



R.18-04-018

Mobilehome Park Utility Upgrade Program

March 20-21 Workshop

Nika Kjensli

Please direct questions to Christian Lambert
(Christian.Lambert@cpuc.ca.gov)



On peak 288 kW x \$4.33000 x 23,711 d

Mid peak 252 kW x \$0.81000 x 22,711 d

Energy - Summer

On peak 9,073 kWh x \$0.05292

Mid peak 5,624 kWh x \$0.01

Off peak 3,630 kWh x \$0.01

Customer charge

DWR bond charge 42

(continued on next

Transition Charge

DWR provided 21,300

\$351.47 baseline

baseline Usage

101-130% baseline

Over 300% of Baseline

Energy - Summer

On peak 1,993 kWh x \$0.07981

Mid peak 2,616 kWh x \$0.07981

Off peak 2,710 kWh x \$0.07981 \$21

Energy - Winter

Mid peak 1,235 kWh x \$0.07981 \$98.57

Off peak 798 kWh x \$0.07981 \$63.69

Facilities related demand 360 kW x \$1,86000 \$669.60

Cost containment

1. The Public Advocates Office recommends an annual conversion rate of 2.5% of all MHP spaces in each large utility's service territory.
2. The Public Advocates Office recommends alternative beyond-the-meter financing.



Estimated Annual Expenditures

	Expenditures at 2.5% per year	Expenditures at 4% per year
PG&E	\$95,277	\$152,443
SCE	\$28,465	\$45,544
SDG&E	\$21,485	\$34,376
SoCalGas	\$26,719	\$42,751
Southwest Gas	\$669	\$1,070
Sum	\$172,615	\$276,174

- Expenditures are based on the Public Advocates Office's comments filed July 18, 2018, under the name, 'Office of Ratepayer Advocates.' See comments for derivation.
- The Public Advocates Office recommends one MHP conversion per year for Bear Valley Electric Service, Liberty Utilities, and PacifiCorp. This would increase the statewide total expenditure by approximately \$2 million per year.





Illustrative Present Value of 2021-2031 Revenue Requirements: PG&E

	2.5% of MHP spaces are converted per year	4% of MHP spaces are converted per year
PG&E	\$703,957,000	\$963,550,000

- This data is based on PG&E's data request responses. The PVRR is calculated using PG&E's rate of return as the discount rate.

