

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Southern California Edison Company

Year/Period of Report

End of 2016/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Reference Schedules</u> | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

| | | |
|--|---|--|
| 01 Exact Legal Name of Respondent Southern California Edison Company | | 02 Year/Period of Report End of <u>2016/Q4</u> |
| 03 Previous Name and Date of Change <i>(if name changed during year)</i> / / | | |
| 04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 2244 Walnut Grove Avenue, Rosemead, California 91770 | | |
| 05 Name of Contact Person Connie J. Erickson | | 06 Title of Contact Person VP & Controller |
| 07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 2244 Walnut Grove Avenue, Rosemead, California 91770 | | |
| 08 Telephone of Contact Person, <i>Including Area Code</i> (626) 302-1212 | 09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report <i>(Mo, Da, Yr)</i> 04/10/2017 |

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| | | |
|-------------------------------|--|---|
| 01 Name Connie J. Erickson | 03 Signature Connie J. Erickson | 04 Date Signed <i>(Mo, Da, Yr)</i> 04/10/2017 |
| 02 Title VP & Controller | | |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|--|---------------------------|----------------|
| 1 | General Information | 101 | |
| 2 | Control Over Respondent | 102 | |
| 3 | Corporations Controlled by Respondent | 103 | |
| 4 | Officers | 104 | |
| 5 | Directors | 105 | |
| 6 | Information on Formula Rates | 106(a)(b) | |
| 7 | Important Changes During the Year | 108-109 | |
| 8 | Comparative Balance Sheet | 110-113 | |
| 9 | Statement of Income for the Year | 114-117 | |
| 10 | Statement of Retained Earnings for the Year | 118-119 | |
| 11 | Statement of Cash Flows | 120-121 | |
| 12 | Notes to Financial Statements | 122-123 | |
| 13 | Statement of Accum Comp Income, Comp Income, and Hedging Activities | 122(a)(b) | |
| 14 | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201 | |
| 15 | Nuclear Fuel Materials | 202-203 | |
| 16 | Electric Plant in Service | 204-207 | |
| 17 | Electric Plant Leased to Others | 213 | NONE |
| 18 | Electric Plant Held for Future Use | 214 | |
| 19 | Construction Work in Progress-Electric | 216 | |
| 20 | Accumulated Provision for Depreciation of Electric Utility Plant | 219 | |
| 21 | Investment of Subsidiary Companies | 224-225 | |
| 22 | Materials and Supplies | 227 | |
| 23 | Allowances | 228(ab)-229(ab) | |
| 24 | Extraordinary Property Losses | 230 | NONE |
| 25 | Unrecovered Plant and Regulatory Study Costs | 230 | |
| 26 | Transmission Service and Generation Interconnection Study Costs | 231 | |
| 27 | Other Regulatory Assets | 232 | |
| 28 | Miscellaneous Deferred Debits | 233 | |
| 29 | Accumulated Deferred Income Taxes | 234 | |
| 30 | Capital Stock | 250-251 | |
| 31 | Other Paid-in Capital | 253 | |
| 32 | Capital Stock Expense | 254 | |
| 33 | Long-Term Debt | 256-257 | |
| 34 | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261 | |
| 35 | Taxes Accrued, Prepaid and Charged During the Year | 262-263 | |
| 36 | Accumulated Deferred Investment Tax Credits | 266-267 | |
| | | | |

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|---|---------------------------|----------------|
| 37 | Other Deferred Credits | 269 | |
| 38 | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273 | |
| 39 | Accumulated Deferred Income Taxes-Other Property | 274-275 | |
| 40 | Accumulated Deferred Income Taxes-Other | 276-277 | |
| 41 | Other Regulatory Liabilities | 278 | |
| 42 | Electric Operating Revenues | 300-301 | |
| 43 | Regional Transmission Service Revenues (Account 457.1) | 302 | NONE |
| 44 | Sales of Electricity by Rate Schedules | 304 | |
| 45 | Sales for Resale | 310-311 | |
| 46 | Electric Operation and Maintenance Expenses | 320-323 | |
| 47 | Purchased Power | 326-327 | |
| 48 | Transmission of Electricity for Others | 328-330 | |
| 49 | Transmission of Electricity by ISO/RTOs | 331 | NONE |
| 50 | Transmission of Electricity by Others | 332 | |
| 51 | Miscellaneous General Expenses-Electric | 335 | |
| 52 | Depreciation and Amortization of Electric Plant | 336-337 | |
| 53 | Regulatory Commission Expenses | 350-351 | |
| 54 | Research, Development and Demonstration Activities | 352-353 | |
| 55 | Distribution of Salaries and Wages | 354-355 | |
| 56 | Common Utility Plant and Expenses | 356 | |
| 57 | Amounts included in ISO/RTO Settlement Statements | 397 | |
| 58 | Purchase and Sale of Ancillary Services | 398 | |
| 59 | Monthly Transmission System Peak Load | 400 | |
| 60 | Monthly ISO/RTO Transmission System Peak Load | 400a | Not Applicable |
| 61 | Electric Energy Account | 401 | |
| 62 | Monthly Peaks and Output | 401 | |
| 63 | Steam Electric Generating Plant Statistics | 402-403 | |
| 64 | Hydroelectric Generating Plant Statistics | 406-407 | |
| 65 | Pumped Storage Generating Plant Statistics | 408-409 | |
| 66 | Generating Plant Statistics Pages | 410-411 | |
| | | | |

Name of Respondent
Southern California Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/10/2017

Year/Period of Report
End of 2016/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
|----------|---|---------------------------|----------------|
| 67 | Transmission Line Statistics Pages | 422-423 | |
| 68 | Transmission Lines Added During the Year | 424-425 | |
| 69 | Substations | 426-427 | |
| 70 | Transactions with Associated (Affiliated) Companies | 429 | |
| 71 | Footnote Data | 450 | |
| | <p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p> | | |

| | | | |
|--|---|--|--|
| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|--|--|

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Ms. Connie J. Erickson, VP and Controller
Location: 2244 Walnut Grove Ave., Rosemead, CA 91770
Mailing address: P.O. Box 800, Rosemead, CA 91770

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

California, July 6, 1909

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not in receivership

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Primarily engaged in electric utility service in the state of California and gas and water service on Santa Catalina Island in the state of California.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
- (2) No

| | | | |
|--|---|---|--|
| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report <i>(Mo, Da, Yr)</i> 04/10/2017 | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|---|--|

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Edison International holds control over respondent by way of 100% ownership of respondent's common stock.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|---|-------------------------------|-----------------------------------|----------------------|
| 1 | Bear Creek Uranium Company | Inactive. | - | |
| 2 | a Partnership | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | Edison Material Supply LLC | Non-public utility engaged in | 100% | |
| 7 | a Delaware Limited Liability Company | providing procurement, inven- | | |
| 8 | | tory and warehousing services | | |
| 9 | | | | |
| 10 | Mono Power Company | Inactive. | 100% | |
| 11 | a California Company | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | Southern States Realty (Formerly Southern | Non-public utility engaged | 100% | |
| 16 | Surplus Realty Co.) | in holding real estate | | |
| 17 | a California Corporation | interests. | | |
| 18 | | | | |
| 19 | SCE Trust I | Delaware business trust | 100% | |
| 20 | | organized to act as a | | |
| 21 | | financing vehicle. | | |
| 22 | | | | |
| 23 | SCE Trust II | Delaware business trust | 100% | |
| 24 | | organized to act as a | | |
| 25 | | financing vehicle. | | |
| 26 | | | | |
| 27 | | | | |

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct control without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|-----------------------------------|-------------------------|-----------------------------------|----------------------|
| 1 | SCE Trust III | Delaware business trust | 100% | |
| 2 | | organized to act as a | | |
| 3 | | financing vehicle. | | |
| 4 | | | | |
| 5 | SCE Trust IV | Delaware business trust | 100% | |
| 6 | | organized to act as a | | |
| 7 | | financing vehicle. | | |
| 8 | | | | |
| 9 | SCE Trust V | Delaware business trust | 100% | |
| 10 | | organized to act as a | | |
| 11 | | financing vehicle. | | |
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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 103 Line No.: 1 Column: d

Bear Creek Uranium Company

Mono Power Company, which is 100% owned by the Respondent, owns a 50% partnership interest in the Bear Creek Uranium Company; the remaining interest is owned by Anadarko Petroleum.

Schedule Page: 103 Line No.: 6 Column: d

Respondent is the only member of Edison Material Supply LLC.

Schedule Page: 103 Line No.: 19 Column: d

Respondent owns 100% of Common Stock as of 04/24/2012.

Schedule Page: 103 Line No.: 23 Column: d

Respondent owns 100% of Common Stock as of 01/29/2013.

Schedule Page: 103.1 Line No.: 1 Column: d

Respondent owns 100% of Common Stock as of 03/06/2014.

Schedule Page: 103.1 Line No.: 5 Column: d

Respondent owns 100% of Common Stock as of 8/24/2015.

Schedule Page: 103.1 Line No.: 9 Column: d

Respondent owns 100% of Common Stock as of 3/08/2016.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year (c) |
|----------|--|-------------------------|---------------------|
| 1 | President | Pedro J. Pizarro | 1,590,566 |
| 2 | (through May 31, 2016) | | |
| 3 | | | |
| 4 | Senior Vice President & Chief Financial Officer | Maria Rigatti | 667,481 |
| 5 | (through September 30, 2016) | | |
| 6 | | | |
| 7 | Senior Vice President | Peter T. Dietrich | 754,300 |
| 8 | (through January 20, 2017) | | |
| 9 | | | |
| 10 | Senior Vice President & General Counsel | Russell C. Swartz | 586,970 |
| 11 | | | |
| 12 | | | |
| 13 | Pursuant to Item 402 of Regulation S-K, the | | |
| 14 | informaton provided above was reported as "Salary," | | |
| 15 | "Bonus," "Non-Equity Incentive Plan Compensation" | | |
| 16 | and "All Other Compensation" in the Summary | | |
| 17 | Compensation Table of the Company's Proxy | | |
| 18 | Statement filed with the Securities and Exchange | | |
| 19 | Commission ("Proxy Statement"). For additional | | |
| 20 | information required by Regulation S-K, Item 402, please | | |
| 21 | see the Company's Proxy Statement. Officers included | | |
| 22 | above are the executive officers that are the company's | | |
| 23 | "Named Executive Officers" for purposes of the company's | | |
| 24 | 2017 Proxy Statement that fall within the term | | |
| 25 | "executive officer" above. | | |
| 26 | | | |
| 27 | | | |
| 28 | Chief Executive Officer (effective June 1, 2016); | Kevin M. Payne | 687,989 |
| 29 | Senior Vice President (through May 31, 2016) | | |
| 30 | | | |
| 31 | President (effective June 1, 2016); | Ronald O. Nichols | 568,131 |
| 32 | Senior Vice President (through May 31, 2016) | | |
| 33 | | | |
| 34 | Senior Vice President and Chief Financial Officer | William M. Petmecky III | 394,282 |
| 35 | (effective September 30, 2016); | | |
| 36 | Vice President and Treasurer | | |
| 37 | (through September 30, 2016) | | |
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|--|--------------------------------|
| 1 | Jagjeet S. Bindra | 2244 Walnut Grove Avenue |
| 2 | | Rosemead, California 91770 |
| 3 | | |
| 4 | | |
| 5 | Vanessa C.L. Chang | 2244 Walnut Grove Avenue |
| 6 | | Rosemead, California 91770 |
| 7 | | |
| 8 | | |
| 9 | Theodore F. Craver, Jr. (1) | 2244 Walnut Grove Avenue |
| 10 | | Rosemead, California 91770 |
| 11 | | |
| 12 | | |
| 13 | Louis Hernandez, Jr. (2) | 2244 Walnut Grove Avenue |
| 14 | | Rosemead, California 91770 |
| 15 | | |
| 16 | | |
| 17 | James T. Morris (3) | 2244 Walnut Grove Avenue |
| 18 | | Rosemead, California 91770 |
| 19 | | |
| 20 | | |
| 21 | Kevin M. Payne (4) | 2244 Walnut Grove Avenue |
| 22 | (Chief Executive Officer effective June 1, 2016) | Rosemead, California 91770 |
| 23 | | |
| 24 | | |
| 25 | Pedro J. Pizarro | 2244 Walnut Grove Avenue |
| 26 | (President through May 31, 2016) | Rosemead, California 91770 |
| 27 | | |
| 28 | | |
| 29 | Richard T. Schlosberg, III | 2244 Walnut Grove Avenue |
| 30 | | Rosemead, California 91770 |
| 31 | | |
| 32 | | |
| 33 | Linda G. Stuntz | 2244 Walnut Grove Avenue |
| 34 | | Rosemead, California 91770 |
| 35 | | |
| 36 | William P. Sullivan | 2244 Walnut Grove Avenue |
| 37 | | Rosemead, California 91770 |
| 38 | | |
| 39 | | |
| 40 | Ellen O. Tauscher | 2244 Walnut Grove Avenue |
| 41 | | Rosemead, California 91770 |
| 42 | | |
| 43 | | |
| 44 | Peter J. Taylor | 2244 Walnut Grove Avenue |
| 45 | | Rosemead, California 91770 |
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|---|--------------------------------|
| 1 | Brett White | 2244 Walnut Grove Avenue |
| 2 | | Rosemead, California 91770 |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | Please note: The respondent does not have a Board | |
| 8 | Executive Committee. | |
| 9 | | |
| 10 | | |
| 11 | (1) Mr. Craver retired from The Board of Directors | |
| 12 | on September 30, 2016. | |
| 13 | | |
| 14 | (2) Mr. Hernandez was elected to The Board of Directors | |
| 15 | on August 25, 2016. | |
| 16 | | |
| 17 | (3) Mr. Morris was elected to The Board of Directors | |
| 18 | on April 28, 2016. | |
| 19 | | |
| 20 | (4) Mr. Payne was elected to The Board of Directors | |
| 21 | on May 25, 2016; effective June 1, 2016. | |
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Name of Respondent
Southern California Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/10/2017

Year/Period of Report
End of 2016/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

Yes
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number | FERC Proceeding |
|----------|-------------------------------------|--|
| 1 | FERC Electric Tariff, Volume No. 6 | ER97-2355, ER03-338, ER06-788, ER15-259, ER16-175 |
| 2 | FERC Electric Tariff, Volume No. 6 | ER01-315, ER03-142, ER04-890, ER04-1209, ER05-763, |
| 3 | FERC Electric Tariff, Volume No. 6 | ER01-832, ER03-338, ER05-506, ER11-3248, ER13-1174 |
| 4 | FERC Electric Tariff, Volume No. 6 | ER11-3697, ER13-1190, ER13-1253, ER14-2788, |
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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 106 Line No.: 1 Column: b

FERC Electric Tariff, Volume No. 6: ER16-175 (TRBAA)

Schedule Page: 106 Line No.: 2 Column: b

FERC Electric Tariff, Volume No. 6: ER15-216, ER16-176 (RSBAA)

Schedule Page: 106 Line No.: 3 Column: b

FERC Electric Tariff, Volume No. 6: ER14-1604, ER15-1399, ER16-1272 (TACBAA)

Schedule Page: 106 Line No.: 4 Column: b

FERC Electric Tariff, Volume No. 6: ER15-1449, ER16-686, ER16-1292, ER16-1393, ER16-2433, (Base TRR)

Name of Respondent
Southern California Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/10/2017

Year/Period of Report
End of 2016/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?
 Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

| Line No. | Accession No. | Document Date \ Filed Date | Docket No. | Description | Formula Rate FERC Rate Schedule Number or Tariff Number |
|----------|---------------|----------------------------|------------|-------------------------------------|---|
| 1 | 20151030-5001 | 10/30/2015 | ER16-175 | 2016 TRBAA Update | FERC Electric Tariff Vol. No. 6 |
| 2 | 20151030-5007 | 10/30/2015 | ER16-176 | 2016 RSBA Update | FERC Electric Tariff Vol. No. 6 |
| 3 | 20150330-5394 | 03/30/2015 | ER15-1399 | 2015 TACBAA Update | FERC Electric Tariff Vol. No. 6 |
| 4 | 20160325-5082 | 03/25/2016 | ER16-1272 | 2016 TACBAA Update | FERC Electric Tariff Vol. No. 6 |
| 5 | 20151201-5254 | 12/01/2015 | ER11-3697 | 2016 TO10 Formula Rate Annual | FERC Electric Tariff Vol. No. 6 |
| 6 | 20160106-5226 | 01/06/2016 | ER16-686 | Formula Rate Revision - | FERC Electric Tariff Vol. No. 6 |
| 7 | 20160330-5226 | 03/30/2016 | ER16-1292 | Formula Rate Revision - Net Energy | FERC Electric Tariff Vol. No. 6 |
| 8 | 20160413-5147 | 04/13/2016 | ER16-1393 | Formula Rate Revision - GRC Phase 2 | FERC Electric Tariff Vol. No. 6 |
| 9 | 20160816-5201 | 08/16/2016 | ER16-2433 | Formula Rate Revision - PBOPs | FERC Electric Tariff Vol. No. 6 |
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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 1061 Line No.: 5 Column: d
2016 TO10 Formula Rate Annual Update.

Schedule Page: 1061 Line No.: 6 Column: d
Formula Rate Revision - Non-Transmission Depreciation Rate.

Schedule Page: 1061 Line No.: 7 Column: d
Formula Rate Revision - Net Energy Metering Retail Rate.

Schedule Page: 1061 Line No.: 8 Column: d
Formula Rate Revision - GRC Phase 2 Retail Rate.

Schedule Page: 1061 Line No.: 9 Column: d
Formula Rate Revision - PBOPs.

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). | Schedule | Column | Line No |
|----------|-------------|----------|--------|---------|
| 1 | | NONE. | | |
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| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report 04/10/2017 | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|------------------------------|--|

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

Question 1. Franchises

During the first quarter of 2016, SCE entered into a new franchise agreement with the county of Tulare. Below is a summary of the terms of the agreement:

Ordinance No. 3492
Term: 25 years
Payment: 1% of sales or 2% of gross receipts (1937 Act)
Adopted and Effective: February 23, 2016

During the second quarter of 2016, SCE entered into a new franchise agreement with the county of Kings. Below is a summary of the terms of the agreement:

Ordinance No. 674
Term: 30 years
Payment: 1937 Act Payment
Adopted and Effective: May 10, 2016

There were no new significant changes during Q3 or Q4 of 2016

Question 2. Acquisition of ownership in other companies

Not applicable

Question 3. Purchase or sale of an operation unit or system

Not applicable

Question 4. Important Leaseholds

None for the twelve months ended December 31, 2016. For power purchase agreements, please refer to the Notes to Financial Statements "Commitments and Contingencies" section at page 123.

Question 5. Important extension or reduction of transmission or distribution system

There were no major/significant extensions or reduction of SCE's service territory in 2016.

Question 6. Obligations

Long-Term Debt / Security Issuances:

There was no new long-term debt issued during the 12 months ended December 31, 2016.

Short-Term Obligations:

The SCE short term debt in the 4th quarter 2016 consisted of commercial paper. At 12/31/16 the principal balance outstanding was \$768.8 million and the unamortized discount was \$118,447.03. The weighted average rate was .90% on the \$768.8 million outstanding as of 12/31/16. The maturities ranged from 1/3/17 to 1/18/17.

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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

Preferred Security Issuances:

| SERIES NAME | ISSUE DATE | AMOUNT (MILLIONS) | DIVIDEND RATE | AUTHORIZING CPUC DECISION |
|--|------------|-------------------|---------------|---|
| Series K Preference Stock (Cumulative, \$2,500 Liquidation Value) | 03/08/16 | \$300 | 5.45% | No. 10-08-002 dated Aug. 12, 2010 and No. 14-03-005 Dated March 18, 2014. |

Question 7. Changes in articles of incorporation or amendments to charter

SCE filed a Certificate of Determination of Preferences of the Series K Preference Stock, effective March 3, 2016, in connection with the creation of a new series of preference stock.

Question 8. Wage Scale Changes

The following wage scale changes have occurred during 2016 (January 1 – December 31).

- General increases for IBEW employees was 3.25%, effective January 1, 2016
- General increases for UWUA employees was 3.00%, effective January 1, 2016
- Average increase for the non-represented and non-executive pay structure (changes to market reference points) was 2.5%, effective January 1, 2016
- Annual merit increase budget for non-represented and non-executive employees was 2.65%, effective February 22, 2016

Question 9. Materially important legal matters.

None

Question 10. Material transactions involving officers, directors, or security holders with a material interest in the transaction.

Director Linda Stuntz is an equity partner at the law firm of Stuntz, Davis & Staffier, P.C., which paid the Company approximately \$201,777 in 2016 to sublease office space in Washington, D.C.

Except for those transactions disclosed in the Notes to Financials appearing on pages 122-123 of this filing, transactions between the respondent and its parent holding company and other affiliated entities are not understood to be subject to reporting in this item.

Question 11. (Reserved)

Question 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

Not applicable

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

Question 13. Changes in a) officers and directors, b) majority security holders and c) voting powers of the respondent

a) Changes in officers and directors of the respondent.

Changes in directors of the respondent since January 1, 2016, are reflected below.

| Director Name | Date First Elected | Effective Date | End Date (if applicable) |
|-------------------------|--------------------|----------------|-----------------------------|
| James T. Morris | 04/28/2016 | 04/28/2016 | N/A |
| Kevin M. Payne | 05/25/2016 | 06/01/2016 | N/A |
| Louis Hernandez, Jr. | 08/25/2016 | 08/25/2016 | N/A |
| Theodore F. Craver, Jr. | 06/27/2008 | 08/01/2008 | 09/30/2016 |

Changes in officers of the respondent since January 1, 2016, are reflected below.

| Officer Name | Title | Date First Elected | Effective Date | End Date (if applicable) |
|-------------------------|---|--------------------|----------------|-----------------------------|
| Todd L. Inlander | Senior Vice President and Chief Information Officer | 02/25/2016 | 02/25/2016 | N/A |
| Steven D. Powell | Vice President | 02/25/2016 | 02/25/2016 | N/A |
| Jeffrey L. Barnett | Vice President | 06/18/2014 | 06/18/2014 | 03/15/2016 |
| Jacqueline M. Trapp | Vice President | 04/28/2016 | 06/13/2016 | N/A |
| Pedro J. Pizarro | President | 08/28/2014 | 10/01/2014 | 05/31/2016 |
| Caroline Choi | Senior Vice President | 05/25/2016 | 06/01/2016 | N/A |
| Ronald O. Nichols | President | 05/25/2016 | 06/01/2016 | N/A |
| Kevin M. Payne | Chief Executive Officer | 05/25/2016 | 06/01/2016 | N/A |
| Abdou Terki-Hassaine | Vice President | 12/13/2012 | 01/28/2013 | 06/16/2016 |
| Patricia H. Miller | Vice President | 09/03/2009 | 09/15/2009 | 06/30/2016 |
| Maria Rigatti | Senior Vice President and Chief Financial Officer | 06/19/2014 | 07/28/2014 | 09/30/2016 |
| William M. Petmecky III | Senior Vice President and Chief Financial Officer (1) | 05/25/2016 | 09/30/2016 | N/A |
| Daniel S. Wood (1) | Vice President and Treasurer (1) | 05/25/2016 | 09/30/2016 | N/A |
| Michael R. Marelli | Vice President | 08/25/2016 | 08/25/2016 | N/A |
| Andrea L. Wood | Vice President | 08/25/2016 | 08/25/2016 | N/A |
| J. Christopher Thompson | Vice President | 08/25/2016 | 10/31/2016 | N/A |
| Veronica Gutierrez | Vice President | 06/18/2009 | 07/01/2009 | 10/28/2016 |
| Andrew S. Martinez | Vice President | 12/08/2016 | 01/02/2017 | N/A |
| Peter T. Dietrich | Senior Vice President | 11/02/2010 | 12/09/2010 | 01/20/2017 |

(1) Mr. Wood was elected to replace Mr. Petmecky as Treasurer, effective 9/30/2016.

b) Changes in majority security holders.

None

c) Changes in voting powers of the respondent.

During the first quarter of 2016, SCE issued 120,004 shares of Series K Preference Stock on March 8, 2016. The voting rights for

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

such stock are as follows:

The Series K Shares shall have no voting rights except as set forth in this Section 3 or as otherwise provided by California law:

(a) So long as any Series K Shares are outstanding, the consent of the Holders of at least a majority of the Series K Shares at the time outstanding, voting as a single class, or voting as a single class together with the holders of any other series of Preference Stock (i) upon which like voting or consent rights have been conferred and (ii) which are similarly affected by the matter to be voted upon, given in person or by proxy, either in writing or by vote at any meeting called for the purpose, shall be necessary for effecting or validating any one or more of the following:

(i) any amendment of the Corporation's Restated Articles of Incorporation which would adversely affect the rights, preferences, privileges or restrictions of the Series K Shares; or

(ii) the authorization or creation, or the increase in the authorized amount, of any stock of any class or any security convertible into stock of any class, ranking senior to the Series K Shares with respect to payment of dividends and distribution of assets upon liquidation, dissolution or winding up of the Corporation.

provided, however, that no such consent of the Holders of Series K Shares shall be required if, at or prior to the time when such amendment is to take effect or when the authorization, creation or increase in the authorized amount of any such senior stock or convertible security is to be made, as the case may be, provision is to be made for the redemption of all Series K Shares at the time outstanding.

On matters requiring their consent, the Holders will be entitled to one vote per Share.

Question 14. Cash Management Program

There was no cash management program for the twelve months ended December 31, 2016

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|-----------|---|----------------------|---|---|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 44,400,687,858 | 41,658,218,003 |
| 3 | Construction Work in Progress (107) | 200-201 | 2,789,536,026 | 3,218,015,337 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 47,190,223,884 | 44,876,233,340 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 13,355,320,747 | 12,841,098,825 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 33,834,903,137 | 32,035,134,515 |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203 | 56,130,791 | 57,994,661 |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 0 | 0 |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 176,591,182 | 138,903,872 |
| 10 | Spent Nuclear Fuel (120.4) | | 0 | 0 |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 106,394,440 | 65,580,263 |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 126,327,533 | 131,318,270 |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 33,961,230,670 | 32,166,452,785 |
| 15 | Utility Plant Adjustments (116) | | 0 | 0 |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | |
| 18 | Nonutility Property (121) | | 164,156,763 | 153,584,350 |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 88,870,222 | 80,504,208 |
| 20 | Investments in Associated Companies (123) | | 50,000 | 40,000 |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 145,914 | 722,549 |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 5,129,834 | 6,405,922 |
| 24 | Other Investments (124) | | 0 | 0 |
| 25 | Sinking Funds (125) | | 0 | 0 |
| 26 | Depreciation Fund (126) | | 0 | 0 |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 |
| 28 | Other Special Funds (128) | | 4,292,338,049 | 4,531,367,759 |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 |
| 30 | Long-Term Portion of Derivative Assets (175) | | 1,359,836 | 83,985,171 |
| 31 | Long-Term Portion of Derivative Assets – Hedges (176) | | 0 | 0 |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 4,374,310,174 | 4,695,601,543 |
| 33 | CURRENT AND ACCRUED ASSETS | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 |
| 35 | Cash (131) | | 20,724,404 | 16,999,698 |
| 36 | Special Deposits (132-134) | | 0 | 0 |
| 37 | Working Fund (135) | | 95,600 | 122,100 |
| 38 | Temporary Cash Investments (136) | | 39,015,963 | 23,710,663 |
| 39 | Notes Receivable (141) | | 0 | 0 |
| 40 | Customer Accounts Receivable (142) | | 594,410,679 | 646,798,783 |
| 41 | Other Accounts Receivable (143) | | 274,578,334 | 261,329,311 |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 61,102,849 | 61,772,305 |
| 43 | Notes Receivable from Associated Companies (145) | | 0 | 0 |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 2,847 | 1,595,096 |
| 45 | Fuel Stock (151) | 227 | 1,577,499 | 4,378,586 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 237,798,844 | 251,648,702 |
| 49 | Merchandise (155) | 227 | 0 | 0 |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 34,641,492 | 13,548,725 |

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|---|
| 53 | (Less) Noncurrent Portion of Allowances | | 5,129,834 | 6,405,922 |
| 54 | Stores Expense Undistributed (163) | 227 | 0 | 0 |
| 55 | Gas Stored Underground - Current (164.1) | | 0 | 0 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 0 | 0 |
| 57 | Prepayments (165) | | 114,171,737 | 91,007,488 |
| 58 | Advances for Gas (166-167) | | 0 | 0 |
| 59 | Interest and Dividends Receivable (171) | | 28,527 | 25,023 |
| 60 | Rents Receivable (172) | | 5,805,338 | 3,739,264 |
| 61 | Accrued Utility Revenues (173) | | 368,986,998 | 564,148,998 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 12,018,634 | 16,035,041 |
| 63 | Derivative Instrument Assets (175) | | 73,901,288 | 162,641,443 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 1,359,836 | 83,985,171 |
| 65 | Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 1,710,165,665 | 1,905,565,523 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 78,466,386 | 84,227,978 |
| 70 | Extraordinary Property Losses (182.1) | 230a | 0 | 0 |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | 904,259,516 | 99,511,638 |
| 72 | Other Regulatory Assets (182.3) | 232 | 7,049,758,644 | 7,931,674,751 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 724,181 | 165,493 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 |
| 76 | Clearing Accounts (184) | | 156,421 | 154,890 |
| 77 | Temporary Facilities (185) | | 75,073 | 192,558 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 106,005,978 | 118,350,676 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 184,457,795 | 201,260,974 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 921,804,832 | 1,181,571,512 |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 9,245,708,826 | 9,617,110,470 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 49,291,415,335 | 48,384,730,321 |

STATEMENT OF INCOME

- Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
 5. If additional columns are needed, place them in a footnote.

- Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------|---|---|--|--|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 11,634,899,828 | 12,986,461,164 | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 6,826,388,476 | 7,021,516,203 | | |
| 5 | Maintenance Expenses (402) | 320-323 | 439,050,834 | 394,588,414 | | |
| 6 | Depreciation Expense (403) | 336-337 | 1,474,455,571 | 1,429,475,185 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | | | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 257,816,640 | 479,673,333 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | -26,221 | 124,619 | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | 258,661,339 | 47,322 | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | 9,760,222,887 | 14,012,264,660 | | |
| 13 | (Less) Regulatory Credits (407.4) | | 9,928,787,654 | 12,722,849,843 | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 348,853,652 | 327,120,173 | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | 30,672,219 | 10,628,615 | | |
| 16 | - Other (409.1) | 262-263 | 93,441,625 | 119,715,770 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 3,705,797,923 | 3,719,855,148 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 3,703,609,575 | 3,231,071,411 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -5,170,025 | -5,352,711 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | 81,238 | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 35 | 59 | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | | | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 9,557,686,418 | 11,555,735,418 | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27 | | 2,077,213,410 | 1,430,725,746 | | |

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---|--|---|--|---|--|----------|
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | |
| | | | | | | 1 |
| 11,629,894,031 | 12,981,700,156 | 2,107,736 | 2,129,932 | 2,898,061 | 2,631,076 | 2 |
| | | | | | | 3 |
| 6,823,340,204 | 7,018,791,177 | 1,416,416 | 1,437,025 | 1,631,856 | 1,288,001 | 4 |
| 436,376,836 | 389,670,753 | 1,108,306 | 610,026 | 1,565,692 | 4,307,635 | 5 |
| 1,473,397,012 | 1,428,490,091 | 150,511 | 147,938 | 908,048 | 837,156 | 6 |
| | | | | | | 7 |
| 257,816,640 | 479,673,333 | | | | | 8 |
| -26,221 | 124,619 | | | | | 9 |
| 258,661,339 | 47,322 | | | | | 10 |
| | | | | | | 11 |
| 9,760,222,887 | 14,012,264,660 | | | | | 12 |
| 9,928,787,654 | 12,722,849,843 | | | | | 13 |
| 348,625,742 | 326,874,857 | 52,056 | 38,130 | 175,854 | 207,186 | 14 |
| 31,916,882 | 12,757,218 | -473,764 | -171,224 | -770,899 | -1,957,379 | 15 |
| 93,626,348 | 120,217,740 | -119,788 | -34 | -64,935 | -501,936 | 16 |
| 3,701,834,552 | 3,718,421,936 | 1,038,029 | 338,188 | 2,925,342 | 1,095,024 | 17 |
| 3,702,072,121 | 3,230,020,633 | 468,782 | 177,530 | 1,068,672 | 873,248 | 18 |
| -5,170,025 | -5,352,711 | | | | | 19 |
| 81,238 | | | | | | 20 |
| | | | | | | 21 |
| 35 | 59 | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| 9,549,681,148 | 11,549,110,460 | 2,702,984 | 2,222,519 | 5,302,286 | 4,402,439 | 25 |
| 2,080,212,883 | 1,432,589,696 | -595,248 | -92,587 | -2,404,225 | -1,771,363 | 26 |
| | | | | | | |

STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL | | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---------------------|----------------------|--|--|
| | | | Current Year (c) | Previous Year (d) | | |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 2,077,213,410 | 1,430,725,746 | | |
| 28 | Other Income and Deductions | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutility Operating Income | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | | | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | | | | |
| 33 | Revenues From Nonutility Operations (417) | | 65,934,801 | 69,236,085 | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 42,906,704 | 38,636,238 | | |
| 35 | Nonoperating Rental Income (418) | | 746,718 | 674,667 | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 23,365 | 151,081 | | |
| 37 | Interest and Dividend Income (419) | | 3,358,920 | 4,237,081 | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 74,298,681 | 86,954,871 | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 3,092,219 | 17,194,264 | | |
| 40 | Gain on Disposition of Property (421.1) | | 555,918 | 35,999 | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 105,103,918 | 139,847,810 | | |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | 136,001 | 684,472 | | |
| 44 | Miscellaneous Amortization (425) | | | | | |
| 45 | Donations (426.1) | | 20,428,893 | 22,933,497 | | |
| 46 | Life Insurance (426.2) | | -34,584,123 | -22,848,502 | | |
| 47 | Penalties (426.3) | | 3,035,411 | 17,080,670 | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 12,647,371 | 11,177,024 | | |
| 49 | Other Deductions (426.5) | | 2,585,497 | 7,781,197 | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 4,249,050 | 36,808,358 | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 2,809,724 | 2,904,272 | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | 11,119,359 | -103,271,181 | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | 3,258,973 | -22,275,478 | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | 177,277,505 | 16,681,376 | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | 58,758,322 | 2,596,799 | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | 135,707,239 | -108,557,810 | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | -34,852,371 | 211,597,262 | | |
| 61 | Interest Charges | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 465,764,833 | 472,179,700 | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 10,266,253 | 27,997,794 | | |
| 64 | Amortization of Loss on Reaquired Debt (428.1) | | 16,803,179 | | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | | | | |
| 66 | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | | | | |
| 68 | Other Interest Expense (431) | | 73,821,642 | 62,124,903 | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 23,458,960 | 31,034,535 | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 543,196,947 | 531,267,862 | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 1,499,164,092 | 1,111,055,146 | | |
| 72 | Extraordinary Items | | | | | |
| 73 | Extraordinary Income (434) | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 1,499,164,092 | 1,111,055,146 | | |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 8,620,889,442 | 8,271,982,359 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | Prior years tax benefit related to stock based compensation | | 6,061,719 | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | 6,061,719 | |
| 10 | | | | |
| 11 | Stock-based compensation | | -49,791,649 | (32,631,771) |
| 12 | Capital stock expense write-off | | -2,577,363 | (4,409,386) |
| 13 | SCE Capital close out | | | (120,000) |
| 14 | | | | |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | -52,369,012 | (37,161,157) |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 1,499,140,727 | 1,110,904,065 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | Appropriations of Retained Earnings | | | (9,037,426) |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | (9,037,426) |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | Preferred and Preference Stock Dividends (See Footnote) | | -122,883,684 | (112,634,891) |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | -122,883,684 | (112,634,891) |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | Common Stock Dividends | | -701,000,000 | (611,158,391) |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -701,000,000 | (611,158,391) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | 600,000 | 7,994,883 |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 9,250,439,192 | 8,620,889,442 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 39 | | | | |
| 40 | | | | |

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|--|-------------------------------------|---|--|
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | | |
| | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | 185,253,583 | 185,253,583 |
| 47 | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) | | 185,253,583 | 185,253,583 |
| 48 | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) | | 9,435,692,775 | 8,806,143,025 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account | | | |
| | Report only on an Annual Basis, no Quarterly | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | -2,026,801 | 5,697,001 |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | 23,365 | 151,081 |
| 51 | (Less) Dividends Received (Debit) | | 600,000 | 7,994,883 |
| 52 | Other | | | 120,000 |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | -2,603,436 | (2,026,801) |

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 118 Line No.: 4 Column: a

SCE has submitted a formal request to FERC (docket AC17-74) for authorization to use account 439 to record the cumulative effect increase to beginning retained earnings for SCE's early adoption of the ASU 2016-09, "Improvements of Employee Share-Based Payment Accounting". A response is pending as of the filing date.

Schedule Page: 118 Line No.: 24 Column: a

NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR TO DATE DECEMBER 31, 2016

| | Dividend |
|--------------------|----------------|
| Preferred Stock - | |
| 4.08% Series | \$ 663,000 |
| 4.24% Series | 1,272,000 |
| 4.32% Series | 1,785,703 |
| 4.78% Series | 1,549,641 |
| Preference Stock - | |
| 6.500% Series D | 2,031,251 |
| 6.250% Series E | 21,874,999 |
| 5.625% Series F | 26,718,749 |
| 5.100% Series G | 20,400,000 |
| 5.750% Series H | 15,812,501 |
| 5.375% Series J | 17,468,756 |
| 5.450% Series K | 13,307,084 |
| Total Dividends | \$ 122,883,684 |

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 1 | Net Cash Flow from Operating Activities: | | |
| 2 | Net Income (Line 78(c) on page 117) | 1,499,164,092 | 1,111,055,146 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 1,990,907,329 | 1,908,335,365 |
| 5 | Amortization of Nuc. Fuel, Loss on Reacq. Debt, Disc of LT Debt | 76,024,456 | 69,712,333 |
| 6 | | | |
| 7 | | | |
| 8 | Deferred Income Taxes (Net) | 119,516,962 | 502,700,831 |
| 9 | Investment Tax Credit Adjustment (Net) | -5,170,025 | -5,352,711 |
| 10 | Net (Increase) Decrease in Receivables | 25,677,798 | 24,815,306 |
| 11 | Net (Increase) Decrease in Inventory | -2,866,441 | 18,970,446 |
| 12 | Net (Increase) Decrease in Allowances Inventory | -22,368,856 | 12,655,659 |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | 46,424,054 | -98,378,188 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | 165,172,273 | 737,328,619 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | -457,461,193 | 991,969,013 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 74,298,681 | 86,954,871 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | 23,365 | 151,081 |
| 18 | Other (provide details in footnote): | | |
| 19 | Prepaid and Accrued Taxes | 14,296,594 | -136,489,942 |
| 20 | Nuclear Decommissioning Trusts | -178,834,003 | -427,604,575 |
| 21 | Other - Net | 327,565,683 | 432,243 |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 3,523,726,677 | 4,623,043,593 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -3,155,417,036 | -3,688,808,300 |
| 27 | Gross Additions to Nuclear Fuel | -43,964,287 | -42,428,469 |
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | -10,926,761 | -11,793,704 |
| 30 | (Less) Allowance for Other Funds Used During Construction | -74,298,681 | -86,954,871 |
| 31 | Other (provide details in footnote): | | |
| 32 | Cost of Removal, Salvage Value and Others | -496,769,354 | -553,921,521 |
| 33 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -3,632,778,757 | -4,209,997,123 |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | 866,764 | 233,002 |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | 600,000 | 7,929,260 |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|--|---|--|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other: Proceeds from Sale of Nuclear Decommissioning Trust Investments | 3,211,775,152 | 3,506,139,999 |
| 54 | Purchases of Nuclear Decommissioning Trust Investments | -3,032,965,882 | -3,131,634,481 |
| 55 | Life Insurance Policy Loans Proceeds and Other Investments | 166,776,218 | 11,396,206 |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | Total of lines 34 thru 55) | -3,285,726,505 | -3,815,933,137 |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | | 1,428,885,250 |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other: Refundable Customer Advances for Construction | | 45,294,545 |
| 65 | Preference Stock Issued | 300,000,000 | 325,000,000 |
| 66 | Net Increase in Short-Term Debt (c) | 718,769,336 | |
| 67 | Other (provide details in footnote): | | |
| 68 | Tax Benefit Related to Stock-based Awards | | 22,668,074 |
| 69 | Proceeds from Stock Option Exercises | 76,808,303 | 45,257,585 |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 1,095,577,639 | 1,867,105,454 |
| 71 | | | |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | -216,596,467 | -761,316,684 |
| 74 | Preferred Stock | -125,000,000 | -325,000,000 |
| 75 | Common Stock | | |
| 76 | Other: Long-term Debt, Preference Stock Issuance Cost and other | -21,707,986 | -21,996,515 |
| 77 | Shares Purchased for Stock-based Compensation | -127,435,922 | -77,843,474 |
| 78 | Net Decrease in Short-Term Debt (c) | | -618,935,494 |
| 79 | Dividends on Preference Stock | -117,563,585 | -110,252,699 |
| 80 | Dividends on Preferred Stock | -5,270,345 | -5,270,345 |
| 81 | Dividends on Common Stock | -701,000,000 | -758,211,188 |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | -218,996,666 | -811,720,945 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22,57 and 83) | 19,003,506 | -4,610,489 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 40,832,461 | 45,442,950 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of period | 59,835,967 | 40,832,461 |
| | | | |

| | | | |
|--|---|------------------------------|--|
| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report 04/10/2017 | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|------------------------------|--|

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

GLOSSARY

The following terms and abbreviations appearing in the text of this report have the meanings indicated below.

| | |
|--------------------|--|
| AFUDC | allowance for funds used during construction |
| ALJ | administrative law judge |
| ARO(s) | asset retirement obligation(s) |
| Bcf | billion cubic feet |
| Bonus depreciation | Current federal tax deduction of a percentage of the qualifying property placed in service during periods permitted under tax laws |
| BRRBA | Base Revenue Requirement Balancing Account |
| CPUC | California Public Utilities Commission |
| DOE | U.S. Department of Energy |
| FERC | Federal Energy Regulatory Commission |
| GAAP | generally accepted accounting principles |
| GHG | greenhouse gas |
| GRC | general rate case |
| GWh | gigawatt-hours |
| IRS | Internal Revenue Service |
| MHI | Mitsubishi Heavy Industries, Inc. and related companies |
| MW | megawatts |
| NEIL | Nuclear Electric Insurance Limited |
| NEM | net energy metering |
| ORA | CPUC's Office of Ratepayers Advocates |
| OII | Order Instituting Investigation |
| Palo Verde | nuclear electric generating facility located near Phoenix, Arizona in which SCE holds a 15.8% ownership interest |

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | |
|-------------------------------------|--|
| PBOP(s) | postretirement benefits other than pension(s) |
| QF(s) | qualifying facility(ies) |
| ROE | return on common equity |
| S&P | Standard & Poor's Ratings Services |
| San Onofre | retired nuclear generating facility located in south San Clemente, California in which SCE holds a 78.21% ownership interest |
| San Onofre OII Settlement Agreement | Settlement Agreement by and among TURN, ORA, SDG&E, the Coalition of California Utility Employees, and Friends of the Earth, dated November 20, 2014 |
| SCE | Southern California Edison Company |
| SDG&E | San Diego Gas & Electric |
| SEC | U.S. Securities and Exchange Commission |
| SED | Safety and Enforcement Division of the CPUC, formerly known as the Consumer Protection and Safety Division or CPSD |
| TURN | The Utility Reform Network |

ITEM 1. NOTES TO FINANCIAL STATEMENTS

Summary of Significant Accounting Policies

Organization and Basis of Presentation

SCE is an investor-owned public utility primarily engaged in the business of supplying and delivering electricity to an approximately 50,000 square mile area of southern California. SCE's consolidated financial statements include the accounts of SCE and its wholly owned and controlled subsidiaries. All intercompany transactions have been eliminated from the consolidated financial statements.

SCE follows accounting principles for rate-regulated enterprises which are required for entities whose rates are set by regulators at levels intended to recover the estimated costs of providing services, plus a return on net investment, or rate base. Regulators may also impose certain penalties or grant certain incentives. Due to timing and other differences in the collection of revenue, these principles allow a cost that would otherwise be charged as an expense by a unregulated entity to be capitalized as a regulatory asset if it is probable that such cost is recoverable through future rates; conversely the principles allow creation of a regulatory liability for amounts collected in rates to recover costs expected to be incurred in the future or amounts collected in excess of costs incurred. SCE's management assess at the end of each reporting period whether regulatory assets are probable of future recovery by considering factors such as the current regulatory environment, the issuance of rate orders on recovery of the specific or a similar incurred cost to SCE or other rate-regulated entities in California, and other factors that would indicate that the regulator will treat an incurred cost as allowable for rate-making purposes.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (“FERC”) as set forth in its applicable Uniform System of Accounts and published releases, which is a comprehensive basis of accounting other than generally accepted accounting principles, require management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingency assets and liabilities at the date of the financial statements and the reported amounts of revenue and expense during the reporting period. Actual results can differ from those estimates.

The notes below are excerpts from SCE’s Form 10-K for the year ended December 31, 2016, as filed with the Securities and Exchange Commission (“SEC”) on February 21, 2017, and include specific information requested by the FERC. See SCE’s Annual Report on Form 10-K filed with the Securities and Exchange Commission for the year ended December 31, 2016 for financial statements and complete footnotes prepared in accordance with accounting principles generally accepted in the United States of America.

The following are material differences between FERC reporting standards and GAAP:

- Equity Investment Differences

SCE accounts for its investments in majority-owned subsidiaries using the equity method rather than consolidating the assets, liabilities, revenues and expenses of the subsidiaries which is required by GAAP. In general, the accounting for investments in majority-owned subsidiaries using the equity method rather than the method in accordance with GAAP has no effect on net income or retained earnings. Due to the nature of the business, SCE continues to consolidate Edison Material and Supplies.

- Asset Retirement Obligation

The accumulated net removal costs for SCE’s regulated plant assets that do not meet the definition of an ARO or conditional ARO under authoritative accounting guidance are classified as regulatory liabilities under GAAP and as accumulated depreciation under FERC.

- Employer’s Accounting for Defined Benefit Pension and Other Postretirement Plans

For FERC reporting purposes, the asset for an overfunded postretirement defined benefit plan is classified on the FERC financial statements as special funds, a noncurrent asset. For GAAP reporting purposes, this asset is classified as a miscellaneous deferred debit, which is also a noncurrent asset.

- Debt Issuance Costs

For FERC reporting purposes, debt issuance costs are classified as unamortized debt expense. For GAAP reporting purposes, these issuance costs are classified as a reduction of the debt balance. See “New Accounting Guidance” below for further information.

| | | | |
|---|---|--|----------------------------------|
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| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

- Other Differences

The FERC required current maturities of long-term debt to be included as part of long-term debt, while GAAP requires such maturities to be classified as a current liability. Regulatory assets and liabilities are classified as current and noncurrent for GAAP, while FERC classifies all regulatory assets and liabilities as noncurrent. Retained earnings are presented differently under the Uniform System of Accounts for FERC purposes than it is for GAAP purposes. Additionally, the FERC requires only current year presentation of statements of cash flows and retained earnings while GAAP requires a comparative presentation.

Subsequent Events

Subsequent events were evaluated through the date the FERC Form 1 report for the year ended December 31, 2016 was filed.

In March 2017, SCE issued \$700 million of 4% first and refunding mortgage bonds due in 2047. The proceeds from these bonds were used to repay commercial paper borrowings and for general corporate purposes.

Cash and Cash Equivalents

Cash equivalents consist of cash and short-term, highly liquid investments. Cash equivalents are stated at fair value. Cash is temporarily invested until required for check clearing. Checks issued, but not yet paid by the financial institution, are reclassified from cash to accounts payable were \$136 million and \$158 million at December 31, 2016 and 2015, respectively.

Allowance for Uncollectible Accounts

Allowances for uncollectible accounts are provided based upon a variety of factors, including historical amounts written-off, current economic conditions and assessment of customer collectability.

Inventory

SCE's inventory is primarily composed of materials, supplies and spare parts, and generally stated at average cost.

Emission Allowances

SCE is allocated greenhouse gas ("GHG") allowances annually which it is then required to sell into quarterly auctions. GHG proceeds from the auctions are recorded as a regulatory liability to be refunded to customers. SCE purchases GHG allowances in quarterly auctions or from counterparties to satisfy its GHG emission compliance obligations and recovers such costs of GHG allowances from customers. GHG allowances held for use are stated, similar to an inventory method, at the lower of weighted-average cost or market.

Property, Plant and Equipment

SCE plant additions, including replacements and betterments, are capitalized. Direct material and labor and indirect costs such as construction overhead, administrative and general costs, pension and benefits, and property taxes are capitalized as part of plant additions. The CPUC authorizes a rate for each of the indirect costs which are allocated to each project based on either labor or total costs. In addition, allowance for funds used during construction ("AFUDC") is capitalized by SCE for certain projects.

AFUDC represents the estimated cost of debt and equity funds that finance utility-plant construction and is capitalized during certain plant construction. AFUDC is recovered in rates through depreciation expense over the useful life of the related asset. AFUDC equity represents a method to compensate SCE for the estimated cost of equity used to finance utility plant additions and is recorded as part of construction in progress. AFUDC equity was \$74 million, \$87 million and \$65 million in 2016, 2015 and 2014, respectively. AFUDC debt was \$23 million, \$31 million and \$25 million in 2016, 2015 and 2014, respectively.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Under the San Onofre OII Settlement Agreement, the unamortized portion of SCE's investment other than nuclear fuel may, at SCE's option, be excluded from SCE's capital structure for purposes of determining regulatory capital requirements and to allow SCE to finance those assets solely with debt. The terms of the San Onofre OII Settlement Agreement provide that if SCE selects the debt financing option and finances these regulatory assets at a cost lower than the return authorized by the San Onofre OII Settlement Agreement, the savings will be shared equally between customers and SCE. In January 2015, SCE issued \$550 million of 1.845% amortizing first and refunding mortgage bonds due in 2022 and \$325 million of 2.40% first and refunding mortgage bonds due in 2022. These bonds have been designated as a financing of the San Onofre regulatory asset and were excluded from the AFUDC rate calculation as they are not a source of funds for construction financing. FERC rules prescribe long-term debt used in the AFUDC rate calculation to be based upon values as of the end of the preceding year. At December 31, 2015, SCE had long-term debt of \$836 million and a regulatory asset of \$784 million related to San Onofre, the lesser of which was excluded from the AFUDC rate calculation during 2016. As of December 31, 2014, SCE did not have any long-term debt related to the San Onofre regulatory asset, and thus AFUDC in 2015 was not impacted by the aforementioned bonds.

In 2007, FERC issued an order granting ROE incentive adders, recovery of the ROE and incentive adders during the construction phase (referred to CWIP) and recovery of abandoned plant costs for many of SCE's transmission projects. In addition, the FERC granted an incentive for California Independent System Operator participation. The order permits SCE to include 100% of prudently-incurred capital expenditures in rate base during construction of the projects and earn a return on equity, rather than capitalizing AFUDC.

If SCE had not implemented this transmission incentive mechanism, and continued to follow FERC Uniform System of Accounts for these projects, approximately \$433 million and \$411 million would have been capitalized as of December 31, 2016 and 2015, respectively. The following is a partial balance sheet that includes the amounts not capitalized because of the transmission rate incentives.

| (in millions) | December 31, 2016 | December 31, 2015 |
|---|----------------------|----------------------|
| Utility property, plant and equipment | \$ 44,804 | \$ 42,035 |
| Construction work in progress | 2,819 | 3,252 |
| Total utility property plant and equipment | 47,623 | 45,287 |
| (Less) accumulated provision for depreciation, amortization and depletion | (13,383) | (12,860) |
| Net utility property, plant and equipment | \$ 34,240 | \$ 32,427 |

Estimated useful lives (authorized by the CPUC) and weighted-average useful lives of SCE's property, plant and equipment, are as follows:

| | Estimated Useful Lives | Weighted-Average Useful Lives |
|-------------------------|------------------------|----------------------------------|
| Generation plant | 10 years to 57 years | 38 years |
| Distribution plant | 20 years to 60 years | 43 years |
| Transmission plant | 40 years to 65 years | 53 years |
| General plant and other | 5 years to 60 years | 22 years |

Depreciation of utility property, plant and equipment is computed on a straight-line, remaining-life basis. Depreciation expense was \$1.52 billion, \$1.42 billion and \$1.33 billion for 2016, 2015 and 2014, respectively. Depreciation expense stated as a percent of average original cost of depreciable utility plant was, on a composite basis, 3.8%, 3.9% and 4.0% for 2016, 2015 and 2014,

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respectively. Replaced or retired property costs are charged to accumulated depreciation.

Nuclear fuel for the Palo Verde Nuclear Power Plant ("Palo Verde") is recorded as utility plant (nuclear fuel in the fabrication and installation phase is recorded as construction in progress) in accordance with CPUC ratemaking procedures. Nuclear fuel is amortized using the units of production method. *Major Maintenance*

Major maintenance costs for SCE's power plant facilities and equipment are expensed as incurred.

Energy Storage Assets

At December 31, 2016, SCE's energy storage assets totaled \$36 million.

| Name of Energy Storage Project | Functional Classification | Location of Project | Project Costs Included In Account 106 ¹ (in millions) |
|--------------------------------|---------------------------|----------------------|---|
| Mira Loma Unit 2 | Production | Ontario, CA | \$15 |
| Mira Loma Unit 3 | Production | Ontario, CA | 15 |
| Center Peaker | Production | Norwalk, CA | 3 |
| Grapeland Peaker | Production | Rancho Cucamonga, CA | 3 |
| Total | | | \$36 |

¹ The project costs were reported in the existing functional plant account 346 (see pages 204 – 207 for additional information). The costs for these assets would have been reported in energy storage account 348.

These energy storage assets were placed in service on December 31, 2016. Therefore, there were no measurable megawatt hours sold, purchased, generated, received, or delivered to the grid. There were also no measurable purchased power costs, operation and maintenance, or other expenses for the year ended December 31, 2016.

Impairment of Long-Lived Assets

Impairments of long-lived assets are evaluated based on a review of estimated future cash flows expected to be generated whenever events or changes in circumstances indicate that the carrying amount of such investments or assets may not be recoverable. If the carrying amount of a long-lived asset exceeds expected future cash flows, undiscounted and without interest charges, an impairment loss is recognized in the amount of the excess of fair value over the carrying amount. Fair value is determined via market, cost and income based valuation techniques, as appropriate. SCE's impaired assets are recorded as a regulatory asset if it is deemed probable that such amounts will be recovered from customers.

In 2014, the CPUC approved the San Onofre OII Settlement Agreement that SCE had entered into with a number of intervening parties. The San Onofre OII Settlement Agreement had resolved the CPUC's investigation regarding the Steam Generator Replacement Project at San Onofre and the related outages and subsequent shutdown of San Onofre. In 2014, SCE had recorded a pre-tax impairment charge of approximately \$163 million (approximately \$72 million after-tax). Including amounts previously recorded as an impairment charge in 2013, the total impact of the San Onofre OII Settlement Agreement was a pre-tax charge of \$738 million (approximately \$437 million after-tax).

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In a December 2016 joint ruling, the Assigned Commissioner and the Assigned ALJ directed SCE to meet and confer with the other parties in the OII to consider changing the terms of the San Onofre OII Settlement Agreement.

Nuclear Decommissioning and Asset Retirement Obligations

The fair value of a liability for an asset retirement obligation ("ARO") is recorded in the period in which it is incurred, including a liability for the fair value of a conditional ARO, if the fair value can be reasonably estimated even though uncertainty exists about the timing and/or method of settlement. When an ARO liability is initially recorded, SCE capitalizes the cost by increasing the carrying amount of the related long-lived asset. For each subsequent period, the liability is increased for accretion expense and the capitalized cost is depreciated over the useful life of the related asset.

AROs related to decommissioning of SCE's nuclear power facilities are based on site-specific studies conducted as part of each Nuclear Decommissioning Cost Triennial Proceeding ("NDCTP") conducted before the CPUC. Revisions of an ARO are established for updated site-specific decommissioning cost estimates.

SCE adjusts its nuclear decommissioning obligation into a nuclear-related ARO regulatory asset and also records an ARO regulatory liability as a result of timing differences between the recognition of costs and the recovery of costs through the ratemaking process.

SCE has not recorded an asset retirement obligation for assets that are expected to operate indefinitely or where SCE cannot estimate a settlement date (or range of potential settlement dates). As such, ARO liabilities are not recorded for certain retirement activities, including certain hydroelectric facilities.

The following table summarizes the changes in SCE's ARO liability, including San Onofre and Palo Verde:

| (in millions) | December 31, | |
|------------------------|--------------|----------|
| | 2016 | 2015 |
| Beginning balance | \$ 2,762 | \$ 2,819 |
| Accretion ¹ | 157 | 173 |
| Revisions | (165) | (14) |
| Liabilities settled | (168) | (216) |
| Ending balance | \$ 2,586 | \$ 2,762 |

¹ An ARO represents the present value of a future obligation. Accretion is an increase in the liability to account for the time value of money resulting from discounting.

The recorded liability to decommission SCE's nuclear power facilities (included in the table above) is \$2.5 billion as of December 31, 2016. In 2016, SCE updated the recorded liability for Palo Verde and San Onofre Unit 1 based on the 2013 decommissioning study performed for Palo Verde and the 2014 study for San Onofre Unit 1. The recorded liability for San Onofre Unit 2 and 3 is based on a 2014 decommissioning study which followed the decision to permanently retire San Onofre. The 2015 NDTCP filing is expected to be updated for San Onofre Units 2 and 3 after onboarding the decommissioning general contractor and the subsequent development of a new decommissioning cost estimate during 2017.

Decommissioning costs, which are recovered through customer rates over the term of each nuclear facility's operating license, are recorded as a component of depreciation expense, with a corresponding credit to the ARO regulatory liability. Amortization of the ARO asset (included within the unamortized nuclear investment) and accretion of the ARO liability are deferred as increases to the

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ARO regulatory liability account, resulting in no impact on earnings.

SCE has collected in rates amounts for the future costs of removal of its nuclear assets, and has placed those amounts in independent trusts. The cost of removal amounts, in excess of amounts collected for assets not legally required to be removed, are classified as regulatory liabilities.

Changes in the estimated costs, timing of decommissioning or the assumptions underlying these estimates could cause material revisions to the estimated total cost to decommission. SCE currently estimates that it will spend approximately \$6.3 billion through 2079 to decommission its nuclear facilities. This estimate is based on SCE's decommissioning cost methodology used for ratemaking purposes, escalated at rates ranging from 1.7% to 7.5% (depending on the cost element) annually. These costs are expected to be funded from independent decommissioning trusts. SCE estimates annual after-tax earnings on the decommissioning funds of 2.4% to 4.1%. Future decommissioning costs related to SCE's nuclear assets are expected to be funded from independent decommissioning trusts. If the assumed return on trust assets is not earned or costs escalate at higher rates, SCE expects that additional funds needed for decommissioning will be recoverable through future rates.

Due to regulatory recovery of SCE's nuclear decommissioning expense, prudently incurred costs for nuclear decommissioning activities do not affect SCE's earnings. SCE's nuclear decommissioning costs are subject to CPUC review through the triennial regulatory proceeding. SCE's nuclear decommissioning trust investments primarily consist of fixed income and equity investments that are classified as available-for-sale. Due to regulatory mechanisms, earnings and realized gains and losses (including other-than-temporary impairments) have no impact on electric utility revenue. Unrealized gains and losses on decommissioning trust funds increase or decrease the trust assets and the related regulatory asset or liability and have no impact on electric utility revenue or decommissioning expense. SCE reviews each security for other-than-temporary impairment on the last day of each month. If the fair value on the last day of two consecutive months is less than the cost for that security, SCE recognizes a loss for the other-than-temporary impairment. If the fair value is greater or less than the cost for that security at the time of sale, SCE recognizes a related realized gain or loss, respectively.

Deferred Financing Costs

Debt premium, discount and issuance expenses incurred in connection with obtaining financing are deferred and amortized on a straight-line basis. Under CPUC ratemaking procedures, SCE's debt reacquisition expenses are amortized over the remaining life of the reacquired debt or, if refinanced, the life of the new debt. SCE had unamortized losses on reacquired debt of \$184 million and \$201 million at December 31, 2016 and 2015, respectively. SCE had unamortized debt issuance costs of \$7 million at both December 31, 2016 and 2015. In addition, SCE had debt issuance costs of \$71 million at December 31, 2016 and \$77 million at December 31, 2015. Amortization of deferred financing costs charged to interest expense was \$27 million, \$28 million and \$32 million for 2016, 2015 and 2014, respectively.

Revenue Recognition

Revenue is recognized when electricity is delivered and includes amounts for services rendered but unbilled at the end of each reporting period. Rates charged to customers are based on CPUC- and FERC-authorized revenue requirements. CPUC rates are implemented subsequent to final approval.

CPUC rates decouple authorized revenue from the volume of electricity sales. Differences between amounts collected and authorized levels are either collected from or refunded to customers, and therefore, SCE earns revenue equal to amounts authorized. FERC rates also decouple revenue from volume of electricity sales. In November 2013, the FERC approved a formula rate effective January 1, 2012 to determine SCE's FERC transmission revenue requirement, including its construction work in progress ("CWIP") revenue requirement. Under operation of the formula rate, transmission revenue will be updated to actual cost of service annually. Differences between amounts collected and determined under the formula rate are either collected from or refunded to customers, and therefore,

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SCE earns revenue based on estimates of recorded rate base costs under the FERC formula rate.

SCE bills certain sales and use taxes levied by state or local governments to its customers. Included in these sales and use taxes are franchise fees, which SCE pays to various municipalities (based on contracts with these municipalities) in order to operate within the limits of the municipality. SCE bills these franchise fees to its customers based on a CPUC-authorized rate. These franchise fees, which are required to be paid regardless of SCE's ability to collect from the customer, are accounted for on a gross basis and reflected in electric utility revenue and other operation and maintenance expense. SCE's franchise fees billed to customers and recorded as revenue were \$111 million, \$138 million and \$134 million in 2016, 2015 and 2014, respectively. When SCE acts as an agent, the taxes are accounted for on a net basis. Amounts billed to and collected from customers for these taxes are remitted to the taxing authorities and are not recognized as electric utility revenue.

Power Purchase Agreements

SCE enters into power purchase agreements in the normal course of business. A power purchase agreement may be considered a variable interest in a variable interest entity. Under this classification, the power purchase agreement is evaluated to determine if SCE is the primary beneficiary in the variable interest entity, in which case, such entity would be consolidated. None of SCE's power purchase agreements resulted in consolidation of a variable interest entity at December 31, 2016 and 2015.

A power purchase agreement may also contain a lease for accounting purposes. This generally occurs when a power purchase agreement (signed or modified after June 30, 2003) designates a specific power plant in which the buyer purchases substantially all of the output and does not otherwise meet a fixed price per unit of output exception. SCE has a number of power purchase agreements that contain leases. SCE's recognition of lease expense conforms to the ratemaking treatment for SCE's recovery of the cost of electricity and is recorded in purchased power.

A power purchase agreement that does not contain a lease may be classified as a derivative subject to a normal purchase and sale exception, in which case the power purchase agreement is classified as an executory contract and accounted for on an accrual basis. SCE purchases power under certain contracts that are not eligible for the normal purchase and sale exception and are recorded as a derivative on the consolidated balance sheets at fair value. Most of SCE's qualifying facilities ("QFs") contracts are not required to be recorded on the consolidated balance sheets because they either do not meet the definition of a derivative or meet the normal purchase and sale exception.

Power purchase agreements that do not meet the above classifications are accounted for on an accrual basis.

Derivative Instruments

SCE records derivative instruments on its consolidated balance sheets as either assets or liabilities measured at fair value unless otherwise exempted from derivative treatment as normal purchases or sales. The normal purchases and sales exception requires, among other things, physical delivery in quantities expected to be used or sold over a reasonable period in the normal course of business. Realized gains and losses from SCE's derivative instruments are expected to be recovered from or refunded to customers through regulatory mechanisms and, therefore, SCE's fair value changes have no impact on purchased-power expense or earnings. SCE does not use hedge accounting for derivative transactions due to regulatory accounting treatment.

Where SCE's derivative instruments are subject to a master netting agreement and certain criteria are met, SCE presents its derivative assets and liabilities on a net basis on its consolidated balance sheets. In addition, derivative positions are offset against margin and cash collateral deposits. The results of derivative activities are recorded as part of cash flows from operating activities on the consolidated statements of cash flows.

Leases

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SCE enters into power purchase agreements that may contain leases, as discussed under "Power Purchase Agreements" above. SCE has also entered into a number of agreements to lease property and equipment in the normal course of business. Minimum lease payments under operating leases are levelized (total minimum lease payments divided by the number of years of the lease) and recorded as rent expense over the terms of the leases. Lease payments in excess of the minimum are recorded as rent expense in the year incurred.

Stock-Based Compensation

Stock options, performance shares, deferred stock units and restricted stock units have been granted under Edison International's long-term incentive compensation programs. Generally, Edison International does not issue new common stock for settlement of equity awards. Rather, a third party is used to purchase shares from the market and deliver such shares for the settlement of option exercises, performance shares, deferred stock units and restricted stock units. Performance shares awarded in 2014 that are earned are settled half in cash and half in common stock, while the performance shares awarded in 2016 and 2015 that are earned are settled solely in cash. Deferred stock units and restricted stock units are settled in common stock; however, Edison International will substitute cash awards to the extent necessary to pay tax withholding or any government levies.

Stock-based compensation expense is recognized on a straight-line basis over the requisite service period. For awards granted to retirement-eligible participants stock compensation expenses are recognized on a prorated basis over the initial year or over the period between the date of grant and the date the participant first becomes eligible for retirement. Under new accounting guidance adopted in 2016, share-based payments may create a permanent difference between the amount of compensation expense recognized for book and tax purposes. The tax impact of this permanent difference is recognized in earnings in the period it is created.

Income Taxes

SCE estimates their income taxes for each jurisdiction in which it operates. This involves estimating current period tax expense along with assessing temporary differences resulting from differing treatment of items (such as depreciation) for tax and accounting purposes. These differences result in deferred tax assets and liabilities, which are included in the consolidated balance sheets. Income tax expense includes the current tax liability from operations and the change in deferred income taxes during the year. Investment tax credits are deferred and amortized to income tax expense over the lives of the properties or the term of the power purchase agreement of the respective project.

Pursuant to an income tax-allocation agreement approved by the CPUC, SCE's tax liability is computed as if it filed its federal and state income tax returns on a separate return basis.

New Accounting Guidance

Accounting Guidance Adopted

In April 2015, the FASB issued an accounting standards update that requires debt issuance costs to be presented in the balance sheet as a direct reduction from the carrying amount of the related debt liability, consistent with debt discounts. Previously, accounting guidance required these costs to be presented as a deferred charge asset. For GAAP reporting, SCE adopted this guidance in the first quarter of 2016. For FERC reporting, SCE continued to record debt issuance costs as unamortized debt expense in account 181.

In April 2015, the FASB issued an accounting standards update on fees paid by a customer for software licenses. This new standard provides guidance about whether a cloud computing arrangement includes a software license which may be capitalized in certain circumstances. If a cloud computing arrangement does not include a software license, then the arrangement should be accounted for as a service contract. SCE adopted this guidance prospectively, effective January 1, 2016. The adoption of this standard did not have a material impact on SCE's consolidated financial statements.

In May 2015, the FASB issued an accounting standards update which removes the requirement to categorize within the fair value

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hierarchy all investments for which fair value is measured using net asset value per share or its equivalent as a practical expedient. SCE adopted in the fourth quarter of 2016. Certain prior year amounts have been retrospectively adjusted.

In March 2016, the FASB issued an accounting standards update to simplify the accounting for share-based payments. Under this new guidance, the tax effects related to share based payments are recorded through the income statement. Previously, tax benefits in excess of compensation cost ("windfalls") were recorded in equity, and tax deficiencies ("shortfalls") were recorded in equity to the extent of previous windfalls, and then to the income statement. In addition, as part of this new guidance an entity recognizes excess tax benefits regardless of whether the benefit reduces taxes payable in the current period, subject to normal valuation allowance considerations. SCE adopted this guidance in the fourth quarter of 2016 using the modified retrospective approach, effective January 1, 2016. As a result, all excess tax benefits resulting from 2016 stock option exercises were reflected in the income statement. Income tax expense for SCE was reduced by approximately \$13 million for the year ended December 31, 2016. In addition, SCE recorded an increase of \$6 million to beginning retained earnings for pre-2016 stock option exercises that had not been previously recorded in equity. On a prospective basis, the excess tax benefits are classified as an operating activity along with other income tax cash flows on the statement of cash flows. Accruals of compensation costs are based on the number of awards that are expected to vest. SCE made an accounting policy election to continue to estimate the number of awards that are expected to vest rather than account for forfeitures when they occur.

Accounting Guidance Not Yet Adopted

In May 2014, the FASB issued an accounting standards update on revenue recognition including enhanced disclosures and further amended the standard in 2016. Under the new standard, revenue is recognized when (or as) a good or service is transferred to the customer and the customer obtains control of the good or service. This standard will be adopted on January 1, 2018. SCE has completed the preliminary phases of their assessment of the impact on the consolidated financial statements and do not believe the adoption of this standard will have a material impact on the results of operations. SCE anticipates adopting the standard using the modified retrospective application which means that SCE would recognize the cumulative effect of initially applying the revenue standard as an adjustment to the opening balance of retained earnings in 2018.

In January 2016, the FASB issued an accounting standards update that amends the guidance on the classification and measurement of financial instruments. The amendments require equity investments (excluding those accounted for under the equity method or those that result in consolidation) to be measured at fair value, with changes in fair value recognized in net income. It also amends certain disclosure requirements associated with the fair value of financial instruments. In addition, the new guidance requires financial assets and financial liabilities to be presented separately in the notes to the financial statements, grouped by measurement category and form of financial asset. SCE will adopt this guidance effective January 1, 2018. The adoption of this standard is not expected to have a material impact on SCE's consolidated financial statements.

In February 2016, the FASB issued an accounting standards update related to lease accounting including enhanced disclosures. Under the new standard, a lease is defined as a contract, or part of a contract, that conveys the right to control the use of identified assets for a period of time in exchange for consideration. Lessees will need to recognize leases on the balance sheet as a right-of-use asset and a related lease liability, and classify the leases as either operating or finance. The liability will be equal to the present value of lease payments. The asset will be based on the liability, subject to adjustment, such as for initial direct costs. Operating leases will result in straight-line expense while finance leases will result in a higher initial expense pattern due to the interest component. SCE, as a regulated entity, is permitted to continue to have straight-line expense for finance leases, assuming the rate recovery is based upon current payments. Lessees can elect to exclude from the balance sheet short-term contracts one year or less. This guidance is effective January 1, 2019. Early adoption is permitted, but SCE does not expect to elect early adoption. The adoption of this standard is expected to increase right-of-use assets and lease liabilities in SCE's consolidated balance sheets. SCE is currently evaluating the

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impact this standard will have on the results of operations and statements of cash flows.

In June 2016, the FASB issued an accounting standards update to amend the guidance on the impairment of financial instruments. The new guidance adds an impairment model, known as the current expected credit loss model, which is based on expected losses rather than incurred losses. This guidance applies to most debt instruments, trade receivables, lease receivables, financial guarantee contracts, and loan commitments. This guidance is effective on January 1, 2020. SCE is currently evaluating this new guidance.

In August and November 2016, the FASB issued accounting standards updates to amend the guidance on the presentation and classification of certain cash receipts and cash payments in the statement of cash flows to reduce diversity in practice. This guidance addresses eight specific cash flow classification issues, including debt prepayment or extinguishment costs, proceeds from the settlement of corporate-owned life insurance, distributions received from equity method investments and restricted cash. This standard also clarifies the application of the predominance principle where cash receipts and payments have aspects of more than one class of cash flows. The new standard is effective on January 1, 2018. SCE is currently evaluating this new guidance.

Property, Plant and Equipment

Capitalized Software Costs

SCE capitalizes costs incurred during the application development stage of internal use software projects to property, plant, and equipment. SCE amortizes capitalized software costs ratably over the expected lives of the software, ranging from 5 to 15 years and commencing upon operational use. Capitalized software costs, included in general plant and other above, were \$1.4 billion at both December 31, 2016 and 2015 and accumulated amortization was \$0.8 billion and \$0.9 billion, at December 31, 2016 and 2015, respectively. Amortization expense for capitalized software was \$249 million, \$268 million and \$271 million in 2016, 2015 and 2014, respectively. At December 31, 2016, amortization expense is estimated to be approximately \$243 million annually for 2017 through 2021.

Jointly Owned Utility Projects

SCE owns undivided interests in several generating assets for which each participant provides its own financing. SCE's proportionate share of these assets is reflected in the consolidated balance sheets and included in the above table. SCE's proportionate share of expenses for each project is reflected in the consolidated statements of income. A portion of the investments in Palo Verde generating stations is included in regulatory assets on the consolidated balance sheets.

The following is SCE's investment in each asset as of December 31, 2016:

| (in millions) | Construction | | Accumulated Depreciation | Nuclear Fuel (at amortized cost) | Net Book Value | Ownership Interest |
|-----------------------|---------------------|---------------------|-----------------------------|-------------------------------------|-------------------|-----------------------|
| | Plant in Service | Work in Progress | | | | |
| Transmission systems: | | | | | | |
| Eldorado | \$ 235 | \$ 10 | \$ 21 | \$ — | \$ 224 | 59% |
| Pacific Intertie | 192 | 21 | 80 | — | 133 | 50% |
| Generating station: | | | | | | |
| Palo Verde (nuclear) | 1,959 | 62 | 1,547 | 126 | 600 | 16% |
| Total | \$ 2,386 | \$ 93 | \$ 1,648 | \$ 126 | \$ 957 | |

In addition, SCE has ownership interests in jointly owned power poles with other companies.

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Variable Interest Entities

A VIE is defined as a legal entity that meets one of two conditions: (1) the equity owners do not have sufficient equity at risk, or (2) the holders of the equity investment at risk, as a group, lack any of the following three characteristics: decision-making rights, the obligation to absorb losses, or the right to receive the expected residual returns of the entity. The primary beneficiary is identified as the variable interest holder that has both the power to direct the activities of the VIE that most significantly impact the entity's economic performance and the obligation to absorb losses or the right to receive benefits from the entity that could potentially be significant to the VIE. The primary beneficiary is required to consolidate the VIE. Commercial and operating activities are generally the factors that most significantly impact the economic performance of such VIEs. Commercial and operating activities include construction, operation and maintenance, fuel procurement, dispatch and compliance with regulatory and contractual requirements.

Variable Interest in VIEs that are not Consolidated

Power Purchase Contracts

SCE has power purchase agreements ("PPAs") that are classified as variable interests in VIEs, including tolling agreements through which SCE provides the natural gas to fuel the plants and contracts with QFs that contain variable pricing provisions based on the price of natural gas. SCE has concluded that it is not the primary beneficiary of these VIEs since it does not control the commercial and operating activities of these entities. Since payments for capacity are the primary source of income, the most significant economic activity for these VIEs is the operation and maintenance of the power plants.

As of the balance sheet date, the carrying amount of assets and liabilities in SCE's consolidated balance sheet that relate to its involvement with VIEs result from amounts due under the PPAs or the fair value of those derivative contracts. Under these contracts, SCE recovers the costs incurred through demonstration of compliance with its CPUC-approved long-term power procurement plans. SCE has no residual interest in the entities and has not provided or guaranteed any debt or equity support, liquidity arrangements, performance guarantees or other commitments associated with these contracts other than the purchase commitments. As a result, there is no significant potential exposure to loss to SCE from its variable interest in these VIEs. The aggregate contracted capacity dedicated to SCE from these VIE projects was 4,353 MW and 4,062 MW at December 31, 2016 and 2015, respectively, and the amounts that SCE paid to these projects were \$788 million and \$640 million for the years ended December 31, 2016 and 2015, respectively. These amounts are recoverable in customer rates, subject to reasonableness review.

Unconsolidated Trusts of SCE

SCE Trust I, Trust II, Trust III, Trust IV and Trust V were formed in 2012, 2013, 2014, 2015 and 2016 respectively, for the exclusive purpose of issuing the 5.625%, 5.10%, 5.75%, 5.375% and 5.45% trust preference securities, respectively ("trust securities"). The trusts are VIEs. SCE has concluded that it is not the primary beneficiary of these VIEs as it does not have the obligation to absorb the expected losses or the right to receive the expected residual returns of the trusts. SCE Trust I, Trust II, Trust III, Trust IV and Trust V issued to the public trust securities in the face amounts of \$475 million, \$400 million, \$275 million, \$325 million and \$300 million (cumulative, liquidation amounts of \$25 per share), respectively, and \$10,000 of common stock each to SCE. The trusts invested the proceeds of these trust securities in Series F, Series G, Series H, Series J and Series K Preference Stock issued by SCE in the principal amounts of \$475 million, \$400 million, \$275 million, \$325 million and \$300 million (cumulative, \$2,500 per share liquidation values), respectively, which have substantially the same payment terms as the respective trust securities.

The Series F, Series G, Series H, Series J and Series K Preference Stock and the corresponding trust securities do not have a maturity date. Upon any redemption of any shares of the Series F, Series G, Series H, Series J or Series K Preference Stock, a corresponding dollar amount of trust securities will be redeemed by the applicable trust. The applicable trust will make distributions at the same rate and on the same dates on the applicable series of trust securities if and when the SCE board of directors declares and makes dividend payments on the related Preference Stock. The applicable trust will use any dividends it receives on the related Preference Stock to

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make its corresponding distributions on the applicable series of trust securities. If SCE does not make a dividend payment to any of these trusts, SCE would be prohibited from paying dividends on its common stock. SCE has fully and unconditionally guaranteed the payment of the trust securities and trust distributions, if and when SCE pays dividends on the related Preference Stock.

The Trust I, Trust II, Trust III and Trust IV balance sheets as of December 31, 2016 and 2015 consisted of investments of \$475 million, \$400 million, \$275 million and \$325 million in the Series F, Series G, Series H and Series J Preference Stock respectively, \$475 million, \$400 million, \$275 million and \$325 million of trust securities, respectively and \$10,000 each of common stock. The Trust V balance sheet as of December 31, 2016 consisted of investments of \$300 million in the Series K Preference Stock, \$300 million of trust securities, and \$10,000 of common stock.

The following table provides a summary of the trusts' income statements:

| (in millions) | Years ended December 31, | | | | |
|------------------------|--------------------------|----------|-----------|----------|---------|
| | Trust I | Trust II | Trust III | Trust IV | Trust V |
| 2016 | | | | | |
| Dividend income | \$ 27 | \$ 20 | \$ 16 | \$ 17 | \$ 13 |
| Dividend distributions | 27 | 20 | 16 | 17 | 13 |
| 2015 | | | | | |
| Dividend income | \$ 27 | \$ 20 | \$ 16 | \$ 6 | * |
| Dividend distributions | 27 | 20 | 16 | 6 | * |
| 2014 | | | | | |
| Dividend income | \$ 27 | \$ 20 | \$ 13 | * | * |
| Dividend distributions | 27 | 20 | 13 | * | * |

* Not applicable

Fair Value Measurements

Recurring Fair Value Measurements

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (referred to as an "exit price"). Fair value of an asset or liability considers assumptions that market participants would use in pricing the asset or liability, including assumptions about nonperformance risk. As of December 31, 2016 and 2015, nonperformance risk was not material for SCE.

Assets and liabilities are categorized into a three-level fair value hierarchy based on valuation inputs used to determine fair value.

Level 1 – The fair value of SCE's Level 1 assets and liabilities is determined using unadjusted quoted prices in active markets that are available at the measurement date for identical assets and liabilities. This level includes exchange-traded equity securities, U.S. treasury securities, mutual funds and money market funds.

Level 2 – SCE's Level 2 assets and liabilities include fixed income securities, primarily consisting of U.S. government and agency bonds, municipal bonds and corporate bonds, and over-the-counter derivatives. The fair value of fixed income securities is determined using a market approach by obtaining quoted prices for similar assets and liabilities in active markets and inputs that are observable,

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either directly or indirectly, for substantially the full term of the instrument.

The fair value of SCE's over-the-counter derivative contracts is determined using an income approach. SCE uses standard pricing models to determine the net present value of estimated future cash flows. Inputs to the pricing models include forward published or posted clearing prices from exchanges (New York Mercantile Exchange and Intercontinental Exchange) for similar instruments and discount rates. A primary price source that best represents trade activity for each market is used to develop observable forward market prices in determining the fair value of these positions. Broker quotes, prices from exchanges or comparison to executed trades are used to validate and corroborate the primary price source. These price quotations reflect mid-market prices (average of bid and ask) and are obtained from sources believed to provide the most liquid market for the commodity.

Level 3 – The fair value of SCE's Level 3 assets and liabilities is determined using the income approach through various models and techniques that require significant unobservable inputs. This level includes tolling arrangements and derivative contracts that trade infrequently such as congestion revenue rights ("CRRs").

Assumptions are made in order to value derivative contracts in which observable inputs are not available. Changes in fair value are based on changes to forward market prices, including extrapolation of short-term observable inputs into forecasted prices for illiquid forward periods. In circumstances where fair value cannot be verified with observable market transactions, it is possible that a different valuation model could produce a materially different estimate of fair value. Modeling methodologies, inputs and techniques are reviewed and assessed as markets continue to develop and more pricing information becomes available and the fair value is adjusted when it is concluded that a change in inputs or techniques would result in a new valuation that better reflects the fair value of those derivative contracts.

The following table sets forth assets and liabilities of SCE that were accounted for at fair value by level within the fair value hierarchy:

| (in millions) | December 31, 2016 | | | | |
|---|-------------------|----------|------------|-------------------------------------|----------|
| | Level 1 | Level 2 | Level 3 | Netting and Collateral ¹ | Total |
| Assets at fair value | | | | | |
| Derivative contracts | \$ — | \$ 6 | \$ 68 | \$ — | \$ 74 |
| Other | 33 | — | — | — | 33 |
| Nuclear decommissioning trusts: | | | | | |
| Stocks ² | 1,547 | — | — | — | 1,547 |
| Fixed Income ³ | 865 | 1,751 | — | — | 2,616 |
| Short-term investments, primarily cash equivalents | 36 | 170 | — | — | 206 |
| Subtotal of nuclear decommissioning trusts ⁴ | 2,448 | 1,921 | — | — | 4,369 |
| Total assets | 2,481 | 1,927 | 68 | — | 4,476 |
| Liabilities at fair value | | | | | |
| Derivative contracts | — | — | 1,157 | — | 1,157 |
| Total liabilities | — | — | 1,157 | — | 1,157 |
| Net assets (liabilities) | \$ 2,481 | \$ 1,927 | \$ (1,089) | \$ — | \$ 3,319 |

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| (in millions) | December 31, 2015 | | | | |
|---|-------------------|-----------------|-------------------|-------------------------------------|-----------------|
| | Level 1 | Level 2 | Level 3 | Netting and Collateral ¹ | Total |
| Assets at fair value | | | | | |
| Derivative contracts | \$ — | \$ — | \$ 163 | \$ — | \$ 163 |
| Other | 28 | — | — | — | 28 |
| Nuclear decommissioning trusts: | | | | | |
| Stocks ² | 1,460 | — | — | — | 1,460 |
| Fixed Income ³ | 947 | 1,776 | — | — | 2,723 |
| Short-term investments, primarily cash equivalents | 91 | 81 | — | — | 172 |
| Subtotal of nuclear decommissioning trusts ⁴ | 2,498 | 1,857 | — | — | 4,355 |
| Total assets | 2,526 | 1,857 | 163 | — | 4,546 |
| Liabilities at fair value | | | | | |
| Derivative contracts | — | 22 | 1,311 | (15) | 1,318 |
| Total liabilities | — | 22 | 1,311 | (15) | 1,318 |
| Net assets (liabilities) | \$ 2,526 | \$ 1,835 | \$ (1,148) | \$ 15 | \$ 3,228 |

¹ Represents the netting of assets and liabilities under master netting agreements and cash collateral across the levels of the fair value hierarchy. Netting among positions classified within the same level is included in that level.

² Approximately 70% of SCE's equity investments were located in the United States at both December 31, 2016 and 2015.

³ Includes corporate bonds, which were diversified and included collateralized mortgage obligations and other asset backed securities of \$79 million and \$111 million at December 31, 2016 and 2015, respectively.

⁴ Excludes net payables of \$127 million and \$24 million at December 31, 2016 and 2015, which consist of interest and dividend receivables as well as receivables and payables related to SCE's pending securities sales and purchases.

Fair Value of Level 3

The following table sets forth a summary of changes in SCE's fair value of Level 3 net derivative assets and liabilities:

| (in millions) | December 31, | |
|---|--------------|------------|
| | 2016 | 2015 |
| Fair value of net liabilities at beginning of period | \$ (1,148) | \$ (902) |
| Total realized/unrealized gains (losses): | | |
| Included in regulatory assets and liabilities ¹ | 59 | (246) |
| Fair value of net liabilities at end of period | \$ (1,089) | \$ (1,148) |
| Change during the period in unrealized gains and losses related to assets and liabilities held at the end of the period | \$ (70) | \$ (311) |

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¹ Due to regulatory mechanisms, SCE's realized and unrealized gains and losses are recorded as regulatory assets and liabilities.

SCE recognizes the fair value for transfers in and transfers out of each level at the end of each reporting period. There were no significant transfers between any levels during 2016 and 2015.

Valuation Techniques Used to Determine Fair Value

The process of determining fair value is the responsibility of SCE's risk management department, which reports to SCE's chief financial officer. This department obtains observable and unobservable inputs through broker quotes, exchanges and internal valuation techniques that use both standard and proprietary models to determine fair value. Each reporting period, the risk and finance departments collaborate to determine the appropriate fair value methodologies and classifications for each derivative. Inputs are validated for reasonableness by comparison against prior prices, other broker quotes and volatility fluctuation thresholds. Inputs used and valuations are reviewed period-over-period and compared with market conditions to determine reasonableness.

The following table sets forth SCE's valuation techniques and significant unobservable inputs used to determine fair value for significant Level 3 assets and liabilities:

| | Fair Value (in millions) | | Valuation Technique(s) | Significant Unobservable Input | Range (Weighted Average) |
|----------------------------------|--------------------------|-------------|--|--------------------------------|-----------------------------|
| | Assets | Liabilities | | | |
| Congestion revenue rights | | | | | |
| December 31, 2016 | \$ 67 | \$ — | Market simulation model and auction prices | Load forecast | 3,708 MW - 22,840 MW |
| | | | | Power prices ¹ | \$3.65 - \$99.58 |
| | | | | Gas prices ² | \$2.51 - \$4.87 |
| December 31, 2015 | 152 | — | Market simulation model and auction prices | Load forecast | 6,289 MW - 24,349 MW |
| | | | | Power prices ¹ | \$0 - \$110.44 |
| | | | | Gas prices ² | \$1.98 - \$5.72 |
| Tolling | | | | | |
| December 31, 2016 | — | 1,154 | Option model | Volatility of gas prices | 15% - 48% (20%) |
| | | | | Volatility of power prices | 29% - 71% (40%) |
| | | | | Power prices | \$23.40 - \$51.24 (\$34.70) |
| December 31, 2015 | 10 | 1,297 | Option model | Volatility of gas prices | 15% - 58% (20%) |
| | | | | Volatility of power prices | 26% - 38% (30%) |
| | | | | Power prices | \$24.15 - \$46.93 (\$34.80) |

¹ Prices are in dollars per megawatt-hour.

² Prices are in dollars per million British thermal units.

Level 3 Fair Value Sensitivity

Congestion Revenue Rights

For CRRs, where SCE is the buyer, generally increases (decreases) in forecasted load in isolation would result in increases (decreases) to the fair value. In general, an increase (decrease) in electricity and gas prices at illiquid locations tends to result in increases

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(decreases) to fair value; however, changes in electricity and gas prices in opposite directions may have varying results on fair value.

Tolling Arrangements

The fair values of SCE's tolling arrangements contain intrinsic value and time value. Intrinsic value is the difference between the market price and strike price of the underlying commodity. Time value is made up of several components, including volatility, time to expiration, and interest rates. The option model for tolling arrangements reflects plant specific information such as operating and start-up costs.

For tolling arrangements where SCE is the buyer, increases in volatility of the underlying commodity prices would result in increases to fair value as it represents greater price movement risk. As power and gas prices increase, the fair value of tolling arrangements tends to increase. The valuation of tolling arrangements is also impacted by the correlation between gas and power prices. As the correlation increases, the fair value of tolling arrangements tends to decline.

Nuclear Decommissioning Trusts

SCE's nuclear decommissioning trust investments include equity securities, U.S. treasury securities and other fixed income securities. Equity and treasury securities are classified as Level 1 as fair value is determined by observable market prices in active or highly liquid and transparent markets. The remaining fixed income securities are classified as Level 2. The fair value of these financial instruments is based on evaluated prices that reflect significant observable market information such as reported trades, actual trade information of similar securities, benchmark yields, broker/dealer quotes, issuer spreads, bids, offers and relevant credit information.

SCE's investment policies and CPUC requirements place limitations on the types and investment grade ratings of the securities that may be held by the nuclear decommissioning trust funds. These policies restrict the trust funds from holding alternative investments and limit the trust funds' exposures to investments in highly illiquid markets. With respect to equity and fixed income securities, the trustee obtains prices from third-party pricing services which SCE is able to independently corroborate as described below. The trustee monitors prices supplied by pricing services, including reviewing prices against defined parameters' tolerances and performs research and resolves variances beyond the set parameters. SCE corroborates the fair values of securities by comparison to other market-based price sources obtained by SCE's investment managers. Differences outside established thresholds are followed-up with the trustee and resolved. For each reporting period, SCE reviews the trustee determined fair value hierarchy and overrides the trustee level classification when appropriate.

Fair Value of Debt Recorded at Carrying Value

The carrying value and fair value of SCE's long-term debt (including current portion of long-term debt) are as follows:

| (in millions) | December 31, 2016 | | December 31, 2015 | |
|---------------|-----------------------------|------------|-----------------------------|------------|
| | Carrying Value ¹ | Fair Value | Carrying Value ¹ | Fair Value |
| SCE | 10,333 | 11,539 | 10,539 | 11,592 |

¹ Carrying value is net of debt issuance costs.

The fair value of SCE's short-term and long-term debt is classified as Level 2 and is based on evaluated prices that reflect significant observable market information such as reported trades, actual trade information of similar securities, benchmark yields, broker/dealer quotes of new issue prices and relevant credit information.

The carrying value of SCE's trade receivables and payables, other investments, and short-term debt approximates fair value.

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Debt and Credit Agreements

Long-Term Debt

SCE long-term debt maturities over the next five years are the following:

| (in millions) | SCE |
|---------------|--------|
| 2017 | \$ 579 |
| 2018 | 479 |
| 2019 | 79 |
| 2020 | 79 |
| 2021 | 579 |

Liens and Security Interests

Almost all of SCE's properties are subject to a trust indenture lien. SCE has pledged first and refunding mortgage bonds as collateral for borrowed funds obtained from pollution-control bonds issued by government agencies. SCE has a debt covenant that requires a debt to total capitalization ratio be met. At December 31, 2016, SCE was in compliance with this debt covenant.

Credit Agreements and Short-Term Debt

The following table summarizes the status of the credit facilities at December 31, 2016:

| (in millions) | SCE |
|-------------------------------|----------|
| Commitment | \$ 2,750 |
| Outstanding borrowings | (769) |
| Outstanding letters of credit | (91) |
| Amount available | \$ 1,890 |

SCE has a multi-year revolving credit facilities of \$2.75 billion, maturing in July 2021. SCE's credit facility is generally used to support commercial paper borrowings and letters of credit issued for procurement-related collateral requirements, balancing account undercollections and for general corporate purposes, including working capital requirements to support operations and capital expenditures.

At December 31, 2016, commercial paper supported by SCE's credit facility, net of discount, was \$769 million at a weighted-average interest rate of 0.9%. At December 31, 2016, letters of credit issued under SCE's credit facility aggregated \$91 million and are scheduled to expire in twelve months or less. At December 31, 2015, the outstanding commercial paper, net of discount, was \$49 million at a weighted-average interest rate of 0.51%.

Debt Financing Subsequent to December 31, 2016

In January 2017, SCE borrowed \$300 million under a Term Loan Agreement with a variable interest rate, initially set at 1.483%, due in July 2018. The proceeds were used for general corporate purposes.

In January 2017, SCE reissued \$135 million of 2.625% pollution-control bonds with a mandatory purchase date in December 2023.

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These bonds mature in November 2033. The proceeds were used for general corporate purposes.

Derivative Instruments

Derivative financial instruments are used to manage exposure to commodity price risk. These risks are managed in part by entering into forward commodity transactions, including options, swaps and futures. To mitigate credit risk from counterparties in the event of nonperformance, master netting agreements are used whenever possible and counterparties may be required to pledge collateral depending on the creditworthiness of each counterparty and the risk associated with the transaction.

Commodity Price Risk

Commodity price risk represents the potential impact that can be caused by a change in the market value of a particular commodity. SCE's electricity price exposure arises from energy purchased from and sold to wholesale markets as a result of differences between SCE's load requirements and the amount of energy delivered from its generating facilities and power purchase agreements. SCE's natural gas price exposure arises from natural gas purchased for the Mountainview power plant and peaker plants, QF contracts where pricing is based on a monthly natural gas index and power purchase agreements in which SCE has agreed to provide the natural gas needed for generation, referred to as tolling arrangements.

Credit and Default Risk

Credit and default risk represent the potential impact that can be caused if a counterparty were to default on its contractual obligations and SCE would be exposed to spot markets for buying replacement power or selling excess power. In addition, SCE would be exposed to the risk of non-payment of accounts receivable, primarily related to the sales of excess power and realized gains on derivative instruments.

Certain power contracts contain master netting agreements or similar agreements, which generally allow counterparties subject to the agreement to setoff amounts when certain criteria are met, such as in the event of default. The objective of netting is to reduce credit exposure. Additionally, to reduce SCE's risk exposures counterparties may be required to pledge collateral depending on the creditworthiness of each counterparty and the risk associated with the transaction.

Certain power contracts contain a provision that requires SCE to maintain an investment grade rating from each of the major credit rating agencies, referred to as a credit-risk-related contingent feature. If SCE's credit rating were to fall below investment grade, SCE may be required to post additional collateral to cover derivative liabilities and the related outstanding payables. The net fair value of all derivative liabilities with these credit-risk-related contingent features was \$12 million and \$38 million as of December 31, 2016 and 2015, respectively, for which SCE has posted \$12 million collateral and no collateral to its counterparties at the respective dates for its derivative liabilities and related outstanding payables. If the credit-risk-related contingent features underlying these agreements were triggered on December 31, 2016, SCE would be required to post \$4 million of additional collateral of which \$4 million is related to outstanding payables that are net of collateral already posted.

Fair Value of Derivative Instruments

SCE presents its derivative assets and liabilities on a net basis on its consolidated balance sheets when subject to master netting agreements or similar agreements. Derivative positions are offset against margin and cash collateral deposits. In addition, SCE has provided collateral in the form of letters of credit. Collateral requirements can vary depending upon the level of unsecured credit extended by counterparties, changes in market prices relative to contractual commitments and other factors. The following table summarizes the gross and net fair values of SCE's commodity derivative instruments:

| | | | |
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| (in millions) | December 31, 2016 | | | | | | Net Liability |
|--|-------------------|-----------|----------|------------------------|-----------|----------|------------------|
| | Derivative Assets | | | Derivative Liabilities | | | |
| | Short-Term | Long-Term | Subtotal | Short-Term | Long-Term | Subtotal | |
| Commodity derivative contracts | | | | | | | |
| Gross amounts recognized | \$ 74 | \$ 1 | \$ 75 | \$ 217 | \$ 941 | \$ 1,158 | \$ 1,083 |
| Gross amounts offset in consolidated balance sheets | (1) | — | (1) | (1) | — | (1) | — |
| Cash collateral posted ¹ | — | — | — | — | — | — | — |
| Net amounts presented in the consolidated balance sheets | \$ 73 | \$ 1 | \$ 74 | \$ 216 | \$ 941 | \$ 1,157 | \$ 1,083 |

| (in millions) | December 31, 2015 | | | | | | Net Liability |
|--|-------------------|-----------|----------|------------------------|-----------|----------|------------------|
| | Derivative Assets | | | Derivative Liabilities | | | |
| | Short-Term | Long-Term | Subtotal | Short-Term | Long-Term | Subtotal | |
| Commodity derivative contracts | | | | | | | |
| Gross amounts recognized | \$ 81 | \$ 84 | \$ 165 | \$ 235 | \$ 1,100 | \$ 1,335 | \$ 1,170 |
| Gross amounts offset in consolidated balance sheets | (2) | — | (2) | (2) | — | (2) | — |
| Cash collateral posted ¹ | — | — | — | (15) | — | (15) | (15) |
| Net amounts presented in the consolidated balance sheets | \$ 79 | \$ 84 | \$ 163 | \$ 218 | \$ 1,100 | \$ 1,318 | \$ 1,155 |

¹ In addition, at December 31, 2016, SCE received \$2 million of collateral that is not offset against derivative assets. At December 31, 2015, SCE had posted \$31 million of cash collateral that is not offset against derivative liabilities.

Income Statement Impact of Derivative Instruments

SCE recognizes realized gains and losses on derivative instruments as purchased power expense and expects that such gains or losses will be part of the purchase power costs recovered from customers. As a result, realized gains and losses do not affect earnings, but may temporarily affect cash flows. Due to expected future recovery from customers, unrealized gains and losses are recorded as regulatory assets and liabilities and therefore also do not affect earnings. The remaining effects of derivative activities and related regulatory offsets are recorded in cash flows from operating activities in the consolidated statements of cash flows.

The following table summarizes the components of SCE's economic hedging activity:

| (in millions) | Years ended December 31, | | |
|-----------------|--------------------------|----------|---------|
| | 2016 | 2015 | 2014 |
| Realized losses | \$ (59) | \$ (148) | \$ (57) |

| | | | |
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|---------------------------|----|-------|-------|
| Unrealized gains (losses) | 84 | (182) | (147) |
|---------------------------|----|-------|-------|

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Notional Volumes of Derivative Instruments

The following table summarizes the notional volumes of derivatives used for SCE hedging activities:

| Commodity | Unit of Measure | Economic Hedges | |
|---|-----------------|-----------------|---------|
| | | December 31, | |
| | | 2016 | 2015 |
| Electricity options, swaps and forwards | GWh | 1,816 | 6,221 |
| Natural gas options, swaps and forwards | Bcf | 36 | 32 |
| Congestion revenue rights | GWh | 93,319 | 109,740 |
| Tolling arrangements | GWh | 61,093 | 70,663 |

Income Taxes

The CPUC requires flow-through ratemaking treatment for the current tax benefit arising from certain property-related and other temporary differences which reverse over time. Flow-through items reduce current authorized revenue requirements in SCE's rate cases and result in a regulatory asset for recovery of deferred income taxes in future periods. The difference between the authorized amounts as determined in SCE's rate cases, adjusted for balancing and memorandum account activities, and the recorded flow-through items also result in increases or decreases in regulatory assets with a corresponding impact on the effective tax rate to the extent that recorded deferred amounts are expected to be recovered in future rates.

Net Operating Loss and Tax Credit Carryforwards

At December 31, 2015, SCE had \$6 million of federal net operating loss carryforwards related to the tax benefit on employee stock plans that would be recorded to additional paid-in capital when realized. In March 2016, the FASB issued an accounting standards update to simplify the accounting for share-based payments. As part of this new guidance adopted in 2016, SCE recorded an increase to beginning retained earnings for these amounts.

Repair Deductions

In 2009 and 2011, voluntary elections were made to change the tax accounting method for certain tax repair costs incurred on SCE's transmission, distribution and generation assets. Incremental repair deductions represent amounts recognized for regulatory accounting purposes in excess of amounts included in the authorized revenue requirements through the GRC proceedings. Incremental repair deductions for the years 2012 – 2014 resulted in additional income tax benefits of \$133 million in 2014.

As part of the final decision in SCE's 2015 GRC, the CPUC adopted a rate base offset associated with these incremental tax repair deductions during 2012 – 2014. The 2015 rate base offset is \$324 million and amortizes on a straight line basis over 27 years. As a result of the rate base offset included in the final decision, SCE recorded an after tax charge of \$382 million in 2015 to write down the net regulatory asset for recovery of deferred income taxes related to 2012 – 2014 incremental tax repair deductions. The amount of tax repair deductions the CPUC used to establish the rate base offset was based on SCE's forecast of 2012 – 2014 tax repair deductions from the Notice of Intent filed in the 2015 GRC. The amount of tax repair deductions included in the Notice of Intent was less than the actual tax repair deductions SCE reported on its 2012 through 2014 income tax returns. In April 2016, the CPUC granted SCE's request to reduce SCE's BRRBA by \$234 million in future periods subject to the timing and final outcome of audits that may be conducted by tax authorities. The refunds will result in flowing incremental tax benefits for 2012 – 2014 to customers. SCE refunded \$133 million (\$79 million after-tax) during the second quarter of 2016. SCE did not record a gain or loss from this reduction.

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Regulatory assets recorded from flow through tax benefits are recovered through SCE's general rate case proceedings.

Accounting for Uncertainty in Income Taxes

Authoritative guidance related to accounting for uncertainty in income taxes requires an enterprise to recognize, in its financial statements, the best estimate of the impact of a tax position by determining if the weight of the available evidence indicates it is more likely than not, based solely on the technical merits, that the position will be sustained upon examination. The guidance requires the disclosure of all unrecognized tax benefits, which includes both the reserves recorded for tax positions on filed tax returns and the unrecognized portion of affirmative claims.

Unrecognized Tax Benefits

The following table provides a reconciliation of unrecognized tax benefits:

| (in millions) | December 31, | | |
|--|--------------|--------|--------|
| | 2016 | 2015 | 2014 |
| Balance at January 1, | \$ 353 | \$ 441 | \$ 532 |
| Tax positions taken during the current year: | | | |
| Increases | 36 | 48 | 57 |
| Tax positions taken during a prior year: | | | |
| Increases | — | 23 | — |
| Decreases ¹ | (18) | (159) | (93) |
| Decreases for settlements during the period | — | — | (55) |
| Balance at December 31, | \$ 371 | \$ 353 | \$ 441 |

¹ Decreases in prior year tax positions for 2016 relate to state tax receivables on various claims. Due to the tax risks associated with these claims, the tax benefits were fully reserved at the time the asset was recorded. During 2016, the Company has determined that it will not recognize these assets so the tax benefit and related tax reserve were written off. Decreases in tax positions for 2015 relate primarily to re-measurement of uncertain tax positions in connection with receipt of the IRS Revenue Agent Report in June 2015. See discussions in Tax Disputes below.

² In the fourth quarter of 2014, all open tax positions were settled with the IRS for taxable years 2003 through 2006.

As of December 31, 2016 and 2015, if recognized, \$243 million and \$256 million, respectively, of the unrecognized tax benefits would impact SCE's effective tax rate.

Tax Disputes

Tax Years 2007 – 2012

SCE has reached a tentative settlement agreement with the IRS for the 2007 – 2012 tax years. The final agreement, when approved, is not expected to have a material impact on the financial statements.

During 2015, SCE received the IRS Revenue Agent Report for the 2010 – 2012 tax years. SCE's tax reserves were re-measured at that time and \$100 million of income tax benefits were recorded in the comparable quarter for the prior year.

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Tax years that remain open for examination by the IRS and the California Franchise Tax Board are 2007 – 2015 and 2003 – 2015, respectively.

Accrued Interest and Penalties

The total amount of accrued interest and penalties related to income tax liabilities are \$41 million and \$40 million at December 31, 2016 and 2015, respectively.

The net after-tax interest and penalties recognized in income tax expense are \$2 million, \$14 million and \$16 million for the years ended December 31, 2016, 2015 and 2014, respectively.

Compensation and Benefit Plans

Employee Savings Plan

The 401(k) defined contribution savings plan is designed to supplement employees' retirement income. Employer contributions were \$68 million, \$72 million and \$70 million for the years ended December 31, 2016, 2015 and 2014, respectively. ***Pension Plans and Postretirement Benefits Other Than Pensions***

Pension Plans

Noncontributory defined benefit pension plans (some with cash balance features) cover most employees meeting minimum service requirements. SCE recognizes pension expense for its nonexecutive plan as calculated by the actuarial method used for ratemaking. The expected contributions (all by the employer) for SCE is approximately \$85 million for the year ending December 31, 2017. Annual contributions made by SCE to most of SCE's pension plans are anticipated to be recovered through CPUC-approved regulatory mechanisms.

The funded position of pension is sensitive to changes in market conditions. Changes in overall interest rate levels significantly affect the company's liabilities, while assets held in the various trusts established to fund pension are affected by movements in the equity and bond markets. Due to SCE's regulatory recovery treatment, a regulatory asset has been recorded equal to the unfunded status.

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Information on pension plan assets and benefit obligations is shown below.

| (in millions) | Years ended December 31, | |
|---|--------------------------|----------|
| | 2016 | 2015 |
| Change in projected benefit obligation | | |
| Projected benefit obligation at beginning of year | \$ 3,878 | \$ 3,999 |
| Service cost | 132 | 133 |
| Interest cost | 150 | 150 |
| Actuarial gain | (140) | (143) |
| Benefits paid | (229) | (261) |
| Other | — | — |
| Projected benefit obligation at end of year | \$ 3,791 | \$ 3,878 |
| Change in plan assets | | |
| Fair value of plan assets at beginning of year | \$ 3,080 | \$ 3,217 |
| Actual return on plan assets | 239 | 27 |
| Employer contributions | 82 | 97 |
| Benefits paid | (229) | (261) |
| Fair value of plan assets at end of year | \$ 3,172 | \$ 3,080 |
| Funded status at end of year | \$ (619) | \$ (798) |
| Amounts recognized in the consolidated balance sheets consist of ¹ : | | |
| Long-term assets | \$ — | \$ — |
| Current liabilities | (4) | (4) |
| Long-term liabilities | (615) | (794) |
| | \$ (619) | \$ (798) |
| Amounts recognized in accumulated other comprehensive loss consist of: | | |
| Prior service cost | \$ — | \$ — |
| Net loss ¹ | 24 | 27 |
| | \$ 24 | \$ 27 |
| Amounts recognized as a regulatory asset | \$ 574 | \$ 675 |
| Total not yet recognized as expense | \$ 598 | \$ 702 |
| Accumulated benefit obligation at end of year | \$ 3,683 | \$ 3,744 |
| Pension plans with an accumulated benefit obligation in excess of plan assets: | | |
| Projected benefit obligation | \$ 3,791 | \$ 3,878 |
| Accumulated benefit obligation | 3,683 | 3,744 |
| Fair value of plan assets | 3,172 | 3,080 |
| Weighted-average assumptions used to determine obligations at end of year: | | |

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| | | |
|-------------------------------|-------|-------|
| Discount rate | 3.94% | 4.18% |
| Rate of compensation increase | 4.00% | 4.00% |

¹ The SCE liability excludes a long-term payable due to Edison International Parent of \$124 million and \$123 million at December 31, 2016 and 2015, respectively, related to certain SCE postretirement benefit obligations transferred to Edison International Parent. SCE's accumulated other comprehensive loss of \$24 million and \$27 million at December 31, 2016 and 2015, respectively, excludes net loss of \$20 million and \$18 million related to these benefits

Pension expense components are:

| (in millions) | Years ended December 31, | | |
|---------------------------------------|--------------------------|--------|--------|
| | 2016 | 2015 | 2014 |
| Service cost | \$ 136 | \$ 139 | \$ 128 |
| Interest cost | 156 | 155 | 164 |
| Expected return on plan assets | (205) | (217) | (213) |
| Settlement costs | — | — | 42 |
| Curtailment gain | — | — | — |
| Amortization of prior service cost | 4 | 5 | 5 |
| Amortization of net loss ¹ | 23 | 35 | 7 |
| Expense under accounting standards | 114 | 117 | 133 |
| Regulatory adjustment (deferred) | (21) | (6) | 8 |
| Total expense recognized | \$ 93 | \$ 111 | \$ 141 |

¹ Includes the amount of net loss reclassified from other comprehensive loss. The amount reclassified for SCE was \$6 million, \$8 million and \$4 million for the years ended December 31, 2016, 2015 and 2014, respectively.

Under GAAP, a settlement is recorded when lump-sum payments exceed estimated annual service and interest costs. Lump-sum payments to employees retiring in 2014 from the SCE Retirement Plan (primarily due to workforce reductions described below) exceeded the estimated service and interest costs for that year. A settlement requires re-measurement of both the plan pension obligations and plan assets as of the date of the settlement. Re-measurement assumption changes result in actuarial gains and losses which are combined with previous unrecognized gains and losses. After re-measurement, GAAP requires an acceleration of a portion of unrecognized net losses attributable to such lump-sum payments as additional pension expense as reflected in the above table. The additional pension expense related to SCE did not impact net income as such amounts are probable of recovery through future rates.

Other changes in pension plan assets and benefit obligations recognized in other comprehensive loss are:

| (in millions) | Years ended December 31, | | |
|--|--------------------------|---------|-------|
| | 2016 | 2015 | 2014 |
| Net loss (gain) | \$ 4 | \$ (9) | \$ 37 |
| Amortization of net loss and other | (6) | (9) | (4) |
| Total recognized in other comprehensive loss | \$ (2) | \$ (18) | \$ 33 |

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|---|-------|-------|--------|
| Total recognized in expense and other comprehensive loss | \$ 91 | \$ 93 | \$ 174 |
|---|-------|-------|--------|

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In accordance with authoritative guidance on rate-regulated enterprises, SCE records regulatory assets and liabilities instead of charges and credits to other comprehensive income (loss) for the portion of SCE's postretirement benefit plans that are recoverable in utility rates. The estimated pension amounts that will be amortized to expense in 2017 are as follows:

| (in millions) | SCE |
|--|-------|
| Unrecognized net loss to be amortized ¹ | \$ 15 |
| Unrecognized prior service cost to be amortized | 3 |

¹ The amount of net loss expected to be reclassified from other comprehensive loss for SCE is \$6 million.

SCE used the following weighted-average assumptions to determine pension expense:

| | Years ended December 31, | | |
|--|--------------------------|-------|-------|
| | 2016 | 2015 | 2014 |
| Discount rate | 4.18% | 3.85% | 4.50% |
| Rate of compensation increase | 4.00% | 4.00% | 4.00% |
| Expected long-term return on plan assets | 7.00% | 7.00% | 7.00% |

The following benefit payments, which reflect expected future service, are expected to be paid:

| (in millions) | Years ended December 31, |
|---------------|-----------------------------|
| 2017 | \$ 271 |
| 2018 | 298 |
| 2019 | 300 |
| 2020 | 304 |
| 2021 | 304 |
| 2022 – 2026 | 1,396 |

Postretirement Benefits Other Than Pensions ("PBOP(s)")

Most employees retiring at or after age 55 with at least 10 years of service may be eligible for postretirement medical, dental, vision and life insurance benefits. Eligibility for a company contribution toward the cost of these benefits in retirement depends on a number of factors, including the employee's years of service, age, hire date, and retirement date. Under the terms of the Edison International Welfare Benefit Plan ("PBOP Plan") (which SCE participates in), each participating employer is responsible for the costs and expenses of all PBOP benefits with respect to its employees and former employees. A participating employer may terminate the PBOP benefits with respect to its employees and former employees, as may SCE (as Plan sponsor), and, accordingly, the participants' PBOP benefits are not vested benefits.

The expected contributions (substantially all of which are expected to be made by SCE) for PBOP benefits are \$21 million for the year ended December 31, 2017. Annual contributions related to SCE employees made to SCE plans are anticipated to be recovered through CPUC-approved regulatory mechanisms and are expected to be, at a minimum, equal to the total annual expense for these plans.

SCE has established three voluntary employee beneficiary associations trusts ("VEBA Trusts") that can only be used to pay for retiree

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health care benefits of SCE. Once funded into the VEBA Trusts, SCE cannot subsequently terminate benefits and recover remaining amounts in the VEBA Trusts. Participants of the PBOP Plan do not have a beneficial interest in the VEBA Trusts. The VEBA Trust assets are sensitive to changes in market conditions. Changes in overall interest rate levels significantly affect the company's liabilities, while assets held in the various trusts established to fund other postretirement benefits are affected by movements in the equity and bond markets. Due to SCE's regulatory recovery treatment, the unfunded status is offset by a regulatory asset.

Information on PBOP Plan assets and benefit obligations is shown below:

| (in millions) | Years ended December 31, | |
|--|--------------------------|----------|
| | 2016 | 2015 |
| Change in benefit obligation | | |
| Benefit obligation at beginning of year | \$ 2,341 | \$ 2,775 |
| Service cost | 34 | 46 |
| Interest cost | 97 | 102 |
| Special termination benefits | 2 | (2) |
| Plan Amendments | (6) | — |
| Actuarial gain | (110) | (500) |
| Plan participants' contributions | 19 | 20 |
| Benefits paid | (111) | (100) |
| Benefit obligation at end of year | \$ 2,266 | \$ 2,341 |
| Change in plan assets | | |
| Fair value of plan assets at beginning of year | \$ 2,036 | \$ 2,086 |
| Actual return on assets | 137 | 6 |
| Employer contributions | 21 | 24 |
| Plan participants' contributions | 19 | 20 |
| Benefits paid | (111) | (100) |
| Fair value of plan assets at end of year | \$ 2,102 | \$ 2,036 |
| Funded status at end of year | \$ (164) | \$ (305) |
| Amounts recognized in the consolidated balance sheets consist of: | | |
| Current liabilities | \$ (13) | \$ (15) |
| Long-term liabilities | (151) | (290) |
| | \$ (164) | \$ (305) |
| Amounts recognized in accumulated other comprehensive loss consist of: | | |
| Net loss | \$ — | \$ — |
| Amounts recognized as a regulatory asset | \$ 136 | \$ 174 |
| Total not yet recognized as expense | \$ 136 | \$ 174 |
| Weighted-average assumptions used to determine obligations at end of year: | | |
| Discount rate | 4.29% | 4.55% |

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Assumed health care cost trend rates:

| | | |
|---------------------------------|-------|-------|
| Rate assumed for following year | 7.00% | 7.50% |
| Ultimate rate | 5.00% | 5.00% |
| Year ultimate rate reached | 2022 | 2022 |

During 2016 and 2015, the PBOP plan had actuarial gains of \$110 million and \$500 million, respectively. The 2016 actuarial gain is primarily related to \$165 million in experience gain, offsetting by \$95 million loss from a decrease in the discount rate (from 4.55% as of December 31, 2015 to 4.29% as of December 31, 2016), and the adoption of new mortality tables, as discussed below. The 2015 actuarial gain is primarily related to \$300 million in experience gains, \$140 million of income from an increase in the discount rate (from 4.16% at December 31, 2014 to 4.55% as of December 31, 2015) due to higher interest rates, and the adoption of new mortality tables, as discussed below.

In 2016 and 2015, SCE adopted new mortality tables that the Society of Actuaries released in October each year that reflect changes in life expectancy. At December 31, 2016 and 2015, this adoption resulted in a change in SCE's PBOP plans' accumulated postretirement benefit obligation of \$(40) million and \$(61) million, respectively.

PBOP expense components are:

| (in millions) | Years ended December 31, | | |
|---|--------------------------|-------|-------|
| | 2016 | 2015 | 2014 |
| Service cost | \$ 34 | \$ 46 | \$ 40 |
| Interest cost | 97 | 102 | 117 |
| Expected return on plan assets | (112) | (116) | (108) |
| Special termination benefits ¹ | 2 | 1 | 3 |
| Amortization of prior service credit | (2) | (12) | (35) |
| Amortization of net loss | — | 2 | 5 |
| Total expense | \$ 19 | \$ 23 | \$ 22 |

¹ Due to the reduction in workforce, SCE has incurred costs for extended retiree health care coverage.

In accordance with authoritative guidance on rate-regulated enterprises, SCE records regulatory assets and liabilities instead of charges and credits to other comprehensive income (loss) for the portion of SCE's postretirement benefit plans that are recoverable in utility rates. The estimated PBOP amount that will be amortized to expense in 2017 is as follows:

| | |
|---|--------|
| | SCE |
| Unrecognized prior service credit to be amortized | \$ (2) |

SCE used the following weighted-average assumptions to determine PBOP expense:

| | Years ended December 31, | | |
|---------------|--------------------------|-------|-------|
| | 2016 | 2015 | 2014 |
| Discount rate | 4.55% | 4.16% | 5.00% |

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| | | | |
|--|-------|-------|-------|
| Expected long-term return on plan assets | 5.60% | 5.50% | 5.50% |
| Assumed health care cost trend rates: | | | |
| Current year | 7.50% | 7.75% | 7.75% |
| Ultimate rate | 5.00% | 5.00% | 5.00% |
| Year ultimate rate reached | 2022 | 2021 | 2020 |

A one-percentage-point change in assumed health care cost trend rate would have the following effects:

| (in millions) | SCE | |
|--|---------------------------------------|---------------------------------------|
| | One-Percent tage-Point Increase | One-Percent tage-Point Decrease |
| Effect on accumulated benefit obligation as of December 31, 2016 | \$ 243 | \$ (199) |
| Effect on annual aggregate service and interest costs | 11 | (9) |

The following benefit payments are expected to be paid:

| Years ended December 31, | (in millions) |
|--------------------------|---------------|
| 2017 | \$ 98 |
| 2018 | 102 |
| 2019 | 105 |
| 2020 | 109 |
| 2021 | 112 |
| 2022 – 2026 | 609 |

Plan Assets

Description of Pension and Postretirement Benefits Other than Pensions Investment Strategies

The investment of plan assets is overseen by a fiduciary investment committee. Plan assets are invested using a combination of asset classes, and may have active and passive investment strategies within asset classes. Target allocations for 2016 pension plan assets were 29% for U.S. equities, 17% for non-U.S. equities, 35% for fixed income, 15% for opportunistic and/or alternative investments and 4% for other investments. Target allocations for 2016 PBOP plan assets (except for Represented VEBA which is 85% for fixed income, 10% for opportunistic/private equities, and 5% global equities) are 41% for U.S. equities, 17% for non-U.S. equities, 34% for fixed income, 7% for opportunistic and/or alternative investments, and 1% for other investments. SCE employs multiple investment management firms. Investment managers within each asset class cover a range of investment styles and approaches. Risk is managed through diversification among multiple asset classes, managers, styles and securities. Plan asset classes and individual manager performances are measured against targets. SCE also monitors the stability of its investment managers' organizations.

Allowable investment types include:

- United States Equities: Common and preferred stocks of large, medium, and small companies which are predominantly United States-based.
- Non-United States Equities: Equity securities issued by companies domiciled outside the United States and in depository receipts

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which represent ownership of securities of non-United States companies.

- Fixed Income: Fixed income securities issued or guaranteed by the United States government, non-United States governments, government agencies and instrumentalities including municipal bonds, mortgage backed securities and corporate debt obligations. A portion of the fixed income positions may be held in debt securities that are below investment grade.

Opportunistic, Alternative and Other Investments:

- Opportunistic: Investments in short to intermediate term market opportunities. Investments may have fixed income and/or equity characteristics and may be either liquid or illiquid.
- Alternative: Limited partnerships that invest in non-publicly traded entities.
- Other: Investments diversified among multiple asset classes such as global equity, fixed income currency and commodities markets. Investments are made in liquid instruments within and across markets. The investment returns are expected to approximate the plans' expected investment returns.

Asset class portfolio weights are permitted to range within plus or minus 3%. Where approved by the fiduciary investment committee, futures contracts are used for portfolio rebalancing and to reallocate portfolio cash positions. Where authorized, a few of the plans' investment managers employ limited use of derivatives, including futures contracts, options, options on futures and interest rate swaps in place of direct investment in securities to gain efficient exposure to markets. Derivatives are not used to leverage the plans or any portfolios.

Determination of the Expected Long-Term Rate of Return on Assets

The overall expected long-term rate of return on assets assumption is based on the long-term target asset allocation for plan assets and capital markets return forecasts for asset classes employed. A portion of the PBOP trust asset returns are subject to taxation, so the expected long-term rate of return for these assets is determined on an after-tax basis.

Capital Markets Return Forecasts

SCE's capital markets return forecast methodologies primarily use a combination of historical market data, current market conditions, proprietary forecasting expertise, complex models to develop asset class return forecasts and a building block approach. The forecasts are developed using variables such as real risk-free interest, inflation, and asset class specific risk premiums. For equities, the risk premium is based on an assumed average equity risk premium of 5% over cash. The forecasted return on private equity and opportunistic investments are estimated at a 2% premium above public equity, reflecting a premium for higher volatility and lower liquidity. For fixed income, the risk premium is based off of a comprehensive modeling of credit spreads.

Fair Value of Plan Assets

The PBOP Plan and the Southern California Edison Company Retirement Plan Trust (Master Trust) assets include investments in equity securities, U.S. treasury securities, other fixed-income securities, common/collective funds, mutual funds, other investment entities, foreign exchange and interest rate contracts, and partnership/joint ventures. Equity securities, U.S. treasury securities, mutual and money market funds are classified as Level 1 as fair value is determined by observable, unadjusted quoted market prices in active or highly liquid and transparent markets. The fair value of the underlying investments in equity mutual funds are based on stock-exchange prices. The fair value of the underlying investments in fixed-income mutual funds and other fixed income securities including municipal bonds are based on evaluated prices that reflect significant observable market information such as reported trades, actual trade information of similar securities, benchmark yields, broker/dealer quotes, issuer spreads, bids, offers and relevant credit information. Foreign exchange and interest rate contracts are classified as Level 2 because the values are based on observable prices

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but are not traded on an exchange. Futures contracts trade on an exchange and therefore are classified as Level 1. Common/collective funds and partnerships are measured at fair value using the net asset value per share ("NAV") and have not been classified in the fair value hierarchy. Other investment entities are valued similarly to common/collective funds and are therefore classified as NAV. The Level 1 registered investment companies are either mutual or money market funds. The remaining funds in this category are readily redeemable and classified as NAV and are discussed further at Note 8 to the pension plan master trust investments table below.

SCE reviews the process/procedures of both the pricing services and the trustee to gain an understanding of the inputs/assumptions and valuation techniques used to price each asset type/class. The trustee and SCE's validation procedures for pension and PBOP equity and fixed income securities are the same as the nuclear decommissioning trusts. The values of Level 1 mutual and money market funds are publicly quoted. The trustees obtain the values of common/collective and other investment funds from the fund managers. The values of partnerships are based on partnership valuation statements updated for cash flows. SCE's investment managers corroborate the trustee fair values.

Pension Plan

The following table sets forth the Master Trust investments for SCE that were accounted for at fair value as of December 31, 2016 by asset class and level within the fair value hierarchy:

| (in millions) | Level 1 | Level 2 | Level 3 | NAV ¹ | Total |
|--|-----------------|-----------------|-------------|------------------|-----------------|
| U.S. government and agency securities ² | \$ 217 | \$ 309 | \$ — | \$ — | \$ 526 |
| Corporate stocks ³ | 720 | 15 | — | — | 735 |
| Corporate bonds ⁴ | — | 725 | — | — | 725 |
| Common/collective funds ⁵ | — | — | — | 692 | 692 |
| Partnerships/joint ventures ⁶ | — | — | — | 333 | 333 |
| Other investment entities ⁷ | — | — | — | 253 | 253 |
| Registered investment companies ⁸ | 124 | — | — | 6 | 130 |
| Interest-bearing cash | 42 | — | — | — | 42 |
| Other | — | 112 | — | — | 112 |
| Total | \$ 1,103 | \$ 1,161 | \$ — | \$ 1,284 | \$ 3,548 |
| Receivables and payables, net | | | | | (160) |
| Net plan assets available for benefits | | | | | \$ 3,388 |
| SCE's share of net plan assets | | | | | \$ 3,172 |

The following table sets forth the Master Trust investments that were accounted for at fair value as of December 31, 2015 by asset class and level within the fair value hierarchy:

| (in millions) | Level 1 | Level 2 | Level 3 | NAV ¹ | Total |
|--|---------|---------|---------|------------------|--------|
| U.S. government and agency securities ² | \$ 127 | \$ 298 | \$ — | \$ — | \$ 425 |
| Corporate stocks ³ | 720 | 16 | — | — | 736 |
| Corporate bonds ⁴ | — | 755 | — | — | 755 |
| Common/collective funds ⁵ | — | — | — | 640 | 640 |
| Partnerships/joint ventures ⁶ | — | — | — | 325 | 325 |
| Other investment entities ⁷ | — | — | — | 263 | 263 |

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|--|--------|----------|------|----------|----------|
| Registered investment companies ⁸ | 117 | — | — | 4 | 121 |
| Interest-bearing cash | 6 | — | — | — | 6 |
| Other | 1 | 96 | — | — | 97 |
| Total | \$ 971 | \$ 1,165 | \$ — | \$ 1,232 | \$ 3,368 |
| Receivables and payables, net | | | | | (70) |
| Net plan assets available for benefits | | | | | \$ 3,298 |
| SCE's share of net plan assets | | | | | \$ 3,080 |

¹ These investments are measured at fair value using the net asset value per share practical expedient and have not been classified in the fair value hierarchy. The fair value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the net plan assets available for benefits.

² Level 1 U.S. government and agency securities are U.S. treasury bonds and notes. Level 2 primarily relates to the Federal National Mortgage Association and the Federal Home Loan Mortgage Corporation.

³ Corporate stocks are diversified. At December 31, 2016 and 2015, respectively, performance for actively managed separate accounts is primarily benchmarked against the Russell Indexes (62%) and (59%) and Morgan Stanley Capital International (MSCI) index (38%) and (41%).

⁴ Corporate bonds are diversified. At December 31, 2016 and 2015, respectively, this category includes \$76 million and \$123 million for collateralized mortgage obligations and other asset backed securities of which \$27 million and \$25 million are below investment grade.

⁵ At December 31, 2016 and 2015, respectively, the common/collective assets were invested in equity index funds that seek to track performance of the Standard and Poor's (S&P 500) Index (45% and 46%) and Russell 1000 indexes (15% and 14%). At December 31, 2016 and 2015, 15% and 16% of the assets in this category are in index funds which seek to track performance in the MSCI All Country World Index exUS and MSCI Europe, Australasia and Far East (EAFE) Index, respectively. A non-index U.S. equity fund representing 23% and 22% of this category for 2016 and 2015, respectively, is actively managed.

⁶ At December 31, 2016 and 2015, respectively, 55% and 51% are invested in private equity funds with investment strategies that include branded consumer products, clean technology and California geographic focus companies, 22% and 20% are invested in publicly traded fixed income securities, 18% and 14% are invested in a broad range of financial assets in all global markets and 4% and 15% of the remaining partnerships are invested in asset backed securities, including distressed mortgages and commercial and residential loans and debt and equity of banks.

⁷ Other investment entities were primarily invested in (1) emerging market equity securities, (2) a hedge fund that invests through liquid instruments in a global diversified portfolio of equity, fixed income, interest rate, foreign currency and commodities markets, and (3) domestic mortgage backed securities.

⁸ Level 1 of registered investment companies primarily consisted of a global equity mutual fund which seeks to outperform the MSCI World Total Return Index. The funds classified as NAV primarily consisted of a fixed income securities fund.

At December 31, 2016 and 2015, respectively, approximately 69% and 63% of the publicly traded equity investments, including equities in the common/collective funds, were located in the United States.

Postretirement Benefits Other than Pensions

The following table sets forth the VEBA Trust assets for SCE that were accounted for at fair value as of December 31, 2016 by asset

| | | | |
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class and level within the fair value hierarchy:

| (in millions) | Level 1 | Level 2 | Level 3 | NAV ¹ | Total |
|--|---------|----------|---------|------------------|----------|
| U.S. government and agency securities ² | \$ 222 | \$ 59 | \$ — | \$ — | \$ 281 |
| Corporate stocks ³ | 230 | — | — | — | 230 |
| Corporate notes and bonds ⁴ | — | 877 | — | — | 877 |
| Common/collective funds ⁵ | — | — | — | 462 | 462 |
| Partnerships ⁶ | — | — | — | 79 | 79 |
| Registered investment companies ⁷ | 48 | — | — | 1 | 49 |
| Interest bearing cash | 48 | — | — | — | 48 |
| Other ⁸ | 4 | 103 | — | — | 107 |
| Total | \$ 552 | \$ 1,039 | \$ — | \$ 542 | \$ 2,133 |
| Receivables and payables, net | | | | | (31) |
| Combined net plan assets available for benefits | | | | | \$ 2,102 |

The following table sets forth the VEBA Trust assets for SCE that were accounted for at fair value as of December 31, 2015 by asset class and level within the fair value hierarchy:

| (in millions) | Level 1 | Level 2 | Level 3 | NAV ¹ | Total |
|--|---------|----------|---------|------------------|----------|
| U.S. government and agency securities ² | \$ 200 | \$ 42 | \$ — | \$ — | \$ 242 |
| Corporate stocks ³ | 222 | — | — | — | 222 |
| Corporate notes and bonds ⁴ | — | 867 | — | — | 867 |
| Common/collective funds ⁵ | — | — | — | 424 | 424 |
| Partnerships ⁶ | — | — | — | 93 | 93 |
| Registered investment companies ⁷ | 60 | — | — | 3 | 63 |
| Interest bearing cash | 31 | — | — | — | 31 |
| Other ⁸ | 5 | 113 | — | — | 118 |
| Total | \$ 518 | \$ 1,022 | \$ — | \$ 520 | \$ 2,060 |
| Receivables and payables, net | | | | | (24) |
| Combined net plan assets available for benefits | | | | | \$ 2,036 |

¹ These investments are measured at fair value using the net asset value per share practical expedient and have not been classified in the fair value hierarchy. The fair value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the net plan assets available for benefits.

² Level 1 U.S. government and agency securities are U.S. treasury bonds and notes. Level 2 primarily relates to the Federal Home Loan Mortgage Corporation and the Federal National Mortgage Association.

³ Corporate stock performance for actively managed separate accounts is primarily benchmarked against the Russell Indexes (47%) and the MSCI All Country World Index (53%) for both 2016 and 2015.

⁴ Corporate notes and bonds are diversified and include approximately \$47 million and \$27 million for commercial collateralized mortgage

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obligations and other asset backed securities at December 31, 2016 and 2015, respectively.

- ⁵ At December 31, 2016 and 2015, respectively, 39% and 38% of the common/collective assets are invested in a large cap index fund which seeks to track performance of the Russell 1000 index. 39% and 41% of the remaining assets in this category are in index funds which seek to track performance in the MSCI All Country World Index Investable Market Index and MSCI Europe, Australasia and Far East (EAFE) Index. 18% and 17% in a non-index U.S. equity fund which is actively managed.
- ⁶ At December 31, 2016 and 2015, respectively, 59% and 56% of the partnerships are invested in private equity and venture capital funds. Investment strategies for these funds include branded consumer products, clean and information technology and healthcare. 31% and 21% are invested in a broad range of financial assets in all global markets. 9% and 23% of the remaining partnerships category is invested in asset backed securities including distressed mortgages, distressed companies and commercial and residential loans and debt and equity of banks.
- ⁷ Level 1 registered investment companies consist of a money market fund.
- ⁸ Other includes \$76 million and \$97 million of municipal securities at December 31, 2016 and 2015, respectively.

At December 31, 2016 and 2015, respectively, approximately 63% and 71% of the publicly traded equity investments, including equities in the common/collective funds, were located in the United States.

Stock-Based Compensation

Edison International maintains a shareholder approved incentive plan (the 2007 Performance Incentive Plan) that includes stock-based compensation. The maximum number of shares of Edison International's common stock authorized to be issued or transferred pursuant to awards under the 2007 Performance Incentive Plan, as amended, is 66 million shares, plus the number of any shares awarded under Edison International's prior plans that are outstanding as of April 26, 2007, which expire, cancel or terminate without being exercised or shares being issued ("carry-over shares"). As of December 31, 2016, Edison International had approximately 32 million shares remaining available for new award grants under its stock-based compensation plans.

The following table summarizes total expense and tax benefits (expense) associated with stock based compensation:

| (in millions) | Years ended December 31, | | |
|---|--------------------------|-------|-------|
| | 2016 | 2015 | 2014 |
| Stock-based compensation expense: | | | |
| Stock options | \$ 7 | \$ 8 | \$ 8 |
| Performance shares | 6 | 4 | 8 |
| Restricted stock units | 3 | 4 | 4 |
| Other | — | — | — |
| Total stock-based compensation expense | \$ 16 | \$ 16 | \$ 20 |
| Income tax benefits related to stock compensation expense | \$ 20 | \$ 7 | \$ 8 |
| Excess tax benefits | — | 23 | 20 |

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Stock Options

Under various plans, stock options were granted at exercise prices equal to the closing price at the grant date. Prior to 2007, average of the high and low price was used. Stock options and other awards related to, or with a value derived from, its common stock may be granted to directors and certain employees. Options generally expire 10 years after the grant date and vest over a period of four years of continuous service, with expense recognized evenly over the requisite service period, except for awards granted to retirement-eligible participants. Additionally, cash awards may be substituted to the extent necessary to pay tax withholding or any government levies.

The fair value for each option granted was determined as of the grant date using the Black-Scholes option-pricing model. The Black-Scholes option-pricing model requires various assumptions noted in the following table:

| | Years ended December 31, | | |
|--|--------------------------|---------------|---------------|
| | 2016 | 2015 | 2014 |
| Expected terms (in years) | 5.9 | 5.9 | 6.0 |
| Risk-free interest rate | 1.2% – 2.2% | 1.6% – 2.1% | 1.8% – 2.1% |
| Expected dividend yield | 2.5% – 3.0% | 2.6% – 3.2% | 2.4% – 2.7% |
| Weighted-average expected dividend yield | 2.9% | 2.6% | 2.7% |
| Expected volatility | 17.2% – 17.5% | 16.4% – 17.0% | 17.8% – 19.1% |
| Weighted-average volatility | 17.4% | 16.5% | 18.9% |

The expected term represents the period of time for which the options are expected to be outstanding and is primarily based on historical exercise and post-vesting cancellation experience and stock price history. The risk-free interest rate for periods within the contractual life of the option is based on a zero coupon U.S. Treasury STRIPS (separate trading of registered interest and principal of securities) whose maturity equals the option's expected term on the measurement date. Expected volatility is based on the historical volatility of Edison International's common stock for the length of the option's expected term for 2016. The volatility period used was 71 months, 71 months and 72 months at December 31, 2016, 2015 and 2014, respectively.

The following is a summary of the status of SCE's stock options:

| | Stock options | Weighted-Average | | Aggregate Intrinsic Value (in millions) |
|----------------------------------|---------------|------------------|------------------------------------|--|
| | | Exercise Price | Remaining Contractual Term (Years) | |
| SCE: | | | | |
| Outstanding at December 31, 2015 | 5,840,057 | \$ 47.77 | | |
| Granted | 959,478 | 67.36 | | |
| Expired | — | — | | |
| Forfeited | (120,842) | 61.96 | | |
| Exercised | (1,705,053) | 44.59 | | |
| Transfers, net | (246,224) | 59.29 | | |

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|--|-----------|----------|------|----|----|
| Outstanding at December 31, 2016 | 4,727,416 | 51.81 | 6.24 | | |
| Vested and expected to vest at December 31, 2016 | 4,667,784 | 51.63 | 6.21 | \$ | 95 |
| Exercisable at December 31, 2016 | 2,782,770 | \$ 44.04 | 4.84 | \$ | 78 |

At December 31, 2016, total unrecognized compensation cost related to stock options and the weighted-average period the cost is expected to be recognized are as follows:

| | |
|---|------|
| (in millions) | SCE |
| Unrecognized compensation cost, net of expected forfeitures | \$ 8 |
| Weighted-average period (in years) | 2.3 |

Supplemental Data on Stock Options

| (in millions, except per award amounts) | Years ended December 31, | | |
|---|--------------------------|---------|---------|
| | 2016 | 2015 | 2014 |
| Stock options: | | | |
| Weighted average grant date fair value per option granted | \$ 7.50 | \$ 7.53 | \$ 7.34 |
| Fair value of options vested | 5 | 11 | 9 |
| Cash used to purchase shares to settle options | 118 | 69 | 181 |
| Cash from participants to exercise stock options | 77 | 45 | 125 |
| Value of options exercised | 41 | 24 | 56 |
| Tax benefits from options exercised | 17 | 10 | 23 |

Performance Shares

A target number of contingent performance shares were awarded to executives in March 2016, 2015 and 2014 and vest at December 31, 2018, 2017 and 2016, respectively. The vesting of the grants is dependent upon market and financial performance and service conditions as defined in the grants for each of the years. The number of performance shares earned from each year's grants could range from zero to twice the target number (plus additional units credited as dividend equivalents). Performance shares awarded in 2014 that are earned are settled half in cash and half in common stock, while performance shares awarded in 2016 and 2015 that are earned are settled solely in cash. The portion of performance shares that can be settled in cash is classified as a share-based liability award. The fair value of these shares is remeasured at each reporting period, and the related compensation expense is adjusted. The portion of performance shares payable in common stock is classified as a share-based equity award. Compensation expense related to these shares is based on the grant-date fair value, which for each share is determined as the closing price of Edison International common stock on the grant date. However, with respect to the portion of the performance shares payable in common stock that is subject to the financial performance condition defined in the grants, the number of performance shares expected to be earned is subject to revision and updated at each reporting period, with a related adjustment to compensation expense. Performance shares expense is recognized

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ratably over the requisite service period based on the fair values determined (subject to the adjustments discussed above), except for awards granted to retirement-eligible participants.

The fair value of market condition performance shares is determined using a Monte Carlo simulation valuation model.

The following is a summary of the status of nonvested performance shares:

| | Equity Awards | | Liability Awards | |
|--------------------------------|---------------|--|------------------|-----------------------------|
| | Shares | Weighted-Average Grant Date Fair Value | Shares | Weighted-Average Fair Value |
| SCE: | | | | |
| Nonvested at December 31, 2015 | 32,463 | \$ 62.01 | 90,393 | \$ 68.64 |
| Granted | — | — | 50,599 | |
| Forfeited | (1,012) | 49.73 | (5,751) | |
| Vested ¹ | (29,080) | 50.75 | (28,963) | |
| Affiliate transfers, net | (2,371) | 72.10 | (9,611) | |
| Nonvested at December 31, 2016 | — | — | 96,667 | 84.25 |

¹ Relates to performance shares that will be paid in 2017 as performance targets were met at December 31, 2016.

Restricted Stock Units

Restricted stock units were awarded to SCE's executives in March 2016, 2015 and 2014 and vest and become payable on January 2, 2019, January 2, 2018 and January 3, 2017, respectively. Each restricted stock unit awarded includes a dividend equivalent feature and is a contractual right to receive one share of Edison International common stock, if vesting requirements are satisfied. The vesting of restricted stock units is dependent upon continuous service through the end of the vesting period, except for awards granted to retirement-eligible participants.

The following is a summary of the status of nonvested restricted stock units:

| | Restricted Stock Units | Weighted-Average Grant Date Fair Value |
|--------------------------------|------------------------|--|
| Nonvested at December 31, 2015 | 134,375 | \$ 58.13 |
| Granted | 55,800 | 67.37 |
| Forfeited | (7,580) | 61.45 |
| Vested | (8,032) | 56.53 |
| Affiliate transfers, net | (13,775) | 62.09 |
| Nonvested at December 31, 2016 | 160,788 | 60.80 |

The fair value for each restricted stock unit awarded is determined as the closing price of Edison International common stock on the

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grant date.

Workforce Reductions

SCE continues to focus on productivity improvements to mitigate rate pressure from its capital program, optimize its cost structure and improve operational efficiency. During the year ended December 31, 2016, SCE increased the estimated impact for approved workforce reductions.

The following table provides a summary of changes in the accrued severance liability associated with these reductions:

(in millions)

| | | |
|------------------------------|----|------|
| Balance at January 1, 2016 | \$ | 22 |
| Additions | | 21 |
| Payments | | (40) |
| Balance at December 31, 2016 | \$ | 3 |

Investments

Nuclear Decommissioning Trusts

Future decommissioning costs related to SCE's nuclear assets are expected to be funded from independent decommissioning trusts.

The following table sets forth amortized cost and fair value of the trust investments:

| (in millions) | Longest Maturity Date | Amortized Cost | | Fair Value | |
|--|--------------------------|----------------|----------|------------|----------|
| | | December 31, | | | |
| | | 2016 | 2015 | 2016 | 2015 |
| Stocks | — | \$ 319 | \$ 304 | \$ 1,547 | \$ 1,460 |
| Municipal bonds | 2054 | 659 | 691 | 766 | 840 |
| U.S. government and agency securities | 2055 | 1,131 | 1,070 | 1,191 | 1,128 |
| Corporate bonds | 2057 | 600 | 708 | 659 | 755 |
| Short-term investments and receivables/payables ¹ | One-year | 75 | 144 | 79 | 148 |
| Total | | \$ 2,784 | \$ 2,917 | \$ 4,242 | \$ 4,331 |

¹ Short-term investments include \$114 million and \$81 million of repurchase agreements payable by financial institutions which earn interest, are fully secured by U.S. Treasury securities and mature by January 4, 2017 and January 5, 2016 as of December 31, 2016 and 2015, respectively.

Trust fund earnings (based on specific identification) increase the trust fund balance and the ARO regulatory liability. Unrealized holding gains, net of losses, were \$1.5 billion and \$1.4 billion at December 31, 2016 and 2015, respectively.

The following table sets forth a summary of changes in the fair value of the trust:

Years ended December 31,

| | | | |
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| (in millions) | 2016 | 2015 | 2014 |
|-----------------------------------|----------|----------|----------|
| Balance at beginning of period | \$ 4,331 | \$ 4,799 | \$ 4,494 |
| Gross realized gains | 92 | 326 | 197 |
| Gross realized losses | (19) | (26) | (5) |
| Unrealized gains (losses) | 44 | (364) | 75 |
| Other-than-temporary impairments | (36) | (29) | (14) |
| Interest, dividends and other | 116 | 115 | 118 |
| Contributions | — | 54 | 5 |
| Income taxes | (58) | (64) | (62) |
| Decommissioning disbursements | (224) | (471) | (4) |
| Administrative expenses and other | (4) | (9) | (5) |
| Balance at end of period | \$ 4,242 | \$ 4,331 | \$ 4,799 |

Trust assets are used to pay income taxes as the Trust files separate income taxes returns from SCE. Deferred tax liabilities related to net unrealized gains at December 31, 2016 were \$348 million. Accordingly, the fair value of Trust assets available to pay future decommissioning costs, net of deferred income taxes, totaled \$3.9 billion at December 31, 2016. Due to regulatory mechanisms, changes in assets of the trusts from income or loss items have no impact on operating revenue or earnings.

Beginning in 2016, funds for decommissioning costs are requested from the nuclear decommissioning trusts one month in advance. Decommissioning disbursements are funded from sales of investments of the nuclear decommissioning trusts.

Regulatory Assets and Liabilities

Included in SCE's regulatory assets and liabilities are regulatory balancing accounts. CPUC authorized balancing account mechanisms require SCE to refund or recover any differences between forecasted and actual costs. The CPUC has authorized balancing accounts for specified costs or programs such as fuel, purchased-power, demand-side management programs, nuclear decommissioning and public purpose programs. Certain of these balancing accounts include a return on rate base of 7.90% in 2016 and 2015. The CPUC also authorizes the use of a balancing account to recover from or refund to customers differences in revenue resulting from actual and forecasted electricity sales.

Amounts included in regulatory assets and liabilities are generally recorded with corresponding offsets to the applicable income statement accounts.

Regulatory Assets

SCE's regulatory assets related to energy derivatives are primarily an offset to unrealized losses on derivatives. The regulatory asset changes based on fluctuations in the fair market value of the contracts, in which the original contracts expire in 10 to 45 years.

SCE's current and long-term unamortized investments include legacy meters retired as part of the Edison SmartConnect[®] program. SCE's unamortized investments related to legacy meters are expected to be recovered by 2017 and earned a rate of return of 6.46% in 2016 and 2015.

SCE's regulatory assets related to deferred income taxes represent tax benefits passed through to customers. The CPUC requires SCE to flow through certain deferred income tax benefits to customers by reducing electricity rates, thereby deferring recovery of such amounts to future periods. Based on current regulatory ratemaking and income tax laws, SCE expects to recover its regulatory assets

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related to deferred income taxes over the life of the assets that give rise to the accumulated deferred income taxes, approximately from 1 to 60 years.

SCE's regulatory assets related to pensions and other post-retirement plans represent the unfunded net loss and prior service costs of the plans. This amount is being recovered through rates charged to customers.

SCE's unamortized investments long-term primarily include nuclear assets related to Palo Verde. Nuclear assets related to Palo Verde are expected to be recovered by 2047 and earned a return of 7.90% in 2016 and 2015.

In accordance with the San Onofre OII Settlement Agreement, SCE is authorized to recover in rates its San Onofre regulatory asset, generally over a ten-year period commencing February 1, 2012. Under the San Onofre OII Settlement Agreement (see Note 11), SCE was allowed to earn a rate of return of 2.62% in 2016 and 2015 and is authorized to continue to earn this rate as adjusted during the amortization period thereafter with changes in SCE's authorized return on debt and preferred equity. SCE's regulatory assets related to San Onofre nuclear fuel will earn a return equal to commercial paper rate that the CPUC uses to calculate interest on balancing accounts. In a December 2016 joint ruling, the Assigned Commissioner and the Assigned ALJ directed SCE to meet and confer with the other parties in the OII to consider changing the terms of the San Onofre OII Settlement Agreement.

SCE's net regulatory asset related to its unamortized loss on reacquired debt will be recovered over the original amortization period of the reacquired debt over periods ranging from 10 to 35 years.

SCE's regulatory assets related to environmental remediation represents a portion of the costs incurred at certain sites that SCE is allowed to recover through customer rates.

Regulatory Liabilities

SCE's regulatory liabilities related to costs of removal represent differences between asset removal costs recorded and amounts collected in rates for those costs.

SCE's regulatory liabilities related to recoveries in excess of ARO liabilities represents the cumulative differences between ARO expenses and amounts collected in rates primarily for the decommissioning of the SCE's nuclear generation facilities. Decommissioning costs recovered through rates are primarily placed in nuclear decommissioning trusts. This regulatory liability also represents the deferral of realized and unrealized gains and losses on the nuclear decommissioning trust investments.

Net Regulatory Balancing Accounts

Balancing account over and under collections represent differences between cash collected in current rates for specified forecasted costs and such costs that are actually incurred. Undercollections are recorded as regulatory balancing account assets. Overcollections are recorded as regulatory balancing account liabilities. With some exceptions, SCE seeks to adjust rates on an annual basis or at other designated times to recover or refund the balances recorded in its balancing accounts. Regulatory balancing accounts that SCE does not expect to collect or refund in the next 12 months are reflected in the long-term section of the consolidated balance sheets. Regulatory balancing accounts do not have the right of offset and are presented gross in the consolidated balance sheets. Under and over collections accrue interest based on a three-month commercial paper rate published by the Federal Reserve.

Commitments

Third-Party Power Purchase Agreements

SCE entered into various agreements, which were approved by the CPUC and met critical contract provisions (including completion of

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major milestones for construction), to purchase power and electric capacity, including:

- *Renewable Energy Contracts* – California law requires retail sellers of electricity to comply with a RPS by delivering renewable energy, primarily through power purchase contracts. Renewable energy contracts generally contain escalation clauses requiring increases in payments. As of December 31, 2016, SCE had 119 renewable energy contracts.

QF Power Purchase Agreements – Under the Public Utility Regulatory Policies Act of 1978 ("PURPA"), electric utilities are required, with exceptions, to purchase energy and capacity from independent power producers that are qualifying co-generation facilities and qualifying small power production facilities or QFs. As of December 31, 2016, SCE had 55 QF contracts.

- *Other Power Purchase Agreements* – SCE has entered into 30 other power purchase agreements, including combined heat and power contracts, tolling arrangements and resource adequacy contracts.

At December 31, 2016, the undiscounted future minimum expected payments for the SCE power purchase agreements that have been approved by the CPUC and have completed major milestones for construction were as follows:

| (in millions) | Renewable Energy Contracts | QF Power Purchase Agreements | Other Purchase Agreements |
|--------------------------|----------------------------------|------------------------------------|---------------------------------|
| 2017 | \$ 1,516 | \$ 187 | \$ 769 |
| 2018 | 1,606 | 148 | 604 |
| 2019 | 1,704 | 87 | 516 |
| 2020 | 1,776 | 39 | 472 |
| 2021 | 1,786 | 16 | 420 |
| Thereafter | 22,811 | 53 | 1,258 |
| Total future commitments | \$ 31,199 | \$ 530 | \$ 4,039 |

The table above includes contractual obligations for power procurement contracts that met the critical contract provisions as of December 31, 2016 in which the term is over a year when it was executed. Additionally, SCE has signed contracts that have not met the critical contract provisions that would increase contractual obligations by \$53 million in 2017, \$235 million in 2018, \$312 million in 2019, \$554 million in 2020, \$630 million in 2021 and \$9.1 billion thereafter, if all principal provisions are completed.

Costs incurred for power purchase agreements were \$3.3 billion in 2016, \$3.2 billion in 2015 and \$3.8 billion in 2014, which include costs associated with contracts with terms of less than one year.

Many of the power purchase agreements that SCE entered into with independent power producers are accounted for as leases. The following table shows the future minimum lease payments due under the contracts that are treated as operating and capital leases (these amounts are also included in the table above). Due to the inherent uncertainty associated with the reliability of the fuel source, expected purchases from most renewable energy contracts do not meet the definition of a minimum lease payment and have been excluded from the operating and capital lease table below but remain in the table above. The future minimum lease payments for capital leases are discounted to their present value in the table below using SCE's incremental borrowing rate at the inception of the leases. The amount of this discount is shown in the table below as the amount representing interest.

| (in millions) | Operating | Capital |
|---------------|-----------|---------|
|---------------|-----------|---------|

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| | Leases | Leases ¹ |
|-------------------------------------|----------|---------------------|
| 2017 | \$ 341 | \$ 1 |
| 2018 | 237 | 1 |
| 2019 | 161 | 1 |
| 2020 | 146 | 2 |
| 2021 | 142 | 2 |
| Thereafter | 1,355 | 9 |
| Total future commitments | \$ 2,382 | \$ 16 |
| Amount representing executory costs | | (7) |
| Amount representing interest | | (2) |
| Net commitments | | \$ 7 |

¹ Excludes \$42 million of obligation related to an amended power contract with terms that no longer met the lease criteria. The current and long-term portions of this obligation are included in accounts 243 and 227, respectively.

Operating lease expense for power purchase agreements was \$1.9 billion in 2016, and \$1.7 billion in both 2015 and 2014 (including contingent rents of \$1.4 billion in 2016, \$1.1 billion in 2015 and \$944 million in 2014). Contingent rents for capital leases were \$109 million in 2016 and less than \$1 million in both 2015 and 2014. The timing of SCE's recognition of the lease expense conforms to ratemaking treatment for SCE's recovery of the cost of electricity and is included in purchased power.

Other Lease Commitments

The following summarizes the estimated minimum future commitments for SCE's non-cancelable other operating leases (excluding SCE's power purchase agreements discussed above):

| (in millions) | Operating Leases – Other |
|--------------------------|--------------------------------|
| 2017 | \$ 52 |
| 2018 | 46 |
| 2019 | 37 |
| 2020 | 28 |
| 2021 | 22 |
| Thereafter | 258 |
| Total future commitments | \$ 443 |

Operating lease expense for other leases (primarily related to vehicles, office space and other equipment) were \$68 million in 2016, \$80 million in 2015 and \$96 million in 2014. Certain leases on office facilities contain escalation clauses requiring annual increases in rent. The rentals payable under these leases may increase by a fixed amount each year, a percentage over base year, or the customer price index.

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Other Commitments

The following summarizes the estimated minimum future commitments for SCE's other commitments:

| (in millions) | 2017 | 2018 | 2019 | 2020 | 2021 | Thereafter | Total |
|-------------------------------|--------|--------|--------|-------|-------|------------|----------|
| Other contractual obligations | \$ 156 | \$ 141 | \$ 103 | \$ 98 | \$ 82 | \$ 631 | \$ 1,211 |

Costs incurred for other commitments were \$141 million in 2016, \$182 million in 2015 and \$90 million in 2014. SCE has fuel supply contracts for Palo Verde which require payment only if the fuel is made available for purchase. SCE also has commitments related to maintaining reliability and expanding SCE's transmission and distribution system.

The table above excludes other contractual obligations that have not met the critical contract provisions. As of December 31, 2016, SCE has signed capacity reduction contracts that have not met critical contract provisions and are, therefore, not included in the table above. These contracts would increase the contractual obligations by \$3 million in 2017, \$24 million in 2018, \$94 million in 2019, \$93 million in 2020, \$71 million in 2021, and \$478 million thereafter, if all principal provisions are completed.

The table above does not include asset retirement obligations, which are discussed in "Nuclear Decommissioning and Asset Retirement Obligations" above.

Indemnities

SCE has various financial and performance guarantees and indemnity agreements which are issued in the normal course of business.

SCE has provided indemnifications through contracts entered into in the normal course of business. These are primarily indemnifications against adverse litigation outcomes in connection with underwriting agreements, and indemnities for specified environmental liabilities and income taxes with respect to assets sold. SCE's obligations under these agreements may or may not be limited in terms of time and/or amount, and in some instances SCE may have recourse against third parties. SCE has not recorded a liability related to these indemnities. The overall maximum amount of the obligations under these indemnifications cannot be reasonably estimated.

SCE has indemnified the City of Redlands, California in connection with Mountainview's California Energy Commission permit for cleanup or associated actions related to groundwater contaminated by perchlorate due to the disposal of filter cake at the City's solid waste landfill. The obligations under this agreement are not limited to a specific time period or subject to a maximum liability. SCE has not recorded a liability related to this indemnity.

Preferred and Preference Stock of Utility

SCE's authorized shares are: \$100 cumulative preferred – 12 million shares, \$25 cumulative preferred – 24 million shares and preference with no par value – 50 million shares. SCE's outstanding shares are not subject to mandatory redemption. There are no dividends in arrears for the preferred or preference shares. Shares of SCE's preferred stock have liquidation and dividend preferences over shares of SCE's common stock and preference stock. All cumulative preferred shares are redeemable. When preferred shares are redeemed, the premiums paid, if any, are charged to common equity. No preferred shares were issued or redeemed in the years ended December 31, 2016, 2015 and 2014. There is no sinking fund requirement for redemptions or repurchases of preferred shares.

Shares of SCE's preference stock rank junior to all of the preferred stock and senior to all common stock. Shares of SCE's preference stock are not convertible into shares of any other class or series of SCE's capital stock or any other security. There is no sinking fund requirement for redemptions or repurchases of preference shares.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Shares of Series E preference stock issued in 2012 may be redeemed at par, in whole or in part, on or after February 1, 2022. Shares of Series F, G, H, J and K preference stock, issued in 2012, 2013, 2014, 2015 and 2016, respectively, may be redeemed at par, in whole, but not in part, at any time prior to June 15, 2017, March 15, 2018, March 15, 2024, September 15, 2025 and March 15, 2026, respectively, if certain changes in tax or investment company laws occur. On or after June 15, 2017, March 15, 2018, March 15, 2024, September 15, 2025 and March 15, 2026, SCE may redeem the Series F, G, H, J and K shares, respectively, at par, in whole or in part. For shares of Series H, J and K preference stock, distributions will accrue and be payable at a floating rate from and including March 15, 2024, September 15, 2025 and March 15, 2026, respectively. Shares of Series F, G, H, J and K preference stock were issued to SCE Trust I, SCE Trust II, SCE Trust III, SCE Trust IV and SCE Trust V, respectively, special purpose entities formed to issue trust securities. The proceeds from the sale of the shares of Series K were used to redeem \$125 million of the Company's Series D preference stock and for general corporate purposes. Preference shares are not subject to mandatory redemption.

At December 31, 2016, declared dividends related to SCE's preferred and preference stock were \$12 million.

Supplemental Cash Flows Information

Supplemental cash flows information is:

| (in millions) | Years ended December 31, | | |
|--|--------------------------|--------|--------|
| | 2016 | 2015 | 2014 |
| Cash payments (receipts) for interest and taxes: | | | |
| Interest, net of amounts capitalized | \$ 475 | \$ 478 | \$ 487 |
| Tax payments (refunds), net | 78 | 144 | (88) |
| Non-cash financing and investing activities: | | | |
| Dividends declared but not paid: | | | |
| Common stock | \$ — | \$ — | \$ 147 |
| Preferred and preference stock | 12 | 14 | 18 |
| Details of debt exchange: | | | |
| Pollution-control bonds redeemed (2.875%) | — | (203) | — |
| Pollution-control bonds issued (1.875%) | — | 203 | — |

SCE's accrued capital expenditures at December 31, 2016, 2015 and 2014 were \$540 million, \$543 million, and \$837 million, respectively. Accrued capital expenditures will be included as an investing activity in the consolidated statements of cash flow in the period paid.

During 2015, SCE amended a power contract classified as a capital lease, which resulted in a reduction in the lease obligation and asset by \$147 million.

Related-Party Transactions

SCE provides and receives various services to and from its subsidiaries and affiliates. Services provided to Edison International by SCE are priced at fully loaded cost (i.e., direct cost of good or service and allocation of overhead cost). Specified administrative services such as payroll, employee benefit programs, all performed by Edison International or SCE employees, are shared among all affiliates of Edison International. Costs are allocated based on one of the following formulas: percentage of time worked, equity in investment and advances, number of employees, or multi-factor (operating revenues, operating expenses, total assets and number of

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

employees). Edison International allocates various corporate administrative and general costs to SCE and other subsidiaries using established allocation factors.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

ITEM 2. SIGNIFICANT CONTINGENCIES

Contingencies

In addition to the matters disclosed in these Notes, SCE is involved in other legal, tax and regulatory proceedings before various courts and governmental agencies regarding matters arising in the ordinary course of business. SCE believes the outcome of these other proceedings will not, individually or in the aggregate, materially affect its financial position, results of operations and cash flows.

San Onofre Related Matters

Replacement steam generators were installed at San Onofre in 2010 and 2011. On January 31, 2012, a leak suddenly occurred in one of the heat transfer tubes in San Onofre's Unit 3 steam generators. The Unit was safely taken off-line and subsequent inspections revealed excessive tube wear. Unit 2 was off-line for a planned outage when areas of unexpected tube wear were also discovered. On June 6, 2013, SCE decided to permanently retire Units 2 and 3.

San Onofre CPUC Proceedings

In November 2014, the CPUC approved the San Onofre OII Settlement Agreement, which resolved the CPUC's investigation regarding the steam generator replacement project at San Onofre and the related outages and subsequent shutdown of San Onofre. Subsequently, the San Onofre OII proceeding record was reopened by a joint ruling of the Assigned Commissioner and the Assigned ALJ to consider whether, in light of the Company not reporting certain *ex parte* communications on a timely basis, the San Onofre OII Settlement Agreement remained reasonable, consistent with the law and in the public interest, which is the standard the CPUC applies in reviewing settlements submitted for approval. In comments filed with the CPUC in July 2016, SCE asserted that the Settlement Agreement continues to meet this standard and therefore should not be disturbed. A number of the parties to the OII, however, have requested that the CPUC either modify the San Onofre OII Settlement Agreement or vacate its previous approval of the settlement and reinstate the OII for further proceedings.

In a December 2016 joint ruling, the Assigned Commissioner and the Assigned ALJ expressed concerns about the extent to which the failure to timely report *ex parte* communications had impacted the settlement negotiations and directed SCE to meet and confer with the other parties in the OII to consider changing the terms of the San Onofre OII Settlement Agreement. The ruling set out a schedule requiring that at least two meet and confer sessions be held in the first quarter of 2017 and requiring the parties to submit a joint status report to the CPUC by April 28, 2017 if no modifications have been agreed to by some or all of the parties as a result of the meet and confer process. SCE has recorded a regulatory asset to reflect the expected recoveries under the San Onofre OII Settlement Agreement. At December 31, 2016, \$857 million remains to be collected.

Challenges related to the Settlement of San Onofre CPUC Proceedings

A federal lawsuit challenging the CPUC's authority to permit rate recovery of San Onofre costs and an application to the CPUC for rehearing of its decision approving the San Onofre OII Settlement Agreement were filed in November and December 2014, respectively. In April 2015, the federal lawsuit was dismissed with prejudice and the plaintiffs in that case appealed the dismissal to the Ninth Circuit in May 2015. The Ninth Circuit cancelled the oral argument that had been scheduled for February 9, 2017 and ordered the parties to notify the Ninth Circuit of the status of the San Onofre OII by May 1, 2017 and periodically thereafter.

In July 2015, a purported securities class action lawsuit was filed in federal court against Edison International, its then Chief Executive Officer and its then Chief Financial Officer. The complaint was later amended to include SCE's former President as a defendant. The lawsuit alleges that the defendants violated the securities laws by failing to disclose that Edison International had *ex parte* contacts with CPUC decision-makers regarding the San Onofre OII that were either unreported or more extensive than initially reported. The

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

complaint purports to be filed on behalf of a class of persons who acquired Edison International common stock between March 21, 2014 and June 24, 2015. In September 2016, the Court granted defendants' motion to dismiss the complaint, with an opportunity for plaintiff to amend the complaint. Plaintiff filed an amended complaint and defendants again moved to dismiss the complaint in October 2016.

Also in July 2015, a federal shareholder derivative lawsuit was filed against members of the Edison International Board of Directors for breach of fiduciary duty and other claims. The federal derivative lawsuit is based on similar allegations to the federal class action securities lawsuit and seeks monetary damages, including punitive damages, and various corporate governance reforms. An additional federal shareholder derivative lawsuit making essentially the same allegations was filed in August 2015 and was subsequently consolidated with the July 2015 federal derivative lawsuit. In September 2016, the Court granted defendants' motion to dismiss the complaint, with an opportunity for plaintiff to amend the complaint. Plaintiff did not file an amended complaint by the required date.

In October 2015, a shareholder derivative lawsuit was filed in California state court against members of the Edison International Board of Directors for breach of fiduciary duty and other claims, making similar allegations to those in the federal derivative lawsuits discussed above. The California state court action is currently on hold in light of the pending federal suits discussed above.

In November 2015, a purported securities class action lawsuit was filed in federal court against Edison International, its then Chief Executive Officer and its Treasurer by an Edison International employee, alleging claims under the Employee Retirement Income Security Act ("ERISA"). The complaint purports to be filed on behalf of a class of Edison International employees who were participants in the Edison 401(k) Savings Plan and invested in the Edison International Stock Fund between March 27, 2014 and June 24, 2015. The complaint alleges that defendants breached their fiduciary duties because they knew or should have known that investment in the Edison International Stock Fund was imprudent because the price of Edison International common stock was artificially inflated due to Edison International's alleged failure to disclose certain *ex parte* communications with CPUC decision-makers related to the San Onofre OII. In July 2016, the federal court granted the defendants' motion to dismiss the lawsuit with an opportunity for the plaintiff to amend her complaint. Plaintiff filed an amended complaint in July 2016 that dismissed Edison International as a named defendant, and the remaining defendants filed a motion to dismiss in August 2016. Defendants' motion was heard by the court in November 2016 and a decision is pending.

SCE cannot predict the outcome of these proceedings.

MHI Claims

SCE is also pursuing claims against Mitsubishi Heavy Industries, Ltd. and a related company ("MHI"), which designed and supplied the replacement steam generators. MHI warranted the replacement steam generators for an initial period of 20 years from acceptance and is contractually obligated to repair or replace defective items with dispatch and to pay specified damages for certain repairs. MHI's stated liability under the purchase agreement is limited to \$138 million and excludes consequential damages, defined to include "the cost of replacement power;" however, limitations in the contract are subject to applicable exceptions both in the contract and under law. SCE has advised MHI that it believes one or more of such exceptions apply and that MHI's liability is not limited to \$138 million. MHI has advised SCE that it disagrees. In October 2013, SCE sent MHI a formal request for binding arbitration under the auspices of the International Chamber of Commerce in accordance with the purchase contract seeking damages for all losses. In the request for arbitration, SCE alleges contract and tort claims and seeks at least \$4 billion in damages on behalf of itself and its customers and in its capacity as Operating Agent for San Onofre. MHI has denied any liability and has asserted counterclaims for \$41 million, for which SCE has denied any liability. Each of the other San Onofre owners sued MHI, alleging claims arising from MHI's supplying the faulty steam generators. These litigation claims have been stayed pending the arbitration. The other co-owners (San Diego Gas & Electric and Riverside) have been added as additional claimants in the arbitration. The arbitration is being conducted pursuant to a confidentiality order issued by the arbitration panel. Hearings concluded on April 29, 2016. A decision is expected to be issued in the

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

first quarter of 2017.

SCE, on behalf of itself and the other San Onofre co-owners, has submitted seven invoices to MHI totaling \$149 million for steam generator repair costs incurred through April 30, 2013. MHI paid the first invoice of \$45 million, while reserving its right to challenge it and subsequently rejected a portion of the first invoice and has not paid further invoices, claiming further documentation is required, which SCE disputes. SCE recorded its share of the invoice paid (approximately \$35 million) as a reduction of repair and inspection costs in 2012.

Under the San Onofre OII Settlement Agreement, recoveries from MHI (including amounts paid by MHI under the first invoice), if any, will first be applied to reimburse costs incurred in pursuing such recoveries, including litigation costs. To the extent SCE's share of recoveries from MHI exceed such costs, they will be allocated 50% to customers and 50% to SCE.

The first \$282 million of SCE's customers' portion of such recoveries from MHI will be distributed to customers via a credit to a sub-account of SCE's BRRBA, reducing revenue requirements from customers. Amounts in excess of the first \$282 million distributable to SCE customers will reduce SCE's regulatory asset represented by the unamortized balance of investment in San Onofre base plant, reducing the revenue requirement needed to amortize such investment. The amortization period, however, will be unaffected. Any additional amounts received after the regulatory asset is recovered will be applied to the BRRBA.

The San Onofre OII Settlement Agreement provides the utilities with the discretion to resolve the MHI dispute without CPUC approval, but the utilities are obligated to use their best efforts to inform the CPUC of any settlement or other resolution of these disputes to the extent this is possible without compromising any aspect of the resolution. SCE and SDG&E have also agreed to allow the CPUC to review the documentation of any final resolution of the MHI dispute and the litigation costs incurred in pursuing claims against MHI to ensure they are not exorbitant in relation to the recovery obtained. There is no assurance that there will be any recovery from MHI or that, if there is a recovery, it will equal or exceed the litigation costs incurred to pursue the recovery.

On March 13, 2017, Edison International's subsidiaries, SCE and Edison Material and Supply LLC, received the decision from the International Chamber of Commerce International Court of Arbitration on claims against MHI and a related company regarding failure of the replacement steam generators that MHI supplied for San Onofre. The resulting net recovery to SCE is approximately \$52 million (SCE's share). Following receipt of the award, MHI identified apparent computational errors and notified SCE that it intends to seek correction of the award amount. Assuming the tribunal accepts MHI's proposed corrections, the total award will be reduced by \$5.2 million (SCE's share).

Long Beach Service Interruptions

In July 2015, SCE's customers who are served via the network portion of SCE's electric system in Long Beach, California experienced service interruptions due to multiple underground vault fires and underground cable failures. No personal injuries were reported in connection with these events. SCE expects to incur penalties as a result of these events. Although resolution will be subject to settlement discussions with SED and CPUC review and approval, SCE has recorded a liability for the estimated loss.

Environmental Remediation

SCE records its environmental remediation liabilities when site assessments and/or remedial actions are probable and a range of reasonably likely cleanup costs can be estimated. SCE reviews its sites and measures the liability quarterly, by assessing a range of reasonably likely costs for each identified site using currently available information, including existing technology, presently enacted laws and regulations, experience gained at similar sites, and the probable level of involvement and financial condition of other potentially responsible parties. These estimates include costs for site investigations, remediation, operation and maintenance, monitoring and site closure. Unless there is a single probable amount, SCE records the lower end of this reasonably likely range of costs at undiscounted amounts as timing of cash flows is uncertain.

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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

At December 31, 2016, SCE's recorded estimated minimum liability to remediate its 19 identified material sites (sites with a liability balance as of December 31, 2016, in which the upper end of the range of the costs is at least \$1 million) was \$128 million, including \$77 million related to San Onofre. In addition to these sites, SCE also has 18 immaterial sites with a liability balance at December 31, 2016 for which the total minimum recorded liability was \$3 million. Of the \$131 million total environmental remediation liability for SCE, \$126 million has been recorded as a regulatory asset. SCE expects to recover \$46 million through an incentive mechanism that allows SCE to recover 90% of its environmental remediation costs at certain sites (SCE may request to include additional sites) and \$80 million through a mechanism that allows SCE to recover 100% of the costs incurred at certain sites through customer rates. SCE's identified sites include several sites for which there is a lack of currently available information, including the nature and magnitude of contamination, and the extent, if any, that SCE may be held responsible for contributing to any costs incurred for remediating these sites. Thus, no reasonable estimate of cleanup costs can be made for these sites.

The ultimate costs to clean up SCE's identified sites may vary from its recorded liability due to numerous uncertainties inherent in the estimation process, such as: the extent and nature of contamination; the scarcity of reliable data for identified sites; the varying costs of alternative cleanup methods; developments resulting from investigatory studies; the possibility of identifying additional sites; and the time periods over which site remediation is expected to occur. SCE believes that, due to these uncertainties, it is reasonably possible that cleanup costs at the identified material sites and immaterial sites could exceed its recorded liability by up to \$168 million and \$8 million, respectively. The upper limit of this range of costs was estimated using assumptions least favorable to SCE among a range of reasonably possible outcomes.

SCE expects to clean up and mitigate its identified sites over a period of up to 30 years. Remediation costs for each of the next four years are expected to range from \$8 million to \$20 million. Costs incurred for years ended December 31, 2016, 2015 and 2014 were \$4 million, \$5 million and \$4 million, respectively.

Based upon the CPUC's regulatory treatment of environmental remediation costs incurred at SCE, SCE believes that costs ultimately recorded will not materially affect its results of operations, financial position or cash flows. There can be no assurance, however, that future developments, including additional information about existing sites or the identification of new sites, will not require material revisions to estimates.

Nuclear Insurance

Federal law limits public offsite liability claims for bodily injury and property damage from a nuclear incident to the amount of available financial protection, which is currently approximately \$13.4 billion. As of January 1, 2017, SCE and other owners of San Onofre and Palo Verde have purchased the maximum private primary insurance available (\$450 million) through a Facility Form issued by American Nuclear Insurers ("ANI"). The balance is covered by a loss sharing program among nuclear reactor licensees. If a nuclear incident at any licensed reactor in the United States results in claims and/or costs which exceed the primary insurance at that plant site, all nuclear reactor licensees could be required to contribute their share of the liability in the form of a deferred premium.

The ANI Facility Form coverage includes broad liability protection for bodily injury or offsite property damage caused by the nuclear energy hazard at San Onofre, or while in transit to or from San Onofre. The Facility Form, however, includes several exclusions. First, it excludes onsite property damage to the nuclear facility itself and onsite cleanup costs, but as discussed below SCE maintains separate NEIL property damage coverage for such events. Second, tort claims of onsite workers are excluded, but SCE also maintains an ANI Master Worker Form policy that provides coverage for non-licensee workers. This program provides a shared industry aggregate limit of \$450 million. Industry losses covered by this program could reduce limits available to SCE. Third, offsite environmental costs arising out of government orders or directives, including those issued under the Comprehensive Environmental Response, Compensation and Liability Act, also known as CERCLA, are excluded, with minor exceptions from clearly identifiable accidents.

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Based on its ownership interests, SCE could be required to pay a maximum of approximately \$255 million per nuclear incident. However, it would have to pay no more than approximately \$38 million per incident in any one year. If the public liability limit above is insufficient, federal law contemplates that additional funds may be appropriated by Congress. This could include an additional assessment on all licensed reactor operators as a measure for raising further federal revenue.

NEIL, a mutual insurance company owned by entities with nuclear facilities, issues nuclear property damage and accidental outage insurance policies. The amount of nuclear property insurance purchased for San Onofre and Palo Verde exceeds the minimum federal requirement of \$1.06 billion. These policies include coverage for decontamination liability. Property damage insurance also covers damages caused by acts of terrorism up to specified limits. Additional outage insurance covers part of replacement power expenses during an accident-related nuclear unit outage. The accidental outage insurance at San Onofre has been canceled as a result of the permanent retirement, but that insurance continues to be in effect at Palo Verde.

If losses at any nuclear facility covered by the arrangement were to exceed the accumulated funds for these insurance programs, SCE could be assessed retrospective premium adjustments of up to approximately \$52 million per year. Insurance premiums are charged to operating expense.

Wildfire Insurance

Severe wildfires in California have given rise to large damage claims against California utilities for fire-related losses alleged to be the result of the failure of electric and other utility equipment. Invoking a California Court of Appeal decision, plaintiffs pursuing these claims have relied on the doctrine of inverse condemnation, which can impose strict liability (including liability for a claimant's attorneys' fees) for property damage. Drought conditions in California have also increased the duration of the wildfire season and the risk of severe wildfire events. SCE has approximately \$1 billion of insurance coverage for wildfire liabilities for the period ending on May 31, 2017. SCE has a self-insured retention of \$10 million per wildfire occurrence. SCE or its contractors may experience coverage reductions and/or increased insurance costs in future years. No assurance can be given that future losses will not exceed the limits of SCE's or its contractors' insurance coverage.

Spent Nuclear Fuel

Under federal law, the DOE is responsible for the selection and construction of a facility for the permanent disposal of spent nuclear fuel and high-level radioactive waste. The DOE has not met its contractual obligation to accept spent nuclear fuel. Extended delays by the DOE have led to the construction of costly alternatives and associated siting and environmental issues. Currently, both San Onofre and Palo Verde have interim storage for spent nuclear fuel on site sufficient for their current license period.

In June 2010, the United States Court of Federal Claims issued a decision granting SCE and the San Onofre co-owners damages of approximately \$142 million (SCE share \$112 million) to recover costs incurred through December 31, 2005 for the DOE's failure to meet its obligation to begin accepting spent nuclear fuel from San Onofre. SCE received payment from the federal government in the amount of the damage award. In April 2016, SCE, as operating agent, settled a lawsuit on behalf of the San Onofre owners against the DOE for \$162 million, including reimbursement for legal costs (SCE share \$124 million) to compensate for damages caused by the DOE's failure to meet its obligation to begin accepting spent nuclear fuel for the period from January 1, 2006 to December 31, 2013. The settlement also provides for a claim submission/audit process for expenses incurred from 2014 – 2016, where SCE will submit a claim for damages caused by the DOE failure to accept spent nuclear fuel each year, followed by a government audit and payment of the claim. This process will make additional legal action to recover damages incurred in 2014 – 2016 unnecessary. The first such claim covering damages for 2014 – 2015 was filed on September 30, 2016 for approximately \$56 million. In February 2017, the DOE reviewed the

2014 – 2015 claim submission and reduced the original request to approximately \$43 million primarily due to DOE allocation limits. SCE has 30 days to review and accept the DOE's determination. SCE will make the claim submission for 2016 damages in the third

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quarter of 2017. All damages recovered by SCE are subject to CPUC review as to how these amounts would be distributed among customers, shareholders, or to offset fuel decommissioning or storage costs.

Income Taxes

For contingencies related to income taxes, see responses in Item 1 above.

ITEM 3.

N/A

ITEM 4.

These accounts are used where applicable. The balance for unamortized loss on reacquired debt (account number 189.XXX) at December 31, 2016 was approximately \$184 million. There was no unamortized gain (account number 257.XXX) recorded at December 31, 2016.

ITEM 5.

The CPUC regulates SCE's capital structure which limits the dividends it may pay Edison International. SCE may make distributions to Edison International as long as the common equity component of SCE's capital structure remains at or above 48% on a 13-month weighted average basis. At December 31, 2016, SCE's 13-month weighted-average common equity component of total capitalization was 50.4% and the maximum additional dividend that SCE could pay to Edison International under this limitation was approximately \$585 million, resulting in a restriction on net assets of approximately \$13.9 billion.

ITEM 6.

See responses to Items 1 and 2 above.

ITEM 7.

See responses to Items 1 and 2 above.

ITEM 8.

See responses to Items 1 and 2 above.

ITEM 9.

See responses to Items 1 and 2 above.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | Electric (c) |
|----------|---|--|-----------------|
| 1 | Utility Plant | | |
| 2 | In Service | | |
| 3 | Plant in Service (Classified) | 39,331,798,481 | 39,294,343,874 |
| 4 | Property Under Capital Leases | 48,883,186 | 48,883,186 |
| 5 | Plant Purchased or Sold | | |
| 6 | Completed Construction not Classified | 5,003,744,350 | 5,003,744,350 |
| 7 | Experimental Plant Unclassified | | |
| 8 | Total (3 thru 7) | 44,384,426,017 | 44,346,971,410 |
| 9 | Leased to Others | | |
| 10 | Held for Future Use | 16,261,841 | 16,261,841 |
| 11 | Construction Work in Progress | 2,789,536,026 | 2,774,484,198 |
| 12 | Acquisition Adjustments | | |
| 13 | Total Utility Plant (8 thru 12) | 47,190,223,884 | 47,137,717,449 |
| 14 | Accum Prov for Depr, Amort, & Depl | 13,355,320,747 | 13,332,397,091 |
| 15 | Net Utility Plant (13 less 14) | 33,834,903,137 | 33,805,320,358 |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | |
| 17 | In Service: | | |
| 18 | Depreciation | 12,511,322,444 | 12,488,398,788 |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | |
| 20 | Amort of Underground Storage Land/Land Rights | | |
| 21 | Amort of Other Utility Plant | 843,998,303 | 843,998,303 |
| 22 | Total In Service (18 thru 21) | 13,355,320,747 | 13,332,397,091 |
| 23 | Leased to Others | | |
| 24 | Depreciation | | |
| 25 | Amortization and Depletion | | |
| 26 | Total Leased to Others (24 & 25) | | |
| 27 | Held for Future Use | | |
| 28 | Depreciation | | |
| 29 | Amortization | | |
| 30 | Total Held for Future Use (28 & 29) | | |
| 31 | Abandonment of Leases (Natural Gas) | | |
| 32 | Amort of Plant Acquisition Adj | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 13,355,320,747 | 13,332,397,091 |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Gas (d) | Other (Specify) WATER (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
|------------|---------------------------------|------------------------|------------------------|---------------|-------------|
| | | | | | 1 |
| | | | | | 2 |
| 5,156,153 | 31,182,471 | | | 1,115,983 | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| 5,156,153 | 31,182,471 | | | 1,115,983 | 8 |
| | | | | | 9 |
| | | | | | 10 |
| 1,231,368 | 8,741,962 | | | 5,078,498 | 11 |
| | | | | | 12 |
| 6,387,521 | 39,924,433 | | | 6,194,481 | 13 |
| 1,491,053 | 20,840,297 | | | 592,306 | 14 |
| 4,896,468 | 19,084,136 | | | 5,602,175 | 15 |
| | | | | | 16 |
| | | | | | 17 |
| 1,491,053 | 20,840,297 | | | 592,306 | 18 |
| | | | | | 19 |
| | | | | | 20 |
| | | | | | 21 |
| 1,491,053 | 20,840,297 | | | 592,306 | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| 1,491,053 | 20,840,297 | | | 592,306 | 33 |

| | | | |
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| FOOTNOTE DATA | | | |

Schedule Page: 200 Line No.: 4 Column: b

Includes \$42 million of asset related to an SCE power contract that was classified as a capital lease in 2014. During 2015, the contract was amended, which resulted in a reduction in the lease obligations and asset by \$147 million in 2015. The amended contract contained terms that no longer met the lease criteria.

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of item (a) | Balance Beginning of Year (b) | Changes during Year |
|----------|---|----------------------------------|---------------------|
| | | | Additions (c) |
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | |
| 2 | Fabrication | | |
| 3 | Nuclear Materials | 57,994,661 | 43,964,287 |
| 4 | Allowance for Funds Used during Construction | | |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | | |
| 6 | SUBTOTAL (Total 2 thru 5) | 57,994,661 | |
| 7 | Nuclear Fuel Materials and Assemblies | | |
| 8 | In Stock (120.2) | | |
| 9 | In Reactor (120.3) | 138,903,872 | 45,828,157 |
| 10 | SUBTOTAL (Total 8 & 9) | 138,903,872 | |
| 11 | Spent Nuclear Fuel (120.4) | | |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | 65,580,263 | |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | 131,318,270 | |
| 15 | Estimated net Salvage Value of Nuclear Materials in line 9 | | |
| 16 | Estimated net Salvage Value of Nuclear Materials in line 11 | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | |
| 18 | Nuclear Materials held for Sale (157) | | |
| 19 | Uranium | | |
| 20 | Plutonium | | |
| 21 | Other (provide details in footnote): | | |
| 22 | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | |

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

| Changes during Year | | Balance End of Year (f) | Line No. |
|---------------------|---|-------------------------------|-------------|
| Amortization (d) | Other Reductions (Explain in a footnote) (e) | | |
| | | | 1 |
| | | | 2 |
| | 45,828,157 | 56,130,791 | 3 |
| | | | 4 |
| | | | 5 |
| | | 56,130,791 | 6 |
| | | | 7 |
| | | | 8 |
| | 8,140,847 | 176,591,182 | 9 |
| | | 176,591,182 | 10 |
| | | | 11 |
| | | | 12 |
| -48,955,024 | 8,140,847 | 106,394,440 | 13 |
| | | 126,327,533 | 14 |
| | | | 15 |
| | | | 16 |
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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 202 Line No.: 3 Column: e

Transfer of costs from fuel in process to fuel in the reactor (Account 120.1 - \$45,828,157)

Schedule Page: 202 Line No.: 9 Column: e

Retired fully amortized batch. (Account 120.3 and Account 120.5 - \$8,140,847)

Schedule Page: 202 Line No.: 13 Column: e

Retired fully amortized batch. (Account 120.3 and Account 120.5 - \$8,140,847)

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|----------|--|-------------------------------------|------------------|
| 1 | 1. INTANGIBLE PLANT | | |
| 2 | (301) Organization | 2,948,240 | |
| 3 | (302) Franchises and Consents | 133,867,202 | 4,214,127 |
| 4 | (303) Miscellaneous Intangible Plant | 1,461,139,002 | 343,734,187 |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 1,597,954,444 | 347,948,314 |
| 6 | 2. PRODUCTION PLANT | | |
| 7 | A. Steam Production Plant | | |
| 8 | (310) Land and Land Rights | 811,918 | -1 |
| 9 | (311) Structures and Improvements | 722,796 | |
| 10 | (312) Boiler Plant Equipment | 1,059,642 | 1 |
| 11 | (313) Engines and Engine-Driven Generators | | |
| 12 | (314) Turbogenerator Units | | |
| 13 | (315) Accessory Electric Equipment | | |
| 14 | (316) Misc. Power Plant Equipment | 47,606 | 1 |
| 15 | (317) Asset Retirement Costs for Steam Production | | |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 2,641,962 | 1 |
| 17 | B. Nuclear Production Plant | | |
| 18 | (320) Land and Land Rights | 1,934,568 | 889 |
| 19 | (321) Structures and Improvements | 599,061,865 | 1,961,627 |
| 20 | (322) Reactor Plant Equipment | 718,598,171 | 6,173,170 |
| 21 | (323) Turbogenerator Units | 253,738,088 | 18,428,599 |
| 22 | (324) Accessory Electric Equipment | 203,312,928 | 3,796,253 |
| 23 | (325) Misc. Power Plant Equipment | 109,907,707 | 8,354,182 |
| 24 | (326) Asset Retirement Costs for Nuclear Production | | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | 1,886,553,327 | 38,714,720 |
| 26 | C. Hydraulic Production Plant | | |
| 27 | (330) Land and Land Rights | 5,089,925 | |
| 28 | (331) Structures and Improvements | 206,948,619 | 5,353,648 |
| 29 | (332) Reservoirs, Dams, and Waterways | 570,341,748 | 6,115,433 |
| 30 | (333) Water Wheels, Turbines, and Generators | 173,024,992 | 9,830,851 |
| 31 | (334) Accessory Electric Equipment | 208,370,466 | 6,803,058 |
| 32 | (335) Misc. Power PLant Equipment | 12,485,484 | 63,170 |
| 33 | (336) Roads, Railroads, and Bridges | 19,172,902 | 37,280 |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | 7,914,667 | -141,688 |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | 1,203,348,803 | 28,061,752 |
| 36 | D. Other Production Plant | | |
| 37 | (340) Land and Land Rights | 3,745,315 | 2 |
| 38 | (341) Structures and Improvements | 84,573,192 | 10,674,064 |
| 39 | (342) Fuel Holders, Products, and Accessories | 16,524,224 | 802 |
| 40 | (343) Prime Movers | 1,103,443,399 | 65,682,816 |
| 41 | (344) Generators | 125,473,340 | 25,065 |
| 42 | (345) Accessory Electric Equipment | 182,554,062 | 8,493,088 |
| 43 | (346) Misc. Power Plant Equipment | 85,266,653 | 11,971,867 |
| 44 | (347) Asset Retirement Costs for Other Production | 38,041,461 | 58,293 |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 1,639,621,646 | 96,905,997 |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 4,732,165,738 | 163,682,470 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) |
|----------|--|----------------------------------|------------------|
| 47 | 3. TRANSMISSION PLANT | | |
| 48 | (350) Land and Land Rights | 328,430,727 | 13,087,335 |
| 49 | (352) Structures and Improvements | 686,827,403 | 141,934,865 |
| 50 | (353) Station Equipment | 5,247,711,806 | 351,651,599 |
| 51 | (354) Towers and Fixtures | 2,259,972,825 | 46,374,764 |
| 52 | (355) Poles and Fixtures | 1,008,567,359 | 161,995,891 |
| 53 | (356) Overhead Conductors and Devices | 1,482,107,625 | 20,190,217 |
| 54 | (357) Underground Conduit | 61,087,062 | 192,133,228 |
| 55 | (358) Underground Conductors and Devices | 268,612,323 | 103,381,917 |
| 56 | (359) Roads and Trails | 194,018,041 | 5,717,618 |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | 10,161,267 | -2,623,309 |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 11,547,496,438 | 1,033,844,125 |
| 59 | 4. DISTRIBUTION PLANT | | |
| 60 | (360) Land and Land Rights | 115,272,068 | 8,478,169 |
| 61 | (361) Structures and Improvements | 576,705,979 | 38,910,120 |
| 62 | (362) Station Equipment | 2,244,270,529 | 163,694,021 |
| 63 | (363) Storage Battery Equipment | | |
| 64 | (364) Poles, Towers, and Fixtures | 2,463,386,355 | 361,150,902 |
| 65 | (365) Overhead Conductors and Devices | 1,432,987,310 | 125,579,261 |
| 66 | (366) Underground Conduit | 1,811,860,608 | 162,020,331 |
| 67 | (367) Underground Conductors and Devices | 5,548,404,326 | 416,610,123 |
| 68 | (368) Line Transformers | 3,508,639,295 | 245,088,955 |
| 69 | (369) Services | 1,301,407,407 | 50,396,240 |
| 70 | (370) Meters | 981,135,160 | 13,799,978 |
| 71 | (371) Installations on Customer Premises | | |
| 72 | (372) Leased Property on Customer Premises | | |
| 73 | (373) Street Lighting and Signal Systems | 872,083,621 | 31,910,077 |
| 74 | (374) Asset Retirement Costs for Distribution Plant | 11,790,275 | -1,702,520 |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 20,867,942,933 | 1,615,935,657 |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | |
| 77 | (380) Land and Land Rights | | |
| 78 | (381) Structures and Improvements | | |
| 79 | (382) Computer Hardware | | |
| 80 | (383) Computer Software | | |
| 81 | (384) Communication Equipment | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | |
| 85 | 6. GENERAL PLANT | | |
| 86 | (389) Land and Land Rights | 29,032,003 | 1,021,207 |
| 87 | (390) Structures and Improvements | 947,112,152 | 64,373,884 |
| 88 | (391) Office Furniture and Equipment | 698,033,785 | 119,571,843 |
| 89 | (392) Transportation Equipment | 11,412,446 | 1,060,762 |
| 90 | (393) Stores Equipment | 12,674,723 | 323,947 |
| 91 | (394) Tools, Shop and Garage Equipment | 89,937,408 | 6,366,414 |
| 92 | (395) Laboratory Equipment | 100,495,378 | 7,308,676 |
| 93 | (396) Power Operated Equipment | 711,417 | -1 |
| 94 | (397) Communication Equipment | 890,977,568 | 93,507,250 |
| 95 | (398) Miscellaneous Equipment | 29,214,234 | 5,715,372 |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 2,809,601,114 | 299,249,354 |
| 97 | (399) Other Tangible Property | 2 | -2 |
| 98 | (399.1) Asset Retirement Costs for General Plant | 1,354,331 | 1,865,060 |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97 and 98) | 2,810,955,447 | 301,114,412 |
| 100 | TOTAL (Accounts 101 and 106) | 41,556,515,000 | 3,462,524,978 |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | |
| 103 | (103) Experimental Plant Unclassified | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 41,556,515,000 | 3,462,524,978 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
| | | | | 1 |
| | | | 2,948,240 | 2 |
| | | | 138,081,329 | 3 |
| 357,766,405 | | | 1,447,106,784 | 4 |
| 357,766,405 | | | 1,588,136,353 | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | 811,917 | 8 |
| | | | 722,796 | 9 |
| | | | 1,059,643 | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | 47,607 | 14 |
| | | | | 15 |
| | | | 2,641,963 | 16 |
| | | | | 17 |
| | | | 1,935,457 | 18 |
| 689,926 | | 16,397 | 600,349,963 | 19 |
| 1,391,198 | | | 723,380,143 | 20 |
| 473,154 | | | 271,693,533 | 21 |
| 411,483 | | | 206,697,698 | 22 |
| 429,240 | | 11,620 | 117,844,269 | 23 |
| | | | | 24 |
| 3,395,001 | | 28,017 | 1,921,901,063 | 25 |
| | | | | 26 |
| | | | 5,089,925 | 27 |
| 167,902 | | | 212,134,365 | 28 |
| 21,481 | | | 576,435,700 | 29 |
| 699,662 | | | 182,156,181 | 30 |
| 2,239 | | | 215,171,285 | 31 |
| | | | 12,548,654 | 32 |
| | | | 19,210,182 | 33 |
| | | | 7,772,979 | 34 |
| 891,284 | | | 1,230,519,271 | 35 |
| | | | | 36 |
| | | | 3,745,317 | 37 |
| 110,286 | | | 95,136,970 | 38 |
| | | | 16,525,026 | 39 |
| | | | 1,169,126,215 | 40 |
| | | | 125,498,405 | 41 |
| | | | 191,047,150 | 42 |
| | | | 97,238,520 | 43 |
| | | | 38,099,754 | 44 |
| 110,286 | | | 1,736,417,357 | 45 |
| 4,396,571 | | 28,017 | 4,891,479,654 | 46 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
| | | | | 47 |
| 10,446 | | -2,561,649 | 338,945,967 | 48 |
| 1,010,953 | | -1,972,807 | 825,778,508 | 49 |
| 15,457,375 | | 2,340,850 | 5,586,246,880 | 50 |
| 849,363 | | | 2,305,498,226 | 51 |
| 12,369,152 | | -29,130 | 1,158,164,968 | 52 |
| 2,486,582 | | | 1,499,811,260 | 53 |
| | | | 253,220,290 | 54 |
| 2,412,977 | | -846,934 | 368,734,329 | 55 |
| 789 | | 800,364 | 200,535,234 | 56 |
| | | | 7,537,958 | 57 |
| 34,597,637 | | -2,269,306 | 12,544,473,620 | 58 |
| | | | | 59 |
| 7,031 | | 929,035 | 124,672,241 | 60 |
| 3,481,492 | | -372,049 | 611,762,558 | 61 |
| 8,311,935 | | -2,344,259 | 2,397,308,356 | 62 |
| | | | | 63 |
| 24,621,770 | | 29,131 | 2,799,944,618 | 64 |
| 16,683,595 | | 19 | 1,541,882,995 | 65 |
| 4,415,145 | | -108,437 | 1,969,357,357 | 66 |
| 49,004,008 | | -2,863,611 | 5,913,146,830 | 67 |
| 24,623,058 | | | 3,729,105,192 | 68 |
| 5,844,255 | | -1,272 | 1,345,958,120 | 69 |
| 2,020,410 | | | 992,914,728 | 70 |
| | | | | 71 |
| | | | | 72 |
| 8,039,263 | | | 895,954,435 | 73 |
| | | | 10,087,755 | 74 |
| 147,051,962 | | -4,731,443 | 22,332,095,185 | 75 |
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| | | | | 84 |
| | | | | 85 |
| 33 | | | 30,053,177 | 86 |
| 8,187,744 | | 2,394,836 | 1,005,693,128 | 87 |
| 113,623,612 | | | 703,982,016 | 88 |
| 427,384 | | | 12,045,824 | 89 |
| 1,147,931 | | -41,170 | 11,809,569 | 90 |
| 3,575,534 | | | 92,728,288 | 91 |
| 1,935,224 | | 3,014,471 | 108,883,301 | 92 |
| | | | 711,416 | 93 |
| 45,344,378 | | -1,185,084 | 937,955,356 | 94 |
| 107,659 | | | 34,821,947 | 95 |
| 174,349,499 | | 4,183,053 | 2,938,684,022 | 96 |
| | | | | 97 |
| | | | 3,219,391 | 98 |
| 174,349,499 | | 4,183,053 | 2,941,903,413 | 99 |
| 718,162,074 | | -2,789,679 | 44,298,088,225 | 100 |
| | | | | 101 |
| | | | | 102 |
| | | | | 103 |
| 718,162,074 | | -2,789,679 | 44,298,088,225 | 104 |
| | | | | |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 204 Line No.: 43 Column: c
Includes additions of \$35,983,028 for Energy Storage projects that closed to account 348.

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

| Line No. | Name of Lessee (Designate associated companies with a double asterisk) (a) | Description of Property Leased (b) | Commission Authorization (c) | Expiration Date of Lease (d) | Balance at End of Year (e) |
|----------|---|--|------------------------------------|---------------------------------------|----------------------------------|
| 1 | NONE. | | | | |
| 2 | | | | | |
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| 47 | TOTAL | | | | |

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|----------|--|--|---|----------------------------|
| 1 | Land and Rights: | | | |
| 2 | 350 - Land and Land Rights: | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | Under \$250,000 (4 Properties) | Various | Various | 210,090 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | 360 - Land and Land Rights: | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | Under \$250,000 (3 Properties) | Various | Various | 270,459 |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | 350 - Land and Land Rights: | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | Over \$250,000 (1 Property) | 2011 | 2017 | 15,781,292 |
| 20 | | | | |
| 21 | Other Property: | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
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| 47 | Total | | | 16,261,841 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|---|
| 1 | WORK ORDERS OVER \$1,000,000 | |
| 2 | FIP-West of Devers Upgrade Project: | 63,970,451 |
| 3 | SC JS/KH/JH R/R TOWERS W/66-TSP'S, | 31,829,510 |
| 4 | 8065-5001--Alberhill: Licensing Pha | 31,770,560 |
| 5 | Santiago:Install 2 synchronous cond | 31,152,196 |
| 6 | La Fresa Sub (Phase 2): Install ne | 31,022,184 |
| 7 | SC JS 4605-2104--MOORPARK-NEWBURY 6 | 26,656,770 |
| 8 | FIP-Whirlwind Install 500/220kV AA | 26,336,913 |
| 9 | Valley 'A/B' 500/115 - Install 115k | 25,999,404 |
| 10 | Chino: equip 1A pos with CBs | 24,128,201 |
| 11 | Mesa Substation: Upgrade Mesa from | 23,602,506 |
| 12 | VA-4950-0353--IVYGLEN: BRING IN SEC | 21,749,242 |
| 13 | DMS Phase 2 | 21,525,077 |
| 14 | DH J.Shumaker/C.Hotta R/R 9 TRANS | 20,749,285 |
| 15 | 3064 0376 GENERATION AUTOMATION INS | 19,583,817 |
| 16 | SCE.com Strategic Upgrade - Wasabi | 19,480,427 |
| 17 | Phase 1: Chino Sub: Install 40 new | 19,396,816 |
| 18 | 8191-5001--Falcon Ridge: Licensing | 19,377,490 |
| 19 | Devers:Instl ballistic barrier(CIP | 17,431,630 |
| 20 | GO2-GO3-IT Space Optimization Prog | 17,217,129 |
| 21 | FL - Geomembrane Liner | 16,928,865 |
| 22 | Operating Software & Middleware | 16,409,869 |
| 23 | CFF~Natural Sub: Phase 2- Construct | 16,319,821 |
| 24 | Bailey Sub: Upgrade protection as r | 16,145,084 |
| 25 | PoLAR - Phase II & Phase III Master | 16,098,413 |
| 26 | Santiago Install 2 66/33 Xfrmr 1N&1 | 15,077,993 |
| 27 | ACQ/Circle City Substation/MPO | 14,825,410 |
| 28 | FIP-East Transition Station: ML-V 5 | 13,857,642 |
| 29 | Vestal: Equip 230 KV A-Bank positio | 13,390,119 |
| 30 | Serrano Substation: Replace 1AA Ban | 13,342,503 |
| 31 | SYLMAR/LADWP JOB # B1220 SYLMAR - | 13,260,433 |
| 32 | La Fresa 'B' Sub: Replace (25) 66kV | 13,251,289 |
| 33 | Grid Data Center Program | 12,883,466 |
| 34 | Alamitos Sub: Install a new MEER. | 12,545,695 |
| 35 | Banducci Sub: | 12,232,823 |
| 36 | CFF~Devers: Pos. 1 - Relocate the C | 11,744,658 |
| 37 | VA-CONSTRUCT APPROXIMATELY 12.5MILE | 11,686,978 |
| 38 | 4585-9000--DEVERS-PALO VERDE: PE & | 11,316,580 |
| 39 | Victor:Loop Kramer-Lugo line into V | 11,126,678 |
| 40 | I:Lugo: Inst 500kV double breakers | 11,091,780 |
| 41 | PVCER - Nucl Admin & Tech Manual Re | 10,343,253 |
| 42 | DSP DSP643423 LEMOND 33KV FEED FOR | 10,296,834 |
| 43 | TOTAL | 2,774,484,198 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|--|
| 1 | Octol 66/12 kV- Install 2-28 MVA Ba | 10,143,251 |
| 2 | 8116-5001--Circle City (formerly Ho | 10,009,740 |
| 3 | Orange Sub: Cnstrct 12kV wrap arnd | 9,855,235 |
| 4 | DEFERRED MPR - Replace HB Valve | 9,629,077 |
| 5 | VA-4950-0435--ET-SE-SANJACIN* VALLE | 9,622,638 |
| 6 | Serrano: Replace No. 2 AA bank | 9,465,743 |
| 7 | Ridgecrest SC - Facility Upgrade - | 9,317,709 |
| 8 | Saugus Sub (Ph II): Upgrade sub to | 8,927,455 |
| 9 | OMS V6 Refresh - Tech Refresh Maste | 8,901,166 |
| 10 | GO2 - Cybersecurity Work Area - CAP | 8,142,444 |
| 11 | MV-Hot Gas Path-GE Material Purchas | 8,142,256 |
| 12 | 4570-8206--ET-01738*DEVERS-CARODEAN | 8,032,700 |
| 13 | Colton: Install SA2. | 7,653,683 |
| 14 | Teredata to HANA/Hadoop Migration | 7,563,666 |
| 15 | Villa Park 220/66 (S) - Replace No. | 7,514,662 |
| 16 | SC PG AGCC (IRVINE) VIDEO WALL (LAR | 7,418,816 |
| 17 | Safari: New 33/12 station | 7,385,185 |
| 18 | 2015 C&C - Data Protection VLTG | 6,754,299 |
| 19 | MDMS Stabilization Project | 6,654,864 |
| 20 | PSC CRAS RGOOSE Core System | 6,547,452 |
| 21 | BISHOP SC - Facility Modernization- | 6,520,522 |
| 22 | Browning Substation: Replace (10) 1 | 6,371,870 |
| 23 | TLRR PRI A-2 4702585 (1660) | 6,294,613 |
| 24 | BC4 - Relicensing | 6,237,781 |
| 25 | Leatherneck Sub: Licensing Phase - | 6,093,134 |
| 26 | Springville Substation: Replace the | 6,076,597 |
| 27 | 5026-8202--EL SEGUNDO: CONNECT UNIT | 6,010,654 |
| 28 | ECS - Data Protection - S/W & PS | 5,970,805 |
| 29 | Backup Optimization | 5,892,749 |
| 30 | Center Substation: | 5,811,166 |
| 31 | RULE 20A - UG INSTALL RULE 20A - UG | 5,395,273 |
| 32 | DH LHarvey/CHotta LA FRESA A-SYSTEM | 5,377,883 |
| 33 | RELO BASHULA-LEMON/ORANGETHORPE | 5,344,056 |
| 34 | Backup Optimization - HW | 5,279,431 |
| 35 | ADC Build-Out - Day Two Space - CAP | 5,215,005 |
| 36 | Springville Sub: Redesign high side | 5,041,275 |
| 37 | Network - HWR IOC | 5,030,618 |
| 38 | CMS Package 3 Master | 5,006,755 |
| 39 | Mira Loma Sub: Install On-Line DGA | 5,005,405 |
| 40 | Royal:Upgrade 66kV relays <(>&<)> e | 4,913,809 |
| 41 | La Fresa Substation: Replace No. 2A | 4,897,431 |
| 42 | BSH-Plt 4 Interior Infrastructure R | 4,845,126 |
| 43 | TOTAL | 2,774,484,198 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|--|
| 1 | SYLMAR/LADWP - AC/DC Filter Replace | 4,834,439 |
| 2 | El Nido:Equip the 230kV A-Bank Posi | 4,801,087 |
| 3 | HL-Dam 1&2 Replace Controls | 4,789,511 |
| 4 | 2015 C&C - Perimeter Defense BC | 4,779,513 |
| 5 | Eldorado Sub: Upgrade Terminal Equi | 4,733,375 |
| 6 | Water Valley: Construct new Water V | 4,679,389 |
| 7 | FIP-WOD 220 kV Trans Line Installat | 4,633,349 |
| 8 | Integrated Budget Planning | 4,616,378 |
| 9 | Etiwanda: Rplc No. 6A Bank 220/66kV | 4,609,786 |
| 10 | 5054-5093--VINCENT: INSTALL ONLINE | 4,575,930 |
| 11 | 5026-5015 EL SEGUNDO: ENGINEERING, | 4,572,943 |
| 12 | DH DB LA FRESA A-SYSTEM PROJECT-PIN | 4,547,474 |
| 13 | BSH-Replace Water Systems and Tanks | 4,515,836 |
| 14 | Fenwick - Adv Tech Lab Expansion - | 4,452,932 |
| 15 | DH L.Harvey/C.Hotta CAP ONRAMP CABL | 4,415,494 |
| 16 | SC KH/JH R/R 28 TOWERS W/28-TSP SEG | 4,395,522 |
| 17 | JHHSJ-14I-Power System Refresh: Alh | 4,357,408 |
| 18 | CFF~Nietos Sub: Reconfigure Nietos | 4,352,397 |
| 19 | DM Refresh - Master WO | 4,311,494 |
| 20 | Devers: Equip the 230 KV A-Bank pos | 4,275,827 |
| 21 | FIP-I: Calcite -Jasper:new 220kV In | 4,204,927 |
| 22 | DsrtStrWhrlwnd220kV GenTie Install | 4,202,996 |
| 23 | 8073-5007--IVYGLEN SUB: PRELIMINARY | 4,097,705 |
| 24 | NRC's Cyber Security Regulation | 4,044,888 |
| 25 | 2016 C&C Interior Defense TTNM | 3,967,222 |
| 26 | CFF~Process 66/12kV Substation: Ins | 3,857,067 |
| 27 | C&C Perimeter Defense - PD-003 | 3,849,058 |
| 28 | Etiwanda Sub: Rplc (15) 66 kV CBs | 3,819,855 |
| 29 | RULE 20B HERITAGE FIELDS - | 3,728,700 |
| 30 | Elsinore Substation: Replace No. 3 | 3,717,586 |
| 31 | 2015 C&C - Perimeter Defense PAN | 3,677,238 |
| 32 | RULE 20A - UG INSTALL | 3,622,446 |
| 33 | EMS Refresh | 3,621,060 |
| 34 | Walnut: Equip banks w/ circuit brea | 3,581,746 |
| 35 | Exadata Migration Project | 3,524,290 |
| 36 | C&C Perimeter Defense - PD-004 | 3,470,993 |
| 37 | RELOCATE FACILITIES | 3,458,225 |
| 38 | RELOCATE FACILITIES | 3,419,204 |
| 39 | eDMRM 2015 Project | 3,374,552 |
| 40 | Grid Analytics Application (GAA) - | 3,351,264 |
| 41 | 5067-5033--DEVERS: INSTALL ONLINE D | 3,336,139 |
| 42 | 2016 Log Archive Upgrade and Expans | 3,289,698 |
| 43 | TOTAL | 2,774,484,198 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|--------------------------------------|--|
| 1 | GM - Dist Circuit Model - Master | 3,282,357 |
| 2 | DSP | 3,274,113 |
| 3 | BC1 - Relicensing | 3,269,578 |
| 4 | DSP | 3,264,530 |
| 5 | Quinn Install (1) 28MVA transf & ot | 3,178,368 |
| 6 | Recovery: Repl 22.4MVA xfmr w 28MVA | 3,097,516 |
| 7 | San Fernando: Phase 1-Install a new | 3,059,640 |
| 8 | BC2 - Relicensing | 3,018,838 |
| 9 | BC2A - Relicensing | 3,008,845 |
| 10 | Highwind-Jawbone 220kV Gen Tie (Ini | 2,989,933 |
| 11 | BC3 - Relicensing | 2,972,157 |
| 12 | RULE 20A - UG INSTALL | 2,969,274 |
| 13 | 2015 C&C Interior Protection - FRSC | 2,964,424 |
| 14 | MPPH - Relicensing | 2,956,571 |
| 15 | BC8 - Relicensing | 2,934,376 |
| 16 | 5056-5071--MOORPARK: INSTALL NEW 66 | 2,928,606 |
| 17 | GM - Cybersecurity - Master | 2,924,529 |
| 18 | Click Refresh Version Upgrade | 2,916,888 |
| 19 | 4205-4904--ET-06609* RECTOR-GOSHEN | 2,899,341 |
| 20 | EPS - Relicensing | 2,889,832 |
| 21 | 2015 C&C Interior Protection - Cyln | 2,869,408 |
| 22 | ACQ: Falcon Ridge, Fontana/Rancho C | 2,842,336 |
| 23 | Knowledge Base AI Platform-Infosys | 2,832,808 |
| 24 | 8564-5001--Presidential Sub: Licens | 2,805,985 |
| 25 | Rector Sub: Install new relays | 2,788,665 |
| 26 | Kernville SC-Facility Upgrade-CAP (| 2,784,536 |
| 27 | DSP DSPPIF-634014 MATTERHORN 12KV % | 2,738,107 |
| 28 | Live Oak:Replace existing SAS with | 2,726,007 |
| 29 | Chino Sub: Ph2 Add 4th 280 MVA xfrm | 2,724,835 |
| 30 | TLRR Infraction Engineer fix | 2,717,439 |
| 31 | 06/07/2016 MTS attached - Partial | 2,710,379 |
| 32 | MV-Hot Gas Path-AECOM Project Suppo | 2,709,396 |
| 33 | Isabella:Replace xfmr and CBs, inst | 2,667,129 |
| 34 | Oracle Database Infrastructure for | 2,623,642 |
| 35 | RULE 20A - UG INSTALL | 2,617,637 |
| 36 | TLRR (4) 4700226 MESA | 2,613,773 |
| 37 | Windhub (IF): Install One GE L90 li | 2,604,179 |
| 38 | WM Portfolio Management | 2,583,857 |
| 39 | Johanna-Replce MEER(B station relays | 2,574,691 |
| 40 | Whirlwind(NU): Install 220kV CBs, R | 2,574,091 |
| 41 | TLRR 4201766(62)reconductor 35.5mi | 2,542,499 |
| 42 | Aggregated Demand Response Ph 2 | 2,515,217 |
| 43 | TOTAL | 2,774,484,198 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|--|
| 1 | EMT betterment order | 2,515,097 |
| 2 | Santiago: Replace (23) 66 kV CBs | 2,511,991 |
| 3 | Whirlwind(POS): Equip 220kV positio | 2,501,067 |
| 4 | Storage - Capacity Growth IOC | 2,458,403 |
| 5 | TLRR PRI A-2 4705312 (58) | 2,455,383 |
| 6 | BC3 U2 Rewind Stator | 2,430,557 |
| 7 | Res Rate OIR Phase 1 | 2,395,531 |
| 8 | Highgrove rebuild swtrack Add MEER(| 2,392,259 |
| 9 | CCS Phase 3- Rel 2 CRAS Integration | 2,387,749 |
| 10 | Liberty Sub: Construct a new 66 kV | 2,387,502 |
| 11 | Teddy-Whirlwind(IF):Instll 5 spans | 2,383,297 |
| 12 | Santa Rosa Sub:Rplc No.2&3 115/33kV | 2,381,323 |
| 13 | Lee Vining Sub: Rebuild Substation | 2,377,359 |
| 14 | GM - GIS E2E Cnnct Model - Master | 2,323,567 |
| 15 | ZackSub:CapacityIncrease&NewSwitchr | 2,311,319 |
| 16 | ANGELD-15I-MRP PHASE 2-AlhambraComm | 2,292,832 |
| 17 | San Antonio Substation: Replace (18 | 2,272,827 |
| 18 | TLLR infraction engineering study | 2,233,533 |
| 19 | Walnut/CFF Install two new CBs, one | 2,231,549 |
| 20 | PROGRAM PREVENTIVE MAINTENANCE(CABL | 2,213,020 |
| 21 | 5557-5018--Newbury: Install one (1) | 2,212,826 |
| 22 | PVCFK - Mitigating Strateg (FLEX) & | 2,189,443 |
| 23 | Camp Edison-Registration Bldg Remod | 2,181,408 |
| 24 | RELOCATE FACILITIES RELOCATE FACILI | 2,177,691 |
| 25 | CMS Package 4 Master | 2,168,245 |
| 26 | Hathaway Substation: Replace existi | 2,144,370 |
| 27 | PV2ER-Polar Crane U2 | 2,121,178 |
| 28 | GM - Grid & DER Mgmt - Master | 2,120,955 |
| 29 | PV1PM - Dig Upgrd Generrex Unit 1 | 2,118,778 |
| 30 | Mainframe DR - 2017 | 2,117,298 |
| 31 | ADDED FACILITIES | 2,116,122 |
| 32 | 5080-5046--SERRANO: INSTALL ONLINE | 2,114,121 |
| 33 | 1320-0604-MOHAVE-'C'AQUIFER STUDY, | 3,727,884 |
| 34 | 2014 C&C - HW- Perimeter - DNS | 2,096,585 |
| 35 | Colton Substation: Replace No. 1 an | 2,073,866 |
| 36 | Olinda: Replace (5) 12kV & (15) 66k | 2,047,677 |
| 37 | Carpinteria:Add 66KV line pos 1-CB | 2,035,841 |
| 38 | El Dorado Sub- Add Fire Supp-YACB (| 2,032,882 |
| 39 | GM - Grid Analytics Plat - Master | 2,023,206 |
| 40 | PVCFK - Seismic Hazards Validation | 2,017,822 |
| 41 | 5070-5005--VALLEY SUB: EQUIP A NEW | 2,012,990 |
| 42 | Windows 2003 - 2012 Upgrade | 2,003,206 |
| 43 | TOTAL | 2,774,484,198 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|--------------------------------------|---|
| 1 | PCI Entegrate - Capital | 1,997,949 |
| 2 | Lemon Cove Substation (66/12kV): | 1,994,098 |
| 3 | CFF~5057-5001--Wildlife: Engineer, | 1,987,826 |
| 4 | EHAS Control Sys OS/HMI Upgrade | 1,972,661 |
| 5 | CRAS RGOOSE Conversion and Test Env | 1,939,402 |
| 6 | TLRR Infracion Engineer only | 1,929,095 |
| 7 | RELOCATE FACILITIES TD715437(#1150) | 1,905,958 |
| 8 | 2015 C&C - Perimeter Defense (NS) | 1,904,904 |
| 9 | U_Carpinteria-Ventura FO Cable 0614 | 1,903,391 |
| 10 | PV1PM - Rad Monitoring System Monit | 1,887,636 |
| 11 | Ellis: Replace (19) 66 kV CBs | 1,880,803 |
| 12 | Security Access Control Fire Prot. | 1,879,737 |
| 13 | DEFERRED KR - Borel-Rebuild Canals/ | 1,871,063 |
| 14 | ACQ Mesa 500kV Substation/MPO | 1,861,893 |
| 15 | TLRR (9) 4500002 MESA DESIGN | 1,858,212 |
| 16 | TLRR (4) 4900096 MESA DESIGN | 1,851,543 |
| 17 | Distributables 2016 | 1,825,455 |
| 18 | Carbgn-Hanjn-Lng Bch 66kV:Rplc twrs | 1,795,949 |
| 19 | Redlands SC - Facility Upgrade - CA | 1,795,243 |
| 20 | RELOCATE FACILITIES-CALTRANS HIGHWA | 1,792,822 |
| 21 | Flexera Software Implementation | 1,787,617 |
| 22 | RELOCATE FACILITIES ;NEW STORM DRAI | 1,754,534 |
| 23 | Neenach Substation (POS Reliability) | 1,753,978 |
| 24 | MOBILE HOME PARK CONVERSION MOBILE | 1,742,949 |
| 25 | IMEP 2016 | 1,735,126 |
| 26 | 46 DSP DSPARTESIA IR PROJECT - HIBB | 1,727,890 |
| 27 | DSP DSP648010 AMIGO 4KV CUTOVER, RE | 1,705,725 |
| 28 | DSP | 1,703,826 |
| 29 | 8012-5025--MIRAGE: INSTALL ONLINE D | 1,680,785 |
| 30 | U_HBGS-WAVE FO (03200) PROPOSED *DZ | 1,664,269 |
| 31 | Del Rosa Substation: Replace (12) 1 | 1,634,404 |
| 32 | Webmet: Construct new 66/12 kV Sub | 1,622,151 |
| 33 | RELOCATE FACILITIES RELOCATE FACILI | 1,616,830 |
| 34 | Whirlwind(IF):Instl pos for Desert | 1,597,902 |
| 35 | Deferred - BC8 - High pressure pipi | 1,574,068 |
| 36 | Release 9-MyAcct/Billing & Payment- | 1,566,730 |
| 37 | T&D Miscellaneous Equipment - Capit | 1,563,583 |
| 38 | Center: Remove No. 1C and 2C Banks | 1,561,367 |
| 39 | CT Life Extension 2016 U3 | 1,557,846 |
| 40 | CAP ON RAMP RELOCATON EXISTING | 1,545,453 |
| 41 | CFF~Eldorado: Install (2) 220kV CBs | 1,525,365 |
| 42 | TOT223 Devers-Install 4 reactor ban | 1,513,736 |
| 43 | TOTAL | 2,774,484,198 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|---|
| 1 | Data Center Project - Rack Level Po | 1,505,430 |
| 2 | Pardee: Rplc (28) sets 220kV discon | 1,502,875 |
| 3 | Sylmar Submarine Electrode Replacem | 1,501,525 |
| 4 | U_BAYSIDE-GISLER FO (03199) PROPOSE | 1,499,591 |
| 5 | Mesa Area Phase2: Relocate various | 1,483,482 |
| 6 | VA-Capital On Ramp-For South 40 (V | 1,480,799 |
| 7 | Irwindale - Seismic Upgrades (CF) | 1,479,779 |
| 8 | SA-48-ACCESSROAD CH CAMP PENDELTON, | 1,468,894 |
| 9 | U_Midway - Delano FO Cable(07074)_R | 1,464,069 |
| 10 | RE SR SOLIS VESTAL HERDER WDAT PIN | 1,455,747 |
| 11 | DAVILASL-16I-GO2Front-Office-Remode | 1,453,730 |
| 12 | Lugo: Install new SPS relays and co | 1,435,505 |
| 13 | GM - Long-Term Plan Tool - Master | 1,431,948 |
| 14 | 2016 Data Loss Prevention Enh - Dat | 1,427,087 |
| 15 | Antlope-Big Sky:Instal 220kV Gen Ti | 1,423,132 |
| 16 | Beverly Substation: Replace (6) 66k | 1,421,791 |
| 17 | 2014 C&C - SW - Perimeter - DNS | 1,420,085 |
| 18 | 2015 C&C - Perimeter Defense ISE | 1,417,004 |
| 19 | 5061-5098--LUGO: INSTALL ONLINE DIS | 1,408,213 |
| 20 | Lancaster 66/12 (D) - Replace exis | 1,405,393 |
| 21 | ADDED FACILITIES ADDED FACILITIESTA | 1,401,279 |
| 22 | INFRASTRUCTURE REPLACEMENT (CONDUCT | 1,396,154 |
| 23 | I5 WIDENING SEG 5 PROJECT ID 114 | 1,391,623 |
| 24 | BSH - Lundy Reline Return Ditch | 1,387,676 |
| 25 | Encrypted Channel Inspection-Perime | 1,386,200 |
| 26 | CFF~ColRvr(NU): 220kV Line/Bank Pos | 1,381,990 |
| 27 | 4703-0440--ET-NW-HIGHLAND* GOLDTOW | 1,380,315 |
| 28 | SC JS/KH CAP ON RAMP MALIBU OII FRC | 1,357,440 |
| 29 | 48 RELOCATE FACILITIES | 1,355,387 |
| 30 | DSP DSPMONTEBELLO SUBSTATION ELIMIN | 1,349,275 |
| 31 | SCE.com R8 Authentication - Capital | 1,349,229 |
| 32 | DH CS CH CAP ON RAMP RECABLE PHASE | 1,336,093 |
| 33 | GM - DRP Ext Portal - Master | 1,336,081 |
| 34 | ESOC Relo/IOC Perm Backup Site - CA | 1,331,730 |
| 35 | Pk-Center SCR Upgrade | 1,326,141 |
| 36 | 2015 C&C - Interior Defense - FRMN | 1,324,287 |
| 37 | INFRASTRUCTURE REPLACEMENT (CONDUCT | 1,318,928 |
| 38 | CFF~Red Bluff Substation (NU): Inst | 1,304,185 |
| 39 | Grid Mod: Analytics Platform- Serve | 1,301,922 |
| 40 | DSP | 1,295,775 |
| 41 | CURRYK1-16I-BKRC Servers-AlhambraCo | 1,294,633 |
| 42 | 5422-5001--PURIFY SUB: INSTALL A NE | 1,292,776 |
| 43 | TOTAL | 2,774,484,198 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------------|---|
| 1 | C&C Perimeter Defense 2015 - PD-001 | 1,292,705 |
| 2 | Inyokern Rpl No. 3E&3W Banks 33/12k | 1,290,830 |
| 3 | San Miguel Sub: Replace the 1S & 2 | 1,286,984 |
| 4 | SC AM/YW CAP ON RAMP FAA | 1,285,270 |
| 5 | 2016 Cybersecurity Response Enhance | 1,276,640 |
| 6 | ROMOSL-14I-NewCntrl:Lugo-LugoSub | 1,275,945 |
| 7 | ACQ - Santa Barbara Reliability/MPO | 1,274,629 |
| 8 | CAUDILJ-16I-2017-DR-ENT-ADC-Alhambr | 1,271,695 |
| 9 | Etiwanda Sub: Install OnLine DGA Eq | 1,263,934 |
| 10 | Eldorado Sub Waterline-CF (SC&M Por | 1,260,816 |
| 11 | 8049-5065--VICTOR SUB: UPGRADE PROT | 1,249,984 |
| 12 | Passons Rpl No1&2 Banks 66/12kV | 1,245,261 |
| 13 | Main Transformer Repl U3 | 1,242,064 |
| 14 | Kramer: Rplc 2 220kV & 4 115kV se | 1,231,485 |
| 15 | BSH-Waugh(RushMeadow)Dam Concrete R | 1,230,818 |
| 16 | DSP | 1,224,928 |
| 17 | PVCC - PRA Model - Fire | 1,216,553 |
| 18 | DH J.Enriquez/T.Woods RELO OH HAWTH | 1,201,894 |
| 19 | SANTIANGO-IRVINE #2 66KV RECABLE PI | 1,198,072 |
| 20 | VA-CONSTRUCT NEW 8 MI 115KV LINE FO | 1,195,341 |
| 21 | Boxwood:Rplc. No.1E and 1W Bank 66/ | 1,194,793 |
| 22 | 32 DSP DSPKATHERINE 4KV PART OF THE | 1,192,146 |
| 23 | Stadium: Replace #2N Bank & disconn | 1,191,694 |
| 24 | INFRASTRUCTURE REPLACEMENT (CONDUCT | 1,189,749 |
| 25 | ADDED FACILITIES ADDED FACILITIESCH | 1,187,354 |
| 26 | NV Energy Magnolia-NSO 230 kV Line | 1,185,619 |
| 27 | DH LH RELO OH CALTRANS - I-5 @ VALL | 1,185,570 |
| 28 | Antelope(NU): Equip 1 220kV CB posi | 1,184,291 |
| 29 | Steel Pole Field Checks | 1,179,974 |
| 30 | RELOCATE FACILITIES-BILLING - BILLI | 1,179,108 |
| 31 | DH LH A.Delgado CARMENITA-MURPHY-PI | 1,178,727 |
| 32 | RELOCATE FACILITIES RELOCATE FACILI | 1,171,079 |
| 33 | DSP | 1,169,286 |
| 34 | DSP | 1,166,707 |
| 35 | PVCGP-Ingress-Egress Parking Lot Mo | 1,165,527 |
| 36 | Greenhorn Sub: Replace Transformer | 1,159,131 |
| 37 | Network - HWR ADC | 1,156,894 |
| 38 | Las Lomas: Install line position wi | 1,154,505 |
| 39 | ECS - Data Protection - H/W | 1,152,977 |
| 40 | GM - Grid Analytics App - Master | 1,150,105 |
| 41 | RULE 20B - UG INSTALL RULE 20B - UG | 1,149,226 |
| 42 | SHEARIAE-11I-NtwkUp-Abengoa-WaterVa | 1,145,849 |
| 43 | TOTAL | 2,774,484,198 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|--------------------------------------|---|
| 1 | Floraday Sub: Replace the No. 1 & 2 | 1,142,015 |
| 2 | GM - Gen Intercon App - Master | 1,138,088 |
| 3 | GM - Data Integration - Master | 1,138,088 |
| 4 | CAP ONRAMP FWY XINGS (1727072E) (2) | 1,135,138 |
| 5 | CAP ONRAMP CABLE RPLC (1819168E) 1 | 1,131,126 |
| 6 | GM - Fenwick Plaza Adv Tech Lab HW | 1,130,301 |
| 7 | PLANT BETTERMENT/UPGRADING DISTRIBU | 1,127,743 |
| 8 | DSP DSPSTIRRUP SUB IR-TRUDIE 4KV | 1,124,177 |
| 9 | INFRASTRUCTURE REPLACEMENT (WORST C | 1,119,006 |
| 10 | DH LH R/R 1 75' TSP - CALTRANS | 1,118,905 |
| 11 | DSP | 1,115,191 |
| 12 | RI-UNIMED 66/13 LOMA LINDA UG RELO | 1,098,768 |
| 13 | AV - SCE GO2-GO3 IT Relocation | 1,097,995 |
| 14 | Del Rosa: Instl RTU + LSR for all | 1,096,417 |
| 15 | Santa Clara: Install necessary phas | 1,094,690 |
| 16 | DSP DSPPIF-526003 WOODSIDE 4KV % BA | 1,086,671 |
| 17 | BSH-Gem Dam Seismic Upgr/Concrete R | 1,085,700 |
| 18 | CAUDILJ-16I-2017-DR-ENT-GO4-Rosemea | 1,081,972 |
| 19 | 2015 C&C Data Protection - GIG | 1,077,119 |
| 20 | DEIBELMA-14I-DC Power System Refres | 1,068,614 |
| 21 | 5031-5028--MAGUNDEN: INSTALL BUSHIN | 1,064,102 |
| 22 | INFRASTRUCTURE REPLACEMENT (CONDUCT | 1,059,411 |
| 23 | Lennox Substation: Upgrade existing | 1,056,693 |
| 24 | KAW-Kaweah Relicensing (FERC #298) | 1,053,247 |
| 25 | Isabella: Replace 66kV switchrack | 1,052,847 |
| 26 | Windows 2003 Upgrade Project | 1,051,669 |
| 27 | x86 - Capacity Growth IOC | 1,049,126 |
| 28 | DSP DSPSTIRRUP SUB IR-TRUDIE 4KV | 1,043,474 |
| 29 | RELOCATE FACILITIES RELOCATE FACILI | 1,041,860 |
| 30 | Ditmar: Upgrade existing SAS system | 1,039,340 |
| 31 | BUILD NEW VICTOR-AQUADUCT 115KV PI | 1,032,359 |
| 32 | U_SUMITOMO RPLCMNT/OVERBUILD_01053_ | 1,029,780 |
| 33 | CAP ONRAMP FWY XINGS OXNARD SC MP/Y | 1,029,361 |
| 34 | HERRERN-16I-Motorola2016 SUA2-Alham | 1,024,621 |
| 35 | MoorparkC:Rplce ten 66kV CBs w/40 K | 1,019,083 |
| 36 | Eagle Mt. Sub: Replace No. 1 Bank66/ | 1,013,418 |
| 37 | DSP | 1,006,126 |
| 38 | Tortilla Substation (IF): Construct | 1,005,753 |
| 39 | R/R 1 DET POLES (822045E) | 1,005,745 |
| 40 | CFF-Vista Sub: Upgrade line protect | 1,004,539 |
| 41 | PPH - Relicensing | 1,003,316 |
| 42 | cGIS Improvements - Capital | 1,001,212 |
| 43 | TOTAL | 2,774,484,198 |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction work in progress - Electric (Account 107) (b) |
|----------|-------------------------------|--|
| 1 | | |
| 2 | Work Orders Under \$1,000,000 | 1,080,912,634 |
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| 41 | | |
| 42 | | |
| 43 | TOTAL | 2,774,484,198 |

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|-------------------|-------------------------------|--|-------------------------------------|
| 1 | Balance Beginning of Year | 11,871,435,403 | 11,871,435,403 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 1,473,309,097 | 1,473,309,097 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | 1,051,918 | 1,051,918 | | |
| 7 | Other Clearing Accounts | 8,897,883 | 8,897,883 | | |
| 8 | Other Accounts (Specify, details in footnote): | 52,136,229 | 52,136,229 | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 1,535,395,127 | 1,535,395,127 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 423,228,485 | 423,228,485 | | |
| 13 | Cost of Removal | 556,635,454 | 556,635,454 | | |
| 14 | Salvage (Credit) | 60,359,863 | 60,359,863 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 919,504,076 | 919,504,076 | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | 1,072,334 | 1,072,334 | | |
| 17 | | | | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 12,488,398,788 | 12,488,398,788 | | |

Section B. Balances at End of Year According to Functional Classification

| | | | | | |
|----|--|----------------|----------------|--|--|
| 20 | Steam Production | 3,600,500 | 3,600,500 | | |
| 21 | Nuclear Production | 1,603,674,162 | 1,603,674,162 | | |
| 22 | Hydraulic Production-Conventional | 463,517,928 | 463,517,928 | | |
| 23 | Hydraulic Production-Pumped Storage | | | | |
| 24 | Other Production | 501,071,384 | 501,071,384 | | |
| 25 | Transmission | 2,330,841,181 | 2,330,841,181 | | |
| 26 | Distribution | 6,512,277,258 | 6,512,277,258 | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 1,073,416,375 | 1,073,416,375 | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 12,488,398,788 | 12,488,398,788 | | |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 219 Line No.: 8 Column: c
Amortization.

Schedule Page: 219 Line No.: 16 Column: c
Other Items

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|----------|----------------------------------|----------------------|-------------------------|--|
| 1 | Mono Power Company | | | |
| 2 | Capital Stock | 03/02/70 | none | 100 |
| 3 | Additional Paid-in Capital | 03/02/70 | none | 2,749,150 |
| 4 | Undistributed Earnings | | | -2,081,469 |
| 5 | | | | |
| 6 | Southern States Realty | | | |
| 7 | Capital Stock | 01/22/73 | none | 100 |
| 8 | Additional Paid-in Capital | 01/22/73 | none | |
| 9 | Undistributed Earnings | | | 54,668 |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
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| 40 | | | | |
| 41 | | | | |
| 42 | Total Cost of Account 123.1 \$ | 2,749,350 | TOTAL | 722,549 |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
| | | | | 1 |
| | | 100 | | 2 |
| | | 2,749,150 | | 3 |
| 9,165 | -600,000 | -2,672,304 | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | 100 | | 7 |
| | | | | 8 |
| 14,200 | | 68,868 | | 9 |
| | | | | 10 |
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| | | | | 41 |
| 23,365 | -600,000 | 145,914 | | 42 |

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) |
|----------|--|----------------------------------|----------------------------|---|
| 1 | Fuel Stock (Account 151) | 4,378,586 | 1,577,499 | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | 237,511,350 | 214,767,157 | |
| 6 | Assigned to - Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 16,647,665 | 18,153,506 | |
| 8 | Transmission Plant (Estimated) | -286,684 | 420,472 | |
| 9 | Distribution Plant (Estimated) | -1,878,674 | 3,906,803 | |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | |
| 11 | Assigned to - Other (provide details in footnote) | -344,955 | 550,906 | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 251,648,702 | 237,798,844 | |
| 13 | Merchandise (Account 155) | | | |
| 14 | Other Materials and Supplies (Account 156) | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | |
| 16 | Stores Expense Undistributed (Account 163) | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 256,027,288 | 239,376,343 | |

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory (Account 158.1) (a) | Current Year | | 2017 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | | | | |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | | | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | | | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | | | | |
| 29 | Balance-End of Year | | | | |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2018 | | 2019 | | Future Years | | Totals | | Line No. |
|---------|----------|---------|----------|--------------|----------|---------|----------|----------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | |
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | NOx Allowances Inventory (Account 158.1) (a) | Current Year | | 2017 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 343,731.00 | 681,062 | 289,632.00 | 622,076 |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | NOx | 74,208.00 | 166,968 | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | Total | 74,208.00 | 166,968 | | |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 209,614.00 | 478,541 | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | Excess V2016 to FMV | | 116,826 | | |
| 23 | | | | | |
| 24 | Expired NOx | 55,470.00 | 27,735 | | |
| 25 | True-up | -1,371.00 | -686 | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | 54,099.00 | 143,875 | | |
| 29 | Balance-End of Year | 154,226.00 | 225,614 | 289,632.00 | 622,076 |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2018 | | 2019 | | Future Years | | Totals | | Line No. |
|------------|----------|------------|----------|--------------|-----------|--------------|-----------|----------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | |
| 289,632.00 | 591,737 | 289,632.00 | 562,915 | 2,508,758.00 | 3,975,182 | 3,721,385.00 | 6,432,972 | 1 |
| | | | | | | | | 2 |
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| | | | | | | | | 8 |
| | | | | | | 74,208.00 | 166,968 | 9 |
| | | | | | | | | 10 |
| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| | | | | | | 74,208.00 | 166,968 | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 209,614.00 | 478,541 | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | | 116,826 | 22 |
| | | | | | | | | 23 |
| | | | | | | 55,470.00 | 27,735 | 24 |
| | | | | | | -1,371.00 | -686 | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | 54,099.00 | 143,875 | 28 |
| 289,632.00 | 591,737 | 289,632.00 | 562,915 | 2,508,758.00 | 3,975,182 | 3,531,880.00 | 5,977,524 | 29 |
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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 229 Line No.: 29 Column: m

Total ending balance of account 158.1 per this page does not agree to the corresponding balance sheet line on page 110. Difference is due to \$28,663,968 in GHG Allowances.

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

| Line No. | Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a) | Total Amount of Loss (b) | Losses Recognised During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
|----------|---|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | NONE. | | | | | |
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| 18 | | | | | | |
| 19 | | | | | | |
| 20 | TOTAL | | | | | |

Name of Respondent
Southern California Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/10/2017

Year/Period of Report
End of 2016/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a) | Total Amount of Charges (b) | Costs Recognised During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
|----------|--|-----------------------------|----------------------------------|-------------------------|--------------|----------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 21 | SONGS Settlement | 2,006,177 | 1,026,993,407 | 407 | -172,414,517 | 856,585,067 |
| 22 | over a 10 Year Period beginning | | | | | |
| 23 | February 2012 to January 2022 | | | | | |
| 24 | | | | | | |
| 25 | Palo Verde Nuclear Generating | 542,723 | | 407 | 9,957 | 552,680 |
| 26 | Station over the authorized | | | | | |
| 27 | License Term January 1989 to | | | | | |
| 28 | July 2022 | | | | | |
| 29 | | | | | | |
| 30 | Legacy Meters-Amount to be | 98,186,834 | | 407 | -49,093,417 | 49,093,417 |
| 31 | amortized over a 6 year period | | | | | |
| 32 | beginning January 2012 to | | | | | |
| 33 | December 2017 | | | | | |
| 34 | | | | | | |
| 35 | Mohave Generating Station Plant | -1,288,330 | -589,005 | 407 | -94,313 | -1,971,648 |
| 36 | over the authorized License Term | | | | | |
| 37 | January 2006 to June 2016 | | | | | |
| 38 | | | | | | |
| 39 | Chino Hills Underground | 64,234 | -64,234 | 407 | | |
| 40 | Over a 1 year period beginning | | | | | |
| 41 | January 2014 to December 2014 | | | | | |
| 42 | | | | | | |
| 43 | Coolwater-Lugo Abandoned Plant | | 37,069,049 | 407 | -37,069,049 | |
| 44 | Over a 1 year period beginning | | | | | |
| 45 | January 2016 to December 2016 | | | | | |
| 46 | | | | | | |
| 47 | | | | | | |
| 48 | | | | | | |
| 49 | TOTAL | 99,511,638 | 1,063,409,217 | | -258,661,339 | 904,259,516 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 230 Line No.: 30 Column: a

SCE's request to use this account is pending approval from the commission.

Schedule Page: 230 Line No.: 35 Column: a

SCE's request to use this account is pending approval from the commission.

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | Interconnection Studies | (497,493) | 143 | (442,260) | 143 |
| 3 | | | | | |
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| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | Interconnection Studies | (2,260,947) | 143 | (1,942,929) | 143 |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 231 Line No.: 2 Column: a

| Project Type | Order Description | Costs Incurred | Account Charged | Reimbursements | Account Credited |
|---------------------------|---------------------------------|------------------------|-----------------|------------------------|------------------|
| Transmission | 800063939 Interconnection Study | (2,229.13) | 143 | 2,229.13 | 143 |
| Transmission | 800063946 Interconnection Study | (20,294.68) | 143 | 20,294.68 | 143 |
| Transmission | 800064233 Interconnection Study | (376.34) | 143 | 376.34 | 143 |
| Transmission | 800064304 Interconnection Study | (4,593.00) | 143 | 4,593.00 | 143 |
| Transmission | 800064614 Interconnection Study | - | 143 | 246.55 | 143 |
| Transmission | 901833427 Interconnection Study | (270,000.00) | 143 | (270,000.00) | 143 |
| Transmission | 901854253 Interconnection Study | (200,000.00) | 143 | (200,000.00) | 143 |
| TOTAL TRANSMISSION | | \$ (497,493.15) | | \$ (442,260.30) | |

Schedule Page: 231 Line No.: 2 Column: b

Column (b) may not include A and G expenses for the period.

Schedule Page: 231 Line No.: 2 Column: d

Column (d) includes refunds that were paid to the Interconnection customer in 2016 resulting from payments received exceeding actual study costs and includes interest payments on refunds. Multiple orders for the same project may net to actual payments/disbursements to customers.

Schedule Page: 231 Line No.: 22 Column: a

| Project Type | Order Description | Costs Incurred | Account Charged | Reimbursements | Account Credited |
|--------------|---------------------------------|----------------|-----------------|----------------|------------------|
| Generation | 800063808 Interconnection Study | 19,649.65 | 143 | 17,989.61 | 143 |
| Generation | 800063852 Interconnection Study | (18,935.73) | 143 | 18,935.73 | 143 |
| Generation | 800063884 Interconnection Study | (37,739.39) | 143 | 37,739.39 | 143 |
| Generation | 800063892 Interconnection Study | 11,996.79 | 143 | (11,996.79) | 143 |
| Generation | 800063902 Interconnection Study | 555.29 | 143 | (555.29) | 143 |
| Generation | 800063911 Interconnection Study | 55,355.90 | 143 | (55,355.90) | 143 |
| Generation | 800063929 Interconnection Study | (51,075.67) | 143 | 51,075.67 | 143 |
| Generation | 800063930 Interconnection Study | 4,314.08 | 143 | (4,314.08) | 143 |
| Generation | 800063948 Interconnection Study | (3,749.73) | 143 | 3,749.73 | 143 |
| Generation | 800063992 Interconnection Study | (73,416.01) | 143 | 73,416.01 | 143 |
| Generation | 800063995 Interconnection Study | (5,732.16) | 143 | 5,732.16 | 143 |
| Generation | 800064026 Interconnection Study | 13,525.53 | 143 | (13,525.53) | 143 |
| Generation | 800064037 Interconnection Study | (40,943.70) | 143 | 40,943.70 | 143 |
| Generation | 800064041 Interconnection Study | 9,886.17 | 143 | (9,886.17) | 143 |
| Generation | 800064046 Interconnection Study | (20,197.84) | 143 | 20,197.84 | 143 |
| Generation | 800064048 Interconnection Study | (45,647.27) | 143 | 45,647.27 | 143 |
| Generation | 800064057 Interconnection Study | 61,603.81 | 143 | (61,603.81) | 143 |
| Generation | 800064076 Interconnection Study | 424.22 | 143 | (852.60) | 143 |
| Generation | 800064102 Interconnection Study | (6,304.77) | 143 | 6,304.77 | 143 |
| Generation | 800064105 Interconnection Study | (47,306.86) | 143 | 47,092.70 | 143 |
| Generation | 800064114 Interconnection Study | 16,175.02 | 143 | (16,175.02) | 143 |
| Generation | 800064131 Interconnection Study | 5,969.22 | 143 | (5,969.22) | 143 |
| Generation | 800064143 Interconnection Study | (7,871.46) | 143 | 7,871.46 | 143 |
| Generation | 800064153 Interconnection Study | (44,553.54) | 143 | 44,553.54 | 143 |
| Generation | 800064169 Interconnection Study | (47,438.91) | 143 | 47,438.91 | 143 |
| Generation | 800064218 Interconnection Study | 5,553.71 | 143 | 5,553.71 | 143 |
| Generation | 800064219 Interconnection Study | (23,469.45) | 143 | (23,469.45) | 143 |
| Generation | 800064220 Interconnection Study | 6,768.73 | 143 | 6,768.73 | 143 |
| Generation | 800064223 Interconnection Study | 11,099.15 | 143 | 11,099.15 | 143 |
| Generation | 800064224 Interconnection Study | 6,252.03 | 143 | 6,252.03 | 143 |
| Generation | 800064225 Interconnection Study | 12,020.97 | 143 | 12,020.97 | 143 |
| Generation | 800064226 Interconnection Study | 6,976.99 | 143 | 6,976.99 | 143 |
| Generation | 800064227 Interconnection Study | 8,323.68 | 143 | 8,323.68 | 143 |
| Generation | 800064229 Interconnection Study | (372.88) | 143 | (372.88) | 143 |
| Generation | 800064240 Interconnection Study | 2,226.75 | 143 | (2,226.75) | 143 |
| Generation | 800064241 Interconnection Study | 105,006.77 | 143 | (105,006.77) | 143 |

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|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

| | | | | | |
|------------|---------------------------------|--------------|-----|-------------|-----|
| Generation | 800064246 Interconnection Study | 24,590.07 | 143 | 24,590.07 | 143 |
| Generation | 800064247 Interconnection Study | 25,254.80 | 143 | 25,254.80 | 143 |
| Generation | 800064248 Interconnection Study | 17,662.31 | 143 | 17,662.31 | 143 |
| Generation | 800064249 Interconnection Study | 5,955.48 | 143 | (5,955.48) | 143 |
| Generation | 800064250 Interconnection Study | 23,357.60 | 143 | 23,357.60 | 143 |
| Generation | 800064251 Interconnection Study | 12,837.08 | 143 | 12,837.08 | 143 |
| Generation | 800064252 Interconnection Study | 12,036.15 | 143 | 12,036.15 | 143 |
| Generation | 800064310 Interconnection Study | 6,851.08 | 143 | (451.08) | 143 |
| Generation | 800064320 Interconnection Study | 10,942.55 | 143 | (10,942.55) | 143 |
| Generation | 800064328 Interconnection Study | 88,727.03 | 143 | 88,727.03 | 143 |
| Generation | 800064331 Interconnection Study | 93,825.91 | 143 | 93,825.91 | 143 |
| Generation | 800064332 Interconnection Study | 95,254.51 | 143 | 95,254.51 | 143 |
| Generation | 800064333 Interconnection Study | 74,247.75 | 143 | 74,247.75 | 143 |
| Generation | 800064334 Interconnection Study | 93,615.99 | 143 | 93,615.99 | 143 |
| Generation | 800064342 Interconnection Study | (25,420.21) | 143 | 25,420.21 | 143 |
| Generation | 800064344 Interconnection Study | (5,820.69) | 143 | (5,820.69) | 143 |
| Generation | 800064363 Interconnection Study | (28,027.65) | 143 | 28,027.65 | 143 |
| Generation | 800064367 Interconnection Study | (2,398.04) | 143 | (2,398.04) | 143 |
| Generation | 800064383 Interconnection Study | (1,402.62) | 143 | (1,402.62) | 143 |
| Generation | 800064388 Interconnection Study | (46,005.62) | 143 | 54,766.85 | 143 |
| Generation | 800064392 Interconnection Study | 74,860.94 | 143 | (74,860.94) | 143 |
| Generation | 800064399 Interconnection Study | 198.73 | 143 | (198.73) | 143 |
| Generation | 800064418 Interconnection Study | (99,787.44) | 143 | 99,787.44 | 143 |
| Generation | 800064419 Interconnection Study | (35,846.28) | 143 | 35,846.28 | 143 |
| Generation | 800064457 Interconnection Study | (57,188.22) | 143 | 51,963.75 | 143 |
| Generation | 800064505 Interconnection Study | 92,260.44 | 143 | (92,260.44) | 143 |
| Generation | 800064509 Interconnection Study | 86,358.66 | 143 | (86,358.66) | 143 |
| Generation | 800064510 Interconnection Study | 25,801.90 | 143 | (25,801.90) | 143 |
| Generation | 800064542 Interconnection Study | 13,245.83 | 143 | (13,245.83) | 143 |
| Generation | 800064557 Interconnection Study | 48,032.59 | 143 | (48,032.59) | 143 |
| Generation | 800064580 Interconnection Study | 11,810.72 | 143 | (8,810.72) | 143 |
| Generation | 800064609 Interconnection Study | (1,392.46) | 143 | (1,392.46) | 143 |
| Generation | 800112748 Interconnection Study | (134,489.90) | 143 | 134,489.90 | 143 |
| Generation | 800186137 Interconnection Study | (17,760.49) | 143 | 17,760.49 | 143 |
| Generation | 800199031 Interconnection Study | 24,178.32 | 143 | 35,821.68 | 143 |
| Generation | 800230478 Interconnection Study | (24,820.52) | 143 | 22,258.54 | 143 |
| Generation | 800257247 Interconnection Study | (23,079.24) | 143 | (36,920.76) | 143 |
| Generation | 800285704 Interconnection Study | 21,792.03 | 143 | (21,792.03) | 143 |
| Generation | 800287847 Interconnection Study | (8,467.10) | 143 | 10,565.83 | 143 |
| Generation | 800295058 Interconnection Study | 1,073.88 | 143 | (1,073.88) | 143 |
| Generation | 800316880 Interconnection Study | 38,451.51 | 143 | (38,451.51) | 143 |
| Generation | 800327981 Interconnection Study | (2,683.27) | 143 | 3,343.92 | 143 |
| Generation | 800339372 Interconnection Study | 74,342.92 | 143 | (74,342.92) | 143 |
| Generation | 800358038 Interconnection Study | (1,299.11) | 143 | 1,602.40 | 143 |
| Generation | 800358053 Interconnection Study | 480.00 | 143 | 480.00 | 143 |
| Generation | 800359642 Interconnection Study | (347.67) | 143 | 347.67 | 143 |
| Generation | 800363539 Interconnection Study | 640.00 | 143 | 640.00 | 143 |
| Generation | 800371003 Interconnection Study | 4.44 | 143 | 4.44 | 143 |
| Generation | 800396360 Interconnection Study | 7,500.00 | 143 | 7,500.00 | 143 |
| Generation | 800396370 Interconnection Study | 7,500.00 | 143 | 7,500.00 | 143 |
| Generation | 800404791 Interconnection Study | 1,558.55 | 143 | (1,558.55) | 143 |
| Generation | 800422914 Interconnection Study | (3,084.80) | 143 | 3,084.80 | 143 |
| Generation | 800445081 Interconnection Study | (2,243.16) | 143 | 2,698.55 | 143 |
| Generation | 800460122 Interconnection Study | 2,682.00 | 143 | 3,248.53 | 143 |
| Generation | 800460124 Interconnection Study | (19,304.74) | 143 | 19,304.74 | 143 |
| Generation | 800469444 Interconnection Study | (171.48) | 143 | 171.48 | 143 |
| Generation | 800469451 Interconnection Study | (28,647.79) | 143 | 28,647.79 | 143 |
| Generation | 800476546 Interconnection Study | 878.00 | 143 | 878.00 | 143 |

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|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

| | | | | | |
|------------|---------------------------------|--------------|-----|-------------|-----|
| Generation | 800476547 Interconnection Study | 326.00 | 143 | 326.00 | 143 |
| Generation | 800476548 Interconnection Study | 516.00 | 143 | 516.00 | 143 |
| Generation | 800476550 Interconnection Study | 864.00 | 143 | 864.00 | 143 |
| Generation | 800476552 Interconnection Study | 640.00 | 143 | 640.00 | 143 |
| Generation | 800476553 Interconnection Study | 370.00 | 143 | 370.00 | 143 |
| Generation | 800476557 Interconnection Study | 244.00 | 143 | 244.00 | 143 |
| Generation | 800476770 Interconnection Study | 698.00 | 143 | 698.00 | 143 |
| Generation | 800476773 Interconnection Study | 360.00 | 143 | 360.00 | 143 |
| Generation | 800492298 Interconnection Study | 1,000.00 | 143 | 1,000.00 | 143 |
| Generation | 800492400 Interconnection Study | 567.80 | 143 | 567.80 | 143 |
| Generation | 800492402 Interconnection Study | 567.80 | 143 | 567.80 | 143 |
| Generation | 800492403 Interconnection Study | 567.80 | 143 | 567.80 | 143 |
| Generation | 800492445 Interconnection Study | 920.00 | 143 | 920.00 | 143 |
| Generation | 800492453 Interconnection Study | 263.00 | 143 | 263.00 | 143 |
| Generation | 800497942 Interconnection Study | (6,176.81) | 143 | 7,268.90 | 143 |
| Generation | 800498516 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800509541 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800509542 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800509543 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800509544 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800509546 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800509548 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800509549 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800509551 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800509553 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800509554 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800510496 Interconnection Study | (2,897.45) | 143 | 3,298.54 | 143 |
| Generation | 800510497 Interconnection Study | 950.00 | 143 | 950.00 | 143 |
| Generation | 800510498 Interconnection Study | 750.00 | 143 | 750.00 | 143 |
| Generation | 800510499 Interconnection Study | 1,000.00 | 143 | 1,000.00 | 143 |
| Generation | 800510520 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800510525 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800510526 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800510527 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800510528 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800510529 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800510530 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800510531 Interconnection Study | 400.00 | 143 | 400.00 | 143 |
| Generation | 800510532 Interconnection Study | (2,640.00) | 143 | (2,640.00) | 143 |
| Generation | 800510533 Interconnection Study | (1,600.00) | 143 | 1,799.48 | 143 |
| Generation | 900197519 Interconnection Study | (413.51) | 143 | 497.58 | 143 |
| Generation | 900197521 Interconnection Study | (417.25) | 143 | 487.38 | 143 |
| Generation | 900197524 Interconnection Study | (14,829.18) | 143 | 14,829.18 | 143 |
| Generation | 900225800 Interconnection Study | 2,185.61 | 143 | (2,185.61) | 143 |
| Generation | 900232196 Interconnection Study | 914.26 | 143 | (914.26) | 143 |
| Generation | 900232314 Interconnection Study | 793.70 | 143 | (793.70) | 143 |
| Generation | 900232316 Interconnection Study | 1,000.00 | 143 | 1,000.00 | 143 |
| Generation | 900232317 Interconnection Study | 1,000.00 | 143 | 1,000.00 | 143 |
| Generation | 900232321 Interconnection Study | 1,000.00 | 143 | 1,000.00 | 143 |
| Generation | 900268099 Interconnection Study | (1,338.56) | 143 | 2,121.18 | 143 |
| Generation | 900268102 Interconnection Study | (10,538.04) | 143 | 12,421.64 | 143 |
| Generation | 900268277 Interconnection Study | 37,577.51 | 143 | (37,577.51) | 143 |
| Generation | 900344932 Interconnection Study | (27,338.14) | 143 | 27,338.14 | 143 |
| Generation | 900363281 Interconnection Study | 958.76 | 143 | 958.76 | 143 |
| Generation | 900363295 Interconnection Study | (196,452.24) | 143 | 196,452.24 | 143 |
| Generation | 900363297 Interconnection Study | (20,732.28) | 143 | 20,732.28 | 143 |
| Generation | 900363359 Interconnection Study | 960.00 | 143 | 960.00 | 143 |
| Generation | 900367919 Interconnection Study | (6,124.46) | 143 | 6,124.46 | 143 |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

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|------------|---------------------------------|-------------|-----|-------------|-----|
| Generation | 900377767 Interconnection Study | (1,522.72) | 143 | 1,522.72 | 143 |
| Generation | 900410661 Interconnection Study | (22,866.48) | 143 | 22,866.48 | 143 |
| Generation | 900439761 Interconnection Study | 37,562.16 | 143 | 37,562.16 | 143 |
| Generation | 900452177 Interconnection Study | (56,620.31) | 143 | (39,648.17) | 143 |
| Generation | 900452448 Interconnection Study | (21,609.56) | 143 | 21,609.56 | 143 |
| Generation | 900452461 Interconnection Study | (25,760.42) | 143 | 25,760.42 | 143 |
| Generation | 900452462 Interconnection Study | (8,564.94) | 143 | 8,564.94 | 143 |
| Generation | 900452625 Interconnection Study | 10,384.89 | 143 | (10,384.89) | 143 |
| Generation | 900452740 Interconnection Study | 2,827.86 | 143 | 2,827.86 | 143 |
| Generation | 900452747 Interconnection Study | (23,745.40) | 143 | 23,745.40 | 143 |
| Generation | 900452748 Interconnection Study | (23,745.07) | 143 | 23,745.07 | 143 |
| Generation | 900452749 Interconnection Study | (24,306.00) | 143 | 24,306.00 | 143 |
| Generation | 900475785 Interconnection Study | 13,556.35 | 143 | (13,556.35) | 143 |
| Generation | 900517065 Interconnection Study | 45,998.26 | 143 | (45,998.26) | 143 |
| Generation | 900520750 Interconnection Study | (5,925.24) | 143 | 5,925.24 | 143 |
| Generation | 900595857 Interconnection Study | 7,252.06 | 143 | (7,252.06) | 143 |
| Generation | 900615758 Interconnection Study | (5,930.50) | 143 | 5,930.50 | 143 |
| Generation | 900637769 Interconnection Study | (6,311.22) | 143 | 6,311.22 | 143 |
| Generation | 900637770 Interconnection Study | (946.30) | 143 | 946.30 | 143 |
| Generation | 900665907 Interconnection Study | (1,626.78) | 143 | 1,626.78 | 143 |
| Generation | 900670277 Interconnection Study | 3,472.00 | 143 | 3,472.00 | 143 |
| Generation | 900670278 Interconnection Study | 3,472.00 | 143 | 3,472.00 | 143 |
| Generation | 900674019 Interconnection Study | 3,472.00 | 143 | 3,472.00 | 143 |
| Generation | 900680054 Interconnection Study | (5,631.19) | 143 | 5,631.19 | 143 |
| Generation | 900680055 Interconnection Study | (5,690.19) | 143 | 5,690.19 | 143 |
| Generation | 900680603 Interconnection Study | (1,222.08) | 143 | 1,430.85 | 143 |
| Generation | 900686821 Interconnection Study | (2,427.00) | 143 | 2,427.00 | 143 |
| Generation | 900686822 Interconnection Study | (6,597.33) | 143 | 6,597.33 | 143 |
| Generation | 900693311 Interconnection Study | (31,680.62) | 143 | 31,680.62 | 143 |
| Generation | 900718727 Interconnection Study | 4,376.80 | 143 | (4,376.80) | 143 |
| Generation | 900718730 Interconnection Study | 686.85 | 143 | (686.85) | 143 |
| Generation | 900719470 Interconnection Study | (5,996.37) | 143 | 5,996.37 | 143 |
| Generation | 900719471 Interconnection Study | (5,719.49) | 143 | 5,719.49 | 143 |
| Generation | 900719472 Interconnection Study | (6,019.19) | 143 | 6,019.19 | 143 |
| Generation | 900760800 Interconnection Study | (3,676.16) | 143 | 3,676.16 | 143 |
| Generation | 900769160 Interconnection Study | 234.22 | 143 | (234.22) | 143 |
| Generation | 900817496 Interconnection Study | (12,348.91) | 143 | 12,348.91 | 143 |
| Generation | 900884040 Interconnection Study | 1,009.64 | 143 | (1,009.64) | 143 |
| Generation | 900884041 Interconnection Study | (1,999.19) | 143 | 2,173.67 | 143 |
| Generation | 900884042 Interconnection Study | (3,325.07) | 143 | 3,325.07 | 143 |
| Generation | 900935439 Interconnection Study | 9,738.80 | 143 | (9,738.80) | 143 |
| Generation | 900943705 Interconnection Study | 29,897.38 | 143 | (29,897.38) | 143 |
| Generation | 900980746 Interconnection Study | 50,179.68 | 143 | (50,179.68) | 143 |
| Generation | 900983874 Interconnection Study | (7,296.69) | 143 | 7,296.69 | 143 |
| Generation | 900983875 Interconnection Study | (1,011.92) | 143 | 1,011.92 | 143 |
| Generation | 900988263 Interconnection Study | (47,130.88) | 143 | 52,155.00 | 143 |
| Generation | 901001498 Interconnection Study | (19,173.33) | 143 | 21,102.36 | 143 |
| Generation | 901027017 Interconnection Study | 1,145.86 | 143 | (1,145.86) | 143 |
| Generation | 901061801 Interconnection Study | 2,823.06 | 143 | (2,823.06) | 143 |
| Generation | 901070519 Interconnection Study | (53,074.82) | 143 | 53,074.82 | 143 |
| Generation | 901070522 Interconnection Study | - | 143 | 4,236.02 | 143 |
| Generation | 901127208 Interconnection Study | (19,678.65) | 143 | (19,678.65) | 143 |
| Generation | 901127210 Interconnection Study | (13,912.60) | 143 | (13,912.60) | 143 |
| Generation | 901268367 Interconnection Study | (2,326.33) | 143 | 2,464.04 | 143 |
| Generation | 901276372 Interconnection Study | - | 143 | 1,066.18 | 143 |
| Generation | 901276881 Interconnection Study | (34,164.75) | 143 | 34,164.75 | 143 |
| Generation | 901276919 Interconnection Study | 87,950.18 | 143 | 87,950.18 | 143 |
| Generation | 901276925 Interconnection Study | 15,728.18 | 143 | 15,728.18 | 143 |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

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|------------|---------------------------------|-------------|-----|--------------|-----|
| Generation | 901276926 Interconnection Study | (41,582.92) | 143 | 41,582.92 | 143 |
| Generation | 901279713 Interconnection Study | - | 143 | 1,833.81 | 143 |
| Generation | 901279715 Interconnection Study | (29,415.15) | 143 | 31,166.07 | 143 |
| Generation | 901279716 Interconnection Study | (28,281.45) | 143 | 28,281.45 | 143 |
| Generation | 901279961 Interconnection Study | 44,702.91 | 143 | 44,702.91 | 143 |
| Generation | 901284706 Interconnection Study | (48,278.37) | 143 | 91,628.11 | 143 |
| Generation | 901284708 Interconnection Study | - | 143 | 8,159.21 | 143 |
| Generation | 901284712 Interconnection Study | (12,376.20) | 143 | 12,376.20 | 143 |
| Generation | 901284715 Interconnection Study | 16,653.04 | 143 | 16,653.04 | 143 |
| Generation | 901337645 Interconnection Study | (5,228.72) | 143 | 5,228.72 | 143 |
| Generation | 901337649 Interconnection Study | (5,228.72) | 143 | 5,228.72 | 143 |
| Generation | 901337656 Interconnection Study | (5,228.72) | 143 | 5,228.72 | 143 |
| Generation | 901337657 Interconnection Study | (5,228.72) | 143 | 5,228.72 | 143 |
| Generation | 901337658 Interconnection Study | (5,228.72) | 143 | 5,228.72 | 143 |
| Generation | 901348397 Interconnection Study | 110.29 | 143 | (110.29) | 143 |
| Generation | 901362601 Interconnection Study | 579.72 | 143 | (579.72) | 143 |
| Generation | 901366619 Interconnection Study | (5,324.47) | 143 | 5,324.47 | 143 |
| Generation | 901368402 Interconnection Study | (2,125.26) | 143 | 2,125.26 | 143 |
| Generation | 901368403 Interconnection Study | (1,291.86) | 143 | 1,291.86 | 143 |
| Generation | 901368404 Interconnection Study | (1,808.47) | 143 | 1,808.47 | 143 |
| Generation | 901389296 Interconnection Study | 6,274.86 | 143 | (6,274.86) | 143 |
| Generation | 901391672 Interconnection Study | (1,575.54) | 143 | 1,575.54 | 143 |
| Generation | 901391673 Interconnection Study | (1,144.50) | 143 | 1,144.50 | 143 |
| Generation | 901397350 Interconnection Study | 3,366.27 | 143 | (3,366.27) | 143 |
| Generation | 901412731 Interconnection Study | 74.36 | 143 | (74.36) | 143 |
| Generation | 901439919 Interconnection Study | 4,637.09 | 143 | (4,637.09) | 143 |
| Generation | 901439990 Interconnection Study | (2,122.55) | 143 | 2,122.55 | 143 |
| Generation | 901457945 Interconnection Study | 32,231.89 | 143 | (32,231.89) | 143 |
| Generation | 901484096 Interconnection Study | 115,626.97 | 143 | (115,626.97) | 143 |
| Generation | 901491083 Interconnection Study | 10,000.00 | 143 | 10,000.00 | 143 |
| Generation | 901500943 Interconnection Study | 855.17 | 143 | (855.17) | 143 |
| Generation | 901501684 Interconnection Study | 698.61 | 143 | (698.61) | 143 |
| Generation | 901512652 Interconnection Study | 9,302.81 | 143 | 9,302.81 | 143 |
| Generation | 901532618 Interconnection Study | 45,280.23 | 143 | (45,280.23) | 143 |
| Generation | 901532780 Interconnection Study | 45,139.41 | 143 | (45,139.41) | 143 |
| Generation | 901532781 Interconnection Study | 59,998.68 | 143 | (59,998.68) | 143 |
| Generation | 901532783 Interconnection Study | 32,380.46 | 143 | (32,380.46) | 143 |
| Generation | 901532784 Interconnection Study | 45,966.31 | 143 | (45,966.31) | 143 |
| Generation | 901532786 Interconnection Study | 31,907.93 | 143 | (31,907.93) | 143 |
| Generation | 901532787 Interconnection Study | 31,383.64 | 143 | (31,383.64) | 143 |
| Generation | 901532789 Interconnection Study | 76,197.72 | 143 | (76,197.72) | 143 |
| Generation | 901532790 Interconnection Study | 65,969.87 | 143 | (65,969.87) | 143 |
| Generation | 901532792 Interconnection Study | 74,981.35 | 143 | (74,981.35) | 143 |
| Generation | 901532793 Interconnection Study | 30,246.68 | 143 | (30,246.68) | 143 |
| Generation | 901532797 Interconnection Study | 45,773.87 | 143 | (45,773.87) | 143 |
| Generation | 901532798 Interconnection Study | 43,202.59 | 143 | (43,202.59) | 143 |
| Generation | 901532848 Interconnection Study | (30,804.92) | 143 | 32,069.51 | 143 |
| Generation | 901534952 Interconnection Study | 79,825.57 | 143 | 79,825.57 | 143 |
| Generation | 901535559 Interconnection Study | 1,468.50 | 143 | (1,468.50) | 143 |
| Generation | 901536898 Interconnection Study | (4,808.31) | 143 | 4,808.31 | 143 |
| Generation | 901536972 Interconnection Study | (65,851.77) | 143 | 68,176.11 | 143 |
| Generation | 901536975 Interconnection Study | (70,779.72) | 143 | 73,278.01 | 143 |
| Generation | 901536976 Interconnection Study | (37,998.13) | 143 | 43,566.46 | 143 |
| Generation | 901537760 Interconnection Study | (98,008.76) | 143 | 101,655.80 | 143 |
| Generation | 901545904 Interconnection Study | - | 143 | 503.61 | 143 |
| Generation | 901547504 Interconnection Study | 44,987.77 | 143 | 44,987.77 | 143 |
| Generation | 901547755 Interconnection Study | (697.85) | 143 | (697.85) | 143 |
| Generation | 901551714 Interconnection Study | 31,806.61 | 143 | 31,806.61 | 143 |

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| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

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|------------|---------------------------------|--------------|-----|-------------|-----|
| Generation | 901551715 Interconnection Study | 56,965.70 | 143 | 56,965.70 | 143 |
| Generation | 901551716 Interconnection Study | 16,503.76 | 143 | 16,503.76 | 143 |
| Generation | 901552104 Interconnection Study | (63,274.32) | 143 | 65,315.38 | 143 |
| Generation | 901552105 Interconnection Study | (99,203.76) | 143 | 102,403.80 | 143 |
| Generation | 901552106 Interconnection Study | (63,282.03) | 143 | 65,311.75 | 143 |
| Generation | 901552107 Interconnection Study | (148,625.57) | 143 | 153,392.61 | 143 |
| Generation | 901552108 Interconnection Study | (63,834.63) | 143 | 65,893.76 | 143 |
| Generation | 901552109 Interconnection Study | (73,827.73) | 143 | 76,209.21 | 143 |
| Generation | 901552366 Interconnection Study | (110,603.86) | 143 | (43,370.85) | 143 |
| Generation | 901552369 Interconnection Study | 28,663.28 | 143 | (28,663.28) | 143 |
| Generation | 901552942 Interconnection Study | (84,405.48) | 143 | 87,652.54 | 143 |
| Generation | 901552954 Interconnection Study | 30,305.67 | 143 | (30,305.67) | 143 |
| Generation | 901552955 Interconnection Study | 26,280.93 | 143 | (26,280.93) | 143 |
| Generation | 901552958 Interconnection Study | 22,449.46 | 143 | (22,449.46) | 143 |
| Generation | 901553024 Interconnection Study | 27,430.73 | 143 | (27,430.73) | 143 |
| Generation | 901553025 Interconnection Study | 27,117.81 | 143 | (27,117.81) | 143 |
| Generation | 901553027 Interconnection Study | 29,488.79 | 143 | (29,488.79) | 143 |
| Generation | 901553030 Interconnection Study | 28,080.24 | 143 | (28,080.24) | 143 |
| Generation | 901553031 Interconnection Study | 28,192.65 | 143 | (28,192.65) | 143 |
| Generation | 901553032 Interconnection Study | 28,722.36 | 143 | (28,722.36) | 143 |
| Generation | 901556613 Interconnection Study | 27,141.37 | 143 | (27,141.37) | 143 |
| Generation | 901556614 Interconnection Study | 27,108.88 | 143 | (27,108.88) | 143 |
| Generation | 901556615 Interconnection Study | 28,688.97 | 143 | (28,688.97) | 143 |
| Generation | 901556616 Interconnection Study | 32,158.15 | 143 | (32,158.15) | 143 |
| Generation | 901556617 Interconnection Study | 27,656.69 | 143 | (27,656.69) | 143 |
| Generation | 901557001 Interconnection Study | 30,617.80 | 143 | (30,617.80) | 143 |
| Generation | 901557002 Interconnection Study | 28,521.73 | 143 | (28,521.73) | 143 |
| Generation | 901557003 Interconnection Study | 28,414.02 | 143 | (28,414.02) | 143 |
| Generation | 901557005 Interconnection Study | 26,729.07 | 143 | (26,729.07) | 143 |
| Generation | 901557278 Interconnection Study | 19,506.25 | 143 | 19,506.25 | 143 |
| Generation | 901557300 Interconnection Study | 27,652.16 | 143 | (27,652.16) | 143 |
| Generation | 901557301 Interconnection Study | 27,990.98 | 143 | (27,990.98) | 143 |
| Generation | 901557492 Interconnection Study | 27,307.78 | 143 | (27,307.78) | 143 |
| Generation | 901557493 Interconnection Study | 28,335.78 | 143 | (28,335.78) | 143 |
| Generation | 901557567 Interconnection Study | (9,505.00) | 143 | 9,505.00 | 143 |
| Generation | 901557923 Interconnection Study | 27,763.67 | 143 | (27,763.67) | 143 |
| Generation | 901586549 Interconnection Study | 871.33 | 143 | (871.33) | 143 |
| Generation | 901588339 Interconnection Study | 1,060.69 | 143 | (1,060.69) | 143 |
| Generation | 901602971 Interconnection Study | (9,577.76) | 143 | 9,577.76 | 143 |
| Generation | 901606020 Interconnection Study | 14,843.61 | 143 | (14,843.61) | 143 |
| Generation | 901606120 Interconnection Study | 1,410.14 | 143 | (1,410.14) | 143 |
| Generation | 901606121 Interconnection Study | 2,163.50 | 143 | (2,163.50) | 143 |
| Generation | 901610041 Interconnection Study | 1,201.00 | 143 | (1,201.00) | 143 |
| Generation | 901618035 Interconnection Study | 5,612.20 | 143 | (5,612.20) | 143 |
| Generation | 901625181 Interconnection Study | (3,928.16) | 143 | 3,928.16 | 143 |
| Generation | 901632978 Interconnection Study | 1,261.61 | 143 | (1,261.61) | 143 |
| Generation | 901633308 Interconnection Study | 362.39 | 143 | (362.39) | 143 |
| Generation | 901639345 Interconnection Study | 1,860.90 | 143 | (1,860.90) | 143 |
| Generation | 901650188 Interconnection Study | (1,533.54) | 143 | 1,533.54 | 143 |
| Generation | 901650189 Interconnection Study | (1,400.90) | 143 | 1,400.90 | 143 |
| Generation | 901650190 Interconnection Study | (1,583.71) | 143 | 1,583.71 | 143 |
| Generation | 901650191 Interconnection Study | (1,189.90) | 143 | 1,189.90 | 143 |
| Generation | 901663890 Interconnection Study | (1,303.60) | 143 | 1,303.60 | 143 |
| Generation | 901671824 Interconnection Study | 3,605.01 | 143 | (3,605.01) | 143 |
| Generation | 901678070 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901712997 Interconnection Study | (73,600.00) | 143 | (73,600.00) | 143 |
| Generation | 901713623 Interconnection Study | (800.00) | 143 | (800.00) | 143 |
| Generation | 901713625 Interconnection Study | (800.00) | 143 | (800.00) | 143 |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
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|------------|---------------------------------|--------------|-----|--------------|-----|
| Generation | 901714769 Interconnection Study | (800.00) | 143 | (800.00) | 143 |
| Generation | 901722113 Interconnection Study | (2,500.00) | 143 | (2,500.00) | 143 |
| Generation | 901722115 Interconnection Study | (2,500.00) | 143 | (2,500.00) | 143 |
| Generation | 901722145 Interconnection Study | 53,729.73 | 143 | 53,729.73 | 143 |
| Generation | 901729523 Interconnection Study | 40,978.10 | 143 | 40,978.10 | 143 |
| Generation | 901730250 Interconnection Study | (800.00) | 143 | (800.00) | 143 |
| Generation | 901730778 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901730859 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901730860 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901730861 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901730862 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901730863 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901730968 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901742354 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901742525 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901744609 Interconnection Study | (800.00) | 143 | (800.00) | 143 |
| Generation | 901745619 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901747864 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901747865 Interconnection Study | (800.00) | 143 | (800.00) | 143 |
| Generation | 901755576 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901755641 Interconnection Study | (800.00) | 143 | (800.00) | 143 |
| Generation | 901755642 Interconnection Study | (800.00) | 143 | (800.00) | 143 |
| Generation | 901755940 Interconnection Study | (800.00) | 143 | (800.00) | 143 |
| Generation | 901756122 Interconnection Study | (2,500.00) | 143 | (2,500.00) | 143 |
| Generation | 901756128 Interconnection Study | 1,111.96 | 143 | (1,111.96) | 143 |
| Generation | 901756245 Interconnection Study | (1,500.00) | 143 | (1,500.00) | 143 |
| Generation | 901757957 Interconnection Study | (800.00) | 143 | (800.00) | 143 |
| Generation | 901757958 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901758912 Interconnection Study | (19,717.27) | 143 | (282.73) | 143 |
| Generation | 901758968 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901758970 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901758971 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901758973 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901758975 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901759663 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901759996 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901760030 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901760032 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901760035 Interconnection Study | (1,500.00) | 143 | (1,500.00) | 143 |
| Generation | 901760608 Interconnection Study | (300.00) | 143 | (300.00) | 143 |
| Generation | 901760665 Interconnection Study | 3,377.20 | 143 | (3,377.20) | 143 |
| Generation | 901768668 Interconnection Study | 5,745.20 | 143 | (5,745.20) | 143 |
| Generation | 901768783 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901770536 Interconnection Study | (52,000.00) | 143 | (52,000.00) | 143 |
| Generation | 901783971 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901792692 Interconnection Study | (2,500.00) | 143 | (2,500.00) | 143 |
| Generation | 901794892 Interconnection Study | 3,046.79 | 143 | (3,046.79) | 143 |
| Generation | 901795672 Interconnection Study | (52,000.00) | 143 | (52,000.00) | 143 |
| Generation | 901800598 Interconnection Study | 355.28 | 143 | (355.28) | 143 |
| Generation | 901809290 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901815452 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901815453 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901815454 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901815455 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901815700 Interconnection Study | 4,634.62 | 143 | (4,634.62) | 143 |
| Generation | 901816518 Interconnection Study | (150,000.00) | 143 | (150,000.00) | 143 |
| Generation | 901817062 Interconnection Study | (75,000.00) | 143 | (75,000.00) | 143 |
| Generation | 901817209 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |

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| Southern California Edison Company | | | |
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|------------|---------------------------------|--------------|-----|--------------|-----|
| Generation | 901819025 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901819335 Interconnection Study | 5,211.57 | 143 | (5,211.57) | 143 |
| Generation | 901821797 Interconnection Study | (60,000.00) | 143 | (60,000.00) | 143 |
| Generation | 901825476 Interconnection Study | (89,000.00) | 143 | (89,000.00) | 143 |
| Generation | 901825478 Interconnection Study | (53,000.00) | 143 | (53,000.00) | 143 |
| Generation | 901825479 Interconnection Study | (53,000.00) | 143 | (53,000.00) | 143 |
| Generation | 901825480 Interconnection Study | (1,288.85) | 143 | (1,288.85) | 143 |
| Generation | 901825482 Interconnection Study | (55,000.00) | 143 | (55,000.00) | 143 |
| Generation | 901825486 Interconnection Study | (100,000.00) | 143 | (100,000.00) | 143 |
| Generation | 901826318 Interconnection Study | 3,753.52 | 143 | (3,753.52) | 143 |
| Generation | 901826753 Interconnection Study | (100,000.00) | 143 | (100,000.00) | 143 |
| Generation | 901826755 Interconnection Study | 1,597.36 | 143 | (1,597.36) | 143 |
| Generation | 901829189 Interconnection Study | 3,732.77 | 143 | (3,732.77) | 143 |
| Generation | 901832873 Interconnection Study | (90,000.00) | 143 | (90,000.00) | 143 |
| Generation | 901832875 Interconnection Study | 5,171.02 | 143 | (5,171.02) | 143 |
| Generation | 901832876 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901832877 Interconnection Study | (70,000.00) | 143 | (70,000.00) | 143 |
| Generation | 901833279 Interconnection Study | 2,657.62 | 143 | (2,657.62) | 143 |
| Generation | 901833669 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901833796 Interconnection Study | (200,000.00) | 143 | (200,000.00) | 143 |
| Generation | 901833923 Interconnection Study | (81,000.00) | 143 | (81,000.00) | 143 |
| Generation | 901834042 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901834177 Interconnection Study | 5,191.08 | 143 | (5,191.08) | 143 |
| Generation | 901834219 Interconnection Study | 6,424.77 | 143 | (6,424.77) | 143 |
| Generation | 901834220 Interconnection Study | 4,809.26 | 143 | (4,809.26) | 143 |
| Generation | 901834221 Interconnection Study | (70,000.00) | 143 | (70,000.00) | 143 |
| Generation | 901834223 Interconnection Study | (59,000.00) | 143 | (59,000.00) | 143 |
| Generation | 901834224 Interconnection Study | (56,000.00) | 143 | (56,000.00) | 143 |
| Generation | 901834279 Interconnection Study | 4,634.83 | 143 | (4,634.83) | 143 |
| Generation | 901834280 Interconnection Study | 4,213.05 | 143 | (4,213.05) | 143 |
| Generation | 901834281 Interconnection Study | 5,474.89 | 143 | (5,474.89) | 143 |
| Generation | 901834282 Interconnection Study | 4,984.23 | 143 | (4,984.23) | 143 |
| Generation | 901834292 Interconnection Study | (60,000.00) | 143 | (60,000.00) | 143 |
| Generation | 901834435 Interconnection Study | (60,000.00) | 143 | (60,000.00) | 143 |
| Generation | 901834436 Interconnection Study | (60,000.00) | 143 | (60,000.00) | 143 |
| Generation | 901834553 Interconnection Study | (150,000.00) | 143 | (150,000.00) | 143 |
| Generation | 901834682 Interconnection Study | 2,120.46 | 143 | (2,120.46) | 143 |
| Generation | 901834683 Interconnection Study | 2,607.94 | 143 | (2,607.94) | 143 |
| Generation | 901834684 Interconnection Study | 2,023.07 | 143 | (2,023.07) | 143 |
| Generation | 901834685 Interconnection Study | 1,594.72 | 143 | (1,594.72) | 143 |
| Generation | 901834686 Interconnection Study | 1,560.49 | 143 | (1,560.49) | 143 |
| Generation | 901834687 Interconnection Study | 4,091.26 | 143 | (4,091.26) | 143 |
| Generation | 901834688 Interconnection Study | 6,519.96 | 143 | (6,519.96) | 143 |
| Generation | 901834689 Interconnection Study | 3,153.28 | 143 | (3,153.28) | 143 |
| Generation | 901834690 Interconnection Study | 3,095.13 | 143 | (3,095.13) | 143 |
| Generation | 901840529 Interconnection Study | 4,688.91 | 143 | (4,688.91) | 143 |
| Generation | 901840530 Interconnection Study | 4,040.21 | 143 | (4,040.21) | 143 |
| Generation | 901840531 Interconnection Study | 5,320.72 | 143 | (5,320.72) | 143 |
| Generation | 901840532 Interconnection Study | 5,015.31 | 143 | (5,015.31) | 143 |
| Generation | 901840533 Interconnection Study | 3,583.48 | 143 | (3,583.48) | 143 |
| Generation | 901840534 Interconnection Study | 5,017.78 | 143 | (5,017.78) | 143 |
| Generation | 901840642 Interconnection Study | 3,921.30 | 143 | (3,921.30) | 143 |
| Generation | 901840643 Interconnection Study | 3,329.67 | 143 | (3,329.67) | 143 |
| Generation | 901840644 Interconnection Study | 2,614.76 | 143 | (2,614.76) | 143 |
| Generation | 901840646 Interconnection Study | 5,978.41 | 143 | (5,978.41) | 143 |
| Generation | 901840647 Interconnection Study | 3,278.07 | 143 | (3,278.07) | 143 |
| Generation | 901840648 Interconnection Study | 5,101.69 | 143 | (5,101.69) | 143 |
| Generation | 901840650 Interconnection Study | 2,651.06 | 143 | (2,651.06) | 143 |

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

| | | | | | |
|------------|---------------------------------|-------------|-----|-------------|-----|
| Generation | 901840651 Interconnection Study | 5,054.06 | 143 | (5,054.06) | 143 |
| Generation | 901840652 Interconnection Study | 4,668.61 | 143 | (4,668.61) | 143 |
| Generation | 901840653 Interconnection Study | 3,737.04 | 143 | (3,737.04) | 143 |
| Generation | 901840654 Interconnection Study | 2,917.60 | 143 | (2,917.60) | 143 |
| Generation | 901840825 Interconnection Study | (55,000.00) | 143 | (55,000.00) | 143 |
| Generation | 901840826 Interconnection Study | (95,000.00) | 143 | (95,000.00) | 143 |
| Generation | 901841044 Interconnection Study | 3,929.49 | 143 | (3,929.49) | 143 |
| Generation | 901841045 Interconnection Study | 7,158.30 | 143 | (7,158.30) | 143 |
| Generation | 901841046 Interconnection Study | 4,899.94 | 143 | (4,899.94) | 143 |
| Generation | 901841048 Interconnection Study | 3,753.82 | 143 | (3,753.82) | 143 |
| Generation | 901841051 Interconnection Study | 6,056.78 | 143 | (6,056.78) | 143 |
| Generation | 901841052 Interconnection Study | 5,266.02 | 143 | (5,266.02) | 143 |
| Generation | 901841053 Interconnection Study | 2,915.06 | 143 | (2,915.06) | 143 |
| Generation | 901841054 Interconnection Study | 5,808.02 | 143 | (5,808.02) | 143 |
| Generation | 901841055 Interconnection Study | 3,248.29 | 143 | (3,248.29) | 143 |
| Generation | 901841056 Interconnection Study | 4,859.68 | 143 | (4,859.68) | 143 |
| Generation | 901841057 Interconnection Study | 3,388.40 | 143 | (3,388.40) | 143 |
| Generation | 901841219 Interconnection Study | 7,485.11 | 143 | (7,485.11) | 143 |
| Generation | 901841660 Interconnection Study | 2,743.52 | 143 | (2,743.52) | 143 |
| Generation | 901841661 Interconnection Study | 2,450.75 | 143 | (2,450.75) | 143 |
| Generation | 901841663 Interconnection Study | 1,737.27 | 143 | (1,737.27) | 143 |
| Generation | 901841664 Interconnection Study | 3,088.63 | 143 | (3,088.63) | 143 |
| Generation | 901844129 Interconnection Study | 6,128.40 | 143 | (6,128.40) | 143 |
| Generation | 901844501 Interconnection Study | 5,375.25 | 143 | (5,375.25) | 143 |
| Generation | 901854255 Interconnection Study | 7,827.46 | 143 | (7,827.46) | 143 |
| Generation | 901854431 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901854433 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901855865 Interconnection Study | (60,000.00) | 143 | (60,000.00) | 143 |
| Generation | 901862912 Interconnection Study | 3,580.65 | 143 | (3,580.65) | 143 |
| Generation | 901862913 Interconnection Study | 3,184.60 | 143 | (3,184.60) | 143 |
| Generation | 901863833 Interconnection Study | (3,520.00) | 143 | (3,520.00) | 143 |
| Generation | 901874210 Interconnection Study | 3,230.97 | 143 | (3,230.97) | 143 |
| Generation | 901875300 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901880681 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901881320 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901881321 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901884671 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901884918 Interconnection Study | (1,342.37) | 143 | (1,342.37) | 143 |
| Generation | 901885099 Interconnection Study | (4,008.68) | 143 | (4,008.68) | 143 |
| Generation | 901885100 Interconnection Study | (3,204.07) | 143 | (3,204.07) | 143 |
| Generation | 901885101 Interconnection Study | (3,484.72) | 143 | (3,484.72) | 143 |
| Generation | 901885102 Interconnection Study | (2,986.27) | 143 | (2,986.27) | 143 |
| Generation | 901885103 Interconnection Study | (761.79) | 143 | (761.79) | 143 |
| Generation | 901885104 Interconnection Study | (2,004.22) | 143 | (2,004.22) | 143 |
| Generation | 901885105 Interconnection Study | (1,351.35) | 143 | (1,351.35) | 143 |
| Generation | 901885106 Interconnection Study | (2,733.78) | 143 | (2,733.78) | 143 |
| Generation | 901885107 Interconnection Study | (4,561.99) | 143 | (4,561.99) | 143 |
| Generation | 901885108 Interconnection Study | (2,486.13) | 143 | (2,486.13) | 143 |
| Generation | 901885109 Interconnection Study | (1,423.91) | 143 | (1,423.91) | 143 |
| Generation | 901885110 Interconnection Study | (8,980.40) | 143 | (8,980.40) | 143 |
| Generation | 901885112 Interconnection Study | (7,364.96) | 143 | (7,364.96) | 143 |
| Generation | 901885113 Interconnection Study | (5,741.74) | 143 | (5,741.74) | 143 |
| Generation | 901885114 Interconnection Study | (1,751.52) | 143 | (1,751.52) | 143 |
| Generation | 901885115 Interconnection Study | (4,328.52) | 143 | (4,328.52) | 143 |
| Generation | 901885116 Interconnection Study | (60,000.00) | 143 | (60,000.00) | 143 |
| Generation | 901885117 Interconnection Study | (60,000.00) | 143 | (60,000.00) | 143 |
| Generation | 901888772 Interconnection Study | (60,000.00) | 143 | (60,000.00) | 143 |
| Generation | 901888773 Interconnection Study | (60,000.00) | 143 | (60,000.00) | 143 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

| | | | | | |
|------------|---------------------------------|--------------------------|-----|--------------------------|-----|
| Generation | 901889597 Interconnection Study | (50,000.00) | 143 | (50,000.00) | 143 |
| Generation | 901896940 Interconnection Study | (52,000.00) | 143 | (52,000.00) | 143 |
| Generation | 901902836 Interconnection Study | (53,000.00) | 143 | (53,000.00) | 143 |
| Generation | 901904490 Interconnection Study | (58,000.00) | 143 | (58,000.00) | 143 |
| Generation | 901904778 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901904872 Interconnection Study | (53,000.00) | 143 | (53,000.00) | 143 |
| Generation | 901905775 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901921031 Interconnection Study | (2,500.00) | 143 | (2,500.00) | 143 |
| Generation | 901924924 Interconnection Study | (2,500.00) | 143 | (2,500.00) | 143 |
| Generation | 901932730 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901933578 Interconnection Study | (7,500.00) | 143 | (7,500.00) | 143 |
| Generation | 901948798 Interconnection Study | (9,950.00) | 143 | (9,950.00) | 143 |
| Generation | 901949965 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901960480 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| Generation | 901965267 Interconnection Study | (2,500.00) | 143 | (2,500.00) | 143 |
| Generation | 901965268 Interconnection Study | (2,500.00) | 143 | (2,500.00) | 143 |
| Generation | 901965269 Interconnection Study | (2,500.00) | 143 | (2,500.00) | 143 |
| Generation | 901998997 Interconnection Study | (53,000.00) | 143 | (53,000.00) | 143 |
| Generation | 902021528 Interconnection Study | (60,000.00) | 143 | (60,000.00) | 143 |
| Generation | 902027704 Interconnection Study | (59,000.00) | 143 | (59,000.00) | 143 |
| Generation | 902027845 Interconnection Study | (10,000.00) | 143 | (10,000.00) | 143 |
| | TOTAL GENERATION | \$ (2,260,946.59) | | \$ (1,942,929.35) | |

Schedule Page: 231 Line No.: 22 Column: b

Column (b) may not include A and G expenses for the period.

Schedule Page: 231 Line No.: 22 Column: d

Column (d) includes refunds that were paid to the Interconnection customer in 2016 resulting from payments received exceeding actual study costs and includes interest payments on refunds. Multiple orders for the same project may net to actual payments/disbursements to customers.

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Income Tax-Related Deferred Charges | 3,840,513,751 | 1,218,712,438 | Various | 377,039,194 | 4,682,186,995 |
| 2 | FASB 109 gross-up of taxes. | | | | | |
| 3 | | | | | | |
| 4 | Unamortized Cost - Palo Verde Commercial | 284,647 | 14,163 | 406 | 8,941 | 289,869 |
| 5 | Operating Date Adjustment | | | | | |
| 6 | To recover costs incurred between FERC and | | | | | |
| 7 | CPUC commercial operating date. | | | | | |
| 8 | (Amortization Period: 03/1988-07/2046) | | | | | |
| 9 | | | | | | |
| 10 | Palo Verde Units 2 & 3 | 1,144,575 | 56,951 | 406 | 35,952 | 1,165,574 |
| 11 | To recover deferred common facilities charges. | | | | | |
| 12 | (Amortization Period: 09/1986 - 07/2046) | | | | | |
| 13 | | | | | | |
| 14 | Coolwater Lugo | 37,069,049 | 7,270,937 | Various | 44,339,986 | |
| 15 | To reflect Coolwater Lugo project as regulatory | | | | | |
| 16 | assets. | | | | | |
| 17 | | | | | | |
| 18 | Catastrophic Event Memorandum Account | 10,806,575 | 46,234,777 | 407 | 243,503 | 56,797,849 |
| 19 | To record costs incurred by SCE associated | | | | | |
| 20 | with a catastrophic event for restoring | | | | | |
| 21 | utility service to customers; repairing, replacing, | | | | | |
| 22 | or restoring damaged utility facilities; and | | | | | |
| 23 | complying with governmental agency orders. | | | | | |
| 24 | | | | | | |
| 25 | Environmental Clean-up Costs | 81,891,038 | 1,789,435 | 253 | 3,519,693 | 80,160,780 |
| 26 | To recover ratepayer's portion of environmental | | | | | |
| 27 | costs. | | | | | |
| 28 | | | | | | |
| 29 | Hazardous Waste Balancing Account | 1,451,182 | 1,578,696 | Various | 1,872,036 | 1,157,842 |
| 30 | To recover collaborative hazardous waste costs. | | | | | |
| 31 | | | | | | |
| 32 | Post Employment Benefit Accrual | 63,690,759 | | Various | 63,690,759 | |
| 33 | To reflect a regulatory asset for future recovery | | | | | |
| 34 | of post employment benefits associated with | | | | | |
| 35 | SFAS 112. | | | | | |
| 36 | | | | | | |
| 37 | Environmental Remediation | 46,879,900 | 2,351,942 | 253 | 3,196,474 | 46,035,368 |
| 38 | To recover 90% of estimated future environmental | | | | | |
| 39 | remediation/cleanup costs. | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 7,931,674,751 | 3,128,417,908 | | 4,010,334,015 | 7,049,758,644 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | CARE Balancing Account | | 4,120,860 | Various | 4,120,860 | |
| 2 | To reflect in rates, through application of the | | | | | |
| 3 | Public Purpose Program Charge the costs assoc- | | | | | |
| 4 | iated with the CARE Program as authorized in | | | | | |
| 5 | various CPUC Decisions. | | | | | |
| 6 | | | | | | |
| 7 | Unamortized Nuclear Plant | 82,717,858 | 2,091,154 | Various | 4,969,018 | 79,839,994 |
| 8 | To reflect Palo Verde Nuclear Plant as a | | | | | |
| 9 | regulatory asset. | | | | | |
| 10 | (Amortization Period: 03/1988-07/2046) | | | | | |
| 11 | | | | | | |
| 12 | Nuclear Asset Retirement Obligation (ARO) | 7,611,684 | 36,754,751 | Various | 44,366,435 | |
| 13 | To establish a regulatory asset for decommission- | | | | | |
| 14 | ing costs collected in rates for Nuclear and coal | | | | | |
| 15 | ARO property. (Amort. Period: 12/2003-12/2025) | | | | | |
| 16 | | | | | | |
| 17 | Bilateral Energy & Gas Financial Instruments | 1,169,759,086 | 313,685,529 | Various | 397,892,129 | 1,085,552,486 |
| 18 | To record the mark-to-market adjustments related to | | | | | |
| 19 | the financial instruments used to hedge power | | | | | |
| 20 | purchases and natural gas costs for tolling. | | | | | |
| 21 | | | | | | |
| 22 | Pension Costs Balancing Account | 93,889 | 47,966,328 | Various | 48,060,217 | |
| 23 | To record the difference between pension costs | | | | | |
| 24 | authorized by the Commission, and recorded | | | | | |
| 25 | pension expenses. | | | | | |
| 26 | | | | | | |
| 27 | Regulatory Asset Pension - SFAS 158 | 849,190,001 | 7,637,163 | Various | 344,465,129 | 512,362,035 |
| 28 | To reflect regulatory asset resulting from the | | | | | |
| 29 | adoption of SFAS 158 Employers' Accounting | | | | | |
| 30 | for Defined Benefit Pension & Other Postretirement | | | | | |
| 31 | Plans. | | | | | |
| 32 | | | | | | |
| 33 | Leases for Power Contracts | 16,382,534 | 3,284,503 | Various | 8,422,058 | 11,244,979 |
| 34 | To record regulatory asset associated with power | | | | | |
| 35 | contracts that are subject to lease accounting | | | | | |
| 36 | rules under the guidance of EITF No. 01-8 and | | | | | |
| 37 | SFAS 13.(Amortization Period: 12/2006- 4/2026) | | | | | |
| 38 | | | | | | |
| 39 | Reclaim Training Credit (RTC) | 98,849 | | 407 | 98,849 | |
| 40 | To record a regulatory asset associated with the | | | | | |
| 41 | fair market adjustment for reclaim training | | | | | |
| 42 | credit (RTC). | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 7,931,674,751 | 3,128,417,908 | | 4,010,334,015 | 7,049,758,644 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Results Sharing Memorandum Account (RSMA) | | 75,245,173 | 407 | 75,241,401 | 3,772 |
| 2 | To track the difference between authorized and | | | | | |
| 3 | recorded Results Sharing expenses paid out. | | | | | |
| 4 | | | | | | |
| 5 | Market Redesign and Technology Upgrade Memorandum | 22,876,512 | 89,914 | 254 | 22,966,426 | |
| 6 | Account (MRTUMA) | | | | | |
| 7 | To record SCE's incremental costs associated with | | | | | |
| 8 | the CAISO's MRTU initiative. | | | | | |
| 9 | | | | | | |
| 10 | Misc. Balancing Account Activity | 10,133,700 | 761,616 | 407 | 879,316 | 10,016,000 |
| 11 | To capture various accrued purchased power | | | | | |
| 12 | agreements and other miscellaneous regulatory | | | | | |
| 13 | assets. | | | | | |
| 14 | | | | | | |
| 15 | Fire Hazard Prevention Memorandum Account | 266,237 | 156,359 | | | 422,596 |
| 16 | To record the costs incurred related to fire hazard | | | | | |
| 17 | prevention in compliance with Commission Decision | | | | | |
| 18 | D.09-08-029. | | | | | |
| 19 | | | | | | |
| 20 | Renewable Portfolio Standard Costs Memorandum | 1,021,387 | 199,032 | 407 | 5,847 | 1,214,572 |
| 21 | Account | | | | | |
| 22 | To record the (1) costs of studies of inter- | | | | | |
| 23 | connection facilities and network transmission up- | | | | | |
| 24 | grades necessary to interconnect RPS generation | | | | | |
| 25 | resources contracted in the 2003 and 2005 RPS | | | | | |
| 26 | solicitations and additional resources to be | | | | | |
| 27 | contracted in the future in accordance with | | | | | |
| 28 | ordering Paragraph No.1 of Resolution E-3969; (2) | | | | | |
| 29 | costs of studies associated with the Tehachapi | | | | | |
| 30 | Wind Resource Area, in accordance with Ordering | | | | | |
| 31 | Paragraph No. 2 of Resolution E-3969; and (3) | | | | | |
| 32 | payments allocated to SCE for contractor(s) hired | | | | | |
| 33 | by Executive Director of the Commission to provide | | | | | |
| 34 | technical and other support to Commission Staff in | | | | | |
| 35 | the advancement of RPS goals, pursuant to | | | | | |
| 36 | Ordering Paragraph 8 of D.06-10-050. | | | | | |
| 37 | | | | | | |
| 38 | FAS 87 Pen Reg Asset | 176,228,000 | 34,979,000 | Various | 116,183,976 | 95,023,024 |
| 39 | To record the cumulative difference between pension | | | | | |
| 40 | expense calculated for ratemaking purposes and the | | | | | |
| 41 | amount calculated for accounting purposes since | | | | | |
| 42 | implementation of SFAS 87. | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 7,931,674,751 | 3,128,417,908 | | 4,010,334,015 | 7,049,758,644 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Smart Grid American Recovery and Reinvestment Act | 19,245,815 | 22,087,173 | 407 | 20,751,985 | 20,581,003 |
| 2 | Memorandum Account | | | | | |
| 3 | To record SCE's incremental O&M expenses, incre- | | | | | |
| 4 | mental capital-related revenue requirements, and | | | | | |
| 5 | DOE funding consistent with Order Paragraph 2 of | | | | | |
| 6 | decision D.09-09-029. | | | | | |
| 7 | | | | | | |
| 8 | Transmission Access Charge Balancing Account | 8,252,541 | 45,812,758 | 407 | 54,065,299 | |
| 9 | To track the flow through to end-use customers | | | | | |
| 10 | the net cost-shift billed to SCE by the ISO under | | | | | |
| 11 | the Transmission Access Charge (TAC) as per | | | | | |
| 12 | Section 5.6 of the TO Tariff. | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | Incurred But Not Reported Medical Claims | 9,766,286 | 5,386,334 | | | 15,152,620 |
| 16 | To record a regulatory asset for | | | | | |
| 17 | estimated costs of medical services rendered for | | | | | |
| 18 | which claims have not been filed or invoiced | | | | | |
| 19 | (Incurred But Not Reported). | | | | | |
| 20 | | | | | | |
| 21 | San Onofre Regulatory Asset | 1,050,820,049 | 156,648,840 | Various | 1,207,468,889 | |
| 22 | To record San Onofre property, plant and equipment, | | | | | |
| 23 | and other as a regulatory asset. | | | | | |
| 24 | | | | | | |
| 25 | Public Purpose Programs Adjustment Mechanism | 314,251,147 | 503,951,442 | 407 | 708,934,684 | 109,267,905 |
| 26 | To record Public Goods Charge Revenue, PGC | | | | | |
| 27 | expenses authorized in P.U. Code Section 399.8, and | | | | | |
| 28 | other CPUC Public Purpose Program revenues and | | | | | |
| 29 | expenses. | | | | | |
| 30 | | | | | | |
| 31 | Agricultural Account Aggregation Study Memorandum | 50,921 | 21,904 | | | 72,825 |
| 32 | Account | | | | | |
| 33 | The purpose of the Agricultural Account Aggregation | | | | | |
| 34 | Study Memorandum Account (AAASMA) is to record the | | | | | |
| 35 | costs, not to exceed \$100,000, associated with a | | | | | |
| 36 | study that will examine the costs and benefits of | | | | | |
| 37 | agricultural customer account aggregation. | | | | | |
| 38 | Pursuant to Decision D.13-03-031, the costs of | | | | | |
| 39 | the study shall be recovered from Agricultural and | | | | | |
| 40 | Pumping customers through the distribution sub- | | | | | |
| 41 | account of the Base Revenue Requirement Balancing | | | | | |
| 42 | Account (BRRBA). | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 7,931,674,751 | 3,128,417,908 | | 4,010,334,015 | 7,049,758,644 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|--|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | SONGS Technical Assistance Memorandum Account | 3,207 | 16 | | | 3,223 |
| 2 | To record Commission-approved invoices for | | | | | |
| 3 | consultant costs incurred by the Commission and | | | | | |
| 4 | paid by SCE in Connection with SONGS investigation. | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | FERC Formula Rate | 90,113,922 | 108,063,822 | Various | 134,469,855 | 63,707,889 |
| 8 | To record the difference between billed and unbilled revenue and the recorded transmission revenue | | | | | |
| 9 | requirement to cover the costs of owning and operating transmission facilities under ISO Control. | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | Energy Data Request Program Memorandum Account | 220,531 | 201,903 | | | 422,434 |
| 15 | The purpose of the EDRPMA is to record SCE's incremental operation and maintenance (O&M) expenses | | | | | |
| 16 | and capital-related revenue requirements associated | | | | | |
| 17 | with the provision of access to energy usage and | | | | | |
| 18 | usage-related data to local government entities, | | | | | |
| 19 | researchers, and state and federal agencies, | | | | | |
| 20 | pursuant to Ordering Paragraph 13 of D.14-05-016. | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | Mobilehome park Master Meter Balancing Account | 636,795 | 4,458,955 | Various | 5,095,750 | |
| 24 | The purpose of the Mobilehome Park Master Meter | | | | | |
| 25 | Balancing Account (MMMBA) is to record actual | | | | | |
| 26 | incremental incurred costs of implementing the | | | | | |
| 27 | voluntary program to convert the electric master- | | | | | |
| 28 | meter/submeter service to direct service at | | | | | |
| 29 | Mobilehome Parks (MHP) and manufactured housing | | | | | |
| 30 | communities, pursuant to Decision (D.) 14-03-021. | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | Exchange Energy | | 2,089,261 | 407 | 2,089,261 | |
| 34 | To record non-cash related energy costs not | | | | | |
| 35 | involving the transfer of cash between SCE and | | | | | |
| 36 | third parties. | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | Electric Procurement Investment Charge | | 173,622 | Various | 173,622 | |
| 40 | Balancing Account - CPUC | | | | | |
| 41 | Record authorized EPICBA-CPUC revenue requirements | | | | | |
| 42 | and authorized payments to the CPUC. | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 7,931,674,751 | 3,128,417,908 | | 4,010,334,015 | 7,049,758,644 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Litigation Costs Tracking Account | 6,258,573 | 3,247,416 | 407 | 6,288,686 | 3,217,303 |
| 2 | In accordance with Resolution E-3894, SCE shall | | | | | |
| 3 | maintain a Litigation Costs Tracking Account within | | | | | |
| 4 | the ESMA to track: 1) litigation costs that are | | | | | |
| 5 | "set-aside" in the FERC investigation settlement | | | | | |
| 6 | agreements; and 2) actual litigation costs incurred | | | | | |
| 7 | by SCE. Amounts recorded in the Litigation Costs | | | | | |
| 8 | Tracking Account shall be subject to audit in SCE's | | | | | |
| 9 | ERRA proceedings. | | | | | |
| 10 | | | | | | |
| 11 | Nuclear Fuel Cancellation Incentive Memorandum | 2,258,616 | | 182.3 | 2,258,616 | |
| 12 | Account | | | | | |
| 13 | The purpose is to apply the incentive mechanism | | | | | |
| 14 | consistent with Section 4.7 (c) (ii) of the | | | | | |
| 15 | Settlement, by recording the difference between | | | | | |
| 16 | nuclear fuel contracts obligation as of January 31 | | | | | |
| 17 | 2012 and nuclear fuel cancellation costs | | | | | |
| 18 | pursuant to D.14-11-040. | | | | | |
| 19 | | | | | | |
| 20 | Net Energy Metering (NEM) Online Application | 907,401 | 52,121 | | | 959,522 |
| 21 | System Memorandum Account | | | | | |
| 22 | To track the costs SCE incurs to establish an | | | | | |
| 23 | online application system for processing | | | | | |
| 24 | applications for interconnection under SCE's | | | | | |
| 25 | NEM tariffs, pursuant to Decision (D.)14-11-001. | | | | | |
| 26 | | | | | | |
| 27 | Residential Energy Disconnections Memorandum | 26,502 | 131 | | | 26,633 |
| 28 | Accounts | | | | | |
| 29 | To record costs associated with implementation | | | | | |
| 30 | of the new practices and any uncollectibles | | | | | |
| 31 | exceeding authorized. | | | | | |
| 32 | | | | | | |
| 33 | Green Tariff Shared Renewables Admin Cost | 77,144 | 442,889 | 407 | 1,207 | 518,826 |
| 34 | Memorandum Account | | | | | |
| 35 | To record the difference between revenues collected | | | | | |
| 36 | through GTSR administrative charge and initial | | | | | |
| 37 | and on-going incremental administrative costs. | | | | | |
| 38 | | | | | | |
| 39 | Green Tariff Marketing, Education & Outreach | 31,644 | 326,592 | 407 | 26,303 | 331,933 |
| 40 | Memorandum Account | | | | | |
| 41 | To record the difference between revenues | | | | | |
| 42 | collected through Green Tariff ME&O costs and | | | | | |
| 43 | initial and on-going incremental ME&O costs. | | | | | |
| 44 | TOTAL | 7,931,674,751 | 3,128,417,908 | | 4,010,334,015 | 7,049,758,644 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | | | | | | |
| 2 | Edison SmartConnect® Opt-Out Balancing Account | 6,780,226 | 2,466,641 | 407 | 10,425 | 9,236,442 |
| 3 | To record the difference between the revenues | | | | | |
| 4 | collected from customers that opt-out of a wireless | | | | | |
| 5 | smart meter and the costs incurred resulting from | | | | | |
| 6 | this opt-out election, excluding related exit-fee . | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | Department of Energy Litigation Memo Account | 1,862,218 | 122,257,533 | 407 | 124,119,751 | |
| 10 | To record: (1) SCE's incremental litigation-related | | | | | |
| 11 | costs; and (2) proceeds received by SCE from the | | | | | |
| 12 | federal government for breaching certain Standard | | | | | |
| 13 | Contracts between SCE and DOE for DOE to dispose of | | | | | |
| 14 | San Onofre Nuclear Generating Station (SONGS) spent | | | | | |
| 15 | nuclear fuel. | | | | | |
| 16 | | | | | | |
| 17 | Greenhouse Gas (GHG) Administrative Costs | | 213,405 | Various | 213,405 | |
| 18 | Memorandum Account | | | | | |
| 19 | To record the initial and on-going administrative | | | | | |
| 20 | costs incurred in order to implement the | | | | | |
| 21 | Commission-adopted GHG revenue allocation | | | | | |
| 22 | methodology, pursuant to D.12-12-033 | | | | | |
| 23 | | | | | | |
| 24 | Green Tariff Shared Renewables Balancing Account | | 5,203 | 407 | 5,203 | |
| 25 | To record the difference between the actual revenue | | | | | |
| 26 | requirements, based on recorded GTSR commodity- | | | | | |
| 27 | related costs, and the revenues collected from | | | | | |
| 28 | individual customers electing to participate in | | | | | |
| 29 | the GTSR Program through charges set to collect | | | | | |
| 30 | these costs. | | | | | |
| 31 | | | | | | |
| 32 | Residential Rate Implementation Memorandum Account | | 11,452,455 | 407 | 1,327,537 | 10,124,918 |
| 33 | To record uts verifiable incremental costs | | | | | |
| 34 | associated with (i) Time-of-Use (TOU) pilots, | | | | | |
| 35 | (ii) TOU studies, including hiring of a consultant | | | | | |
| 36 | or consultants to assist in developing study | | | | | |
| 37 | parameters, (iii) marketing, education and outreach | | | | | |
| 38 | costs associated with the rate changes approved | | | | | |
| 39 | in this decision, and (iv) other reasonable | | | | | |
| 40 | expenditures as required to implement D.15-07-001 | | | | | |
| 41 | | | | | | |
| 42 | Reliability Service Balancing Account | | 12,838,507 | 407 | 4,942,688 | 7,895,819 |
| 43 | To track the RS revenues and RS costs to | | | | | |
| 44 | TOTAL | 7,931,674,751 | 3,128,417,908 | | 4,010,334,015 | 7,049,758,644 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | ensure that SCE neither over-collects nor | | | | | |
| 2 | under-collects RS costs assessed. | | | | | |
| 3 | | | | | | |
| 4 | Mobilehome Park Master Meter Regulatory Asset | | 12,965,884 | Various | 2,937,532 | 10,028,352 |
| 5 | To record Mobile Home Park Master Meter | | | | | |
| 6 | property, plant & equipment, and other as | | | | | |
| 7 | a regulatory asset. | | | | | |
| 8 | | | | | | |
| 9 | GHG Revenue Balancing Account | | 204,002,505 | 407 | 173,421,407 | 30,581,098 |
| 10 | To record the difference between the amount of GHG | | | | | |
| 11 | revenue actually returned to customers via rates | | | | | |
| 12 | and bill credits, and the actual amount of GHG | | | | | |
| 13 | revenue SCE receives through consigning | | | | | |
| 14 | allowances to the cap and trade auction. | | | | | |
| 15 | | | | | | |
| 16 | Aliso Canyon Demand Response Program Balancing | | 1,657,875 | 407 | 113,711 | 1,544,164 |
| 17 | Account | | | | | |
| 18 | The purpose of the ACDRPBA is to record the | | | | | |
| 19 | difference between the actual costs incurred by SCE | | | | | |
| 20 | for demand response program activities to help | | | | | |
| 21 | Natural Gas Storage Facility (Aliso Canyon) and | | | | | |
| 22 | the authorized Aliso Canyon Demand Response | | | | | |
| 23 | funding level approved by the Commission. | | | | | |
| 24 | | | | | | |
| 25 | FAS 87 PBOP Reg Asset Account | | 102,612,000 | | | 102,612,000 |
| 26 | PBOP regulatory asset for the 1996 Voluntary | | | | | |
| 27 | Retirement Offer (VRO) special termination loss and | | | | | |
| 28 | the 2000 power crisis funding. | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
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| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 7,931,674,751 | 3,128,417,908 | | 4,010,334,015 | 7,049,758,644 |

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|--|-------------------------------------|---------------|------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Prepaid Software License | 3,591,692 | 4,291,939 | Various | 3,580,186 | 4,303,445 |
| 2 | | | | | | |
| 3 | OWIP - ECS Def Debit | 6,939,037 | 8,537,450 | Various | 9,347,049 | 6,129,438 |
| 4 | | | | | | |
| 5 | Plant Claims Pending | 12,979,984 | 1,550,387 | Various | 1,572,680 | 12,957,691 |
| 6 | | | | | | |
| 7 | SLU Def Proj Cost | 308,922 | | Various | 273,224 | 35,698 |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | CARB Admin Fees | 654,113 | 494,549 | Various | 818,964 | 329,698 |
| 11 | OBF Loan Payment | 72,385 | 5,891,969 | Various | 5,940,370 | 23,984 |
| 12 | Misc Deferred Debits | 12,113,517 | 3,094,736 | Various | 2,489,339 | 12,718,914 |
| 13 | | | | | | |
| 14 | | | | | | |
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| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | 81,691,026 | | | | 69,507,110 |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 118,350,676 | | | | 106,005,978 |

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance of Beginning of Year (b) | Balance at End of Year (c) |
|----------|--|--|----------------------------------|
| 1 | Electric | | |
| 2 | See Attached Schedule | 1,181,571,512 | 917,420,421 |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | Other | | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 1,181,571,512 | 917,420,421 |
| 9 | Gas | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | | |
| 17 | Other (Specify) | | 4,384,411 |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 1,181,571,512 | 921,804,832 |

Notes

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 234 Line No.: 2 Column: c

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|--------------|---|------------------------------|------------------------|
| ELECTRIC: | | | |
| 190 | Amort of Debt Issuance Cost | 901,997 | 888,877 |
| 190 | Executive Incentive Comp | 2,421,841 | 4,269,587 |
| 190 | Bond Discount Amort | 1,053,008 | 1,094,107 |
| 190 | Executive Incentive Plan | 1,514,751 | 3,098,046 |
| 190 | Ins - Inj/Damages Prov | 59,625,829 | 45,946,549 |
| 190 | Accrued Vacation | 18,523,690 | 18,594,295 |
| 190 | PBOP 401H Amortization | 53,413,524 | 53,413,524 |
| 190 | EMS | 1,129,064 | 1,263,638 |
| 190 | Amortization of Debt Expense | 1,659,914 | 1,564,283 |
| 190 | Decommissioning | 392,262,808 | 369,377,416 |
| 190 | Balancing Accounts | 5,763,000 | 238,433 |
| 190 | CIAC/ITCC | 93,832,501 | 85,326,766 |
| 190 | Pension & PBOP | 19,532,301 | 16,661,615 |
| 190 | Property/Non-ISO | 16,640,333 | 9,929,442 |
| 190 | Regulatory Assets/Liab | 16,156,752 | 11,348,185 |
| 190 | Temp - Other/Non-ISO | 330,557,869 | 274,818,699 |
| 190 | Net Operating Losses DTA | 39,349,904 | 19,586,959 |
| 190 | Reclass Acct 282 Debit Bal on Repair Deduction/Non-ISO to 190 | 127,232,426 | - |
| | Total Electric | 1,181,571,512 | 917,420,421 |

Schedule Page: 234 Line No.: 17 Column: c

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|-----------------------|--------------------|------------------------------|------------------------|
| GAS AND OTHER INCOME: | | | |
| 190 | Balancing Accounts | - | 4,384,411 |
| | Total Other | - | 4,384,411 |
| | | 1,181,571,512 | 921,804,832 |

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of shares Authorized by Charter (b) | Par or Stated Value per share (c) | Call Price at End of Year (d) |
|----------|---|---|--------------------------------------|----------------------------------|
| 1 | Account 201 | | | |
| 2 | Common Stock, no par value | 560,000,000 | | |
| 3 | TOTAL_COM | 560,000,000 | | |
| 4 | | | | |
| 5 | Account 204 | | | |
| 6 | Preferred stock - without | | | |
| 7 | Mandatory Redemption Requirements | | | |
| 8 | Cumulative participating | | | |
| 9 | | | | |
| 10 | \$25 Cumulative Preferred: | 24,000,000 | | |
| 11 | 4.08% Series | | 25.00 | 25.50 |
| 12 | 4.24% Series | | 25.00 | 25.80 |
| 13 | 4.32% Series | | 25.00 | 28.75 |
| 14 | 4.78% Series | | 25.00 | 25.80 |
| 15 | | | | |
| 16 | Preferred Stock - with Mandatory Redemption | | | |
| 17 | Requirements | | | |
| 18 | \$100 Cumulative Preferred: | 12,000,000 | 100.00 | 100.00 |
| 19 | | | | |
| 20 | | | | |
| 21 | Preference Stock | | | |
| 22 | No Par Value | 50,000,000 | | |
| 23 | | | | |
| 24 | Non-Voting and Cumulative | | | |
| 25 | | | | |
| 26 | 6.250% SERIES E | | | 1,000.00 |
| 27 | 5.625% SERIES F | | | 2,500.00 |
| 28 | 5.100% SERIES G | | | 2,500.00 |
| 29 | 5.750% SERIES H | | | 2,500.00 |
| 30 | 5.375% SERIES J | | | 2,500.00 |
| 31 | 5.450% SERIES K | | | 2,500.00 |
| 32 | TOTAL_PRE | 86,000,000 | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT | | | | Line No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
| Shares (e) | Amount (f) | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| | | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| | | | | | | 1 |
| 434,888,104 | 2,168,054,319 | | | | | 2 |
| 434,888,104 | 2,168,054,319 | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| 650,000 | 16,250,000 | | | | | 11 |
| 1,200,000 | 30,000,000 | | | | | 12 |
| 1,653,429 | 41,335,725 | | | | | 13 |
| 1,296,769 | 32,419,225 | | | | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | | | | | 17 |
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| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| 350,000 | 350,000,000 | | | | | 26 |
| 190,004 | 475,010,000 | | | | | 27 |
| 160,004 | 400,010,000 | | | | | 28 |
| 110,004 | 275,010,000 | | | | | 29 |
| 130,004 | 325,010,000 | | | | | 30 |
| 120,004 | 300,010,000 | | | | | 31 |
| 5,860,218 | 2,245,054,950 | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
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| | | | | | | 42 |

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|---|-------------|
| 1 | Accounts 208 and 209 | |
| 2 | None | |
| 3 | | |
| 4 | Account 210 | |
| 5 | Gain on Reacquired Preferred Stock (2008) | 1,746,500 |
| 6 | | |
| 7 | Miscellaneous Paid-in Capital (Account 211) | |
| 8 | | |
| 9 | Respondent issued 778,150 shares of Common Stock in the form of | |
| 10 | a 4% stock dividend to the holders of Original Preferred and | |
| 11 | Common Stock on January 5, 1961. | |
| 12 | | |
| 13 | 778,150 X 32.875 \$25,581,681.25 (Market Value) | |
| 14 | 778,150 X 12.500 9,726,875.00 | 15,854,806 |
| 15 | | |
| 16 | Respondent recorded this amount (\$51,497) as a result of merging | |
| 17 | with California Electric Power Co., which in turn had recorded it | |
| 18 | in connection with the acquisition of a subsidiary company in 1948. | 51,497 |
| 19 | | |
| 20 | Respondent issued 7,220,000 shares of Common Stock and 296,769 | |
| 21 | shares of 4.78% Cumulative Preferred Stock to the respective | |
| 22 | holders on December 31, 1963, of California Electric Power Co. | |
| 23 | Common and \$3 Cumulative Preferred Stock. | |
| 24 | | |
| 25 | Common Stock: | |
| 26 | Acquired Book Value - \$37,570,757.06 | |
| 27 | Account 201 (7,220,000 X 4 -1/6) = 30,083,333.33 | 7,487,424 |
| 28 | | |
| 29 | | |
| 30 | 4.78% Cumulative Preferred Stock: | |
| 31 | Acquired Book Value - \$4,946,150.00 | |
| 32 | Account 201 (296,769 X \$25.00) = 7,419,225.00 | -2,473,075 |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | Return of money deposited in Trust Fund for redemption of | |
| 37 | Cumulative Preferred Stock - 4.88% Series. | 10,445 |
| 38 | | |
| 39 | | |
| 40 | TOTAL | 711,908,086 |

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|--|-------------|
| 1 | Miscellaneous Paid-in Capital (Account 211) Continued: | |
| 2 | | |
| 3 | Respondent recorded this amount as a result of the conversion | |
| 4 | of 12-1/2% convertible subordinated debentures, due 1997. | |
| 5 | Amount represents interest foregone by debenture holders | |
| 6 | from the interest payment date to the conversion dates. | 921,446 |
| 7 | | |
| 8 | Issuance of 10,000 shares of Edison International Common Stock under | |
| 9 | Edison's 1987 Long-term Incentive Compensation Plan. (1988) | 317,500 |
| 10 | | |
| 11 | Issuance of 12,500 shares of Edison International Common Stock under | |
| 12 | Edison's 1987 Long-term Incentive Compensation Plan. (1989) | 492,188 |
| 13 | | |
| 14 | Accrued dividend equivalents in connection with the exercise | |
| 15 | of stock options to purchase 1,600 shares of Edison International Com- | |
| 16 | mon Stock under Edison's 1987 Long-term Incentive Compensation | |
| 17 | Plan. (1991) | 11,392 |
| 18 | | |
| 19 | Edison International capital contribution (1992) | 184,500,000 |
| 20 | | |
| 21 | Issuance of 1,600 shares of Edison International Common Stock under | |
| 22 | Edison's 1992 Directors Incentive Compensation Plan. (1992) | 64,228 |
| 23 | | |
| 24 | Issuance of 4,935 shares of Edison International Common Stock by | |
| 25 | exercising stock options under Edison's 1987 Long-term | |
| 26 | Incentive Compensation Plan. (1992) | 29,911 |
| 27 | | |
| 28 | Difference in market price and option price for stock | |
| 29 | option exercise on 12-22-95 under Executive Long-Term | |
| 30 | Incentive Plan. (1995) | 7,616 |
| 31 | | |
| 32 | Transferred to Common Stock Account 201 as a result of | |
| 33 | stock split effective June 1, 1993. | -25,230,392 |
| 34 | | |
| 35 | | |
| 36 | Stock Options Exercised (1998) | 600,289 |
| 37 | | |
| 38 | Edison International Capital Contribution (1998) | 153,000,000 |
| 39 | | |
| 40 | TOTAL | 711,908,086 |

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|---|-------------|
| 1 | Miscellaneous Paid-in Capital (Account 211) Continued: | |
| 2 | | |
| 3 | Performance Shares (2001) | 2,473,341 |
| 4 | | |
| 5 | Performance Shares (2002) | 4,203,885 |
| 6 | | |
| 7 | Performance Shares (2003) | -3,806,452 |
| 8 | | |
| 9 | Performance Shares (2004) | 12,273,434 |
| 10 | | |
| 11 | Performance Shares (2005) | 20,536,431 |
| 12 | | |
| 13 | Stock-Based Compensation (2006) | 8,157,333 |
| 14 | | |
| 15 | Excess Tax Benefits Related to Stock Based Awards (2006) | 17,087,817 |
| 16 | | |
| 17 | Reclassification of Shares Purchased for Stock Based Compensation | 78,102,459 |
| 18 | (2002-2006) | |
| 19 | | |
| 20 | Stock Based Compensation (2007) | 17,949,511 |
| 21 | | |
| 22 | Excess Tax Benefits Related to Stock Based Awards (2007) | 28,476,623 |
| 23 | | |
| 24 | Stock Based Compensation (2008) | 18,468,441 |
| 25 | | |
| 26 | Excess Tax Benefits Related to Stock Based Awards (2008) | 4,136,174 |
| 27 | | |
| 28 | Stock Based Compensation (2009) | 12,969,153 |
| 29 | | |
| 30 | Excess Tax Benefits Related to Stock Based Awards (2009) | 6,670,516 |
| 31 | | |
| 32 | Stock Based Compensation (2010) | 17,123,627 |
| 33 | | |
| 34 | Excess Tax Benefits Related to Stock Based Awards (2010) | 3,558,644 |
| 35 | | |
| 36 | Stock Based Compensation (2011) | 15,547,616 |
| 37 | | |
| 38 | Excess Tax Benefits Related to Stock Based Awards (2011) | 10,630,927 |
| 39 | | |
| 40 | TOTAL | 711,908,086 |

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|----------|--|-------------|
| 1 | Miscellaneous Paid-in Capital (Account 211) Continued: | |
| 2 | | |
| 3 | Stock Based Compensation (2012) | 17,749,941 |
| 4 | | |
| 5 | Excess Tax Benefits Related to Stock Based Awards (2012) | -12,656,585 |
| 6 | | |
| 7 | Stock Based Compensation (2013) | 15,245,245 |
| 8 | | |
| 9 | Excess Tax Benefit Related to Stock Based Awards (2013) | 1,668,969 |
| 10 | | |
| 11 | Stock Based Compensation (2014) | 13,222,400 |
| 12 | | |
| 13 | Excess Tax Benefit Related to Stock Based Awards (2014) | 19,591,400 |
| 14 | | |
| 15 | Stock Based Compensation (2015) | 12,966,427 |
| 16 | | |
| 17 | Excess Tax Benefit Related to Stock Based Awards (2015) | 22,668,074 |
| 18 | | |
| 19 | Stock-based Compensation (2016) | 9,959,128 |
| 20 | | |
| 21 | Excess Tax Benefit Related to Stock Based Awards (2016) | -458,168 |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | TOTAL | 711,908,086 |

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|----------|-------------------------------|----------------------------|
| 1 | Common Stock | 103,156 |
| 2 | | |
| 3 | Preferred Stock | 1,709,919 |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Preference Stock | |
| 10 | | |
| 11 | | |
| 12 | 6.250% SERIES E | 5,957,289 |
| 13 | 5.265% SERIES F | 15,401,698 |
| 14 | 5.100% SERIES G | 12,972,287 |
| 15 | 5.750% SERIES H | 6,272,358 |
| 16 | 5.375% SERIES J | 6,419,578 |
| 17 | 5.450% SERIES K | 6,959,810 |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | TOTAL | 55,796,095 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 254 Line No.: 1 Column: a
Discount on Capital Stock (Account 213) at Year end is \$583.

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | Account 221 | | |
| 2 | First and Refunding Mortgage Bonds: | | |
| 3 | Series 2004B 6.0 | 525,000,000 | 4,809,750 |
| 4 | | | 3,470,250 D |
| 5 | Series PV 2000AB 5.0 | 144,400,000 | 1,300,000 |
| 6 | | | |
| 7 | Series 2004G 5.75 | 350,000,000 | 3,062,500 |
| 8 | | | 154,000 D |
| 9 | Series 2005B 5.55 | 250,000,000 | 2,341,346 |
| 10 | | | 732,500 D |
| 11 | Series 2005E 5.35 | 350,000,000 | 3,062,500 |
| 12 | | | 168,000 D |
| 13 | Series 4CRNRS 05AB 1.875 | 203,460,000 | 2,271,452 |
| 14 | | | |
| 15 | Clark County 2010 1.875 | 75,000,000 | 873,795 |
| 16 | | | |
| 17 | Series 2006A 5.625 | 350,000,000 | 3,430,000 |
| 18 | | | 857,500 D |
| 19 | SONGS_2006A 1.375 | 157,500,000 | 977,486 |
| 20 | | | |
| 21 | SONGS_2006B 1.90 | 38,500,000 | 325,161 |
| 22 | | | |
| 23 | Series 2006C&D 2.625 | 135,000,000 | 1,517,000 |
| 24 | | | |
| 25 | Series 2006E 5.55 | 400,000,000 | 4,000,000 |
| 26 | | | 2,176,000 D |
| 27 | Series 2008A 5.95 | 600,000,000 | 2,760,000 D |
| 28 | | | 6,350,000 |
| 29 | Series 2008B 5.50 | 400,000,000 | 2,272,000 D |
| 30 | | | 3,250,000 |
| 31 | Series 2009A 6.05 | 500,000,000 | 4,095,000 D |
| 32 | | | 4,375,000 |
| 33 | TOTAL | 10,556,431,347 | 148,706,626 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | Account 221 Continued: | | |
| 2 | First and Refunding Mortgage Bonds | | |
| 3 | Series 2010A 5.50 | 500,000,000 | 6,015,000 D |
| 4 | | | 5,350,000 |
| 5 | Series 2010B 4.50 | 500,000,000 | 3,180,000 D |
| 6 | | | 5,325,000 |
| 7 | SONGS 2010A 4.50 | 100,000,000 | 2,000,000 |
| 8 | | | |
| 9 | 2011A 3.875 | 500,000,000 | 2,885,000 D |
| 10 | | | 4,285,000 |
| 11 | 2011E 3.900 | 250,000,000 | 1,405,000 D |
| 12 | | | 2,712,500 |
| 13 | 2012A 4.050 | 400,000,000 | 4,728,000 D |
| 14 | | | 4,300,190 |
| 15 | 2013A 3.900 | 400,000,000 | 2,388,000 D |
| 16 | | | 4,321,820 |
| 17 | 2013C 3.500 | 600,000,000 | 1,056,000 D |
| 18 | | | 5,213,033 |
| 19 | 2013D 4.650 | 800,000,000 | 5,504,000 D |
| 20 | | | 8,347,631 |
| 21 | 2014B 1.125 | 400,000,000 | 128,000 D |
| 22 | | | 2,422,695 |
| 23 | 2014C 1.250 | 100,000,000 | 184,000 D |
| 24 | | | 590,000 |
| 25 | 2015A 1.845 | 550,000,000 | |
| 26 | | | 4,452,468 |
| 27 | 2015B 2.400 | 325,000,000 | 22,750 D |
| 28 | | | 2,644,788 |
| 29 | 2015C 3.600 | 425,000,000 | 1,632,000 D |
| 30 | | | 4,677,785 |
| 31 | 4CRNRS 2011 1.875 | 55,540,000 | 994,726 |
| 32 | | | |
| 33 | TOTAL | 10,556,431,347 | 148,706,626 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
|----------|--|---|--|
| 1 | Account 221 Continued: | | |
| 2 | First and Refunding Mortgage Bonds | | |
| 3 | CPCFA SONGS 2011 Variable | 30,000,000 | 350,000 |
| 4 | | | |
| 5 | | | |
| 6 | SUBTOTAL Account 221 | 10,414,400,000 | 145,746,626 |
| 7 | | | |
| 8 | Account 222 | | |
| 9 | | | |
| 10 | CPCFA SONGS 2011 Variable | -30,000,000 | -350,000 |
| 11 | Series 2006C&D | -135,000,000 | -1,517,000 |
| 12 | SUBTOTAL- Account 222 | -165,000,000 | -1,867,000 |
| 13 | | | |
| 14 | Account 224-Other Long-Term Debt: | | |
| 15 | | | |
| 16 | 6.65% Notes 6.650 | 300,000,000 | 1,212,000 |
| 17 | | | 3,615,000 D |
| 18 | Ft. Irwin Loan 5.06 | 7,031,347 | |
| 19 | | | |
| 20 | Capitalized Interest Related to Nuclear Fuel | | |
| 21 | SUBTOTAL- Account 224 | 307,031,347 | 4,827,000 |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 10,556,431,347 | 148,706,626 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|------------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| 01/14/04 | 01/15/34 | 01/14/04 | 01/15/34 | 525,000,000 | 31,500,000 | 3 |
| | | | | | | 4 |
| 03/01/04 | 06/01/35 | 03/01/04 | 06/01/35 | 144,400,000 | 7,220,000 | 5 |
| | | | | | | 6 |
| 03/23/04 | 04/01/35 | 03/23/04 | 04/01/35 | 350,000,000 | 20,125,000 | 7 |
| | | | | | | 8 |
| 01/19/05 | 01/15/36 | 01/19/05 | 01/15/36 | 250,000,000 | 13,875,000 | 9 |
| | | | | | | 10 |
| 06/27/05 | 7/15/35 | 6/27/05 | 07/15/35 | 350,000,000 | 18,725,000 | 11 |
| | | | | | | 12 |
| 04/01/15 | 04/01/29 | 04/01/15 | 04/01/29 | 203,460,000 | 3,814,875 | 13 |
| | | | | | | 14 |
| 04/01/15 | 06/01/31 | 04/01/15 | 06/01/31 | 75,000,000 | 1,406,250 | 15 |
| | | | | | | 16 |
| 01/31/06 | 02/01/36 | 01/31/06 | 02/01/36 | 350,000,000 | 19,687,500 | 17 |
| | | | | | | 18 |
| 04/05/13 | 04/01/28 | 04/05/13 | 04/01/28 | 157,500,000 | 2,165,625 | 19 |
| | | | | | | 20 |
| 04/05/13 | 04/01/28 | 04/05/13 | 04/01/28 | 38,500,000 | 731,500 | 21 |
| | | | | | | 22 |
| 04/12/06 | 11/01/33 | 04/12/06 | 11/01/33 | 135,000,000 | 4,781,250 | 23 |
| | | | | | | 24 |
| 12/11/06 | 01/15/37 | 12/11/06 | 01/15/37 | 400,000,000 | 22,200,000 | 25 |
| | | | | | | 26 |
| 01/22/08 | 02/01/38 | 01/22/08 | 02/01/38 | 600,000,000 | 35,700,000 | 27 |
| | | | | | | 28 |
| 08/18/08 | 08/15/18 | 8/18/08 | 08/15/18 | 400,000,000 | 22,000,000 | 29 |
| | | | | | | 30 |
| 03/20/09 | 03/15/39 | 03/20/09 | 03/15/39 | 500,000,000 | 30,250,000 | 31 |
| | | | | | | 32 |
| | | | | 10,438,164,363 | 465,764,833 | 33 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
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15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| 3/11/10 | 03/15/40 | 03/11/10 | 03/15/40 | 500,000,000 | 27,500,000 | 3 |
| | | | | | | 4 |
| 08/30/10 | 09/01/40 | 08/30/10 | 09/01/40 | 500,000,000 | 22,500,000 | 5 |
| | | | | | | 6 |
| 09/21/10 | 09/01/29 | 9/21/10 | 09/01/29 | 100,000,000 | 4,500,000 | 7 |
| | | | | | | 8 |
| 05/17/11 | 06/01/21 | 05/17/11 | 06/01/21 | 500,000,000 | 19,375,000 | 9 |
| | | | | | | 10 |
| 11/22/11 | 12/01/41 | 11/22/11 | 12/01/41 | 250,000,000 | 9,750,000 | 11 |
| | | | | | | 12 |
| 03/13/12 | 03/15/42 | 03/13/12 | 03/15/42 | 400,000,000 | 16,200,000 | 13 |
| | | | | | | 14 |
| 03/07/13 | 03/15/43 | 03/07/13 | 03/15/43 | 400,000,000 | 15,600,000 | 15 |
| | | | | | | 16 |
| 10/02/13 | 10/01/23 | 10/02/13 | 10/01/23 | 600,000,000 | 21,000,000 | 17 |
| | | | | | | 18 |
| 10/02/13 | 10/01/43 | 10/02/13 | 10/01/43 | 800,000,000 | 37,200,000 | 19 |
| | | | | | | 20 |
| 05/09/14 | 05/01/17 | 05/09/14 | 05/01/17 | 400,000,000 | 4,500,000 | 21 |
| | | | | | | 22 |
| 11/07/14 | 11/01/17 | 11/07/14 | 11/1/17 | 100,000,000 | 1,250,000 | 23 |
| | | | | | | 24 |
| 01/26/15 | 02/01/22 | 01/26/15 | 02/01/22 | 432,142,857 | 8,456,250 | 25 |
| | | | | | | 26 |
| 01/26/15 | 02/01/22 | 01/26/15 | 02/01/22 | 325,000,000 | 7,800,000 | 27 |
| | | | | | | 28 |
| 01/26/15 | 02/01/45 | 01/26/15 | 02/01/45 | 425,000,000 | 15,300,000 | 29 |
| | | | | | | 30 |
| 04/01/15 | 04/01/29 | 04/01/15 | 04/01/29 | 55,540,000 | 1,041,375 | 31 |
| | | | | | | 32 |
| | | | | 10,438,164,363 | 465,764,833 | 33 |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| 09/01/99 | 09/01/31 | 09/01/99 | 09/01/31 | 30,000,000 | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| xxxxxxxxxx | xxxxxxxxxx | xxxxxxxxxx | xxxxxxxxxx | 10,296,542,857 | 446,154,625 | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| 09/01/11 | 09/01/31 | 09/01/11 | 09/01/31 | -30,000,000 | | 10 |
| 4/12/06 | 11/1/33 | 4/12/06 | 11/1/33 | -135,000,000 | | 11 |
| | | | | -165,000,000 | | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| 04/01/99 | 04/01/29 | 04/01/99 | 04/01/29 | 300,000,000 | 19,950,000 | 16 |
| | | | | | | 17 |
| 09/01/03 | 09/01/53 | 09/01/03 | 09/01/53 | 6,621,506 | 336,725 | 18 |
| | | | | | | 19 |
| xxxxxxxxxx | xxxxxxxxxx | xxxxxxxxxx | xxxxxxxxxx | | -676,517 | 20 |
| | | | | 306,621,506 | 19,610,208 | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 10,438,164,363 | 465,764,833 | 33 |

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 256 Line No.: 2 Column: a

NOTES TO PAGE 256-257A

- (1) All mortgage bonds are secured by utility plant, substantially all of which is subject to a lien under the trust indentures. Additional First and Refunding Mortgage Bonds, including additional bonds equal in principal amount to bonds retired, may be issued subject to the provisions of the applicable trust indentures. Each of the bond indentures requires special deposits with the trustees, which are based primarily upon the amount of bonds outstanding. These deposit requirements were satisfied by property additions and replacements.
- (2) Maturities and sinking fund requirements of long-term debts for the five years subsequent to December 31, 2016 will be: \$579M for 2017; \$479M for 2018; \$79M for 2019; \$79M for 2020 and \$579M for 2021.
- (3) Reacquisition expenses associated with long-term debt issues reacquired prior to maturity, including unamortized premium, discount and issuance expense pertaining to the retired indebtedness are amortized over the remaining lives of the retired indebtedness when reacquired without refunding and over the lives of the new debt issues when reacquired with refunding.
- (4) During 2016, respondent capitalized a portion of interest expense on long-term debt for the purpose of financing the Company's nuclear fuel inventory. For 2016 the capitalized interest related to nuclear fuel totaled \$615,517.

Reconciliation of interest Expense on long-term debt:

Account 427 - 465,764,833

465,764,833

-

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|---------------|
| 1 | Net Income for the Year (Page 117) | 1,499,164,092 |
| 2 | | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | | 313,986,040 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | | 2,322,887,262 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | | 97,757,641 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | | 3,857,843,254 |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | 180,436,499 |
| 28 | Show Computation of Tax: | |
| 29 | Federal Tax @ 35% | 63,152,774 |
| 30 | | |
| 31 | Other: | |
| 32 | Net Operating Loss CF | -63,152,774 |
| 33 | 2015 Return to Provison Adjustment | 837,473 |
| 34 | FIN48 Tax Adjustment | 42,135,033 |
| 35 | Other Adjustments | -1,180,928 |
| 36 | Total Federal Income Tax Expense/(Benefit) Accrual | 41,791,578 |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 261 Line No.: 1 Column: b

| | |
|---|----------------------|
| Book Income/(loss) - Pre Tax | 1,754,821,634 |
| CA State tax expense | 66,230,815 |
| Other state tax expense | - |
| Federal Tax Expense | 189,426,727 |
| Net income/(loss) per FERC Form 1 (pg. 117 - Col C, Line 78) | <u>1,499,164,092</u> |

Schedule Page: 261 Line No.: 5 Column: b

| | |
|---|--------------------|
| Taxable Income Not Recorded on Books: (1) M1 (Line 1) CIAC/ITCC | 149,050,327 |
| Balancing Accounts | 164,935,713 |
| | <u>313,986,040</u> |

Schedule Page: 261 Line No.: 10 Column: b

| | |
|---|----------------------|
| Deductions Recorded on Books Not Deducted for Return: (2) M1 (Line 2) Book Depreciation | 2,058,685,225 |
| Decommissioning | 55,612,018 |
| Audit Rollforwards | 4,778,656 |
| Pension and PBOPs | 14,384,636 |
| Federal Tax Expense/(Benefit) | 189,426,727 |
| | <u>2,322,887,262</u> |

Schedule Page: 261 Line No.: 15 Column: b

| | |
|--|-------------------|
| Income Recorded on Books Not Included in Return: (3) M1 (Line 3) AFUDC Equity/Debt | 97,757,641 |
| | <u>97,757,641</u> |

Schedule Page: 261 Line No.: 20 Column: b

| | |
|--|---------------|
| Deductions on Return Not Charged Against Book Income: (4) M1 (Line 4) Tax Depreciation | 2,336,514,715 |
| Repair Deduction | 869,648,525 |
| Removal Costs | 457,734,664 |
| Temporary - Others | 49,334,703 |
| Permanent - Others | |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

| | |
|----------------------------------|----------------------|
| CCFT Lag - Electric Current Year | 75,152,780 |
| State and Local Tax | (66,230,815) |
| Regulatory Assets/Liab | 118,476,187 |
| | <u>17,212,494</u> |
| | <u>3,857,843,254</u> |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | FEDERAL TAXES: | | | | | |
| 2 | | | | | | |
| 3 | Federal Income Taxes | 3,427,020 | | 837,473 | 105,764 | -890,059 |
| 4 | Tax Reserve - Regulatory | 57,187,434 | | 40,954,105 | | -40,954,105 |
| 5 | Income Taxes | 1,237,896 | | | | 13,565,250 |
| 6 | Fed Ins Cont Act- Current | 1,294,978 | | 106,262,075 | -106,324,838 | 285,604 |
| 7 | Fed Ins Cont Act- Prior | | | | | |
| 8 | FICA/OASDI Emp Incntv | 9,280,504 | | -1,935,220 | | |
| 9 | FICA/HIT Emp Incntv | 2,133,307 | | -276,669 | | |
| 10 | Fed Unemp Tax Act-Current | 1,890,610 | | 2,343,945 | -2,175,519 | -333,950 |
| 11 | Superfund Tax | | | | | |
| 12 | FedInsContAct-CurrSONGS | | | | | |
| 13 | | | | | | |
| 14 | SUBTOTAL- FED TAXES : | 76,451,749 | | 148,185,709 | -108,394,593 | -28,327,260 |
| 15 | | | | | | |
| 16 | STATE TAXES : | | | | | |
| 17 | CA Corp. Franchise Tax | 9,230,044 | | 96,700,598 | -76,250,000 | -6,620,123 |
| 18 | Income Tax- Arizona | -1,083,921 | | | 1,801,924 | |
| 19 | Income Tax- New Mexico | | | | | -500 |
| 20 | Income Tax- Utah and | | | | | |
| 21 | Income Tax- DC | | | | | |
| 22 | | | | | | |
| 23 | Empl Tax-Arizona-Current | | | | | |
| 24 | CA SUI Current | 1,235,789 | | 6,109,630 | -6,124,969 | -1,154,000 |
| 25 | CA ET- Current | | | | | |
| 26 | SUI Florida-Current (EME) | | | | | |
| 27 | SUI Missouri | | | | | |
| 28 | SUI R.I. (Source) | | | | | |
| 29 | SUI WI | | | | | |
| 30 | EMOM MN SUI TAX | | | | | |
| 31 | SUI Mass- Current (EC) | | | | | |
| 32 | SOURCE KY SUI TAX | | | | | |
| 33 | ENOM NM SUI TAX | | | | | |
| 34 | ENOM IA SUI TAX | | | | | |
| 35 | ED. SUPPLY NV SUI TAX | | | | | |
| 36 | SUI TAX - NEVADA | 118 | | 1,570 | -1,572 | |
| 37 | NV SUI TAX (SOURCE) | | | | | |
| 38 | SUI NEVADA - CURRENT | | | | | |
| 39 | SUI New York-Current | | | | | |
| 40 | SUI Texas- EMOM | | | | | |
| 41 | TOTAL | 91,727,467 | -10,022,763 | 492,451,701 | -433,627,275 | -36,270,763 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
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3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | SUI Texas- Current | | | | | |
| 2 | | | | | | |
| 3 | SUI OK- Current (EC) | | | | | |
| 4 | SUI OR-Current (Source) | | | | | |
| 5 | SUI Virginia-Current | | | | | |
| 6 | STATE TAXES (cont): | | | | | |
| 7 | ACCD SUI TAX - WASH D.C. | | | | | |
| 8 | D.C. SUI TAX -EME | | | 162 | -261 | |
| 9 | SUI Tax DC-Current | | | | | |
| 10 | SUI W. Vir-Current(EME) | | | | | |
| 11 | HOMER CITY PA SUI | | | | | |
| 12 | EME FS. PA SUI TAX | | | | | |
| 13 | EMMT PA SUI TAX | | | | | |
| 14 | PA SUI TAX MOMI | | | | | |
| 15 | SUI Pennsylvania-Current | | | | | |
| 16 | MWG IL SUI TAX | | | | | |
| 17 | MG EME IL SUI TAX | | | | | |
| 18 | EME SERVICES IL SUI TAX | | | | | |
| 19 | EMMT IL SUI TAX | | | | | |
| 20 | SUI ILLINOIS MEC | | | | | |
| 21 | SUI Illinois-Current(Source) | | | | | |
| 22 | SUI Georgia-Current(Source) | | | | | |
| 23 | SUI NJ-Current(Source) | | | | | |
| 24 | NY SUI TAX - EMMT | | | | | |
| 25 | SUI Colo-Current(Source) | | | | | |
| 26 | SUI Hawaii- Current(Source) | | | | | |
| 27 | SUI Idaho- Current (Source) | | | | | |
| 28 | SUI N Mex-Current(Source) | | | | | |
| 29 | SUI Wash-Current(Source) | | | | | |
| 30 | WY SUI TAX - EMOM | | | | | |
| 31 | SUI Wyoming-Current | | | | | |
| 32 | SUI MI-Current(Source) | | | | | |
| 33 | SUI South Carolina | | | | | |
| 34 | SUI CT (Select) | | | | | |
| 35 | SUI IA O&M | | | | | |
| 36 | SUI IAX | | | | | |
| 37 | MA Hlth INS TX - EMMT | | | | | |
| 38 | SF Pysl Exp Tx - SCE | 673 | | 21,837 | -31,547 | -84 |
| 39 | EMG Pysl Tax Pay Recl | | | | | |
| 40 | CADI Vol Plan Assess | 198,062 | | 1,560,813 | -1,536,542 | |
| 41 | TOTAL | 91,727,467 | -10,022,763 | 492,451,701 | -433,627,275 | -36,270,763 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|------------------------------------|---|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | | | | | | |
| 2 | Use Tax-Arizona-Prior | | | | | |
| 3 | | | | | | |
| 4 | Use Tax-Arizona-Current | | | | | |
| 5 | Use Tax-California-Prior | | | | | |
| 6 | Use Tax-California-Current | 115,880 | | 232,810 | -216,069 | -68,288 |
| 7 | Use Tax-New Mexico-Prior | | | | | |
| 8 | SALES TAX ACCRUED - | 6,816,200 | | -63,802,192 | 65,184,090 | -124,952 |
| 9 | Sales Tax Payable - CA | 17,916 | | 3,642 | -5,003 | |
| 10 | Sales Tax Payable - District | | | | | |
| 11 | Sales Tax-O&M Services | | | | | |
| 12 | Accrued District/Local use CA | 13,957 | | 32,770 | -30,675 | -8,075 |
| 13 | Other Taxes Payable | -1,268,918 | | | 1,268,918 | |
| 14 | Sales Tax Accrued/ Contra | | | | | |
| 15 | | | | | | |
| 16 | SUBTOTAL-STATE TAXES: | 15,275,800 | | 40,861,640 | -15,941,706 | -7,976,022 |
| 17 | | | | | | |
| 18 | LOCAL TAXES: | | | | | |
| 19 | | | | | | |
| 20 | Property Tax-Ariz Current | | | 6,007,798 | -9,151,603 | 3,143,805 |
| 21 | Property Tax-Ariz Prepaid | | -115 | 3,143,801 | | -3,143,686 |
| 22 | Property Tax-Calif Current | | | 239,011,569 | -298,951,429 | 59,939,860 |
| 23 | Property Tax-Calif Prepaid | | -9,723,743 | 53,764,078 | | -59,907,487 |
| 24 | Property Tax-D.C. Current | | | | | |
| 25 | Property Tax-Nevada Current | | | 978,522 | -1,232,362 | 545,207 |
| 26 | Property Tax-Nevada Prepaid | | -298,905 | 498,584 | 44,418 | -545,180 |
| 27 | Property Tax-N Mex Current | | | | | |
| 28 | Property Tax-N Mex Prepaid | | | | | |
| 29 | Accrued Tax Liab.Not | | | | | |
| 30 | Charged to Inc. | | | | | |
| 31 | Hazardous Waste | | | | | |
| 32 | Use Tax-Nevada-Prior | | | | | |
| 33 | Use Tax-Nevada-Current | | | | | |
| 34 | Use Tax-LA County-Prior | | | | | |
| 35 | Use Tax- LA County Current | | | | | |
| 36 | Use Tax-Nuclear Fuel | | | | | |
| 37 | Bus. Activity Tax - Navajo | | | | | |
| 38 | rounding/adj | -82 | | | | |
| 39 | SUBTOTAL- LOCAL TAXES | -82 | -10,022,763 | 303,404,352 | -309,290,976 | 32,519 |
| 40 | | | | | | |
| 41 | TOTAL | 91,727,467 | -10,022,763 | 492,451,701 | -433,627,275 | -36,270,763 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|------------------------------------|--|---|---|--|--------------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| | | | | | | 2 |
| 3,480,198 | | 837,473 | | | | 3 |
| 57,187,434 | | 29,834,746 | | | 11,119,359 | 4 |
| 14,803,146 | | | | | | 5 |
| 1,517,819 | | 106,128,138 | | | 133,937 | 6 |
| | | | | | | 7 |
| 7,345,284 | | 318 | | | -1,935,538 | 8 |
| 1,856,638 | | 9,797 | | | -286,466 | 9 |
| 1,725,086 | | 2,343,205 | | | 740 | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| 87,915,605 | | 139,153,677 | | | 9,032,032 | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| 23,060,519 | | 93,441,625 | | | 3,258,973 | 17 |
| 718,003 | | | | | | 18 |
| -500 | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| 66,450 | | 6,103,726 | | | 5,904 | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
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| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| 116 | | | | | 1,570 | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |
| 120,426,684 | -16,168,235 | 521,198,646 | | | -28,746,945 | 41 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|------------------------------------|---|--|--|---|-------------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| -99 | | | | | 162 | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
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| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| -9,121 | | 21,880 | | | -43 | 38 |
| | | | | | | 39 |
| 222,333 | | 1,557,248 | | | 3,565 | 40 |
| | | | | | | |
| 120,426,684 | -16,168,235 | 521,198,646 | | | -28,746,945 | 41 |

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|---------------------------------|--|-------------------------------------|---|--|-------------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| 64,333 | | | | | 232,810 | 6 |
| | | | | | | 7 |
| 8,073,146 | | | | | -63,802,192 | 8 |
| 16,555 | | | | | 3,642 | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 7,977 | | | | | 32,770 | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| 32,219,712 | | 101,124,479 | | | -60,262,839 | 16 |
| | | | | | | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | 5,985,414 | | | 22,384 | 20 |
| | | 3,132,147 | | | 11,654 | 21 |
| | | 221,447,279 | | | 17,564,290 | 22 |
| | -15,867,152 | 49,688,882 | | | 4,075,196 | 23 |
| | | | | | | 24 |
| 291,367 | | 349,744 | | | 628,778 | 25 |
| | -301,083 | 317,024 | | | 181,560 | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
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| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| 291,367 | -16,168,235 | 280,920,490 | | | 22,483,862 | 39 |
| | | | | | | 40 |
| | | | | | | |
| 120,426,684 | -16,168,235 | 521,198,646 | | | -28,746,945 | 41 |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
|----------|--|----------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | | | | | | |
| 3 | 4% | | | | | | |
| 4 | 7% | | | | | | |
| 5 | 10% | | | | | | |
| 6 | | | | | | | |
| 7 | | 93,335,951 | | | | 5,170,025 | |
| 8 | TOTAL | 93,335,951 | | | | 5,170,025 | |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
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| 48 | | | | | | | |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | Line No. |
|-------------------------------|---|------------------------|----------|
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| | | | 5 |
| | | | 6 |
| 88,165,926 | -18 | | 7 |
| 88,165,926 | | | 8 |
| | | | 9 |
| | | | 10 |
| | | | 11 |
| | | | 12 |
| | | | 13 |
| | | | 14 |
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| | | | 47 |
| | | | 48 |

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|---|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Advance on Jobbing Accounts | 95,709,461 | Various | 98,009,758 | 11,603,886 | 9,303,589 |
| 2 | | | | | | |
| 3 | Accrued Tax Liabilities - LT | 13,413,948 | Various | | 48,145,278 | 61,559,226 |
| 4 | | | | | | |
| 5 | Miscellaneous Work In Progress | 652,258,863 | Various | 654,082,930 | 635,927,073 | 634,103,006 |
| 6 | | | | | | |
| 7 | Lease Payable - Long-Term | 11,772,638 | Various | 5,137,555 | 712,470 | 7,347,553 |
| 8 | | | | | | |
| 9 | Income Tax Component of | 141,048,541 | Various | 143,271,382 | 129,734,898 | 127,512,057 |
| 10 | Contributions in Aid of | | | | | |
| 11 | Construction | | | | | |
| 12 | | | | | | |
| 13 | Environmental Remediation | 134,571,848 | Various | 7,710,067 | 4,987,349 | 131,849,130 |
| 14 | | | | | | |
| 15 | TDBU Collateral | 41,892,221 | Various | 12,165,632 | 4,461,653 | 34,188,242 |
| 16 | | | | | | |
| 17 | Deferred Revenue | 53,927,209 | Various | 3,333,000 | | 50,594,209 |
| 18 | | | | | | |
| 19 | QF - ERR Development Costs | 83,237,560 | Various | 74,591,457 | 142,987,446 | 151,633,549 |
| 20 | | | | | | |
| 21 | Miscellaneous: | | | | | |
| 22 | Deferred Credits | 63,217,110 | Various | 1,288,355,722 | 1,272,481,572 | 47,342,960 |
| 23 | | | | | | |
| 24 | Intercompany Executive Compensation Plan | 105,163,182 | Various | 25,483,526 | 23,175,631 | 102,855,287 |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
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| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 1,396,212,581 | | 2,312,141,029 | 2,274,217,256 | 1,358,288,808 |

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|---|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Accelerated Amortization (Account 281) | | | |
| 2 | Electric | | | |
| 3 | Defense Facilities | | | |
| 4 | Pollution Control Facilities | | | |
| 5 | Other (provide details in footnote): | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | TOTAL Electric (Enter Total of lines 3 thru 7) | | | |
| 9 | Gas | | | |
| 10 | Defense Facilities | | | |
| 11 | Pollution Control Facilities | | | |
| 12 | Other (provide details in footnote): | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Gas (Enter Total of lines 10 thru 14) | | | |
| 16 | | | | |
| 17 | TOTAL (Acct 281) (Total of 8, 15 and 16) | | | |
| 18 | Classification of TOTAL | | | |
| 19 | Federal Income Tax | | | |
| 20 | State Income Tax | | | |
| 21 | Local Income Tax | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
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| | | | | | | | 21 |

NOTES (Continued)

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|---|---|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 282 | | | |
| 2 | Electric | 9,455,021,042 | 3,005,968,368 | 2,992,525,400 |
| 3 | Gas | 636,087 | | |
| 4 | Other | 8,901,012 | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 9,464,558,141 | 3,005,968,368 | 2,992,525,400 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 9,464,558,141 | 3,005,968,368 | 2,992,525,400 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | | | |
| 12 | State Income Tax | | | |
| 13 | Local Income Tax | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | Various | 1,492,149,476 | Various | 2,309,101,917 | 10,285,416,451 | 2 |
| 1,317,766 | 468,781 | Various | 207,951 | Various | 23,597 | 1,300,718 | 3 |
| 151,711,146 | 152,628,945 | Various | 3,607,382 | Various | 5,877,098 | 10,252,929 | 4 |
| 153,028,912 | 153,097,726 | | 1,495,964,809 | | 2,315,002,612 | 10,296,970,098 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| 153,028,912 | 153,097,726 | | 1,495,964,809 | | 2,315,002,612 | 10,296,970,098 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| | | | |
|------------------------------------|--|----------------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| Southern California Edison Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) 04/10/2017 | 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 274 Line No.: 2 Column: k

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|--------------|-----------------------------------|------------------------------|------------------------|
| ELECTRIC: | | | |
| | 282 Fully Normalized Deferred Tax | (1,280,768,334) | (1,533,846,891) |
| | 282 Repair Method Changes - FERC | (18,809,474) | - |
| | 282 Property/Non-ISO | (7,787,494,601) | (8,737,861,331) |
| | 282 Temp - Other/Non-ISO | (365,924,688) | - |
| | 282 Capitalized software | (1,822,168) | (9,484,309) |
| | 282 Audit Rollforward | (201,776) | (4,223,920) |
| | Total Electric | (9,455,021,042) | (10,285,416,451) |

Schedule Page: 274 Line No.: 3 Column: k

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|--------------|----------------------|------------------------------|------------------------|
| GAS: | | | |
| | 282 Property/Non-ISO | (636,087) | (1,300,718) |
| | Total Gas | (636,087) | (1,300,718) |

Schedule Page: 274 Line No.: 4 Column: k

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|--------------|----------------------|------------------------------|-------------------------|
| OTHER: | | | |
| | 282 Property/Non-ISO | (8,901,012) | (10,252,929) |
| | Total Other | (8,901,012) | (10,252,929) |
| | Total 282 | (9,464,558,141) | (10,296,970,098) |

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|----------------------------------|--------------------------------------|---------------------------------------|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | See Detail Attached | 793,054,092 | 198,685,524 | 336,310,900 |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 793,054,092 | 198,685,524 | 336,310,900 |
| 10 | Gas | | | |
| 11 | See Detail Attached | 16,410 | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | 16,410 | | |
| 18 | TOTAL Other (See Detail Attach | 703,361 | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 793,773,863 | 198,685,524 | 336,310,900 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | | | |
| 22 | State Income Tax | | | |
| 23 | Local Income Tax | | | |

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | Various | 2,605,743 | Various | 13,106,067 | 665,929,040 | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | 2,605,743 | | 13,106,067 | 665,929,040 | 9 |
| | | | | | | | 10 |
| | 2,921 | Various | 222 | Various | 3,143 | 16,410 | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | 2,921 | | 222 | | 3,143 | 16,410 | 17 |
| -290,431 | 99,245 | Various | 28,560 | Various | 2,184 | 287,309 | 18 |
| -290,431 | 102,166 | | 2,634,525 | | 13,111,394 | 666,232,759 | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |
| | | | | | | | 23 |

NOTES (Continued)

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 276 Line No.: 3 Column: k

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|----------------|-----------------------------------|------------------------------|------------------------|
| ELECTRIC: | | | |
| 283 | Ad Valorem Lien Date Adj-Electric | | |
| | | (81,776,003) | (91,617,729) |
| 283 | Refunding & Retirement of Debt | | |
| | | (69,744,052) | (63,685,749) |
| 283 | Health Care - IBNR | | |
| | | (1,343,194) | (3,537,910) |
| 283 | Balancing Accounts | | |
| | | (198,633,893) | (133,742,405) |
| 283 | Capitalized Software | | |
| | | - | |
| 283 | Decommissioning | | |
| | | (359,836,108) | (348,213,647) |
| 283 | Property/Non-ISO | | |
| | | - | |
| 283 | Repair Deduction | | |
| | | - | |
| 283 | Regulatory Assets/Liab | | |
| | | (3,811,581) | - |
| 283 | Temp - Other/Non-ISO | | |
| | | (77,909,261) | (25,131,601) |
| Total Electric | | | |
| | | (793,054,092) | (665,929,040) |

Schedule Page: 276 Line No.: 11 Column: k

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|--------------|--------------|------------------------------|------------------------|
| GAS: | | | |
| 283 | Temp - Other | | |
| | | (16,410) | (16,410) |
| Total Gas | | | |
| | | (16,410) | (16,410) |

Schedule Page: 276 Line No.: 18 Column: k

| FERC Account | Description | Balance at Beginning of Year | Balance at End of Year |
|--------------|--------------|------------------------------|------------------------|
| OTHER: | | | |
| 283 | Temp - Other | | |
| | | (703,361) | (287,309) |
| Total Other | | | |
| | | (703,361) | (287,309) |
| Total 283 | | | |
| | | (793,773,863) | (666,232,759) |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|----------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Demand Reduction and Self-Generation Program | 202,740,312 | 407 | 22,529,319 | 29,022,641 | 209,233,634 |
| 2 | To track the recorded incremental program costs | | | | | |
| 3 | and requirement recorded in the Base Revenue | | | | | |
| 4 | requirement Balancing Account (BRRBA) associated | | | | | |
| 5 | with SCE's Small Commercial Demand responsiveness | | | | | |
| 6 | Pilot Program and the Self-Generation Pilot | | | | | |
| 7 | Program authorized by the CPUC. | | | | | |
| 8 | | | | | | |
| 9 | Energy Savings Assistance Program (Formerly Low | 109,625,438 | Various | 63,885,223 | 78,643,097 | 124,383,312 |
| 10 | Income Program Adjustment Mechanism) | | | | | |
| 11 | To track the Public Purpose Program Charge Funds | | | | | |
| 12 | allocable to the 1998 low income programs and the | | | | | |
| 13 | 1998 low income energy efficiency program | | | | | |
| 14 | expenses. | | | | | |
| 15 | | | | | | |
| 16 | Electric Deferred Refund Account | 7,727,256 | 182 | 7,741,755 | 7,619,286 | 7,604,787 |
| 17 | To record credits for electric disallowances | | | | | |
| 18 | ordered by the Commission, Utility Electric | | | | | |
| 19 | Generation (UEG) shares of gas disallowances | | | | | |
| 20 | ordered by the Commission or FERC and electric | | | | | |
| 21 | and UEG amounts resulting from the settlement of | | | | | |
| 22 | reasonableness disputes at the Commission or FERC | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | Procurement Energy Efficiency Balancing Acct. | 152,246,972 | Various | 305,392,069 | 374,493,010 | 221,347,913 |
| 26 | To track the difference between actual incremen- | | | | | |
| 27 | tal procurement-related energy efficiency costs | | | | | |
| 28 | and authorized procurement-related energy | | | | | |
| 29 | efficiency revenues per D.03-12-062. | | | | | |
| 30 | | | | | | |
| 31 | Asset Retirement Obligation (ARO) | 1,502,402,333 | Various | 607,048,929 | 749,014,438 | 1,644,367,842 |
| 32 | To establish a regulatory liability for | | | | | |
| 33 | decommissioning costs collected in rates | | | | | |
| 34 | for ARO assets. | | | | | |
| 35 | | | | | | |
| 36 | Transmission Rev Balancing Acct Adjustment | 23,172,518 | Various | 41,301,802 | 87,487,931 | 69,358,647 |
| 37 | To record transmission revenue credits, | | | | | |
| 38 | congestion revenue, wheeling revenue, sale of an | | | | | |
| 39 | FTR revenue and ancillary service expense to | | | | | |
| 40 | the TRBAA. | | | | | |
| 41 | TOTAL | 4,103,124,744 | | 11,568,384,640 | 11,232,106,322 | 3,766,846,426 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|----------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Energy Resource Recovery Account | 439,062,500 | Various | 951,291,039 | 532,539,256 | 20,310,717 |
| 2 | To record SCE's ERRR Revenue, Utility Retained | | | | | |
| 3 | Generation fuel costs, and purchased power | | | | | |
| 4 | related expenses. | | | | | |
| 5 | | | | | | |
| 6 | Miscellaneous Regulatory Liability | 33,363,296 | Various | 1,709,361 | 2,946,560 | 34,600,495 |
| 7 | To capture various accrued purchased power | | | | | |
| 8 | agreements and other miscellaneous regulatory | | | | | |
| 9 | liabilities. | | | | | |
| 10 | | | | | | |
| 11 | Demand Response Program Balancing Account (DRPBA) | 171,992,839 | Various | 130,312,978 | 76,545,726 | 118,225,587 |
| 12 | To record the difference between the actual | | | | | |
| 13 | capital related revenue requirement and O&M costs | | | | | |
| 14 | incurred by SCE and the authorized Demand | | | | | |
| 15 | Response Revenue Requirement approved by the | | | | | |
| 16 | Commission in D.06-03-024 and in SCE's | | | | | |
| 17 | General Rate Case (GRC) proceedings. | | | | | |
| 18 | | | | | | |
| 19 | California Solar Initiative Program | 186,793,994 | 407 | 69,811,750 | 101,386,971 | 218,369,215 |
| 20 | Balancing Account | | | | | |
| 21 | To track the recorded incremental California | | | | | |
| 22 | Solar Initiative Program costs and authorized | | | | | |
| 23 | distribution revenue requirement recorded in the | | | | | |
| 24 | Base Revenue Requirement Balancing Account | | | | | |
| 25 | (BRRBA) associated with SCE's California | | | | | |
| 26 | Solar Initiative Program. | | | | | |
| 27 | | | | | | |
| 28 | Post Employment Benefits Other than Pensions | 11,442,680 | Various | 29,453,387 | 33,836,990 | 15,826,283 |
| 29 | (PBOP) Costs Balancing Account | | | | | |
| 30 | To record the difference between PBOP costs | | | | | |
| 31 | authorized by the Commission, and recorded | | | | | |
| 32 | PBOP expenses. | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | Affiliate Transfer Memorandum Account | 1,742 | 254 | 1,742 | 297,770 | 297,770 |
| 36 | To record transfer fees received from affiliates | | | | | |
| 37 | when an employee is transferred, assigned, or | | | | | |
| 38 | otherwise employed by the affiliate. | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 4,103,124,744 | | 11,568,384,640 | 11,232,106,322 | 3,766,846,426 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|----------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | WECC Statutory Costs | 8,261,534 | 407 | 8,261,534 | 8,224,485 | 8,224,485 |
| 2 | To record WECC statutory fees being amortized | | | | | |
| 3 | over 12-month period. | | | | | |
| 4 | | | | | | |
| 5 | Purchase Agreement Administrative Costs Balancing | 1,242,203 | Various | 873,415 | 707,224 | 1,076,012 |
| 6 | Account | | | | | |
| 7 | To record the difference between SCE's actual | | | | | |
| 8 | and authorized administrative costs associated | | | | | |
| 9 | with the Aggregator Managed Portfolio Program in | | | | | |
| 10 | accordance with D.08-03-017, D.09-08-027, | | | | | |
| 11 | D13-01-024 and D.14-05-025. | | | | | |
| 12 | | | | | | |
| 13 | Energy Efficiency Finance Programs Balancing Acct | 82,749,007 | Various | 25,220,180 | 15,261,990 | 72,790,817 |
| 14 | (OBFBA Previously) | | | | | |
| 15 | To record the difference between actual and | | | | | |
| 16 | authorized revenue for OBF loan funding, EE Fin- | | | | | |
| 17 | ance Pilots and ARRA program credit enhancements | | | | | |
| 18 | in accordance with D.14-10-046. | | | | | |
| 19 | | | | | | |
| 20 | Medical Balancing Account | 24,788,706 | 407 | 100,654,752 | 95,193,691 | 19,327,645 |
| 21 | To record the difference between the authorized | | | | | |
| 22 | and recorded Medical, Dental, Vision expenses in | | | | | |
| 23 | accordance with D. 09-03-025. | | | | | |
| 24 | | | | | | |
| 25 | Misc. On-Bill Financing Regulatory Liability | 24,919,611 | 407 | 3,848,080 | 6,209,412 | 27,280,943 |
| 26 | To offset 2010-2012 and 2013-2014 OBF loans | | | | | |
| 27 | and loan repayments. | | | | | |
| 28 | | | | | | |
| 29 | REC Regulatory Liability | 14,143,718 | 407 | 13,401,601 | 10,018,227 | 10,760,344 |
| 30 | To record renewable energy credit inventory | | | | | |
| 31 | as regulatory liability. | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | Gross Revenue Sharing Mechanism | | Various | 8,026,402 | 8,026,402 | |
| 35 | To record the customers' share of certain Other | | | | | |
| 36 | Operating Revenue (OOR), as per Advice Letter No. | | | | | |
| 37 | 1413-E-A, dated September 16, 1999. | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 4,103,124,744 | | 11,568,384,640 | 11,232,106,322 | 3,766,846,426 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|----------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Electric Program Investment Charge-CEC, SCE | 148,067,463 | Various | 133,242,980 | 84,518,175 | 99,342,658 |
| 2 | and CPUC | | | | | |
| 3 | To record authorized administrative and program | | | | | |
| 4 | EPIC revenue requirements and related program | | | | | |
| 5 | SCE expenses and authorized program payments | | | | | |
| 6 | to CEC and CPUC per advice letter 2747-E | | | | | |
| 7 | dated June 25, 2012. | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | GCAC Balancing Account | 264,590 | Various | 240,549 | 650 | 24,691 |
| 11 | Balance composed of Gas Cost Adjustment | | | | | |
| 12 | Clause which recovers/refunds gas costs on | | | | | |
| 13 | Catalina Island. | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | Exchange Energy | | 407 | 1,194 | 1,194 | |
| 17 | To record non-cash related energy costs not | | | | | |
| 18 | involving the transfer of cash between SCE | | | | | |
| 19 | and third parties. | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | Other Regulatory Liability | 238,571 | Various | 523,998 | 292,479 | 7,052 |
| 23 | To record the proceeds from SONGS inventory, | | | | | |
| 24 | plant and salvage materials from Mesa facility | | | | | |
| 25 | pending a CPUC final decision and incremental tax | | | | | |
| 26 | benefit from additional T&D repair deductions. | | | | | |
| 27 | | | | | | |
| 28 | CARE Balancing Account | 20,518,860 | Various | 48,313,941 | 45,286,373 | 17,491,292 |
| 29 | To reflect in rates, through application of the | | | | | |
| 30 | Public Purpose Program Charge the costs | | | | | |
| 31 | associated with the CARE Program as | | | | | |
| 32 | authorized in various CPUC Decisions. | | | | | |
| 33 | | | | | | |
| 34 | GHG Revenue Balancing Account | 74,593,109 | Various | 424,058,017 | 349,464,909 | 1 |
| 35 | To record the difference between the amount of | | | | | |
| 36 | GHG revenue actually returned to customers via | | | | | |
| 37 | rates and bill credits and the actual amount of | | | | | |
| 38 | GHG revenue SCE receives through consigning | | | | | |
| 39 | allowances to the cap and trade auction. | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 4,103,124,744 | | 11,568,384,640 | 11,232,106,322 | 3,766,846,426 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|----------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Statewide ME&O Balancing Account | 3,617,413 | Various | 2,061,132 | 8,752,804 | 10,309,085 |
| 2 | To record the difference between Commission- | | | | | |
| 3 | authorized Statewide Marketing, Education & | | | | | |
| 4 | Outreach funding and recorded expenses. | | | | | |
| 5 | | | | | | |
| 6 | Base Revenue Balancing Account | 318,846,820 | Various | 7,594,208,247 | 7,702,079,770 | 426,718,343 |
| 7 | To record the difference between the commission | | | | | |
| 8 | authorized base distribution and generation | | | | | |
| 9 | revenue requirements and the recorded retail | | | | | |
| 10 | distribution and generation revenues. | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | Mohave SO2 Allowance Revolving Fund Memo Account | 3,601,072 | 431 | 1,080 | 18,856 | 3,618,848 |
| 14 | To record the net proceeds from the sale of | | | | | |
| 15 | sulfurdioxide (SO2) emission allowances | | | | | |
| 16 | rendered surplus by the closure of the Mohave | | | | | |
| 17 | Generating Station and to maintain and account | | | | | |
| 18 | for the revolving fund from the sale and use of | | | | | |
| 19 | these emission credits. | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | Project Development Memo Account | 4,905,922 | Various | 3,970,723 | 2,896,719 | 3,831,918 |
| 23 | To track the difference between Project Develop- | | | | | |
| 24 | ment Division (PDD) recorded support costs and | | | | | |
| 25 | PDD forecast. | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | Nuclear Decommissioning Adjustment Mechanism | 78,254,478 | 407 | 74,689,948 | 194,096 | 3,758,626 |
| 29 | To record NDAM revenue, authorized and | | | | | |
| 30 | recorded costs related to the decommissioning of | | | | | |
| 31 | San Onofre Nuclear Generating Station and Palo | | | | | |
| 32 | Verde Nuclear Generating Station. | | | | | |
| 33 | | | | | | |
| 34 | San Onofre Regulatory Liability | 20,845,570 | Various | 30,166,523 | 9,906,123 | 585,170 |
| 35 | To record the difference between San Onofre | | | | | |
| 36 | Nuclear Generating Station costs and nuclear | | | | | |
| 37 | decommissioning trust contributions authorized | | | | | |
| 38 | and recorded expenses. | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 4,103,124,744 | | 11,568,384,640 | 11,232,106,322 | 3,766,846,426 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|----------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Energy Settlement Memo Account | 4,516,965 | 254 | 4,516,964 | 48,261 | 48,262 |
| 2 | To record refund amounts received by SCE | | | | | |
| 3 | resulting from FERC investigation settlement | | | | | |
| 4 | agreements associated with wholesale power | | | | | |
| 5 | purchases made on behalf of SCE's bundled service | | | | | |
| 6 | customers, net of litigation costs recorded | | | | | |
| 7 | in the litigation Costs Tracking Account. | | | | | |
| 8 | | | | | | |
| 9 | Reliability Service Balancing Account | 903,209 | Various | 9,556,533 | 8,653,324 | |
| 10 | To track the RS revenues and RS costs to ensure | | | | | |
| 11 | that SCE neither over-collects nor under-collects | | | | | |
| 12 | RS costs assessed. | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | Results Sharing Memorandum Account | | 407 | 13,589,515 | 13,589,515 | |
| 16 | To track the difference between authorized and | | | | | |
| 17 | recorded Results Sharing expenses paid out. | | | | | |
| 18 | | | | | | |
| 19 | Financial Reporting Regulatory Liability | 5,575,057 | 407 | 18,378,977 | 12,803,921 | 1 |
| 20 | To record financial/regulatory reserves. | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | Marine Corps Air Ground Combat Center Memo | 1,007,281 | | | 4,972 | 1,012,253 |
| 24 | Account | | | | | |
| 25 | To track the after-tax gain on sale of certain | | | | | |
| 26 | distribution assets located at the United States | | | | | |
| 27 | Marine Corps Air Ground Combat Center, | | | | | |
| 28 | Twentynine Palms, California. | | | | | |
| 29 | | | | | | |
| 30 | New System Gen Balancing Account | 170,970,764 | Various | 408,251,449 | 243,273,137 | 5,992,452 |
| 31 | To record the benefits and costs of Power Purchase | | | | | |
| 32 | agreements (PPAs) and SCE owned peaker generation | | | | | |
| 33 | unit associated with new generation resources. | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | SONGS Cost of Financing Balancing Account | 1,654,277 | 254 | 3,308,556 | 3,133,033 | 1,478,754 |
| 37 | To track 50% of the savings reflected in the | | | | | |
| 38 | difference between actual cost of financing and | | | | | |
| 39 | authorized return on SONGS rate base. | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 4,103,124,744 | | 11,568,384,640 | 11,232,106,322 | 3,766,846,426 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|----------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Pole Loading and Deteriorated Pole | 36,180,830 | Various | 121,128,945 | 128,442,108 | 43,493,993 |
| 2 | Balancing Account (PLDPBA) | | | | | |
| 3 | To record the difference between recorded capital | | | | | |
| 4 | related revenue, operating expenses, and the | | | | | |
| 5 | authorized revenue requirement authorized by | | | | | |
| 6 | D.15-11-021. | | | | | |
| 7 | | | | | | |
| 8 | Tax Accounting Memo Account (TAMA) | 211,885,836 | Various | 259,902,234 | 144,689,435 | 96,673,037 |
| 9 | To track impact on authorized CPUC juris- | | | | | |
| 10 | dictional revenue requirement as adopted in | | | | | |
| 11 | D.15-11-021; resulting from income tax accounting | | | | | |
| 12 | method changes, changes in federal or state law | | | | | |
| 13 | difference between authorized and recorded | | | | | |
| 14 | federal and California non-pole loading net | | | | | |
| 15 | repair deductions, audit findings, or changes | | | | | |
| 16 | in authorized revenue requirements. | | | | | |
| 17 | | | | | | |
| 18 | Transmission Access Balancing Account (TACBA) | | Various | 17,783,713 | 89,868,999 | 72,085,286 |
| 19 | To track the flow through to end-use customers te | | | | | |
| 20 | net cost-shift billed to SCE by the ISO under the | | | | | |
| 21 | Transmission Access Charge (TAC) as per Section | | | | | |
| 22 | 5.6 of the TO Tariff. | | | | | |
| 23 | | | | | | |
| 24 | Low Carbon Fuel Standard Revenue Balancing | | | | 15,012,870 | 15,012,870 |
| 25 | Account | | | | | |
| 26 | To record the revenue from the sale of LCFS | | | | | |
| 27 | credits and set forth the methodology for the | | | | | |
| 28 | amount of LCFS credit revenue to be returned to | | | | | |
| 29 | eligible customers pursuant to Decisions (D.) | | | | | |
| 30 | 14-05-021, 14-07-003 and 14-12-083. | | | | | |
| 31 | | | | | | |
| 32 | Litigation Costs Tracking Account | | 182 | 30,104 | 30,104 | |
| 33 | In accordance with Resolution E-3894, SCE | | | | | |
| 34 | shall maintain a Litigation Costs Tracking Account | | | | | |
| 35 | within the ESMA to track: 1) litigation costs tht | | | | | |
| 36 | are "set-aside" in the FERC investigation | | | | | |
| 37 | settlement agreements; and 2) actual litigation | | | | | |
| 38 | costs incurred by SCE. Amounts recorded in | | | | | |
| 39 | the Litigation Costs Tracking Account shall | | | | | |
| 40 | be subject to audit in SCE's ERRA proceedings. | | | | | |
| 41 | TOTAL | 4,103,124,744 | | 11,568,384,640 | 11,232,106,322 | 3,766,846,426 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|----------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | | | | | | |
| 2 | Department of Energy Litigation Memorandum | | 407 | 192,668 | 122,536,900 | 122,344,232 |
| 3 | Account | | | | | |
| 4 | To record: (1) SCE's incremental litigation-relad | | | | | |
| 5 | costs; and (2) proceeds received by SCE from | | | | | |
| 6 | the federal government for breaching certain | | | | | |
| 7 | Standard Contracts between SCE and DOE for DOE to | | | | | |
| 8 | dispose of San Onofre Nuclear Generating | | | | | |
| 9 | Station (SONGS) spent nuclear fuel. | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | Green Tariff Shared Renewables Balancing Account | | 407 | 108,792 | 109,591 | 799 |
| 13 | To record the difference between the actual revee | | | | | |
| 14 | requirements, based on recorded GRSR commodity- | | | | | |
| 15 | related costs, and the revenues collected from | | | | | |
| 16 | indiviual customers electing to participate in e | | | | | |
| 17 | GRST Program through charges set to collect | | | | | |
| 18 | these costs.The revenues collected will be based | | | | | |
| 19 | on a dollar per kWh charged for each kWh of ener | | | | | |
| 20 | delivered per a customer's GTSR Program | | | | | |
| 21 | subscription. | | | | | |
| 22 | | | | | | |
| 23 | Aliso Canyon Demand Response Program Balancing | | 407 | 4,015,901 | 4,015,901 | |
| 24 | Account | | | | | |
| 25 | To record the difference between the actual costs | | | | | |
| 26 | incurred by SCE for demand response program | | | | | |
| 27 | activities to help mitigate a natural gas leak at | | | | | |
| 28 | the Aliso Canyon Natural Gas Storage Facility | | | | | |
| 29 | (Aliso Canyon) and the authorized Aliso Canyon | | | | | |
| 30 | Demand Response funding level approved by the | | | | | |
| 31 | Commission. | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | Pension Costs Balancing Account | | 407 | 3,430,220 | 11,564,506 | 8,134,286 |
| 35 | To record the difference between pension | | | | | |
| 36 | costs authorized by the Commission, and | | | | | |
| 37 | recorded pension expenses. | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 4,103,124,744 | | 11,568,384,640 | 11,232,106,322 | 3,766,846,426 |

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|----------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Mobilehome Park Master Meter Balancing Account | | Various | 1,946,420 | 1,946,420 | |
| 2 | To record actual incremental incurred costs of | | | | | |
| 3 | implementing the voluntary program to convert | | | | | |
| 4 | the electric master-meter/submeter service to | | | | | |
| 5 | direct service at Mobilehome Parks (MHP) and | | | | | |
| 6 | manufactured housing communities, pursuant to | | | | | |
| 7 | Decision (D.) 14-03-021. | | | | | |
| 8 | | | | | | |
| 9 | New Solar Home Partnership Program Balancing Acct | | | | 11,496,070 | 11,496,070 |
| 10 | To provide funding for financial incentives for | | | | | |
| 11 | homeowners, builders, and developers to install | | | | | |
| 12 | solar energy systems on new, energy efficient | | | | | |
| 13 | residential dwellings. To record the difference | | | | | |
| 14 | between the authorized Program funding and | | | | | |
| 15 | disbursements of those funds to the CEC or | | | | | |
| 16 | applicants. | | | | | |
| 17 | | | | | | |
| 18 | Rounding Adjustments | (2) | | (1) | | -1 |
| 19 | | | | | | |
| 20 | | | | | | |
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| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 4,103,124,744 | | 11,568,384,640 | 11,232,106,322 | 3,766,846,426 |

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) |
|----------|---|---|--|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 4,602,802,281 | 4,942,532,983 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 5,336,133,668 | 6,182,228,424 |
| 5 | Large (or Ind.) (See Instr. 4) | 666,703,174 | 941,274,466 |
| 6 | (444) Public Street and Highway Lighting | 105,151,244 | 115,261,578 |
| 7 | (445) Other Sales to Public Authorities | 11,188,926 | 11,992,158 |
| 8 | (446) Sales to Railroads and Railways | 11,248,733 | 12,079,970 |
| 9 | (448) Interdepartmental Sales | 140,967 | 147,254 |
| 10 | TOTAL Sales to Ultimate Consumers | 10,733,368,993 | 12,205,516,833 |
| 11 | (447) Sales for Resale | 82,616,466 | 111,197,753 |
| 12 | TOTAL Sales of Electricity | 10,815,985,459 | 12,316,714,586 |
| 13 | (Less) (449.1) Provision for Rate Refunds | | |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 10,815,985,459 | 12,316,714,586 |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 16,229,538 | 17,677,575 |
| 17 | (451) Miscellaneous Service Revenues | 135,033,999 | 14,491,027 |
| 18 | (453) Sales of Water and Water Power | | |
| 19 | (454) Rent from Electric Property | 78,053,707 | 77,474,902 |
| 20 | (455) Interdepartmental Rents | | |
| 21 | (456) Other Electric Revenues | 453,970,935 | 460,444,153 |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 130,620,392 | 94,897,914 |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | rounding | | |
| 26 | TOTAL Other Operating Revenues | 813,908,571 | 664,985,571 |
| 27 | TOTAL Electric Operating Revenues | 11,629,894,030 | 12,981,700,157 |

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | Line No. |
|--------------------------------------|--|------------------------------------|-------------------------------------|----------|
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | |
| | | | | 1 |
| 29,141,328 | 29,961,360 | 4,406,929 | 4,381,511 | 2 |
| | | | | 3 |
| 45,480,352 | 46,225,508 | 593,468 | 589,565 | 4 |
| 8,748,475 | 9,447,046 | 31,848 | 32,250 | 5 |
| 536,009 | 547,825 | 16,790 | 16,427 | 6 |
| 193,212 | 202,069 | 4 | 4 | 7 |
| 83,098 | 78,959 | 131 | 117 | 8 |
| 709 | 704 | 22 | 22 | 9 |
| 84,183,183 | 86,463,471 | 5,049,192 | 5,019,896 | 10 |
| 4,011,815 | 4,031,926 | 10 | 17 | 11 |
| 88,194,998 | 90,495,397 | 5,049,202 | 5,019,913 | 12 |
| | | | | 13 |
| 88,194,998 | 90,495,397 | 5,049,202 | 5,019,913 | 14 |

Line 12, column (b) includes \$ -195,162,000 of unbilled revenues.

Line 12, column (d) includes -1,265,000 MWH relating to unbilled revenues

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|----------------------------|---------------------------------|---------------------------------|---------------------------------|----------------------------|
| 1 | NONE | | | | |
| 2 | | | | | |
| 3 | | | | | |
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| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | | | | |

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | NOTE: See Footnote for Symbols | | | | | |
| 2 | | | | | | |
| 3 | ACCOUNT 440 | | | | | |
| 4 | D | 17,768,287 | 3,281,303,695 | 2,706,118 | 6,566 | 0.1847 |
| 5 | D @ | 26,849 | 3,326,676 | 3,341 | 8,036 | 0.1239 |
| 6 | D \$ | 152,171 | 17,811,341 | 20,338 | 7,482 | 0.1170 |
| 7 | D-CARE | 6,442,981 | 725,863,662 | 1,111,609 | 5,796 | 0.1127 |
| 8 | D-CARE @ | 4,039 | 174,447 | 676 | 5,975 | 0.0432 |
| 9 | D-CARE \$ | 127,006 | 6,260,285 | 17,451 | 7,278 | 0.0493 |
| 10 | D-CARE-CPP | 2 | 150 | 1 | 2,000 | 0.0750 |
| 11 | DCARE-E | 4,699 | 714,759 | 437 | 10,753 | 0.1521 |
| 12 | DCARE-E \$ | 15 | 1,352 | 1 | 15,000 | 0.0901 |
| 13 | DCARE-E-N | 33 | 6,322 | 1 | 33,000 | 0.1916 |
| 14 | D-CARE-N | 112,869 | 5,916,885 | 15,396 | 7,331 | 0.0524 |
| 15 | D-CARE-N \$ | 3,866 | 76,306 | 504 | 7,671 | 0.0197 |
| 16 | D-CARE-SDP | 533,561 | 57,298,297 | 67,119 | 7,949 | 0.1074 |
| 17 | D-CARE-SDP @ | 1,040 | 36,534 | 130 | 8,000 | 0.0351 |
| 18 | D-CARE-SDP \$ | 12,651 | 517,259 | 1,456 | 8,689 | 0.0409 |
| 19 | D-CARE-SDP-N | 17,293 | 688,051 | 2,174 | 7,954 | 0.0398 |
| 20 | D-CARE-SDP-N\$ | 721 | 5,652 | 91 | 7,923 | 0.0078 |
| 21 | D-CARE-SDP-O | 15,821 | 1,858,949 | 1,993 | 7,938 | 0.1175 |
| 22 | DCARE-SDP-O @ | 19 | 595 | 3 | 6,333 | 0.0313 |
| 23 | DCARE-SDP-O \$ | 328 | 17,413 | 37 | 8,865 | 0.0531 |
| 24 | DCARE-SDP-O-N | 675 | 35,531 | 83 | 8,133 | 0.0526 |
| 25 | DCARE-SDP-ON\$ | 9 | -17 | 2 | 4,500 | -0.0019 |
| 26 | D-DL # | | 2,056 | | | |
| 27 | DE | 88,575 | 12,161,793 | 10,998 | 8,054 | 0.1373 |
| 28 | DE \$ | 188 | 15,387 | 16 | 11,750 | 0.0818 |
| 29 | DE-FERA | 561 | 71,407 | 53 | 10,585 | 0.1273 |
| 30 | DE-FERA \$ | 7 | 326 | 1 | 7,000 | 0.0466 |
| 31 | DE-FERA-N | 23 | 2,569 | 2 | 11,500 | 0.1117 |
| 32 | DE-FERA-SDP | 117 | 13,059 | 13 | 9,000 | 0.1116 |
| 33 | DE-FERA-SDP-N | 7 | 570 | 1 | 7,000 | 0.0814 |
| 34 | DE-FERA-SDP-O | 18 | 2,345 | 1 | 18,000 | 0.1303 |
| 35 | DE-N | 2,725 | 173,287 | 334 | 8,159 | 0.0636 |
| 36 | DE-N \$ | 6 | 1 | 1 | 6,000 | 0.0002 |
| 37 | DE-S | 74 | 9,470 | 6 | 12,333 | 0.1280 |
| 38 | DE-SDP | 30,550 | 3,829,114 | 3,432 | 8,902 | 0.1253 |
| 39 | DE-SDP @ | 16 | 1,223 | 1 | 16,000 | 0.0764 |
| 40 | DE-SDP \$ | 99 | 6,552 | 9 | 11,000 | 0.0662 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | DE-SDP-N | 732 | 33,127 | 92 | 7,957 | 0.0453 |
| 3 | DE-SDP-N \$ | 9 | 43 | 1 | 9,000 | 0.0048 |
| 4 | DE-SDP-O | 977 | 127,060 | 118 | 8,280 | 0.1301 |
| 5 | DE-SDP-O-N | 11 | 14 | 2 | 5,500 | 0.0013 |
| 6 | DE-TOU-A | 190 | 20,440 | 25 | 7,600 | 0.1076 |
| 7 | DE-TOU-A-N | 119 | 3,589 | 12 | 9,917 | 0.0302 |
| 8 | DE-TOU-A-SDP | 169 | 14,507 | 20 | 8,450 | 0.0858 |
| 9 | DETOU-A-SDP-N | 103 | 1,748 | 9 | 11,444 | 0.0170 |
| 10 | DETOU-A-SDP-O | 7 | 812 | 1 | 7,000 | 0.1160 |
| 11 | DETOUA-SDPO-N | 12 | -37 | 1 | 12,000 | -0.0031 |
| 12 | DE-TOU-B | 910 | 112,477 | 69 | 13,188 | 0.1236 |
| 13 | DE-TOU-B-N | 17 | 1,552 | 3 | 5,667 | 0.0913 |
| 14 | DE-TOU-B-SDP | 824 | 92,210 | 64 | 12,875 | 0.1119 |
| 15 | DETOU-B-SDP-N | 25 | 655 | 3 | 8,333 | 0.0262 |
| 16 | DETOU-B-SDP-O | 20 | 2,294 | 1 | 20,000 | 0.1147 |
| 17 | DE-TOUT | 404 | 61,331 | 28 | 14,429 | 0.1518 |
| 18 | DE-TOUT-CPP | 2 | 283 | | | 0.1415 |
| 19 | DE-TOUT-N | 72 | 2,109 | 9 | 8,000 | 0.0293 |
| 20 | DE-TOUT-SDP | 403 | 57,760 | 29 | 13,897 | 0.1433 |
| 21 | DETOU-SDP-CPP | 10 | 1,398 | 1 | 10,000 | 0.1398 |
| 22 | DE-TOUT-SDP-N | 258 | 17,141 | 20 | 12,900 | 0.0664 |
| 23 | DE-TOUT-SDP-O | 4 | 565 | | | 0.1413 |
| 24 | DE-TOUT-SDPON | 17 | 1,044 | 2 | 8,500 | 0.0614 |
| 25 | D-FERA | 121,887 | 19,422,456 | 16,057 | 7,591 | 0.1593 |
| 26 | D-FERA @ | 94 | 10,226 | 10 | 9,400 | 0.1088 |
| 27 | D-FERA \$ | 1,850 | 190,881 | 210 | 8,810 | 0.1032 |
| 28 | D-FERA-N | 6,196 | 422,894 | 749 | 8,272 | 0.0683 |
| 29 | D-FERA-N \$ | 205 | 6,761 | 27 | 7,593 | 0.0330 |
| 30 | D-FERA-SDP | 13,419 | 1,970,212 | 1,498 | 8,958 | 0.1468 |
| 31 | D-FERA-SDP @ | 67 | 7,462 | 5 | 13,400 | 0.1114 |
| 32 | D-FERA-SDP \$ | 293 | 25,650 | 34 | 8,618 | 0.0875 |
| 33 | D-FERA-SDP-N | 1,063 | 72,637 | 121 | 8,785 | 0.0683 |
| 34 | D-FERA-SDP-N\$ | 30 | 521 | 4 | 7,500 | 0.0174 |
| 35 | D-FERA-SDP-O | 649 | 100,916 | 74 | 8,770 | 0.1555 |
| 36 | D-FERA-SDP-O\$ | 12 | 1,543 | 1 | 12,000 | 0.1286 |
| 37 | DFERA-SDP-O-N | 15 | 637 | 2 | 7,500 | 0.0425 |
| 38 | DM | 82,300 | 14,868,143 | 5,253 | 15,667 | 0.1807 |
| 39 | DM @ | 1,259 | 136,143 | 34 | 37,029 | 0.1081 |
| 40 | DM \$ | 142 | 17,061 | 11 | 12,909 | 0.1201 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | DM-CARE | | 48 | | | |
| 3 | DM-CARE-E | 17 | 2,430 | 1 | 17,000 | 0.1429 |
| 4 | DM-N | 2,238 | 297,391 | 138 | 16,217 | 0.1329 |
| 5 | DM-N \$ | 12 | 1,060 | 1 | 12,000 | 0.0883 |
| 6 | DMS-1 | 35,054 | 5,119,107 | 257 | 136,397 | 0.1460 |
| 7 | DMS-1 @ | 13 | 1,198 | 1 | 13,000 | 0.0922 |
| 8 | DMS-1-N | 1,179 | 59,447 | 11 | 107,182 | 0.0504 |
| 9 | DMS-2 | 473,258 | 58,281,033 | 1,403 | 337,319 | 0.1231 |
| 10 | DMS-2 @ | 1,167 | 16,447 | 7 | 166,714 | 0.0141 |
| 11 | DMS-2 \$ | 11,516 | 577,709 | 27 | 426,519 | 0.0502 |
| 12 | DMS-2-N | 22,960 | 2,239,830 | 40 | 574,000 | 0.0976 |
| 13 | DMS-2-N \$ | 439 | -7,586 | 2 | 219,500 | -0.0173 |
| 14 | DMS-3 | 12,700 | 1,967,650 | 72 | 176,389 | 0.1549 |
| 15 | DMS-3 @ | 188 | 8,278 | 2 | 94,000 | 0.0440 |
| 16 | DMS-3-N | 2,411 | 166,637 | 3 | 803,667 | 0.0691 |
| 17 | D-N | 1,068,405 | 93,346,945 | 127,684 | 8,368 | 0.0874 |
| 18 | D-N @ | 67 | 4,804 | 6 | 11,167 | 0.0717 |
| 19 | D-N \$ | 16,821 | 660,566 | 2,087 | 8,060 | 0.0393 |
| 20 | D-PG-S | 5 | 839 | 1 | 5,000 | 0.1678 |
| 21 | D-S | 18,264 | 3,338,121 | 1,448 | 12,613 | 0.1828 |
| 22 | D-S @ | 115 | 13,690 | 8 | 14,375 | 0.1190 |
| 23 | D-S \$ | 31 | 2,835 | 2 | 15,500 | 0.0915 |
| 24 | D-S-CARE | 1,616 | 187,093 | 138 | 11,710 | 0.1158 |
| 25 | D-S-CARE @ | 22 | 1,134 | 2 | 11,000 | 0.0515 |
| 26 | D-S-CARE \$ | 3 | 65 | | | 0.0217 |
| 27 | D-S-CARE-N | 32 | 1,228 | 3 | 10,667 | 0.0384 |
| 28 | D-S-CARE-N \$ | 7 | 2 | | | 0.0003 |
| 29 | D-SDP | 1,342,497 | 223,573,172 | 166,025 | 8,086 | 0.1665 |
| 30 | D-SDP @ | 4,989 | 499,358 | 594 | 8,399 | 0.1001 |
| 31 | D-SDP \$ | 20,023 | 1,996,292 | 2,299 | 8,709 | 0.0997 |
| 32 | D-SDP-CPP | 8 | 1,386 | 1 | 8,000 | 0.1733 |
| 33 | D-SDP-CPP-N | 9 | 1,342 | 1 | 9,000 | 0.1491 |
| 34 | D-SDP-N | 130,771 | 9,457,349 | 15,590 | 8,388 | 0.0723 |
| 35 | D-SDP-N @ | 30 | 1,017 | 3 | 10,000 | 0.0339 |
| 36 | D-SDP-N \$ | 3,760 | 95,646 | 462 | 8,139 | 0.0254 |
| 37 | D-SDP-O | 43,796 | 7,806,396 | 5,404 | 8,104 | 0.1782 |
| 38 | D-SDP-O @ | 73 | 7,469 | 11 | 6,636 | 0.1023 |
| 39 | D-SDP-O \$ | 390 | 43,338 | 46 | 8,478 | 0.1111 |
| 40 | D-SDP-O-N | 5,079 | 348,980 | 665 | 7,638 | 0.0687 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

SALES OF ELECTRICITY BY RATE SCHEDULES

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | D-SDP-O-N \$ | 69 | 1,965 | 9 | 7,667 | 0.0285 |
| 3 | D-S-FERA | 12 | 2,345 | 1 | 12,000 | 0.1954 |
| 4 | D-S-N | 1,096 | 113,561 | 76 | 14,421 | 0.1036 |
| 5 | D-S-N \$ | 12 | 47 | | | 0.0039 |
| 6 | DTA-CARE-SDP | 402 | 34,856 | 48 | 8,375 | 0.0867 |
| 7 | DTACARE-SDP \$ | 9 | 446 | 1 | 9,000 | 0.0496 |
| 8 | DTACARE-SDP-N | 159 | 4,576 | 20 | 7,950 | 0.0288 |
| 9 | DTACARE-SDP-O | 4 | 291 | 1 | 4,000 | 0.0728 |
| 10 | DTACARESDPO-N | 34 | 458 | 3 | 11,333 | 0.0135 |
| 11 | DTA-SDP-O-N | 267 | 7,024 | 29 | 9,207 | 0.0263 |
| 12 | DTB-CARE-SDP | 2,713 | 282,299 | 196 | 13,842 | 0.1041 |
| 13 | DTBCARE-SDP-N | 57 | 669 | 6 | 9,500 | 0.0117 |
| 14 | DTBCARE-SDP-O | 63 | 6,792 | 5 | 12,600 | 0.1078 |
| 15 | DTB-SDP-O-N | 115 | 11,924 | 7 | 16,429 | 0.1037 |
| 16 | D-TOU1-CARE | | -73 | | | |
| 17 | D-TOU1-C-SDP | | -15 | | | |
| 18 | D-TOU-1-P | 7,176 | 1,417,844 | 1,019 | 7,042 | 0.1976 |
| 19 | D-TOU1-P-CARE | 5,132 | 630,184 | 974 | 5,269 | 0.1228 |
| 20 | D-TOU1-P-FERA | 70 | 12,212 | 10 | 7,000 | 0.1745 |
| 21 | DTOU1PFERASDP | 22 | 3,568 | 2 | 11,000 | 0.1622 |
| 22 | D-TOU-1-P-SDP | 2,166 | 353,130 | 263 | 8,236 | 0.1630 |
| 23 | DTOU1PSDPCARE | 1,293 | 146,028 | 166 | 7,789 | 0.1129 |
| 24 | D-TOU1-P-SDPO | 36 | 5,717 | 7 | 5,143 | 0.1588 |
| 25 | DTOU1PSDP-O-C | 46 | 5,599 | 7 | 6,571 | 0.1217 |
| 26 | D-TOU2-CARE | | -1,320 | | | |
| 27 | D-TOU2-CARE@ | | -8 | | | |
| 28 | D-TOU2-C-SDP | | -223 | | | |
| 29 | D-TOU-2-P | 8,622 | 1,700,428 | 1,213 | 7,108 | 0.1972 |
| 30 | D-TOU2-P-CARE | 8,237 | 1,040,936 | 1,428 | 5,768 | 0.1264 |
| 31 | D-TOU2-P-FERA | 124 | 22,176 | 16 | 7,750 | 0.1788 |
| 32 | DTOU2PFERASDP | 14 | 1,878 | 2 | 7,000 | 0.1341 |
| 33 | D-TOU-2-P-SDP | 2,922 | 499,364 | 339 | 8,619 | 0.1709 |
| 34 | DTOU2PSDPCARE | 2,225 | 258,821 | 274 | 8,120 | 0.1163 |
| 35 | D-TOU2-P-SDPO | 85 | 17,030 | 8 | 10,625 | 0.2004 |
| 36 | DTOU2PSDP-O-C | 44 | 6,350 | 4 | 11,000 | 0.1443 |
| 37 | D-TOU-3-P | 5,731 | 870,766 | 686 | 8,354 | 0.1519 |
| 38 | D-TOU3-P-CARE | 4,717 | 475,580 | 724 | 6,515 | 0.1008 |
| 39 | DTOU3PFERASDP | 1,890 | 230,217 | 175 | 10,800 | 0.1218 |
| 40 | DTOU3PSDPCARE | 944 | 80,850 | 102 | 9,255 | 0.0856 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | D-TOU-A | 25,005 | 3,756,065 | 3,248 | 7,699 | 0.1502 |
| 3 | D-TOU-A \$ | 20 | 2,234 | 3 | 6,667 | 0.1117 |
| 4 | D-TOU-A-CARE | 1,797 | 179,471 | 229 | 7,847 | 0.0999 |
| 5 | D-TOU-A-CARE\$ | 12 | 637 | 1 | 12,000 | 0.0531 |
| 6 | DTOU-A-CARE-N | 440 | 14,992 | 56 | 7,857 | 0.0341 |
| 7 | DTOU-A-CAREN\$ | 8 | -40 | 1 | 8,000 | -0.0050 |
| 8 | D-TOU-A-FERA | 1 | 108 | | | 0.1080 |
| 9 | D-TOUA-FERA-N | 7 | 5 | 1 | 7,000 | 0.0007 |
| 10 | D-TOU-A-N | 24,073 | 1,028,536 | 2,393 | 10,060 | 0.0427 |
| 11 | D-TOU-A-N \$ | 68 | 1,486 | 5 | 13,600 | 0.0219 |
| 12 | D-TOU-A-SDP | 4,943 | 622,878 | 603 | 8,197 | 0.1260 |
| 13 | D-TOU-A-SDP @ | 9 | 522 | 1 | 9,000 | 0.0580 |
| 14 | DTOUA-SDP-CPP | 8 | 1,283 | 1 | 8,000 | 0.1604 |
| 15 | D-TOU-A-SDP-N | 5,916 | 229,599 | 594 | 9,960 | 0.0388 |
| 16 | D-TOU-A-SDPN\$ | 52 | 1,279 | 6 | 8,667 | 0.0246 |
| 17 | D-TOU-A-SDP-O | 171 | 23,533 | 20 | 8,550 | 0.1376 |
| 18 | D-TOU-B | 120,230 | 19,622,513 | 7,528 | 15,971 | 0.1632 |
| 19 | D-TOU-B @ | 76 | 8,214 | 7 | 10,857 | 0.1081 |
| 20 | D-TOU-B \$ | 265 | 27,654 | 14 | 18,929 | 0.1044 |
| 21 | D-TOU-B-CARE | 5,037 | 565,054 | 351 | 14,350 | 0.1122 |
| 22 | D-TOU-B-CARE\$ | 60 | 3,112 | 3 | 20,000 | 0.0519 |
| 23 | DTOU-B-CARE-N | 228 | 14,413 | 19 | 12,000 | 0.0632 |
| 24 | DTOU-B-CAREN\$ | | -1 | | | |
| 25 | D-TOU-B-FERA | 11 | 1,590 | 1 | 11,000 | 0.1445 |
| 26 | D-TOU-B-N | 13,661 | 1,402,203 | 966 | 14,142 | 0.1026 |
| 27 | D-TOU-B-N \$ | 63 | 2,482 | 4 | 15,750 | 0.0394 |
| 28 | D-TOU-B-SDP | 18,740 | 2,789,086 | 1,384 | 13,540 | 0.1488 |
| 29 | D-TOU-B-SDP @ | 61 | 5,235 | 3 | 20,333 | 0.0858 |
| 30 | D-TOU-B-SDP \$ | 49 | 4,516 | 4 | 12,250 | 0.0922 |
| 31 | D-TOU-B-SDP-N | 3,168 | 359,027 | 214 | 14,804 | 0.1133 |
| 32 | D-TOU-B-SDPN\$ | 11 | 495 | 1 | 11,000 | 0.0450 |
| 33 | D-TOU-B-SDP-O | 732 | 117,358 | 57 | 12,842 | 0.1603 |
| 34 | D-TOU-EV-1 | 2,874 | 425,167 | 766 | 3,752 | 0.1479 |
| 35 | D-TOU-EV-1 @ | 14 | 1,683 | 1 | 14,000 | 0.1202 |
| 36 | D-TOU-EV-1 \$ | 10 | 1,094 | 2 | 5,000 | 0.1094 |
| 37 | D-TOU-EV-1-N | | 178 | 2 | | |
| 38 | D-TOUT | 44,247 | 9,457,128 | 2,983 | 14,833 | 0.2137 |
| 39 | D-TOUT @ | 85 | 12,183 | 7 | 12,143 | 0.1433 |
| 40 | D-TOUT \$ | 119 | 19,729 | 4 | 29,750 | 0.1658 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | D-TOUT-CARE | 11,146 | 903,160 | 851 | 13,098 | 0.0810 |
| 3 | D-TOUT-CARE @ | 2 | 11 | | | 0.0055 |
| 4 | D-TOUT-CARE \$ | 16 | 963 | 1 | 16,000 | 0.0602 |
| 5 | D-TOUT-CARE-N | 2,618 | 99,454 | 317 | 8,259 | 0.0380 |
| 6 | D-TOUT-CAREN\$ | 9 | 16 | 1 | 9,000 | 0.0018 |
| 7 | D-TOUT-CPP-N | 6 | -2 | 1 | 6,000 | -0.0003 |
| 8 | D-TOUT-C-SDP | 4,932 | 324,073 | 357 | 13,815 | 0.0657 |
| 9 | DTOUTC-SDP @ | | -36 | | | |
| 10 | D-TOUT-C-SDP\$ | 12 | 407 | 2 | 6,000 | 0.0339 |
| 11 | DTOUT-C-SDP-N | 944 | 19,796 | 100 | 9,440 | 0.0210 |
| 12 | DTOUT-C-SDPN\$ | 6 | -22 | 1 | 6,000 | -0.0037 |
| 13 | DTOUT-C-SDP-O | 61 | 5,898 | 5 | 12,200 | 0.0967 |
| 14 | DTOUTC-SDPO-N | 40 | 751 | 5 | 8,000 | 0.0188 |
| 15 | D-TOUT-N | 69,344 | 6,352,198 | 7,002 | 9,903 | 0.0916 |
| 16 | D-TOUT-N \$ | 298 | 17,773 | 31 | 9,613 | 0.0596 |
| 17 | D-TOUT-SDP | 13,748 | 2,650,241 | 1,006 | 13,666 | 0.1928 |
| 18 | D-TOUT-SDP @ | 23 | 3,931 | | | 0.1709 |
| 19 | D-TOUT-SDP-N | 16,980 | 1,403,055 | 1,741 | 9,753 | 0.0826 |
| 20 | D-TOUT-SDP-N\$ | 96 | 2,993 | 9 | 10,667 | 0.0312 |
| 21 | D-TOUT-SDP-O | 276 | 56,844 | 20 | 13,800 | 0.2060 |
| 22 | DTOUT-SDP-O-N | 513 | 44,201 | 52 | 9,865 | 0.0862 |
| 23 | DTU1PFERASDPO | 2 | 325 | 1 | 2,000 | 0.1625 |
| 24 | DTU2-CARE-N | | -2 | | | |
| 25 | DTU2PFERASDPO | 3 | 390 | | | 0.1300 |
| 26 | DTU3PFERASDPO | 46 | 5,278 | 3 | 15,333 | 0.1147 |
| 27 | DTU3PSDPOCARE | 16 | 1,807 | 2 | 8,000 | 0.1129 |
| 28 | DTU-TEV | -4 | -893 | | | 0.2233 |
| 29 | DTU-TEV-CARE | -19 | -23,312 | | | 1.2269 |
| 30 | DTUTEV-CARE-N | -28 | -2,581 | | | 0.0922 |
| 31 | DTU-TEV-C-SDP | | -6,994 | | | |
| 32 | DTUTEVC-SDP-N | | -156 | | | |
| 33 | DTU-TEV-N | 1 | -699 | | | -0.6990 |
| 34 | DTU-TEV-SDP | | -4 | | | |
| 35 | DTU-TEV-SDP-N | | -47 | | | |
| 36 | DWL-A | 1,932 | 520,655 | 94 | 20,553 | 0.2695 |
| 37 | DWL-A @ | 12 | 3,358 | 1 | 12,000 | 0.2798 |
| 38 | DWL-B | 50 | 7,009 | 1 | 50,000 | 0.1402 |
| 39 | DWL-C | 101 | 15,203 | 2 | 50,500 | 0.1505 |
| 40 | GS-1 | -57 | -11,968 | 18 | -3,167 | 0.2100 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 440 CONTINUED | | | | | |
| 2 | GS-1-N | -68 | -9,660 | | | 0.1421 |
| 3 | GS-2 | -26 | 1,012 | 1 | -26,000 | -0.0389 |
| 4 | OL-1-ALLNITE | 2,512 | 679,756 | 3,343 | 751 | 0.2706 |
| 5 | OL-1ALLNITE@ | | 114 | 1 | | |
| 6 | OL-1ALLNITE \$ | 5 | 995 | 6 | 833 | 0.1990 |
| 7 | TGS1-A | 243,059 | 45,478,339 | 46,770 | 5,197 | 0.1871 |
| 8 | TGS1-A @ | 1,837 | 177,063 | 210 | 8,748 | 0.0964 |
| 9 | TGS1-A \$ | 1,297 | 142,351 | 201 | 6,453 | 0.1098 |
| 10 | TGS1-A-APSE | 213 | 29,764 | 16 | 13,313 | 0.1397 |
| 11 | TGS1-A-APSE-N | -22 | -4,606 | | | 0.2094 |
| 12 | TGS1-A-C | 74 | 7,749 | 5 | 14,800 | 0.1047 |
| 13 | TGS1-A-CPP | 35 | 5,147 | 3 | 11,667 | 0.1471 |
| 14 | TGS1-A-N | 1,006 | 87,321 | 102 | 9,863 | 0.0868 |
| 15 | TGS1-A-N \$ | 12 | 586 | 2 | 6,000 | 0.0488 |
| 16 | TGS1-B | 33,131 | 4,017,669 | 1,935 | 17,122 | 0.1213 |
| 17 | TGS1-B @ | 1,243 | 80,917 | 73 | 17,027 | 0.0651 |
| 18 | TGS1-B \$ | 192 | 11,707 | 11 | 17,455 | 0.0610 |
| 19 | TGS1-B-APSE | 41 | 4,492 | 1 | 41,000 | 0.1096 |
| 20 | TGS1-B-C | 82 | 5,700 | 1 | 82,000 | 0.0695 |
| 21 | TGS1-B-N | 87 | 5,161 | 5 | 17,400 | 0.0593 |
| 22 | TGS1-RTP | 3 | 842 | 1 | 3,000 | 0.2807 |
| 23 | TGS2AAPSE-N-S | -68 | -15,491 | | | 0.2278 |
| 24 | TGS2A-N-S | -3 | -756 | | | 0.2520 |
| 25 | TGS2A-S | -114 | -20,502 | 1 | -114,000 | 0.1798 |
| 26 | TGS2B-APSE-S | 57 | 10,472 | 1 | 57,000 | 0.1837 |
| 27 | TGS2B-C-S | 239 | 22,479 | 2 | 119,500 | 0.0941 |
| 28 | TGS2B-N-S | 124 | 31,378 | 3 | 41,333 | 0.2530 |
| 29 | TGS2B-S | 34,926 | 5,276,541 | 312 | 111,942 | 0.1511 |
| 30 | TGS2B-S @ | 1,050 | 87,988 | 8 | 131,250 | 0.0838 |
| 31 | TGS2B-S \$ | 599 | 50,814 | 4 | 149,750 | 0.0848 |
| 32 | TOU-GS-3-B-S | 2,010 | 208,738 | 1 | 2,010,000 | 0.1038 |
| 33 | TPA2-A | 180 | 44,960 | 12 | 15,000 | 0.2498 |
| 34 | TPA2-A-N | 19 | 4,938 | 1 | 19,000 | 0.2599 |
| 35 | TPA2-B | 712 | 175,999 | 100 | 7,120 | 0.2472 |
| 36 | TPA2-B \$ | 7 | 861 | 1 | 7,000 | 0.1230 |
| 37 | TPA2-B-API | 94 | 12,690 | 1 | 94,000 | 0.1350 |
| 38 | TPA2-B-N | 11 | 2,768 | 1 | 11,000 | 0.2516 |
| 39 | OTHER ADJUSTMENTS | -6 | -1 | | | 0.0002 |
| 40 | TOTAL ACCOUNT 440 | 29,579,096 | 4,684,085,676 | 4,406,937 | 6,712 | 0.1584 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 | | | | | |
| 2 | | | | | | |
| 3 | AL-2 | 148,980 | 10,641,852 | 8,356 | 17,829 | 0.0714 |
| 4 | AL-2 @ | 5,280 | 138,666 | 70 | 75,429 | 0.0263 |
| 5 | AL-2 \$ | 2,004 | 54,672 | 67 | 29,910 | 0.0273 |
| 6 | GS-1 | 5,326 | 851,038 | 484 | 11,004 | 0.1598 |
| 7 | GS-1 @ | 1 | 102 | | | 0.1020 |
| 8 | GS1-APSE | -19 | -2,701 | | | 0.1422 |
| 9 | GS1-APSE @ | | | | | |
| 10 | GS-1-G-S | | -1,278 | | | |
| 11 | GS-1-N | -4 | -878 | | | 0.2195 |
| 12 | GS-2 | 13,173 | 1,999,474 | 112 | 117,616 | 0.1518 |
| 13 | GS-2 @ | 204 | 11,669 | 1 | 204,000 | 0.0572 |
| 14 | GS2/1BL-APSE | -7 | -1,152 | | | 0.1646 |
| 15 | GS2-APSE | -1 | 11,544 | | | -11.5440 |
| 16 | GS2-APSE @ | | 120 | | | |
| 17 | GS-2-N | 212 | 21,973 | | | 0.1036 |
| 18 | GS-2-S | | -25,679 | | | |
| 19 | GS2TOU-R-N-S | -43 | -1,466 | | | 0.0341 |
| 20 | GS-TOU-EV-3 | 1 | 219 | | | 0.2190 |
| 21 | GS-TOU-EV-3A | 112 | 25,399 | 34 | 3,294 | 0.2268 |
| 22 | GSTOU-EV-3A \$ | 8 | 645 | | | 0.0806 |
| 23 | GS-TOU-EV-3B | 46 | 9,068 | 4 | 11,500 | 0.1971 |
| 24 | GS-TOU-EV-4 | 3,479 | 702,088 | 26 | 133,808 | 0.2018 |
| 25 | GS-TOU-EV-4@ | 71 | 7,548 | 1 | 71,000 | 0.1063 |
| 26 | GS-TOU-EV-4\$ | 10 | 4,625 | | | 0.4625 |
| 27 | LS-1-ALLNITE | 15,818 | 4,719,898 | 2,858 | 5,535 | 0.2984 |
| 28 | LS1-ALLNITE@ | 144 | 31,973 | 8 | 18,000 | 0.2220 |
| 29 | LS1-ALLNITE \$ | 9 | 1,879 | 6 | 1,500 | 0.2088 |
| 30 | LS-1-MIDNITE | 8 | 2,596 | 1 | 8,000 | 0.3245 |
| 31 | LS1-TAP | 121 | 32,590 | | | 0.2693 |
| 32 | LS-2 | 2,492 | 208,685 | 224 | 11,125 | 0.0837 |
| 33 | LS-2 @ | 9 | 433 | 2 | 4,500 | 0.0481 |
| 34 | LS-2 \$ | 9 | 334 | 1 | 9,000 | 0.0371 |
| 35 | LS-2-B | 42 | 5,868 | 6 | 7,000 | 0.1397 |
| 36 | LS-3 | 23,885 | 1,920,297 | 2,909 | 8,211 | 0.0804 |
| 37 | LS-3 @ | 1,613 | 58,751 | 145 | 11,124 | 0.0364 |
| 38 | LS-3 \$ | 156 | 6,338 | 17 | 9,176 | 0.0406 |
| 39 | LS-3-B | 131 | 10,780 | 170 | 771 | 0.0823 |
| 40 | OL-1-ALLNITE | 9,644 | 2,166,415 | 5,934 | 1,625 | 0.2246 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | OL-1ALLNITE@ | 98 | 15,417 | 42 | 2,333 | 0.1573 |
| 3 | OL-1ALLNITE\$ | 28 | 5,165 | 28 | 1,000 | 0.1845 |
| 4 | OL-1-MIDNITE | | 47 | 1 | | |
| 5 | PA-1 | 249 | 53,497 | 11 | 22,636 | 0.2148 |
| 6 | PA-1-SPEC-5 | 5 | -562 | | | -0.1124 |
| 7 | PA-2 | 229 | 13,021 | 3 | 76,333 | 0.0569 |
| 8 | PA-2 @ | | -2 | | | |
| 9 | T8A-S-P | 2,395 | 246,610 | | | 0.1030 |
| 10 | T8A-S-S | | 150 | | | |
| 11 | T8BAPSECPPN-S | 1,103 | 186,890 | 1 | 1,103,000 | 0.1694 |
| 12 | T8-RTP-BIPN-P | 5,017 | 750,425 | 1 | 5,017,000 | 0.1496 |
| 13 | T8-RTP-BIP-P | 42,869 | 7,090,705 | 7 | 6,124,143 | 0.1654 |
| 14 | T8-RTP-BIP-S | 74,223 | 9,322,113 | 18 | 4,123,500 | 0.1256 |
| 15 | T8-RTP-BIP-T | 436,236 | 23,415,951 | 5 | 87,247,200 | 0.0537 |
| 16 | T8-RTP-DL-S # | | 54,525 | | | |
| 17 | T8-RTP-P | 45,150 | 6,536,497 | 11 | 4,104,545 | 0.1448 |
| 18 | T8-RTP-S | 72,577 | 11,443,124 | 39 | 1,860,949 | 0.1577 |
| 19 | T8-RTP-S-P | 7,575 | 818,553 | 2 | 3,787,500 | 0.1081 |
| 20 | T8-RTP-S-S | | 330 | | | |
| 21 | T8-RTP-S-T | 714,761 | 40,960,285 | 4 | 178,690,250 | 0.0573 |
| 22 | T8-RTP-T | 30,313 | 2,268,299 | 2 | 15,156,500 | 0.0748 |
| 23 | T8-S-APSE-P | 66,302 | 6,641,457 | 3 | 22,100,667 | 0.1002 |
| 24 | T8-S-APSE-P @ | 7,470 | 451,625 | 1 | 7,470,000 | 0.0605 |
| 25 | T8-S-APSE-S | 3,376 | 517,462 | 2 | 1,688,000 | 0.1533 |
| 26 | T8-S-BIP-P | 75,587 | 6,536,091 | 8 | 9,448,375 | 0.0865 |
| 27 | T8-S-BIP-P @ | 24,596 | 709,086 | 1 | 24,596,000 | 0.0288 |
| 28 | T8-S-BIP-S | 19,210 | 1,756,069 | 3 | 6,403,333 | 0.0914 |
| 29 | T8-S-BIP-S @ | 10,201 | 123,864 | 1 | 10,201,000 | 0.0121 |
| 30 | T8-S-BIP-T | 750,637 | 32,078,127 | 5 | 150,127,400 | 0.0427 |
| 31 | T8-S-BIP-T @ | 202,117 | -2,527,433 | 3 | 67,372,333 | -0.0125 |
| 32 | T8-S-P | 412,771 | 45,564,748 | 57 | 7,241,596 | 0.1104 |
| 33 | T8-S-P @ | 185,790 | 8,583,645 | 13 | 14,291,538 | 0.0462 |
| 34 | T8-S-P \$ | 556 | 51,094 | 1 | 556,000 | 0.0919 |
| 35 | T8-S-S | 124,107 | 14,139,882 | 35 | 3,545,914 | 0.1139 |
| 36 | T8-S-S @ | 44,970 | 1,953,675 | 7 | 6,424,286 | 0.0434 |
| 37 | T8-S-T | 443,054 | 31,541,741 | 93 | 4,764,022 | 0.0712 |
| 38 | T8-S-T @ | 231,781 | 5,762,882 | 13 | 17,829,308 | 0.0249 |
| 39 | T8-S-T \$ | -32 | -4,188 | | | 0.1309 |
| 40 | TC-1 | 50,203 | 8,739,069 | 13,303 | 3,774 | 0.1741 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

SALES OF ELECTRICITY BY RATE SCHEDULES

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TC-1 @ | 1,696 | 182,814 | 347 | 4,888 | 0.1078 |
| 3 | TC-1 \$ | 424 | 54,001 | 125 | 3,392 | 0.1274 |
| 4 | TG2BAPSECPPNS | 359 | 67,126 | 2 | 179,500 | 0.1870 |
| 5 | TG3BAPSECPPNS | 2,141 | 369,930 | 6 | 356,833 | 0.1728 |
| 6 | TGS1-A | 4,230,556 | 693,038,939 | 398,076 | 10,628 | 0.1638 |
| 7 | TGS1-A @ | 46,947 | 4,333,727 | 4,500 | 10,433 | 0.0923 |
| 8 | TGS1-A \$ | 40,777 | 3,784,876 | 3,873 | 10,529 | 0.0928 |
| 9 | TGS1-A-APSE | 69,046 | 10,087,706 | 4,834 | 14,283 | 0.1461 |
| 10 | TGS1-A-APSE @ | 2,087 | 151,234 | 158 | 13,209 | 0.0725 |
| 11 | TGS1-A-APSE \$ | 953 | 67,713 | 63 | 15,127 | 0.0711 |
| 12 | TGS1-A-APSE-C | 10 | 922 | | | 0.0922 |
| 13 | TGS1AAPSE-CPP | 4 | 698 | 1 | 4,000 | 0.1745 |
| 14 | TGS1-A-APSE-N | 687 | 65,042 | 45 | 15,267 | 0.0947 |
| 15 | TGS1A-APSE-N\$ | 23 | 369 | 1 | 23,000 | 0.0160 |
| 16 | TGS1-A-C | 1,363 | 142,518 | 65 | 20,969 | 0.1046 |
| 17 | TGS1-A-C-N | 92 | 8,897 | 2 | 46,000 | 0.0967 |
| 18 | TGS1-A-CPP | 3,604 | 610,557 | 524 | 6,878 | 0.1694 |
| 19 | TGS1-A-N | 21,499 | 2,205,207 | 1,366 | 15,739 | 0.1026 |
| 20 | TGS1-A-N \$ | 435 | 18,393 | 24 | 18,125 | 0.0423 |
| 21 | TGS1-B | 1,109,870 | 129,428,206 | 37,900 | 29,284 | 0.1166 |
| 22 | TGS1-B @ | 84,200 | 5,591,297 | 8,376 | 10,053 | 0.0664 |
| 23 | TGS1-B \$ | 8,470 | 435,031 | 229 | 36,987 | 0.0514 |
| 24 | TGS1-B-APSE | 21,570 | 2,512,319 | 512 | 42,129 | 0.1165 |
| 25 | TGS1-B-APSE @ | 624 | 29,610 | 11 | 56,727 | 0.0475 |
| 26 | TGS1-B-APSE \$ | 557 | 27,918 | 12 | 46,417 | 0.0501 |
| 27 | TGS1-B-APSE-N | 57 | 6,180 | 2 | 28,500 | 0.1084 |
| 28 | TGS1-B-C | 406 | 32,673 | 10 | 40,600 | 0.0805 |
| 29 | TGS1-B-N | 2,092 | 217,484 | 64 | 32,688 | 0.1040 |
| 30 | TGS1-B-N \$ | 77 | 2,110 | 2 | 38,500 | 0.0274 |
| 31 | TGS1-B-S | 220 | 30,346 | 10 | 22,000 | 0.1379 |
| 32 | TGS1-RTP | 158 | 27,532 | 19 | 8,316 | 0.1743 |
| 33 | TGS2AAPSE-C-S | 69 | 7,984 | 1 | 69,000 | 0.1157 |
| 34 | TGS2AAPSE-N-S | 1,557 | 330,658 | 26 | 59,885 | 0.2124 |
| 35 | TGS2AAPSEN-S@ | 15 | 1,834 | | | 0.1223 |
| 36 | TGS2A-APSENS\$ | 34 | 6,305 | 1 | 34,000 | 0.1854 |
| 37 | TGS2A-APSE-P | 81 | 9,858 | | | 0.1217 |
| 38 | TGS2A-APSE-S | 157,503 | 31,633,795 | 1,657 | 95,053 | 0.2008 |
| 39 | TGS2A-APSE-S@ | 3,040 | 332,262 | 20 | 152,000 | 0.1093 |
| 40 | TGS2A-APSE-S\$ | 951 | 133,336 | 19 | 50,053 | 0.1402 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

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| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TGS2A-C-N-S | 144 | 13,742 | 1 | 144,000 | 0.0954 |
| 3 | TGS2A-C-S | 763 | 92,023 | 6 | 127,167 | 0.1206 |
| 4 | TGS2A-DL-S # | | 60 | | | |
| 5 | TGS2A-N-P | 48 | 7,849 | | | 0.1635 |
| 6 | TGS2A-N-S | 13,197 | 2,212,173 | 124 | 106,427 | 0.1676 |
| 7 | TGS2A-N-S \$ | 91 | 13,559 | 1 | 91,000 | 0.1490 |
| 8 | TGS2A-P | 3,776 | 734,377 | 31 | 121,806 | 0.1945 |
| 9 | TGS2A-S | 1,183,964 | 232,343,328 | 14,135 | 83,761 | 0.1962 |
| 10 | TGS2A-S @ | 18,623 | 1,813,769 | 114 | 163,360 | 0.0974 |
| 11 | TGS2A-S \$ | 8,240 | 1,173,393 | 119 | 69,244 | 0.1424 |
| 12 | TGS2A-STDBY | 57 | 12,677 | 1 | 57,000 | 0.2224 |
| 13 | TGS2A-T | 66 | 12,418 | | | 0.1882 |
| 14 | TGS2A-T @ | | 2,393 | 1 | | |
| 15 | TGS2BAPSECPPP | 224 | 29,586 | 1 | 224,000 | 0.1321 |
| 16 | TGS2BAPSECPPS | 6,565 | 979,580 | 18 | 364,722 | 0.1492 |
| 17 | TGS2BAPSE-C-S | 931 | 102,876 | 8 | 116,375 | 0.1105 |
| 18 | TGS2BAPSE-N-S | 5,757 | 957,145 | 47 | 122,489 | 0.1663 |
| 19 | TGS2BAPSEN-S@ | 9,575 | 668,202 | 31 | 308,871 | 0.0698 |
| 20 | TGS2B-APSE-P | 1,031 | 144,682 | 4 | 257,750 | 0.1403 |
| 21 | TGS2B-APSE-S | 304,928 | 49,286,879 | 2,136 | 142,757 | 0.1616 |
| 22 | TGS2B-APSE-S@ | 180,958 | 11,225,787 | 575 | 314,710 | 0.0620 |
| 23 | TGS2B-APSE-S\$ | 4,098 | 345,710 | 27 | 151,778 | 0.0844 |
| 24 | TGS2B-C-N-S | 789 | 72,634 | 3 | 263,000 | 0.0921 |
| 25 | TGS2B-CPP-N-S | 8,744 | 1,120,095 | 26 | 336,308 | 0.1281 |
| 26 | TGS2B-CPP-P | 3,209 | 464,367 | 14 | 229,214 | 0.1447 |
| 27 | TGS2B-CPP-S | 218,648 | 29,788,984 | 477 | 458,382 | 0.1362 |
| 28 | TGS2B-CPP-T | 1,164 | 141,858 | 2 | 582,000 | 0.1219 |
| 29 | TGS2B-C-S | 11,338 | 1,150,246 | 63 | 179,968 | 0.1015 |
| 30 | TGS2B-C-S \$ | 952 | 14,842 | | | 0.0156 |
| 31 | TGS2B-DL-S # | | 152,428 | | | |
| 32 | TGS2B-EDW | 673 | 94,924 | 5 | 134,600 | 0.1410 |
| 33 | TGS2B-N-P | 422 | 60,532 | 2 | 211,000 | 0.1434 |
| 34 | TGS2B-N-P @ | 69 | 7,645 | | | 0.1108 |
| 35 | TGS2B-N-S | 91,565 | 13,499,370 | 585 | 156,521 | 0.1474 |
| 36 | TGS2B-N-S @ | 1,923 | 196,148 | 9 | 213,667 | 0.1020 |
| 37 | TGS2B-N-S \$ | 260 | 36,120 | 5 | 52,000 | 0.1389 |
| 38 | TGS2B-P | 40,313 | 5,730,324 | 140 | 287,950 | 0.1421 |
| 39 | TGS2B-P @ | 622 | 56,492 | 3 | 207,333 | 0.0908 |
| 40 | TGS2B-S | 10,481,811 | 1,562,092,599 | 65,606 | 159,769 | 0.1490 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TGS2B-S @ | 1,544,188 | 104,693,843 | 5,518 | 279,846 | 0.0678 |
| 3 | TGS2B-S \$ | 73,381 | 6,553,155 | 518 | 141,662 | 0.0893 |
| 4 | TGS2BS-APSE-S | -5 | 66,229 | 3 | -1,667 | -13.2458 |
| 5 | TGS2B-S-P | 4,358 | 838,429 | 33 | 132,061 | 0.1924 |
| 6 | TGS2B-S-P \$ | 65 | 9,793 | 1 | 65,000 | 0.1507 |
| 7 | TGS2B-S-S | 4,627 | 607,134 | 14 | 330,500 | 0.1312 |
| 8 | TGS2B-S-T | 1,508 | 243,274 | 9 | 167,556 | 0.1613 |
| 9 | TGS2B-S-T @ | 320 | 14,784 | 1 | 320,000 | 0.0462 |
| 10 | TGS2B-S-T \$ | 369 | 29,536 | 1 | 369,000 | 0.0800 |
| 11 | TGS2B-T | 1,899 | 229,556 | 9 | 211,000 | 0.1209 |
| 12 | TGS2B-T @ | | 639 | | | |
| 13 | TGS2RAPSE-N-S | 13,685 | 1,867,134 | 106 | 129,104 | 0.1364 |
| 14 | TGS2RAPSEN-S@ | 1,257 | 161,740 | 11 | 114,273 | 0.1287 |
| 15 | TGS2RAPSEN-S\$ | 765 | 73,448 | 7 | 109,286 | 0.0960 |
| 16 | TGS2-R-APSE-S | 166 | 32,856 | 4 | 41,500 | 0.1979 |
| 17 | TGS2R-APSE-S@ | 110 | 7,480 | 1 | 110,000 | 0.0680 |
| 18 | TGS2-R-N-P | 588 | 86,590 | 2 | 294,000 | 0.1473 |
| 19 | TGS2-R-N-P @ | 191 | 17,537 | 1 | 191,000 | 0.0918 |
| 20 | TGS2-R-N-S | 55,140 | 7,297,609 | 411 | 134,161 | 0.1323 |
| 21 | TGS2-R-N-S @ | 3,550 | 438,527 | 24 | 147,917 | 0.1235 |
| 22 | TGS2-R-N-S \$ | 5,137 | 500,452 | 33 | 155,667 | 0.0974 |
| 23 | TGS2-R-S | 1,260 | 224,468 | 12 | 105,000 | 0.1781 |
| 24 | TGS2-R-S @ | 506 | 56,557 | 3 | 168,667 | 0.1118 |
| 25 | TGS2-RTP-P | 44 | 4,724 | | | 0.1074 |
| 26 | TGS2-RTP-S | 383 | 70,016 | 4 | 95,750 | 0.1828 |
| 27 | TGS3-C-CPP-S | 2,220 | 189,530 | 2 | 1,110,000 | 0.0854 |
| 28 | TGS3CPP-BIP-S | -3,268 | -354,899 | | | 0.1086 |
| 29 | TGS3-CPP-N-P | 2,290 | 302,698 | 2 | 1,145,000 | 0.1322 |
| 30 | TGS3-CPP-N-S | 31,083 | 4,213,538 | 39 | 797,000 | 0.1356 |
| 31 | TGS3-CPP-P | 39,462 | 5,188,706 | 39 | 1,011,846 | 0.1315 |
| 32 | TGS3-CPP-S | 1,686,420 | 236,834,670 | 1,798 | 937,942 | 0.1404 |
| 33 | TGS3-CPP-S @ | 1,350 | 67,701 | 2 | 675,000 | 0.0501 |
| 34 | TGS3-CPP-T | 589 | 55,516 | 1 | 589,000 | 0.0943 |
| 35 | TGS3RAPSE-N-P | 3,661 | 328,502 | 4 | 915,250 | 0.0897 |
| 36 | TGS3RAPSE-N-S | 22,703 | 2,914,589 | 53 | 428,358 | 0.1284 |
| 37 | TGS3RAPSEN-S@ | 579 | 57,854 | 2 | 289,500 | 0.0999 |
| 38 | TGS3-R-APSE-S | 532 | 81,556 | 2 | 266,000 | 0.1533 |
| 39 | TGS3R-APSE-S@ | 130 | 11,182 | 1 | 130,000 | 0.0860 |
| 40 | TGS3-R-BIPN-S | 1,172 | 97,068 | 2 | 586,000 | 0.0828 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TGS3-R-CPPN-S | 729 | 102,358 | 1 | 729,000 | 0.1404 |
| 3 | TGS3-R-N-P | 6,382 | 665,332 | 9 | 709,111 | 0.1043 |
| 4 | TGS3-R-N-P @ | 529 | 55,880 | 1 | 529,000 | 0.1056 |
| 5 | TGS3-R-N-P \$ | 1,584 | 72,368 | 1 | 1,584,000 | 0.0457 |
| 6 | TGS3-R-N-S | 89,772 | 11,605,734 | 168 | 534,357 | 0.1293 |
| 7 | TGS3-R-N-S @ | 25,401 | 2,068,613 | 30 | 846,700 | 0.0814 |
| 8 | TGS3-R-N-S \$ | 3,693 | 348,754 | 10 | 369,300 | 0.0944 |
| 9 | TGS3-R-S | 843 | 175,581 | 3 | 281,000 | 0.2083 |
| 10 | TGS3-R-S @ | 3,377 | 308,548 | 4 | 844,250 | 0.0914 |
| 11 | TGS3RTP-BIP-S | 5,192 | 862,014 | 7 | 741,714 | 0.1660 |
| 12 | TGS3-RTP-P | 1,114 | 201,739 | 2 | 557,000 | 0.1811 |
| 13 | TGS3-RTP-S | 3,869 | 752,555 | 7 | 552,714 | 0.1945 |
| 14 | TOU8-CPP-N-P | 21,163 | 2,537,968 | 5 | 4,232,600 | 0.1199 |
| 15 | TOU8-CPP-N-S | 32,857 | 3,911,325 | 9 | 3,650,778 | 0.1190 |
| 16 | TOU8-CPP-P | 419,321 | 50,100,766 | 100 | 4,193,210 | 0.1195 |
| 17 | TOU8-CPP-S | 1,146,758 | 151,130,473 | 443 | 2,588,619 | 0.1318 |
| 18 | TOU8-CPP-S @ | 686 | 33,989 | | | 0.0495 |
| 19 | TOU8-CPP-T | 122,476 | 11,089,152 | 12 | 10,206,333 | 0.0905 |
| 20 | TOU-8-DL-S # | | 8,548,715 | | | |
| 21 | TOU8-N-P \$ | 3,108 | 252,494 | 2 | 1,554,000 | 0.0812 |
| 22 | TOU8-N-S \$ | 2,908 | 158,635 | 1 | 2,908,000 | 0.0546 |
| 23 | TOU8-N-T \$ | 2,713 | 98,635 | | | 0.0364 |
| 24 | TOU8-P \$ | 4,891 | 351,987 | 1 | 4,891,000 | 0.0720 |
| 25 | TOU8R-APSE-S | 692 | 72,614 | 1 | 692,000 | 0.1049 |
| 26 | TOU8R-BIP-N-S | 1,511 | 123,457 | 1 | 1,511,000 | 0.0817 |
| 27 | TOU8-R-N-P | 78,889 | 8,746,030 | 29 | 2,720,310 | 0.1109 |
| 28 | TOU8-R-N-P @ | 1,046 | 49,271 | 4 | 261,500 | 0.0471 |
| 29 | TOU8-R-N-P \$ | 4,544 | 317,217 | 2 | 2,272,000 | 0.0698 |
| 30 | TOU8-R-N-S | 81,111 | 9,565,544 | 43 | 1,886,302 | 0.1179 |
| 31 | TOU8-R-N-S @ | 31,899 | 2,590,891 | 21 | 1,519,000 | 0.0812 |
| 32 | TOU8-R-N-S \$ | 1,969 | 189,607 | 2 | 984,500 | 0.0963 |
| 33 | TOU8-R-N-T | 2,326 | 247,966 | 1 | 2,326,000 | 0.1066 |
| 34 | TOU8-R-P | 192 | 22,688 | 1 | 192,000 | 0.1182 |
| 35 | TOU8-R-P @ | 18,059 | 1,182,445 | 2 | 9,029,500 | 0.0655 |
| 36 | TOU8-R-S | 3,237 | 478,034 | 3 | 1,079,000 | 0.1477 |
| 37 | TOU8-R-S @ | 16,464 | 1,107,178 | 5 | 3,292,800 | 0.0672 |
| 38 | TOU8-S \$ | 11,793 | 776,425 | 3 | 3,931,000 | 0.0658 |
| 39 | TOU8-T \$ | 8,853 | 320,885 | 1 | 8,853,000 | 0.0362 |
| 40 | TOU-EV-4-S | 3,446 | 878,509 | | | 0.2549 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TOU-EV-4-S @ | 63 | 4,419 | | | 0.0701 |
| 3 | TOUG3A-APSE-P | 2,284 | 366,315 | 3 | 761,333 | 0.1604 |
| 4 | TOUG3AAPSE-P@ | 1,430 | 104,980 | 1 | 1,430,000 | 0.0734 |
| 5 | TOUG3A-APSE-S | 209,629 | 38,915,854 | 449 | 466,880 | 0.1856 |
| 6 | TOUG3AAPSE-S@ | 21,542 | 2,518,578 | 49 | 439,633 | 0.1169 |
| 7 | TOUG3A-APSES\$ | -32 | -4,497 | | | 0.1405 |
| 8 | TOUG3B-APSE-P | 13,232 | 1,728,771 | 11 | 1,202,909 | 0.1307 |
| 9 | TOUG3B-APSE-S | 161,402 | 24,851,729 | 209 | 772,258 | 0.1540 |
| 10 | TOUG3BAPSE-S@ | 17,496 | 1,402,741 | 20 | 874,800 | 0.0802 |
| 11 | TOUG3B-APSES\$ | 724 | 74,795 | 1 | 724,000 | 0.1033 |
| 12 | TOU-GS1B-G-S | -6 | -1,410 | | | 0.2350 |
| 13 | TOU-GS3-A-P | 7,160 | 1,222,566 | 11 | 650,909 | 0.1707 |
| 14 | TOU-GS3-A-P @ | 1,762 | 117,931 | 1 | 1,762,000 | 0.0669 |
| 15 | TOU-GS3-A-P-N | 132 | 8,653 | | | 0.0656 |
| 16 | TOU-GS-3-A-S | 433,107 | 77,000,432 | 736 | 588,461 | 0.1778 |
| 17 | TOU-GS3-A-S @ | 29,101 | 2,759,646 | 39 | 746,179 | 0.0948 |
| 18 | TOU-GS3-A-S \$ | 173 | 12,333 | | | 0.0713 |
| 19 | TOUGS3AS-BIP | 8,124 | 1,224,309 | 13 | 624,923 | 0.1507 |
| 20 | TOUGS3AS-BIP @ | 2,636 | 140,629 | 2 | 1,318,000 | 0.0533 |
| 21 | TOU-GS3-A-S-N | 17,291 | 2,676,934 | 31 | 557,774 | 0.1548 |
| 22 | TOUGS3-A-S-N@ | 931 | 68,380 | 1 | 931,000 | 0.0734 |
| 23 | TOU-GS3A-S-P | 16 | 8,555 | | | 0.5347 |
| 24 | TOU-GS3A-S-S | 63 | 7,302 | | | 0.1159 |
| 25 | TOU-GS3B-C-P | 1,080 | 99,899 | 1 | 1,080,000 | 0.0925 |
| 26 | TOU-GS3B-C-S | 5,806 | 481,945 | 5 | 1,161,200 | 0.0830 |
| 27 | TOU-GS3BC-S-N | 331 | 32,713 | | | 0.0988 |
| 28 | TOU-GS3B-EDW | 643 | 88,354 | 1 | 643,000 | 0.1374 |
| 29 | TOU-GS3-B-P | 73,086 | 9,697,383 | 59 | 1,238,746 | 0.1327 |
| 30 | TOU-GS3-B-P @ | 16,164 | 1,161,293 | 12 | 1,347,000 | 0.0718 |
| 31 | TOUGS3BP-BIP | 13,929 | 1,532,463 | 8 | 1,741,125 | 0.1100 |
| 32 | TOUGS3BP-CPP | -599 | -108,660 | | | 0.1814 |
| 33 | TOU-GS3-B-P-N | 3,555 | 405,536 | 3 | 1,185,000 | 0.1141 |
| 34 | TOUGS3-B-P-N@ | 213 | 16,316 | | | 0.0766 |
| 35 | TOU-GS3B-P-N\$ | 671 | 37,905 | | | 0.0565 |
| 36 | TOU-GS-3-B-S | 3,087,666 | 393,545,338 | 2,540 | 1,215,617 | 0.1275 |
| 37 | TOU-GS3-B-S @ | 1,768,097 | 110,110,450 | 1,182 | 1,495,852 | 0.0623 |
| 38 | TOU-GS3-B-S \$ | 28,931 | 1,982,119 | 22 | 1,315,045 | 0.0685 |
| 39 | TOUGS3BS-BIP | 132,960 | 13,999,950 | 87 | 1,528,276 | 0.1053 |
| 40 | TOUGS3BS-BIP@ | 60,295 | 3,317,037 | 42 | 1,435,595 | 0.0550 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TOUGS3BS-CPP | 1,919 | 327,942 | | | 0.1709 |
| 3 | TOU-GS3-B-S-N | 62,947 | 8,370,272 | 59 | 1,066,898 | 0.1330 |
| 4 | TOUGS3-B-S-N@ | 50,446 | 3,731,252 | 33 | 1,528,667 | 0.0740 |
| 5 | TOU-GS3B-S-N\$ | 806 | 71,025 | 1 | 806,000 | 0.0881 |
| 6 | TOU-GS3B-S-P | 2,157 | 529,911 | 6 | 359,500 | 0.2457 |
| 7 | TOU-GS3B-S-P\$ | 114 | 9,538 | | | 0.0837 |
| 8 | TOU-GS3B-S-S | 25,200 | 2,916,251 | 21 | 1,200,000 | 0.1157 |
| 9 | TOU-GS3B-S-S@ | 4,878 | 333,436 | 3 | 1,626,000 | 0.0684 |
| 10 | TOU-GS3B-S-T | 3,407 | 767,040 | 9 | 378,556 | 0.2251 |
| 11 | TOU-GS3-B-T | 3,073 | 449,607 | 4 | 768,250 | 0.1463 |
| 12 | TOUGS3BT-BIP | 1,674 | -26,185 | 1 | 1,674,000 | -0.0156 |
| 13 | TOUGS3BT-CPP | -552 | -105,978 | | | 0.1920 |
| 14 | TOU-GS3SOP-S | 3,615 | 646,568 | 5 | 723,000 | 0.1789 |
| 15 | TOU-PA-ICE | 28,821 | 2,964,137 | 146 | 197,404 | 0.1028 |
| 16 | TOUPA-ICE-API | 14,571 | 1,232,201 | 81 | 179,889 | 0.0846 |
| 17 | TPA2-A | 272,549 | 42,486,991 | 4,994 | 54,575 | 0.1559 |
| 18 | TPA2-A @ | 186 | 15,991 | 3 | 62,000 | 0.0860 |
| 19 | TPA2-A \$ | 710 | 90,636 | 9 | 78,889 | 0.1277 |
| 20 | TPA2-A-API | 21,539 | 2,593,104 | 170 | 126,700 | 0.1204 |
| 21 | TPA2-A-API \$ | 199 | 22,242 | 1 | 199,000 | 0.1118 |
| 22 | TPA2-A-API-N | 1,935 | 137,972 | 9 | 215,000 | 0.0713 |
| 23 | TPA2-A-API-N\$ | 227 | 17,927 | 1 | 227,000 | 0.0790 |
| 24 | TPA2-A-CPP | 332 | 27,354 | 1 | 332,000 | 0.0824 |
| 25 | TPA2-A-N | 4,815 | 386,109 | 30 | 160,500 | 0.0802 |
| 26 | TPA2-B | 1,295,487 | 160,179,730 | 16,399 | 78,998 | 0.1236 |
| 27 | TPA2-B @ | 32,149 | 1,639,391 | 178 | 180,612 | 0.0510 |
| 28 | TPA2-B \$ | 5,392 | 440,031 | 55 | 98,036 | 0.0816 |
| 29 | TPA2-B-API | 142,793 | 13,639,710 | 604 | 236,412 | 0.0955 |
| 30 | TPA2-B-API @ | 1,415 | 60,671 | 4 | 353,750 | 0.0429 |
| 31 | TPA2-B-API-N | 739 | 67,171 | 2 | 369,500 | 0.0909 |
| 32 | TPA2-B-CPP | 5,378 | 458,029 | 12 | 448,167 | 0.0852 |
| 33 | TPA2-B-DL # | | 229 | | | |
| 34 | TPA2-B-N | 5,412 | 542,109 | 63 | 85,905 | 0.1002 |
| 35 | TPA2-B-S | 598 | 63,882 | 5 | 119,600 | 0.1068 |
| 36 | TPA2-RTP | 2,158 | 287,866 | 15 | 143,867 | 0.1334 |
| 37 | TPA2-SOP1 | 66,593 | 8,150,453 | 458 | 145,400 | 0.1224 |
| 38 | TPA2-SOP1 @ | 215 | 19,246 | 1 | 215,000 | 0.0895 |
| 39 | TPA2-SOP1 \$ | 970 | 37,249 | 2 | 485,000 | 0.0384 |
| 40 | TPA2-SOP1-API | 12,146 | 1,232,088 | 57 | 213,088 | 0.1014 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

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|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TPA2-SOP1APIP | 7 | 922 | | | 0.1317 |
| 3 | TPA2-SOP1APIS | 10,930 | 1,061,484 | | | 0.0971 |
| 4 | TPA2-SOP1-N | 188 | 18,775 | 3 | 62,667 | 0.0999 |
| 5 | TPA2-SOP1-S @ | 201 | 14,034 | | | 0.0698 |
| 6 | TPA2-SOP1-S-N | 450 | 27,862 | | | 0.0619 |
| 7 | TPA2-SOP2 | 27,281 | 3,240,732 | 156 | 174,878 | 0.1188 |
| 8 | TPA2-SOP2 @ | 21 | 3,640 | 1 | 21,000 | 0.1733 |
| 9 | TPA2-SOP2 \$ | 691 | 33,746 | 2 | 345,500 | 0.0488 |
| 10 | TPA2-SOP2-API | 11,631 | 1,072,885 | 41 | 283,683 | 0.0922 |
| 11 | TPA3-A | 164,528 | 19,211,415 | 259 | 635,243 | 0.1168 |
| 12 | TPA3-A-API | 20,514 | 2,183,443 | 29 | 707,379 | 0.1064 |
| 13 | TPA3-A-N | 33,329 | 2,749,816 | 25 | 1,333,160 | 0.0825 |
| 14 | TPA3-B | 834,283 | 83,089,165 | 841 | 992,013 | 0.0996 |
| 15 | TPA3-B @ | 40,615 | 2,140,607 | 31 | 1,310,161 | 0.0527 |
| 16 | TPA3-B \$ | 12,394 | 641,253 | 14 | 885,286 | 0.0517 |
| 17 | TPA3-B-API | 118,328 | 9,545,221 | 103 | 1,148,816 | 0.0807 |
| 18 | TPA3-B-CPP | 48,355 | 4,630,996 | 29 | 1,667,414 | 0.0958 |
| 19 | TPA3-B-DL # | | 38,786 | | | |
| 20 | TPA3-B-NEM | 10,925 | 996,871 | 7 | 1,560,714 | 0.0912 |
| 21 | TPA3-B-NEM \$ | 528 | 33,295 | 1 | 528,000 | 0.0631 |
| 22 | TPA3-B-S | 6,721 | 339,569 | 4 | 1,680,250 | 0.0505 |
| 23 | TPA3-RTP | 7,516 | 766,920 | 8 | 939,500 | 0.1020 |
| 24 | TPA3-SOP1 | 50,584 | 5,641,086 | 84 | 602,190 | 0.1115 |
| 25 | TPA3-SOP1 @ | 2,099 | 138,555 | 3 | 699,667 | 0.0660 |
| 26 | TPA3-SOP1 \$ | 1,599 | 87,161 | 2 | 799,500 | 0.0545 |
| 27 | TPA3-SOP1-API | 14,306 | 1,334,043 | 19 | 752,947 | 0.0933 |
| 28 | TPA3-SOP2 | 38,548 | 4,362,576 | 66 | 584,061 | 0.1132 |
| 29 | TPA3-SOP2 @ | 375 | 47,394 | 1 | 375,000 | 0.1264 |
| 30 | TPA3-SOP2-API | 5,603 | 500,974 | 8 | 700,375 | 0.0894 |
| 31 | TPA3-SOP2-N | 831 | 78,615 | 1 | 831,000 | 0.0946 |
| 32 | TU8A-N-S | 1,667 | 245,064 | 1 | 1,667,000 | 0.1470 |
| 33 | TU8A-P | 16,043 | 2,322,553 | 4 | 4,010,750 | 0.1448 |
| 34 | TU8A-S | 3,388 | 579,486 | 5 | 677,600 | 0.1710 |
| 35 | TU8A-T | 21,309 | 2,410,640 | 5 | 4,261,800 | 0.1131 |
| 36 | TU8BAPSECPP-P | 19,603 | 2,910,381 | 8 | 2,450,375 | 0.1485 |
| 37 | TU8BAPSECPP-S | 30,698 | 4,622,697 | 18 | 1,705,444 | 0.1506 |
| 38 | TU8B-APSE-N-P | 1,284 | 184,139 | 1 | 1,284,000 | 0.1434 |
| 39 | TU8B-APSE-N-S | 6,757 | 948,486 | 5 | 1,351,400 | 0.1404 |
| 40 | TU8B-APSE-N-T | 114,142 | 9,249,260 | 1 | 114,142,000 | 0.0810 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TU8B-APSE-P | 54,972 | 7,772,367 | 22 | 2,498,727 | 0.1414 |
| 3 | TU8B-APSE-P @ | 42,367 | 2,813,839 | 12 | 3,530,583 | 0.0664 |
| 4 | TU8B-APSE-S | 140,243 | 20,071,072 | 70 | 2,003,471 | 0.1431 |
| 5 | TU8B-APSE-S @ | 21,408 | 1,683,760 | 11 | 1,946,182 | 0.0787 |
| 6 | TU8B-APSE-T | 38,508 | 2,261,536 | 1 | 38,508,000 | 0.0587 |
| 7 | TU8B-APSE-T @ | 100,099 | 1,206,004 | 1 | 100,099,000 | 0.0120 |
| 8 | TU8B-CPP-P | | -343 | | | |
| 9 | TU8B-CPP-S | -32 | -3,590 | | | 0.1122 |
| 10 | TU8B-CPP-T | -794 | -194,814 | | | 0.2454 |
| 11 | TU8B-P | 1,816,436 | 193,015,304 | 238 | 7,632,084 | 0.1063 |
| 12 | TU8B-P @ | 1,424,155 | 74,293,929 | 125 | 11,393,240 | 0.0522 |
| 13 | TU8B-P-BIP | 671,998 | 57,356,595 | 60 | 11,199,967 | 0.0854 |
| 14 | TU8B-P-BIP @ | 358,211 | 12,694,503 | 28 | 12,793,250 | 0.0354 |
| 15 | TU8B-P-BIP-N | 24,865 | 2,465,440 | 1 | 24,865,000 | 0.0992 |
| 16 | TU8B-P-BIP-N@ | 21,231 | 935,178 | 1 | 21,231,000 | 0.0440 |
| 17 | TU8B-P-N | 324,393 | 34,483,121 | 23 | 14,104,043 | 0.1063 |
| 18 | TU8B-P-N @ | 10,968 | 791,786 | 2 | 5,484,000 | 0.0722 |
| 19 | TU8B-S | 3,538,126 | 419,529,590 | 1,050 | 3,369,644 | 0.1186 |
| 20 | TU8B-S @ | 1,780,672 | 106,250,761 | 445 | 4,001,510 | 0.0597 |
| 21 | TU8B-S-BIP | 732,729 | 74,547,777 | 141 | 5,196,660 | 0.1017 |
| 22 | TU8B-S-BIP @ | 312,180 | 14,793,492 | 61 | 5,117,705 | 0.0474 |
| 23 | TU8B-S-BIP-N | 12,127 | 1,337,630 | 2 | 6,063,500 | 0.1103 |
| 24 | TU8B-S-BIP-N@ | 15,309 | 723,042 | 2 | 7,654,500 | 0.0472 |
| 25 | TU8B-S-N | 187,393 | 21,865,907 | 47 | 3,987,085 | 0.1167 |
| 26 | TU8B-S-N @ | 88,421 | 5,589,369 | 33 | 2,679,424 | 0.0632 |
| 27 | TU8B-S-T | | -2,335,441 | | | |
| 28 | TU8B-T | 1,263,997 | 80,838,364 | 32 | 39,499,906 | 0.0640 |
| 29 | TU8B-T @ | 1,246,148 | 30,195,541 | 27 | 46,153,630 | 0.0242 |
| 30 | TU8B-T-BIP | 1,116,956 | 56,880,941 | 22 | 50,770,727 | 0.0509 |
| 31 | TU8B-T-BIP @ | 952,757 | 3,307,930 | 9 | 105,861,889 | 0.0035 |
| 32 | TU8B-T-BIP-N | 110,402 | 7,069,044 | 2 | 55,201,000 | 0.0640 |
| 33 | TU8B-T-N | 267,801 | 18,743,280 | 6 | 44,633,500 | 0.0700 |
| 34 | TU8R-APSE-N-P | 9,538 | 1,034,286 | 7 | 1,362,571 | 0.1084 |
| 35 | TU8RAPSEN-P \$ | 5,359 | 365,957 | 3 | 1,786,333 | 0.0683 |
| 36 | TU8R-APSE-N-S | 23,260 | 2,706,576 | 17 | 1,368,235 | 0.1164 |
| 37 | TU8RAPSE-N-S@ | 1,434 | 145,436 | 1 | 1,434,000 | 0.1014 |
| 38 | TU8RAPSEN-S \$ | 1,502 | 105,184 | 1 | 1,502,000 | 0.0700 |
| 39 | TUG3AAPSE-N-S | 4,824 | 845,768 | 13 | 371,077 | 0.1753 |
| 40 | TUG3AAPSEN-S@ | 21 | 4,245 | | | 0.2021 |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 442 CONTINUED | | | | | |
| 2 | TUG3BAPSECPPP | 3,039 | 499,190 | 5 | 607,800 | 0.1643 |
| 3 | TUG3BAPSECPPS | 28,406 | 4,852,927 | 50 | 568,120 | 0.1708 |
| 4 | TUG3BAPSE-N-S | 2,158 | 332,955 | 4 | 539,500 | 0.1543 |
| 5 | TUG3BAPSEN-S@ | 941 | 67,870 | 1 | 941,000 | 0.0721 |
| 6 | TUG3BAPSE-S-S | 949 | 142,503 | 1 | 949,000 | 0.1502 |
| 7 | TUGS3-B-S-DL# | | 71,180 | | | |
| 8 | WIRETECHRATE | 5,953 | 947,273 | | | 0.1591 |
| 9 | | | | | | |
| 10 | OTHER ADJUSTMENTS | -6 | -223,186 | 1 | -6,000 | 37.1977 |
| 11 | | | | | | |
| 12 | TOTAL ACCOUNT 442 | 55,043,839 | 6,115,278,450 | 625,316 | 88,026 | 0.1111 |
| 13 | | | | | | |
| 14 | ACCOUNT 444 | | | | | |
| 15 | | | | | | |
| 16 | AL-2 | 480 | 32,453 | 25 | 19,200 | 0.0676 |
| 17 | GS-1 | | 311 | 1 | | |
| 18 | LS-1-ALLNITE | 327,554 | 85,711,900 | 3,889 | 84,226 | 0.2617 |
| 19 | LS1-ALLNITE@ | 3,044 | 639,541 | 11 | 276,727 | 0.2101 |
| 20 | LS1-ALLNITE\$ | 12,656 | 2,468,487 | 38 | 333,053 | 0.1950 |
| 21 | LS-2 | 95,030 | 8,510,657 | 3,880 | 24,492 | 0.0896 |
| 22 | LS-2 @ | 2,427 | 293,341 | 66 | 36,773 | 0.1209 |
| 23 | LS-2 \$ | 1,060 | 39,609 | 60 | 17,667 | 0.0374 |
| 24 | LS-2-B | 307 | 41,835 | 15 | 20,467 | 0.1363 |
| 25 | LS-2-B \$ | 1 | 52 | 1 | 1,000 | 0.0520 |
| 26 | LS-3 | 53,088 | 4,300,846 | 5,479 | 9,689 | 0.0810 |
| 27 | LS-3 @ | 6,438 | 249,740 | 622 | 10,350 | 0.0388 |
| 28 | LS-3 \$ | 312 | 13,093 | 38 | 8,211 | 0.0420 |
| 29 | LS-3-B | 48 | 4,355 | 341 | 141 | 0.0907 |
| 30 | OL-1-ALLNITE | 2 | 248 | 1 | 2,000 | 0.1240 |
| 31 | TC-1 | 7,310 | 1,268,203 | 1,914 | 3,819 | 0.1735 |
| 32 | TC-1 @ | 89 | 9,166 | 16 | 5,563 | 0.1030 |
| 33 | TC-1 \$ | 92 | 12,308 | 30 | 3,067 | 0.1338 |
| 34 | TGS1-A | 1,444 | 278,789 | 324 | 4,457 | 0.1931 |
| 35 | TGS1-A @ | 8 | 847 | 1 | 8,000 | 0.1059 |
| 36 | TGS1-A \$ | 19 | 2,690 | 5 | 3,800 | 0.1416 |
| 37 | TGS1-A-N | 9 | 1,403 | 1 | 9,000 | 0.1559 |
| 38 | TGS1-B | 337 | 38,405 | 22 | 15,318 | 0.1140 |
| 39 | TGS2A-S | 114 | 35,869 | 4 | 28,500 | 0.3146 |
| 40 | TGS2B-S | 1,233 | 166,326 | 7 | 176,143 | 0.1349 |
| | | | | | | |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 444 CONTINUED | | | | | |
| 2 | TU8B-P-BIP | 30,959 | 2,470,067 | 1 | 30,959,000 | 0.0798 |
| 3 | | | | | | |
| 4 | OTHER ADJUSTMENTS | 2 | -2,297 | -2 | -1,000 | -1.1485 |
| 5 | | | | | | |
| 6 | TOTAL ACCOUNT 444 | 544,063 | 106,588,244 | 16,790 | 32,404 | 0.1959 |
| 7 | | | | | | |
| 8 | ACCOUNT 445 | | | | | |
| 9 | | | | | | |
| 10 | EDWARDS-AFB | 154,139 | 8,856,646 | 3 | 51,379,667 | 0.0575 |
| 11 | MARCH-AFB | 41,976 | 2,358,674 | 1 | 41,976,000 | 0.0562 |
| 12 | | | | | | |
| 13 | OTHER ADJUSTMENTS | | -26,394 | | | |
| 14 | | | | | | |
| 15 | TOTAL ACCOUNT 445 | 196,115 | 11,188,926 | 4 | 49,028,750 | 0.0571 |
| 16 | | | | | | |
| 17 | ACCOUNT 446 | | | | | |
| 18 | | | | | | |
| 19 | LS-3 | 10 | 1,052 | 3 | 3,333 | 0.1052 |
| 20 | TC-1 | 95 | 14,553 | 15 | 6,333 | 0.1532 |
| 21 | TGS1-A | 347 | 59,810 | 48 | 7,229 | 0.1724 |
| 22 | TGS1-B | 144 | 19,336 | 15 | 9,600 | 0.1343 |
| 23 | TGS2A-S | 149 | 16,144 | 1 | 149,000 | 0.1083 |
| 24 | TGS2B-CPP-P | 295 | 33,826 | | | 0.1147 |
| 25 | TGS2B-P | 301 | 57,981 | 1 | 301,000 | 0.1926 |
| 26 | TGS2B-S | 530 | 62,664 | 3 | 176,667 | 0.1182 |
| 27 | TGS3-CPP-P | 16,075 | 2,350,827 | 14 | 1,148,214 | 0.1462 |
| 28 | TGS3-CPP-S | 2,110 | 212,011 | 1 | 2,110,000 | 0.1005 |
| 29 | TOU8-CPP-P | 43,422 | 5,978,346 | 20 | 2,171,100 | 0.1377 |
| 30 | TOU-GS3-A-P | 3,176 | 482,152 | 4 | 794,000 | 0.1518 |
| 31 | TOU-GS3-B-P | 1,488 | 347,288 | 2 | 744,000 | 0.2334 |
| 32 | TU8B-P | 16,207 | 1,611,607 | 3 | 5,402,333 | 0.0994 |
| 33 | TU8B-S | | 1,138 | | | |
| 34 | | | | | | |
| 35 | OTHER ADJUSTMENTS | -2 | -2 | 1 | -2,000 | 0.0010 |
| 36 | | | | | | |
| 37 | TOTAL ACCOUNT 446 | 84,347 | 11,248,733 | 131 | 643,870 | 0.1334 |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

SALES OF ELECTRICITY BY RATE SCHEDULES

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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1 | ACCOUNT 448 | | | | | |
| 2 | | | | | | |
| 3 | GS-1-SCE | 34 | 5,864 | 5 | 6,800 | 0.1725 |
| 4 | GS-2-SCE | 142 | 35,868 | 1 | 142,000 | 0.2526 |
| 5 | PA-1-SCE | 375 | 58,264 | 11 | 34,091 | 0.1554 |
| 6 | PA-2-SCE | 170 | 40,971 | 5 | 34,000 | 0.2410 |
| 7 | | | | | | |
| 8 | OTHER ADJUSTMENTS | -1 | | | | |
| 9 | | | | | | |
| 10 | TOTAL ACCOUNT 448 | 720 | 140,967 | 22 | 32,727 | 0.1958 |
| 11 | | | | | | |
| 12 | | | | | | |
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| 40 | | | | | | |
| 41 | TOTAL Billed | 85,448,179 | 10,928,530,997 | 5,049,190 | 16,923 | 0.1279 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -1,265,000 | -195,162,000 | 0 | 0 | 0.1543 |
| 43 | TOTAL | 84,183,179 | 10,733,368,997 | 5,049,190 | 16,673 | 0.1275 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 304 Line No.: 1 Column: a

This footnote applies to entire schedule:

"@" Symbol represents Direct Access Rate Schedule;

"\$" Symbol represents Community Choice Aggregation Rate Schedule (Lancaster Choice Energy).

Schedule Page: 304 Line No.: 26 Column: b

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304 Line No.: 26 Column: d

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304 Line No.: 26 Column: e

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304 Line No.: 26 Column: f

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304 Line No.: 36 Column: f

Less than 12 months' data.

Schedule Page: 304.1 Line No.: 18 Column: d

Less than 12 months' data.

Schedule Page: 304.1 Line No.: 23 Column: d

Less than 12 months' data.

Schedule Page: 304.2 Line No.: 2 Column: b

Less than 1 MWh.

Schedule Page: 304.2 Line No.: 2 Column: d

Less than 12 months' data.

Schedule Page: 304.2 Line No.: 26 Column: d

Less than 12 months' data.

Schedule Page: 304.2 Line No.: 28 Column: d

Less than 12 months' data.

Schedule Page: 304.2 Line No.: 28 Column: f

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 5 Column: d

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 16 Column: b

Less than 1 MWh.

Schedule Page: 304.3 Line No.: 16 Column: d

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 16 Column: e

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 16 Column: f

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 17 Column: b

Less than 1 MWh.

Schedule Page: 304.3 Line No.: 17 Column: d

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 17 Column: e

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 17 Column: f

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 26 Column: b

Less than 1 MWh.

Schedule Page: 304.3 Line No.: 26 Column: d

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 26 Column: e

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 26 Column: f

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 27 Column: b

Less than 1 MWh.

Schedule Page: 304.3 Line No.: 27 Column: d

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 27 Column: e

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 27 Column: f

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 28 Column: b

Less than 1 MWh.

Schedule Page: 304.3 Line No.: 28 Column: d

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 28 Column: e

Less than 12 months' data.

Schedule Page: 304.3 Line No.: 28 Column: f

Less than 12 months' data.

Schedule Page: 304.4 Line No.: 8 Column: d

Less than 12 months' data.

Schedule Page: 304.4 Line No.: 24 Column: b

Less than 1 MWh.

Schedule Page: 304.4 Line No.: 24 Column: d

Less than 12 months' data.

Schedule Page: 304.4 Line No.: 24 Column: e

Less than 12 months' data.

Schedule Page: 304.4 Line No.: 24 Column: f

Less than 12 months' data.

Schedule Page: 304.4 Line No.: 37 Column: b

Less than 1 MWh.

Schedule Page: 304.5 Line No.: 3 Column: d

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 9 Column: b

Less than 1 MWh.

Schedule Page: 304.5 Line No.: 9 Column: d

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 9 Column: e

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 9 Column: f

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 24 Column: b

Less than 1 MWh.

Schedule Page: 304.5 Line No.: 24 Column: d

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 24 Column: e

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 24 Column: f

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 28 Column: d

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 28 Column: e

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 29 Column: d

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 29 Column: e

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 30 Column: d

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 30 Column: e

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 31 Column: b

Less than 1 MWh.

Schedule Page: 304.5 Line No.: 31 Column: d

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 31 Column: e

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 32 Column: b

Less than 1 MWh.

Schedule Page: 304.5 Line No.: 32 Column: d

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 32 Column: e

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 33 Column: d

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 33 Column: e

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 34 Column: b

Less than 1 MWh.

Schedule Page: 304.5 Line No.: 34 Column: d

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 34 Column: e

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 35 Column: b

Less than 1 MWh.

Schedule Page: 304.5 Line No.: 35 Column: d

Less than 12 months' data.

Schedule Page: 304.5 Line No.: 35 Column: e

Less than 12 months' data.

Schedule Page: 304.6 Line No.: 5 Column: b

Less than 1 MWh.

Schedule Page: 304.6 Line No.: 39 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

Schedule Page: 304.7 Line No.: 7 Column: d

Less than 12 months' data.

Schedule Page: 304.7 Line No.: 9 Column: b

Less than 1 MWh.

Schedule Page: 304.7 Line No.: 9 Column: d

Less than 12 months' data.

Schedule Page: 304.7 Line No.: 9 Column: e

Less than 12 months' data.

Schedule Page: 304.7 Line No.: 9 Column: f

Less than 12 months' data.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 304.7 Line No.: 10 Column: b
Less than 1 MWh.

Schedule Page: 304.7 Line No.: 10 Column: d
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 10 Column: e
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 10 Column: f
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 11 Column: d
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 11 Column: e
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 15 Column: d
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 15 Column: e
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 16 Column: b
Less than 1 MWh.

Schedule Page: 304.7 Line No.: 16 Column: d
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 16 Column: e
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 16 Column: f
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 17 Column: d
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 17 Column: e
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 18 Column: b
Less than 1 MWh.

Schedule Page: 304.7 Line No.: 19 Column: d
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 19 Column: e
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 26 Column: d
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 26 Column: e
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 31 Column: d
Less than 12 months' data.

Schedule Page: 304.7 Line No.: 31 Column: e
Less than 12 months' data.

Schedule Page: 304.8 Line No.: 4 Column: b
Less than 1 MWh.

Schedule Page: 304.8 Line No.: 8 Column: b
Less than 1 MWh.

Schedule Page: 304.8 Line No.: 8 Column: d
Less than 12 months' data.

Schedule Page: 304.8 Line No.: 8 Column: e
Less than 12 months' data.

Schedule Page: 304.8 Line No.: 8 Column: f

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Less than 12 months' data.

Schedule Page: 304.8 Line No.: 9 Column: d

Less than 12 months' data.

Schedule Page: 304.8 Line No.: 10 Column: b

Less than 1 MWh.

Schedule Page: 304.8 Line No.: 10 Column: d

Less than 12 months' data.

Schedule Page: 304.8 Line No.: 10 Column: e

Less than 12 months' data.

Schedule Page: 304.8 Line No.: 10 Column: f

Less than 12 months' data.

Schedule Page: 304.8 Line No.: 16 Column: b

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.8 Line No.: 16 Column: d

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.8 Line No.: 16 Column: e

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.8 Line No.: 16 Column: f

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.8 Line No.: 20 Column: b

Less than 1 MWh.

Schedule Page: 304.8 Line No.: 39 Column: d

Less than 12 months' data.

Schedule Page: 304.8 Line No.: 39 Column: e

Less than 12 months' data.

Schedule Page: 304.9 Line No.: 35 Column: d

Less than 12 months' data.

Schedule Page: 304.9 Line No.: 35 Column: e

Less than 12 months' data.

Schedule Page: 304.10 Line No.: 4 Column: b

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.10 Line No.: 4 Column: d

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.10 Line No.: 4 Column: e

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.10 Line No.: 4 Column: f

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.10 Line No.: 14 Column: b

Less than 1 MWh.

Schedule Page: 304.10 Line No.: 30 Column: d

Less than 12 months' data.

Schedule Page: 304.10 Line No.: 31 Column: b

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.10 Line No.: 31 Column: d

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.10 Line No.: 31 Column: e

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.10 Line No.: 31 Column: f

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.11 Line No.: 12 Column: b

Less than 1 MWh.

Schedule Page: 304.12 Line No.: 18 Column: d

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Less than 12 months' data.

Schedule Page: 304.12 Line No.: 20 Column: b

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.12 Line No.: 20 Column: d

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.12 Line No.: 20 Column: e

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.12 Line No.: 20 Column: f

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.12 Line No.: 23 Column: d

Less than 12 months' data.

Schedule Page: 304.12 Line No.: 40 Column: d

Less than 12 months' data.

Schedule Page: 304.12 Line No.: 40 Column: e

Less than 12 months' data.

Schedule Page: 304.13 Line No.: 2 Column: d

Less than 12 months' data.

Schedule Page: 304.13 Line No.: 2 Column: e

Less than 12 months' data.

Schedule Page: 304.13 Line No.: 7 Column: d

Less than 12 months' data.

Schedule Page: 304.13 Line No.: 18 Column: d

Less than 12 months' data.

Schedule Page: 304.13 Line No.: 23 Column: d

Less than 12 months' data.

Schedule Page: 304.13 Line No.: 24 Column: d

Less than 12 months' data.

Schedule Page: 304.13 Line No.: 27 Column: d

Less than 12 months' data.

Schedule Page: 304.13 Line No.: 32 Column: d

Less than 12 months' data.

Schedule Page: 304.13 Line No.: 32 Column: e

Less than 12 months' data.

Schedule Page: 304.13 Line No.: 34 Column: d

Less than 12 months' data.

Schedule Page: 304.13 Line No.: 35 Column: d

Less than 12 months' data.

Schedule Page: 304.14 Line No.: 2 Column: d

Less than 12 months' data.

Schedule Page: 304.14 Line No.: 2 Column: e

Less than 12 months' data.

Schedule Page: 304.14 Line No.: 7 Column: d

Less than 12 months' data.

Schedule Page: 304.14 Line No.: 13 Column: d

Less than 12 months' data.

Schedule Page: 304.14 Line No.: 13 Column: e

Less than 12 months' data.

Schedule Page: 304.14 Line No.: 33 Column: b

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.14 Line No.: 33 Column: d

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.14 Line No.: 33 Column: e

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.14 Line No.: 33 Column: f

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.15 Line No.: 2 Column: d

Less than 12 months' data.

Schedule Page: 304.15 Line No.: 2 Column: e

Less than 12 months' data.

Schedule Page: 304.15 Line No.: 3 Column: d

Less than 12 months' data.

Schedule Page: 304.15 Line No.: 3 Column: e

Less than 12 months' data.

Schedule Page: 304.15 Line No.: 5 Column: d

Less than 12 months' data.

Schedule Page: 304.15 Line No.: 5 Column: e

Less than 12 months' data.

Schedule Page: 304.15 Line No.: 6 Column: d

Less than 12 months' data.

Schedule Page: 304.15 Line No.: 6 Column: e

Less than 12 months' data.

Schedule Page: 304.15 Line No.: 19 Column: b

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.15 Line No.: 19 Column: d

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.15 Line No.: 19 Column: e

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.15 Line No.: 19 Column: f

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.16 Line No.: 8 Column: b

Less than 1 MWh.

Schedule Page: 304.16 Line No.: 8 Column: d

Less than 12 months' data.

Schedule Page: 304.16 Line No.: 8 Column: e

Less than 12 months' data.

Schedule Page: 304.16 Line No.: 9 Column: d

Less than 12 months' data.

Schedule Page: 304.16 Line No.: 9 Column: e

Less than 12 months' data.

Schedule Page: 304.16 Line No.: 10 Column: d

Less than 12 months' data.

Schedule Page: 304.16 Line No.: 10 Column: e

Less than 12 months' data.

Schedule Page: 304.16 Line No.: 27 Column: b

Less than 1 MWh.

Schedule Page: 304.16 Line No.: 40 Column: d

Less than 12 months' data.

Schedule Page: 304.16 Line No.: 40 Column: e

Less than 12 months' data.

Schedule Page: 304.17 Line No.: 7 Column: b

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.17 Line No.: 7 Column: d

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.17 Line No.: 7 Column: e

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.17 Line No.: 7 Column: f

Data reflected under parent rate schedule or other applicable tariff.

Schedule Page: 304.17 Line No.: 10 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

Schedule Page: 304.17 Line No.: 17 Column: b

Less than 1 MWh.

Schedule Page: 304.18 Line No.: 4 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

Schedule Page: 304.18 Line No.: 13 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

Schedule Page: 304.18 Line No.: 24 Column: d

Less than 12 months' data.

Schedule Page: 304.18 Line No.: 33 Column: b

Less than 1 MWh.

Schedule Page: 304.18 Line No.: 35 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

Schedule Page: 304.19 Line No.: 8 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Public Service Company of New Mexico | SF | WSPP-2 | | | |
| 2 | PUGET SOUND ENERGY, INC. | SF | WSPP-2 | | | |
| 3 | Salt River Project Agricultural Improvs | SF | WSPP-2 | | | |
| 4 | SEMPRA GENERATION | SF | FERC VOL. 8 | | | |
| 5 | Shell Energy North America (US), L.P. | SF | FERC VOL. 8 | | | |
| 6 | Tacoma Power | SF | WSPP | | | |
| 7 | TENASKA POWER SERVICES COMPANY | SF | WSPP | | | |
| 8 | TGP Energy Management, LLC | SF | | | | |
| 9 | TRANSALTA ENERGY MARKETING (US) | SF | WSPP-2 | | | |
| 10 | Tucson Electric Power Company | LU | WSPP-2 | | | |
| 11 | VITOL INC | SF | WSPP-2 | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 2,217,699 | | 46,848,560 | | 46,848,560 | 1 |
| 558 | | 9,314 | | 9,314 | 2 |
| 980 | | 62,721 | | 62,721 | 3 |
| 610 | | 12,439 | | 12,439 | 4 |
| 250 | | 11,250 | | 11,250 | 5 |
| 1,600 | | 88,000 | | 88,000 | 6 |
| 1,232 | | 67,933 | | 67,933 | 7 |
| 1,131 | | 67,000 | | 67,000 | 8 |
| 800 | | 29,200 | | 29,200 | 9 |
| 8,110 | | 276,703 | | 276,703 | 10 |
| | | 3,150 | | 3,150 | 11 |
| 190 | | 3,545 | | 3,545 | 12 |
| 80 | | 1,240 | | 1,240 | 13 |
| 385 | | 2,665 | | 2,665 | 14 |
| 0 | 0 | 0 | 0 | 0 | |
| 4,011,815 | 0 | 82,616,466 | 0 | 82,616,466 | |
| 4,011,815 | 0 | 82,616,466 | 0 | 82,616,466 | |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 827 | | 16,130 | | 16,130 | 1 |
| 100 | | 2,500 | | 2,500 | 2 |
| 1,208 | | 47,085 | | 47,085 | 3 |
| 107 | | 987 | | 987 | 4 |
| 1,364,892 | | 15,565,508 | | 15,565,508 | 5 |
| 25 | | 250 | | 250 | 6 |
| 1,280 | | 46,720 | | 46,720 | 7 |
| 408,858 | | 19,405,976 | | 19,405,976 | 8 |
| 825 | | 46,818 | | 46,818 | 9 |
| 68 | | 750 | | 750 | 10 |
| | | 22 | | 22 | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| 0 | 0 | 0 | 0 | 0 | |
| 4,011,815 | 0 | 82,616,466 | 0 | 82,616,466 | |
| 4,011,815 | 0 | 82,616,466 | 0 | 82,616,466 | |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|--------------------------------|---------------------------------|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 678,807 | 208,731 |
| 5 | (501) Fuel | 699,247 | -1,098 |
| 6 | (502) Steam Expenses | | |
| 7 | (503) Steam from Other Sources | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | |
| 9 | (505) Electric Expenses | | |
| 10 | (506) Miscellaneous Steam Power Expenses | 291,889 | 294,534 |
| 11 | (507) Rents | | |
| 12 | (509) Allowances | | |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 1,669,943 | 502,167 |
| 14 | Maintenance | | |
| 15 | (510) Maintenance Supervision and Engineering | 82,238 | 66,402 |
| 16 | (511) Maintenance of Structures | 24,519 | 93,631 |
| 17 | (512) Maintenance of Boiler Plant | 56 | 45 |
| 18 | (513) Maintenance of Electric Plant | | |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | | |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 106,813 | 160,078 |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 1,776,756 | 662,245 |
| 22 | B. Nuclear Power Generation | | |
| 23 | Operation | | |
| 24 | (517) Operation Supervision and Engineering | 19,070,116 | 17,237,268 |
| 25 | (518) Fuel | 48,712,687 | 38,293,583 |
| 26 | (519) Coolants and Water | 7,018,102 | 11,443,298 |
| 27 | (520) Steam Expenses | 6,210,447 | 6,463,573 |
| 28 | (521) Steam from Other Sources | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | |
| 30 | (523) Electric Expenses | 4,558,522 | 4,549,188 |
| 31 | (524) Miscellaneous Nuclear Power Expenses | 28,461,790 | 25,137,814 |
| 32 | (525) Rents | -75,736 | 9,924 |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | 113,955,928 | 103,134,648 |
| 34 | Maintenance | | |
| 35 | (528) Maintenance Supervision and Engineering | 3,179,767 | 3,534,180 |
| 36 | (529) Maintenance of Structures | 1,461,281 | 1,066,065 |
| 37 | (530) Maintenance of Reactor Plant Equipment | 7,478,879 | 7,851,371 |
| 38 | (531) Maintenance of Electric Plant | 8,165,592 | 8,814,193 |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | 1,897,241 | 1,818,297 |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | 22,182,760 | 23,084,106 |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | 136,138,688 | 126,218,754 |
| 42 | C. Hydraulic Power Generation | | |
| 43 | Operation | | |
| 44 | (535) Operation Supervision and Engineering | 9,626,297 | 8,896,138 |
| 45 | (536) Water for Power | 3,050,762 | 2,695,184 |
| 46 | (537) Hydraulic Expenses | 2,269,099 | 1,909,725 |
| 47 | (538) Electric Expenses | 2,364,144 | 2,536,205 |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | 15,170,581 | 16,914,841 |
| 49 | (540) Rents | 1,564,002 | 1,121,645 |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | 34,044,885 | 34,073,738 |
| 51 | C. Hydraulic Power Generation (Continued) | | |
| 52 | Maintenance | | |
| 53 | (541) Maintenance Supervision and Engineering | 1,298,082 | 1,533,022 |
| 54 | (542) Maintenance of Structures | 532,919 | 877,232 |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | 1,970,905 | 2,451,447 |
| 56 | (544) Maintenance of Electric Plant | 4,785,829 | 3,507,937 |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | 1,216,883 | 1,568,633 |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | 9,804,618 | 9,938,271 |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | 43,849,503 | 44,012,009 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|--------------------------------|---------------------------------|
| 113 | 3. REGIONAL MARKET EXPENSES | | |
| 114 | Operation | | |
| 115 | (575.1) Operation Supervision | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | |
| 118 | (575.4) Capacity Market Facilitation | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | |
| 120 | (575.6) Market Monitoring and Compliance | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | 14,657,959 | 15,399,244 |
| 122 | (575.8) Rents | | |
| 123 | Total Operation (Lines 115 thru 122) | 14,657,959 | 15,399,244 |
| 124 | Maintenance | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | |
| 126 | (576.2) Maintenance of Computer Hardware | | |
| 127 | (576.3) Maintenance of Computer Software | | |
| 128 | (576.4) Maintenance of Communication Equipment | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | |
| 131 | TOTAL Regional Transmission and Market Op Exps (Total 123 and 130) | 14,657,959 | 15,399,244 |
| 132 | 4. DISTRIBUTION EXPENSES | | |
| 133 | Operation | | |
| 134 | (580) Operation Supervision and Engineering | 24,231,017 | 24,966,667 |
| 135 | (581) Load Dispatching | | |
| 136 | (582) Station Expenses | 33,377,982 | 35,242,358 |
| 137 | (583) Overhead Line Expenses | 47,869,262 | 61,477,489 |
| 138 | (584) Underground Line Expenses | 7,072,440 | 5,724,663 |
| 139 | (585) Street Lighting and Signal System Expenses | 49,559 | 9,942 |
| 140 | (586) Meter Expenses | 25,048,381 | 24,821,505 |
| 141 | (587) Customer Installations Expenses | 18,491,220 | 18,391,851 |
| 142 | (588) Miscellaneous Expenses | 84,234,862 | 81,254,358 |
| 143 | (589) Rents | 2,298,559 | 2,348,708 |
| 144 | TOTAL Operation (Enter Total of lines 134 thru 143) | 242,673,282 | 254,237,541 |
| 145 | Maintenance | | |
| 146 | (590) Maintenance Supervision and Engineering | 2,112,515 | 2,004,341 |
| 147 | (591) Maintenance of Structures | 133,488 | 215,352 |
| 148 | (592) Maintenance of Station Equipment | 9,319,393 | 11,258,798 |
| 149 | (593) Maintenance of Overhead Lines | 188,189,415 | 146,050,887 |
| 150 | (594) Maintenance of Underground Lines | 51,513,272 | 55,910,834 |
| 151 | (595) Maintenance of Line Transformers | 4,758,383 | 6,520,314 |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 4,880,305 | 5,942,210 |
| 153 | (597) Maintenance of Meters | 4,647,646 | 4,335,166 |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | 15,199,764 | 11,090,149 |
| 155 | TOTAL Maintenance (Total of lines 146 thru 154) | 280,754,181 | 243,328,051 |
| 156 | TOTAL Distribution Expenses (Total of lines 144 and 155) | 523,427,463 | 497,565,592 |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 158 | Operation | | |
| 159 | (901) Supervision | 17,568,619 | 18,581,083 |
| 160 | (902) Meter Reading Expenses | 9,709,798 | 11,021,032 |
| 161 | (903) Customer Records and Collection Expenses | 102,028,137 | 107,448,333 |
| 162 | (904) Uncollectible Accounts | 16,965,672 | 23,894,155 |
| 163 | (905) Miscellaneous Customer Accounts Expenses | 19,448,758 | 18,219,666 |
| 164 | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) | 165,720,984 | 179,164,269 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|---|--------------------------------|---------------------------------|
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 166 | Operation | | |
| 167 | (907) Supervision | 46,822,321 | 53,607,401 |
| 168 | (908) Customer Assistance Expenses | 451,430,588 | 500,213,479 |
| 169 | (909) Informational and Instructional Expenses | 8,319,132 | 15,175,159 |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | 76,046 | 80,002 |
| 171 | TOTAL Customer Service and Information Expenses (Total 167 thru 170) | 506,648,087 | 569,076,041 |
| 172 | 7. SALES EXPENSES | | |
| 173 | Operation | | |
| 174 | (911) Supervision | | |
| 175 | (912) Demonstrating and Selling Expenses | 7,997,392 | 5,230,475 |
| 176 | (913) Advertising Expenses | | 190,312 |
| 177 | (916) Miscellaneous Sales Expenses | 296,885 | 1,452,093 |
| 178 | TOTAL Sales Expenses (Enter Total of lines 174 thru 177) | 8,294,277 | 6,872,880 |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 180 | Operation | | |
| 181 | (920) Administrative and General Salaries | 370,948,767 | 388,180,572 |
| 182 | (921) Office Supplies and Expenses | 213,803,210 | 194,110,998 |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | 119,273,668 | 117,633,265 |
| 184 | (923) Outside Services Employed | 60,667,969 | 97,403,016 |
| 185 | (924) Property Insurance | 14,124,920 | 13,240,374 |
| 186 | (925) Injuries and Damages | 90,935,394 | 98,359,983 |
| 187 | (926) Employee Pensions and Benefits | 169,577,000 | 166,400,467 |
| 188 | (927) Franchise Requirements | 104,853,533 | 114,123,922 |
| 189 | (928) Regulatory Commission Expenses | 39,330,186 | 35,110,806 |
| 190 | (929) (Less) Duplicate Charges-Cr. | | |
| 191 | (930.1) General Advertising Expenses | 4,740,534 | 8,785,032 |
| 192 | (930.2) Miscellaneous General Expenses | 18,871,749 | 18,594,127 |
| 193 | (931) Rents | 17,771,530 | 23,119,538 |
| 194 | TOTAL Operation (Enter Total of lines 181 thru 193) | 986,351,124 | 1,039,795,570 |
| 195 | Maintenance | | |
| 196 | (935) Maintenance of General Plant | 13,400,370 | 19,035,369 |
| 197 | TOTAL Administrative & General Expenses (Total of lines 194 and 196) | 999,751,494 | 1,058,830,939 |
| 198 | TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) | 7,259,717,040 | 7,408,461,930 |

| | | | |
|--|--|--|--|
| | | | |
|--|--|--|--|

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 320 Line No.: 44 Column: b

Included \$12,150 of pumped storage costs for Eastwood Power Station.

Schedule Page: 320 Line No.: 44 Column: c

Account 535 - Included \$21,249 of pumped storage costs for Eastwood Power Station in 2015.

Schedule Page: 320 Line No.: 45 Column: c

Account 536 - Included \$324 of pumped storage costs for Eastwood Power Station in 2015.

Schedule Page: 320 Line No.: 46 Column: b

Included \$32 of pumped storage costs for Eastwood Power Station.

Schedule Page: 320 Line No.: 46 Column: c

Account 537 - Included \$2,494 of pumped storage costs for Eastwood Power Station in 2015.

Schedule Page: 320 Line No.: 47 Column: b

Included \$11,346 of pumped storage costs for Eastwood Power Station.

Schedule Page: 320 Line No.: 47 Column: c

Account 538 - Included \$70,714 of pumped storage costs for Eastwood Power Station in 2015.

Schedule Page: 320 Line No.: 48 Column: b

Included \$2,918 of pumped storage costs for Eastwood Power Station.

Schedule Page: 320 Line No.: 48 Column: c

Account 539 - Included \$3,603 of pumped storage costs for Eastwood Power Station in 2015.

Schedule Page: 320 Line No.: 54 Column: c

Account 542 - Included \$20,600 of pumped storage costs for Eastwood Power Station in 2015.

Schedule Page: 320 Line No.: 55 Column: b

Included \$11 of pumped storage costs for Eastwood Power Station.

Schedule Page: 320 Line No.: 55 Column: c

Account 543 - Included \$38,529 of pumped storage costs for Eastwood Power Station in 2015.

Schedule Page: 320 Line No.: 56 Column: b

Included \$182,661 of pumped storage costs for Eastwood Power Station.

Schedule Page: 320 Line No.: 56 Column: c

Account 544 - Included \$199,947 of pumped storage costs for Eastwood Power Station in 2015.

Schedule Page: 320 Line No.: 57 Column: b

Included \$783 of pumped storage costs for Eastwood Power Station.

Schedule Page: 320 Line No.: 57 Column: c

Account 545 - Included \$128,259 of pumped storage costs for Eastwood Power Station in 2015.

Schedule Page: 320 Line No.: 93 Column: b

Included \$1,346 of pumped storage costs for Eastwood Power Station.

Schedule Page: 320 Line No.: 93 Column: c

Account 562 - Included \$10,730 of pumped storage costs for Eastwood Power Station in 2015.

Schedule Page: 320 Line No.: 107 Column: c

Account 570 - Included \$(933) of pumped storage costs for Eastwood Power Station in 2015.

Schedule Page: 320 Line No.: 136 Column: b

Included \$1,381 of pumped storage costs for Eastwood Power Station.

Schedule Page: 320 Line No.: 136 Column: c

Account 582 - Included \$11,246 of pumped storage costs for Eastwood Power Station in 2015.

Schedule Page: 320 Line No.: 148 Column: b

Included \$26,142 of pumped storage costs for Eastwood Power Station.

Schedule Page: 320 Line No.: 148 Column: c

Account 592 - Included \$16,520 of pumped storage costs for Eastwood Power Station in 2015.

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | NON ASSOC: | | | | | |
| 2 | BUREAU INDIAN AFFAIRS | OS | | | | |
| 3 | | | | | | |
| 4 | COOPERATIVES: | | | | | |
| 5 | VALLEY ELECTRIC | RQ | 218 | | | |
| 6 | | | | | | |
| 7 | MUNICIPALITIES: | | | | | |
| 8 | ANAHEIM, CITY OF FRINGE | OS | | | | |
| 9 | BANNING, CITY OF FRINGE | OS | | | | |
| 10 | LA DEPT OF WTR & PWR FRINGE | OS | | | | |
| 11 | RIVERSIDE, CITY OF FRINGE | OS | | | | |
| 12 | | | | | | |
| 13 | OTHER PUBLIC AUTHORITIES: | | | | | |
| 14 | DEPARTMENT OF ENERGY - HOOVER - | LF | 333 | | | |
| | | | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | LA DEPARTMENT OF WATER & POWER - | | | | | |
| 2 | METROPOLITAN WATER DISTRICT OF SO. | LU | 443 | | | |
| 3 | METROPOLITAN WATER DISTRICT-EXCH | EX | 443 | | | |
| 4 | MWD 1987 Benefit Energy - Exch Engy | EX | 443 | | | |
| 5 | PASADENA, CITY OF - EXCH ENGY | EX | 317 | | | |
| 6 | US DEPT OF INTERIOR - BUREAU of | OS | | | | |
| 7 | | | | | | |
| 8 | Brokers / Other: | | | | | |
| 9 | BGC FINANCIAL, LP | OS | | | | |
| 10 | CHOICE POWER, LP | OS | | | | |
| 11 | EQUUS ENERGY GROUP, LLC | OS | | | | |
| 12 | EVOLUTION MARKETS FUTURES LLC | OS | | | | |
| 13 | EVOLUTION MARKETS INC | OS | | | | |
| 14 | INTERCONTINENTAL EXCHANGE | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | JPMORGAN CHASE BANK N.A. | OS | | | | |
| 2 | MACQUARIE FUTURES USA INC | OS | | | | |
| 3 | SCB & ASSOCIATES LLC | OS | | | | |
| 4 | TULLETT PREBON FINANCIAL SERVICES | OS | | | | |
| 5 | | | | | | |
| 6 | GAS: | | | | | |
| 7 | ANAHOU ENERGY LLC | SF | FERC VOL. 8 | | | |
| 8 | CHEVRON NATURAL GAS A DIV. OF | SF | FERC VOL. 8 | | | |
| 9 | DES WHOLESALE, LLC | SF | FERC VOL. 8 | | | |
| 10 | FREEPOINT COMMODITIES LLC | SF | FERC VOL. 8 | | | |
| 11 | INLAND EMPIRE ENERGY CENTER, LLC | SF | FERC VOL. 8 | | | |
| 12 | KERN RIVER COGENERATION CO | SF | FERC VOL. 8 | | | |
| 13 | OCCIDENTAL ENERGY MARKETING, INC. | SF | FERC VOL. 8 | | | |
| 14 | PACIFIC GAS & ELECTRIC COMPANY-PIP | SF | WSPP-2 | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | SOUTHERN CALIFORNIA GAS COMPANY | SF | FERC VOL. 8 | | | |
| 2 | SOUTHERN CALIFORNIA GAS COMPANY- | SF | FERC VOL. 8 | | | |
| 3 | TENASKA GAS STORAGE, LLC | SF | FERC VOL. 8 | | | |
| 4 | TENASKA MARKETING VENTURES | SF | FERC VOL. 8 | | | |
| 5 | | | | | | |
| 6 | Municipalities: | | | | | |
| 7 | CITY OF ANAHEIM | SF | WSPP-2 | | | |
| 8 | CITY OF BURBANK WATER AND POWER | SF | WSPP-2 | | | |
| 9 | CITY OF GLENDALE | SF | WSPP-2 | | | |
| 10 | | | | | | |
| 11 | Non-Associated Utilities: | | | | | |
| 12 | ARIZONA PUBLIC SERVICE CO | SF | WSPP-2 | | | |
| 13 | PACIFIC GAS & ELECTRIC COMPANY | SF | WSPP-2 | | | |
| 14 | PACIFICORP | SF | FERC Vol. 8 | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | ALTAGAS POMONA ENERGY STORAGE | OS | | | | |
| 2 | ARIZONA ELECTRIC POWER | SF | WSPP | | | |
| 3 | AVANGRID RENEWABLES, LLC | SF | FERC Vol. 8 | | | |
| 4 | BP ENERGY COMPANY | SF | FERC Vol. 8 | | | |
| 5 | CALPINE ENERGY SERVICES LP | SF | FERC Vol. 8 | | | |
| 6 | CARGILL POWER MARKETS, LLC | SF | WSPP-2 | | | |
| 7 | CHAI INC. | OS | | | | |
| 8 | CITIGROUP ENERGY INC | SF | FERC Vol. 8 | | | |
| 9 | CONCORD ENERGY LLC | SF | FERC Vol. 8 | | | |
| 10 | CONOCOPHILLIPS COMPANY | SF | FERC Vol. 8 | | | |
| 11 | CONSTELLATION ENERGY COMMODITIES | SF | FERC Vol. 8 | | | |
| 12 | DYNEGY MOSS LANDING LLC | LU | FERC Vol. 8 | | | |
| 13 | EDF TRADING NORTH AMERICA, LLC | SF | FERC Vol. 8 | | | |
| 14 | EL PASO ELECTRIC COMPANY | SF | WSPP-2 | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | ELK HILLS POWER LLC | SF | FERC Vol. 8 | | | |
| 2 | ENERGYCONNECT INC. | OS | | | | |
| 3 | ENERGYHUB INC. | OS | | | | |
| 4 | ENERNOC INC. | OS | | | | |
| 5 | ENSTOR ENERGY SERVICES LLC | LU | FERC Vol. 8 | | | |
| 6 | EXELON GENERATION COMPANY, LLC | SF | FERC Vol. 8 | | | |
| 7 | GENON ENERGY MANAGEMENT, LLC | SF | FERC Vol. 8 | | | |
| 8 | GREEN CHARGE NETWORKS ENERGY | OS | | | | |
| 9 | GUZMAN ENERGY, LLC | SF | WSPP-2 | | | |
| 10 | HIGH DESERT POWER PROJECT | LU | FERC Vol. 8 | | | |
| 11 | IPKEYS POWER PARTNERS, LLC | OS | | | | |
| 12 | J. ARON & COMPANY | SF | FERC Vol. 8 | | | |
| 13 | MACQUARIE COOK POWER INC | SF | FERC Vol. 8 | | | |
| 14 | MACQUARIE ENERGY LLC | SF | FERC Vol. 8 | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | MORGAN STANLEY CAPITAL GROUP | SF | FERC Vol. 8 | | | |
| 2 | NEVADA POWER COMPANY | SF | FERC Vol. 8 | | | |
| 3 | NOBLE AMERICAS ENERGY LLC | SF | FERC Vol. 8 | | | |
| 4 | OHMCONNECT INC. | OS | | | | |
| 5 | PACIFIC SUMMIT ENERGY LLC | SF | FERC Vol. 8 | | | |
| 6 | PPA GRAND JOHANNA LLC | OS | | | | |
| 7 | SEMPRA GAS & POWER MARKETING LLC | SF | FERC Vol. 8 | | | |
| 8 | SHELL ENERGY NO AMERICA US, L.P. | SF | FERC Vol. 8 | | | |
| 9 | STEM INC. | OS | | | | |
| 10 | TALEN ENERGY MARKETING LLC | SF | FERC Vol. 8 | | | |
| 11 | TENASKA POWER SERVICES COMPANY | SF | WSPP | | | |
| 12 | TRANSALTA ENERGY MARKETING (US) | SF | WSPP-2 | | | |
| 13 | TUCSON ELECTRIC POWER COMPANY | LU | WSPP-2 | | | |
| 14 | TWIN EAGLE RESOURCES | SF | FERC Vol. 8 | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | VITOL INC. | SF | WSPP-2 | | | |
| 2 | | | | | | |
| 3 | Tolling Units: | | | | | |
| 4 | BE CA LLC | LU | FERC Vol. 8 | | | |
| 5 | BLYTHE ENERGY LLC | LU | FERC Vol. 8 | | | |
| 6 | CPV SENTINEL, LLC | LU | FERC Vol. 8 | | | |
| 7 | EL SEGUNDO ENERGY CENTER LLC | LU | FERC Vol. 8 | | | |
| 8 | GENON WEST LP | LU | FERC Vol. 8 | | | |
| 9 | NRG LONG BEACH GENERATION LLC | LU | FERC Vol. 8 | | | |
| 10 | NRG POWER MARKETING LLC | LU | FERC Vol. 8 | | | |
| 11 | VARIOUS SUPPLIERS | SF | | | | |
| 12 | WALNUT CREEK ENERGY LLC | LU | FERC Vol. 8 | | | |
| 13 | WELLHEAD POWER DELANO | LU | FERC Vol. 8 | | | |
| 14 | | | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | NON UTILITIES: QUALIFYING FACILITY | | | | | |
| 2 | 67RK 8ME, LLC | OS | | | | |
| 3 | ADDISON SOLAR, LLC | OS | | | | |
| 4 | ADELANTO 10, LLC | OS | | | | |
| 5 | ADELANTO GREENWORKS C2, LLC | OS | | | | |
| 6 | ADELANTO GREENWORKS, D2, LLC | OS | | | | |
| 7 | ADELANTO SOLAR II, LLC | OS | | | | |
| 8 | ADELANTO SOLAR, LLC | OS | | | | |
| 9 | ADERA SOLAR, LLC | OS | | | | |
| 10 | ADOBE SOLAR LLC | OS | | | | |
| 11 | ADVANCED SOLAR INTEGRATION | OS | | | | |
| 12 | AES TEHACHAPI WIND (85-A) | OS | | | | |
| 13 | AES TEHACHAPI WIND (85-B) | OS | | | | |
| 14 | ALGONQUIN SKIC 10 SOLAR, LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | ALTA MESA PWR PURCH CONTRACT | OS | | | | |
| 2 | ALTA WIND I, LLC | OS | | | | |
| 3 | ALTA WIND II, LLC | OS | | | | |
| 4 | ALTA WIND III, LLC | OS | | | | |
| 5 | ALTA WIND IV, LLC | OS | | | | |
| 6 | ALTA WIND V, LLC | OS | | | | |
| 7 | ALTA WIND VIII, LLC | OS | | | | |
| 8 | ALTA WIND X, LLC | OS | | | | |
| 9 | ALTA WIND XI, LLC | OS | | | | |
| 10 | ALTAGAS POMONA ENERGY INC. | OS | | | | |
| 11 | AMERICAN ENERGY, INC. (FULLERTON | OS | | | | |
| 12 | AMERICAN SOLAR GREENWORKS, LLC | OS | | | | |
| 13 | ANNIE POWER, LLC | OS | | | | |
| 14 | BECCA SOLAR, LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | BERRY PETROLEUM COMPANY, LLC | OS | | | | |
| 2 | BERRY PETROLEUM COMPANY, | OS | | | | |
| 3 | BISHOP TUNGSTEN DEVELOPMENT LLC | OS | | | | |
| 4 | BLYTHE SOLAR II, LLC | OS | | | | |
| 5 | BORON SOLAR, LLC | OS | | | | |
| 6 | BOX CAR II POWER PURCHASE | OS | | | | |
| 7 | CALIFORNIA PV ENERGY LLC | OS | | | | |
| 8 | CALIFORNIA PV ENERGY LLC | OS | | | | |
| 9 | CALIFORNIA WATER SERVICE COMPANY | OS | | | | |
| 10 | CALLEGUAS MUNICIPAL WATER | OS | | | | |
| 11 | CALLEGUAS MWD | OS | | | | |
| 12 | CALLEGUAS MWD - UNIT 3 (SANTA ROSA) | OS | | | | |
| 13 | CALLEGUAS MWD (SANTA ROSA HYDRO) | OS | | | | |
| 14 | CALLEGUAS MWD (SPRINGVILLE HYDRO) | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | CALLEGUAS MWD (SPRINGVILLE) | OS | | | | |
| 2 | CAMERON RIDGE LLC II | OS | | | | |
| 3 | CAMERON RIDGE LLC IV | OS | | | | |
| 4 | CARSON COGENERATION COMPANY | OS | | | | |
| 5 | CARSON SOLAR, LLC | OS | | | | |
| 6 | CATALINA SOLAR 2, LLC | OS | | | | |
| 7 | CE LEATHERS COMPANY | OS | | | | |
| 8 | CED ATWELL ISLAND WEST, LLC | OS | | | | |
| 9 | CED CORCORAN SOLAR 2 LLC | OS | | | | |
| 10 | CED DUCOR 1, LLC | OS | | | | |
| 11 | CED DUCOR 2, LLC | OS | | | | |
| 12 | CENTRAL ANTELOPE DRY RANCH C, LLC | OS | | | | |
| 13 | CENTRAL HYDROELECTRIC CORP. | OS | | | | |
| 14 | CES DHS SOLAR, LLC (DHS SOLAR 1) | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | CES DHS SOLAR, LLC (DHS SOLAR 2) | OS | | | | |
| 2 | CF SBC MASTER TENANT ONE LLC | OS | | | | |
| 3 | CF SBC MASTER TENANT ONE LLC | OS | | | | |
| 4 | CHEVRON USA | OS | | | | |
| 5 | CITIZEN SOLAR B, LLC | OS | | | | |
| 6 | CITY OF LONG BEACH | OS | | | | |
| 7 | CITY OF OXNARD | OS | | | | |
| 8 | CITY OF SANTA ANA | OS | | | | |
| 9 | CITY OF SANTA BARBARA | OS | | | | |
| 10 | CLEAR PEAK ENERGY, INC. | OS | | | | |
| 11 | CO OF LOS ANGELES - PITCHESS HONOR | OS | | | | |
| 12 | COMMERCE REFUSE TO ENERGY | OS | | | | |
| 13 | CORAM ENERGY LLC | OS | | | | |
| 14 | CORAM ENERGY, LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | CORONA ENERGY PARTNERS LTD | OS | | | | |
| 2 | CORONAL LOST HILLS, LLC | OS | | | | |
| 3 | COSO CLEAN POWER | OS | | | | |
| 4 | COSO CLEAN POWER, LLC | OS | | | | |
| 5 | COSO ENERGY DEVELOPERS | OS | | | | |
| 6 | CSU CHANNEL ISLANDS SITE AUTHORITY | OS | | | | |
| 7 | CTV POWER PURCHASE CONTRACT | OS | | | | |
| 8 | DANIEL M. BATES | OS | | | | |
| 9 | DEEP SPRINGS COLLEGE | OS | | | | |
| 10 | DEL RANCH, LTD., (NILAND #2) | OS | | | | |
| 11 | DESERT POWER COMPANY | OS | | | | |
| 12 | DESERT STATELINE LLC | OS | | | | |
| 13 | DESERT SUNLIGHT LLC | OS | | | | |
| 14 | DESERT WATER AGENCY | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | DESERT WATER AGENCY | OS | | | | |
| 2 | DESERT WATER AGENCY (SNOW CREEK) | OS | | | | |
| 3 | DESERT WIND III PPC TRUST | OS | | | | |
| 4 | DESERT WIND I PPC TRUST | OS | | | | |
| 5 | DESERT WIND II PWR PURCH TRUST | OS | | | | |
| 6 | DESMON POWER PRODUCTS LLC #5704 | OS | | | | |
| 7 | DESMON POWER PRODUCTS LLC #5705 | OS | | | | |
| 8 | DESMON POWER PRODUCTS LLC #5708 | OS | | | | |
| 9 | DESMON POWER PRODUCTS LLC #5710 | OS | | | | |
| 10 | DESMON POWER PRODUCTS LLC #5711 | OS | | | | |
| 11 | DESMON POWER PRODUCTS LLC #5712 | OS | | | | |
| 12 | DESMON POWER PRODUCTS LLC #5713 | OS | | | | |
| 13 | DESMON POWER PRODUCTS LLC #5706 | OS | | | | |
| 14 | DESMON POWER PRODUCTS LLC #5707 | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | DESMON POWER PRODUCTS LLC #5709 | OS | | | | |
| 2 | DG SOLAR LESSEE II, LLC-E | OS | | | | |
| 3 | DG SOLAR LESSEE II, LLC-PICO RIVERA | OS | | | | |
| 4 | DG SOLAR LESSEE, LLC HESPERIA | OS | | | | |
| 5 | DG SOLAR LESSEE, LLC (DUNCAN RD | OS | | | | |
| 6 | DG SOLAR LESSEE, LLC (DUNCAN RD | OS | | | | |
| 7 | DG SOLAR LESSEE, LLC (WHITE RD C) | OS | | | | |
| 8 | DG SOLAR LESSEE, LLC (WHITE RD N) | OS | | | | |
| 9 | DG SOLAR LESSEE, LLC (WHITE RD S) | OS | | | | |
| 10 | DIAMOND VALLEY SOLAR LLC | OS | | | | |
| 11 | DIFWIND FARMS LIMITED V | OS | | | | |
| 12 | DIFWIND PARTNERS | OS | | | | |
| 13 | DILLON WIND LLC | OS | | | | |
| 14 | DIVISION 1 | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | DIVISION 2 | OS | | | | |
| 2 | DIVISION 3 | OS | | | | |
| 3 | DREAMER SOLAR LLC | OS | | | | |
| 4 | DREW ENERGY, LLC | OS | | | | |
| 5 | DUTCH ENERGY | OS | | | | |
| 6 | E. F. OXNARD INCORPORATED | OS | | | | |
| 7 | ECOS ENERGY, LLC DIAMOND VALLEY | OS | | | | |
| 8 | EDOM HILLS PROJECT 1, LLC | OS | | | | |
| 9 | ELK HILLS POWER, LLC | OS | | | | |
| 10 | ELMORE, LTD | OS | | | | |
| 11 | ENERGY DEVELOPMENT & CONST. CORP | OS | | | | |
| 12 | EUI MANAGEMENT PH, INC. | OS | | | | |
| 13 | EXPRESSWAY SOLAR C2 | OS | | | | |
| 14 | EXXONMOBIL PRODUCTION COMPANY | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | FREEWAY SPRINGS | OS | | | | |
| 2 | FTS MASTER TENANT 1 LLC(RODEO | OS | | | | |
| 3 | FTS MASTER TENANT 1 LLC(RODEO | OS | | | | |
| 4 | FTS MASTER TENANT 1 LLC(ESA) | OS | | | | |
| 5 | FTS MASTER TENANT 1 LLC(ESB) | OS | | | | |
| 6 | FTS MASTER TENANT 1 LLC(LDFRB) | OS | | | | |
| 7 | FTS MASTER TENANT 2, LLC (SEPV18) | OS | | | | |
| 8 | FTS PROJECT OWNER 1, LLC(SUMMER | OS | | | | |
| 9 | GARNET SOLAR POWER GENERATION | OS | | | | |
| 10 | GEYSERS POWER COMPANY, LLC | OS | | | | |
| 11 | GFP ETHANOL, LLC DBA CALGREN | OS | | | | |
| 12 | GOLDEN SOLAR, LLC | OS | | | | |
| 13 | GOLDEN SPRINGS DEV CO., LLC | OS | | | | |
| 14 | GOLDEN SPRINGS DEV CO., LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | GOLDEN SPRINGS DEVELOP CO., | OS | | | | |
| 2 | GOLDEN SPRINGS DEVELOP CO., | OS | | | | |
| 3 | GOLETA WATER DISTRICT | OS | | | | |
| 4 | GOSHEN PHASE II LLC | OS | | | | |
| 5 | GRETA SOLAR, LLC | OS | | | | |
| 6 | HEBER GEOTHERMAL COMPANY | OS | | | | |
| 7 | HELIOCENTRIC, LLC | OS | | | | |
| 8 | HI HEAD HYDRO INCORPORATED | OS | | | | |
| 9 | HIGHLANDER SOLAR 1 | OS | | | | |
| 10 | HIGHLANDER SOLAR 2 | OS | | | | |
| 11 | HORSESHOE BEND WIND, LLC | OS | | | | |
| 12 | HOUWELING NURSERIES OXNARD, INC. | OS | | | | |
| 13 | INDUSTRY METROLINK PV1, LLC | OS | | | | |
| 14 | INDUSTRY SOLAR POWER GENERATION | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | INLAND EMPIRE UTILITIES AGENCY | OS | | | | |
| 2 | ISABELLA FISH FLOW HYDROELECTRIC | OS | | | | |
| 3 | JRAM SOLAR 1 LLC | OS | | | | |
| 4 | JRAM SOLAR 2 LLC | OS | | | | |
| 5 | JRAM SOLAR 3 LLC | OS | | | | |
| 6 | KAWEAH RIVER POWER AUTHORITY | OS | | | | |
| 7 | KETTERING 1 | OS | | | | |
| 8 | KETTERING 2 | OS | | | | |
| 9 | KONA SOLAR LLC-PARK MERIDIAN 1 | OS | | | | |
| 10 | KONA SOLAR LLC-RANCHO CUCAMONGA | OS | | | | |
| 11 | KONA SOLAR LLC-TERRA FRANCESCO 1 | OS | | | | |
| 12 | L A CO SANITATION DIST | OS | | | | |
| 13 | L A CO SANITATION DIST SPADRA | OS | | | | |
| 14 | L A CO SANITATION DIST CSD2610 | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | L-8 SOLAR PROJECT, LLC | OS | | | | |
| 2 | L A CO FLOOD CONTROL DISTRICT | OS | | | | |
| 3 | LANCASTER LITTLE ROCK C LLC | OS | | | | |
| 4 | LITTLE ROCK-PHAM SOLAR, LLC | OS | | | | |
| 5 | LOMA LINDA UNIVERSITY | OS | | | | |
| 6 | LONE VALLEY SOLAR PARK I LLC | OS | | | | |
| 7 | LONE VALLEY SOLAR PARK II LLC | OS | | | | |
| 8 | LONGBOAT SOLAR, LLC | OS | | | | |
| 9 | LOWER TULE RIVER IRRIGATION | OS | | | | |
| 10 | LUZ SOLAR PARTNERS LTD III | OS | | | | |
| 11 | LUZ SOLAR PARTNERS LTD IV | OS | | | | |
| 12 | LUZ SOLAR PARTNERS LTD IX | OS | | | | |
| 13 | LUZ SOLAR PARTNERS LTD V | OS | | | | |
| 14 | LUZ SOLAR PARTNERS LTD VI | OS | | | | |
| Total | | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | LUZ SOLAR PARTNERS LTD VII | OS | | | | |
| 2 | LUZ SOLAR PARTNERS LTD VIII | OS | | | | |
| 3 | LYDIA SOLAR, LLC | OS | | | | |
| 4 | MADELYN SOLAR | OS | | | | |
| 5 | MAMMOTH PACIFIC L P II (MP2) | OS | | | | |
| 6 | MARINO VENTURES LLC | OS | | | | |
| 7 | MCCOY SOLAR, LLC | OS | | | | |
| 8 | MESQUITE SOLAR 2, LLC | OS | | | | |
| 9 | MITCHELL SOLAR | OS | | | | |
| 10 | MM TAJIGUAS ENERGY LLC | OS | | | | |
| 11 | MOGUL ENERGY PARTNERSHIP I, LLC | OS | | | | |
| 12 | MONTE VISTA WATER DIST | OS | | | | |
| 13 | MONTECITO WATER DIST | OS | | | | |
| 14 | MORGAN LANCASTER I, LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | MOUNTAINVIEW POWER PARTNERS IV, | OS | | | | |
| 2 | MOUNTAINVIEW POWER PARTNERS, LLC | OS | | | | |
| 3 | MUSTANG HILLS, LLC | OS | | | | |
| 4 | NAVAJO SOLAR POWER GENERATION | OS | | | | |
| 5 | NEWBERRY SOLAR 1 LLC | OS | | | | |
| 6 | NEW-INDY ONTARIO, LLC | OS | | | | |
| 7 | NEW-INDY OXNARD, LLC | OS | | | | |
| 8 | NEW-INDY OXNARD, LLC | OS | | | | |
| 9 | NICOLIS, LLC | OS | | | | |
| 10 | NORTH EDWARDS SOLAR, LLC | OS | | | | |
| 11 | NORTH HURLBURT WIND, LLC | OS | | | | |
| 12 | NORTH LANCASTER RANCH, LLC | OS | | | | |
| 13 | NORTH PALM SPRINGS INVESTMENTS | OS | | | | |
| 14 | NORTH PALMS SPRINGS INVESTMENTS | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | NRG SOLAR BLYTHE LLC | OS | | | | |
| 2 | NRG SOLAR OASIS LLC | OS | | | | |
| 3 | OLS ENERGY - CHINO | OS | | | | |
| 4 | OAK CREEK ENERGY SYSTEMS INC. | OS | | | | |
| 5 | ON WIND ENERGY, LLC | OS | | | | |
| 6 | ONE MIRACLE PROPERTY LLC | OS | | | | |
| 7 | ORANGE COUNTY SANITATION DISTRICT | OS | | | | |
| 8 | ORION SOLAR SOLAR II | OS | | | | |
| 9 | ORMESA GEOTHERMAL 1 | OS | | | | |
| 10 | ORNI 18, LLC | OS | | | | |
| 11 | OTOE SOLAR POWER GENERATION STAT | OS | | | | |
| 12 | PAINTED HILLS WIND DEVELOPERS | OS | | | | |
| 13 | PENNY SOLAR, LLC | OS | | | | |
| 14 | PINYON PINES WIND 1, LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | PINYON PINES WIND II, LLC | OS | | | | |
| 2 | POWHATAN SOLAR POWER GENERATION | OS | | | | |
| 3 | PROCTER & GAMBLE PAPER PROD | OS | | | | |
| 4 | PSOMASFMG LANCASTER SOLAR CREST | OS | | | | |
| 5 | PSOMASFMG LANCASTER SOLAR CREST | OS | | | | |
| 6 | PUMPJACK SOLAR I, LLC | OS | | | | |
| 7 | PVNAVIGATOR, LLC | OS | | | | |
| 8 | RADIANCE SOLAR 4 LLC | OS | | | | |
| 9 | RADIANCE SOLAR 5 LLC | OS | | | | |
| 10 | RE ADAMS EAST | OS | | | | |
| 11 | RE COLUMBIA 3 LLC | OS | | | | |
| 12 | RE GARLAND A, LLC | OS | | | | |
| 13 | RE GARLAND, LLC | OS | | | | |
| 14 | RE ROSEMOND TWO LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | RE VICTOR PHELAN SOLAR ONE LLC | OS | | | | |
| 2 | REGULUS SOLAR, LLC | OS | | | | |
| 3 | REPUBLIC SERVICES OF SONOMA | OS | | | | |
| 4 | RICHARD MOSS | OS | | | | |
| 5 | RIDGETOP ENERGY, LLC (II) | OS | | | | |
| 6 | RIO BRAVO JASMIN | OS | | | | |
| 7 | RIO GRANDE LLC | OS | | | | |
| 8 | RIVERSIDE COUNTY WASTE MGMT | OS | | | | |
| 9 | RODEO SOLAR A2, LLC | OS | | | | |
| 10 | RODEO SOLAR B2, LLC | OS | | | | |
| 11 | RUDY SOLAR | OS | | | | |
| 12 | SALTON SEA POWER Generation #1 | OS | | | | |
| 13 | SALTON SEA POWER Generation #2 | OS | | | | |
| 14 | SALTON SEA POWER Generation #3 | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | SALTON SEA POWER Generation #4 | OS | | | | |
| 2 | SAN BERNARDINO MWD | OS | | | | |
| 3 | SAN GORGONIO WESTWINDS II, | OS | | | | |
| 4 | SANDRA ENERGY LLC | OS | | | | |
| 5 | SECOND IMPERIAL GEOTHERMAL CO. | OS | | | | |
| 6 | SEC 16-29 TRUST - (ALTECH III) | OS | | | | |
| 7 | SECTION 22 TRUST (SAN JACINTO) | OS | | | | |
| 8 | SEPV1 | OS | | | | |
| 9 | SEPV II | OS | | | | |
| 10 | SEPV MOHAVE WEST, LLC | OS | | | | |
| 11 | SEPV PALMDALE EAST, LLC | OS | | | | |
| 12 | SEQUOIA PV 1 LLC (FARMERSVILLE 1) | OS | | | | |
| 13 | SEQUOIA PV 1 LLC (FARMERSVILLE 2) | OS | | | | |
| 14 | SEQUOIA PV 1 LLC (FARMERSVILLE 3) | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

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OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | SEQUOIA PV 1 LLC (TULARE 1) | OS | | | | |
| 2 | SEQUOIA PV 1 LLC (TULARE 2) | OS | | | | |
| 3 | SEQUOIA PV 2 LLC (HANFORD 1) | OS | | | | |
| 4 | SEQUOIA PV 2 LLC (HANFORD 2) | OS | | | | |
| 5 | SEQUOIA PV 3 LLC (PORTERVILLE 6) | OS | | | | |
| 6 | SEQUOIA PV 3 LLC (PORTERVILLE 7) | OS | | | | |
| 7 | SIERRA SOLAR GREENWORKS, LLC | OS | | | | |
| 8 | SILVER STATE SOLAR POWER SOUTH, | OS | | | | |
| 9 | SKY RIVER PTNRSHIP - (WILDERNESS I) | OS | | | | |
| 10 | SKY RIVER PTNRSHIP - (WILDERNESS II) | OS | | | | |
| 11 | SKY RIVER PTNRSHIP - (WILDERNESS III) | OS | | | | |
| 12 | SMOKE TREE WIND, LLC | OS | | | | |
| 13 | SOLAR PARTNERS I, LLC | OS | | | | |
| 14 | SOLAR STAR CALIFORNIA XIII, LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | SOLAR STAR XIX, LLC | OS | | | | |
| 2 | SOLAR STAR XX, LLC | OS | | | | |
| 3 | SOUTH HURLBURT WIND, LLC | OS | | | | |
| 4 | SS SAN ANTONIO WEST LLC | OS | | | | |
| 5 | SUMMER SOLAR A2 LLC | OS | | | | |
| 6 | SUMMER SOLAR B2 LLC | OS | | | | |
| 7 | SUMMER SOLAR C2 LLC | OS | | | | |
| 8 | SUMMER SOLAR D2 LLC | OS | | | | |
| 9 | SUNE DB21, LLC | OS | | | | |
| 10 | SUNE DB22, LLC | OS | | | | |
| 11 | SUNE SOLAR XV1 LESSOR, LLC | OS | | | | |
| 12 | SUNE SOLAR XVIII PROJECT 1, LLC | OS | | | | |
| 13 | SUNE W12DG-C, LLC | OS | | | | |
| 14 | SUNEDISON ORIGATION 3, LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | SUNRAY ENERGY, INC. | OS | | | | |
| 2 | SYCAMORE | OS | | | | |
| 3 | SYCAMORE COGENERATION COMPANY | OS | | | | |
| 4 | SYCAMORE COGENERATION | OS | | | | |
| 5 | TA-HIGH DESERT, LLC | OS | | | | |
| 6 | TEHACHAPI POWER PURCHASE | OS | | | | |
| 7 | TEMESCAL CANYON (CREST) | OS | | | | |
| 8 | TERMO COMPANY | OS | | | | |
| 9 | TERRA-GEN 251 WIND, LLC (MONOLITH X) | OS | | | | |
| 10 | TERRA-GEN 251 WIND, LLC (MONOLITH | OS | | | | |
| 11 | TERRA-GEN 251 WIND, LLC (MONOLITH | OS | | | | |
| 12 | TERRA-GEN 251 WIND, LLC(MONOLITH | OS | | | | |
| 13 | TERRA-GEN DIXIE VALLEY, LLC | OS | | | | |
| 14 | THE BANK OF NEW YORK MELLON TRUST | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | THREE VALLEYS MWD (FULTON ROAD) | OS | | | | |
| 2 | THREE VALLEYS MWD (MIRAMAR) | OS | | | | |
| 3 | THREE VALLEYS MWD (WILLIAMS) | OS | | | | |
| 4 | TIN INC. DBA TEMPLE-INLAND | OS | | | | |
| 5 | TKO POWER, LLC (SOUTH BEAR CREEK) | OS | | | | |
| 6 | TORO POWER 1, LLC | OS | | | | |
| 7 | TORO POWER 2, LLC | OS | | | | |
| 8 | TREEN SOLAR 2, LLC | OS | | | | |
| 9 | TREEN SOLAR 1, LLC | OS | | | | |
| 10 | TROPICO, LLC | OS | | | | |
| 11 | TULARE PV I , LLC (EXETER 1) | OS | | | | |
| 12 | TULARE PV I , LLC (EXETER 2) | OS | | | | |
| 13 | TULARE PV I , LLC (EXETER 3) | OS | | | | |
| 14 | TULARE PV I , LLC (IVANHOE 1) | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | TULARE PV I , LLC (IVANHOE 2) | OS | | | | |
| 2 | TULARE PV I , LLC (IVANHOE 3) | OS | | | | |
| 3 | TULARE PV I , LLC (LINDSAY 1) | OS | | | | |
| 4 | TULARE PV I , LLC (LINDSAY 3) | OS | | | | |
| 5 | TULARE PV I , LLC (LINDSAY 4) | OS | | | | |
| 6 | TULARE PV I , LLC (POTERVILLE 1) | OS | | | | |
| 7 | TULARE PV I , LLC (POTERVILLE 2) | OS | | | | |
| 8 | TULARE PV I , LLC (POTERVILLE 5) | OS | | | | |
| 9 | U S BORAX INC. | OS | | | | |
| 10 | UNITED WATER CONSERVATION | OS | | | | |
| 11 | USDA FOREST SERVICE SAN DIMAS | OS | | | | |
| 12 | VEGA SOLAR, LLC | OS | | | | |
| 13 | VENABLE SOLAR, LLC (NORTH) | OS | | | | |
| 14 | VENABLE SOLAR, LLC (SOUTH) | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | VENEZIA SOLAR, LLC | OS | | | | |
| 2 | VENTURA REGIONAL SANITATION DIST | OS | | | | |
| 3 | VICTOR DRY FARM RANCH A, LLC | OS | | | | |
| 4 | VICTOR DRY FARM RANCH B, LLC | OS | | | | |
| 5 | VICTOR MESA LINDA B2 LLC | OS | | | | |
| 6 | VICTOR MESA LINDA C2 LLC | OS | | | | |
| 7 | VICTOR MESA LINDA D2 LLC | OS | | | | |
| 8 | VICTOR MESA LINDA E2 LLC | OS | | | | |
| 9 | VICTORY GARDEN/PHASE IV PARTNER | OS | | | | |
| 10 | VICTORY GARDEN/PHASE IV PARTNER | OS | | | | |
| 11 | VICTORY GARDEN/PHASE IV PARTNER | OS | | | | |
| 12 | VOYAGER SOLAR 1 LLC | OS | | | | |
| 13 | VOYAGER SOLAR 2 LLC | OS | | | | |
| 14 | VOYAGER SOLAR 3 LLC | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | VOYAGER WIND I, LLC | OS | | | | |
| 2 | VULCAN/BN GEOTHERMAL | OS | | | | |
| 3 | WALNUT VALLEY WATER DISTRICT | OS | | | | |
| 4 | WATSON COGENERATION COMPANY | OS | | | | |
| 5 | WESTWIND TRUST | OS | | | | |
| 6 | WHEELABRATOR NORWALK ENERGY CO | OS | | | | |
| 7 | WHITE LIGHTNING SOLAR, LLC | OS | | | | |
| 8 | WHITE MOUNTAIN RANCH LLC | OS | | | | |
| 9 | WILDWOOD SOLAR I, LLC | OS | | | | |
| 10 | WIND STREAM OPERATIONS LLC | OS | | | | |
| 11 | WINDLAND REFRESH 1, LLC | OS | | | | |
| 12 | WINDLAND REFRESH 2, LLC | OS | | | | |
| 13 | WINDSTAR ENERGY LLC | OS | | | | |
| 14 | WM ENERGY SOL. INC. (EL SOBRANTE) | OS | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | WM ENERGY SOL. INC. (SIMI VALLEY) | OS | | | | |
| 2 | YAVI ENERGY (EAST WINDS PROJECT) | OS | | | | |
| 3 | YAVI ENERGY (EASTWIND) | OS | | | | |
| 4 | ZEKE SOLAR, LLC | OS | | | | |
| 5 | CALIFORNIA ISO - NET | | | | | |
| 6 | INDEPENDENT EVALUATOR COSTS | | | | | |
| 7 | VARIOUS ENERGY SETTLEMENT REFUND | | | | | |
| 8 | LEASE CONVERSION | | | | | |
| 9 | WECC STATUTORY COSTS | | | | | |
| 10 | HEDGING-CONGESTION REVENUE | | | | | |
| 11 | HEDGING-REALIZED | | | | | |
| 12 | HEDGING-UNREALIZED | | | | | |
| 13 | REC INVENTORY | | | | | |
| 14 | REMAT/BIOMAT APPLICATION FEES | | | | | |
| | Total | | | | | |

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | WECC WREGIS CERTIFICATE | | | | | |
| 2 | CALIFORNIA AIR RESOURCE BOARD | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Total | | | | | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 1,560 | | | | 94,435 | | 94,435 | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | 10,800 | 10,800 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| 18 | | | | 4,914 | | 4,914 | 8 |
| 21,470 | | | | 165,032 | | 165,032 | 9 |
| 8,916 | | | | 727,795 | | 727,795 | 10 |
| 125 | | | | 9,396 | | 9,396 | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| -164,579 | | | 4,638,103 | -3,246,043 | | 1,392,060 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 2,700 | | | | 40,250 | | 40,250 | 1 |
| -204,855 | | | | -4,947,841 | | -4,947,841 | 2 |
| | 85,270 | 85,270 | | | | | 3 |
| | | 252,067 | | | | | 4 |
| | | 33 | | | | | 5 |
| | | | | | 173,220 | 173,220 | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | 3,338 | 3,338 | 9 |
| | | | | | 4,794 | 4,794 | 10 |
| | | | | | 6,741 | 6,741 | 11 |
| | | | | | 3,500 | 3,500 | 12 |
| | | | | | 9,750 | 9,750 | 13 |
| | | | | | 86,382 | 86,382 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | 2,382,017 | 2,382,017 | 1 |
| | | | | | 19,085 | 19,085 | 2 |
| | | | | | 28,625 | 28,625 | 3 |
| | | | | | 9,264 | 9,264 | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| 403,500 | | | | 11,311,775 | -327,191 | 10,984,584 | 7 |
| | | | | | -428,716 | -428,716 | 8 |
| 118 | | | | 3,992 | | 3,992 | 9 |
| | | | | | -1,110,156 | -1,110,156 | 10 |
| | | | | | 418,000 | 418,000 | 11 |
| | | | | | 3,003 | 3,003 | 12 |
| | | | | | -108,256 | -108,256 | 13 |
| | | | | | -306,157 | -306,157 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | -460,035 | -460,035 | 1 |
| | | | | | -3,270,198 | -3,270,198 | 2 |
| | | | | | -6,400 | -6,400 | 3 |
| | | | | | -288,850 | -288,850 | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| 45 | | | | 965 | | 965 | 7 |
| 2,200 | | | | 47,500 | | 47,500 | 8 |
| 2,000 | | | | 44,440 | | 44,440 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| 38,200 | | | | 837,900 | | 837,900 | 12 |
| | | | | | 30,000 | 30,000 | 13 |
| 459,659 | | | | 12,980,448 | | 12,980,448 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 1,986 | | | | 49,635 | | 49,635 | 1 |
| 3,600 | | | | 92,550 | | 92,550 | 2 |
| 18,600 | | | | 384,870 | | 384,870 | 3 |
| 800 | | | | 20,000 | | 20,000 | 4 |
| 17,364 | | | | 412,395 | | 412,395 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| 1,171,032 | | | | 23,831,135 | | 23,831,135 | 8 |
| 3,675,949 | | | | 104,369,165 | | 104,369,165 | 9 |
| 2,000 | | | | 49,900 | | 49,900 | 10 |
| 28,600 | | | | 674,850 | | 674,850 | 11 |
| 1,597 | | | | 31,760 | | 31,760 | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | 15,966 | 15,966 | 1 |
| 2,350 | | | | 61,651 | | 61,651 | 2 |
| 407,442 | | | | 8,584,911 | 101,386 | 8,686,297 | 3 |
| 15,000 | | | | 360,850 | -3,366,009 | -3,005,159 | 4 |
| 41,859 | | | 9,205,261 | 820,054 | 7,958,366 | 17,983,681 | 5 |
| 147,651 | | | | 4,140,693 | | 4,140,693 | 6 |
| | | | | | 22,152 | 22,152 | 7 |
| 127,974 | | | | 3,947,889 | | 3,947,889 | 8 |
| | | | | | -281,300 | -281,300 | 9 |
| | | | | | -2,577,194 | -2,577,194 | 10 |
| 400 | | | | 8,100 | | 8,100 | 11 |
| 225,607 | | | 17,395,135 | 7,629,370 | 36,668,605 | 61,693,110 | 12 |
| 359,934 | | | | 11,343,698 | -689,283 | 10,654,415 | 13 |
| 2,600 | | | | 60,350 | | 60,350 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | 137,500 | 137,500 | 1 |
| | | | | | 603,276 | 603,276 | 2 |
| | | | | | 8,300 | 8,300 | 3 |
| | | | | | 190,100 | 190,100 | 4 |
| | | | | | -938,027 | -938,027 | 5 |
| 188,116 | | | | 5,003,670 | -295,457 | 4,708,213 | 6 |
| 196 | | | | 15,336 | 47,890,096 | 47,905,432 | 7 |
| | | | | | -4,096 | -4,096 | 8 |
| 3,200 | | | | 80,200 | | 80,200 | 9 |
| | | | | | 9,226,800 | 9,226,800 | 10 |
| | | | | | 74,496 | 74,496 | 11 |
| 457 | | | | 13,871 | -158,949 | -145,078 | 12 |
| -16,400 | | | | -315,924 | -1,658,571 | -1,974,495 | 13 |
| 19,600 | | | | 394,024 | | 394,024 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 297,831 | | | | 7,035,697 | | 7,035,697 | 1 |
| 2,400 | | | | 46,800 | | 46,800 | 2 |
| | | | | | -89,914 | -89,914 | 3 |
| | | | | | 466,184 | 466,184 | 4 |
| | | | | | -1,300,429 | -1,300,429 | 5 |
| | | | | | 903 | 903 | 6 |
| 159,041 | | | | 5,030,944 | 4,248,000 | 9,278,944 | 7 |
| 139,452 | | | | 4,374,321 | -2,821,076 | 1,553,245 | 8 |
| | | | | | 9,412 | 9,412 | 9 |
| 4,200 | | | | 105,100 | | 105,100 | 10 |
| 1,000 | | | | 25,250 | | 25,250 | 11 |
| 56,845 | | | | 1,325,729 | | 1,325,729 | 12 |
| 27,621 | | | | 667,717 | | 667,717 | 13 |
| 22,806 | | | | 519,339 | | 519,339 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 677,076 | | | | 21,912,425 | | 21,912,425 | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| 1,675,061 | | | 196,292,550 | 75,045,148 | 3,029,687 | 274,367,385 | 4 |
| 831,351 | | | 53,026,645 | 25,680,857 | 1,038,599 | 79,746,101 | 5 |
| 438,358 | | | 144,533,023 | 14,011,007 | 1,083,080 | 159,627,110 | 6 |
| 1,119,475 | | | 110,485,112 | 2,849,456 | 1,513,679 | 114,848,247 | 7 |
| | | | | 44,153 | | 44,153 | 8 |
| 19,486 | | | 34,483,825 | 913,658 | -401,243 | 34,996,240 | 9 |
| -1,116,630 | | | -13,182,641 | 11,568 | -2,477,777 | -15,648,850 | 10 |
| | | | | | 24,841,280 | 24,841,280 | 11 |
| 454,306 | | | 95,116,322 | 16,469,877 | 469,091 | 112,055,290 | 12 |
| 10,403 | | | 7,835,741 | 445,380 | -13,243 | 8,267,878 | 13 |
| | | | | | | | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | | | 1 |
| 40,736 | | | | 3,001,859 | | 3,001,859 | 2 |
| | | | | | -27,640 | -27,640 | 3 |
| | | | | | -36,280 | -36,280 | 4 |
| | | | | | -46,200 | -46,200 | 5 |
| | | | | | -1,126,200 | -1,126,200 | 6 |
| 18,970 | | | | 1,385,863 | | 1,385,863 | 7 |
| 61,487 | | | | 5,001,849 | | 5,001,849 | 8 |
| 38,996 | | | | 2,450,419 | | 2,450,419 | 9 |
| 50,300 | | | | 6,580,063 | | 6,580,063 | 10 |
| | | | | | -23,920 | -23,920 | 11 |
| 6,162 | | | 9,021 | 146,998 | | 156,019 | 12 |
| 7,917 | | | | 160,777 | | 160,777 | 13 |
| 300 | | | | 6,104 | | 6,104 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 15,146 | | | 362,290 | 392,276 | | 754,566 | 1 |
| 436,370 | | | | 50,777,763 | | 50,777,763 | 2 |
| 376,146 | | | | 43,799,762 | | 43,799,762 | 3 |
| 398,884 | | | | 46,362,357 | | 46,362,357 | 4 |
| 198,904 | | | | 22,568,010 | -848,751 | 21,719,259 | 5 |
| 324,869 | | | | 36,311,072 | -1,437,687 | 34,873,385 | 6 |
| 308,740 | | | | 37,513,192 | | 37,513,192 | 7 |
| 365,101 | | | | 39,413,691 | | 39,413,691 | 8 |
| 275,595 | | | | 30,469,616 | | 30,469,616 | 9 |
| -9,367 | | | -3,780 | -266,347 | | -270,127 | 10 |
| -20 | | | -27 | -594 | | -621 | 11 |
| 8,175 | | | | 840,706 | | 840,706 | 12 |
| 4,399 | | | | 620,991 | | 620,991 | 13 |
| 4,401 | | | | 626,964 | | 626,964 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 301,897 | | | 3,194,439 | 8,596,548 | -35,412 | 11,755,575 | 1 |
| 306,666 | | | 2,271,529 | 8,576,198 | -75,722 | 10,772,005 | 2 |
| 1,222 | | | | 132,521 | | 132,521 | 3 |
| 113,434 | | | | 3,272,636 | | 3,272,636 | 4 |
| | | | | | -225,000 | -225,000 | 5 |
| -1,140 | | | -5,518 | -32,539 | | -38,057 | 6 |
| 1,941 | | | | 311,872 | | 311,872 | 7 |
| 3,098 | | | | 490,577 | | 490,577 | 8 |
| -3,571 | | | | -314,296 | | -314,296 | 9 |
| 4,940 | | | | 522,181 | | 522,181 | 10 |
| 157 | | | | 18,337 | | 18,337 | 11 |
| 106 | | | 3,733 | 2,736 | | 6,469 | 12 |
| 158 | | | | 14,509 | | 14,509 | 13 |
| 535 | | | 2,714 | 15,349 | | 18,063 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 1,006 | | | | 92,268 | | 92,268 | 1 |
| 34,198 | | | | 1,968,498 | | 1,968,498 | 2 |
| 2,005 | | | 10,033 | 56,769 | | 66,802 | 3 |
| 47,159 | | | 9,215,520 | 1,698,597 | -1,916 | 10,912,201 | 4 |
| | | | | | -27,640 | -27,640 | 5 |
| 56,724 | | | -6,281 | 4,820,880 | | 4,814,599 | 6 |
| 296,668 | | | 7,517,059 | 8,193,415 | | 15,710,474 | 7 |
| 58,033 | | | -40,871 | 4,332,683 | | 4,291,812 | 8 |
| 51,175 | | | | 5,442,160 | | 5,442,160 | 9 |
| 2,139 | | | | 43,583 | | 43,583 | 10 |
| 1,927 | | | | 39,548 | | 39,548 | 11 |
| 28,978 | | | | 2,692,678 | | 2,692,678 | 12 |
| 8,646 | | | 536,527 | 247,080 | | 783,607 | 13 |
| 2,481 | | | | 299,163 | | 299,163 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 3,680 | | | | 445,665 | | 445,665 | 1 |
| 3,208 | | | | 406,627 | | 406,627 | 2 |
| 3,397 | | | | 441,007 | | 441,007 | 3 |
| 132,297 | | | 624,068 | 3,669,664 | | 4,293,732 | 4 |
| 12,585 | | | | 1,005,791 | | 1,005,791 | 5 |
| 161,608 | | | 4,102,215 | 14,479,111 | | 18,581,326 | 6 |
| 1 | | | 2 | 20 | | 22 | 7 |
| 6 | | | 114 | 189 | | 303 | 8 |
| | | | | -30 | | -30 | 9 |
| | | | | | -255,000 | -255,000 | 10 |
| 154,099 | | | 3,501,032 | 4,334,897 | | 7,835,929 | 11 |
| 80,598 | | | 1,945,580 | 7,263,687 | | 9,209,267 | 12 |
| 11,819 | | | | 800,247 | | 800,247 | 13 |
| 292 | | | 727 | 8,266 | | 8,993 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 129,036 | | | 6,678,885 | 4,575,978 | | 11,254,863 | 1 |
| 55,232 | | | | 4,255,813 | | 4,255,813 | 2 |
| 470,942 | | | | 37,378,992 | | 37,378,992 | 3 |
| 487,957 | | | | 39,300,697 | | 39,300,697 | 4 |
| 261,211 | | | 10,116,382 | 7,504,001 | | 17,620,383 | 5 |
| 165,180 | | | 4,823,450 | 5,345,729 | | 10,169,179 | 6 |
| 9,039 | | | 43,042 | 221,589 | | 264,631 | 7 |
| 783 | | | 12,902 | 19,853 | | 32,755 | 8 |
| 12 | | | 8 | 346 | | 354 | 9 |
| 292,089 | | | 7,870,406 | 8,187,204 | | 16,057,610 | 10 |
| 2,364 | | | 16,963 | 176,291 | | 193,254 | 11 |
| 564,646 | | | | 75,745,242 | 261 | 75,745,503 | 12 |
| 624,586 | | | | 92,311,894 | | 92,311,894 | 13 |
| 71 | | | 424 | -2,377 | | -1,953 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 1,423 | | | | 131,091 | | 131,091 | 1 |
| 417 | | | 9,118 | 10,149 | | 19,267 | 2 |
| 60,254 | | | 1,449,353 | 1,557,034 | | 3,006,387 | 3 |
| 65,718 | | | 1,425,136 | 1,701,283 | | 3,126,419 | 4 |
| 217,116 | | | 4,693,234 | 5,567,481 | | 10,260,715 | 5 |
| | | | | | -39,825 | -39,825 | 6 |
| | | | | | -39,825 | -39,825 | 7 |
| | | | | | -39,825 | -39,825 | 8 |
| | | | | | -39,825 | -39,825 | 9 |
| | | | | | -39,825 | -39,825 | 10 |
| | | | | | -39,825 | -39,825 | 11 |
| | | | | | -39,825 | -39,825 | 12 |
| | | | | | -39,825 | -39,825 | 13 |
| | | | | | -39,825 | -39,825 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | -39,825 | -39,825 | 1 |
| 1,747 | | | | 256,332 | | 256,332 | 2 |
| 1,577 | | | | 215,953 | | 215,953 | 3 |
| 3,285 | | | | 458,297 | | 458,297 | 4 |
| 3,846 | | | | 489,904 | | 489,904 | 5 |
| 2,553 | | | | 326,029 | | 326,029 | 6 |
| 3,788 | | | | 482,857 | | 482,857 | 7 |
| 3,880 | | | | 491,890 | | 491,890 | 8 |
| 3,926 | | | | 497,498 | | 497,498 | 9 |
| 2,478 | | | | 319,521 | | 319,521 | 10 |
| 11,572 | | | 224,026 | 292,490 | | 516,516 | 11 |
| 2,195 | | | 3,424 | 55,397 | | 58,821 | 12 |
| 140,074 | | | | 9,518,654 | -40,179 | 9,478,475 | 13 |
| 3,193 | | | | 411,862 | | 411,862 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 2,047 | | | | 258,005 | | 258,005 | 1 |
| 2,049 | | | | 262,914 | | 262,914 | 2 |
| 4,321 | | | | 602,342 | | 602,342 | 3 |
| 2,946 | | | | 413,368 | | 413,368 | 4 |
| 19,367 | | | 468,507 | 498,518 | | 967,025 | 5 |
| 162,412 | | | 10,273,846 | 5,521,813 | | 15,795,659 | 6 |
| | | | | | -30,000 | -30,000 | 7 |
| 45,322 | | | 216,607 | 1,175,233 | -65,000 | 1,326,840 | 8 |
| 1,215,590 | | | 19,739,439 | 35,027,905 | | 54,767,344 | 9 |
| 293,938 | | | 7,600,775 | 8,214,077 | | 15,814,852 | 10 |
| 27,898 | | | 171,378 | 742,541 | -65,000 | 848,919 | 11 |
| 8,296 | | | 15,632 | 203,832 | | 219,464 | 12 |
| 3,794 | | | | 482,625 | | 482,625 | 13 |
| | | | 16 | 5,542 | | 5,558 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 363 | | | | 35,257 | | 35,257 | 1 |
| 3,779 | | | | 486,526 | | 486,526 | 2 |
| 3,869 | | | | 496,306 | | 496,306 | 3 |
| 5,263 | | | | 388,265 | | 388,265 | 4 |
| 4,677 | | | | 343,418 | | 343,418 | 5 |
| 13,589 | | | | 1,153,236 | | 1,153,236 | 6 |
| 6,328 | | | | 623,487 | | 623,487 | 7 |
| 8,981 | | | 70,216 | 242,886 | -17,500 | 295,602 | 8 |
| 9,768 | | | | 902,255 | | 902,255 | 9 |
| 1,850,065 | | | | 86,415,674 | | 86,415,674 | 10 |
| 18,603 | | | | 1,059,404 | -9,000 | 1,050,404 | 11 |
| 596 | | | | 77,431 | | 77,431 | 12 |
| 1,842 | | | | 440,785 | | 440,785 | 13 |
| 2,023 | | | | 483,023 | | 483,023 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 2,731 | | | | 430,989 | | 430,989 | 1 |
| 3,130 | | | | 495,662 | | 495,662 | 2 |
| 47 | | | | 6,053 | | 6,053 | 3 |
| 319,641 | | | | 31,056,575 | | 31,056,575 | 4 |
| | | | | | -27,640 | -27,640 | 5 |
| 4,720 | | | -69,963 | 118,616 | | 48,653 | 6 |
| 3,126 | | | | 424,259 | | 424,259 | 7 |
| 801 | | | 4,919 | 48,452 | | 53,371 | 8 |
| 33,190 | | | | 2,866,602 | | 2,866,602 | 9 |
| 24,371 | | | | 2,059,482 | | 2,059,482 | 10 |
| 619,853 | | | | 63,215,987 | 5,025,875 | 68,241,862 | 11 |
| 56,599 | | | | 3,161,064 | -141,256 | 3,019,808 | 12 |
| 3,042 | | | | 733,459 | | 733,459 | 13 |
| 4,241 | | | | 602,662 | | 602,662 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 431 | | | 560 | 11,513 | | 12,073 | 1 |
| 3,075 | | | | 309,942 | | 309,942 | 2 |
| 3,553 | | | | 474,802 | | 474,802 | 3 |
| 4,274 | | | | 589,129 | | 589,129 | 4 |
| 3,021 | | | | 425,924 | | 425,924 | 5 |
| 29,778 | | | 1,309,316 | 792,737 | | 2,102,053 | 6 |
| 2,097 | | | | 265,058 | | 265,058 | 7 |
| 1,959 | | | | 252,297 | | 252,297 | 8 |
| 3,183 | | | | 390,086 | | 390,086 | 9 |
| 3,298 | | | | 396,437 | | 396,437 | 10 |
| 3,162 | | | | 387,749 | | 387,749 | 11 |
| 243,920 | | | 7,114,994 | 6,873,096 | | 13,988,090 | 12 |
| 163 | | | 710 | 5,585 | -1,222,720 | -1,216,425 | 13 |
| -594 | | | -782 | -16,452 | | -17,234 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------|-----------------------------|------------------------------|--------------------------|-------------------------|------------------------|--------------------------------------|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 2,713 | | | | 382,994 | | 382,994 | 1 |
| 591 | | | 122,030 | 21,301 | | 143,331 | 2 |
| 13,355 | | | | 787,312 | | 787,312 | 3 |
| 8,995 | | | | 927,455 | | 927,455 | 4 |
| 1,173 | | | 844 | 30,115 | | 30,959 | 5 |
| 22,865 | | | | 1,532,083 | | 1,532,083 | 6 |
| 45,031 | | | | 3,028,514 | | 3,028,514 | 7 |
| 7,041 | | | | 185,678 | | 185,678 | 8 |
| 615 | | | | 54,481 | | 54,481 | 9 |
| 55,087 | | | 4,602,172 | 1,744,554 | | 6,346,726 | 10 |
| 54,673 | | | 4,621,047 | 1,731,032 | | 6,352,079 | 11 |
| 160,804 | | | 16,302,246 | 5,081,387 | | 21,383,633 | 12 |
| 55,155 | | | 4,873,536 | 1,740,374 | | 6,613,910 | 13 |
| 50,414 | | | 5,052,799 | 1,608,706 | | 6,661,505 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 40,924 | | | 5,064,738 | 1,361,770 | | 6,426,508 | 1 |
| 155,206 | | | 14,910,013 | 4,893,754 | | 19,803,767 | 2 |
| | | | | | -41,460 | -41,460 | 3 |
| 2,761 | | | | 347,960 | | 347,960 | 4 |
| 71,802 | | | 1,211,668 | 1,945,156 | | 3,156,824 | 5 |
| 680 | | | | 85,628 | | 85,628 | 6 |
| 697,581 | | | | 16,545,922 | | 16,545,922 | 7 |
| 20,957 | | | | 590,894 | | 590,894 | 8 |
| 4,466 | | | | 557,119 | | 557,119 | 9 |
| 24,842 | | | | 2,073,050 | | 2,073,050 | 10 |
| 904 | | | 7,281 | 25,166 | -32,500 | -53 | 11 |
| 1,145 | | | | 128,329 | | 128,329 | 12 |
| 33 | | | 1,109 | 668 | | 1,777 | 13 |
| 4,451 | | | | 420,819 | | 420,819 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 171,621 | | | | 18,901,934 | | 18,901,934 | 1 |
| 191,871 | | | | 18,488,803 | | 18,488,803 | 2 |
| 324,669 | | | | 39,131,640 | | 39,131,640 | 3 |
| 4,271 | | | | 603,189 | | 603,189 | 4 |
| 2,207 | | | | 329,284 | | 329,284 | 5 |
| 73,697 | | | 359,241 | 1,697,308 | -141,357 | 1,915,192 | 6 |
| 25,886 | | | 135,530 | 684,334 | | 819,864 | 7 |
| 88,151 | | | 525,289 | 2,154,070 | -22,847 | 2,656,512 | 8 |
| 11,556 | | | | 711,681 | -3,509,400 | -2,797,719 | 9 |
| | | | | | -300,000 | -300,000 | 10 |
| 558,381 | | | | 56,163,112 | 5,185,861 | 61,348,973 | 11 |
| 883 | | | | 17,762 | | 17,762 | 12 |
| 3,683 | | | | 593,722 | | 593,722 | 13 |
| 5,903 | | | | 945,308 | | 945,308 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 45,972 | | | | 5,279,855 | | 5,279,855 | 1 |
| 120,301 | | | -128,057 | 4,592,937 | -48,000 | 4,416,880 | 2 |
| 210,989 | | | 4,784,842 | 6,681,875 | | 11,466,717 | 3 |
| 63,225 | | | 1,454,798 | 1,672,224 | | 3,127,022 | 4 |
| 64 | | | -837 | 188 | | -649 | 5 |
| 1,563 | | | | 207,690 | | 207,690 | 6 |
| 1,380 | | | 8,563 | 43,975 | | 52,538 | 7 |
| 19,737 | | | | 1,456,629 | | 1,456,629 | 8 |
| 294,209 | | | 5,789,505 | 7,586,358 | -1,480,205 | 11,895,658 | 9 |
| 68,302 | | | | 5,316,919 | | 5,316,919 | 10 |
| 3,524 | | | | 507,646 | | 507,646 | 11 |
| 7,513 | | | 8,051 | 182,225 | | 190,276 | 12 |
| | | | | | -27,720 | -27,720 | 13 |
| 357,250 | | | | 44,820,566 | | 44,820,566 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 257,290 | | | | 32,328,559 | | 32,328,559 | 1 |
| 4,195 | | | | 600,624 | | 600,624 | 2 |
| 338,596 | | | 10,904,054 | 9,827,999 | | 20,732,053 | 3 |
| 3,553 | | | | 453,262 | | 453,262 | 4 |
| 3,631 | | | | 462,220 | | 462,220 | 5 |
| 49,876 | | | -145,607 | 3,366,146 | | 3,220,539 | 6 |
| | | | | | -36,000 | -36,000 | 7 |
| 3,437 | | | | 495,161 | | 495,161 | 8 |
| 3,419 | | | | 495,342 | | 495,342 | 9 |
| 50,186 | | | | 4,155,515 | | 4,155,515 | 10 |
| 26,634 | | | | 3,379,988 | | 3,379,988 | 11 |
| 15,781 | | | | 762,433 | 63,517 | 825,950 | 12 |
| 99,213 | | | | 3,621,184 | -140,670 | 3,480,514 | 13 |
| 50,533 | | | | 8,009,604 | | 8,009,604 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 50,255 | | | | 8,068,324 | -75,000 | 7,993,324 | 1 |
| 150,570 | | | | 19,478,775 | | 19,478,775 | 2 |
| 8,566 | | | | 628,445 | | 628,445 | 3 |
| -38 | | | -196 | -1,051 | | -1,247 | 4 |
| 89,223 | | | 2,178,000 | 2,402,563 | | 4,580,563 | 5 |
| | | | | | 7,750,000 | 7,750,000 | 6 |
| 11,729 | | | | 1,821,125 | | 1,821,125 | 7 |
| 6,162 | | | | 599,861 | | 599,861 | 8 |
| | | | | | -46,200 | -46,200 | 9 |
| | | | | | -46,200 | -46,200 | 10 |
| 4,440 | | | | 552,300 | | 552,300 | 11 |
| 72,850 | | | 2,176,275 | 6,619,486 | | 8,795,761 | 12 |
| 86,631 | | | 2,624,283 | 2,467,278 | | 5,091,561 | 13 |
| 291,781 | | | 8,024,782 | 8,204,051 | | 16,228,833 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 251,168 | | | 7,406,118 | 15,681,438 | | 23,087,556 | 1 |
| 155 | | | 2,680 | 5,105 | | 7,785 | 2 |
| 27,003 | | | | 1,501,518 | | 1,501,518 | 3 |
| 4,389 | | | | 623,726 | | 623,726 | 4 |
| 161,932 | | | 5,447,378 | 4,230,318 | | 9,677,696 | 5 |
| 8,016 | | | 2,895 | 171,659 | | 174,554 | 6 |
| 1,817 | | | 3,599 | 52,921 | | 56,520 | 7 |
| 5,402 | | | | 905,216 | | 905,216 | 8 |
| 5,436 | | | | 956,024 | | 956,024 | 9 |
| 37,369 | | | | 2,382,024 | | 2,382,024 | 10 |
| 27,865 | | | | 1,760,449 | | 1,760,449 | 11 |
| 2,917 | | | | 382,769 | | 382,769 | 12 |
| 2,923 | | | | 384,119 | | 384,119 | 13 |
| 2,928 | | | | 384,488 | | 384,488 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 2,965 | | | | 388,908 | | 388,908 | 1 |
| 2,909 | | | | 380,810 | | 380,810 | 2 |
| 3,004 | | | | 395,330 | | 395,330 | 3 |
| 3,023 | | | | 398,232 | | 398,232 | 4 |
| 2,992 | | | | 397,223 | | 397,223 | 5 |
| 2,935 | | | | 390,381 | | 390,381 | 6 |
| 45,282 | | | | 3,620,073 | -46,200 | 3,573,873 | 7 |
| 566,883 | | | | 64,301,009 | | 64,301,009 | 8 |
| 60,855 | | | 1,185,807 | 1,636,218 | | 2,822,025 | 9 |
| 34,628 | | | 546,388 | 908,367 | | 1,454,755 | 10 |
| 42,615 | | | 551,246 | 1,127,949 | | 1,679,195 | 11 |
| | | | | | -960,000 | -960,000 | 12 |
| 206,685 | | | | 34,257,859 | | 34,257,859 | 13 |
| 280,630 | | | | 33,443,835 | | 33,443,835 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 687,843 | | | | 70,242,919 | | 70,242,919 | 1 |
| 770,818 | | | | 81,672,698 | | 81,672,698 | 2 |
| 594,766 | | | | 60,649,361 | 5,322,357 | 65,971,718 | 3 |
| 2,969 | | | | 682,465 | | 682,465 | 4 |
| 3,812 | | | | 486,407 | | 486,407 | 5 |
| 3,880 | | | | 500,947 | | 500,947 | 6 |
| 3,906 | | | | 500,420 | | 500,420 | 7 |
| 2,370 | | | | 304,995 | | 304,995 | 8 |
| | | | | | -13,403 | -13,403 | 9 |
| | | | | | -13,140 | -13,140 | 10 |
| 508 | | | | 68,072 | | 68,072 | 11 |
| | | | | | -36,661 | -36,661 | 12 |
| 1,790 | | | | 266,148 | | 266,148 | 13 |
| | | | | | -30,000 | -30,000 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| -77 | | | 405 | -2,511 | | -2,106 | 1 |
| 4,960 | | | 1,028,588 | 7,963,631 | -283 | 8,991,936 | 2 |
| 1,322,967 | | | 10,632,002 | 32,747,048 | -232,608 | 43,146,442 | 3 |
| 9,048 | | | 9,952,374 | 1,927 | -22,329 | 9,931,972 | 4 |
| 56,310 | | | | 8,609,651 | | 8,609,651 | 5 |
| 99,721 | | | 2,017,972 | 2,606,915 | | 4,624,887 | 6 |
| 2,482 | | | | 340,581 | | 340,581 | 7 |
| 133 | | | 576 | 3,589 | | 4,165 | 8 |
| 8,167 | | | 127,605 | 218,679 | | 346,284 | 9 |
| 5,264 | | | 78,116 | 140,343 | | 218,459 | 10 |
| 8,175 | | | 126,371 | 219,211 | | 345,582 | 11 |
| 6,680 | | | 93,102 | 177,321 | | 270,423 | 12 |
| 490,139 | | | 11,070,724 | 13,617,494 | | 24,688,218 | 13 |
| 2,204 | | | -1,234 | 57,995 | | 56,761 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 536 | | | 7,827 | 11,840 | | 19,667 | 1 |
| 171 | | | 5,255 | 4,307 | | 9,562 | 2 |
| 1,205 | | | 33,405 | 33,574 | | 66,979 | 3 |
| -2,198 | | | -18,227 | -71,051 | | -89,278 | 4 |
| 1,666 | | | | 102,027 | | 102,027 | 5 |
| 4,390 | | | | 618,763 | | 618,763 | 6 |
| 1,485 | | | | 208,444 | | 208,444 | 7 |
| 2,786 | | | | 391,497 | | 391,497 | 8 |
| 2,815 | | | | 397,193 | | 397,193 | 9 |
| 8,014 | | | | 512,731 | -2,481,640 | -1,968,909 | 10 |
| 1,998 | | | | 261,924 | | 261,924 | 11 |
| 1,984 | | | | 260,107 | | 260,107 | 12 |
| 2,960 | | | | 388,170 | | 388,170 | 13 |
| 2,917 | | | | 380,941 | | 380,941 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 982 | | | | 128,279 | | 128,279 | 1 |
| 2,909 | | | | 380,523 | | 380,523 | 2 |
| 2,898 | | | | 380,488 | | 380,488 | 3 |
| 2,930 | | | | 384,710 | | 384,710 | 4 |
| 1,958 | | | | 256,560 | | 256,560 | 5 |
| 1,975 | | | | 260,924 | | 260,924 | 6 |
| 1,997 | | | | 263,945 | | 263,945 | 7 |
| 2,976 | | | | 394,422 | | 394,422 | 8 |
| 154,532 | | | 707,660 | 4,264,448 | -35,093 | 4,937,015 | 9 |
| 63 | | | 80 | 2,173 | | 2,253 | 10 |
| 322 | | | | 30,988 | | 30,988 | 11 |
| 52,619 | | | | 3,813,188 | | 3,813,188 | 12 |
| 3,038 | | | | 389,938 | | 389,938 | 13 |
| 3,300 | | | | 423,218 | | 423,218 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

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4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | -41,460 | -41,460 | 1 |
| 1,581 | | | | -8,761 | | -8,761 | 2 |
| 10,760 | | | | 944,812 | | 944,812 | 3 |
| 10,468 | | | | 918,030 | | 918,030 | 4 |
| 3,866 | | | | 487,023 | | 487,023 | 5 |
| 3,755 | | | | 475,554 | | 475,554 | 6 |
| 3,836 | | | | 483,439 | | 483,439 | 7 |
| 3,787 | | | | 478,987 | | 478,987 | 8 |
| 13,293 | | | 211,560 | 357,328 | | 568,888 | 9 |
| 7,592 | | | 143,698 | 205,464 | | 349,162 | 10 |
| 12,751 | | | 171,868 | 338,911 | | 510,779 | 11 |
| 4,166 | | | | 617,580 | | 617,580 | 12 |
| 4,204 | | | | 622,279 | | 622,279 | 13 |
| 2,827 | | | | 418,385 | | 418,385 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | -425,000 | -425,000 | 1 |
| 34,973 | | | 181,430 | 1,004,371 | | 1,185,801 | 2 |
| 93 | | | | 8,367 | | 8,367 | 3 |
| 2,253,483 | | | 17,835,543 | 72,997,780 | -40,340 | 90,792,983 | 4 |
| 8,093 | | | 21,214 | 164,219 | | 185,433 | 5 |
| 31,569 | | | 4,053,085 | 1,232,189 | | 5,285,274 | 6 |
| | | | | | -41,460 | -41,460 | 7 |
| 1,704 | | | | 155,633 | | 155,633 | 8 |
| 46,257 | | | -135,094 | 3,157,806 | | 3,022,712 | 9 |
| 595 | | | 2,301 | 18,200 | | 20,501 | 10 |
| 17,002 | | | -11,175 | -226,746 | | -237,921 | 11 |
| 19,140 | | | | 1,326,190 | | 1,326,190 | 12 |
| 306,649 | | | | 34,954,713 | | 34,954,713 | 13 |
| 10,581 | | | | 1,078,345 | | 1,078,345 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER(Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 10,978 | | | | 1,160,623 | | 1,160,623 | 1 |
| 636 | | | | 15,089 | | 15,089 | 2 |
| 6,735 | | | | 595,578 | | 595,578 | 3 |
| | | | | | -41,460 | -41,460 | 4 |
| 29,217,164 | | | -12,792,060 | 1,069,119,671 | -131,353,373 | 924,974,238 | 5 |
| | | | | | 624,993 | 624,993 | 6 |
| | | | | | -28,156 | -28,156 | 7 |
| | | | | | -5,137,555 | -5,137,555 | 8 |
| | | | | | 8,261,534 | 8,261,534 | 9 |
| | | | | | 167,141,503 | 167,141,503 | 10 |
| | | | | | 58,721,213 | 58,721,213 | 11 |
| | | | | | -169,348,103 | -169,348,103 | 12 |
| | | | | | 3,383,374 | 3,383,374 | 13 |
| | | | | | -113,216 | -113,216 | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| | | | | | 115,815 | 115,815 | 1 |
| | | | | 15,705,150 | | 15,705,150 | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 69,376,696 | 85,270 | 337,370 | 933,511,206 | 3,402,173,680 | 58,430,301 | 4,394,115,187 | |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 326 Line No.: 1 Column: b

- OS1 "EVERGREEN" MEANS MINIMUM OF ONE YEAR, WITH AUTOMATIC ANNUAL RENEWAL THEREAFTER. THE AVAILABILITY AND RELIABILITY OF ENERGY DELIVERED IS ON AN AS-AVAILABLE BASIS.
- OS2 LONG-TERM POWER PURCHASE AGREEMENTS WITH RENEWABLE / ALTERNATIVE RESOURCES. "LONG-TERM" MEANS FIVE YEARS OR GREATER. THE AVAILABILITY AND RELIABILITY OF ENERGY DELIVERY MUST MATCH THE DEDICATED FIRM MW AS SPECIFIED IN THE CONTRACT.
- OS3 EVERGREEN POWER PURCHASE AGREEMENT WITH RENEWABLE / ALTERNATIVE RESOURCES LESS THAN 100 KW. "EVERGREEN" MEANS MINIMUM OF ONE YEAR, WITH AUTOMATIC ANNUAL RENEWAL THEREAFTER. THE AVAILABILITY AND RELIABILITY OR ENERGY DELIVERED IS ON AN AS-AVAILABLE BASIS.
- OS4 LONG-TERM POWER PURCHASE AGREEMENTS WITH RENEWABLE / ALTERNATIVE RESOURCES. "LONG-TERM" MEANS FIVE YEARS OR GREATER. THE AVAILABILITY AND RELIABILITY OF ENERGY DELIVERED IS ON AN AS AVAILABLE BASIS.
- OS7 LONG-TERM POWER PURCHASE AGREEMENTS WITH RENEWABLE / ALTERNATIVE RESOURCES. "LONG-TERM" MEANS FIVE YEARS OR GREATER. THE AVAILABILITY AND RELIABILITY OF ENERGY DELIVERY MUST MATCH THE DEDICATED FIRM MW AS SPECIFIED IN THE CONTRACT.
- OS8 SCE CUSTOMERS ON THE FRINGE OF SCE'S SERVICE AREA.
- OS9 TERMINATION AGREEMENT.
- OS10 REPLACEMENT FOR LOST ENERGY DUE TO DIVERSION FROM MILL CREEK.
- OS11 SETTLEMENT FOR GENERATION DEVIATION FROM TRANSMISSION SERVICE SCHEDULE.
- OS12 LOWER COLORADO RIVER MULTI-SPECIES CONSERVATION PROGRAM.
- OS13 BROKERS
- OS14 RA, ENERGY STORAGE, DEMAND RESPONSE

Schedule Page: 326 Line No.: 2 Column: b

OS 8 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326 Line No.: 5 Column: I

Facility Charges.

Schedule Page: 326 Line No.: 8 Column: b

OS 8 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326 Line No.: 9 Column: b

OS 8 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326 Line No.: 10 Column: b

OS 8 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326 Line No.: 11 Column: b

OS 8 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326 Line No.: 14 Column: b

LF 5 - TERMINATION DATE: 09/30/2017.

Schedule Page: 326.1 Line No.: 6 Column: b

OS 12 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 6 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 9 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 9 Column: I

| | | | |
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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 10 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 10 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 11 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 11 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 12 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 12 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 13 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 13 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.1 Line No.: 14 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.1 Line No.: 14 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.2 Line No.: 1 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.2 Line No.: 1 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.2 Line No.: 2 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.2 Line No.: 2 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.2 Line No.: 3 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.2 Line No.: 3 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.2 Line No.: 4 Column: b

OS 13 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.2 Line No.: 4 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.2 Line No.: 7 Column: I

Sale of Gas.

Schedule Page: 326.2 Line No.: 8 Column: I

Sale of Gas.

Schedule Page: 326.2 Line No.: 10 Column: I

Sale of Gas.

Schedule Page: 326.2 Line No.: 11 Column: I

RA Capacity.

Schedule Page: 326.2 Line No.: 12 Column: I

Transportation. Net Gas Purchases Plus Imbalances.

Schedule Page: 326.2 Line No.: 13 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense. Sale of Gas.

Schedule Page: 326.2 Line No.: 14 Column: I

Sale of Gas. Net Gas Purchases Plus Imbalances.

Schedule Page: 326.3 Line No.: 1 Column: I

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Transportation. Net Gas Purchases Plus Imbalances.

Schedule Page: 326.3 Line No.: 2 Column: I

Sale of Gas.

Schedule Page: 326.3 Line No.: 3 Column: I

Sale of Gas.

Schedule Page: 326.3 Line No.: 4 Column: I

Sale of Gas.

Schedule Page: 326.3 Line No.: 13 Column: I

RA Capacity.

Schedule Page: 326.5 Line No.: 1 Column: b

OS 14 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.5 Line No.: 1 Column: I

RA Capacity.

Schedule Page: 326.5 Line No.: 3 Column: I

RA Capacity.

Schedule Page: 326.5 Line No.: 4 Column: I

Sale of Gas.

Schedule Page: 326.5 Line No.: 5 Column: I

RA Capacity. Transportation. Sale of Gas.

Schedule Page: 326.5 Line No.: 7 Column: b

OS 14 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.5 Line No.: 7 Column: I

RA Capacity.

Schedule Page: 326.5 Line No.: 9 Column: I

Sale of Gas.

Schedule Page: 326.5 Line No.: 10 Column: I

Sale of Gas.

Schedule Page: 326.5 Line No.: 12 Column: I

RA Capacity. Transportation. Sale of Gas.

Schedule Page: 326.5 Line No.: 13 Column: I

Sale of Gas.

Schedule Page: 326.6 Line No.: 1 Column: I

RA Capacity.

Schedule Page: 326.6 Line No.: 2 Column: b

OS 14 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.6 Line No.: 2 Column: I

RA Capacity.

Schedule Page: 326.6 Line No.: 3 Column: b

OS 14 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.6 Line No.: 3 Column: I

RA Capacity.

Schedule Page: 326.6 Line No.: 4 Column: b

OS 14 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.6 Line No.: 4 Column: I

RA Capacity.

Schedule Page: 326.6 Line No.: 5 Column: I

Sale of Gas.

Schedule Page: 326.6 Line No.: 6 Column: I

Sale of Gas.

Schedule Page: 326.6 Line No.: 7 Column: I

RA Capacity.

Schedule Page: 326.6 Line No.: 8 Column: b

FERC FORM NO. 1 (ED. 12-87)

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

OS 14 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.6 Line No.: 8 Column: I

RA Capacity.

Schedule Page: 326.6 Line No.: 10 Column: I

RA Capacity.

Schedule Page: 326.6 Line No.: 11 Column: b

OS 14 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.6 Line No.: 11 Column: I

RA Capacity.

Schedule Page: 326.6 Line No.: 12 Column: I

Sale of Gas.

Schedule Page: 326.6 Line No.: 13 Column: I

Sale of Gas.

Schedule Page: 326.7 Line No.: 3 Column: I

Sale of Gas.

Schedule Page: 326.7 Line No.: 4 Column: b

OS 14 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.7 Line No.: 4 Column: I

RA Capacity.

Schedule Page: 326.7 Line No.: 5 Column: I

Sale of Gas.

Schedule Page: 326.7 Line No.: 6 Column: b

OS 14 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.7 Line No.: 6 Column: I

RA Capacity.

Schedule Page: 326.7 Line No.: 7 Column: I

RA Capacity.

Schedule Page: 326.7 Line No.: 8 Column: I

RA Capacity. Sale of Gas.

Schedule Page: 326.7 Line No.: 9 Column: b

OS 14 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.7 Line No.: 9 Column: I

RA Capacity.

Schedule Page: 326.8 Line No.: 4 Column: I

Transportation. Sale of Gas.

Schedule Page: 326.8 Line No.: 5 Column: I

Transportation. Sale of Gas.

Schedule Page: 326.8 Line No.: 6 Column: I

RA Capacity. Transportation. Sale of Gas.

Schedule Page: 326.8 Line No.: 7 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense. Transportation. Sale of Gas.

Schedule Page: 326.8 Line No.: 9 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense. Transportation. Sale of Gas.

Schedule Page: 326.8 Line No.: 10 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense. RA Capacity. Transportation.

Schedule Page: 326.8 Line No.: 11 Column: I

Net Gas Purchases Plus Imbalances.

Schedule Page: 326.8 Line No.: 12 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense. Transportation.

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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Sale of Gas.

Schedule Page: 326.8 Line No.: 13 Column: I

Transportation. Sale of Gas.

Schedule Page: 326.9 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.9 Line No.: 3 Column: b

OS 9 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.9 Line No.: 3 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.9 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.9 Line No.: 4 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.9 Line No.: 5 Column: b

OS 9 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.9 Line No.: 5 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.9 Line No.: 6 Column: b

OS 9 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.9 Line No.: 6 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.9 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.9 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.9 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.9 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.9 Line No.: 11 Column: b

OS 9 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.9 Line No.: 11 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.9 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.9 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.9 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 5 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 326.10 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 6 Column: l

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.10 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 11 Column: b

OS 1 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.10 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 1 Column: l

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.11 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 2 Column: l

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.11 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 5 Column: l

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.11 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 13 Column: b

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| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.11 Line No.: 14 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 4 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 4 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense. RA Capacity. Sale of Gas.

Schedule Page: 326.12 Line No.: 5 Column: b

OS 9 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 5 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.12 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 7 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.12 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.13 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.13 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.13 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.13 Line No.: 4 Column: b

OS 1 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.13 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.13 Line No.: 6 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.13 Line No.: 7 Column: b

OS 1 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.13 Line No.: 8 Column: b

OS 3 - Please reference page 326 Line 1 Column (b).

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Schedule Page: 326.13 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

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Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

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Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

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Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

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Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

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Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

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Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

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| Expenses related to collateral requirements, trust fund management, and miscellaneous other expense. |
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| OS 2 - Please reference page 326 Line 1 Column (b). |
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| Schedule Page: 326.17 Line No.: 11 Column: I |
| Expenses related to collateral requirements, trust fund management, and miscellaneous other expense. |
| Schedule Page: 326.17 Line No.: 12 Column: b |
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Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

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Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

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Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

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| Expenses related to collateral requirements, trust fund management, and miscellaneous other expense. |
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Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

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Schedule Page: 326.27 Line No.: 5 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.27 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 7 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.28 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 12 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 326.28 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.28 Line No.: 14 Column: b

OS 9 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 3 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.29 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 9 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.29 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 10 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.29 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 12 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.29 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.29 Line No.: 14 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.30 Line No.: 1 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.30 Line No.: 2 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.30 Line No.: 2 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.30 Line No.: 3 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.30 Line No.: 3 Column: I

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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.30 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.30 Line No.: 4 Column: l

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.30 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.30 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.30 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.30 Line No.: 8 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.30 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.30 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.30 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.30 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.30 Line No.: 13 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.30 Line No.: 14 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.31 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.31 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.31 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.31 Line No.: 4 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.31 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.31 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.31 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.31 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.31 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.31 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.31 Line No.: 10 Column: l

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.31 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.31 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 326.31 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.31 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.32 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.32 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.32 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.32 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.32 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.32 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.32 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.32 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.32 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.32 Line No.: 9 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.32 Line No.: 10 Column: b

OS 1 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.32 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.32 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.32 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.32 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.33 Line No.: 1 Column: b

OS 9 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.33 Line No.: 1 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.33 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.33 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.33 Line No.: 4 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.33 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.33 Line No.: 6 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.33 Line No.: 7 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.33 Line No.: 8 Column: b

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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.33 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.33 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.33 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.33 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.33 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.33 Line No.: 14 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.34 Line No.: 1 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.34 Line No.: 1 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.34 Line No.: 2 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.34 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.34 Line No.: 4 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.34 Line No.: 4 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.34 Line No.: 5 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.34 Line No.: 6 Column: b

OS 2 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.34 Line No.: 7 Column: b

OS 9 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.34 Line No.: 7 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.34 Line No.: 8 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.34 Line No.: 9 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.34 Line No.: 10 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.34 Line No.: 11 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.34 Line No.: 12 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.34 Line No.: 13 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.34 Line No.: 14 Column: b

OS 7 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.35 Line No.: 1 Column: b

OS 7 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.35 Line No.: 2 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 326.35 Line No.: 3 Column: b

OS 4 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.35 Line No.: 4 Column: b

OS 9 - Please reference page 326 Line 1 Column (b).

Schedule Page: 326.35 Line No.: 4 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.35 Line No.: 5 Column: I

California ISO Costs.

Schedule Page: 326.35 Line No.: 6 Column: I

Independent Evaluator Costs.

Schedule Page: 326.35 Line No.: 7 Column: I

Various Energy Settlement Refunds.

Schedule Page: 326.35 Line No.: 8 Column: I

Various Energy Settlement Refunds.

Schedule Page: 326.35 Line No.: 9 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.35 Line No.: 10 Column: I

Unrealized Gain / Loss on Financial Futures or Options.

Schedule Page: 326.35 Line No.: 11 Column: I

RMR Revenue.

Schedule Page: 326.35 Line No.: 12 Column: I

Unrealized Gain / Loss on Financial Futures or Options.

Schedule Page: 326.35 Line No.: 13 Column: I

Renewable Energy Credits.

Schedule Page: 326.35 Line No.: 14 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

Schedule Page: 326.36 Line No.: 1 Column: I

Expenses related to collateral requirements, trust fund management, and miscellaneous other expense.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | City of Pasadena | Various | City of Pasadena | AD |
| 2 | City of Riverside | Various | City of Riverside | OLF |
| 3 | City of Riverside | Various | City of Riverside | AD |
| 4 | City of Riverside | Various | City of Riverside | OLF |
| 5 | City of Riverside | Various | City of Riverside | AD |
| 6 | City of Riverside | Various | City of Riverside | OLF |
| 7 | City of Riverside | Various | City of Riverside | AD |
| 8 | City of Riverside | Various | City of Riverside | OLF |
| 9 | City of Riverside | Various | City of Riverside | AD |
| 10 | City of Vernon | Various | City of Vernon | OLF |
| 11 | City of Vernon | Various | City of Vernon | OLF |
| 12 | City of Vernon | Various | City of Vernon | OLF |
| 13 | City of Azusa | Various | City of Azusa | OLF |
| 14 | City of Azusa | Various | City of Azusa | AD |
| 15 | City of Azusa | Various | City of Azusa | OLF |
| 16 | City of Azusa | Various | City of Azusa | AD |
| 17 | City of Azusa | City of Pasadena | City of Azusa | OLF |
| 18 | City of Azusa | City of Pasadena | City of Azusa | AD |
| 19 | City of Azusa | Various | City of Azusa | OLF |
| 20 | City of Azusa | Various | City of Azusa | AD |
| 21 | City of Azusa | Various | City of Azusa | AD |
| 22 | City of Colton | Various | City of Colton | OLF |
| 23 | City of Colton | Various | City of Colton | AD |
| 24 | City of Colton | Various | City of Colton | OLF |
| 25 | City of Colton | Various | City of Colton | AD |
| 26 | City of Colton | Various | City of Colton | OLF |
| 27 | City of Colton | Various | City of Colton | AD |
| 28 | City of Colton | Various | City of Colton | OLF |
| 29 | City of Colton | Various | City of Colton | AD |
| 30 | City of Colton | Various | City of Colton | AD |
| 31 | City of Banning | Various | City of Banning | OLF |
| 32 | City of Banning | Various | City of Banning | AD |
| 33 | City of Banning | Various | City of Banning | OLF |
| 34 | City of Banning | Various | City of Banning | AD |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | City of Banning | Various | City of Banning | OLF |
| 2 | City of Banning | Various | City of Banning | AD |
| 3 | City of Banning | Various | City of Banning | OLF |
| 4 | City of Banning | Various | City of Banning | AD |
| 5 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 6 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 7 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 8 | Reliant Energy Coolwater, LLC | Alta Power Generation | ISO | OLF |
| 9 | Reliant Energy Mandalay, LLC | Ocean Vista Power Generation | ISO | OLF |
| 10 | Reliant Energy Ormond Bch, LLC | Ormond Beach Generation | ISO | OLF |
| 11 | A.E.S. Huntington Bch. L.L.C. | A.E.S. Huntington Beach | ISO | OLF |
| 12 | High Desert Power Trust | Various | High Desert Power Trust | OLF |
| 13 | Inland Empire Energy Center | Various | Inland Empire Energy Center | OLF |
| 14 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 15 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 16 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 17 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 18 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 19 | Metropolitan Water District | Department of Water Resources | Metropolitan Water District | OLF |
| 20 | City of Los Angeles | Various | City of Los Angeles | OLF |
| 21 | City of Los Angeles | Various | City of Los Angeles | AD |
| 22 | Sthwest Trans Elec Pwr Coop/AEPCO | Various | Sthwest Trans Elec Pwr Coop/AEPCO | OLF |
| 23 | Southern California Water Company | Various | Southern California Water Co | OLF |
| 24 | M-S-R Public Power Authority | Various | Pacific Gas & Electric Company | OLF |
| 25 | City of Azusa | Various | City of Azusa | OLF |
| 26 | City of Riverside | Various | City of Riverside | OLF |
| 27 | City of Banning | Various | City of Banning | OLF |
| 28 | City of Banning | Various | City of Banning | AD |
| 29 | City of Azusa | Various | City of Azusa | OLF |
| 30 | City of Azusa | Various | City of Azusa | AD |
| 31 | City of Colton | Various | City of Colton | OLF |
| 32 | City of Colton | Various | City of Colton | AD |
| 33 | Southern California Water Company | Southern California Water Co | Southern California Water Company | OLF |
| 34 | Southern California Water Company | Southern California Water Co | Southern California Water Company | AD |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | Industry Urban Development Agency | Various | Industry Urban Development Agency | OLF |
| 2 | Industry Urban Development Agency | Various | Industry Urban Development Agency | AD |
| 3 | City of Corona | Various | City of Corona | OLF |
| 4 | City of Corona | Various | City of Corona | AD |
| 5 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 6 | Department of Water Resources | Various | Department of Water Resources | AD |
| 7 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 8 | Department of Water Resources | Various | Department of Water Resources | AD |
| 9 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 10 | Department of Water Resources | Various | Department of Water Resources | AD |
| 11 | City of Rancho Cucamonga | Various | City of Rancho Cucamonga | OLF |
| 12 | City of Rancho Cucamonga | Various | City of Rancho Cucamonga | AD |
| 13 | City of Corona | Various | City of Corona | OLF |
| 14 | City of Corona | Various | City of Corona | AD |
| 15 | City of Corona | Various | City of Corona | OLF |
| 16 | City of Corona | Various | City of Corona | AD |
| 17 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 18 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 19 | City of Corona | Various | City of Corona | OLF |
| 20 | City of Corona | Various | City of Corona | AD |
| 21 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 22 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 23 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 24 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 25 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 26 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 27 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 28 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 29 | Industry Urban Development Agency | Various | Industry Urban Development Agency | OLF |
| 30 | Industry Urban Development Agency | Various | Industry Urban Development Agency | AD |
| 31 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 32 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 33 | Industry Urban Development Agency | Various | Industry Urban Development Agency | OLF |
| 34 | Industry Urban Development Agency | Various | Industry Urban Development Agency | AD |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | Sthwest Trans Elec Pwr Coop/AEPCO | Various | City of Anza | OLF |
| 2 | Sthwest Trans Elec Pwr Coop/AEPCO | Various | City of Anza | AD |
| 3 | City of Corona | Various | City of Corona | OLF |
| 4 | City of Corona | Various | City of Corona | AD |
| 5 | Arizona Public Service | Various | Arizona Public Service | OLF |
| 6 | Arizona Public Service | Various | Arizona Public Service | AD |
| 7 | City of Victorville | Various | City of Victorville | OLF |
| 8 | City of Victorville | Various | City of Victorville | AD |
| 9 | City of Victorville | Various | City of Victorville | OLF |
| 10 | City of Victorville | Various | City of Victorville | AD |
| 11 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 12 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 13 | City of Colton | Various | City of Colton | OLF |
| 14 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 15 | Department of Water Resources | Various | Department of Water Resources | AD |
| 16 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 17 | Department of Water Resources | Various | Department of Water Resources | AD |
| 18 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 19 | Department of Water Resources | Various | Department of Water Resources | AD |
| 20 | Sthwest Trans Elec Pwr Coop/AEPCO | Various | Sthwest Trans Elec Pwr Coop/AEPC | OLF |
| 21 | Sthwest Trans Elec Pwr Coop/AEPCO | Various | Sthwest Trans Elec Pwr Coop/AEPC | AD |
| 22 | Southern California Water Company | Various | Southern California Water Company | OLF |
| 23 | Southern California Water Company | Various | Southern California Water Company | AD |
| 24 | Industry Urban Development Agency | Various | Industry Urban Development Agency | OLF |
| 25 | Industry Urban Development Agency | Various | Industry Urban Development Agency | AD |
| 26 | City of Corona | Various | City of Corona | OLF |
| 27 | City of Corona | Various | City of Corona | AD |
| 28 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 29 | Department of Water Resources | Various | Department of Water Resources | AD |
| 30 | City of Rancho Cucamonga | Various | City of Rancho Cucamonga | OLF |
| 31 | City of Rancho Cucamonga | Various | City of Rancho Cucamonga | AD |
| 32 | City of Moreno Valley | Various | City of Moreno Valley | OLF |
| 33 | City of Moreno Valley | Various | City of Moreno Valley | AD |
| 34 | City of Victorville | Various | City of Victorville | OLF |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) |
|----------|--|--|---|-----------------------------------|
| 1 | City of Victorville | Various | City of Victorville | AD |
| 2 | City of Victorville | Various | City of Victorville | OLF |
| 3 | City of Victorville | Various | City of Victorville | AD |
| 4 | ISO Wheeling | N/A | N/A | OS |
| 5 | Mojave Solar LLC | Mojave Solar | ISO | OLF |
| 6 | City of Industry | Various | City of Industry | OLF |
| 7 | City of Industry | Various | City of Industry | AD |
| 8 | Southwest Trans Elec Pwr Coop-AEPCO | Various | SouthwestTransElecPwr Coop-AEPCO | AD |
| 9 | City of Riverside | Various | City of Riverside | AD |
| 10 | City of Industry | Various | City of Industry | OLF |
| 11 | City of Industry | Various | City of Industry | AD |
| 12 | Department of Water Resources | Various | Department of Water Resources | OLF |
| 13 | | | | |
| 14 | Rounding | | | |
| 15 | | | | |
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| 34 | | | | |
| | TOTAL | | | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 317 | Rio Hondo | Goodrich | | | | 1 |
| 390.2 | Mead | Vista | 30 | | | 2 |
| 390.2 | Mead | Vista | 30 | | | 3 |
| 391.2 | Victorville-Lugo | Vista | 156 | | | 4 |
| 391.2 | Victorville-Lugo | Vista | 156 | | | 5 |
| 392.2 | Victorville-Lugo | Vista | 12 | | | 6 |
| 392.2 | Victorville-Lugo | Vista | 12 | | | 7 |
| 393.2 | San Onofre | Vista | 42 | | | 8 |
| 393.2 | San Onofre | Vista | 42 | | | 9 |
| 207.26 | Mead | Laguna Bell | 26 | | | 10 |
| 360.2 | Victorville-Lugo | Laguna Bell | 75 | | | 11 |
| 359.1 | Laguna Bell | Vernon | | | | 12 |
| 373 | Victorville-Lugo | Rio Hondo | 4 | | | 13 |
| 373 | Victorville-Lugo | Rio Hondo | 4 | | | 14 |
| 372 | Mead | Rio Hondo | 4 | | | 15 |
| 372 | Mead | Rio Hondo | 4 | | | 16 |
| 374 | Victorville-Lugo | Rio Hondo | 14 | | | 17 |
| 374 | Victorville-Lugo | Rio Hondo | 14 | | | 18 |
| 375 | Mead / Rio Hondo | Mead / Rio Hondo | 8 | | | 19 |
| 375 | Mead / Rio Hondo | Mead / Rio Hondo | 8 | | | 20 |
| 376 | Sylmar | Rio Hondo | 10 | | | 21 |
| 362 | Victorville-Lugo | Vista | 3 | | | 22 |
| 362 | Victorville-Lugo | Vista | 3 | | | 23 |
| 361 | Mead | Vista | 3 | | | 24 |
| 361 | Mead | Vista | 3 | | | 25 |
| 363 | Victorville-Lugo | Vista | 18 | | | 26 |
| 363 | Victorville-Lugo | Vista | 18 | | | 27 |
| 365 | Devers | Vista | | | | 28 |
| 365 | Devers | Vista | | | | 29 |
| 364 | IPC/Sylmar | Vista | 3 | | | 30 |
| 379 | Victorville-Lugo | Devers | 3 | | | 31 |
| 379 | Victorville-Lugo | Devers | 3 | | | 32 |
| 378 | Mead | Devers | 2 | | | 33 |
| 378 | Mead | Devers | 2 | | | 34 |
| | | | 5,423 | 7,709,067 | 7,666,411 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| 381 | Devers | Devers | 15 | | | 1 |
| 381 | Devers | Devers | 15 | | | 2 |
| 380 | Victorvle-Lugo-Ban | Ban / Victorvle-Lugo | 5 | | | 3 |
| 380 | Victorvle-Lugo-Ban | Ban / Victorvle-Lugo | 5 | | | 4 |
| 113 | El Dorado | Vincent | 235 | | | 5 |
| 112.3 | Devil Canyon | Calectric | 120 | | | 6 |
| 342 | Mohave | Vincent | 28 | | | 7 |
| 402 | Cool Water | Kramer | | | | 8 |
| 401 | Mandalay | Santa Clara | | | | 9 |
| 404 | Ormond Beach | Moorpark | | | | 10 |
| 403 | Huntington Beach | Ellis | | | | 11 |
| Vol. 6, SA #11 | Victor Substation | High Desert | | | | 12 |
| 470 | Valley Sub | Inlnd Empr Enrgy Ctr | | | | 13 |
| Vol. 6, SA #35 | Bailey-Oso | Various | 17 | | | 14 |
| Vol. 6, SA #34 | Pastoria-Pardee | Various | 82 | | | 15 |
| Vol. 6, SA #31 | Edmonston-Pastoria | Vincent | 787 | | | 16 |
| Vol. 6, SA #32 | Vincent | Various | 152 | | | 17 |
| Vol. 6, SA #33 | Bailey-Sub | Various | 72 | | | 18 |
| 443 | Vincent | Julian Hinds | | | | 19 |
| 219 | Various | Various | 368 | | | 20 |
| 219 | Various | Various | 368 | | | 21 |
| 131 | Mead | Mountain Center | 10 | | | 22 |
| 349.8 | Various | Various | | | | 23 |
| 339 | Victorville-Lugo | Midway | 150 | | | 24 |
| Vol. 5, SA #2 | Rio Hondo | Azusa | | | | 25 |
| Vol. 5, SA #5 | Vista | Riverside City Limit | | 2,221,167 | 2,212,061 | 26 |
| Vol. 5, SA #3 | Near Devers | Banning | | 153,055 | 148,464 | 27 |
| Vol. 5, SA #3 | Near Devers | Banning | | | | 28 |
| Vol. 5, SA #2 | Rio Hondo | Azusa | | 208,158 | 204,598 | 29 |
| Vol. 5, SA #2 | Rio Hondo | Azusa | | | | 30 |
| Vol. 5, SA #1 | Vista | City of Colton | | 335,122 | 333,646 | 31 |
| Vol. 5, SA #1 | Vista | City of Colton | | | | 32 |
| Vol. 5, SA #4 | Victor and Vista Sub | Cttnwood & Zanja Sub | 39 | 146,984 | 141,635 | 33 |
| Vol. 5, SA #4 | Victor and Vista Sub | Cttnwood & Zanja Sub | 39 | | | 34 |
| | | | 5,423 | 7,709,067 | 7,666,411 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| Vol. 5, SA #48 | Walnut Sub 230 kV Bs | Indstry-Old Rnch Rd. | | 25,038 | 23,812 | 1 |
| Vol. 5, SA #48 | Walnut Sub 230 kV Bs | Indstry-Old Rnch Rd. | | | | 2 |
| Vol. 5, SA #77 | Mira Loma | Crossing Bus. Ctr. | | 22,569 | 21,503 | 3 |
| Vol. 5, SA #77 | Mira Loma | Crossings Bus. Ctr. | | | | 4 |
| Vol. 5, SA #56 | Vista | Cherry Valley Stn | | 1,188 | 1,109 | 5 |
| Vol. 5, SA #56 | Vista | Cherry Valley Stn | | | | 6 |
| Vol. 5, SA #57 | Vista | Crafton Hills Stn | | 16,284 | 16,156 | 7 |
| Vol. 5, SA #57 | Vista | Crafton Hills Stn | | | | 8 |
| Vol. 5, SA #58 | San Bernardino | Greenspot Station | 4 | 15,504 | 15,221 | 9 |
| Vol. 5, SA #58 | San Bernardino | Greenspot Station | 4 | | | 10 |
| Vol. 5, SA #89 | Etiwanda | Cty of Rncho Cucamn | | 73,015 | 72,498 | 11 |
| Vol. 5, SA #89 | Etiwanda | Cty of Rncho Cucamn | | | | 12 |
| Vol. 5,SA #130 | Mira Loma | Cleargen Sub | | 11,574 | 11,456 | 13 |
| Vol. 5,SA #130 | Mira Loma | Cleargen Sub | | | | 14 |
| Vol. 5,SA #97 | Mira Loma | Corona Pointe | | 20,674 | 20,063 | 15 |
| Vol. 5,SA #97 | Mira Loma | Corona Pointe | | | | 16 |
| Vol. 5,SA #103 | Valley Sub | Moreno Valley | | 6,403 | 6,295 | 17 |
| Vol. 5,SA #103 | Valley Sub | Moreno Valley | | | | 18 |
| Vol. 5,SA #125 | Mira Loma | Corona Dos Lagos | 1 | 24,187 | 22,583 | 19 |
| Vol. 5,SA #125 | Mira Loma | Corona Dos Lagos | 1 | | | 20 |
| Vol. 5,SA #115 | Valley Sub | Moreno Valley | | 16,872 | 16,568 | 21 |
| Vol. 5,SA #115 | Valley Sub | Moreno Valley | | | | 22 |
| Vol. 5,SA #117 | Valley Sub | Moreno Valley | 1 | 19,449 | 19,161 | 23 |
| Vol. 5,SA #117 | Valley Sub | Moreno Valley | 1 | | | 24 |
| Vol. 5,SA #143 | Valley Sub | Moreno Valley | 1 | 13,334 | 12,976 | 25 |
| Vol. 5,SA #143 | Valley Sub | Moreno Valley | 1 | | | 26 |
| Vol. 5,SA #128 | Valley Sub | Moreno Valley | | 7,615 | 7,451 | 27 |
| Vol. 5,SA #128 | Valley Sub | Moreno Valley | | | | 28 |
| Vol. 5,SA #152 | Chino Sub,220kV Bus | Indstry/Wddghm Way | 2 | 8,865 | 8,379 | 29 |
| Vol. 5,SA #152 | Chino Sub,220kV Bus | Indstry/Wddghm Wa | 2 | | | 30 |
| Vol. 5,SA #149 | Valley Sub | Moreno Valley | 12 | 97,091 | 96,674 | 31 |
| Vol. 5,SA #149 | Valley Sub | Moreno Valley | 12 | | | 32 |
| Vol. 5,SA #165 | Walnut Sub,220kV bus | IndstryAnheimPuente | 2 | 1,408 | 1,393 | 33 |
| Vol. 5,SA #165 | Walnut Sub,220kV bus | IndstryAnheimPuente | 2 | | | 34 |
| | | | 5,423 | 7,709,067 | 7,666,411 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| Vol. 5,SA #179 | Mountain Center | Anza | 1 | 64,637 | 59,582 | 1 |
| Vol. 5,SA #179 | Mountain Center | Anza | 1 | | | 2 |
| Vol. 5,SA #151 | Mira Loma | Corona Sunkist | 1 | 5,389 | 5,253 | 3 |
| Vol. 5,SA #151 | Mira Loma | Corona Sunkist | 1 | | | 4 |
| Vol. 5,SA #193 | Various | Various | | 44,500 | 42,428 | 5 |
| Vol. 5,SA #193 | Various | Various | | | | 6 |
| Vol. 5,SA #218 | Victor Sub | City of Victorville | | 18,565 | 18,121 | 7 |
| Vol. 5,SA #218 | Victor Sub | City of Victorville | | | | 8 |
| Vol. 5,SA #231 | Victor Sub | City of Victorville | | 74,732 | 72,789 | 9 |
| Vol. 5,SA #231 | Victor Sub | City of Victorville | | | | 10 |
| Vol. 5,SA #695 | Valley Sub | Moreno Valley | 1 | 43,775 | 42,804 | 11 |
| Vol. 5,SA #695 | Valley Sub | Moreno Valley | 1 | | | 12 |
| 361,362,363,3 | Various | Various | | | | 13 |
| Vol. 6, SA#33 | Bailey-Oso | Edmnstn Pmpng Plant | 72 | 2,326,202 | 2,326,202 | 14 |
| Vol. 6, SA#33 | Bailey-Oso | Edmnstn Pmpng Plant | 72 | 443,993 | 443,993 | 15 |
| Vol. 6, SA#32 | Edmonston-Pastoria | Pearblssm Pmpg Plant | 152 | 391,945 | 391,945 | 16 |
| Vol. 6, SA#32 | Edmonston-Pastoria | Pearblssm Pmpg Plant | 152 | 44,937 | 44,937 | 17 |
| Vol. 6, SA#31 | Vincent | Oso Pumping Plant | 787 | 110,867 | 110,867 | 18 |
| Vol. 6, SA#31 | Vincent | Oso Pumping Plant | 787 | 35,007 | 35,007 | 19 |
| 131 | Mead | Mountain Center | 10 | 110 | 110 | 20 |
| 131 | Mead | Mountain Center | 10 | 10 | 10 | 21 |
| Vol. 5, SA #4 | Victor and Vista Sub | Cottnwood&Zanja Sub | 39 | 104,477 | 104,477 | 22 |
| Vol. 5, SA #4 | Victor and Vista Sub | Cottnwood&Zanja Sub | 39 | 41,821 | 41,821 | 23 |
| Vol. No. 5 | Various | Various | | 33,295 | 33,295 | 24 |
| Vol. No. 5 | Various | Various | | 11,155 | 11,155 | 25 |
| Vol. 5, SA #77 | Mira Loma | Temescal P.T. Sub | | 61,194 | 61,194 | 26 |
| Vol. 5, SA #77 | Mira Loma | Temescal P.T. Sub | | 19,179 | 19,179 | 27 |
| Vol. | Various | Various | | 21,244 | 21,244 | 28 |
| Vol. | Various | Various | | 4,686 | 4,686 | 29 |
| Vol. 5, SA #89 | Etiwanda Sub | Arbors Sub | | 58,347 | 58,347 | 30 |
| Vol. 5, SA #89 | Etiwanda Sub | Arbors Sub | | 17,707 | 17,707 | 31 |
| Vol. 5,SA #103 | Valley Sub | Moreno Vly Iris Ave | 3 | 135,447 | 135,447 | 32 |
| Vol. 5,SA #103 | Valley Sub | Moreno Vly Iris Ave | 3 | 47,242 | 47,242 | 33 |
| Vol. No. 6 | Victor Sub | Victrvil 12kV Intrct | | 71,983 | 71,983 | 34 |
| | | | 5,423 | 7,709,067 | 7,666,411 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
| | | | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | |
| Vol. No. 6 | Victor Sub | Victrvil 12kV Inrtct | | 22,163 | 22,163 | 1 |
| Vol. No. 6 | Victor Sub | SCE'sCement33kV line | | | | 2 |
| Vol. No. 6 | Victor Sub | SCE'sCement33kV line | | | | 3 |
| N/A | N/A | N/A | | | | 4 |
| 489.1.0 | Sunlot | Kramer | | | | 5 |
| Vol.5, SA #737 | Walnut Sub | Puente Sub | | 8,746 | 8,565 | 6 |
| Vol.5, SA #737 | Walnut Sub | Puente Sub | | | | 7 |
| 131 | Mead | Mountain Center | 10 | | | 8 |
| Vol.5, SA #5 | Vista | RiversideCityLimits | | | | 9 |
| Vol.5, SA #240 | Chino Sub | GrandCrossingSub | 7 | 116 | 116 | 10 |
| Vol.5, SA #240 | Chino Sub | GrandCrossingSub | 7 | 40 | 40 | 11 |
| Vol.5, SA #874 | El Caso Sub | ClementineMentonePrw | 2 | | | 12 |
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| | | | | | | 34 |
| | | | 5,423 | 7,709,067 | 7,666,411 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | | | 1 |
| 2,030,400 | | | 2,030,400 | 2 |
| | | | | 3 |
| 10,558,080 | | | 10,558,080 | 4 |
| | | | | 5 |
| 812,160 | | | 812,160 | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| 1,734,460 | | | 1,734,460 | 10 |
| 744,480 | | | 744,480 | 11 |
| 265,776 | | 30,252 | 296,028 | 12 |
| 270,720 | | | 270,720 | 13 |
| | | | | 14 |
| 270,720 | | | 270,720 | 15 |
| | | | | 16 |
| 947,520 | | | 947,520 | 17 |
| | | | | 18 |
| 541,440 | | | 541,440 | 19 |
| | | | | 20 |
| | | | | 21 |
| 203,040 | | | 203,040 | 22 |
| | | | | 23 |
| 203,040 | | | 203,040 | 24 |
| | | | | 25 |
| 1,218,240 | | | 1,218,240 | 26 |
| | | | | 27 |
| 950,430 | | | 950,430 | 28 |
| | | | | 29 |
| | | | | 30 |
| 203,040 | | | 203,040 | 31 |
| | | | | 32 |
| 135,360 | | | 135,360 | 33 |
| | | | | 34 |
| 106,369,777 | 0 | 6,217,209 | 112,586,986 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | | | 1 |
| | | | | 2 |
| 338,400 | | | 338,400 | 3 |
| | | | | 4 |
| | | | | 5 |
| 43,200 | | | 43,200 | 6 |
| 151,200 | | | 151,200 | 7 |
| | | 945,624 | 945,624 | 8 |
| | | 209,706 | 209,706 | 9 |
| | | 1,732,280 | 1,732,280 | 10 |
| | | 402,148 | 402,148 | 11 |
| | | 264,133 | 264,133 | 12 |
| | | 42,492 | 42,492 | 13 |
| | | 35,472 | 35,472 | 14 |
| | | 41,172 | 41,172 | 15 |
| | | 93,972 | 93,972 | 16 |
| | | 267,600 | 267,600 | 17 |
| | | 71,400 | 71,400 | 18 |
| | | | | 19 |
| 24,906,240 | | | 24,906,240 | 20 |
| | | | | 21 |
| 706,200 | | | 706,200 | 22 |
| 194,947 | | | 194,947 | 23 |
| | | | | 24 |
| | | 125,331 | 125,331 | 25 |
| | | 1,189,708 | 1,189,708 | 26 |
| 304,168 | | 26,040 | 330,208 | 27 |
| 25,844 | | 2,367 | 28,211 | 28 |
| 155,353 | | 51,472 | 206,825 | 29 |
| 14,123 | | 4,679 | 18,802 | 30 |
| 215,085 | | 31,815 | 246,900 | 31 |
| 18,956 | | 2,892 | 21,848 | 32 |
| 605,000 | | 159 | 605,159 | 33 |
| 56,178 | | 14 | 56,192 | 34 |
| 106,369,777 | 0 | 6,217,209 | 112,586,986 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 61,776 | | -493 | 61,283 | 1 |
| 5,616 | | 7 | 5,623 | 2 |
| 120,703 | | 57,858 | 178,561 | 3 |
| 9,164 | | 5,260 | 14,424 | 4 |
| 26,950 | | 103 | 27,053 | 5 |
| 2,450 | | 9 | 2,459 | 6 |
| 201,952 | | 103 | 202,055 | 7 |
| 17,723 | | 9 | 17,732 | 8 |
| 305,800 | | 103 | 305,903 | 9 |
| 27,800 | | 9 | 27,809 | 10 |
| 24,468 | | 107 | 24,575 | 11 |
| 1,888 | | 10 | 1,898 | 12 |
| 12,963 | | 84 | 13,047 | 13 |
| 1,175 | | 8 | 1,183 | 14 |
| 48,617 | | 889 | 49,506 | 15 |
| 3,869 | | 81 | 3,950 | 16 |
| 35,171 | | 79 | 35,250 | 17 |
| 2,618 | | 7 | 2,625 | 18 |
| 63,368 | | 78 | 63,446 | 19 |
| 4,322 | | 7 | 4,329 | 20 |
| 76,543 | | 84 | 76,627 | 21 |
| 6,627 | | 8 | 6,635 | 22 |
| 95,378 | | 84 | 95,462 | 23 |
| 7,111 | | 8 | 7,119 | 24 |
| 65,197 | | 80 | 65,277 | 25 |
| 4,866 | | 7 | 4,873 | 26 |
| 35,902 | | 84 | 35,986 | 27 |
| 2,869 | | 8 | 2,877 | 28 |
| 40,260 | | 80 | 40,340 | 29 |
| 3,660 | | 7 | 3,667 | 30 |
| 182,157 | | 80 | 182,237 | 31 |
| 12,277 | | 7 | 12,284 | 32 |
| 11,220 | | 82 | 11,302 | 33 |
| 1,020 | | 8 | 1,028 | 34 |
| 106,369,777 | 0 | 6,217,209 | 112,586,986 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| 51,456 | | 80 | 51,536 | 1 |
| 2,670 | | 7 | 2,677 | 2 |
| 14,245 | | 80 | 14,325 | 3 |
| 1,240 | | 7 | 1,247 | 4 |
| 181,158 | | 4,613 | 185,771 | 5 |
| 16,128 | | 419 | 16,547 | 6 |
| 121,770 | | 80 | 121,850 | 7 |
| 11,070 | | 7 | 11,077 | 8 |
| 213,818 | | 78 | 213,896 | 9 |
| 18,058 | | 7 | 18,065 | 10 |
| 146,804 | | 74 | 146,878 | 11 |
| 11,733 | | 7 | 11,740 | 12 |
| | | | | 13 |
| | | 46,524 | 46,524 | 14 |
| | | 31,080 | 31,080 | 15 |
| | | 7,839 | 7,839 | 16 |
| | | 3,146 | 3,146 | 17 |
| | | 2,217 | 2,217 | 18 |
| | | 2,450 | 2,450 | 19 |
| | | 2,175 | 2,175 | 20 |
| | | 756 | 756 | 21 |
| | | 4,179 | 4,179 | 22 |
| | | 6,691 | 6,691 | 23 |
| | | 1,665 | 1,665 | 24 |
| | | 2,008 | 2,008 | 25 |
| | | 3,060 | 3,060 | 26 |
| | | 3,452 | 3,452 | 27 |
| | | 425 | 425 | 28 |
| | | 328 | 328 | 29 |
| | | 2,917 | 2,917 | 30 |
| | | 3,187 | 3,187 | 31 |
| | | 6,772 | 6,772 | 32 |
| | | 8,503 | 8,503 | 33 |
| | | 3,599 | 3,599 | 34 |
| 106,369,777 | 0 | 6,217,209 | 112,586,986 | |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges (\$) (k) | Energy Charges (\$) (l) | (Other Charges) (\$) (m) | Total Revenues (\$) (k+l+m) (n) | Line No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
| | | 3,989 | 3,989 | 1 |
| | | | | 2 |
| | | | | 3 |
| 54,959,844 | | | 54,959,844 | 4 |
| | | 320,387 | 320,387 | 5 |
| 22,248 | | 367 | 22,615 | 6 |
| 1,854 | | 48 | 1,902 | 7 |
| 54,500 | | | 54,500 | 8 |
| | | 108,155 | 108,155 | 9 |
| 90,860 | | 74 | 90,934 | 10 |
| 33,040 | | 27 | 33,067 | 11 |
| 70,000 | | 52 | 70,052 | 12 |
| | | | | 13 |
| 1 | | 5 | 6 | 14 |
| | | | | 15 |
| | | | | 16 |
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| | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| | | | | 32 |
| | | | | 33 |
| | | | | 34 |
| 106,369,777 | 0 | 6,217,209 | 112,586,986 | |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

| |
|---|
| Schedule Page: 328 Line No.: 1 Column: h Billing Demand N/A |
| Schedule Page: 328 Line No.: 1 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 2 Column: d OLF - 180 Days Notice |
| Schedule Page: 328 Line No.: 2 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 3 Column: m Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 4 Column: d OLF - 180 Days Notice |
| Schedule Page: 328 Line No.: 4 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 5 Column: m Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 6 Column: d OLF - 180 Days Notice |
| Schedule Page: 328 Line No.: 6 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 7 Column: m Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 8 Column: d OLF - 180 Days Notice |
| Schedule Page: 328 Line No.: 8 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 9 Column: m Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 10 Column: d OLF - Hoover PSC |
| Schedule Page: 328 Line No.: 10 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 11 Column: d OLF - 12/31/02 / Perm. Removed from Service |
| Schedule Page: 328 Line No.: 11 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice |
| Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A |
| Schedule Page: 328 Line No.: 12 Column: m Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 13 Column: d OLF - 1 Year Notice |
| Schedule Page: 328 Line No.: 13 Column: m Customer charge per agreement. |
| Schedule Page: 328 Line No.: 14 Column: m Revenue received in current year for prior year's service period. |
| Schedule Page: 328 Line No.: 15 Column: d OLF - 1 Year Notice |
| Schedule Page: 328 Line No.: 15 Column: m |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Customer charge per agreement.

Schedule Page: 328 Line No.: 16 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 17 Column: d

OLF - 1 Year Notice

Schedule Page: 328 Line No.: 17 Column: m

Customer charge per agreement.

Schedule Page: 328 Line No.: 18 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 19 Column: d

OLF - 1 Year Notice

Schedule Page: 328 Line No.: 19 Column: m

Customer charge per agreement.

Schedule Page: 328 Line No.: 20 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 21 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 22 Column: d

OLF - 1 Year Notice

Schedule Page: 328 Line No.: 22 Column: m

Customer charge per agreement.

Schedule Page: 328 Line No.: 23 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 24 Column: d

OLF - 1 Year Notice

Schedule Page: 328 Line No.: 24 Column: m

Customer charge per agreement.

Schedule Page: 328 Line No.: 25 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 26 Column: d

OLF - 1 Year Notice

Schedule Page: 328 Line No.: 26 Column: m

Customer charge per agreement.

Schedule Page: 328 Line No.: 27 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 28 Column: d

OLF - 1 Year Notice

Schedule Page: 328 Line No.: 28 Column: h

Billing Demand 14.04

Schedule Page: 328 Line No.: 28 Column: m

Customer charge per agreement.

Schedule Page: 328 Line No.: 29 Column: h

Billing Demand 14.04

Schedule Page: 328 Line No.: 29 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 30 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 31 Column: d

OLF - 1 Year Notice

Schedule Page: 328 Line No.: 31 Column: m

Customer charge per agreement.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328 Line No.: 32 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328 Line No.: 33 Column: d

OLF - 1 Year Notice

Schedule Page: 328 Line No.: 33 Column: m

Customer charge per agreement.

Schedule Page: 328 Line No.: 34 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328.1 Line No.: 1 Column: d

OLF - 1 Year Notice

Schedule Page: 328.1 Line No.: 1 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 2 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328.1 Line No.: 3 Column: d

OLF - 1 Year Notice

Schedule Page: 328.1 Line No.: 3 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 4 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328.1 Line No.: 5 Column: d

OLF - 12/31/20

Schedule Page: 328.1 Line No.: 5 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 6 Column: d

OLF - Plant Life

Schedule Page: 328.1 Line No.: 6 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 7 Column: d

OLF - Plant Life

Schedule Page: 328.1 Line No.: 7 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 8 Column: d

OLF -12/31/23 / Take Serv

Schedule Page: 328.1 Line No.: 8 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 8 Column: m

Monthly Operating & Maintenance and base cost charge per radial lines agreement.

Schedule Page: 328.1 Line No.: 9 Column: d

OLF -12/31/04 / Take Serv

Schedule Page: 328.1 Line No.: 9 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 9 Column: m

Monthly Operating & Maintenance and base cost charge per radial lines agreement.

Schedule Page: 328.1 Line No.: 10 Column: d

OLF -12/31/07 / Take Serv

Schedule Page: 328.1 Line No.: 10 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 10 Column: m

Monthly Operating & Maintenance and base cost charge per radial lines agreement.

Schedule Page: 328.1 Line No.: 11 Column: d

OLF -12/31/03 / Cust. Termin.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.1 Line No.: 11 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 11 Column: m

Monthly Operating & Maintenance and base cost charge per radial lines agreement.

Schedule Page: 328.1 Line No.: 12 Column: d

OLF -30 Days Notice

Schedule Page: 328.1 Line No.: 12 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 12 Column: m

Edison's share of statewide congestion charges collected by the CAISO for congestion in the Edison control area caused by scheduling coordinators.

Schedule Page: 328.1 Line No.: 13 Column: d

OLF -30 Days Notice

Schedule Page: 328.1 Line No.: 13 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 13 Column: m

Edison's share of statewide congestion charges collected by the CAISO for congestion in the Edison control area caused by scheduling coordinators.

Schedule Page: 328.1 Line No.: 14 Column: d

OLF -1/1/2035

Schedule Page: 328.1 Line No.: 14 Column: m

Interconnection Service Charges.

Schedule Page: 328.1 Line No.: 15 Column: d

OLF -1/1/2035

Schedule Page: 328.1 Line No.: 15 Column: m

Interconnection Service Charges.

Schedule Page: 328.1 Line No.: 16 Column: d

OLF -1/1/2035

Schedule Page: 328.1 Line No.: 16 Column: m

Interconnection Service Charges.

Schedule Page: 328.1 Line No.: 17 Column: d

OLF -1/1/2035

Schedule Page: 328.1 Line No.: 17 Column: m

Interconnection Service Charges.

Schedule Page: 328.1 Line No.: 18 Column: d

OLF -1/1/2035

Schedule Page: 328.1 Line No.: 18 Column: m

Interconnection Service Charges.

Schedule Page: 328.1 Line No.: 19 Column: d

OLF -9/30/17

Schedule Page: 328.1 Line No.: 19 Column: h

Billing Demand N/A

Schedule Page: 328.1 Line No.: 19 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 20 Column: d

OLF - Term Service

Schedule Page: 328.1 Line No.: 20 Column: m

Customer charge per agreement.

Schedule Page: 328.1 Line No.: 21 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328.1 Line No.: 22 Column: d

OLF - 10 Year Notice

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|-----------------------------|---------------------|------------------|---|
| Schedule Page: 328.1 | Line No.: 22 | Column: m | Customer charge per agreement. |
| Schedule Page: 328.1 | Line No.: 23 | Column: d | OLF - 2 Year Notice |
| Schedule Page: 328.1 | Line No.: 23 | Column: h | Billing Demand 34/5 |
| Schedule Page: 328.1 | Line No.: 23 | Column: m | Customer charge per agreement. |
| Schedule Page: 328.1 | Line No.: 24 | Column: d | OLF - 5 Year Notice |
| Schedule Page: 328.1 | Line No.: 24 | Column: m | Customer charge per agreement. |
| Schedule Page: 328.1 | Line No.: 25 | Column: d | OLF - 1 Year Notice |
| Schedule Page: 328.1 | Line No.: 25 | Column: h | Billing Demand 48.70 |
| Schedule Page: 328.1 | Line No.: 25 | Column: m | Customer charge plus facility charge per agreement. |
| Schedule Page: 328.1 | Line No.: 26 | Column: d | OLF - 1 Year Notice |
| Schedule Page: 328.1 | Line No.: 26 | Column: h | Billing Demand N/A |
| Schedule Page: 328.1 | Line No.: 26 | Column: m | Customer charge plus facility charge per agreement. |
| Schedule Page: 328.1 | Line No.: 27 | Column: d | OLF - 1 Year Notice |
| Schedule Page: 328.1 | Line No.: 27 | Column: h | Billing Demand 36.40 |
| Schedule Page: 328.1 | Line No.: 27 | Column: m | Customer charge plus facility charge per agreement. |
| Schedule Page: 328.1 | Line No.: 28 | Column: h | Billing Demand 36.40 |
| Schedule Page: 328.1 | Line No.: 28 | Column: m | Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement. |
| Schedule Page: 328.1 | Line No.: 29 | Column: d | OLF - 1 Year Notice |
| Schedule Page: 328.1 | Line No.: 29 | Column: h | Billing Demand 48.70 |
| Schedule Page: 328.1 | Line No.: 29 | Column: m | Customer charge plus facility charge per agreement. |
| Schedule Page: 328.1 | Line No.: 30 | Column: h | Billing Demand 48.70 |
| Schedule Page: 328.1 | Line No.: 30 | Column: m | Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement. |
| Schedule Page: 328.1 | Line No.: 31 | Column: d | OLF - 1 Year Notice |
| Schedule Page: 328.1 | Line No.: 31 | Column: h | Billing Demand 67.70 |
| Schedule Page: 328.1 | Line No.: 31 | Column: m | Customer charge plus facility charge per agreement. |
| Schedule Page: 328.1 | Line No.: 32 | Column: h | Billing Demand 67.70 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.1 Line No.: 32 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.1 Line No.: 33 Column: d

OLF - 1 Year Notice

Schedule Page: 328.1 Line No.: 33 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.1 Line No.: 34 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 1 Column: d

OLF - 12/31/32

Schedule Page: 328.2 Line No.: 1 Column: h

Billing Demand 7.2

Schedule Page: 328.2 Line No.: 1 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 2 Column: h

Billing Demand 7.2

Schedule Page: 328.2 Line No.: 2 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 3 Column: d

OLF - 180 Days Notice

Schedule Page: 328.2 Line No.: 3 Column: h

Billing Demand 1.7

Schedule Page: 328.2 Line No.: 3 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 4 Column: h

Billing Demand 1.7

Schedule Page: 328.2 Line No.: 4 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 5 Column: d

OLF - Plant Life

Schedule Page: 328.2 Line No.: 5 Column: h

Billing Demand .5

Schedule Page: 328.2 Line No.: 5 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 6 Column: h

Billing Demand .5

Schedule Page: 328.2 Line No.: 6 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 7 Column: d

OLF - Plant Life

Schedule Page: 328.2 Line No.: 7 Column: h

Billing Demand 3.7

Schedule Page: 328.2 Line No.: 7 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 8 Column: h

Billing Demand 3.7

Schedule Page: 328.2 Line No.: 8 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 9 Column: d

OLF - Plant Life

Schedule Page: 328.2 Line No.: 9 Column: m

Customer charge plus facility charge per agreement.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.2 Line No.: 10 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 11 Column: d

OLF - 07/21/53

Schedule Page: 328.2 Line No.: 11 Column: h

Billing Demand 3.867

Schedule Page: 328.2 Line No.: 11 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 12 Column: h

Billing Demand 3.867

Schedule Page: 328.2 Line No.: 12 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 13 Column: d

OLF - 11/12/34

Schedule Page: 328.2 Line No.: 13 Column: h

Billing Demand 2.5

Schedule Page: 328.2 Line No.: 13 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 14 Column: h

Billing Demand 2.5

Schedule Page: 328.2 Line No.: 14 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 15 Column: d

OLF - 180 Days Notice

Schedule Page: 328.2 Line No.: 15 Column: h

Billing Demand 3.28

Schedule Page: 328.2 Line No.: 15 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 16 Column: h

Billing Demand 3.28

Schedule Page: 328.2 Line No.: 16 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 17 Column: d

OLF - 4/11/2034

Schedule Page: 328.2 Line No.: 17 Column: h

Billing Demand 1.4

Schedule Page: 328.2 Line No.: 17 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 18 Column: h

Billing Demand 1.4

Schedule Page: 328.2 Line No.: 18 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 19 Column: d

OLF - 5/01/34

Schedule Page: 328.2 Line No.: 19 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 20 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 21 Column: d

OLF - 10/1/34

Schedule Page: 328.2 Line No.: 21 Column: h

Billing Demand 1.5

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.2 Line No.: 21 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 22 Column: h

Billing Demand N/A

Schedule Page: 328.2 Line No.: 22 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 23 Column: d

OLF - 10/31/34

Schedule Page: 328.2 Line No.: 23 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 24 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 25 Column: d

OLF - 11/13/2035

Schedule Page: 328.2 Line No.: 25 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 26 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 27 Column: d

OLF - 3/5/2035

Schedule Page: 328.2 Line No.: 27 Column: h

Billing Demand .5

Schedule Page: 328.2 Line No.: 27 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 28 Column: h

Billing Demand .5

Schedule Page: 328.2 Line No.: 28 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 29 Column: d

OLF - 10/03/2036

Schedule Page: 328.2 Line No.: 29 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 30 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 31 Column: d

OLF - 7/22/2037

Schedule Page: 328.2 Line No.: 31 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 32 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 33 Column: d

OLF - 5/3/2037

Schedule Page: 328.2 Line No.: 33 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.2 Line No.: 34 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 1 Column: d

OLF - 6/1/2038

Schedule Page: 328.3 Line No.: 1 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 2 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.3 Line No.: 3 Column: d
OLF - 6/17/2036

Schedule Page: 328.3 Line No.: 3 Column: m
Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 4 Column: m
Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 5 Column: d
OLF - 180 Days Notice

Schedule Page: 328.3 Line No.: 5 Column: h
Billing Demand 6.5 / 1.5 / 0.7

Schedule Page: 328.3 Line No.: 5 Column: m
Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 6 Column: h
Billing Demand 6.5 / 1.5 / 0.7

Schedule Page: 328.3 Line No.: 6 Column: m
Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 7 Column: d
OLF - 180 Days Notice

Schedule Page: 328.3 Line No.: 7 Column: h
Billing Demand 4.5

Schedule Page: 328.3 Line No.: 7 Column: m
Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 8 Column: h
Billing Demand 4.5

Schedule Page: 328.3 Line No.: 8 Column: m
Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 9 Column: d
OLF - 180 Days Notice

Schedule Page: 328.3 Line No.: 9 Column: h
Billing Demand 1.25

Schedule Page: 328.3 Line No.: 9 Column: m
Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 10 Column: h
Billing Demand 1.25

Schedule Page: 328.3 Line No.: 10 Column: m
Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 11 Column: d
OLF - 30 Days Notice

Schedule Page: 328.3 Line No.: 11 Column: m
Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 12 Column: m
Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.3 Line No.: 13 Column: d
OLF - 1 Year Notice

Schedule Page: 328.3 Line No.: 13 Column: h
Billing Demand N/A

Schedule Page: 328.3 Line No.: 13 Column: m
Reliability Services Charge.

Schedule Page: 328.3 Line No.: 14 Column: d
OLF - 1/1/2035

Schedule Page: 328.3 Line No.: 14 Column: m
Reliability Services Charge.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.3 Line No.: 15 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.3 Line No.: 16 Column: d

OLF - 1/1/2035

Schedule Page: 328.3 Line No.: 16 Column: m

Reliability Services Charge.

Schedule Page: 328.3 Line No.: 17 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.3 Line No.: 18 Column: d

OLF - 1/1/2035

Schedule Page: 328.3 Line No.: 18 Column: m

Reliability Services Charge.

Schedule Page: 328.3 Line No.: 19 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.3 Line No.: 20 Column: d

OLF - Upon Notice

Schedule Page: 328.3 Line No.: 20 Column: m

Reliability Services Charge.

Schedule Page: 328.3 Line No.: 21 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.3 Line No.: 22 Column: d

OLF - 30 Days Notice

Schedule Page: 328.3 Line No.: 22 Column: m

Reliability Services Charge.

Schedule Page: 328.3 Line No.: 23 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.3 Line No.: 24 Column: d

OLF - 180 Days Notice

Schedule Page: 328.3 Line No.: 24 Column: h

Billing Demand 7.2 / 2 / 2

Schedule Page: 328.3 Line No.: 24 Column: m

Reliability Services Charge.

Schedule Page: 328.3 Line No.: 25 Column: h

Billing Demand 7.2 / 2 / 2

Schedule Page: 328.3 Line No.: 25 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.3 Line No.: 26 Column: d

OLF - 30 Days Notice

Schedule Page: 328.3 Line No.: 26 Column: h

Billing Demand 1.7

Schedule Page: 328.3 Line No.: 26 Column: m

Reliability Services Charge.

Schedule Page: 328.3 Line No.: 27 Column: h

Billing Demand 1.7

Schedule Page: 328.3 Line No.: 27 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.3 Line No.: 28 Column: d

OLF - Plant Life

Schedule Page: 328.3 Line No.: 28 Column: h

Billing Demand .5

Schedule Page: 328.3 Line No.: 28 Column: m

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Reliability Services Charge.

Schedule Page: 328.3 Line No.: 29 Column: h

Billing Demand .5

Schedule Page: 328.3 Line No.: 29 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.3 Line No.: 30 Column: d

OLF - 30 Days Notice

Schedule Page: 328.3 Line No.: 30 Column: h

Billing Demand 3.87

Schedule Page: 328.3 Line No.: 30 Column: m

Reliability Services Charge.

Schedule Page: 328.3 Line No.: 31 Column: h

Billing Demand 3.87

Schedule Page: 328.3 Line No.: 31 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.3 Line No.: 32 Column: d

OLF - 4/11/2034

Schedule Page: 328.3 Line No.: 32 Column: m

Reliability Services Charge.

Schedule Page: 328.3 Line No.: 33 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.3 Line No.: 34 Column: d

OLF - 180 Days Notice

Schedule Page: 328.3 Line No.: 34 Column: h

Billing Demand 5.6

Schedule Page: 328.3 Line No.: 34 Column: m

Reliability Services Charge.

Schedule Page: 328.4 Line No.: 1 Column: h

Billing Demand 5.6

Schedule Page: 328.4 Line No.: 1 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.4 Line No.: 2 Column: d

OLF - 180 Days Notice

Schedule Page: 328.4 Line No.: 2 Column: h

Billing Demand 1.25

Schedule Page: 328.4 Line No.: 2 Column: m

Reliability Services Charge.

Schedule Page: 328.4 Line No.: 3 Column: h

Billing Demand 1.25

Schedule Page: 328.4 Line No.: 3 Column: m

Reliability Service revenue received in current year for prior year's service.

Schedule Page: 328.4 Line No.: 4 Column: d

OS - Plant Life

Schedule Page: 328.4 Line No.: 4 Column: h

Billing Demand N/A

Schedule Page: 328.4 Line No.: 4 Column: m

Edison's share os statewide wheeling collected by the CAISO from scheduling coordinators.

Schedule Page: 328.4 Line No.: 5 Column: d

OLF - 2/08/2012 / Cust. Termin.

Schedule Page: 328.4 Line No.: 5 Column: h

Billing Demand N/A

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 328.4 Line No.: 5 Column: m

Monthly Operating & Maintenance and base cost charge per radial lines agreement.

Schedule Page: 328.4 Line No.: 6 Column: d

OLF - 12/17/2034

Schedule Page: 328.4 Line No.: 6 Column: h

Billing Demand 1.8

Schedule Page: 328.4 Line No.: 6 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.4 Line No.: 7 Column: h

Billing Demand 1.8

Schedule Page: 328.4 Line No.: 7 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.4 Line No.: 8 Column: m

Revenue received in current year for prior year's service period.

Schedule Page: 328.4 Line No.: 9 Column: h

Billing Demand N/A

Schedule Page: 328.4 Line No.: 9 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.4 Line No.: 10 Column: d

OLF - 9/10/2045

Schedule Page: 328.4 Line No.: 10 Column: m

Customer charge plus facility charge per agreement.

Schedule Page: 328.4 Line No.: 11 Column: m

Revenue received in current year for prior year's service period. Customer charge plus facility charge per agreement.

Schedule Page: 328.4 Line No.: 12 Column: d

OLF - Plant Life

Schedule Page: 328.4 Line No.: 12 Column: m

Customer charge plus facility charge per agreement.

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

| Line No. | Payment Received by (Transmission Owner Name) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Total Revenue by Rate Schedule or Tariff (d) | Total Revenue (e) |
|----------|---|-----------------------------------|--|---|----------------------|
| 1 | NONE. | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
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| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | TOTAL | | | | |

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
| | | | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Arizona Public Service | OLF | | | | | 5,830,496 | 5,830,496 |
| 2 | WAPA Blythe | OLF | | | | | 89,710 | 89,710 |
| 3 | WAPA Mead/Parker | OLF | | | | | 153,087 | 153,087 |
| 4 | Imp Irrig Dist Salt Sea | LFP | | | | | 267,690 | 267,690 |
| 5 | Arizona Pub Serv (APS) | FNS | 40 | 40 | | 248 | | 248 |
| 6 | Bonneville Power Admin | FNS | 6,367,996 | 6,367,996 | | 15,788,798 | | 15,788,798 |
| 7 | Nevada Power Company | FNS | 385 | 385 | | 1,374 | | 1,374 |
| 8 | PacifiCorp | FNS | 580,999 | 580,999 | | 2,943,965 | | 2,943,965 |
| 9 | WAPA - Desert SW Region | FNS | 2,340 | 2,340 | | 4,283 | | 4,283 |
| 10 | City of Pasadena | FNS | -18 | -18 | | -61 | | -61 |
| 11 | Dept of Energy Hoover | FNS | | | | | | |
| 12 | Powerex Corp. | FNS | | | | 5,320 | | 5,320 |
| 13 | Shell Energy N.America | FNS | -2,657,804 | -2,657,804 | | -7,949,520 | | -7,949,520 |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | 4,293,938 | 4,293,938 | | 10,794,407 | 6,340,983 | 17,135,390 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

| | | | |
|---------------------------|---------------------|------------------|--|
| Schedule Page: 332 | Line No.: 1 | Column: b | OLF – 1/1/2017 |
| Schedule Page: 332 | Line No.: 1 | Column: g | Includes APS O&M Charges. |
| Schedule Page: 332 | Line No.: 2 | Column: a | Western Area Power Administration (Western) -Blythe |
| Schedule Page: 332 | Line No.: 2 | Column: b | OLF - 1 Year Notice |
| Schedule Page: 332 | Line No.: 2 | Column: g | Blythe O&M and Common Use fee charge to SCE |
| Schedule Page: 332 | Line No.: 3 | Column: a | Western Area Power Administration (Western) -Mead/Parker |
| Schedule Page: 332 | Line No.: 3 | Column: b | OLF - 1 Year Notice |
| Schedule Page: 332 | Line No.: 3 | Column: g | Transmission Service Charge to SCE (Contract 10036). |
| Schedule Page: 332 | Line No.: 4 | Column: a | Imperial Irrigation Dist. (Salton Sea) |
| Schedule Page: 332 | Line No.: 4 | Column: g | Common facilities Operation and Maintenance Charges. |
| Schedule Page: 332 | Line No.: 5 | Column: a | Arizona Public Service Company (APS) |
| Schedule Page: 332 | Line No.: 6 | Column: a | Bonneville Power Administration |
| Schedule Page: 332 | Line No.: 11 | Column: a | Department of Energy - Hoover SCE |
| Schedule Page: 332 | Line No.: 13 | Column: a | Shell Energy North America |

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a) | Amount (b) |
|----------|--|------------|
| 1 | Industry Association Dues | 1,905,284 |
| 2 | Nuclear Power Research Expenses | |
| 3 | Other Experimental and General Research Expenses | 20,644,228 |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | 689,470 |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 | |
| 6 | Credit Line/Bank Charges | 3,388,145 |
| 7 | Directors Fees | 3,360,179 |
| 8 | SEC Reports | 390,422 |
| 9 | Planning & Development of Communications Systems | 1,736,336 |
| 10 | Provision for Doubtful Accounts-Non-Energy Billings | 1,058,304 |
| 11 | Vendor Discounts | -9,894,818 |
| 12 | Accounting Suspense | -1,406,746 |
| 13 | Miscellaneous | -630,654 |
| 14 | | |
| 15 | Sales Tax Refund Audit Period 2008-2011 | -4,965,913 |
| 16 | Admin and General Expense Charged or Paid to Others | 1,057,936 |
| 17 | Balance Sheet Write-Off | 1,539,576 |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
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| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | TOTAL | 18,871,749 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
|----------|--|--|---|---|---|---------------|
| 1 | Intangible Plant | | | 254,773,817 | 11 | 254,773,828 |
| 2 | Steam Production Plant | 1,052 | | | | 1,052 |
| 3 | Nuclear Production Plant | 9,992,997 | | | 2,704,121 | 12,697,118 |
| 4 | Hydraulic Production Plant-Conventional | 32,598,854 | | | | 32,598,854 |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | | |
| 6 | Other Production Plant | 52,386,781 | | | | 52,386,781 |
| 7 | Transmission Plant | 309,472,658 | | | 93,918 | 309,566,576 |
| 8 | Distribution Plant | 834,487,465 | | | 165,780 | 834,653,245 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 234,440,757 | | | 78,993 | 234,519,750 |
| 11 | Common Plant-Electric | 16,448 | | | | 16,448 |
| 12 | TOTAL | 1,473,397,012 | | 254,773,817 | 3,042,823 | 1,731,213,652 |

B. Basis for Amortization Charges

| | | | | | | |
|--|--|--|--|--|--|--|
| | | | | | | |
|--|--|--|--|--|--|--|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|--------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | STEAM PRODUCTION | | | | | | |
| 13 | 310.2 | 190 | | | | Life Span | |
| 14 | 311 | 723 | 45.00 | | | Life Span | |
| 15 | 312 | 1,060 | 45.00 | | | Life Span | |
| 16 | 314 | | 45.00 | | | Life Span | |
| 17 | 315 | | 45.00 | | | Life Span | |
| 18 | 316 | 48 | 45.00 | | | Life Span | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | NUCLEAR PRODUCTION | | | | | | |
| 22 | SONGS 2 & 3 | | | | | | |
| 23 | 320.2 | | | | | License | |
| 24 | 321 | | | | | License | |
| 25 | 322 | | | | | License | |
| 26 | 323 | | | | | License | |
| 27 | 324 | | | | | License | |
| 28 | 325 | | | | | License | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | PVNGS 1,2 & 3 | | | | | | |
| 32 | 320.2 | | 34.00 | | | License | 30.50 |
| 33 | 321 | 175,400 | 34.00 | | 0.77 | License | 30.50 |
| 34 | 322 | 118,681 | 34.00 | | 0.51 | License | 30.50 |
| 35 | 323 | 69,997 | 34.00 | | 0.49 | License | 30.50 |
| 36 | 324 | 30,667 | 34.00 | | 0.25 | License | 30.50 |
| 37 | 325 | 29,639 | 34.00 | | 0.18 | License | 30.50 |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | HYDRAULIC | | | | | | |
| 41 | 330.2 | 3,323 | 60.00 | | 2.69 | License | 33.00 |
| 42 | 331 | 212,134 | 56.00 | -7.30 | 2.24 | License | 36.60 |
| 43 | 332 | 576,436 | 65.00 | -3.70 | 2.36 | License | 31.80 |
| 44 | 333 | 182,156 | 55.00 | -5.60 | 2.38 | License | 33.40 |
| 45 | 334 | 215,171 | 40.00 | -20.30 | 4.22 | License | 27.60 |
| 46 | 335 | 12,549 | 60.00 | -7.20 | 2.48 | License | 34.60 |
| 47 | 336 | 19,210 | 44.00 | -24.60 | 4.73 | License | 28.30 |
| 48 | | | | | | | |
| 49 | | | | | | | |
| 50 | | | | | | | |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|--------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | OTHER PRODUCTION | | | | | | |
| 13 | 340.2 | 527 | 31.00 | | 2.91 | Life Span | 27.60 |
| 14 | 341 | 95,137 | 31.00 | | 2.91 | Life Span | 27.60 |
| 15 | 342 | 16,525 | 31.00 | | 2.55 | Life Span | 27.60 |
| 16 | 343 | 1,169,126 | 31.00 | | 2.61 | Life Span | 27.60 |
| 17 | 344 | 125,498 | 31.00 | | 3.00 | Life Span | 27.60 |
| 18 | 345 | 191,047 | 31.00 | | 2.59 | Life Span | 27.60 |
| 19 | 346 | 97,239 | 31.00 | | 2.88 | Life Span | 27.60 |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | TRANSMISSION PLANT | | | | | | |
| 23 | 350.2 | 193,648 | 60.00 | | 1.67 | Judgement | 57.00 |
| 24 | 352 | 825,231 | 55.00 | -35.00 | 2.53 | S 3.0 | 40.80 |
| 25 | 353 | 5,575,901 | 45.00 | -15.00 | 2.66 | R 0.5 | 35.30 |
| 26 | 354 | 2,304,831 | 65.00 | -60.00 | 2.30 | R 5.0 | 42.90 |
| 27 | 355 | 1,158,165 | 50.00 | -72.00 | 3.43 | R 0.5 | 38.70 |
| 28 | 356 | 1,499,538 | 61.00 | -80.00 | 2.63 | R 3.0 | 36.50 |
| 29 | 357 | 253,220 | 55.00 | | 1.73 | R 3.0 | 36.60 |
| 30 | 358 | 368,734 | 40.00 | -15.00 | 2.65 | R2.5 | 26.20 |
| 31 | 359 | 200,535 | 60.00 | | 1.52 | SQ | 41.50 |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | DISTRIBUTION PLANT | | | | | | |
| 35 | 360.2 | 59,012 | 60.00 | | 1.67 | Judgement | 57.00 |
| 36 | 361 | 611,763 | 42.00 | -25.00 | 3.04 | R2.5 | 26.10 |
| 37 | 362 | 2,397,308 | 45.00 | -25.00 | 3.13 | R 1.5 | 31.80 |
| 38 | 364 | 2,799,945 | 47.00 | -210.00 | 7.04 | L 0.5 | 35.70 |
| 39 | 365 | 1,541,883 | 45.00 | -115.00 | 4.87 | R 0.5 | 32.20 |
| 40 | 366 | 1,969,357 | 59.00 | -30.00 | 2.22 | R 3.0 | 41.70 |
| 41 | 367 | 5,913,147 | 45.00 | -60.00 | 2.98 | R 0.5 | 35.20 |
| 42 | 368 | 3,729,105 | 33.00 | -20.00 | 3.93 | R 1.0 | 21.80 |
| 43 | 369 | 1,345,958 | 45.00 | -100.00 | 4.34 | R 1.5 | 29.70 |
| 44 | 370 | 992,915 | 20.00 | -5.00 | 5.30 | R 3.0 | 15.20 |
| 45 | 373 | 895,954 | 40.00 | -30.00 | 3.10 | L 0.5 | 27.50 |
| 46 | | | | | | | |
| 47 | | | | | | | |
| 48 | | | | | | | |
| 49 | | | | | | | |
| 50 | | | | | | | |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|----------|--------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12 | GENERAL | | | | | | |
| 13 | 389.2 | 3,282 | 60.00 | | 1.67 | Judgement | 57.00 |
| 14 | 390 | 1,005,687 | 38.00 | -10.00 | 2.74 | R 3.0 | 24.80 |
| 15 | 391.XXX | 703,401 | 12.00 | | 16.48 | Judgement | 4.30 |
| 16 | 392.4 | 3,331 | 7.00 | | 14.29 | Judgement | 4.00 |
| 17 | 393 | 11,810 | 20.00 | | 5.00 | Judgement | 17.00 |
| 18 | 394.6 | 458 | 10.00 | | 10.00 | Judgement | 7.00 |
| 19 | 395 | 108,883 | 15.00 | | 6.67 | Judgement | 12.00 |
| 20 | 396 | 643 | 15.00 | 25.00 | 6.67 | Judgement | 12.00 |
| 21 | 397 | 937,936 | 16.00 | | 9.77 | Judgement | 13.20 |
| 22 | 398 | 34,822 | 20.00 | | 5.00 | Judgement | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | TOTAL | 40,788,886 | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
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| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 336 Line No.: 7 Column: e

*Includes Acct. 108.105 (Plant Held for Future Use) Accum. Depreciation for Easements/Land Rights.

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------------|--|--|
| 1 | Regulatory Commission Assessed Expenses | | | | |
| 2 | CPUC Applications - Various | | | | |
| 3 | FERC Order No. 472 | | | | |
| 4 | Intervenor Compensation | | | | |
| 5 | Outside Legal Svcs & Related Expenses | | | | |
| 6 | | | | | |
| 7 | R.08-11-005, I.09-01-018 | | | | |
| 8 | 2007 MALIBU CANYON FIRE OIL | | 1,022 | 1,022 | |
| 9 | LA2009000172 | | | | |
| 10 | | | | | |
| 11 | No Docket | | | | |
| 12 | 2011 FERC GRC-EL PASO TY LA2010000667 | | 5,159 | 5,159 | |
| 13 | | | | | |
| 14 | No Docket | | | | |
| 15 | ALTA WINDPOWER DEVELOPMENT TRANSMISSION | | 5,477 | 5,477 | |
| 16 | LA2012000331 | | | | |
| 17 | | | | | |
| 18 | No Docket | | | | |
| 19 | AMERICANS WITH DISABILITIES ACT (ADA) | | 12,676 | 12,676 | |
| 20 | LA2008000720 | | | | |
| 21 | | | | | |
| 22 | No Docket | | | | |
| 23 | ANTITRUST ADVICE LA2015000253 | | 10,354 | 10,354 | |
| 24 | | | | | |
| 25 | 07-157C, 07-167C | | | | |
| 26 | CALIFORNIA MUNI LITIGATION LA2006000235 | | 168,225 | 168,225 | |
| 27 | | | | | |
| 28 | No Docket | | | | |
| 29 | CALPINE NEM PETITION LA2016000286 | | 6,144 | 6,144 | |
| 30 | | | | | |
| 31 | A.08-07-021, D.09-09-047 | | | | |
| 32 | CEES - CUSTOMER ENERGY EFF & SOLAR GRP | | 31,890 | 31,890 | |
| 33 | LA2010000646 | | | | |
| 34 | | | | | |
| 35 | No Docket | | | | |
| 36 | DRP RELATED ISSUES LA2015000179 | | 27,247 | 27,247 | |
| 37 | | | | | |
| 38 | No Docket | | | | |
| 39 | ECONOMIC DAMAGES (DIRECT) LA2014000002 | | 1,984,228 | 1,984,228 | |
| 40 | | | | | |
| 41 | No Docket | | | | |
| 42 | ECONOMIC DAMAGES (INDIRECT) LA2014000001 | | 1,857,513 | 1,857,513 | |
| 43 | | | | | |
| 44 | ER07-830 | | | | |
| 45 | ELDORADO CONTRACTS LA2007000417 | | 12,016 | 12,016 | |
| 46 | TOTAL | | 39,325,975 | 39,325,975 | |

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------|--|---|
| 1 | EL00-95-000, EL00-98-000 | | | | |
| 2 | FERC INVESTIGATION LA2000000853 | | 2,994,666 | 2,994,666 | |
| 3 | | | | | |
| 4 | R.08-08-009 | | | | |
| 5 | FIT AND SB 32 LEGAL SUPPORT LA2011000149 | | 5,810 | 5,810 | |
| 6 | | | | | |
| 7 | ER11-3697 | | | | |
| 8 | FORMULA RATE ADMINSTRATION LA2010000986 | | 5,760 | 5,760 | |
| 9 | | | | | |
| 10 | No Docket | | | | |
| 11 | GENERAL RATE CASE LA2012000405 | | 216,569 | 216,569 | |
| 12 | | | | | |
| 13 | C.16-10-021 | | | | |
| 14 | GILDRED CPUC COMPLAINT LA2016000493 | | 2,426 | 2,426 | |
| 15 | | | | | |
| 16 | I.15-11-006 | | | | |
| 17 | HUNTINGTON BEACH VAULT EXPLOSION OII | | 324,719 | 324,719 | |
| 18 | LA2015000427 | | | | |
| 19 | | | | | |
| 20 | No Docket | | | | |
| 21 | INTERCONNECTION ISSUES LA2008000697 | | 21,414 | 21,414 | |
| 22 | | | | | |
| 23 | A.06-08-011, D.07-03-013, EL11-8, EL11-11 | | | | |
| 24 | ISO/TO/RTO/VARIOUS TRANS & MKT ISSUES | | 23,364 | 23,364 | |
| 25 | LA2006000712 | | | | |
| 26 | | | | | |
| 27 | C.16-06-XXX | | | | |
| 28 | LANCASTER, CITY OF Vs. SCE LA2016000212 | | 24,727 | 24,727 | |
| 29 | | | | | |
| 30 | No Docket | | | | |
| 31 | MISC. RELIABILITY ISSUES LA2007000712 | | 13,796 | 13,796 | |
| 32 | | | | | |
| 33 | No Docket | | | | |
| 34 | MORONGO WEST OF DEVERS INVESTMENT | | 2,291 | 2,291 | |
| 35 | LA2012000363 | | | | |
| 36 | | | | | |
| 37 | No Docket | | | | |
| 38 | NEIL - OUTAGE POLICY CLAIM LA2014000432 | | 18,718 | 18,718 | |
| 39 | | | | | |
| 40 | ER12-1302 | | | | |
| 41 | NEVADA HYDRO LGIA LA2012002107 | | 200 | 200 | |
| 42 | | | | | |
| 43 | No Docket | | | | |
| 44 | NUCLEAR FUEL TRADING AGREEMENTS | | 19,099 | 19,099 | |
| 45 | LA2014000271 | | | | |
| 46 | TOTAL | | 39,325,975 | 39,325,975 | |

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------------|--|--|
| 1 | No Docket | | | | |
| 2 | SAN FRANCISCO OFFICE LA2004001099 | | 1,844 | 1,844 | |
| 3 | | | | | |
| 4 | No Docket | | | | |
| 5 | SENSITIVITY ANALYSIS-DELAYED DECOMM | | 12,124 | 12,124 | |
| 6 | LA2014000525 | | | | |
| 7 | | | | | |
| 8 | No Docket | | | | |
| 9 | SONGS - TECHNICAL EXPERTS LA2014000003 | | 3,635,632 | 3,635,632 | |
| 10 | | | | | |
| 11 | No Docket | | | | |
| 12 | SONGS - OII LA2012002218 | | 374,767 | 374,767 | |
| 13 | | | | | |
| 14 | A.13-03-013, A.13-03-014 | | | | |
| 15 | SONGS RSG REG/COMM LIT/INSURANCE | | 20,300,958 | 20,300,958 | |
| 16 | LA2012000335 | | | | |
| 17 | | | | | |
| 18 | No Docket | | | | |
| 19 | SONGS STEAM GEN INSPECTION & REP(NRC) | | 87,225 | 87,225 | |
| 20 | LA2012000150 | | | | |
| 21 | | | | | |
| 22 | No Docket | | | | |
| 23 | SONGS STRATEGIC COMMUNICATIONS ADVICE | | 4,212 | 4,212 | |
| 24 | LA2013000555 | | | | |
| 25 | | | | | |
| 26 | No Docket | | | | |
| 27 | TRANSCRIPTS-CPUC (ONLY) LA1990000067 | | 21,535 | 21,535 | |
| 28 | | | | | |
| 29 | No Docket | | | | |
| 30 | WINDING CREEK SOLAR ENFORCEMENT ACTION | | 193 | 193 | |
| 31 | LA2013000342 | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | YEAR END ACCRUALS | | -1,867,334 | -1,867,334 | |
| 35 | PROCUREMENT/EQUIPMENT SERVICES | | 620 | 620 | |
| 36 | TRANSFERRED TO DECOMMISSIONING TRUST | | | | |
| 37 | | | | | |
| 38 | REGULATORY COMMISSION EXPENSES: | | | | |
| 39 | ISO FERC FEES - Corporate & Regulatory Acctng | | 5,148,794 | 5,148,794 | |
| 40 | INTERVENOR COMPENSATION | | 3,809,895 | 3,809,895 | |
| 41 | | | | | |
| 42 | EMPLOYEES SALARIES AND EXPENSES RELATED | | | | |
| 43 | TO FORMAL CASES: | | | | |
| 44 | FERC Applications | | | | |
| 45 | Minor Items (Less than \$25,000) | | | | |
| 46 | TOTAL | | 39,325,975 | 39,325,975 | |

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | AMORTIZED DURING YEAR | | | | |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| | | | | | | | 1 |
| ELECTRIC | 928 | 2,994,666 | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| ELECTRIC | 928 | 5,810 | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| ELECTRIC | 928 | 5,760 | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| ELECTRIC | 928 | 216,569 | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| ELECTRIC | 928 | 2,426 | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| ELECTRIC | 928 | 324,719 | | | | | 17 |
| | | | | | | | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| ELECTRIC | 928 | 21,414 | | | | | 21 |
| | | | | | | | 22 |
| | | | | | | | 23 |
| ELECTRIC | 928 | 23,364 | | | | | 24 |
| | | | | | | | 25 |
| | | | | | | | 26 |
| | | | | | | | 27 |
| ELECTRIC | 928 | 24,727 | | | | | 28 |
| | | | | | | | 29 |
| | | | | | | | 30 |
| ELECTRIC | 928 | 13,796 | | | | | 31 |
| | | | | | | | 32 |
| | | | | | | | 33 |
| ELECTRIC | 928 | 2,291 | | | | | 34 |
| | | | | | | | 35 |
| | | | | | | | 36 |
| | | | | | | | 37 |
| ELECTRIC | 928 | 18,718 | | | | | 38 |
| | | | | | | | 39 |
| | | | | | | | 40 |
| ELECTRIC | 928 | 200 | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| ELECTRIC | 928 | 19,099 | | | | | 44 |
| | | | | | | | 45 |
| | | | | | | | 45 |
| | | 39,325,975 | | | | | 46 |

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | AMORTIZED DURING YEAR | | | | |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| | | | | | | | 1 |
| ELECTRIC | 928 | 1,844 | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| ELECTRIC | 928 | 12,124 | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| ELECTRIC | 928 | 3,635,632 | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| ELECTRIC | 928 | 374,767 | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| ELECTRIC | 928 | 20,300,958 | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| ELECTRIC | 928 | 87,225 | | | | | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |
| ELECTRIC | 928 | 4,212 | | | | | 23 |
| | | | | | | | 24 |
| | | | | | | | 25 |
| | | | | | | | 26 |
| ELECTRIC | 928 | 21,535 | | | | | 27 |
| | | | | | | | 28 |
| | | | | | | | 29 |
| ELECTRIC | 928 | 193 | | | | | 30 |
| | | | | | | | 31 |
| | | | | | | | 32 |
| | | | | | | | 33 |
| ELECTRIC | 928 | -1,867,334 | | | | | 34 |
| ELECTRIC | 928 | 620 | | | | | 35 |
| ELECTRIC | 928 | | | | | | 36 |
| | | | | | | | 37 |
| | | | | | | | 38 |
| ELECTRIC | 928 | 5,148,794 | | | | | 39 |
| ELECTRIC | 928 | 3,809,895 | | | | | 40 |
| | | | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| | | | | | | | 44 |
| | | | | | | | 45 |
| | | 39,325,975 | | | | | 46 |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

| Line No. | Classification (a) | Description (b) |
|----------|--|---|
| 1 | A. Environmental Health & Safety | |
| 2 | | General Support Number for PEM Research |
| 3 | | |
| 4 | B. Transmission and Distribution (T&D) | |
| 5 | | ES&T-EDS Digger Derek |
| 6 | | ES&T-Electrochemical Energy Storage Lab |
| 7 | | ES&T-Fleet Effectiveness, Next Gen Drive |
| 8 | | ES&T-Energy Storage Controls & Monitoring |
| 9 | | GA-MODEL VALIDATION |
| 10 | | ES&T-Behind the Meter Energy Storage |
| 11 | | ES&T-EPRI Program 18 Electric Trans (L) |
| 12 | | ES&T-EPRI Program 94 Energy Storage (L) |
| 13 | | GA-Substation Animal Deterrent (L) |
| 14 | | GA-SA-3 Phase 3 Req Development |
| 15 | | ES&T-DES System & Controls Eval |
| 16 | | GA-EPRI Data Analytc Mthds&Demo Link AMI |
| 17 | | GA-LBNL A/C with VFD Research |
| 18 | | GA-LBNL 3-Phase Commerical A/C Research |
| 19 | | GA-CSI4 Advanced Distribution Analytics |
| 20 | | GA-CSI4 Standard Comm Interface |
| 21 | | GA-Cable-in-Conduit (CIC) CableTech Eval |
| 22 | | GA-NCSU Synchro-Phasor Support |
| 23 | | GA-Phasor Simulator for Op Training |
| 24 | | GA-SCE Transmission System Volt/Var Ctrl |
| 25 | | GA-Synchrophasor Based Linear Estimator |
| 26 | | GA-Defending Against Xtreme Contingency |
| 27 | | California Solar Initiative #4 |
| 28 | | GA-Remote Street Light Monitor |
| 29 | | Grid Operator's Monitoring & Ctrl Asst |
| 30 | | GA-EPRI Distribution Monitoring-15% Rule |
| 31 | | GA-UCI Microgrid Research |
| 32 | | ES&T-Adv Storage Sizing Tool |
| 33 | | GA-Hybrid RT Advanced Modeling |
| 34 | | GA-IX of 2 Real-Time Simulators |
| 35 | | ESI Sizing and Deployment |
| 36 | | Power Plant Model Validation |
| 37 | | EPRI Distribution Monitoring-Alternatives to the 15% Rule |
| 38 | | Advance Computational and Modeling/A Lyapunov Function Based Remedial |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

| Line No. | Classification (a) | Description (b) |
|----------|--------------------|--|
| 1 | | Action Screening Tool Using Real-Time data |
| 2 | | Energy Storage Integration Council |
| 3 | | Solar Utility Networks: Replicable Innovations in Solar Energy (SUNRISE) |
| 4 | | Open Platform for Plug-In Vehicle-Grid Integration |
| 5 | | AQMD Zero Emission Cargo |
| 6 | | RI - West Elect Coord Council JSIS |
| 7 | | RI - West Elect Coord Council MVWG |
| 8 | | RI - North Amer Trans Forum Modeling |
| 9 | | RI - North Amer Trans Electric Reliability Corp |
| 10 | | Electrochemical Energy Storage Laboratory Evaluation (II) |
| 11 | | ES&T - Tesla Storage System Eval |
| 12 | | ES&T - NREL |
| 13 | | Wireless Charging Evaluation |
| 14 | | Transformer Signature Analysis |
| 15 | | Transformer Signature Analysis |
| 16 | | EPRI PHEV Medium-Duty Fleet Demonstration and Evaluation |
| 17 | | Grid Operator's Monitoring & Control Assistant (Peak Reliability) |
| 18 | | EPRI Program 18: Electric Transportation |
| 19 | | EPRI Program 94: Energy Storage |
| 20 | | ARRA TSP BA |
| 21 | | GA-Regional Grid Optimization |
| 22 | | GA-Enhanced Infrastructure Tech Eval |
| 23 | | ES&T-Distributed Optimized Storage |
| 24 | | GA-SA3 Phase III Demonstration |
| 25 | | GA-Beyond the Meter (Phase II) |
| 26 | | GA-Dynamic Line Rating Demo |
| 27 | | GA-Next Generation DA |
| 28 | | GA-Outage Management Demo |
| 29 | | GA-Distribution Planning and Analysis |
| 30 | | GA-AVVC of SCE's Transmission System |
| 31 | | GA-State Estimation Using PMU |
| 32 | | GA-Wide-Area Reliability Mgmt & Control |
| 33 | | GA-Cyber-Intrusion Auto-Response |
| 34 | | GA-Cyber-Intrusion Auto-Response (IT) |
| 35 | | GA-Integration of Big Data |
| 36 | | GA-Proactive Storm Impact Analysis |
| 37 | | GA-Advanced Grid Capabilities |
| 38 | | GA-REG Mandates: Submetering Demo |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

| Line No. | Classification (a) | Description (b) |
|----------|-------------------------------|---|
| 1 | | GA-Submetering Phase 2 |
| 2 | | CLSD-GA-Portable End-to-End Test System |
| 3 | | GA-Bulk System Restoration |
| 4 | | ES&T-Versatile Plug-In Aux Power Sys |
| 5 | | ES&T-Dynamic Power Conditioner |
| 6 | | GA-Bulk System Restoration (PMO) |
| 7 | | ES&T-Versatile Plug-In Aux Pwr Sys (PMO) |
| 8 | | ES&T-Dynamic Power Conditioner (PMO) |
| 9 | | GA-Submetering Phase 2 (PMO) |
| 10 | | GA-Integration of Big Data (PMO) |
| 11 | | GA-Proactive Storm Impact Analysis (PMO) |
| 12 | | GA-Advanced grid Capabilities (PMO) |
| 13 | | GA-Integration Grid Proj-Cost Shr (Sunspec) |
| 14 | | GA-Integration Grid Proj-Cost Shr (EPRI) |
| 15 | | ES&T-Optim Contrl of Multi Storage Sys |
| 16 | | NextGenDAI |
| 17 | | Fast_Charger_System_Impact_Demo |
| 18 | | System_Intelligence_&_SA_Capabilities |
| 19 | | Power_Flow_w_TCSC |
| 20 | | NextGenDAI (PMO) |
| 21 | | Fast_Charger_System_Impact_Demo (Demo) |
| 22 | | System_Intelligence_&SA_Capabili (PMO) |
| 23 | | Power_Flow_w_TCSC (PMO) |
| 24 | | IGP (II) |
| 25 | | DRP Demo "A" |
| 26 | | ES&T-Opt Contrl of Multi Strge Sys (PMO) |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | C. Customer Service / End Use | |
| 31 | | Tech Dev Support Adm--PM |
| 32 | | Tech Dev Support DI--PM |
| 33 | | Tech Intro Supp Adm--PM |
| 34 | | Tech Intro Supp DI--PM |
| 35 | | Techn Assess Adm--PM |
| 36 | | Techn Assess DI--PM |
| 37 | | TRIO-DI-Prog |
| 38 | | TRIP-Administration (602260) |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

| Line No. | Classification (a) | Description (b) |
|----------|--------------------------------|--|
| 1 | | TRIP-Adm-Prog |
| 2 | | TRIP-DI-Prog |
| 3 | | TRIP-Mktng-Prog |
| 4 | | TRIP Mid Market Peak Plus DI |
| 5 | | Wireless Energy Mgmt Systems-Admin-PM |
| 6 | | Engineering Svc-ET, Techn Test Cntr (EE) |
| 7 | | DR2015 EM&T Program |
| 8 | | DR2015 EM&T Admin Ext Rel |
| 9 | | |
| 10 | D. INFORMATION TECHNOLOGY | |
| 11 | | CES-21- BRRBA Budget - IT |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | Total Research and Development | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| | | | | | 1 |
| 207 | | 920A | 207 | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| 24,264 | -18,030 | 912A | 6,234 | | 5 |
| 68,879 | -3,683 | 912A | 65,196 | | 6 |
| 34,730 | -2,092 | 912A | 32,638 | | 7 |
| -105 | -24,544 | 912A | -24,648 | | 8 |
| 14,547 | | 580A | 14,547 | | 9 |
| 13,237 | | 912A | 13,237 | | 10 |
| 4,412 | 399,715 | 912A | 404,127 | | 11 |
| 14,659 | 266,853 | 912A | 281,513 | | 12 |
| -287 | | 580A | -287 | | 13 |
| -26 | | 580A | -26 | | 14 |
| -25 | | 912A | -25 | | 15 |
| | | 580A | | | 16 |
| | | 560A | | | 17 |
| | | 560A | | | 18 |
| 104,868 | 598 | 580A | 105,466 | | 19 |
| 38,560 | 15,295 | 580A | 53,855 | | 20 |
| -205 | | 580A | -205 | | 21 |
| | | 560A | | | 22 |
| 101,095 | 10,122 | 560A | 111,217 | | 23 |
| | | 560A | | | 24 |
| 5,175 | 33 | 560A | 5,208 | | 25 |
| 2,727 | | 560A | 2,727 | | 26 |
| | -25,965 | 580A | -25,965 | | 27 |
| 5,788 | | 580A | 5,788 | | 28 |
| 163,821 | 1,977 | 560A | 165,798 | | 29 |
| 517 | 17,766 | 580A | 18,283 | | 30 |
| 58,909 | 50 | 580A | 58,959 | | 31 |
| 51,432 | 79,627 | 912A | 131,060 | | 32 |
| | | 560A | | | 33 |
| | | 560A | | | 34 |
| 172,977 | | 912A | 172,977 | | 35 |
| 18,846 | 2,795 | 580A | 21,640 | | 36 |
| 851 | | 580A | 851 | | 37 |
| | | | | | 38 |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| -25 | | 560A | -25 | | 1 |
| 8,511 | | 912A | 8,511 | | 2 |
| 406 | | 580A | 406 | | 3 |
| 239 | | 580A | 239 | | 4 |
| 46,113 | | 912A | 46,113 | | 5 |
| 1,108 | | 560A | 1,108 | | 6 |
| 4,165 | | 560A | 4,165 | | 7 |
| 230 | 17 | 560A | 247 | | 8 |
| | | 560A | | | 9 |
| 203,288 | | 912A | 203,288 | | 10 |
| 3,967 | | 912A | 3,967 | | 11 |
| 4,688 | | 912A | 4,688 | | 12 |
| 1,827 | | 912A | 1,827 | | 13 |
| 21,049 | | 580A | 21,049 | | 14 |
| 1,098 | | 912A | 1,098 | | 15 |
| | | 912A | | | 16 |
| | | 560A | | | 17 |
| | | 912A | | | 18 |
| | | 912A | | | 19 |
| 162,358 | 1,074,332 | 566C | 1,236,690 | | 20 |
| 1,627,758 | 8,867,201 | 930R | 10,494,959 | | 21 |
| 8,032 | 2,347 | 930R | 10,379 | | 22 |
| 35,435 | 572 | 930R | 36,007 | | 23 |
| 406,272 | 193,416 | 930R | 599,688 | | 24 |
| 47,355 | 306,258 | 930R | 353,612 | | 25 |
| 1,326 | 4,140 | 930R | 5,466 | | 26 |
| 449,326 | 1,149,156 | 930R | 1,598,481 | | 27 |
| 2,343 | 39,276 | 930R | 41,619 | | 28 |
| 260,579 | 283,996 | 930R | 544,574 | | 29 |
| 80,593 | 99,391 | 930R | 179,984 | | 30 |
| 54,836 | 702,282 | 930R | 757,118 | | 31 |
| 51,464 | 96,775 | 930R | 148,239 | | 32 |
| | 4,673 | 930R | 4,673 | | 33 |
| | | 930R | | | 34 |
| 19,157 | 75,439 | 930R | 94,596 | | 35 |
| 126,839 | 450,679 | 930R | 577,518 | | 36 |
| 181,097 | 10,512 | 930R | 191,610 | | 37 |
| 62,515 | 248,506 | 930R | 311,021 | | 38 |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| | 275,149 | 930R | 275,149 | | 1 |
| 2,293 | | 930R | 2,293 | | 2 |
| 31,383 | 8,257 | 930R | 39,640 | | 3 |
| 108,656 | 110,431 | 930R | 219,087 | | 4 |
| 8,639 | 3,596 | 930R | 12,236 | | 5 |
| 3,336 | | 930R | 3,336 | | 6 |
| 4,867 | | 930R | 4,867 | | 7 |
| 1,066 | | 930R | 1,066 | | 8 |
| 1,041 | 3,142 | 930R | 4,183 | | 9 |
| | 3,396 | 930R | 3,396 | | 10 |
| | 6,665 | 930R | 6,665 | | 11 |
| | 2,547 | 930R | 2,547 | | 12 |
| 38,297 | | 930R | 38,297 | | 13 |
| 20,743 | | 930R | 20,743 | | 14 |
| 2,565 | | 930R | 2,565 | | 15 |
| 408,471 | 731,782 | 930R | 1,140,254 | | 16 |
| 9,948 | 922 | 930R | 10,870 | | 17 |
| 116,047 | 464,037 | 930R | 580,084 | | 18 |
| 9,593 | | 930R | 9,593 | | 19 |
| 3,322 | 26,745 | 930R | 30,067 | | 20 |
| 1,172 | | 930R | 1,172 | | 21 |
| 11,665 | 5,604 | 930R | 17,269 | | 22 |
| 2,548 | | 930R | 2,548 | | 23 |
| 66,666 | 1,572,071 | 930R | 1,638,736 | | 24 |
| 9,686 | 264 | 930R | 9,949 | | 25 |
| | | 930R | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| 133 | 2,273 | 908P | 2,405 | | 31 |
| 307,647 | 987,611 | 908P | 1,295,258 | | 32 |
| | 2,029 | 908P | 2,029 | | 33 |
| 1,297,240 | 622,985 | 908P | 1,920,225 | | 34 |
| | 2,059 | 908P | 2,059 | | 35 |
| 1,132,267 | 1,421,109 | 908P | 2,553,376 | | 36 |
| 37,444 | 339 | 908P | 37,783 | | 37 |
| 61 | | 908P | 61 | | 38 |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| 61,481 | 67 | 908P | 61,548 | | 1 |
| 66,597 | -4,525 | 908P | 62,073 | | 2 |
| 324 | | 908P | 324 | | 3 |
| | 4,128 | 907L | 4,128 | | 4 |
| 11,220 | 20 | 907L | 11,239 | | 5 |
| 163,577 | 1,189 | 907P | 164,766 | | 6 |
| 783,718 | 894,945 | 908D | 1,678,664 | | 7 |
| 10,784 | 1,328 | 908D | 12,112 | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | 923R | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| 9,508,299 | 21,479,650 | | 30,987,949 | | 15 |
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|----------|--|------------------------------------|--|---------------|
| 48 | Distribution | 90,854 | | |
| 49 | Administrative and General | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | 139,143 | | |
| 51 | Total Operation and Maintenance | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | 61,198 | | |
| 55 | Storage, LNG Terminating and Processing (Total of lines 31 thru | | | |
| 56 | Transmission (Lines 35 and 47) | | | |
| 57 | Distribution (Lines 36 and 48) | 394,836 | | |
| 58 | Customer Accounts (Line 37) | 47,680 | | |
| 59 | Customer Service and Informational (Line 38) | | | |
| 60 | Sales (Line 39) | | | |
| 61 | Administrative and General (Lines 40 and 49) | 106,115 | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | 609,829 | | 609,829 |
| 63 | Other Utility Departments | | | |
| 64 | Operation and Maintenance | 1,363,321 | | 1,363,321 |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 739,770,700 | | 739,770,700 |
| 66 | Utility Plant | | | |
| 67 | Construction (By Utility Departments) | | | |
| 68 | Electric Plant | 713,028,566 | | 713,028,566 |
| 69 | Gas Plant | | | |
| 70 | Other (provide details in footnote): | | | |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 713,028,566 | | 713,028,566 |
| 72 | Plant Removal (By Utility Departments) | | | |
| 73 | Electric Plant | | | |
| 74 | Gas Plant | | | |
| 75 | Other (provide details in footnote): | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | | | |
| 77 | Other Accounts (Specify, provide details in footnote): | | | |
| 78 | Expenditures for certain civic, political and miscellaneous | 4,849,659 | | 4,849,659 |
| 79 | Nonutility Operations | 7,136,110 | | 7,136,110 |
| 80 | Miscellaneous Other Accounts | 51,004,357 | | 51,004,357 |
| 81 | | | | |
| 82 | | | | |
| 83 | | | | |
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| 86 | | | | |
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| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 62,990,126 | | 62,990,126 |
| 96 | TOTAL SALARIES AND WAGES | 1,515,789,392 | | 1,515,789,392 |

| | | | |
|--|---|--|--|
| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|--|--|

COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT IN SERVICE

| ACCOUNT | BALANCE BEGINNING OF YEAR | ADDITIONS | RETIREMENTS | BALANCE END OF YEAR |
|--|------------------------------|-----------|-------------|------------------------|
| Structures and Improvements | \$ 1,000,500 | \$ - | \$ - | \$ 1,000,500 |
| Office Furniture and Equipment | 44,072 | - | - | 44,072 |
| Transportation Equipment | - | - | - | - |
| Stores Equipment | 11,113 | - | - | 11,113 |
| Tools, Shop and Garage Equipment | 49,234 | - | - | 49,234 |
| Communication Equipment | 11,064 | - | - | 11,064 |
| Miscellaneous Equipment | - | - | - | - |
| Total Common Utility Plant in Service | 1,115,983 | - | - | 1,115,983 |
| Construction Work in Progress | - | - | - | - |
| Total Common Utility Plant | \$ 1,115,983 | \$ - | \$ - | \$ 1,115,983 |

| | | | |
|--|---|--|--|
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|--|---|--|--|

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

CONSTRUCTION WORK in PROGRESS - COMMON UTILITY PLANT

| Description of Project ----- | Balance End of Year ----- |
|---|------------------------------------|
| Structures and Improvements | \$ 5,078,498 |
| Office Furniture and Equipment Acquisitions | - |
| Transportation Equipment | - |
| Stores Equipment | - |
| Tools and Equipment Acquisitions | - |
| Communication Equipment | - |
| Miscellaneous Equipment | - |
| Total Construction Work in Progress Common Utility Plant | ----- \$ 5,078,498 ===== |

DEPARTMENTAL ALLOCATION OF COMMON UTILITY PLANT MADE ON REVENUE BASIS

| | | |
|--|-----|--------------------------------|
| Total Common Utility Plant, Page 201, line 8 | | \$ 1,115,983 |
| Electric Department | 60% | 669,590 |
| Gas Department | 15% | 167,397 |
| Water Department | 25% | 278,996 |
| | | ----- \$ 1,115,983 ===== |

DEPARTMENTAL ALLOCATION OF COMMON UTILITY PLANT MADE ON REVENUE BASIS

| | | | |
|--|---|--|--|
| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report End of <u>2016/Q4</u> |
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COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

| | | |
|--------------------------------------|-----|--------------|
| Total Common CWIP, Page 201, line 11 | | \$ 5,078,498 |
| | | _____ |
| Electric Department | 60% | 3,047,099 |
| Gas Department | 15% | 761,775 |
| Water Department | 25% | 1,269,625 |
| | | _____ |
| | | \$ 5,078,498 |
| | | ===== |

Accumulated Provision for Depreciation of
Common Utility Plant

| | General Plant Account 119.300 ===== | General Other Account 119.400 ===== | Total ===== |
|--|---|---|----------------|
| Balance Beginning of the Year | \$ 515,658 | \$ 49,234 | \$ 564,892 |
| Depreciation Provision for Year Charged to: | | | |
| Depreciation Expense | 27,414 | - | 27,414 |
| Other Clearing Accounts | - | - | - |
| Net Charges for Plant Retired: | | | |
| Book Cost of Plant Retired | - | - | - |
| Cost of Removal | - | - | - |
| Salvage | - | - | - |
| | ----- | ----- | ----- |
| Net Charged for Plant Retired | - | - | - |
| Other Credits | - | - | - |
| | ----- | ----- | ----- |
| Total Charged to Depreciation | 27,414 | - | 27,414 |
| | ----- | ----- | ----- |
| Balance End of the Year | \$ 543,072 | \$ 49,234 | \$ 592,306 |
| | ===== | ===== | ===== |

| | | | |
|--|---|--|--|
| Name of Respondent Southern California Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report End of <u>2016/Q4</u> |
|--|---|--|--|

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Departmental Allocation of Accumulated Provision
For Depreciation, Common Utility Plant Made on
a Revenue Basis

| | | |
|--|-----|---------------------|
| Accumulated Provision for Depreciation, Page 201, line 14 | | \$ 592,306 ===== |
| Electric Department | 60% | 355,383 |
| Gas Department | 15% | 88,846 |
| Water Department | 25% | 148,077 |
| | | ----- |
| | | \$ 592,306 ===== |

Note: The accumulated provision for depreciation referred to above is classified as depreciation on general plant.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|--|------------------------------------|------------------------------------|------------------------------------|-------------------------------|
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | | | | |
| 3 | Net Sales (Account 447) | | | | |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | | | | |
| 6 | Other Items (list separately) | | | | |
| 7 | Net Purchases-Day Ahead Market (Acc 555) | 179,466,843 | 174,736,066 | 290,727,206 | 272,653,694 |
| 8 | Net Sales-Day Ahead Market (Account 555) | | (20,385) | | |
| 9 | Net Purchases-Real Time Market (Acc 555) | 30,120,423 | 20,811,847 | 36,319,016 | 42,623,690 |
| 10 | Net Sales-Real Time Market (Account 447) | (9,150,381) | (16,012,823) | (12,817,437) | (8,847,534) |
| 11 | Access Charge | 23,753 | 74,269 | 106,263 | 51,806 |
| 12 | Ancillary Services | (4,156,002) | (3,901,056) | 573,911 | (1,579,526) |
| 13 | Cost Recovery | 472,190 | (441,222) | 6,343,704 | (2,047,389) |
| 14 | Day Ahead Energy-Congestion-Losses | (21,964,144) | (23,069,837) | (30,500,778) | (35,758,367) |
| 15 | Hour Ahead Scheduling Process-RT Sett | (10,583,408) | 13,062,978 | (14,232,917) | (12,141,908) |
| 16 | GMC | 11,748,673 | 12,880,255 | 16,096,832 | 11,755,686 |
| 17 | Ferc Fees | 1,216,538 | 1,083,944 | 1,674,006 | 1,174,761 |
| 18 | Other | 1,822,644 | (1,110,955) | 949,700 | 1,443,995 |
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| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 179,017,129 | 178,093,081 | 295,239,506 | 269,328,908 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 397 Line No.: 1 Column: b

- 1) Amounts in columns (b,c,d & e) are shown at 100%, but only a portion of these amounts are SCE's ISO revenues and expenses. Amounts are shown at 100% to tie out with ISO Settlement Statements.
- 2) These charges are recorded to A/C 555, but are not included in line #7 and #9.
- 3) Amount based on new MRTU charge code.

Schedule Page: 397 Line No.: 7 Column: b

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 7 Column: c

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 7 Column: d

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 7 Column: e

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 8 Column: b

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 8 Column: c

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 8 Column: d

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 8 Column: e

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 9 Column: b

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 9 Column: c

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 9 Column: d

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 9 Column: e

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 10 Column: b

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 10 Column: c

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 10 Column: d

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 10 Column: e

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 11 Column: b

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 11 Column: c

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 11 Column: d

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 11 Column: e

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 12 Column: b

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 12 Column: c

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 12 Column: d

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 12 Column: e

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 13 Column: b

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 13 Column: c

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 13 Column: d

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 13 Column: e

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 14 Column: b

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 14 Column: c

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 14 Column: d

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 14 Column: e

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 15 Column: b

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 15 Column: c

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 15 Column: d

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 15 Column: e

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 16 Column: b

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 16 Column: c

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 16 Column: d

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 16 Column: e

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 17 Column: b

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 17 Column: c

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 17 Column: d

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Schedule Page: 397 Line No.: 17 Column: e

Footnote (1)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 18 Column: b

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 18 Column: c

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 18 Column: d

Footnote (1)(2)(3), Please reference Line 1 column b.

Schedule Page: 397 Line No.: 18 Column: e

Footnote (1)(2)(3), Please reference Line 1 column b.

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

| Line No. | Type of Ancillary Service (a) | Amount Purchased for the Year | | | Amount Sold for the Year | | |
|----------|---|-------------------------------------|---------------------|-------------|-------------------------------------|---------------------|-------------|
| | | Usage - Related Billing Determinant | | | Usage - Related Billing Determinant | | |
| | | Number of Units (b) | Unit of Measure (c) | Dollars (d) | Number of Units (e) | Unit of Measure (f) | Dollars (g) |
| 1 | Scheduling, System Control and Dispatch | | MWh | | | MWh | |
| 2 | Reactive Supply and Voltage | | MW | | | MW | |
| 3 | Regulation and Frequency Response | 2,535,660 | MW | 24,872,550 | 4,606,550 | MW | -41,857,915 |
| 4 | Energy Imbalance | | MWh | | | MWh | |
| 5 | Operating Reserve - Spinning | 2,397,576 | MW | 15,321,468 | 1,805,357 | MW | -7,100,529 |
| 6 | Operating Reserve - Supplement | 2,194,031 | MW | 1,285,919 | 3,835,176 | MW | -1,226,821 |
| 7 | Other | | MW | | | MW | 871,002 |
| 8 | Total (Lines 1 thru 7) | 7,127,267 | | 41,479,937 | 10,247,083 | | -49,314,263 |

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 398 Line No.: 1 Column: b

"Scheduling, System Control and Dispatch" will be 0. Energy schedules will be recorded separately in accordance to FERC Order 668.

Schedule Page: 398 Line No.: 2 Column: b

"Reactive Supply and Voltage" includes Supplemental Reactive Power at the ISO, charge codes 1302.

Schedule Page: 398 Line No.: 3 Column: b

"Regulation and Frequency Response" includes the Regulation Up and Regulation Down at the ISO, charge codes 6500, 6524, 6570, 6594, 6596, 6600, 6624, 6670, 6694, 6696, 6090, 6750 and 6760. It also includes flexible ramping constraint (FRC) charge codes 7024, 7050, 7056, 7057 and 7058 and pay for performance charges codes 7251, 7256, 7261 and 7266 and flexible ramping product (FRP) charge codes 7070, 7078, 7088, 7071, 7076, 7077, 7081, 7087.

Schedule Page: 398 Line No.: 4 Column: b

"Energy Imbalance" will be 0. Energy will be recorded separately in accordance to FERC Order 668.

Schedule Page: 398 Line No.: 5 Column: b

"Operating Reserve - Spinning" includes Spinning Reserve at the ISO, charge codes 6100, 6124, 6170, 6194, 6196, 6710.

Schedule Page: 398 Line No.: 6 Column: b

"Operating Reserve - Supplement" includes Non-Spinning Reserve at the ISO, charge code 6200, 6224, 6270, 6294, 6296 and 6720.

Schedule Page: 398 Line No.: 7 Column: b

"Other" includes black start energy charge code 3101 and Grid Management Charge 4560 for Market Services, a charge required by CAISO to provide Ancillary Services.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: SOUTHERN CALIFORNIA EDISON COMPANY

| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
|----------|-------------------------|--------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|---|----------------------|
| 1 | January | 13,977 | 6 | 1800 | 13,058 | | | 919 | | |
| 2 | February | 13,937 | 16 | 1800 | 13,117 | | | 820 | | |
| 3 | March | 13,360 | 16 | 2000 | 12,167 | | | 1,193 | | |
| 4 | Total for Quarter 1 | | | | 38,342 | | | 2,932 | | |
| 5 | April | 14,982 | 19 | 1600 | 13,189 | | | 1,793 | | |
| 6 | May | 14,627 | 12 | 1700 | 12,896 | | | 1,731 | | |
| 7 | June | 23,687 | 20 | 1600 | 21,667 | | | 2,020 | | |
| 8 | Total for Quarter 2 | | | | 47,752 | | | 5,544 | | |
| 9 | July | 22,382 | 22 | 1600 | 21,006 | | | 1,376 | | |
| 10 | August | 22,074 | 15 | 1600 | 20,307 | | | 1,767 | | |
| 11 | September | 20,451 | 26 | 1600 | 18,691 | | | 1,760 | | |
| 12 | Total for Quarter 3 | | | | 60,004 | | | 4,903 | | |
| 13 | October | 16,748 | 20 | 1700 | 15,083 | | | 1,665 | | |
| 14 | November | 15,719 | 9 | 1500 | 14,224 | | | 1,495 | | |
| 15 | December | 13,979 | 21 | 1800 | 12,690 | | | 1,289 | | |
| 16 | Total for Quarter 4 | | | | 41,997 | | | 4,449 | | |
| 17 | Total Year to Date/Year | | | | 188,095 | | | 17,828 | | |
| | | | | | | | | | | |

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

| Line No. | Month | Monthly Peak MW - Total | Day of Monthly Peak | Hour of Monthly Peak | Imports into ISO/RTO | Exports from ISO/RTO | Through and Out Service | Network Service Usage | Point-to-Point Service Usage | Total Usage |
|----------|-------------------------|-------------------------|---------------------|----------------------|----------------------|----------------------|-------------------------|-----------------------|------------------------------|-------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) |
| 1 | January | | | | | | | | | |
| 2 | February | | | | | | | | | |
| 3 | March | | | | | | | | | |
| 4 | Total for Quarter 1 | | | | | | | | | |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | | | | | | |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | | | | | | |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total Year to Date/Year | | | | | | | | | |
| | | | | | | | | | | |

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item (a) | MegaWatt Hours (b) | Line No. | Item (a) | MegaWatt Hours (b) |
|----------|--|-----------------------|----------|--|-----------------------|
| 1 | SOURCES OF ENERGY | | 21 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 22 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 72,357,758 |
| 3 | Steam | 4,900,355 | 23 | Requirements Sales for Resale (See instruction 4, page 311.) | |
| 4 | Nuclear | 5,094,412 | 24 | Non-Requirements Sales for Resale (See instruction 4, page 311.) | 4,011,815 |
| 5 | Hydro-Conventional | 3,473,125 | 25 | Energy Furnished Without Charge | |
| 6 | Hydro-Pumped Storage | 257,093 | 26 | Energy Used by the Company (Electric Dept Only, Excluding Station Use) | 132,415 |
| 7 | Other | 298,416 | 27 | Total Energy Losses | 6,670,268 |
| 8 | Less Energy for Pumping | 18,397 | 28 | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20) | 83,172,256 |
| 9 | Net Generation (Enter Total of lines 3 through 8) | 14,005,004 | | | |
| 10 | Purchases | 69,376,696 | | | |
| 11 | Power Exchanges: | | | | |
| 12 | Received | 85,270 | | | |
| 13 | Delivered | 337,370 | | | |
| 14 | Net Exchanges (Line 12 minus line 13) | -252,100 | | | |
| 15 | Transmission For Other (Wheeling) | | | | |
| 16 | Received | 7,709,067 | | | |
| 17 | Delivered | 7,666,411 | | | |
| 18 | Net Transmission for Other (Line 16 minus line 17) | 42,656 | | | |
| 19 | Transmission By Others Losses | | | | |
| 20 | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19) | 83,172,256 | | | |

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: SOUTHERN CALIFORNIA EDISON COMPANY

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
|----------|-----------|--------------------------|---|------------------------------|------------------|----------|
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29 | January | 6,461,223 | 266,949 | 13,626 | 6 | 1800 |
| 30 | February | 5,919,765 | 138,254 | 13,832 | 16 | 1900 |
| 31 | March | 6,305,385 | 259,841 | 13,093 | 1 | 1900 |
| 32 | April | 6,319,422 | 570,343 | 14,275 | 19 | 1700 |
| 33 | May | 6,578,204 | -86,572 | 13,907 | 12 | 1700 |
| 34 | June | 7,588,684 | 679,425 | 22,709 | 20 | 1600 |
| 35 | July | 8,282,324 | 467,714 | 21,897 | 22 | 1600 |
| 36 | August | 8,735,887 | 446,429 | 21,653 | 15 | 1700 |
| 37 | September | 7,684,139 | 332,297 | 19,710 | 26 | 1600 |
| 38 | October | 6,907,963 | 428,973 | 15,935 | 20 | 1700 |
| 39 | November | 6,272,951 | 242,731 | 15,258 | 9 | 1600 |
| 40 | December | 6,116,310 | 265,432 | 13,569 | 19 | 1900 |
| 41 | TOTAL | 83,172,257 | 4,011,816 | | | |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 401 Line No.: 22 Column: b
Excludes 11,199,480 Direct Access megawatt hours and 625,945 Customer Choice Aggregation megawatt hours.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: <i>Palo Verde</i> (b) | Plant Name: <i>Mira Loma Peaker</i> (c) |
|----------|---|--------------------------------------|--|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Nuclear | Gas Turbine |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Semi-Outdoor | Outdoor |
| 3 | Year Originally Constructed | 1986 | 2007 |
| 4 | Year Last Unit was Installed | 1988 | 2007 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 699.00 | 49.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 654 | 49 |
| 7 | Plant Hours Connected to Load | 3881 | 8554 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 622 | 49 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 346 | 2 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 5094412335 | 32593207 |
| 13 | Cost of Plant: Land and Land Rights | 1935457 | 0 |
| 14 | Structures and Improvements | 600349963 | 3260284 |
| 15 | Equipment Costs | 1319645615 | 65295250 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 1921931035 | 68555534 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 2749.5437 | 1399.0925 |
| 19 | Production Expenses: Oper, Supv, & Engr | 17320586 | 209774 |
| 20 | Fuel | 48712687 | 979152 |
| 21 | Coolants and Water (Nuclear Plants Only) | 7018102 | 0 |
| 22 | Steam Expenses | 6303777 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 4558522 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 22371471 | 966299 |
| 27 | Rents | 0 | 74 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 3177209 | 92117 |
| 30 | Maintenance of Structures | 1459350 | 10754 |
| 31 | Maintenance of Boiler (or reactor) Plant | 7481186 | 0 |
| 32 | Maintenance of Electric Plant | 8162434 | 301591 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 2124362 | 145344 |
| 34 | Total Production Expenses | 128689686 | 2705105 |
| 35 | Expenses per Net KWh | 0.0253 | 0.0830 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | NUCLEAR | GAS |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Grams of Uranium | GAS-Mcf |
| 38 | Quantity (Units) of Fuel Burned | 0 785276 0 | 0 317550 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 66392697 0 | 0 1037 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 62.033 0.000 | 0.000 3.083 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 62.033 0.000 | 0.000 3.083 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 0.934 0.000 | 0.000 2.974 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 0.010 0.000 | 0.000 0.030 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 10234.000 0.000 | 0.000 10101.000 0.000 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: <i>Grapeland Peaker</i> (b) | Plant Name: <i>McGrath Peaker</i> (c) |
|----------|---|--|--|
| | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Gas Turbine | Gas Turbine |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Outdoor | Outdoor |
| 3 | Year Originally Constructed | 2007 | 2012 |
| 4 | Year Last Unit was Installed | 2007 | 2012 |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 49.00 | 49.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 49 | 49 |
| 7 | Plant Hours Connected to Load | 8436 | 8535 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 49 | 49 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 2 | 2 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 33438611 | 31297144 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 2905885 | 4033774 |
| 15 | Equipment Costs | 71108544 | 95411403 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 74014429 | 99445177 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 1510.4986 | 2029.4934 |
| 19 | Production Expenses: Oper, Supv, & Engr | 209774 | 209774 |
| 20 | Fuel | 939885 | 933505 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 0 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 1039751 | 1053207 |
| 27 | Rents | 213 | 73 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 91703 | 91627 |
| 30 | Maintenance of Structures | 10754 | 96606 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 314172 | 357870 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 1391901 | 196480 |
| 34 | Total Production Expenses | 3998153 | 2939142 |
| 35 | Expenses per Net KWh | 0.1196 | 0.0939 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | GAS | Gas |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | Gas-Mcf | Gas-Mcf |
| 38 | Quantity (Units) of Fuel Burned | 0 | 323861 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 1037 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 2.902 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 2.902 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 2.798 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.028 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 10047.000 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: (b) | Plant Name: (c) |
|----------|---|--------------------|--------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 0.00 | 0.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connected to Load | 0 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 0 | 0 |
| 9 | When Not Limited by Condenser Water | 0 | 0 |
| 10 | When Limited by Condenser Water | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 0 | 0 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 0 | 0 |
| 15 | Equipment Costs | 0 | 0 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 0 | 0 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0 | 0 |
| 19 | Production Expenses: Oper, Supv, & Engr | 0 | 0 |
| 20 | Fuel | 0 | 0 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 0 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 0 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 |
| 34 | Total Production Expenses | 0 | 0 |
| 35 | Expenses per Net KWh | 0.0000 | 0.0000 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | |
| 38 | Quantity (Units) of Fuel Burned | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | 0.000 | 0.000 |
| 41 | Average Cost of Fuel per Unit Burned | 0.000 | 0.000 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.000 | 0.000 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | 0.000 | 0.000 |
| 44 | Average BTU per KWh Net Generation | 0.000 | 0.000 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: Mountainview 3 & 4 (d) | | | Plant Name: Barre Peaker (e) | | | Plant Name: Center Peaker (f) | | | Line No. |
|------------------------------------|----------|-------|------------------------------|-----------|-------|-------------------------------|-----------|-------|----------|
| | | | | | | | | | |
| Gas Turbine | | | Gas Turbine | | | Gas Turbine | | | 1 |
| Outdoor | | | Outdoor | | | Outdoor | | | 2 |
| 2005 | | | 2007 | | | 2007 | | | 3 |
| 2006 | | | 2007 | | | 2007 | | | 4 |
| 1050.00 | | | 49.00 | | | 49.00 | | | 5 |
| 1050 | | | 49 | | | 49 | | | 6 |
| 6998 | | | 8598 | | | 8282 | | | 7 |
| 0 | | | 0 | | | 0 | | | 8 |
| 1050 | | | 49 | | | 49 | | | 9 |
| 0 | | | 0 | | | 0 | | | 10 |
| 37 | | | 2 | | | 2 | | | 11 |
| 4900354859 | | | 28750116 | | | 27383080 | | | 12 |
| 3218368 | | | 0 | | | 526947 | | | 13 |
| 57058950 | | | 2581709 | | | 2797234 | | | 14 |
| 763786756 | | | 74959380 | | | 76532582 | | | 15 |
| 0 | | | 0 | | | 0 | | | 16 |
| 824064074 | | | 77541089 | | | 79856763 | | | 17 |
| 784.8229 | | | 1582.4712 | | | 1629.7299 | | | 18 |
| 2380663 | | | 209774 | | | 209774 | | | 19 |
| 105929192 | | | 813512 | | | 760251 | | | 20 |
| 0 | | | 0 | | | 0 | | | 21 |
| 0 | | | 0 | | | 0 | | | 22 |
| 0 | | | 0 | | | 0 | | | 23 |
| 0 | | | 0 | | | 0 | | | 24 |
| 0 | | | 0 | | | 0 | | | 25 |
| 28945549 | | | 1022642 | | | 1023760 | | | 26 |
| 0 | | | 74 | | | 74 | | | 27 |
| 0 | | | 0 | | | 0 | | | 28 |
| 433743 | | | 91932 | | | 91703 | | | 29 |
| 1496162 | | | 11497 | | | 10754 | | | 30 |
| 0 | | | 0 | | | 0 | | | 31 |
| 13895533 | | | 157243 | | | 296880 | | | 32 |
| 2912878 | | | 195562 | | | 119861 | | | 33 |
| 155993720 | | | 2502236 | | | 2513057 | | | 34 |
| 0.0318 | | | 0.0870 | | | 0.0918 | | | 35 |
| GAS | | | GAS | | | GAS | | | 36 |
| Gas-Mcf | | | Gas-Mcf | | | Gas-Mcf | | | 37 |
| 0 | 34370744 | 0 | 0 | 283053 | 0 | 0 | 257017 | 0 | 38 |
| 0 | 1037 | 0 | 0 | 1043 | 0 | 0 | 1076 | 0 | 39 |
| 0.000 | 3.082 | 0.000 | 0.000 | 2.874 | 0.000 | 0.000 | 2.958 | 0.000 | 40 |
| 0.000 | 3.082 | 0.000 | 0.000 | 2.874 | 0.000 | 0.000 | 2.958 | 0.000 | 41 |
| 0.000 | 2.971 | 0.000 | 0.000 | 2.755 | 0.000 | 0.000 | 2.749 | 0.000 | 42 |
| 0.000 | 0.022 | 0.000 | 0.000 | 0.028 | 0.000 | 0.000 | 0.028 | 0.000 | 43 |
| 0.000 | 7.277 | 0.000 | 0.000 | 10272.000 | 0.000 | 0.000 | 10100.000 | 0.000 | 44 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <i>Offsite Storage</i> (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
|---|--------------------|--------------------|----------|
| | | | |
| Fuel Facilities | | | 1 |
| Storage/Pipelines | | | 2 |
| | | | 3 |
| | | | 4 |
| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
| 0 | 0 | 0 | 8 |
| 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 8 | 0 | 11 |
| 0 | 0 | 0 | 12 |
| 8555 | 0 | 0 | 13 |
| 722796 | 0 | 0 | 14 |
| 0 | 0 | 0 | 15 |
| 0 | 0 | 0 | 16 |
| 731351 | 0 | 0 | 17 |
| 0 | 0 | 0 | 18 |
| 0 | 0 | 0 | 19 |
| 0 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 0 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |
| | | | 36 |
| | | | 37 |
| 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 44 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
|--------------------|--------------------|--------------------|----------|
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
| 0 | 0 | 0 | 8 |
| 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 12 |
| 0 | 0 | 0 | 13 |
| 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 15 |
| 0 | 0 | 0 | 16 |
| 0 | 0 | 0 | 17 |
| 0 | 0 | 0 | 18 |
| 0 | 0 | 0 | 19 |
| 0 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 0 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |
| | | | 36 |
| | | | 37 |
| 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 39 |
| 0.000 | 0.000 | 0.000 | 40 |
| 0.000 | 0.000 | 0.000 | 41 |
| 0.000 | 0.000 | 0.000 | 42 |
| 0.000 | 0.000 | 0.000 | 43 |
| 0.000 | 0.000 | 0.000 | 44 |

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 402 Line No.: -1 Column: b

Palo Verde: Data reported is on an SCE-share basis, which is consistent with nuclear industry practice.

Schedule Page: 402 Line No.: -1 Column: c

Mira Loma Peaker: The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating). However, the unit does not run constantly and is only on-line as needed.

Schedule Page: 403 Line No.: -1 Column: e

Barre Peaker: The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating). However, the unit does not run base-loaded and is on-line during peak hours as the need requires. Projected Annual Kw usage is 10% of total capacity during operational requirements.

Schedule Page: 403 Line No.: -1 Column: f

Center Peaker: The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating). However, the unit does not run base-loaded and is on-line during peak hours as the need requires. Projected Annual Kw usage is 10% of total capacity during operational requirements.

Schedule Page: 402 Line No.: 5 Column: b

Palo Verde: Data represents Total Installed Capacity reported on a SCE-share basis. SCE is a 15.8% owner of Palo Verde 1, 2 and 3.

Schedule Page: 402 Line No.: 5 Column: c

Mira Loma Peaker: Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is limited to 49 MW by gas turbine.

Schedule Page: 403 Line No.: 5 Column: e

Barre Peaker: Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is limited to 49 MW by gas turbine.

Schedule Page: 403 Line No.: 5 Column: f

Center Peaker: Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is limited to 49 MW gas turbine.

Schedule Page: 402 Line No.: 9 Column: b

Palo Verde: Data reported for Total when not limited by Condenser Water reported on a SCE-share basis. SCE is a 15.8% owner of Palo Verde 1, 2 and 3.

Schedule Page: 402 Line No.: 10 Column: b

Palo Verde: Not Applicable.

Schedule Page: 402 Line No.: 10 Column: c

Mira Loma Peaker: Not applicable.

Schedule Page: 403 Line No.: 10 Column: d

Mountainview 3 & 4: Not applicable.

Schedule Page: 403 Line No.: 10 Column: e

Barre Peaker: Not Applicable.

Schedule Page: 403 Line No.: 10 Column: f

Center Peaker: Not Applicable.

Schedule Page: 402 Line No.: 11 Column: b

Palo Verde: Data reported for Total Average Number of Employees reported on a SCE share basis. SCE is a 15.8% owner of Palo Verde 1, 2, and 3.

Schedule Page: 402.1 Line No.: -1 Column: b

Grapeland Peaker: The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating). However, the unit does not run consistently and only on-line during peak summer hours as needed. Projected annual Kw usage is 10% of total capacity during operational requirements.

Schedule Page: 402.1 Line No.: -1 Column: c

McGrath Peaker: The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating). However, the unit does not run constantly and is only on-line as the need requires.

Schedule Page: 403.1 Line No.: -1 Column: d

Offsite Storage Pipelines

Schedule Page: 402.1 Line No.: 5 Column: b

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Grapeland Peaker: Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is limited to 49 MW by gas turbine.

Schedule Page: 402.1 Line No.: 5 Column: c

McGrath Peaker: Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is limited to 49 MW by gas turbine.

Schedule Page: 402.1 Line No.: 10 Column: b

Grapeland Peaker: Not Applicable.

Schedule Page: 402.1 Line No.: 10 Column: c

McGrath Peaker: Not applicable.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item (a) | FERC Licensed Project No. 2175 Plant Name: Big Creek No. 1 (b) | FERC Licensed Project No. 2175 Plant Name: Big Creek No. 2 (c) |
|----------|---|--|--|
| 1 | Kind of Plant (Run-of-River or Storage) | Storage | Storage |
| 2 | Plant Construction type (Conventional or Outdoor) | Conventional | Conventional |
| 3 | Year Originally Constructed | 1913 | 1913 |
| 4 | Year Last Unit was Installed | 1925 | 1925 |
| 5 | Total installed cap (Gen name plate Rating in MW) | 88.40 | 66.50 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 80 | 94 |
| 7 | Plant Hours Connect to Load | 2,130 | 2,255 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 88 | 67 |
| 10 | (b) Under the Most Adverse Oper Conditions | 88 | 67 |
| 11 | Average Number of Employees | 8 | 8 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 282,180,413 | 332,638,951 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 0 | 1,344 |
| 15 | Structures and Improvements | 64,538,473 | 15,474,427 |
| 16 | Reservoirs, Dams, and Waterways | 5,423,080 | 5,389,503 |
| 17 | Equipment Costs | 37,175,627 | 28,108,090 |
| 18 | Roads, Railroads, and Bridges | 1,939,809 | 925,625 |
| 19 | Asset Retirement Costs | 0 | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | 109,076,989 | 49,898,989 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 1,233.9026 | 750.3607 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 500,545 | 309,300 |
| 24 | Water for Power | 227,826 | 171,482 |
| 25 | Hydraulic Expenses | 134,475 | 101,218 |
| 26 | Electric Expenses | 180,287 | 148,074 |
| 27 | Misc Hydraulic Power Generation Expenses | 830,004 | 546,030 |
| 28 | Rents | 53,470 | 40,247 |
| 29 | Maintenance Supervision and Engineering | 99,070 | 44,601 |
| 30 | Maintenance of Structures | 127,773 | 27,743 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 74,237 | 83,601 |
| 32 | Maintenance of Electric Plant | 836,515 | 347,363 |
| 33 | Maintenance of Misc Hydraulic Plant | 74,157 | 70,069 |
| 34 | Total Production Expenses (total 23 thru 33) | 3,138,359 | 1,889,728 |
| 35 | Expenses per net KWh | 0.0111 | 0.0057 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item (a) | FERC Licensed Project No. 382 Plant Name: Borel (b) | FERC Licensed Project No. 67 Plant Name: Big Creek No. 2A (c) |
|----------|---|---|---|
| 1 | Kind of Plant (Run-of-River or Storage) | Run-of-River | Storage |
| 2 | Plant Construction type (Conventional or Outdoor) | Conventional | Conventional |
| 3 | Year Originally Constructed | 1904 | 1928 |
| 4 | Year Last Unit was Installed | 1932 | 1928 |
| 5 | Total installed cap (Gen name plate Rating in MW) | 12.00 | 110.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 0 | 65 |
| 7 | Plant Hours Connect to Load | 0 | 1,136 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 11 | 99 |
| 10 | (b) Under the Most Adverse Oper Conditions | 11 | 99 |
| 11 | Average Number of Employees | 0 | 8 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | -217,564 | 359,245,412 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 112,464 | 0 |
| 15 | Structures and Improvements | 578,842 | 2,597,980 |
| 16 | Reservoirs, Dams, and Waterways | 15,536,105 | 4,909,423 |
| 17 | Equipment Costs | 5,274,391 | 19,447,296 |
| 18 | Roads, Railroads, and Bridges | 25,609 | 13,269 |
| 19 | Asset Retirement Costs | 0 | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | 21,527,411 | 26,967,968 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 1,793.9509 | 245.1633 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 296,192 | 496,675 |
| 24 | Water for Power | 30,851 | 283,654 |
| 25 | Hydraulic Expenses | 36,612 | 167,428 |
| 26 | Electric Expenses | 9,307 | 156,601 |
| 27 | Misc Hydraulic Power Generation Expenses | 344,953 | 890,482 |
| 28 | Rents | 70,607 | 66,573 |
| 29 | Maintenance Supervision and Engineering | 15,003 | 73,776 |
| 30 | Maintenance of Structures | 2,079 | 10,715 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 47,914 | 59,797 |
| 32 | Maintenance of Electric Plant | 5,712 | 226,654 |
| 33 | Maintenance of Misc Hydraulic Plant | 14,147 | 78,744 |
| 34 | Total Production Expenses (total 23 thru 33) | 873,377 | 2,511,099 |
| 35 | Expenses per net KWh | 0.0000 | 0.0070 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item (a) | FERC Licensed Project No. 2290 Plant Name: Kern River No. 3 (b) | FERC Licensed Project No. 2085 Plant Name: Mammoth Pool (c) |
|----------|---|---|---|
| 1 | Kind of Plant (Run-of-River or Storage) | Run-of-River | Storage |
| 2 | Plant Construction type (Conventional or Outdoor) | Conventional | Outdoor |
| 3 | Year Originally Constructed | 1921 | 1960 |
| 4 | Year Last Unit was Installed | 1921 | 1960 |
| 5 | Total installed cap (Gen name plate Rating in MW) | 40.20 | 190.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 17 | 179 |
| 7 | Plant Hours Connect to Load | 7,471 | 1,207 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 36 | 178 |
| 10 | (b) Under the Most Adverse Oper Conditions | 36 | 178 |
| 11 | Average Number of Employees | 18 | 8 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 117,487,052 | 632,583,160 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 266,104 | 161,028 |
| 15 | Structures and Improvements | 2,172,743 | 2,469,432 |
| 16 | Reservoirs, Dams, and Waterways | 36,079,860 | 18,283,580 |
| 17 | Equipment Costs | 18,226,216 | 25,734,618 |
| 18 | Roads, Railroads, and Bridges | 3,506,970 | 525,860 |
| 19 | Asset Retirement Costs | 0 | 0 |
| 20 | TOTAL cost (Total of 14 thru 19) | 60,251,893 | 47,174,518 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 1,498.8033 | 248.2869 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 992,242 | 840,642 |
| 24 | Water for Power | 103,349 | 489,948 |
| 25 | Hydraulic Expenses | 126,813 | 289,968 |
| 26 | Electric Expenses | 210,047 | 246,583 |
| 27 | Misc Hydraulic Power Generation Expenses | 1,113,783 | 1,518,380 |
| 28 | Rents | 236,532 | 114,990 |
| 29 | Maintenance Supervision and Engineering | 50,258 | 127,432 |
| 30 | Maintenance of Structures | 39,773 | 18,405 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 62,192 | 113,347 |
| 32 | Maintenance of Electric Plant | 214,743 | 278,098 |
| 33 | Maintenance of Misc Hydraulic Plant | 22,267 | 148,603 |
| 34 | Total Production Expenses (total 23 thru 33) | 3,171,999 | 4,186,396 |
| 35 | Expenses per net KWh | 0.0270 | 0.0066 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item (a) | FERC Licensed Project No. 0 Plant Name: Big Crk Wtr Col Fac (b) | FERC Licensed Project No. 0 Plant Name: All Facilities (c) |
|----------|---|---|--|
| | | | |
| | | | |
| 1 | Kind of Plant (Run-of-River or Storage) | | |
| 2 | Plant Construction type (Conventional or Outdoor) | | |
| 3 | Year Originally Constructed | | |
| 4 | Year Last Unit was Installed | | |
| 5 | Total installed cap (Gen name plate Rating in MW) | 0.00 | 0.00 |
| 6 | Net Peak Demand on Plant-Megawatts (60 minutes) | 0 | 0 |
| 7 | Plant Hours Connect to Load | 0 | 0 |
| 8 | Net Plant Capability (in megawatts) | | |
| 9 | (a) Under Most Favorable Oper Conditions | 0 | 0 |
| 10 | (b) Under the Most Adverse Oper Conditions | 0 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - Kwh | 0 | 0 |
| 13 | Cost of Plant | | |
| 14 | Land and Land Rights | 3,543,903 | 0 |
| 15 | Structures and Improvements | 7,997,772 | 0 |
| 16 | Reservoirs, Dams, and Waterways | 106,533,845 | 0 |
| 17 | Equipment Costs | 2,382,805 | 0 |
| 18 | Roads, Railroads, and Bridges | 1,780,692 | 0 |
| 19 | Asset Retirement Costs | 0 | 853,585 |
| 20 | TOTAL cost (Total of 14 thru 19) | 122,239,017 | 853,585 |
| 21 | Cost per KW of Installed Capacity (line 20 / 5) | 0.0000 | 0.0000 |
| 22 | Production Expenses | | |
| 23 | Operation Supervision and Engineering | 0 | 0 |
| 24 | Water for Power | 0 | 0 |
| 25 | Hydraulic Expenses | 0 | 0 |
| 26 | Electric Expenses | 0 | 0 |
| 27 | Misc Hydraulic Power Generation Expenses | 0 | 0 |
| 28 | Rents | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Reservoirs, Dams, and Waterways | 0 | 0 |
| 32 | Maintenance of Electric Plant | 0 | 0 |
| 33 | Maintenance of Misc Hydraulic Plant | 0 | 0 |
| 34 | Total Production Expenses (total 23 thru 33) | 0 | 0 |
| 35 | Expenses per net KWh | 0.0000 | 0.0000 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 67 Plant Name: Big Creek No. 8 (d) | FERC Licensed Project No. 2174 Plant Name: Portal Power Plant (e) | FERC Licensed Project No. 1388 Plant Name: Poole Plant (f) | Line No. |
|--|---|--|----------|
| | | | |
| | | | |
| Storage | Storage | Storage | 1 |
| Conventional | Conventional | Conventional | 2 |
| 1921 | 1956 | 1924 | 3 |
| 1929 | 1956 | 1924 | 4 |
| 75.00 | 10.80 | 11.30 | 5 |
| 56 | 10 | 11 | 6 |
| 1,237 | 157 | 8,183 | 7 |
| | | | 8 |
| 71 | 11 | 11 | 9 |
| 71 | 11 | 11 | 10 |
| 8 | 8 | 0 | 11 |
| 212,772,115 | 11,018,660 | 30,359,229 | 12 |
| | | | 13 |
| 0 | 34,761 | 75,235 | 14 |
| 4,345,285 | 1,599,867 | 8,294,316 | 15 |
| 3,380,255 | 3,475,173 | 422,387 | 16 |
| 23,661,649 | 11,118,317 | 11,506,148 | 17 |
| 672,760 | 176,448 | 0 | 18 |
| 0 | 0 | 0 | 19 |
| 32,059,949 | 16,404,566 | 20,298,086 | 20 |
| 427.4660 | 1,518.9413 | 1,796.2908 | 21 |
| | | | 22 |
| 333,559 | 72,822 | 257,356 | 23 |
| 193,401 | 27,850 | 29,051 | 24 |
| 115,862 | 19,148 | 25,306 | 25 |
| 124,145 | 53,926 | 3,997 | 26 |
| 602,003 | 105,945 | 568,888 | 27 |
| 45,391 | 6,536 | 66,488 | 28 |
| 50,302 | 7,243 | 22,734 | 29 |
| 7,095 | 20,842 | 0 | 30 |
| 48,368 | 11,659 | 19,648 | 31 |
| 95,489 | 134,706 | 56,053 | 32 |
| 75,476 | 18,289 | 3,946 | 33 |
| 1,691,091 | 478,966 | 1,053,467 | 34 |
| 0.0079 | 0.0435 | 0.0347 | 35 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 120 Plant Name: Big Creek No. 3 (d) | FERC Licensed Project No. 2017 Plant Name: Big Creek No. 4 (e) | FERC Licensed Project No. 1930 Plant Name: Kern River No. 1 (f) | Line No. |
|---|--|---|----------|
| | | | |
| | | | |
| Storage | Storage | Run-of-River | 1 |
| Conventional | Conventional | Conventional | 2 |
| 1923 | 1951 | 1907 | 3 |
| 1980 | 1951 | 1907 | 4 |
| 174.50 | 100.00 | 26.30 | 5 |
| 170 | 97 | 24 | 6 |
| 2,964 | 1,348 | 8,778 | 7 |
| | | | 8 |
| 175 | 100 | 26 | 9 |
| 175 | 100 | 26 | 10 |
| 8 | 8 | 0 | 11 |
| 763,372,158 | 378,637,933 | 152,367,727 | 12 |
| | | | 13 |
| 6,142 | 104,451 | 120,432 | 14 |
| 8,707,345 | 2,508,434 | 6,994,099 | 15 |
| 20,258,913 | 16,202,201 | 37,994,887 | 16 |
| 57,207,954 | 14,784,421 | 18,731,297 | 17 |
| 1,745,414 | 136,631 | 1,532,742 | 18 |
| 0 | 0 | 0 | 19 |
| 87,925,768 | 33,736,138 | 65,373,457 | 20 |
| 503.8726 | 337.3614 | 2,485.6828 | 21 |
| | | | 22 |
| 927,002 | 443,908 | 649,153 | 23 |
| 449,850 | 257,867 | 67,614 | 24 |
| 265,525 | 155,113 | 97,032 | 25 |
| 310,819 | 144,397 | 105,064 | 26 |
| 1,487,132 | 801,867 | 694,422 | 27 |
| 105,579 | 60,521 | 154,746 | 28 |
| 117,002 | 67,069 | 32,881 | 29 |
| 29,595 | 12,681 | 45,508 | 30 |
| 153,287 | 147,212 | 14,379 | 31 |
| 881,437 | 183,474 | 204,827 | 32 |
| 165,851 | 84,869 | 111,645 | 33 |
| 4,893,079 | 2,358,978 | 2,177,271 | 34 |
| 0.0064 | 0.0062 | 0.0143 | 35 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 0 Plant Name: Poole Plant Res Fac (d) | FERC Licensed Project No. 1389 Plant Name: Rush Creek Res Fac (e) | FERC Licensed Project No. 1394 Plant Name: Bishop Plnt Res Fac (f) | Line No. |
|---|---|--|----------|
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
| | | | 8 |
| 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 12 |
| | | | 13 |
| 7,744 | 0 | 140,925 | 14 |
| 211,569 | 992,853 | 104,225 | 15 |
| 6,074,858 | 7,813,821 | 11,764,992 | 16 |
| 2,711,970 | 18,267 | 7,399,140 | 17 |
| 0 | 268,727 | 194,511 | 18 |
| 0 | 0 | 0 | 19 |
| 9,006,141 | 9,093,668 | 19,603,793 | 20 |
| 0.0000 | 0.0000 | 0.0000 | 21 |
| | | | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 0 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 0 Plant Name: (d) | FERC Licensed Project No. 0 Plant Name: (e) | FERC Licensed Project No. 0 Plant Name: (f) | Line No. |
|---|---|---|----------|
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
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| 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 12 |
| | | | 13 |
| 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 15 |
| 0 | 0 | 0 | 16 |
| 0 | 0 | 0 | 17 |
| 0 | 0 | 0 | 18 |
| 0 | 0 | 0 | 19 |
| 0 | 0 | 0 | 20 |
| 0.0000 | 0.0000 | 0.0000 | 21 |
| | | | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 0 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 406 Line No.: 1 Column: b
Big Creek No.1 Licensed Project No. 2175

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406 Line No.: 1 Column: c
Big Creek No.2 Licnesed Project No. 2175

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406 Line No.: 1 Column: d
Big Creek No. 8 Licensed Project No.67

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406 Line No.: 1 Column: e
Portal Poewr Plant Licensed Project No. 2174

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406.1 Line No.: 1 Column: b
Borel Licensed Project No. 382

There is no KWH generated during the plan year.

Schedule Page: 406.1 Line No.: 1 Column: c
Big Creek No. 2A Licensed Project No. 67

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406.1 Line No.: 1 Column: d
Big Creek No.3 Licensed Project No. 120

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406.1 Line No.: 1 Column: e
Big Creek No.4 Licensed Project No. 2017

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406.2 Line No.: 1 Column: c
Mammoth Pool Licensed Project No. 2085

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Schedule Page: 406.2 Line No.: 2 Column: d
Pool Plant Res Fac

FERC Licensed Project Number 1388 - Pool Plant

Schedule Page: 406.2 Line No.: 20 Column: d
Pool Plant Res Fac

Operated remotely from Pool Plant. Including Saddlebag, Tioga, and Rinedollar reservoirs. Expenses incurred at Pool Reservoir Facilities are allocated to Pool Plant.

Schedule Page: 406.2 Line No.: 20 Column: e
Rush Creek Res Fac

Including Rush Meadows Reservoir, Gem Lake and Agnew Lake. Expenses incurred at Rush Creek Reservoir Facilities are allocated to Rush Creek Plant.

Schedule Page: 406.2 Line No.: 20 Column: f
Bishop Plant Res Fac

Includes Intake 2 Reservoir, South Lake Sabrina Lake, Birch and McGee Diversions and miscellaneous Bishop creek water rights. Expenses incurred at Bishop Plant Reservoir Facilities are allocated at the end of the year to the Bishop Creek Plants.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 406.3 Line No.: 20 Column: b

Big Creek Water Col Fac

Expenses incurred at Big Creek Water Collecting Facilities are allocated at the end of the year to the Big Creek Plants, which operate under the same federal licenses.

These include Huntington Lake (Reservoir), Shaver Lake (Reservoir), Florence Lake, Lake Thomas A. Edison, Mammoth Pool Lake and miscellaneous Big Creek water rights, which are operated under licenses from the Federal Energy Regulatory Commission.

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

| Line No. | Item (a) | FERC Licensed Project No. Plant Name: (b) |
|----------|--|---|
| | | 67 Eastwood |
| 1 | Type of Plant Construction (Conventional or Outdoor) | Conventional |
| 2 | Year Originally Constructed | 1987 |
| 3 | Year Last Unit was Installed | 1987 |
| 4 | Total installed cap (Gen name plate Rating in MW) | 200 |
| 5 | Net Peak Demand on Plant-Megawatts (60 minutes) | 204 |
| 6 | Plant Hours Connect to Load While Generating | 142 |
| 7 | Net Plant Capability (in megawatts) | 200 |
| 8 | Average Number of Employees | 8 |
| 9 | Generation, Exclusive of Plant Use - Kwh | 257,092,738 |
| 10 | Energy Used for Pumping | -18,396,588 |
| 11 | Net Output for Load (line 9 - line 10) - Kwh | 275,489,326 |
| 12 | Cost of Plant | |
| 13 | Land and Land Rights | |
| 14 | Structures and Improvements | 50,418,322 |
| 15 | Reservoirs, Dams, and Waterways | 160,000,671 |
| 16 | Water Wheels, Turbines, and Generators | 31,458,434 |
| 17 | Accessory Electric Equipment | 16,010,132 |
| 18 | Miscellaneous Powerplant Equipment | 5,653,025 |
| 19 | Roads, Railroads, and Bridges | 2,687,590 |
| 20 | Asset Retirement Costs | |
| 21 | Total cost (total 13 thru 20) | 266,228,174 |
| 22 | Cost per KW of installed cap (line 21 / 4) | 1,331.1409 |
| 23 | Production Expenses | |
| 24 | Operation Supervision and Engineering | 909,167 |
| 25 | Water for Power | 515,540 |
| 26 | Pumped Storage Expenses | 304,195 |
| 27 | Electric Expenses | 290,662 |
| 28 | Misc Pumped Storage Power generation Expenses | 1,592,988 |
| 29 | Rents | 120,921 |
| 30 | Maintenance Supervision and Engineering | 134,005 |
| 31 | Maintenance of Structures | 15,854 |
| 32 | Maintenance of Reservoirs, Dams, and Waterways | 114,560 |
| 33 | Maintenance of Electric Plant | 322,888 |
| 34 | Maintenance of Misc Pumped Storage Plant | 127,182 |
| 35 | Production Exp Before Pumping Exp (24 thru 34) | 4,447,962 |
| 36 | Pumping Expenses | |
| 37 | Total Production Exp (total 35 and 36) | 4,447,962 |
| 38 | Expenses per KWh (line 37 / 9) | 0.0173 |

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

| FERC Licensed Project No. Plant Name: (c) | 0 | FERC Licensed Project No. Plant Name: (d) | 0 | FERC Licensed Project No. Plant Name: (e) | 0 | Line No. |
|--|---|--|---|--|---|-------------|
| | | | | | | |
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| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 408 Line No.: 1 Column: b

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Entire Plant is underground in a cavern.

Schedule Page: 408 Line No.: 3 Column: b

Generation Equipment installed in 1987; Pumpback Equipment installed in 1990.

Schedule Page: 408 Line No.: 38 Column: b

Based on FERC Guidance, a new Line 39 is needed. Line 39 - Expense per KWh of Generation and Pumping (Line 37 / (Line 9 + Line 10) and the value should be \$0.01863 (\$4,447,962 / 238,696,150 KWh).

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
|----------|-----------------------|--------------------------|--|---|---|----------------------|
| 1 | Other Production | | | | | |
| 2 | Santa Catalina Island | | | | | |
| 3 | Unit 7 Diesel | 1957 | 1.00 | | | |
| 4 | Unit 8 Diesel | 1964 | 1.50 | | | |
| 5 | Unit 10 Diesel | 1966 | 1.10 | | | |
| 6 | Unit 12 Diesel | 1976 | 1.60 | | | |
| 7 | Unit 14 Diesel | 1976 | 1.40 | | | |
| 8 | Unit 15 Diesel | 1994 | 2.80 | | | |
| 9 | Micro-Turbines | 2011 | 1.50 | | | |
| 10 | TOTAL | | 10.90 | 5.1 | 29,474,984 | 66,245,902 |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | Hydro | | | | | |
| 14 | Kaweah No.1 | 1929 | 2.30 | 2.0 | 6,976,357 | 23,396,856 |
| 15 | Kaweah No.2 | 1929 | 1.80 | 2.0 | 5,740,354 | 9,750,265 |
| 16 | Kaweah No.3 | 1913 | 4.80 | 4.8 | 18,978,798 | 11,237,084 |
| 17 | Santa Ana No.1 & 2 | 1899 | 3.20 | 3.0 | 875,595 | 5,352,335 |
| 18 | Santa Ana No.3 | 1999 | 3.10 | 3.0 | 2,698,762 | 26,037,009 |
| 19 | Lower Tule | 1909 | 2.50 | 3.0 | 10,539,807 | 38,000,423 |
| 20 | Mill Creek No.1 | 1893 | 0.80 | 1.0 | 1,785,313 | 2,244,218 |
| 21 | Mill Creek No. 2 & 3 | 1903 | 3.30 | 3.0 | 5,230,043 | 3,245,226 |
| 22 | Lytle Creek | 1904 | 0.50 | 1.0 | 339,248 | 1,284,537 |
| 23 | Fontana | 1917 | 3.00 | 2.0 | 1,293,668 | 693,768 |
| 24 | Sierra | 1922 | 0.50 | 1.0 | 805,193 | 800,007 |
| 25 | Ontario No.1 | 1902 | 0.60 | 1.0 | 1,024,244 | 6,099,689 |
| 26 | Ontario No.2 | 1963 | 0.30 | | 421,572 | 1,441,596 |
| 27 | Bishop Creek No. 2 | 1908 | 7.30 | 7.3 | 24,860,772 | 12,879,403 |
| 28 | Bishop Creek No. 3 | 1913 | 7.80 | 7.8 | 22,880,487 | 8,699,835 |
| 29 | Bishop Creek No. 4 | 1905 | 8.00 | 8.0 | 23,688,205 | 15,415,617 |
| 30 | Bishop Creek No. 5 | 1919 | 4.50 | 4.0 | 10,842,163 | 5,998,005 |
| 31 | Bishop Creek No. 6 | 1913 | 1.60 | 1.6 | 8,024,157 | 4,749,222 |
| 32 | Rush Creek | 1916 | 13.00 | 12.0 | 45,953,894 | 18,195,507 |
| 33 | San Geronio No. 1 & 2 | 1923 | 2.40 | 2.0 | | 6,919,394 |
| 34 | Lundy | 1911 | 3.00 | 3.0 | 7,721,626 | 6,436,610 |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | Other: | | | | | |
| 39 | Solar Photovoltaic | | | | | |
| 40 | SC-CHINO-SOL | 2009 | 1.00 | 1.0 | 898,569 | 6,989,159 |
| 41 | SC-RIALTO3-SOL | 2010 | 1.00 | 1.0 | 1,160,342 | 8,296,751 |
| 42 | SC-REDLND5-SOL | 2010 | 2.50 | 2.5 | 3,966,916 | 28,067,442 |
| 43 | SC-ONTAR6-SOL | 2011 | 2.00 | 2.0 | 3,911,667 | 20,422,897 |
| 44 | SC-REDLND7-SOL | 2010 | 2.50 | 2.5 | 3,995,343 | 26,899,662 |
| 45 | SC-ONTAR8-SOL | 2011 | 2.00 | 2.0 | 3,580,348 | 23,425,647 |
| 46 | SC-ONTAR9-SOL | 2011 | 1.00 | 1.0 | 1,605,080 | 11,874,686 |

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
|----------|--------------------------------------|--------------------------|---|-------------------------------------|---|----------------------|
| 1 | SC-ETWIND10-SOL | 2011 | 1.50 | 1.5 | 2,394,118 | 18,505,748 |
| 2 | SC-REDLND11-SOL | 2010 | 3.50 | 3.5 | 6,246,815 | 41,247,178 |
| 3 | SC-ONTAR12-SOL | 2011 | 0.50 | 0.5 | 825,848 | 6,616,165 |
| 4 | SC-REDLND13-SOL | 2011 | 3.50 | 3.5 | 6,177,621 | 39,187,674 |
| 5 | SC-ETWIND15-SOL | 2011 | 3.50 | 3.5 | 4,264,044 | 20,040,455 |
| 6 | SC-REDLND16-SOL | 2011 | 1.50 | 1.5 | 2,383,335 | 17,051,885 |
| 7 | SC-ETWIND17-SOL | 2011 | 3.50 | 3.5 | 5,257,485 | 37,306,839 |
| 8 | SC-ETWIND18-SOL | 2010 | 1.50 | 1.5 | 2,160,462 | 17,323,568 |
| 9 | SC-REDLND22-SOL | 2011 | 2.00 | 2.0 | 2,799,747 | 12,202,698 |
| 10 | SC-ETWIND23-SOL | 2011 | 2.50 | 2.5 | 4,516,266 | 31,063,146 |
| 11 | SC-ETWIND26-SOL | 2012 | 6.00 | 6.0 | 10,270,680 | 70,753,131 |
| 12 | SC-ETWIND27-SOL | 2011 | 2.00 | 2.0 | 3,188,157 | 9,481,347 |
| 13 | SC-VISTA28-SOL | 2011 | 3.50 | 3.5 | 5,542,616 | 39,376,177 |
| 14 | SC-ONTAR32-SOL | 2011 | 1.50 | 1.5 | 2,442,729 | 13,518,267 |
| 15 | SC-ONTAR33-SOL | 2011 | 1.00 | 1.0 | 1,507,178 | 12,165,358 |
| 16 | SC-VESTAL42-SOL | 2010 | 5.00 | 5.0 | 8,781,447 | 45,766,414 |
| 17 | SC-VALLY44-SOL | 2012 | 8.00 | 8.0 | 12,289,019 | 65,654,838 |
| 18 | SC-REDLND48-SOL | 2013 | 5.00 | 5.0 | 6,954,403 | 19,551,161 |
| 19 | | | | | | |
| 20 | TOTAL SOLAR VOLTAIC | | | | 107,120,236 | 642,788,294 |
| 21 | | | | | | |
| 22 | Environmental Safety Services | | | | | |
| 23 | Demand Response and Grid Reliability | | | | | |
| 24 | UC Santa Barbara Fuel Cell | 2012 | 0.20 | 0.2 | 1,648,683 | |
| 25 | CS San Bernardino Fuel Cell | 2013 | 1.40 | 1.4 | 6,710,246 | |
| 26 | Emergency Generator (El Nino) | 2016 | | | | |
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents per Million Btu) (l) | Line No. |
|--|---------------------------|---------------------|-----------------|------------------|---|----------|
| | | Fuel (i) | Maintenance (j) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | Diesel | | 3 |
| | | | | Diesel | | 4 |
| | | | | Diesel | | 5 |
| | | | | Diesel | | 6 |
| | | | | Diesel | | 7 |
| | | | | Diesel | | 8 |
| | | | | Diesel | | 9 |
| 6,077,606 | 3,297,484 | 4,850,060 | 2,522,815 | | 2,862 | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| 10,172,546 | 307,225 | | 250,507 | | | 14 |
| 5,416,814 | 459,085 | | 146,657 | | | 15 |
| 2,341,059 | 615,354 | | 170,156 | | | 16 |
| 1,672,605 | 398,313 | | 149,285 | | | 17 |
| 8,399,035 | 385,555 | | 141,141 | | | 18 |
| 15,200,169 | 377,301 | | 231,104 | | | 19 |
| 2,805,273 | 130,555 | | 15,723 | | | 20 |
| 983,402 | 383,181 | | 336,742 | | | 21 |
| 2,569,074 | 92,468 | | 102,030 | | | 22 |
| 231,256 | 370,898 | | 54,097 | | | 23 |
| 1,600,014 | 91,937 | | 8,337 | | | 24 |
| 10,166,148 | 110,371 | | 68,712 | | | 25 |
| 4,805,320 | 68,805 | | 27,359 | | | 26 |
| 1,764,302 | 793,656 | | 273,843 | | | 27 |
| 1,115,363 | 664,314 | | 169,788 | | | 28 |
| 1,926,952 | 775,777 | | 161,451 | | | 29 |
| 1,332,890 | 385,777 | | 104,151 | | | 30 |
| 2,968,264 | 173,117 | | 42,037 | | | 31 |
| 1,399,654 | 1,146,994 | | 166,445 | | | 32 |
| 2,883,081 | 54,968 | | 69,071 | | | 33 |
| 2,145,537 | 320,306 | | 183,138 | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| 6,989,159 | 45,799 | | 36,602 | | | 40 |
| 8,296,751 | 50,013 | | 20,723 | | | 41 |
| 11,226,977 | 111,683 | | 46,214 | | | 42 |
| 10,211,449 | 88,552 | | 32,275 | | | 43 |
| 10,759,865 | 110,540 | | 45,185 | | | 44 |
| 11,712,824 | 90,564 | | 38,513 | | | 45 |
| 11,874,686 | 46,103 | | 15,249 | | | 46 |

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents per Million Btu) (l) | Line No. |
|--|---------------------------|---------------------|-----------------|------------------|---|----------|
| | | Fuel (i) | Maintenance (j) | | | |
| 12,337,165 | 68,431 | | 22,962 | | | 1 |
| 11,784,908 | 147,740 | | 65,195 | | | 2 |
| 13,232,331 | 23,423 | | 7,385 | | | 3 |
| 11,196,478 | 155,511 | | 59,463 | | | 4 |
| 5,725,844 | 167,014 | | 51,692 | | | 5 |
| 11,367,923 | 70,645 | | 22,357 | | | 6 |
| 10,659,097 | 167,408 | | 51,692 | | | 7 |
| 11,549,045 | 66,769 | | 27,893 | | | 8 |
| 6,101,349 | 85,485 | | 35,906 | | | 9 |
| 12,425,258 | 115,727 | | 41,373 | | | 10 |
| 11,792,189 | 268,541 | | 101,773 | | | 11 |
| 4,740,673 | 106,279 | | 31,576 | | | 12 |
| 11,250,336 | 156,800 | | 56,057 | | | 13 |
| 9,012,178 | 75,798 | | 23,102 | | | 14 |
| 12,165,358 | 51,788 | | 15,667 | | | 15 |
| 9,153,283 | 203,940 | | 81,368 | | | 16 |
| 8,206,855 | 368,559 | | 118,487 | | | 17 |
| 3,910,232 | 242,552 | | 79,824 | | | 18 |
| | | | | | | 19 |
| 75,737,654 | 3,085,666 | | 1,128,534 | | | 20 |
| | | | | | | 21 |
| | 3,152,478 | | | | | 22 |
| | 215,127 | | | | | 23 |
| | 83,229 | 55,299 | 3,858 | | | 24 |
| | 25,441 | 273,098 | 5,274 | | | 25 |
| | 7,823,582 | 168,352 | | | | 26 |
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| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 410 Line No.: 17 Column: a

Licensed Projects:

Santa Ana #1 Project No. 1933. Santa Ana #2 decommissioned in 1998

SCE owns and operates 5 non-licensed powerhouses; Mill Creek1, Ontario 1, Ontario2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 18 Column: a

Licensed Projects:

Santa Ana #3 Project No. 1933

SCE owns and operates 5 non-licensed powerhouses: Mill Creek, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 19 Column: a

Licensed Projects:

Lower Tule Project No. 372

SCE owns and operates 5 non-licensed powerhouses; Mill Creek1, Ontario 1, Ontario2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 21 Column: a

Licensed Projects:

Mill Creek # 2 & 3 Project No. 1934. Mill Creek 2 is in the process of decommissioning.

SCE owns and operates 5 non-licensed powerhouses; Mill Creek1, Ontario 1, Ontario2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 22 Column: a

Licensed Projects:

Lytle Creek Project No. 1932

SCE owns and operates 5 non-licensed powerhouses; Mill Creek1, Ontario 1, Ontario2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 27 Column: a

Licensed Project:

Bishop Creek # 2 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek1, Ontario 1, Ontario2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 28 Column: a

Licensed Project:

Bishop Creek # 3 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek1, Ontario 1, Ontario2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 29 Column: a

Licensed Project:

Bishop Creek # 4 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek1, Ontario 1, Ontario2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 30 Column: a

Licensed Project:

Bishop Creek # 5 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek1, Ontario 1, Ontario2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 410 Line No.: 31 Column: a

Licensed Project:

Bishop Creek #6 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek1, Ontario 1, Ontario2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 32 Column: a

Licensed Project:

Rush Creek Project No. 1389

SCE owns and operates 5 non-licensed powerhouses; Mill Creek1, Ontario 1, Ontario2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 33 Column: a

Licensed Project:

San Gorgonio # 1 & 2 Project No. 344

Hydro Plants San Gorgonio 1 & 2 are in the process of being decommissioned.

Schedule Page: 410 Line No.: 34 Column: a

Licensed Project:

Lundy Project No. 1390

SCE owns and operates 5 non-licensed powerhouses; Mill Creek1, Ontario 1, Ontario2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410.1 Line No.: 20 Column: a

Solar sites do not have a reliable way to measure plant use.

All Solar sites are commercially certified by CAISO.

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------------|-----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | 800 KV Lines | | | | | | | |
| 2 | | | | | | | | |
| 3 | Sylmar | Celilo (CA) | 800.00 | 800.00 | Steel Tower | 163.79 | | 2 |
| 4 | Sylmar | Celilo (NV) | 800.00 | 800.00 | Steel Tower | 149.16 | | 1 |
| 5 | | | | | | | | |
| 6 | 500 KV Lines | | | | | | | |
| 7 | | | | | | | | |
| 8 | Midway | Vincent #1 & #2 | 500.00 | 500.00 | Steel Tower | 225.49 | | 2 |
| 9 | Lugo | Vincent #1 & #2 | 500.00 | 500.00 | Steel Tower | 94.39 | | 2 |
| 10 | Lugo | Mohave (NV) | 500.00 | 500.00 | Steel Tower | 9.85 | | 1 |
| 11 | El Dorado | Lugo (CA) | 500.00 | 500.00 | Steel Tower | 150.67 | | 1 |
| 12 | El Dorado | Lugo (NV) | 500.00 | 500.00 | Steel Tower | 26.51 | | 1 |
| 13 | Lugo | Mira Loma #1-3 | 500.00 | 500.00 | Steel Tower | 83.09 | 13.41 | 3 |
| 14 | Lugo | Mohave (CA) | 500.00 | 500.00 | Steel Tower | 165.96 | | 1 |
| 15 | El Dorado | Mohave (NV)(c) | 500.00 | 500.00 | Steel Tower | 19.93 | | 1 |
| 16 | El Dorado | Moenkopi (NV) | 500.00 | 500.00 | Steel Tower | 29.65 | | 1 |
| 17 | Mira Loma | Serrano #1 & #2 | 500.00 | 500.00 | Steel Tower | 26.98 | 1.77 | 2 |
| 18 | Lugo | Victorville | 500.00 | 500.00 | Steel Tower | 7.57 | | 1 |
| 19 | Midway | Vincent #3 | 500.00 | 500.00 | Steel Tower | 52.62 | | 1 |
| 20 | Devers | Palo Verde (CA) | 500.00 | 500.00 | Steel Tower | 126.45 | | 1 |
| 21 | Devers | Palo Verde (AZ) | 500.00 | 500.00 | Steel Tower | 112.05 | | 1 |
| 22 | Devers | Valley | 500.00 | 500.00 | Steel Tower | 41.60 | | 1 |
| 23 | Serrano | Valley | 500.00 | 500.00 | Steel Tower | 40.52 | | 1 |
| 24 | | | | | | | | |
| 25 | 220 KV Lines | | | | | | | |
| 26 | | | | | | | | |
| 27 | Pardee | Sylmar #1 & #2 | 220.00 | 220.00 | Steel Tower | 6.53 | | 2 |
| 28 | Eagle Rock | Sylmar | 220.00 | 220.00 | Steel Tower | 0.04 | | 1 |
| 29 | Pardee | Vincent #4 | 220.00 | 220.00 | Steel Tower | 7.35 | | 2 |
| 30 | Santa Clara | Vincent #2 | 220.00 | 220.00 | Steel Tower | 2.74 | | 1 |
| 31 | Rio Hondo | Vincent #2 | 220.00 | 220.00 | Steel Tower | 4.42 | | 1 |
| 32 | Pardee | Various | 220.00 | 220.00 | Steel Tower | 319.41 | 34.87 | 20 |
| 33 | Cogen/Renew. Energy | Various | 220.00 | 220.00 | Steel Tower | 3.57 | 4.85 | 6 |
| 34 | Devers | Various | 220.00 | 220.00 | Steel Tower | 122.04 | 16.69 | 10 |
| 35 | Antelope | Various | 220.00 | 220.00 | Steel Tower | 211.92 | | 10 |
| 36 | | | | | TOTAL | 9,925.55 | 2,077.90 | 1,190 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|------------------|------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | Chino | Various | 220.00 | 220.00 | Steel Tower | 85.39 | | 5 |
| 2 | Big Creek #3 | Big Creek #4 | 220.00 | 220.00 | Steel Tower | 5.79 | | 1 |
| 3 | Big Creek #3 | Springville | 220.00 | 220.00 | Steel Tower | 128.32 | | 2 |
| 4 | Laguna Bell | Various | 220.00 | 220.00 | Steel Tower | 89.57 | 39.98 | 13 |
| 5 | Hinson | Various | 220.00 | 220.00 | Steel Tower | 15.30 | | 4 |
| 6 | El Nido | Various | 220.00 | 220.00 | Steel Tower | 57.52 | 33.89 | 13 |
| 7 | Pisgah #2 | Various | 220.00 | 220.00 | Steel Tower | 305.18 | | 5 |
| 8 | Mira Loma | Various | 220.00 | 220.00 | Steel Tower | 93.67 | 66.00 | 18 |
| 9 | Center | Various | 220.00 | 220.00 | Steel Tower | 83.57 | 54.08 | 9 |
| 10 | Alamitos | Various | 220.00 | 220.00 | Steel Tower | 84.63 | 40.04 | 14 |
| 11 | Big Creek #4 | Springville | 220.00 | 220.00 | Steel Tower | 135.41 | | 4 |
| 12 | Moorpark | Various | 220.00 | 220.00 | Steel Tower | 221.67 | | 15 |
| 13 | Cima | Pisgah (NV) | 220.00 | 220.00 | Steel Tower | 84.46 | | 4 |
| 14 | Kramer | Various | 220.00 | 220.00 | Steel Tower | 203.11 | 101.99 | 7 |
| 15 | El Dorado | Mead (NV) (D) | 220.00 | 220.00 | Steel Tower | 16.76 | | 2 |
| 16 | Santa Clara | Vincent #2 | 220.00 | 220.00 | Steel Tower | 27.48 | | 1 |
| 17 | Pearblossom | Vincent | 220.00 | 220.00 | Wood-H Frame | 13.13 | | 1 |
| 18 | Ellis | Santiago #1 & #2 | 220.00 | 220.00 | Steel Pole | 14.93 | 14.56 | 3 |
| 19 | Rio Hondo | Vincent #2 | 220.00 | 220.00 | Steel Tower | 20.57 | | 1 |
| 20 | Big Creek #2 | Big Creek #8 | 220.00 | 220.00 | Steel Tower | 9.03 | | 2 |
| 21 | Big Creek #3 | Mammoth Pool | 220.00 | 220.00 | Steel Tower | 6.50 | | 1 |
| 22 | Big Creek | Various | 220.00 | 220.00 | Steel Tower | 290.35 | 7.27 | 9 |
| 23 | Serrano | Villa Park #1-2 | 220.00 | 220.00 | Steel Tower | 3.39 | | 2 |
| 24 | Big Creek #1 | Eastwood | 220.00 | 220.00 | Steel Tower | 4.66 | | 1 |
| 25 | Devers | Various | 220.00 | 220.00 | Steel Tower | 80.58 | 39.72 | 3 |
| 26 | Caldwell | Victor | 220.00 | 220.00 | Steel Tower | 7.61 | | 1 |
| 27 | Coachella Valley | Devers | 220.00 | 220.00 | Steel Tower | 0.10 | | 1 |
| 28 | | | | | | | | |
| 29 | | | | | | | | |
| 30 | 161 KV Lines | | | | | | | |
| 31 | | | | | | | | |
| 32 | Eagle Mountain | Blythe | 161.00 | 161.00 | Wood H Frame | 52.97 | 0.10 | 1 |
| 33 | | | | | | | | |
| 34 | 115 KV Lines | | | | | | | |
| 35 | | | 115.00 | 115.00 | Steel Tower | 417.90 | 156.70 | |
| 36 | | | | | TOTAL | 9,925.55 | 2,077.90 | 1,190 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | | | 115.00 | 115.00 | Steel Pole | 150.57 | 85.06 | |
| 2 | | | 115.00 | 115.00 | Wood H Frame | 390.46 | 10.51 | |
| 3 | | | 115.00 | 115.00 | Wood Pole | 610.29 | 40.02 | |
| 4 | | | 115.00 | 115.00 | Underground | 13.68 | 5.24 | |
| 5 | | | 66.00 | 115.00 | Steel Tower | 5.46 | 0.02 | |
| 6 | | | 66.00 | 115.00 | Wood Pole | 0.71 | 0.18 | |
| 7 | | | 66.00 | 115.00 | Wood H Frame | 5.63 | | |
| 8 | | | 66.00 | 115.00 | Wood Pole | 6.67 | 0.09 | |
| 9 | | | 55.00 | 115.00 | Steel Tower | 1.88 | | |
| 10 | | | 55.00 | 115.00 | Wood Pole | 0.94 | | |
| 11 | | Total 115 KV Lines | | | | | | 135 |
| 12 | | | | | | | | |
| 13 | 66 KV Lines | | | | | | | |
| 14 | | | 66.00 | 66.00 | Steel Tower | 610.34 | 401.83 | |
| 15 | | | 66.00 | 66.00 | Steel Pole | 392.89 | 157.38 | |
| 16 | | | 66.00 | 66.00 | Wood H Frame | 113.68 | 29.42 | |
| 17 | | | 66.00 | 66.00 | Wood A Frame | 0.38 | | |
| 18 | | | 66.00 | 66.00 | Wood Pole | 2,538.48 | 557.41 | |
| 19 | | | 66.00 | 66.00 | Underground | 188.54 | 149.39 | |
| 20 | | Total 66KV Lines | | | | | | 818 |
| 21 | | | | | | | | |
| 22 | 55 KV Lines | | | | | | | |
| 23 | | | 55.00 | 55.00 | Steel Tower | 0.94 | | |
| 24 | | | 55.00 | 55.00 | Steel Pole | 0.75 | 0.04 | |
| 25 | | | 55.00 | 55.00 | Wood H Frame | 2.79 | | |
| 26 | | | 55.00 | 55.00 | Wood Pole | 92.96 | 0.89 | |
| 27 | | Total 55 KV Lines | | | | | | 8 |
| 28 | | | | | | | | |
| 29 | 33 KV Lines | | | | | | | |
| 30 | | | 33.00 | 33.00 | Steel Pole | 5.46 | 0.75 | |
| 31 | | | 33.00 | 33.00 | Steel Tower | 8.53 | | |
| 32 | | | 33.00 | 33.00 | Underground | 1.52 | 0.28 | |
| 33 | | | 33.00 | 33.00 | Wood H Frame | 0.33 | 0.26 | |
| 34 | | | 33.00 | 33.00 | Wood Pole | 17.82 | 13.21 | |
| 35 | | Total 33 KV Lines | | | | | | 9 |
| 36 | | | | | TOTAL | 9,925.55 | 2,077.90 | 1,190 |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|---------------------------|------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | | | | | | | | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | 33 & 66 KV Lines | | | | | | | |
| 5 | | Total 33 & 66 KV Lines | | | | | | |
| 6 | | | | | | | | |
| 7 | Miscellaneous Adjustments | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
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| 32 | | | | | | | | |
| 33 | | | | | | | | |
| 34 | | | | | | | | |
| 35 | | | | | | | | |
| 36 | | | | | TOTAL | 9,925.55 | 2,077.90 | 1,190 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| | | | | | | | | 2 |
| | 136,841 | 44,487,896 | 44,624,737 | | | | | 3 |
| | 668,871 | 13,330,576 | 13,999,447 | | | | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | 3,706,358 | 44,037,770 | 47,744,128 | 60,365 | 18,500 | | 78,865 | 8 |
| | 1,751,357 | 18,013,973 | 19,765,330 | 4,033 | 866 | | 4,899 | 9 |
| | 177,040 | 1,989,137 | 2,166,177 | | | | | 10 |
| | 1,448,120 | 27,721,149 | 29,169,269 | 5,950 | | | 5,950 | 11 |
| | 36,677 | 6,444,177 | 6,480,854 | 6,551 | 6,746 | | 13,297 | 12 |
| | 10,182,433 | 45,719,651 | 55,902,084 | 64,912 | 12,071 | 2,424 | 79,407 | 13 |
| | 607,445 | 28,106,885 | 28,714,330 | | 9,138 | | 9,138 | 14 |
| | 132,115 | 7,742,143 | 7,874,258 | 9,477 | 91,240 | | 100,717 | 15 |
| | 151,231 | 5,845,640 | 5,996,871 | 1,543 | 324,432 | | 325,975 | 16 |
| | 1,948,874 | 28,627,352 | 30,576,226 | 42,642 | 454,169 | 20,193 | 517,004 | 17 |
| | 748,912 | 2,287,338 | 3,036,250 | 5,843 | 3,126 | | 8,969 | 18 |
| | 6,016,150 | 27,990,368 | 34,006,518 | 160,401 | 311,240 | 79,849 | 551,490 | 19 |
| | 15,244,180 | 425,236,046 | 440,480,226 | | | | | 20 |
| | 1,340,955 | 46,015,551 | 47,356,506 | 36,253 | -995 | 316,296 | 351,554 | 21 |
| | 28,545,953 | 266,293,319 | 294,839,272 | 388,794 | 62,647 | 95,709 | 547,150 | 22 |
| | 5,495,635 | 38,929,701 | 44,425,336 | 43,779 | 193,726 | | 237,505 | 23 |
| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | 225,218 | 1,181,220 | 1,406,438 | 54,975 | 785,707 | 145,421 | 986,103 | 27 |
| | 186,657 | 276,517 | 463,174 | 17,926 | 377,171 | 1,668,939 | 2,064,036 | 28 |
| | 145,317 | 521,234 | 666,551 | | | | | 29 |
| | 33,954 | 1,169,080 | 1,203,034 | | | | | 30 |
| | 72,932 | 576,910 | 649,842 | | | | | 31 |
| | 2,601,693 | 57,021,985 | 59,623,678 | 5,872 | 268,847 | | 274,719 | 32 |
| | 1,466,128 | 5,597,705 | 7,063,833 | 25,745 | 58,870 | 100,676 | 185,291 | 33 |
| | 3,932,301 | 61,195,641 | 65,127,942 | 2,239 | 463 | | 2,702 | 34 |
| | 84,109,496 | 207,561,722 | 291,671,218 | 46,989 | 42,489 | 91 | 89,569 | 35 |
| | 321,911,122 | 3,717,270,006 | 4,039,181,128 | 9,835,265 | 9,791,183 | 7,179,346 | 26,805,794 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | 8,522,121 | 32,853,784 | 41,375,905 | 1,453,236 | 353,326 | 6,210 | 1,812,772 | 1 |
| | 31,372 | 418,220 | 449,592 | 9,572 | 9,093 | | 18,665 | 2 |
| | 1,424,549 | 4,562,079 | 5,986,628 | 62,044 | 388,215 | 16,196 | 466,455 | 3 |
| | 3,514,705 | 28,005,012 | 31,519,717 | 45,867 | 16,014 | 1,375 | 63,256 | 4 |
| | 1,634,441 | 6,758,309 | 8,392,750 | 1,805,907 | 585,254 | 1,973,271 | 4,364,432 | 5 |
| | 3,608,110 | 22,050,897 | 25,659,007 | 35,971 | 3,712 | 25,112 | 64,795 | 6 |
| | 1,156,399 | 8,535,802 | 9,692,201 | 20,540 | 101,929 | 15,744 | 138,213 | 7 |
| | 5,792,433 | 33,563,330 | 39,355,763 | 3,060,470 | 986,649 | 768,118 | 4,815,237 | 8 |
| | 4,931,556 | 58,465,413 | 63,396,969 | 21,664 | 40,408 | | 62,072 | 9 |
| | 4,304,671 | 16,843,264 | 21,147,935 | 10,533 | 8,594 | | 19,127 | 10 |
| | 425,481 | -73,398 | 352,083 | | | | | 11 |
| | 13,259,439 | 48,583,240 | 61,842,679 | | | | | 12 |
| | 25,048 | 1,197,458 | 1,222,506 | | | | | 13 |
| | 2,332,963 | 19,323,110 | 21,656,073 | 1,105,076 | 467,696 | 24,881 | 1,597,653 | 14 |
| | 11,017 | 1,261,083 | 1,272,100 | 11,129 | 19,418 | 578,512 | 609,059 | 15 |
| | 4,029,224 | 18,343,950 | 22,373,174 | 1,234 | | | 1,234 | 16 |
| | 332,719 | 1,568,943 | 1,901,662 | 2,916 | 3,131 | 64,209 | 70,256 | 17 |
| | 12,058,070 | 11,710,845 | 23,768,915 | 72,027 | 31,883 | | 103,910 | 18 |
| | 1,687,278 | 359,539,796 | 361,227,074 | | | | | 19 |
| | -63,110 | 300,481 | 237,371 | 17,413 | | | 17,413 | 20 |
| | 42,221 | 788,996 | 831,217 | 20,542 | 317 | 5,613 | 26,472 | 21 |
| | 13,043,435 | 46,907,035 | 59,950,470 | 4,821 | | | 4,821 | 22 |
| | 78,248 | 2,918,602 | 2,996,850 | 260,756 | 277,672 | | 538,428 | 23 |
| | | 6,678,804 | 6,678,804 | 3,776 | 12,923 | | 16,699 | 24 |
| | 1,198,858 | 12,147,975 | 13,346,833 | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | | | 28 |
| | | | | | | | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | 38,155 | 2,904,159 | 2,942,314 | 4,548 | | | 4,548 | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | 321,911,122 | 3,717,270,006 | 4,039,181,128 | 9,835,265 | 9,791,183 | 7,179,346 | 26,805,794 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | | | 9 |
| | | | | | | | | 10 |
| | 19,052,273 | 410,673,475 | 429,725,748 | 37,814 | 61,658 | 1,216 | 100,688 | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| | | | | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | | | 18 |
| | | | | | | | | 19 |
| | 48,314,693 | 1,145,538,941 | 1,193,853,634 | 672,650 | 2,033,091 | 25,690 | 2,731,431 | 20 |
| | | | | | | | | 21 |
| | | | | | | | | 22 |
| | | | | | | | | 23 |
| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | 10,585 | 892,600 | 903,185 | 27,799 | 1,053,168 | 5,994 | 1,086,961 | 27 |
| | | | | | | | | 28 |
| | | | | | | | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | 1,325 | 87,115 | 88,440 | | | | | 35 |
| | | | | | | | | |
| | 321,911,122 | 3,717,270,006 | 4,039,181,128 | 9,835,265 | 9,791,183 | 7,179,346 | 26,805,794 | 36 |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | | | | | | | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
| | | | | 82,671 | 316,579 | 1,237,607 | 1,636,857 | 5 |
| | | | | | | | | 6 |
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| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | 321,911,122 | 3,717,270,006 | 4,039,181,128 | 9,835,265 | 9,791,183 | 7,179,346 | 26,805,794 | 36 |

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION | | Line Length in Miles (c) | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | |
|----------|------------------|----------------------|--------------------------|----------------------|------------------------------|------------------------|--------------|
| | From (a) | To (b) | | Type (d) | Average Number per Miles (e) | Present (f) | Ultimate (g) |
| 1 | OVERHEAD | CONSTRUCTION | | | | | |
| 2 | | | | | | | |
| 3 | HI DESERT | LEATHERNECK-YUCCA | 0.10 | OH | | 2 | 2 |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | UNDERGROUND | CONSTRUCTION | | | | | |
| 7 | | | | | | | |
| 8 | SANTIAGO | SANTIAGO-IRVINE NO 1 | 0.15 | UG | | 1 | 1 |
| 9 | SANTIAGO | SANTIAGO-IRVINE NO 2 | 0.15 | UG | | 1 | 1 |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
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| 40 | | | | | | | |
| 41 | | | | | | | |
| 42 | | | | | | | |
| 43 | | | | | | | |
| 44 | TOTAL | | 0.40 | | | 4 | 4 |

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS | | | Voltage KV (Operating) (k) | LINE COST | | | | | Line No. |
|-------------|----------------------|-------------------------------------|-------------------------------------|--------------------------------|--------------------------------------|----------------------------------|-------------------------------|--------------|-------------|
| Size (h) | Specification (i) | Configuration and Spacing (j) | | Land and Land Rights (l) | Poles, Towers and Fixtures (m) | Conductors and Devices (n) | Asset Retire. Costs (o) | Total (p) | |
| | | | | | | | | | 1 |
| | | | | | | | | | 2 |
| 954 | SAC | DTP/DCW | 115 | | 335,480 | 12,056 | | 347,536 | 3 |
| | | | | | | | | | 4 |
| | | | | | | | | | 5 |
| | | | | | | | | | 6 |
| | | | | | | | | | 7 |
| 3000 | CUG | OTH | 66 | | 149,223 | 438,599 | | 587,822 | 8 |
| 3000 | CUG | OTH | 66 | | 149,223 | 438,599 | | 587,822 | 9 |
| | | | | | | | | | 10 |
| | | | | | | | | | 11 |
| | | | | | | | | | 12 |
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| | | | | | | | | | 41 |
| | | | | | | | | | 42 |
| | | | | | | | | | 43 |
| | | | | | 633,926 | 889,254 | | 1,523,180 | 44 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | ANTELOPE-LANCASTER | TU | 500.00 | 220.00 | 13.80 |
| 2 | ANTELOPE-LANCASTER | TU | 220.00 | 66.00 | |
| 3 | BAILEY-LANCASTER | TU | 220.00 | 66.00 | |
| 4 | BARRE-FULLERTON | TU | 220.00 | 66.00 | |
| 5 | BARRE-FULLERTON | TU | 66.00 | 12.00 | |
| 6 | CAMINO-TWENTY-NINE | TU | 220.00 | 16.00 | |
| 7 | CENTER-WHITTIER | TU | 220.00 | 66.00 | |
| 8 | CENTER-WHITTIER | TU | 72.00 | 12.00 | |
| 9 | CENTER-WHITTIER | TU | 66.00 | 12.00 | |
| 10 | CHEVMAIN-EL SEGUNDO | TU | 220.00 | 66.00 | |
| 11 | CHEVMAIN-EL SEGUNDO | TU | 66.00 | 16.00 | |
| 12 | CHEVMAIN-EL SEGUNDO | TU | 66.00 | 13.20 | |
| 13 | CHINO-ONTARIO | TU | 220.00 | 66.00 | |
| 14 | CHINO-ONTARIO | TU | 72.00 | 12.00 | |
| 15 | CHINO-ONTARIO | TU | 66.00 | 12.00 | |
| 16 | CIMA-HI DESERT | TU | 220.00 | 16.00 | |
| 17 | COLORADO RIVER-BLYTHE | TU | 500.00 | 220.00 | 13.80 |
| 18 | DEL AMO-LONG BEACH | TU | 230.00 | 66.00 | |
| 19 | DEL AMO-LONG BEACH | TU | 220.00 | 66.00 | |
| 20 | DEL AMO-LONG BEACH | TU | 66.00 | 12.00 | |
| 21 | DEVERS-PALM SPRINGS | TA | 500.00 | 220.00 | |
| 22 | DEVERS-PALM SPRINGS | TA | 220.00 | 115.00 | 13.80 |
| 23 | DEVERS-PALM SPRINGS | TA | 115.00 | 12.00 | |
| 24 | DEVERS-PALM SPRINGS | TA | 66.00 | 12.00 | |
| 25 | EAGLE MOUNTAIN-BLYTHE | TU | 220.00 | 161.00 | 12.00 |
| 26 | EAGLE MOUNTAIN-BLYTHE | TU | 220.00 | 161.00 | 72.00 |
| 27 | EAGLE MOUNTAIN-BLYTHE | TU | 220.00 | 66.00 | |
| 28 | EAGLE MOUNTAIN-BLYTHE | TU | 66.00 | 12.00 | |
| 29 | EAGLE ROCK-MONROVIA | TU | 220.00 | 66.00 | |
| 30 | EL CASCO-CALIMESA | TU | 220.00 | 115.00 | |
| 31 | EL CASCO-CALIMESA | TU | 115.00 | 12.00 | |
| 32 | EL NIDO-INGLEWOOD | TA | 220.00 | 66.00 | |
| 33 | EL NIDO-INGLEWOOD | TA | 66.00 | 16.00 | |
| 34 | ELDORADO-CLARK CO., N | TA | 500.00 | 220.00 | 13.80 |
| 35 | ELLIS-HUNTINGTON BEACH | TU | 220.00 | 66.00 | |
| 36 | ELLIS-HUNTINGTON BEACH | TU | 66.00 | 12.00 | |
| 37 | GOLETA-SANTA BARBARA | TU | 220.00 | 66.00 | |
| 38 | GOLETA-SANTA BARBARA | TU | 66.00 | 16.00 | |
| 39 | GOLETA-SANTA BARBARA | TU | 66.00 | 12.00 | |
| 40 | GOULD-MONROVIA | TU | 220.00 | 66.00 | |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | GOULD-MONROVIA | TU | 66.00 | 16.00 | |
| 2 | GOULD-MONROVIA | TU | 33.00 | 16.00 | |
| 3 | HINSON-LONG BEACH | TU | 220.00 | 66.00 | |
| 4 | IVANPAH-NIPTON | DU | 220.00 | 115.00 | |
| 5 | JOHANNA-SANTA ANA | TU | 220.00 | 66.00 | |
| 6 | JOHANNA-SANTA ANA | TU | 66.00 | 12.00 | |
| 7 | KRAMER-RIDGECREST | TU | 230.00 | 115.00 | |
| 8 | KRAMER-RIDGECREST | TU | 115.00 | 33.00 | |
| 9 | KRAMER-RIDGECREST | TU | 33.00 | 2.40 | |
| 10 | LA CIENEGA-SANTA MONICA | TU | 220.00 | 66.00 | |
| 11 | LA FRESA-REDONDO | TU | 220.00 | 66.00 | |
| 12 | LA FRESA-REDONDO | TU | 66.00 | 16.00 | |
| 13 | LAGUNA BELL-MONTEBELLO | TU | 220.00 | 66.00 | |
| 14 | LAGUNA BELL-MONTEBELLO | TU | 66.00 | 16.00 | |
| 15 | LIGHTHIPE-LONG BEACH | TA | 220.00 | 66.00 | |
| 16 | LIGHTHIPE-LONG BEACH | TA | 66.00 | 12.00 | |
| 17 | LUGO-HI DESERT | TA | 500.00 | 220.00 | |
| 18 | MESA-MONTEBELLO | TA | 220.00 | 66.00 | |
| 19 | MESA-MONTEBELLO | TA | 69.00 | 12.00 | |
| 20 | MESA-MONTEBELLO | TA | 66.00 | 16.00 | |
| 21 | MIRA LOMA-ONTARIO | TA | 525.00 | 230.00 | |
| 22 | MIRA LOMA-ONTARIO | TA | 230.00 | 70.00 | |
| 23 | MIRA LOMA-ONTARIO | TA | 66.00 | 12.00 | |
| 24 | MIRAGE-PALM SPRINGS | TU | 220.00 | 115.00 | |
| 25 | MOORPARK-THOUSAND OAK | TU | 220.00 | 66.00 | |
| 26 | MOORPARK-THOUSAND OAK | TU | 66.00 | 16.00 | |
| 27 | OLINDA-FULLERTON | TU | 220.00 | 66.00 | |
| 28 | OLINDA-FULLERTON | TU | 66.00 | 12.00 | |
| 29 | PADUA-FOOTHILL | TU | 220.00 | 66.00 | |
| 30 | PADUA-FOOTHILL | TU | 66.00 | 12.00 | |
| 31 | RANCHO VISTA-ETIWANDA | TU | 500.00 | 220.00 | 13.80 |
| 32 | RECTOR-VISALIA | TA | 230.00 | 66.00 | |
| 33 | RECTOR-VISALIA | TA | 230.00 | 9.50 | |
| 34 | RECTOR-VISALIA | TA | 66.00 | 12.00 | |
| 35 | RED BLUFF-VIDAL | TU | 500.00 | 220.00 | 13.80 |
| 36 | RIO HONDO-MONROVIA | TU | 230.00 | 66.00 | |
| 37 | RIO HONDO-MONROVIA | TU | 220.00 | 66.00 | |
| 38 | RIO HONDO-MONROVIA | TU | 66.00 | 16.00 | |
| 39 | RIO HONDO-MONROVIA | TU | 66.00 | 12.00 | |
| 40 | SANTA CLARA-VENTURA | TU | 220.00 | 72.00 | |

SUBSTATIONS

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | SANTA CLARA-VENTURA | TU | 220.00 | 66.00 | |
| 2 | SANTIAGO-EL TORO | TU | 220.00 | 66.00 | |
| 3 | SANTIAGO-EL TORO | TU | 66.00 | 12.00 | |
| 4 | SAUGUS-SAN FERNANDO | TU | 220.00 | 66.00 | |
| 5 | SAUGUS-SAN FERNANDO | TU | 66.00 | 16.00 | |
| 6 | SERRANO-ORANGE | TU | 500.00 | 220.00 | |
| 7 | SPRINGVILLE-PORTERVILLE | TU | 220.00 | 66.00 | |
| 8 | SPRINGVILLE-PORTERVILLE | TU | 66.00 | 12.00 | |
| 9 | VALLEY-SAN JACINTO | TA | 525.00 | 120.00 | |
| 10 | VALLEY-SAN JACINTO | TA | 115.00 | 12.00 | |
| 11 | VESTAL-DELANO | TU | 220.00 | 66.00 | |
| 12 | VESTAL-DELANO | TU | 66.00 | 12.00 | |
| 13 | VICTOR-HI DESERT | TU | 220.00 | 115.00 | |
| 14 | VICTOR-HI DESERT | TU | 115.00 | 33.00 | |
| 15 | VICTOR-HI DESERT | TU | 115.00 | 12.00 | |
| 16 | VICTOR-HI DESERT | TU | 34.00 | 4.00 | |
| 17 | VIEJO-LAKE FOREST | TU | 220.00 | 66.00 | |
| 18 | VIEJO-LAKE FOREST | TU | 66.00 | 12.00 | |
| 19 | VILLA PARK-SANTA ANA | TU | 220.00 | 66.00 | |
| 20 | VILLA PARK-SANTA ANA | TU | 66.00 | 12.00 | |
| 21 | VINCENT-LANCASTER | TA | 500.00 | 220.00 | |
| 22 | VISTA-INLAND | TA | 220.00 | 115.00 | |
| 23 | VISTA-INLAND | TA | 220.00 | 66.00 | |
| 24 | WALNUT-COVINA | TU | 220.00 | 66.00 | |
| 25 | WALNUT-COVINA | TU | 66.00 | 12.00 | |
| 26 | ALAMITOS-LONG BEACH | TU | 220.00 | 66.00 | |
| 27 | BIG CREEK 1-BIG CREEK | TU | 230.00 | 13.10 | |
| 28 | BIG CREEK 1-BIG CREEK | TU | 230.00 | 7.20 | |
| 29 | BIG CREEK 1-BIG CREEK | TU | 34.40 | 14.40 | |
| 30 | BIG CREEK 1-BIG CREEK | TU | 33.00 | 7.90 | |
| 31 | BIG CREEK 2-NR. BIG CREEK | TU | 230.00 | 7.20 | |
| 32 | BIG CREEK 2-NR. BIG CREEK | TU | 220.00 | 13.80 | |
| 33 | BIG CREEK 2-NR. BIG CREEK | TU | 12.47 | 7.20 | |
| 34 | BIG CREEK 3-NR. AUBERRY | TU | 240.00 | 13.80 | |
| 35 | BIG CREEK 3-NR. AUBERRY | TU | 230.00 | 13.80 | |
| 36 | BIG CREEK 4-NR. AUBERRY | TU | 240.00 | 11.50 | |
| 37 | BIG CREEK 4-NR. AUERRY | TU | 12.00 | 0.24 | |
| 38 | BIG CREEK 8-NR. BIG CREEK | TU | 235.00 | 13.50 | |
| 39 | BOREL-LAKE ISABELLA | TU | 66.00 | 2.40 | |
| 40 | BUCKWIND-NORTH PALM SPRINGS | TU | 115.00 | 12.47 | |

SUBSTATIONS

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | CARBOGEN-LONG BEACH | TU | 66.00 | 12.00 | |
| 2 | CHARMIN-OXNARD | TU | 66.00 | 12.00 | |
| 3 | CHARMIN-OXNARD | TU | 66.00 | 4.00 | 22.40 |
| 4 | CHEVGEN-EL SEGUNDO | TU | 66.00 | 13.80 | |
| 5 | COOL WATER-DAGGETT | TU | 115.00 | 13.20 | |
| 6 | COOL WATER-DAGGETT | TU | 115.00 | 4.16 | 12.40 |
| 7 | CORNERS-LONG BEACH | TU | 66.00 | 2.40 | |
| 8 | CRYCO-INDUSTRY | TU | 66.00 | 13.80 | |
| 9 | DAIRYMANS-TULARE | TU | 66.00 | 12.00 | |
| 10 | EASTWOOD-SHAVER LAKE | TU | 220.00 | 13.80 | |
| 11 | ETIWANDA-ETIWANDA | TU | 230.00 | 18.00 | |
| 12 | ETIWANDA-ETIWANDA | TU | 220.00 | 66.00 | |
| 13 | ETIWANDA-ETIWANDA | TU | 220.00 | 16.00 | |
| 14 | ETIWANDA-ETIWANDA | TU | 67.00 | 16.00 | |
| 15 | ETIWANDA-ETIWANDA | TU | 66.00 | 12.00 | |
| 16 | ETIWANDA-ETIWANDA | TU | 66.00 | 4.00 | |
| 17 | FEDERALGEN-COMMERCE | TU | 66.00 | 12.00 | |
| 18 | HILLGEN-CITY OF INDUSTRY | TU | 66.00 | 12.00 | |
| 19 | HUNTINGTON BEACH-HUNTINGTON BEACH | TU | 230.00 | 13.80 | |
| 20 | HUNTINGTON BEACH-HUNTINGTON BEACH | TU | 67.50 | 16.00 | |
| 21 | KAWEAH 1-THREE RIVERS | TU | 66.00 | 2.40 | |
| 22 | KAWEAH 2-THREE RIVERS | TU | 66.00 | 2.40 | |
| 23 | KAWEAH 3-THREE RIVERS | TU | 72.00 | 2.40 | |
| 24 | KERN RIVER 1-KERN CANYON | TU | 70.00 | 2.60 | |
| 25 | KERN RIVER 1-KERN CANYON | TU | 66.00 | 2.40 | |
| 26 | KERN RIVER 3-KERNVILLE | TU | 71.54 | 11.00 | |
| 27 | KERN RIVER 3-KERNVILLE | TU | 75.00 | 2.70 | |
| 28 | LANPRI-LANCASTER | TU | 66.00 | 12.00 | |
| 29 | LUNDY-NR. LEE VINING | TU | 55.00 | 16.00 | |
| 30 | LUNDY-NR. LEE VINING | TU | 55.00 | 2.40 | |
| 31 | MAMMOTH-BIG CREEK | TU | 220.00 | 12.00 | |
| 32 | MAMMOTH POOL-BIG CREEK | TU | 230.00 | 12.00 | |
| 33 | MCGRATH BEACH-OXNARD | TU | 66.00 | 13.00 | |
| 34 | MIDWIND-LANCASTER | TU | 66.00 | 12.00 | |
| 35 | MILLCREEK 1-INLAND | TU | 12.00 | 1.00 | |
| 36 | MILLCREEK 2-INLAND | TU | 12.00 | 1.00 | |
| 37 | MOHAVE-LAUGHLIN, NE | TU | 500.00 | 22.00 | |
| 38 | ONTARIO POWERHOUSE-SAN ANTONIO CANYON | TU | 12.00 | 2.40 | |
| 39 | ORCOGEN-HUNTINGTON BEACH | TU | 66.00 | 12.00 | |
| 40 | ORMOND BEACH-OXNARD | TU | 220.00 | 66.00 | |

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|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | ORMOND BEACH-OXNARD | TU | 132.80 | 25.36 | |
| 2 | PEBBLY BEACH-AVALON | TU | 12.00 | 2.40 | |
| 3 | PEBBLY BEACH-AVALON | TU | 12.00 | 2.40 | |
| 4 | PITCHGEN-SAUGUS | TU | 66.00 | 12.00 | |
| 5 | POOLE-NR. LEE VINING | TU | 7.20 | 122.00 | |
| 6 | POOLE-NR. LEE VINING | TU | 12.00 | 7.00 | |
| 7 | PORTAL-BIG CREEK | TU | 33.00 | 4.00 | |
| 8 | PROCGEN-OXNARD | TU | 66.00 | 12.00 | |
| 9 | RENWIND-PALM SPRINGS | TU | 115.00 | 12.47 | |
| 10 | REPRO-EL SEGUNDO | TU | 66.00 | 16.00 | |
| 11 | RUSH CREEK-NR. JUNE LAKE | TU | 115.00 | 2.40 | |
| 12 | SAN BERNARDINO-INLAND | TU | 220.00 | 66.00 | |
| 13 | SAN BERNARDINO-INLAND | TU | 66.00 | 12.00 | |
| 14 | SAN ONOFRE-SAN ONOFRE | TA | 220.00 | 12.00 | |
| 15 | SANIGEN-WALNUT | TU | 66.00 | 12.00 | |
| 16 | SANTA ANA RIVER 1-FOOTHILL | TU | 34.40 | 2.40 | |
| 17 | SANTA ANA RIVER 3-FOOTHILL | TU | 34.50 | 4.16 | |
| 18 | SERRFGEN-LONG BEACH | TU | 66.00 | 12.00 | |
| 19 | SIGGEN-NORWALK | TU | 66.00 | 12.00 | |
| 20 | SIMPSON PAPER-POMONA | TU | 66.00 | 12.00 | |
| 21 | SKINWATER-WINCHESTER | TU | 33.00 | 4.00 | |
| 22 | SOUTHWIND-LANCASTER | TU | 66.00 | 12.00 | |
| 23 | TIMBERWINE-BIG CREEK | TU | 33.00 | 12.00 | |
| 24 | TULE-NR. SPRINGVILLE | TU | 33.00 | 4.00 | |
| 25 | VENWIND-PALM SPRINGS | TU | 115.00 | 12.00 | |
| 26 | WHIRLWIND-ROSAMOND | TU | 500.00 | 220.00 | 13.80 |
| 27 | WILLAMETTE-OXNARD | TU | 66.00 | 12.00 | |
| 28 | WINDHUB-TEHACAHPI | TU | 500.00 | 220.00 | 13.80 |
| 29 | WINDHUB-TEHACAHPI | TU | 220.00 | 66.00 | |
| 30 | ACTON-SAN JACINTO | DU | 66.00 | 12.00 | |
| 31 | AEROJET-AZUSA | DU | 66.00 | 12.00 | |
| 32 | AFG-HESPERIA | DU | 115.00 | 12.00 | |
| 33 | AIR PRODUCTS-CARSON | DU | 66.00 | 16.00 | |
| 34 | ALDER-FOOTHILL | DU | 66.00 | 12.00 | |
| 35 | ALESSANDRO-SAN JACINTO | DU | 115.00 | 33.00 | |
| 36 | ALESSANDRO-SAN JACINTO | DU | 115.00 | 12.00 | |
| 37 | ALHAMBRA-MONTEBELLO | DU | 66.00 | 16.00 | |
| 38 | ALHAMBRA-MONTEBELLO | DU | 66.00 | 4.00 | |
| 39 | ALLEN-MONROVIA | DU | 16.00 | 4.00 | |
| 40 | ALON-COMPTON | DU | 66.00 | 12.00 | |

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|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | AMADOR-EL MONTE | DU | 66.00 | 16.00 | |
| 2 | AMADOR-EL MONTE | DU | 66.00 | 4.00 | |
| 3 | AMALIA-MONTEBELLO | DU | 16.00 | 4.00 | |
| 4 | AMARGO-RIDGECREST | DU | 33.00 | 4.00 | |
| 5 | AMBOY-TWENTY-NINE PALMS | DU | 33.00 | 12.00 | |
| 6 | AMCO-TORRANCE | DU | 66.00 | 12.00 | |
| 7 | AMCO-TORRANCE | DU | 12.00 | 4.00 | |
| 8 | AMERON-ETIWANDA | DU | 66.00 | 33.00 | |
| 9 | ANAVERDE-LANCASTER | DU | 66.00 | 12.00 | |
| 10 | ANITA-MONROVIA | DU | 66.00 | 16.00 | |
| 11 | ANITA-MONROVIA | DU | 66.00 | 4.00 | |
| 12 | APL-LONG BEACH | DU | 66.00 | 4.00 | |
| 13 | APOLLO-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 14 | APPLE VALLEY-HI DESERT | DU | 115.00 | 12.00 | |
| 15 | AQUEDUCT-HI DESERT | DU | 115.00 | 12.00 | |
| 16 | ARCADIA-MONROVIA | DU | 66.00 | 16.00 | |
| 17 | ARCADIA-MONROVIA | DU | 66.00 | 4.00 | |
| 18 | ARCH BEACH-EL TORO | DU | 12.00 | 4.00 | |
| 19 | ARCHIBALD-FOOTHILL | DU | 66.00 | 12.00 | |
| 20 | ARCHLINE-ONTARIO | DU | 66.00 | 12.00 | |
| 21 | ARCO-LONG BEACH | DU | 66.00 | 12.00 | |
| 22 | ARRO-SAN BERNARDINO | DU | 33.00 | 4.00 | |
| 23 | ARROWHEAD-ARROWHEAD | DU | 115.00 | 33.00 | |
| 24 | ARROWHEAD-ARROWHEAD | DU | 33.00 | 12.00 | |
| 25 | ARROWHEAD-ARROWHEAD | DU | 33.00 | 4.00 | |
| 26 | ARROYO-GLENDORA | DU | 66.00 | 16.00 | |
| 27 | ARROYO-GLENDORA | DU | 16.00 | 4.00 | |
| 28 | ARTESIA-LONG BEACH | DU | 12.00 | 4.00 | |
| 29 | ASTRO-LONG BEACH | DU | 66.00 | 12.00 | |
| 30 | ATHENS-COMPTON | DU | 16.00 | 4.00 | |
| 31 | ATWOOD-FULLERTON | DU | 66.00 | 12.00 | |
| 32 | AULD-SAN JACINTO | DU | 115.00 | 33.00 | |
| 33 | AULD-SAN JACINTO | DU | 115.00 | 12.00 | |
| 34 | AZUSA-AZUSA | DU | 66.00 | 12.00 | |
| 35 | BADILLO-COVINA | DU | 12.00 | 4.00 | |
| 36 | BAIN-MIRA LOMA | DU | 66.00 | 12.00 | |
| 37 | BAKER-HI DESERT | DU | 115.00 | 33.00 | |
| 38 | BAKER-HI DESERT | DU | 115.00 | 12.00 | |
| 39 | BANDINI-COMPTON | DU | 66.00 | 16.00 | |
| 40 | BANNING-INLAND | DU | 115.00 | 33.00 | |

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|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | BARSTOW-HI DESERT | DU | 33.00 | 12.00 | |
| 2 | BARTOLO-WHITTIER | DU | 12.00 | 4.00 | |
| 3 | BASSETT-COVINA | DU | 66.00 | 12.00 | |
| 4 | BASTA-FULLERTON | DU | 12.00 | 4.00 | |
| 5 | BAYSIDE-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 6 | BEAUMONT-INLAND | DU | 12.00 | 4.00 | |
| 7 | BEDFORD-SANTA MONICA | DU | 16.00 | 4.00 | |
| 8 | BELDING-PALM SPRINGS | DU | 33.00 | 4.00 | |
| 9 | BELMONT-LONG BEACH | DU | 12.00 | 4.00 | |
| 10 | BELVEDERE-MONTEBELLO | DU | 16.00 | 4.00 | |
| 11 | BEVERLY-SANTA MONICA | DU | 66.00 | 16.00 | |
| 12 | BEVERLY-SANTA MONICA | DU | 66.00 | 4.00 | |
| 13 | BICKNELL-MONTEBELLO | DU | 16.00 | 4.00 | |
| 14 | BIXBY-LONG BEACH | DU | 12.00 | 4.00 | |
| 15 | BLACK MOUNTAIN-APPLE VALLEY | DU | 115.00 | 4.00 | |
| 16 | BLISS-TULARE | DU | 66.00 | 12.00 | |
| 17 | BLOOMINGTON-FOOTHILL | DU | 66.00 | 12.00 | |
| 18 | BLUFF COVE-REDONDO | DU | 16.00 | 4.00 | |
| 19 | BLYTHE-BLYTHE | DU | 161.00 | 33.00 | |
| 20 | BLYTHE CITY-BLYTHE | DU | 33.00 | 12.00 | |
| 21 | BLYTHE CITY-BLYTHE | DU | 33.00 | 4.80 | |
| 22 | BOLSA-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 23 | BOOST-LONG BEACH | DU | 66.00 | 12.00 | |
| 24 | BORREGO-EL TORO | DU | 66.00 | 12.00 | |
| 25 | BOTTLE-CABAZON | DU | 115.00 | 4.00 | |
| 26 | BOVINE-LONG BEACH | DU | 66.00 | 12.00 | |
| 27 | BOWL-LONG BEACH | DU | 66.00 | 12.00 | |
| 28 | BOWL-LONG BEACH | DU | 66.00 | 4.00 | |
| 29 | BOXWOOD-PORTERVILLE | DU | 66.00 | 12.00 | |
| 30 | BRADBURY-MONROVIA | DU | 66.00 | 16.00 | |
| 31 | BREA-FULLERTON | DU | 66.00 | 12.00 | |
| 32 | BREEZE-LANCASTER | DU | 66.00 | 12.00 | |
| 33 | BREW-IRWINDALE | DU | 66.00 | 4.00 | |
| 34 | BREWSTER-COMPTON | DU | 16.00 | 4.00 | |
| 35 | BRIDGE-REDONDO | DU | 66.00 | 4.00 | |
| 36 | BRIGHTON-REDONDO | DU | 66.00 | 16.00 | |
| 37 | BROADWAY-LONG BEACH | DU | 66.00 | 12.00 | |
| 38 | BROADWAY-LONG BEACH | DU | 12.00 | 4.00 | |
| 39 | BROOKHURST-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 40 | BROWNING-DELANO | DU | 66.00 | 12.00 | |

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|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | BRYAN-SANTA ANA | DU | 66.00 | 12.00 | |
| 2 | BRYMAN-HI DESERT | DU | 33.00 | 4.00 | |
| 3 | BULLIS-COMPTON | DU | 66.00 | 16.00 | |
| 4 | BULLIS-COMPTON | DU | 66.00 | 4.00 | |
| 5 | BUNKER-SAN JACITO | DU | 115.00 | 12.00 | |
| 6 | BURNT MILL-LAKE ARROWHEAD | DU | 33.00 | 12.00 | |
| 7 | BURPIT-ORANGE | DU | 66.00 | 4.00 | |
| 8 | BURRO FLATS-CHATSWORTH | DU | 66.00 | 4.00 | |
| 9 | CABAZON-PALM SPRINGS | DU | 33.00 | 12.00 | |
| 10 | CABRILLO-EL TORO | DU | 66.00 | 12.00 | |
| 11 | CADY-HI DESERT | DU | 33.00 | 12.00 | |
| 12 | CAJALCO-PERRIS | DU | 115.00 | 12.00 | |
| 13 | CAL CEMENT-MOJAVE | DU | 66.00 | 4.00 | |
| 14 | CALCITY-CAL CITY | DU | 33.00 | 12.00 | |
| 15 | CALDEN-COMPTON | DU | 66.00 | 16.00 | |
| 16 | CALECTRIC-INLAND | DU | 115.00 | 33.00 | |
| 17 | CALECTRIC-INLAND | DU | 110.00 | 34.50 | |
| 18 | CAMARILLO-VENTURA | DU | 66.00 | 16.00 | |
| 19 | CAMDEN-SANTA ANA | DU | 66.00 | 12.00 | |
| 20 | CAMERON-LONG BEACH | DU | 66.00 | 12.00 | |
| 21 | CANTIL-RIDGECREST | DU | 33.00 | 12.00 | |
| 22 | CANYON-FULLERTON | DU | 66.00 | 12.00 | |
| 23 | CANYON LAKE-SAN JACINTO | DU | 33.00 | 12.00 | |
| 24 | CAPITAN-SANTA BARBARA | DU | 66.00 | 16.00 | |
| 25 | CAPSULE-SAN BERNARDINO | DU | 33.00 | 4.00 | |
| 26 | CAPTIVE-DELANO | DU | 66.00 | 12.00 | |
| 27 | CARBONIC-CARSON | DU | 66.00 | 12.00 | |
| 28 | CARDIFF-INLAND | DU | 66.00 | 12.00 | |
| 29 | CARDIFF-INLAND | DU | 66.00 | 4.00 | |
| 30 | CARMENITA-WHITTIER | DU | 66.00 | 12.00 | |
| 31 | CARODEAN-TWENTY-NINE PALMS | DU | 115.00 | 12.00 | |
| 32 | CAROLINA-FULLERTON | DU | 66.00 | 12.00 | |
| 33 | CARPINTERIA-CARPINTERIA | DU | 66.00 | 16.00 | |
| 34 | CARSON-COMPTON | DU | 66.00 | 16.00 | |
| 35 | CASITAS-VENTURA | DU | 66.00 | 16.00 | |
| 36 | CATHEDRAL CITY-PALM SPRINGS | DU | 33.00 | 4.80 | |
| 37 | CEDARWOOD-HUNTINGTON BEACH | DU | 12.00 | 4.00 | |
| 38 | CERTIFIED-LONG BEACH | DU | 66.00 | 12.00 | |
| 39 | CHANNEL ISLAND-TEHACHAPI | DU | 66.00 | 16.00 | |
| 40 | CHASE-ONTARIO | DU | 66.00 | 12.00 | |

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | CHATHAM-VISALIA | DU | 66.00 | 12.00 | |
| 2 | CHATSWORTH-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 3 | CHERRY-LONG BEACH | DU | 66.00 | 12.00 | |
| 4 | CHESTNUT-SANTA ANA | DU | 66.00 | 12.00 | |
| 5 | CHEVCENTRAL-EL SUGUNDO | DU | 66.00 | 16.00 | |
| 6 | CHIQUITA-EL TORO | DU | 66.00 | 12.00 | |
| 7 | CITRUS-COVINA | DU | 66.00 | 12.00 | |
| 8 | CLAREMONT-CLAREMONT | DU | 66.00 | 4.00 | |
| 9 | CLARK-LONG BEACH | DU | 66.00 | 4.00 | |
| 10 | COFFEE-PALM SPRINGS | DU | 33.00 | 12.00 | |
| 11 | COLONIA-VENTURA | DU | 66.00 | 16.00 | |
| 12 | COLORADO-SANTA MONICA | DU | 66.00 | 16.00 | |
| 13 | COLORADO-SANTA MONICA | DU | 66.00 | 4.00 | |
| 14 | COLOSSUS-VALENCIA | DU | 66.00 | 16.00 | |
| 15 | COLTON-FOOTHILL | DU | 66.00 | 12.00 | |
| 16 | COLTON CEMENT-COLTON | DU | 66.00 | 12.00 | |
| 17 | COLUMBINE-DELANO | DU | 66.00 | 12.00 | |
| 18 | COMPRESS-TORRANCE | DU | 66.00 | 12.00 | |
| 19 | COMPTON-COMPTON | DU | 16.00 | 4.00 | |
| 20 | CONCHO-PALM SPRINGS | DU | 115.00 | 12.00 | |
| 21 | CONVERSE FLATS-CAMP ANGELUS | DU | 33.00 | 12.00 | |
| 22 | CORNERS-LONG BEACH | DU | 66.00 | 2.40 | |
| 23 | CORNUTA-COMPTON | DU | 66.00 | 12.00 | |
| 24 | CORONA-ONTARIO | DU | 66.00 | 33.00 | |
| 25 | CORONA-ONTARIO | DU | 66.00 | 12.00 | |
| 26 | CORONA-ONTARIO | DU | 33.00 | 4.00 | |
| 27 | CORRECTION-TEHACHAPI | DU | 66.00 | 12.00 | |
| 28 | CORTEZ-COVINA | DU | 66.00 | 12.00 | |
| 29 | CORUM-LANCASTER | DU | 66.00 | 12.00 | |
| 30 | COSMIC-HAWTHORNE | DU | 66.00 | 12.00 | |
| 31 | COSO-LITTLE LAKE | DU | 115.00 | 12.00 | |
| 32 | COSTA MESA-HUNTINGTON BEACH | DU | 12.00 | 4.00 | |
| 33 | COTTONWOOD-HI DESERT | DU | 115.00 | 33.00 | |
| 34 | COVINA-COVINA | DU | 12.00 | 4.00 | |
| 35 | CRATER-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 36 | CREST-REDONDO | DU | 66.00 | 16.00 | |
| 37 | CRESTMORE-RUBIDOUX | DU | 66.00 | 4.00 | |
| 38 | CROWN-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 39 | CUCAMONGA-FOOTHILL | DU | 66.00 | 12.00 | |
| 40 | CUDAHY-COMPTON | DU | 66.00 | 16.00 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | CUDAHY-COMPTON | DU | 66.00 | 4.00 | |
| 2 | CULVER-SANTA MONICA | DU | 66.00 | 16.00 | |
| 3 | CULVER-SANTA MONICA | DU | 66.00 | 4.00 | |
| 4 | CUMMINGS-LANCASTER | DU | 66.00 | 12.00 | |
| 5 | CYBER-EL SEGUNDO | DU | 66.00 | 12.00 | |
| 6 | CYPRESS-FULLERTON | DU | 66.00 | 12.00 | |
| 7 | CYPRESS-FULLERTON | DU | 12.00 | 4.00 | |
| 8 | DAGGETT-BARSTOW | DU | 33.00 | 4.00 | |
| 9 | DAISY-LONG BEACH | DU | 12.00 | 4.00 | |
| 10 | DALTON-MONROVIA | DU | 66.00 | 12.00 | |
| 11 | DATABANK-CORONA | DU | 66.00 | 12.00 | |
| 12 | DAVIDSON CITY-LONG BEACH | DU | 12.00 | 4.00 | |
| 13 | DECLEZ-FOOTHILL | DU | 66.00 | 12.00 | |
| 14 | DECLEZ-FOOTHILL | DU | 12.00 | 4.00 | |
| 15 | DEFRAIN-BLYTHE | DU | 33.00 | 12.00 | |
| 16 | DEL MAR-EL SEGUNDO | DU | 66.00 | 13.20 | |
| 17 | DEL ROSA-INLAND | DU | 66.00 | 12.00 | |
| 18 | DEL SUR-LANCASTER | DU | 66.00 | 12.00 | |
| 19 | DELANO-DELANO | DU | 66.00 | 12.00 | |
| 20 | DELANO-DELANO | DU | 66.00 | 4.00 | |
| 21 | DESAL-SANTA BARBARA | DU | 66.00 | 12.00 | |
| 22 | DESERT OUTPOST-CATHEDRAL CITY | DU | 33.00 | 12.00 | |
| 23 | DIAMOND BAR-COVINA | DU | 66.00 | 12.00 | |
| 24 | DIEMER-YORBA LINDA | DU | 66.00 | 4.00 | |
| 25 | DIKE-LONG BEACH | DU | 66.00 | 12.00 | |
| 26 | DITMAR-REDONDO | DU | 66.00 | 16.00 | |
| 27 | DITMAR-REDONDO | DU | 16.00 | 4.00 | |
| 28 | DOCK-LONG BEACH | DU | 66.00 | 25.00 | |
| 29 | DOHENY-SANTA MONICA | DU | 16.00 | 4.00 | |
| 30 | DOMHILL-CARSON | DU | 66.00 | 4.00 | |
| 31 | DOUGLAS-EL SEGUNDO | DU | 66.00 | 16.00 | |
| 32 | DOUGOIL-PARAMOUNT | DU | 66.00 | 12.00 | |
| 33 | DOWNEY-WHITTIER | DU | 12.00 | 4.00 | |
| 34 | DOWNEY MED-WHITTIER | DU | 66.00 | 12.00 | |
| 35 | DOWNS-RIDGECREST | DU | 115.00 | 12.00 | |
| 36 | DUARTE-MONROVIA | DU | 16.00 | 4.00 | |
| 37 | DUNES-BLYTHE | DU | 33.00 | 12.00 | |
| 38 | DUNN SIDING-HI DESERT | DU | 115.00 | 12.00 | |
| 39 | EARLIMART-DELANO | DU | 66.00 | 12.00 | |
| 40 | EAST BARSTOW-HI DESERT | DU | 33.00 | 4.00 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | EATON-MONROVIA | DU | 66.00 | 16.00 | |
| 2 | EDINGER-SANTA ANA | DU | 12.00 | 4.00 | |
| 3 | EDWARDS-RIDGECREST | DU | 115.00 | 33.00 | |
| 4 | EISENHOWER-PALM SPRINGS | DU | 115.00 | 33.00 | |
| 5 | EISENHOWER-PALM SPRINGS | DU | 115.00 | 12.00 | |
| 6 | EL SOBRANTE-ONTARIO | DU | 33.00 | 12.00 | |
| 7 | ELCANS-VISALIA | DU | 66.00 | 12.00 | |
| 8 | ELIZABETH LAKE-VENTURA | DU | 66.00 | 16.00 | |
| 9 | ELSINORE-SAN JACINTO | DU | 115.00 | 33.00 | |
| 10 | ELSINORE-SAN JACINTO | DU | 115.00 | 12.00 | |
| 11 | ELY-FULLERTON | DU | 66.00 | 12.00 | |
| 12 | ERIC-LONG BEACH | DU | 66.00 | 12.00 | |
| 13 | ESTERO-VENTURA | DU | 66.00 | 16.00 | |
| 14 | ESTRELLA-EL TORO | DU | 66.00 | 12.00 | |
| 15 | EUCLID-ONTARIO | DU | 12.00 | 4.00 | |
| 16 | FAIR OAKS-MONROVIA | DU | 16.00 | 4.00 | |
| 17 | FAIRFAX-LOS ANGELES | DU | 66.00 | 16.00 | |
| 18 | FAIRFAX-LOS ANGELES | DU | 16.00 | 4.00 | |
| 19 | FAIRVIEW-SANTA ANA | DU | 66.00 | 12.00 | |
| 20 | FARRELL-PALM SPRINGS | DU | 115.00 | 12.00 | |
| 21 | FELTON-INGLEWOOD | DU | 66.00 | 16.00 | |
| 22 | FELTON-INGLEWOOD | DU | 16.00 | 4.00 | |
| 23 | FERNWOOD-COMPTON | DU | 66.00 | 16.00 | |
| 24 | FIBRE-RIVERSIDE | DU | 66.00 | 4.00 | |
| 25 | FILLMORE-VENTURA | DU | 66.00 | 16.00 | |
| 26 | FIREHOUSE-ONTARIO | DU | 66.00 | 12.00 | |
| 27 | FLANCO-FOOTHILL | DU | 12.00 | 4.00 | |
| 28 | FLORADAY-WHITTIER | DU | 12.00 | 4.00 | |
| 29 | FOGARTY-LITTLE LAKE | DU | 115.00 | 12.00 | |
| 30 | FOREST HOME-INLAND | DU | 33.00 | 2.40 | |
| 31 | FORGE-RANCHO CUCAMONGA | DU | 66.00 | 12.00 | |
| 32 | FORT IRWIN-FORT IRWIN | DU | 33.00 | 12.00 | |
| 33 | FRANCIS-ONTARIO | DU | 66.00 | 12.00 | |
| 34 | FRAZIER PARK-LANCASTER | DU | 66.00 | 12.00 | |
| 35 | FREMONT-COMPTON | DU | 66.00 | 16.00 | |
| 36 | FREMONT-COMPTON | DU | 16.00 | 4.00 | |
| 37 | FRIENDLY HILLS-WHITTIER | DU | 12.00 | 4.00 | |
| 38 | FRUITLAND-COMPTON | DU | 66.00 | 16.00 | |
| 39 | FRUITLAND-COMPTON | DU | 66.00 | 4.00 | |
| 40 | FUEL-LONG BEACH | DU | 66.00 | 4.00 | |

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|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | FULLERTON-FULLERTON | DU | 66.00 | 12.00 | |
| 2 | FULLERTON-FULLERTON | DU | 66.00 | 4.00 | |
| 3 | GAGE-COMPTON | DU | 16.00 | 4.00 | |
| 4 | GALAXY-MANHATTAN BEACH | DU | 66.00 | 12.00 | |
| 5 | GALAXY-MANHATTAN BEACH | DU | 66.00 | 4.00 | |
| 6 | GALE-HI DESERT | DU | 115.00 | 33.00 | |
| 7 | GALLATIN-WHITTIER | DU | 66.00 | 12.00 | |
| 8 | GANESHA-COVINA | DU | 66.00 | 12.00 | |
| 9 | GANESHA-COVINA | DU | 12.00 | 4.00 | |
| 10 | GARFIELD-EL MONTE | DU | 66.00 | 4.00 | |
| 11 | GARNET-PALM SPRINGS | DU | 115.00 | 33.00 | |
| 12 | GARNET-PALM SPRINGS | DU | 33.00 | 12.00 | |
| 13 | GARVEY-MONTEBELLO | DU | 16.00 | 4.00 | |
| 14 | GATX-CARSON | DU | 66.00 | 12.00 | |
| 15 | GAVILAN-SAN JACINTO | DU | 33.00 | 12.00 | |
| 16 | GAVIOTA-SANTA BARBARA | DU | 66.00 | 16.00 | |
| 17 | GENAMIC-RANCHO CUCAMONGA | DU | 66.00 | 12.00 | |
| 18 | GEORGE A.F.B.-ADELANTO | DU | 33.00 | 4.00 | |
| 19 | GETTY-VENTURA | DU | 66.00 | 16.00 | |
| 20 | GILBERT-FULLERTON | DU | 66.00 | 12.00 | |
| 21 | GISLER-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 22 | GLEN AVON-ONTARIO | DU | 66.00 | 12.00 | |
| 23 | GLEN IVY-GLEN IVY HOT | DU | 33.00 | 12.00 | |
| 24 | GLENNVILLE-DELANO | DU | 66.00 | 12.00 | |
| 25 | GOLDSTONE-BARSTOW | DU | 33.00 | 12.00 | |
| 26 | GOLDTOWN-LANCASTER | DU | 66.00 | 12.00 | |
| 27 | GONZALES-VENTURA | DU | 66.00 | 16.00 | |
| 28 | GORMAN-LANCASTER | DU | 66.00 | 12.00 | |
| 29 | GOSHEN-VISALIA | DU | 66.00 | 12.00 | |
| 30 | GRAHAM-COMPTON | DU | 16.00 | 4.00 | |
| 31 | GRANADA-MONTEBELLO | DU | 16.00 | 4.00 | |
| 32 | GREAT LAKES-ROSAMOND | DU | 66.00 | 12.00 | |
| 33 | GREENHORN-DELANO | DU | 66.00 | 2.40 | |
| 34 | GREENING-LONG BEACH | DU | 66.00 | 12.00 | |
| 35 | HAAGEN-TULARE | DU | 66.00 | 4.00 | |
| 36 | HAMILTON-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 37 | HANFORD-HANFORD | DU | 66.00 | 4.00 | |
| 38 | HANJIN-LONG BEACH | DU | 66.00 | 12.00 | |
| 39 | HARDING-MONTEBELLO | DU | 16.00 | 4.00 | |
| 40 | HARPER LAKE-HI DESERT | DU | 33.00 | 12.00 | |

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|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | HARVARD-HI DESERT | DU | 33.00 | 12.00 | |
| 2 | HASKELL-SAN FERNANDO | DU | 66.00 | 16.00 | |
| 3 | HATHAWAY-LONG BEACH | DU | 66.00 | 12.00 | |
| 4 | HATHAWAY-LONG BEACH | DU | 66.00 | 4.00 | |
| 5 | HAVASU-BLYTHE | DU | 66.00 | 16.00 | |
| 6 | HAVEDA-REDONDO | DU | 16.00 | 4.00 | |
| 7 | HAVILAH-KERNVILLE | DU | 66.00 | 12.00 | |
| 8 | HEDDA-LONG BEACH | DU | 12.00 | 4.00 | |
| 9 | HELENDALE-HI DESERT | DU | 33.00 | 12.00 | |
| 10 | HELIJET-PALMDALE | DU | 66.00 | 12.00 | |
| 11 | HELIJET-PALMDALE | DU | 12.00 | 4.00 | |
| 12 | HEMET-SAN JACINTO | DU | 33.00 | 12.00 | |
| 13 | HESPERIA-HI DESERT | DU | 115.00 | 12.00 | |
| 14 | HI DESERT-TWENTY-NINE PALMS | DU | 115.00 | 33.00 | |
| 15 | HI DESERT-TWENTY-NINE PALMS | DU | 34.50 | 24.94 | |
| 16 | HIGHLAND-INLAND | DU | 66.00 | 12.00 | |
| 17 | HINKLEY-HI DESERT | DU | 33.00 | 12.00 | |
| 18 | HOLGATE-BORON | DU | 33.00 | 12.00 | |
| 19 | HOLIDAY-PALM SPRINGS | DU | 33.00 | 4.00 | |
| 20 | HOMART-INLAND | DU | 115.00 | 12.00 | |
| 21 | HOPEFUL-DUARTE | DU | 66.00 | 12.00 | |
| 22 | HOWARD-INGLEWOOD | DU | 66.00 | 4.00 | |
| 23 | HOYT-EL MONTE | DU | 16.00 | 4.00 | |
| 24 | HUGHESAIR-EL SEGUNDO | DU | 66.00 | 12.00 | |
| 25 | HUGHTRON-TORRANCE | DU | 66.00 | 4.00 | |
| 26 | HUNTINGTON PARK-COMPTON | DU | 16.00 | 4.00 | |
| 27 | HUSTON-ARROWHEAD | DU | 33.00 | 12.00 | |
| 28 | HUSTON-ARROWHEAD | DU | 33.00 | 2.40 | |
| 29 | IDYLLWILD-SAN JACINTO | DU | 33.00 | 12.00 | |
| 30 | IDYLLWILD-SAN JACINTO | DU | 33.00 | 2.40 | |
| 31 | IMPERIAL-WHITTIER | DU | 66.00 | 12.00 | |
| 32 | IMPERIAL-WHITTIER | DU | 66.00 | 4.00 | |
| 33 | INDIAN WELLS-PALM SPRINGS | DU | 115.00 | 12.00 | |
| 34 | INDUSTRY-COVINA | DU | 66.00 | 12.00 | |
| 35 | INGLEWOOD-INGLEWOOD | DU | 66.00 | 16.00 | |
| 36 | INGLEWOOD-INGLEWOOD | DU | 66.00 | 4.00 | |
| 37 | INJECTION-LONG BEACH | DU | 66.00 | 12.00 | |
| 38 | INLAND-ONTARIO | DU | 66.00 | 12.00 | |
| 39 | INYOKERN-RIDGECREST | DU | 115.00 | 33.00 | |
| 40 | INYOKERN-RIDGECREST | DU | 33.00 | 12.00 | |

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|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | INYOKERN TOWN-RIDGECREST | DU | 33.00 | 4.80 | |
| 2 | IRON MT. SCE-DESERT CENTER | DU | 16.00 | 6.90 | |
| 3 | IRVINE-EL TORO | DU | 66.00 | 12.00 | |
| 4 | ISABELLA-KERNVILLE | DU | 66.00 | 12.00 | |
| 5 | ISLA VISTA-SANTA BARBARA | DU | 66.00 | 16.00 | |
| 6 | ISLA VISTA-SANTA BARBARA | DU | 66.00 | 12.00 | |
| 7 | IVAR-MONTEBELLO | DU | 16.00 | 4.00 | |
| 8 | IVYGLEN-ONTARIO | DU | 115.00 | 12.00 | |
| 9 | JEFFERSON-ONTARIO | DU | 66.00 | 12.00 | |
| 10 | JERSEY-COMPTON | DU | 66.00 | 16.00 | |
| 11 | JOSHUA TREE-TWENTY-NINE PALMS | DU | 33.00 | 12.00 | |
| 12 | KEMPSTER-FOOTHILL | DU | 33.00 | 4.00 | |
| 13 | KERNVILLE-KERNVILLE | DU | 66.00 | 16.00 | |
| 14 | KERNVILLE-KERNVILLE | DU | 66.00 | 12.00 | |
| 15 | KIMBALL-CHINO | DU | 66.00 | 12.00 | |
| 16 | LA CANADA-MONROVIA | DU | 66.00 | 16.00 | |
| 17 | LA CANADA-MONROVIA | DU | 16.00 | 4.00 | |
| 18 | LA HABRA-FULLERTON | DU | 66.00 | 12.00 | |
| 19 | LA MIRADA-WHITTIER | DU | 66.00 | 12.00 | |
| 20 | LA PALMA-FULLERTON | DU | 66.00 | 12.00 | |
| 21 | LA VETA-SANTA ANA | DU | 66.00 | 12.00 | |
| 22 | LAFAYETTE-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 23 | LAKEWOOD-LONG BEACH | DU | 66.00 | 4.00 | |
| 24 | LAKEVIEW-NUEVO | DU | 115.00 | 12.00 | |
| 25 | LAMPSON-SANTA ANA | DU | 66.00 | 12.00 | |
| 26 | LANCASTER-LANCASTER | DU | 66.00 | 12.00 | |
| 27 | LANCASTER-LANCASTER | DU | 12.00 | 4.00 | |
| 28 | LANDING-BLYTHE | DU | 66.00 | 16.00 | |
| 29 | LARDER-LONG BEACH | DU | 12.00 | 4.00 | |
| 30 | LARK ELLEN-COVINA | DU | 66.00 | 12.00 | |
| 31 | LAS LOMAS-IRVINE | DU | 66.00 | 12.00 | |
| 32 | LATIGO-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 33 | LAUREL-TULARE | DU | 66.00 | 12.00 | |
| 34 | LAWNDALE-INGLEWOOD | DU | 16.00 | 4.00 | |
| 35 | LAYFAIR-COVINA | DU | 66.00 | 12.00 | |
| 36 | LAYFAIR-COVINA | DU | 66.00 | 4.00 | |
| 37 | LEATHERNECK-TWENTY-NINE PALMS | DU | 115.00 | 34.50 | |
| 38 | LEHMAN-OXNARD | DU | 66.00 | 12.00 | |
| 39 | LEMON COVE-VISALIA | DU | 66.00 | 12.00 | |
| 40 | LENNOX-INGLEWOOD | DU | 66.00 | 16.00 | |

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|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | LENNOX-INGLEWOOD | DU | 16.00 | 4.00 | |
| 2 | LEVY-VENTURA | DU | 66.00 | 16.00 | |
| 3 | LIBERTY-VISALIA | DU | 66.00 | 12.00 | |
| 4 | LIMESTONE-EL TORO | DU | 66.00 | 12.00 | |
| 5 | LINDEN-LONG BEACH | DU | 12.00 | 4.00 | |
| 6 | LINDSAY-PORTERVILLE | DU | 66.00 | 12.00 | |
| 7 | LINDSAY-PORTERVILLE | DU | 66.00 | 4.00 | |
| 8 | LIQUID-IRWINDALE | DU | 66.00 | 4.00 | |
| 9 | LITTLE ROCK-PALMDALE | DU | 66.00 | 12.00 | |
| 10 | LIVE OAK-COVINA | DU | 66.00 | 12.00 | |
| 11 | LOCKHEED-SAUGUS | DU | 66.00 | 16.00 | |
| 12 | LOCKHEED-SAUGUS | DU | 66.00 | 12.00 | |
| 13 | LOCUST-LONG BEACH | DU | 12.00 | 4.00 | |
| 14 | LONGDON-COMPTON | DU | 16.00 | 4.00 | |
| 15 | LORAIN-LANCASTER | DU | 66.00 | 12.00 | |
| 16 | LOS CERRITOS-LONG BEACH | DU | 66.00 | 12.00 | |
| 17 | LOS CERRITOS-LONG BEACH | DU | 12.00 | 4.00 | |
| 18 | LOSULFUR-EL SEGUNDO | DU | 66.00 | 13.20 | |
| 19 | LUCAS-LONG BEACH | DU | 66.00 | 12.00 | |
| 20 | LUCAS-LONG BEACH | DU | 66.00 | 4.00 | |
| 21 | LUCERNE-HI DESERT | DU | 33.00 | 12.00 | |
| 22 | LUNADA-REDONDO | DU | 16.00 | 4.00 | |
| 23 | LYNWOOD-COMPTON | DU | 66.00 | 12.00 | |
| 24 | LYNWOOD-COMPTON | DU | 16.00 | 4.00 | |
| 25 | MACARTHUR-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 26 | MACNEIL-BURBANK | DU | 66.00 | 12.00 | |
| 27 | MADRID-REDONDO | DU | 16.00 | 4.00 | |
| 28 | MALIBU-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 29 | MANHATTAN-REDONDO | DU | 16.00 | 4.00 | |
| 30 | MARASCHINO-INLAND | DU | 115.00 | 12.00 | |
| 31 | MARINE-SANTA MONICA | DU | 66.00 | 16.00 | |
| 32 | MARION-FULLERTON | DU | 66.00 | 12.00 | |
| 33 | MARIPOSA-DELANO | DU | 66.00 | 12.00 | |
| 34 | MARYMOUNT-REDONDO | DU | 66.00 | 16.00 | |
| 35 | MASCOT-HANFORD | DU | 66.00 | 12.00 | |
| 36 | MAXWELL-SAN JACINTO | DU | 115.00 | 12.00 | |
| 37 | MAYBERRY-SAN JACINTO | DU | 115.00 | 12.00 | |
| 38 | MAYFLOWER-MONROVIA | DU | 16.00 | 4.00 | |
| 39 | MENTONE-INLAND | DU | 115.00 | 12.00 | |
| 40 | MERCED-COVINA | DU | 66.00 | 12.00 | |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | MICHILLINDA-MONROVIA | DU | 16.00 | 4.00 | |
| 2 | MILITARY-TEMECULA | DU | 33.00 | 12.00 | |
| 3 | MILLIKEN-INLAND | DU | 66.00 | 12.00 | |
| 4 | MINNEOLA-HI DESERT | DU | 33.00 | 12.00 | |
| 5 | MISSILE-POINT MUGU | DU | 66.00 | 16.00 | |
| 6 | MOBILE SUBSTATIONS-TORRANCE | DU | 115.00 | 33.00 | |
| 7 | MOBILE SUBSTATIONS-TORRANCE | DU | 66.00 | 2.40 | |
| 8 | MOBILE SUBSTATIONS-TORRANCE | DU | 33.00 | 4.00 | |
| 9 | MOBILE SUBSTATIONS-TORRANCE | DU | 33.00 | 2.40 | |
| 10 | MOBILE SUBSTATIONS-TORRANCE | DU | 16.00 | 2.40 | |
| 11 | MOBILE SUBSTATIONS-TORRANCE | DU | 12.00 | 2.40 | |
| 12 | MOBILOIL-TORRANCE | DU | 66.00 | 12.00 | |
| 13 | MOBILOIL-TORRANCE | DU | 12.00 | 2.40 | |
| 14 | MOBILOIL-TORRANCE | DU | 12.00 | 0.48 | |
| 15 | MODENA-SANTA ANA | DU | 66.00 | 12.00 | |
| 16 | MODOC-SANTA BARBARA | DU | 16.00 | 4.00 | |
| 17 | MONETA-REDONDO | DU | 16.00 | 4.00 | |
| 18 | MONOLITH-LANCASTER | DU | 66.00 | 12.00 | |
| 19 | MONROVIA-MONROVIA | DU | 16.00 | 4.00 | |
| 20 | MONTEBELLO-MONTEBELLO | DU | 16.00 | 4.00 | |
| 21 | MONTECITO-SANTA BARBARA | DU | 16.00 | 4.00 | |
| 22 | MOOG-TORRANCE | DU | 66.00 | 12.00 | |
| 23 | MORAGA-TEMECULA | DU | 115.00 | 12.00 | |
| 24 | MORENO-MORENO VALLEY | DU | 115.00 | 12.00 | |
| 25 | MORNINGSIDE-INGLEWOOD | DU | 16.00 | 4.00 | |
| 26 | MORRO-EL TORO | DU | 66.00 | 12.00 | |
| 27 | MOULTON-EL TORO | DU | 66.00 | 12.00 | |
| 28 | MOUNTAIN PASS-HI DESERT | DU | 115.00 | 33.00 | |
| 29 | MOUNTAIN PASS-HI DESERT | DU | 33.00 | 12.00 | |
| 30 | MOVIE-CULVER CITY | DU | 66.00 | 16.00 | |
| 31 | MT. VERNON-INLAND | DU | 33.00 | 4.00 | |
| 32 | MURPHY-WHITTIER | DU | 66.00 | 12.00 | |
| 33 | MURRIETTA 2-SAN JACINTO | DU | 33.00 | 12.00 | |
| 34 | MUSCOY-INLAND | DU | 33.00 | 4.00 | |
| 35 | NAOMI-COMPTON | DU | 16.00 | 4.00 | |
| 36 | NAPLES-LONG BEACH | DU | 12.00 | 4.00 | |
| 37 | NAROD-ONTARIO | DU | 66.00 | 12.00 | |
| 38 | NARROWS-WHITTIER | DU | 66.00 | 12.00 | |
| 39 | NATURAL-TWENTY-NINE PALMS | DU | 66.00 | 12.00 | |
| 40 | NAVY MOLE-LONG BEACH | DU | 66.00 | 12.00 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | NEENACH-LANCASTER | DU | 66.00 | 12.00 | |
| 2 | NELSON-SAN JACINTO | DU | 115.00 | 33.00 | |
| 3 | NELSON-SAN JACINTO | DU | 115.00 | 12.00 | |
| 4 | NEPTUNE-LONG BEACH | DU | 66.00 | 12.00 | |
| 5 | NEPTUNE-LONG BEACH | DU | 66.00 | 4.00 | |
| 6 | NEWBURY-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 7 | NEWCOMB-SAN JACINTO | DU | 115.00 | 12.00 | |
| 8 | NEWHALL-SAN FERNANDO | DU | 66.00 | 16.00 | |
| 9 | NEWMARK-MONTEBELLO | DU | 66.00 | 16.00 | |
| 10 | NEWMARK-MONTEBELLO | DU | 66.00 | 4.00 | |
| 11 | NIGUEL-EL TORO | DU | 66.00 | 12.00 | |
| 12 | NIGUEL-EL TORO | DU | 66.00 | 4.00 | |
| 13 | NOGALES-COVINA | DU | 66.00 | 12.00 | |
| 14 | NOLA-COMPTON | DU | 66.00 | 16.00 | |
| 15 | NORCO-ONTARIO | DU | 12.00 | 4.00 | |
| 16 | NORSEAL-SEAL BEACH | DU | 66.00 | 12.00 | |
| 17 | NORTH INTAKE-BLYTHE | DU | 33.00 | 12.00 | |
| 18 | NORTH MUROC-RIDGECREST | DU | 33.00 | 12.00 | |
| 19 | NORTH OAKS-SAN FERNANDO | DU | 66.00 | 16.00 | |
| 20 | NORTHROP-HAWTHORNE | DU | 66.00 | 4.00 | |
| 21 | NORTHWIND-LANCASTER | DU | 66.00 | 12.00 | |
| 22 | NORWELD-BREA | DU | 66.00 | 12.00 | |
| 23 | NUGGET-TWENTY-NINE PALMS | DU | 34.90 | 24.90 | |
| 24 | OAK GROVE-VISALIA | DU | 66.00 | 12.00 | |
| 25 | OAK PARK-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 26 | OASIS-LANCASTER | DU | 66.00 | 12.00 | |
| 27 | OCEAN PARK-SANTA MONICA | DU | 16.00 | 4.00 | |
| 28 | OCEANVIEW-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 29 | OCTOL-TULARE | DU | 66.00 | 12.00 | |
| 30 | OJAI-VENTURA | DU | 66.00 | 16.00 | |
| 31 | OJAI-VENTURA | DU | 66.00 | 16.00 | |
| 32 | OLDFIELD-LONG BEACH | DU | 12.00 | 4.00 | |
| 33 | OLIVE LAKE-BLYTHE | DU | 33.00 | 12.00 | |
| 34 | OLYMPIC-SANTA MONICA | DU | 16.00 | 4.00 | |
| 35 | ONEILL-RANCHO SANTA | DU | 66.00 | 12.00 | |
| 36 | ONSHORE-ELLWOOD | DU | 66.00 | 12.00 | |
| 37 | ONTARIO-ONTARIO | DU | 12.00 | 2.40 | |
| 38 | ORANGE-SANTA ANA | DU | 66.00 | 12.00 | |
| 39 | ORANGE PRODUCTS-ONTARIO | DU | 66.00 | 12.00 | |
| 40 | ORCOSAN-FOUNTAIN VALLEY | DU | 66.00 | 12.00 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | ORDWAY-HI DESERT | DU | 33.00 | 12.00 | |
| 2 | ORO GRANDE-HI DESERT | DU | 33.00 | 12.00 | |
| 3 | ORTEGA-SANTA BARBARA | DU | 66.00 | 33.00 | 2.40 |
| 4 | OXNARD-VENTURA | DU | 16.00 | 4.00 | |
| 5 | PACLINE-CARSON | DU | 66.00 | 2.40 | |
| 6 | PALM CANYON-PALM SPRINGS | DU | 33.00 | 12.00 | |
| 7 | PALM CANYON-PALM SPRINGS | DU | 33.00 | 4.00 | |
| 8 | PALM SPRINGS-PALM SPRINGS | DU | 33.00 | 4.00 | |
| 9 | PALM VILLAGE-PALM SPRINGS | DU | 33.00 | 12.00 | |
| 10 | PALM VILLAGE-PALM SPRINGS | DU | 33.00 | 4.80 | |
| 11 | PALMDALE-LANCASTER | DU | 66.00 | 12.00 | |
| 12 | PALOS VERDES-REDONDO | DU | 16.00 | 4.00 | |
| 13 | PAPER-FULLERTON | DU | 66.00 | 4.00 | |
| 14 | PAPER-FULLERTON | DU | 13.80 | 4.16 | |
| 15 | PARKWOOD-FULLERTON | DU | 66.00 | 12.00 | |
| 16 | PASSONS-WHITTIER | DU | 66.00 | 12.00 | |
| 17 | PAUBA-SAN JACINTO | DU | 115.00 | 12.00 | |
| 18 | PAULARINO-HUNTINGTON BEACH | DU | 12.00 | 4.00 | |
| 19 | PEARL-SANTA MONICA | DU | 16.00 | 4.00 | |
| 20 | PECHANGA-SAN JACINTO | DU | 115.00 | 33.00 | |
| 21 | PECHANGA-SAN JACINTO | DU | 115.00 | 12.00 | |
| 22 | PEDLEY-ONTARIO | DU | 66.00 | 12.00 | |
| 23 | PEERLESS-RIDGECREST | DU | 33.00 | 12.00 | |
| 24 | PEPPER-INLAND | DU | 115.00 | 12.00 | |
| 25 | PEREZ-ONTARIO | DU | 33.00 | 4.00 | |
| 26 | PERRY-REDONDO | DU | 16.00 | 4.00 | |
| 27 | PERRY-REDONDO | DU | 16.00 | 4.00 | |
| 28 | PEYTON-ONTARIO | DU | 66.00 | 12.00 | |
| 29 | PHARMACY-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 30 | PHELAN-HI DESERT | DU | 115.00 | 33.00 | |
| 31 | PHELAN-HI DESERT | DU | 115.00 | 12.00 | |
| 32 | PICO-LONG BEACH | DU | 66.00 | 12.00 | |
| 33 | PIER-LONG BEACH | DU | 66.00 | 12.00 | |
| 34 | PIERPONT-VENTURA | DU | 16.00 | 4.00 | |
| 35 | PIONEER-WHITTIER | DU | 66.00 | 12.00 | |
| 36 | PIONEER-WHITTIER | DU | 12.00 | 4.00 | |
| 37 | PIPE-ETIWANDA | DU | 66.00 | 12.00 | |
| 38 | PIUTE-LANCASTER | DU | 66.00 | 12.00 | |
| 39 | PIXLEY-DELANO | DU | 66.00 | 12.00 | |
| 40 | PLACENTIA-FULLERTON | DU | 66.00 | 12.00 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | PLASTER-SOUTH GATE | DU | 66.00 | 2.40 | |
| 2 | PLASTIC-CHINO | DU | 66.00 | 12.00 | |
| 3 | PLAYA-SANTA BARBARA | DU | 16.00 | 4.00 | |
| 4 | PLAYA-SANTA BARBARA | DU | 16.00 | 4.00 | |
| 5 | POLARIS-EL SEGUNDO | DU | 66.00 | 4.00 | |
| 6 | POLARIS-EL SEGUNDO | DU | 16.00 | 4.00 | |
| 7 | POMONA-COVINA | DU | 12.00 | 4.00 | |
| 8 | POPLAR-PORTERVILLE | DU | 66.00 | 12.00 | |
| 9 | POPLAR-PORTERVILLE | DU | 66.00 | 12.00 | |
| 10 | PORTERVILLE-PORTERVILLE | DU | 66.00 | 12.00 | |
| 11 | PORTERVILLE-PORTERVILLE | DU | 66.00 | 4.00 | |
| 12 | POTRERO-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 13 | PROCESS-LONG BEACH | DU | 66.00 | 12.00 | |
| 14 | PROCTOR-COMPTON | DU | 66.00 | 12.00 | |
| 15 | PROTEIN-TULARE | DU | 66.00 | 12.00 | |
| 16 | PUENTE-COVINA | DU | 66.00 | 12.00 | |
| 17 | PUREWATER-REDLANDS | DU | 115.00 | 4.00 | |
| 18 | QUARTZ HILL-LANCASTER | DU | 66.00 | 12.00 | |
| 19 | QUINN-DELANO | DU | 66.00 | 12.00 | |
| 20 | RAILROAD-COVINA | DU | 66.00 | 12.00 | |
| 21 | RALPHS-COMPTON | DU | 66.00 | 4.00 | |
| 22 | RAMONA-MONTEBELLO | DU | 66.00 | 4.00 | |
| 23 | RANCHO-HI DESERT | DU | 33.00 | 12.00 | |
| 24 | RANDALL-FOOTHILL | DU | 66.00 | 12.00 | |
| 25 | RANDOLPH-COMPTON | DU | 66.00 | 16.00 | |
| 26 | RANDBURG-RIDGECREST | DU | 115.00 | 33.00 | |
| 27 | RAVENDALE-MONTEBELLO | DU | 66.00 | 16.00 | |
| 28 | RAVENDALE-MONTEBELLO | DU | 66.00 | 4.00 | |
| 29 | RECOVERY-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 30 | RECTIFIER-TEMECULA | DU | 115.00 | 33.00 | |
| 31 | REDLANDS-INLAND | DU | 66.00 | 12.00 | |
| 32 | REDLANDS-INLAND | DU | 66.00 | 4.00 | |
| 33 | REDMAN-LANCASTER | DU | 66.00 | 12.00 | |
| 34 | REDONDO-REDONDO | DU | 16.00 | 4.00 | |
| 35 | REDUCTION-ETIWANDA | DU | 66.00 | 12.00 | |
| 36 | REDUCTION-ETIWANDA | DU | 66.00 | 4.00 | |
| 37 | REFINERY-CARSON | DU | 66.00 | 12.00 | |
| 38 | REFUSE-COMMERCE | DU | 66.00 | 12.00 | |
| 39 | RENO-INDUSTRY | DU | 66.00 | 4.00 | |
| 40 | REPETTO-MONTEBELLO | DU | 66.00 | 16.00 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | REPETTO-MONTEBELLO | DU | 66.00 | 4.00 | |
| 2 | RIALTO-FOOTHILL | DU | 33.00 | 12.00 | |
| 3 | RIALTO-FOOTHILL | DU | 33.00 | 4.00 | |
| 4 | RIDGECREST-RIDGECREST | DU | 33.00 | 4.80 | |
| 5 | RINGMILL-PARAMOUNT | DU | 66.00 | 4.00 | |
| 6 | RIPLEY-BLYTHE | DU | 33.00 | 12.00 | |
| 7 | RITEAID-LANCASTER | DU | 66.00 | 12.00 | |
| 8 | RITTER RANCH-PALMDALE | DU | 66.00 | 12.00 | |
| 9 | RIVERA-WHITTIER | DU | 12.00 | 4.00 | |
| 10 | RIVERTEX-ORO GRANDE | DU | 115.00 | 13.80 | |
| 11 | RIVERWAY-VISALIA | DU | 66.00 | 12.00 | |
| 12 | ROADWAY-HI DESERT | DU | 115.00 | 12.00 | |
| 13 | ROCKAIR-PALMDALE | DU | 66.00 | 12.00 | |
| 14 | ROCKET TEST-BORON | DU | 115.00 | 33.00 | |
| 15 | ROLLING HILLS-REDONDO | DU | 66.00 | 16.00 | |
| 16 | ROLLING HILLS-REDONDO | DU | 66.00 | 4.00 | |
| 17 | ROSAMOND-LANCASTER | DU | 66.00 | 12.00 | |
| 18 | ROSECRANS-EL SEGUNDO | DU | 66.00 | 16.00 | |
| 19 | ROSEMEAD-MONTEBELLO | DU | 66.00 | 16.00 | |
| 20 | ROYAL-SIMI VALLEY | DU | 66.00 | 16.00 | |
| 21 | RUBIDOUX-RUBIDOUX | DU | 33.00 | 12.00 | |
| 22 | RUBIDOUX-RUBIDOUX | DU | 33.00 | 4.00 | |
| 23 | RUNNING SPRINGS-ARROWHEAD | DU | 33.00 | 12.00 | |
| 24 | RUSH-MONTEBELLO | DU | 66.00 | 16.00 | |
| 25 | SAN ANTONIO-COVINA | DU | 66.00 | 12.00 | |
| 26 | SAN DIMAS-COVINA | DU | 66.00 | 12.00 | |
| 27 | SAN FERNANDO-SAN FERNANDO | DU | 66.00 | 16.00 | |
| 28 | SAN GABRIEL-MONTEBELLO | DU | 66.00 | 4.00 | |
| 29 | SAN MARCOS-SANTA BARBARA | DU | 66.00 | 16.00 | |
| 30 | SAN MARINO-MONROVIA | DU | 16.00 | 4.00 | |
| 31 | SAN MIGUEL-VENTURA | DU | 66.00 | 16.00 | |
| 32 | SAN VICENTE-SANTA MONICA | DU | 16.00 | 4.00 | |
| 33 | SANGAR-MONROVIA | DU | 16.00 | 4.00 | |
| 34 | SANTA BARBARA-SANTA BARBARA | DU | 66.00 | 16.00 | |
| 35 | SANTA BARBARA-SANTA BARBARA | DU | 66.00 | 4.00 | |
| 36 | SANTA FE SPRINGS-WHITTIER | DU | 66.00 | 12.00 | |
| 37 | SANTA FE SPRINGS-WHITTIER | DU | 66.00 | 12.00 | |
| 38 | SANTA MONICA-SANTA MONICA | DU | 66.00 | 16.00 | |
| 39 | SANTA MONICA-SANTA MONICA | DU | 66.00 | 4.00 | |
| 40 | SANTA ROSA-PALM SPRINGS | DU | 115.00 | 33.00 | |

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | SANTA ROSA-PALM SPRINGS | DU | 115.00 | 12.00 | |
| 2 | SANTA SUSANA-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 3 | SANTEE-INDUSTRY | DU | 66.00 | 12.00 | |
| 4 | SATICOY-VENTURA | DU | 66.00 | 16.00 | |
| 5 | SAVAGE-HESPERIA | DU | 115.00 | 12.00 | |
| 6 | SAWTELLE-SANTA MONICA | DU | 66.00 | 16.00 | |
| 7 | SEABRIGHT-LONG BEACH | DU | 66.00 | 12.00 | |
| 8 | SEARLES-RIDGECREST | DU | 115.00 | 33.00 | |
| 9 | SECOND AVENUE-BLYTHE | DU | 33.00 | 12.00 | |
| 10 | SEPULVEDA-INGLEWOOD | DU | 66.00 | 16.00 | |
| 11 | SEPULVEDA-INGLEWOOD | DU | 16.00 | 4.00 | |
| 12 | SERVER-EL SEGUNDO | DU | 66.00 | 16.00 | |
| 13 | SHANDIN-INLAND | DU | 115.00 | 12.00 | |
| 14 | SHARON-MONROVIA | DU | 16.00 | 4.00 | |
| 15 | SHAWNEE-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 16 | SHELLINE-CALABASAS | DU | 66.00 | 12.00 | |
| 17 | SHELLSOM-SOMIS | DU | 66.00 | 2.40 | |
| 18 | SHELLWATT-CARSON | DU | 66.00 | 12.00 | |
| 19 | SHIP-LONG BEACH | DU | 66.00 | 12.00 | |
| 20 | SHRED-SOUTHGATE | DU | 66.00 | 12.00 | |
| 21 | SHULTZ-SOUTH GATE | DU | 66.00 | 16.00 | |
| 22 | SHUTTLE-LANCASTER | DU | 66.00 | 12.00 | |
| 23 | SIERRA MADRE-MONROVIA | DU | 16.00 | 4.00 | |
| 24 | SIGNAL HILL-LONG BEACH | DU | 66.00 | 12.00 | |
| 25 | SIGNAL HILL-LONG BEACH | DU | 12.00 | 4.00 | |
| 26 | SILVER SPUR-PALM SPRINGS | DU | 33.00 | 12.00 | |
| 27 | SIXTEENTH STREET-INLAND | DU | 33.00 | 12.00 | |
| 28 | SKYLARK-SAN JACINTO | DU | 115.00 | 12.00 | |
| 29 | SLATER-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 30 | SMILEY-INLAND | DU | 12.00 | 4.00 | |
| 31 | SOCO-HUNTINGTON BEACH | DU | 66.00 | 33.00 | |
| 32 | SOLEMINT-SAN FERNANDO | DU | 66.00 | 16.00 | |
| 33 | SOMERSET-COMPTON | DU | 66.00 | 12.00 | |
| 34 | SOMERSET-COMPTON | DU | 66.00 | 4.00 | |
| 35 | SOMIS-VENTURA | DU | 66.00 | 16.00 | |
| 36 | SONY-CULVER CITY | DU | 66.00 | 16.00 | |
| 37 | SOPIPE-INDUSTRY | DU | 66.00 | 4.00 | |
| 38 | SOQUEL-CHINO HILLS | DU | 66.00 | 12.00 | |
| 39 | SOUTH GATE-COMPTON | DU | 16.00 | 4.00 | |
| 40 | SOUTHBASE-E.A.F.B. | DU | 115.00 | 33.00 | |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | SOUTHPAC-NORWALK | DU | 66.00 | 2.40 | |
| 2 | SPACE-REDONDO BEACH | DU | 66.00 | 4.00 | |
| 3 | SPONGE-PICO RIVERA | DU | 66.00 | 2.40 | |
| 4 | STADIUM-LONG BEACH | DU | 66.00 | 12.00 | |
| 5 | STADIUM-LONG BEACH | DU | 66.00 | 12.00 | |
| 6 | STADLER-SAN JACINTO | DU | 115.00 | 12.00 | |
| 7 | STANHILL-INGLEWOOD | DU | 66.00 | 12.00 | |
| 8 | STATE STREET-LONG BEACH | DU | 66.00 | 12.00 | |
| 9 | STENT-TEMECULA | DU | 115.00 | 12.00 | |
| 10 | STETSON-SAN JACINTO | DU | 115.00 | 12.00 | |
| 11 | STEVEDORE-LONG BEACH | DU | 66.00 | 12.00 | |
| 12 | STEWART-WHITTIER | DU | 66.00 | 12.00 | |
| 13 | STIRRUP-REDONDO | DU | 16.00 | 4.00 | |
| 14 | STODDARD-INLAND | DU | 33.00 | 4.00 | |
| 15 | STRATHMORE-PORTERVILLE | DU | 66.00 | 12.00 | |
| 16 | STRATHMORE-PORTERVILLE | DU | 66.00 | 12.00 | |
| 17 | SULLIVAN-SANTA ANA | DU | 66.00 | 12.00 | |
| 18 | SULLIVAN-SANTA ANA | DU | 66.00 | 12.00 | |
| 19 | SULLIVAN-SANTA ANA | DU | 66.00 | 4.00 | |
| 20 | SUN CITY-SAN JACINTO | DU | 115.00 | 12.00 | |
| 21 | SUNNY DUNES-PALM SPRINGS | DU | 33.00 | 4.00 | |
| 22 | SUNNYHILLS-FULLERTON | DU | 66.00 | 12.00 | |
| 23 | SUNNYSIDE-LONG BEACH | DU | 66.00 | 12.00 | |
| 24 | SUNNYSIDE-LONG BEACH | DU | 66.00 | 4.00 | |
| 25 | TAHITI-SANTA MONICA | DU | 66.00 | 16.00 | |
| 26 | TAHITI-SANTA MONICA | DU | 66.00 | 12.00 | |
| 27 | TALBERT-SANTA ANA | DU | 66.00 | 12.00 | |
| 28 | TAMARISK-PALM SPRINGS | DU | 115.00 | 12.00 | |
| 29 | TAPIA-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 30 | TEAM-WESTMINSTER | DU | 66.00 | 12.00 | |
| 31 | TELEGRAPH-WHITTIER | DU | 66.00 | 12.00 | |
| 32 | TEMPLE-MONROVIA | DU | 16.00 | 4.00 | |
| 33 | TENAJA-MURRIETA | DU | 115.00 | 12.00 | |
| 34 | TENNESSEE-INLAND | DU | 66.00 | 12.00 | |
| 35 | TERRA BELLA-PORTERVILLE | DU | 66.00 | 12.00 | |
| 36 | TERRA BELLA-PORTERVILLE | DU | 66.00 | 12.00 | |
| 37 | TERRACE-MONTEBELLO | DU | 16.00 | 4.00 | |
| 38 | THORNHILL-PALM SPRINGS | DU | 115.00 | 12.00 | |
| 39 | THOUSAND OAKS-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 40 | THREE RIVERS-VISALIA | DU | 66.00 | 12.00 | |

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | THRIVE-FONTANA | DU | 66.00 | 12.00 | |
| 2 | THRUST-CHATSWORTH | DU | 66.00 | 4.00 | |
| 3 | THUMS ISLAND A-ISLAND GRISSOM-LONG BEACH | DU | 66.00 | 4.00 | |
| 4 | THUMS ISLAND B-ISLAND WHITE-LONG BEACH | DU | 66.00 | 4.00 | |
| 5 | THUMS ISLAND C-ISLAND CHAFFEE-LONG BEACH | DU | 66.00 | 4.00 | |
| 6 | THUMS ISLAND D-ISLAND FREEMAN-LONG BEACH | DU | 66.00 | 4.00 | |
| 7 | THUNDERBIRD-PALM SPRINGS | DU | 33.00 | 4.80 | |
| 8 | TIDELANDS-LONG BEACH | DU | 66.00 | 12.00 | |
| 9 | TIEFORT-HI DESERT | DU | 115.00 | 33.00 | |
| 10 | TIMOTEO-INLAND | DU | 66.00 | 12.00 | |
| 11 | TIPPECANOE-INLAND | DU | 12.00 | 4.00 | |
| 12 | TIPTON-TULARE | DU | 66.00 | 12.00 | |
| 13 | TOPANGA-THOUSAND OAK | DU | 16.00 | 4.00 | |
| 14 | TOPAZ-REDONDO | DU | 66.00 | 4.00 | |
| 15 | TORRANCE-REDONDO | DU | 66.00 | 16.00 | |
| 16 | TORREY-PIRU | DU | 66.00 | 16.00 | |
| 17 | TORTILLA-HI DESERT | DU | 115.00 | 33.00 | |
| 18 | TORTILLA-HI DESERT | DU | 115.00 | 12.00 | |
| 19 | TOYOTA-LONG BEACH | DU | 66.00 | 12.00 | |
| 20 | TRASK-SANTA ANA | DU | 66.00 | 12.00 | |
| 21 | TRITON-RANCHO PALO VERDE | DU | 115.00 | 12.00 | |
| 22 | TRONA-RIDGECREST | DU | 33.00 | 12.00 | |
| 23 | TROPHY-COVINA | DU | 66.00 | 12.00 | |
| 24 | TULARE-TULARE | DU | 66.00 | 12.00 | |
| 25 | TWENTYNINE PALMS-TWENTY-NINE PALMS | DU | 33.00 | 12.00 | |
| 26 | TWENTYNINE PALMS-TWENTY-NINE PALMS | DU | 33.00 | 4.80 | |
| 27 | UNIOIL-OXNARD | DU | 66.00 | 16.00 | |
| 28 | UNIVERSAL-UNIVERSAL CITY | DU | 66.00 | 12.00 | |
| 29 | UPLAND-FOOTHILL | DU | 66.00 | 12.00 | |
| 30 | UPLAND-FOOTHILL | DU | 66.00 | 4.00 | |
| 31 | VAIL-MONTEBELLO | DU | 66.00 | 16.00 | |
| 32 | VALDEZ-THOUSAND OAK | DU | 66.00 | 16.00 | |
| 33 | VALENCIA-INLAND | DU | 12.00 | 4.00 | |
| 34 | VARWIND-MOJAVE | DU | 66.00 | 12.00 | |
| 35 | VEGAS-SANTA BARBARA | DU | 66.00 | 16.00 | |
| 36 | VENICE HILL-VISALIA | DU | 66.00 | 12.00 | |
| 37 | VENIDA-VISALIA | DU | 66.00 | 12.00 | |
| 38 | VENTURA-VENTURA | DU | 16.00 | 4.00 | |
| 39 | VERA-SANTA ANA | DU | 66.00 | 12.00 | |
| 40 | VERDANT-BLYTHE | DU | 33.00 | 12.00 | |

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | VICTORIA-REDONDO | DU | 66.00 | 16.00 | |
| 2 | VICTORVILLE-HI DESERT | DU | 33.00 | 12.00 | |
| 3 | VICTORVILLE-HI DESERT | DU | 33.00 | 4.00 | |
| 4 | VISALIA-VISALIA | DU | 66.00 | 12.00 | |
| 5 | VISALIA-VISALIA | DU | 66.00 | 4.00 | |
| 6 | WABASH-MONTEBELLO | DU | 66.00 | 16.00 | |
| 7 | WAKEFIELD-VENTURA | DU | 66.00 | 16.00 | |
| 8 | WALKER BASIN-KERNVILLE | DU | 66.00 | 12.00 | |
| 9 | WALTERIA-REDONDO | DU | 66.00 | 16.00 | |
| 10 | WALTERIA-REDONDO | DU | 66.00 | 4.00 | |
| 11 | WASHINGTON-SANTA ANA | DU | 66.00 | 12.00 | |
| 12 | WASTEWATER-OXNARD | DU | 66.00 | 16.00 | |
| 13 | WATSON-COMPTON | DU | 66.00 | 12.00 | |
| 14 | WAVE-HUNTINGTON BEACH | DU | 66.00 | 12.00 | |
| 15 | WAVE-HUNTINGTON BEACH | DU | 12.00 | 4.00 | |
| 16 | WEBCO-PARAMOUNT | DU | 66.00 | 4.00 | |
| 17 | WELDON-KERNVILLE | DU | 66.00 | 12.00 | |
| 18 | WESBASIN-EL SEGUNDO | DU | 66.00 | 16.00 | |
| 19 | WEST BARSTOW-HI DESERT | DU | 33.00 | 4.00 | |
| 20 | WEST RIVERSIDE-ONTARIO | DU | 33.00 | 12.00 | |
| 21 | WESTEX-SIGNAL HILL | DU | 66.00 | 12.00 | |
| 22 | WESTGATE-WHITTIER | DU | 12.00 | 4.00 | |
| 23 | WESTHILL-EL SEGUNDO | DU | 66.00 | 16.00 | |
| 24 | WESTPAC-GORMAN | DU | 66.00 | 4.00 | |
| 25 | WEYMOUTH-LA VERNE | DU | 66.00 | 4.00 | |
| 26 | WHARF-LONG BEACH | DU | 66.00 | 12.00 | |
| 27 | WHEATLAND-DELANO | DU | 66.00 | 12.00 | |
| 28 | WHIPPLE-BLYTHE | DU | 66.00 | 33.00 | |
| 29 | WHITewater-PALM SPRINGS | DU | 33.00 | 4.00 | |
| 30 | WILSONA-LANCASTER | DU | 66.00 | 12.00 | |
| 31 | WIMBLEDON-FOOTHILL | DU | 66.00 | 12.00 | |
| 32 | WINDSOR HILLS-INGLEWOOD | DU | 66.00 | 16.00 | |
| 33 | WINDSOR HILLS-INGLEWOOD | DU | 16.00 | 4.00 | |
| 34 | WOODRUFF-COMPTON | DU | 12.00 | 4.00 | |
| 35 | WOODVILLE-PORTERVILLE | DU | 66.00 | 12.00 | |
| 36 | WRIGHTWOOD-HI DESERT | DU | 33.00 | 12.00 | |
| 37 | WRIGHTWOOD-HI DESERT | DU | 12.00 | 2.40 | |
| 38 | YERMO-HI DESERT | DU | 33.00 | 12.00 | |
| 39 | YORBA LINDA-FULLERTON | DU | 66.00 | 12.00 | |
| 40 | YUCAIPA-INLAND | DU | 66.00 | 12.00 | |

SUBSTATIONS

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| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|------------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | YUCCA-TWENTY-NINE PALMS | DU | 115.00 | 12.00 | |
| 2 | YUKON-INGLEWOOD | DU | 66.00 | 16.00 | |
| 3 | YUKON-INGLEWOOD | DU | 66.00 | 4.00 | |
| 4 | ZANJA-YUCAIPA | DU | 115.00 | 33.00 | |
| 5 | Rounding adjustments due to software | | | | |
| 6 | Total | | 75249.01 | 16783.84 | 231.60 |
| 7 | | | | | |
| 8 | Note | | | | |
| 9 | D- Distribution | | | | |
| 10 | T- Transmission | | | | |
| 11 | A- Attended | | | | |
| 12 | U- Unattended | | | | |
| 13 | | | | | |
| 14 | Summary: Capacity: | | | | |
| 15 | 776 DU | 31,992 | | | |
| 16 | 25 TA | 26,175 | | | |
| 17 | 163 TU | 51,767 | | | |
| 18 | 964 | 109,934 | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
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| 39 | | | | | |
| 40 | | | | | |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 2238 | 6 | 1 | | | | 1 |
| 1120 | 4 | | | | | 2 |
| 500 | 2 | | | | | 3 |
| 840 | 3 | | | | | 4 |
| 112 | 4 | | *PEAKER | 1 | 75 | 5 |
| 13 | 1 | | | | | 6 |
| 810 | 3 | | | | | 7 |
| 150 | 6 | | | | | 8 |
| 84 | 3 | | *PEAKER | 1 | 75 | 9 |
| 332 | 2 | | *CUSTOMER SUBSTATION | | | 10 |
| 59 | 5 | | *CUSTOMER SUBSTATION | | | 11 |
| 90 | 3 | | *CUSTOMER SUBSTATION | | | 12 |
| 840 | 3 | | | | | 13 |
| 120 | 6 | 1 | | | | 14 |
| 84 | 4 | | | | | 15 |
| 5 | 1 | | | | | 16 |
| 1119 | 3 | 1 | | | | 17 |
| 560 | 2 | | | | | 18 |
| 560 | 2 | | | | | 19 |
| 28 | 1 | | | | | 20 |
| 2238 | 6 | 1 | | | | 21 |
| 840 | 3 | 1 | | | | 22 |
| 56 | 2 | | | | | 23 |
| 56 | 12 | 1 | | | | 24 |
| 280 | 1 | | | | | 25 |
| 144 | 1 | | | | | 26 |
| 133 | 1 | | | | | 27 |
| 9 | 3 | 1 | | | | 28 |
| 560 | 2 | | | | | 29 |
| 560 | 2 | | | | | 30 |
| 56 | 2 | | | | | 31 |
| 560 | 2 | | | | | 32 |
| 96 | 4 | | | | | 33 |
| 2115 | 9 | 1 | | | | 34 |
| 1120 | 4 | | | | | 35 |
| 45 | 2 | | | | | 36 |
| 560 | 2 | | | | | 37 |
| 11 | 3 | | | | | 38 |
| 84 | 3 | | *TEMPORARY GENERATOR | 24 | 60 | 39 |
| 560 | 2 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 28 | 2 | | | | | 1 |
| 14 | 1 | | | | | 2 |
| 840 | 3 | | | | | 3 |
| 560 | 2 | | | | | 4 |
| 560 | 2 | | | | | 5 |
| 73 | 3 | | | | | 6 |
| 500 | 2 | | | | | 7 |
| 56 | 2 | | | | | 8 |
| 2 | 3 | 1 | | | | 9 |
| 840 | 3 | | | | | 10 |
| 1030 | 4 | | | | | 11 |
| 112 | 2 | | | | | 12 |
| 1030 | 4 | | | | | 13 |
| 56 | 2 | | | | | 14 |
| 840 | 3 | | | | | 15 |
| 45 | 2 | | | | | 16 |
| 2238 | 6 | 1 | | | | 17 |
| 840 | 3 | | | | | 18 |
| 75 | 3 | | | | | 19 |
| 56 | 2 | | | | | 20 |
| 4476 | 12 | 1 | | | | 21 |
| 840 | 3 | 1 | | | | 22 |
| 56 | 2 | | *PEAKER | 1 | 75 | 23 |
| 840 | 3 | | | | | 24 |
| 1120 | 4 | | | | | 25 |
| 106 | 4 | | | | | 26 |
| 840 | 3 | | | | | 27 |
| 28 | 2 | | | | | 28 |
| 840 | 3 | | | | | 29 |
| 112 | 4 | | | | | 30 |
| 2238 | 6 | 1 | | | | 31 |
| 1120 | 4 | | | | | 32 |
| 600 | 3 | 1 | | | | 33 |
| 59 | 7 | | | | | 34 |
| 1119 | 3 | 1 | | | | 35 |
| 560 | 2 | | | | | 36 |
| 400 | 4 | | | | | 37 |
| 40 | 2 | | | | | 38 |
| 78 | 3 | | | | | 39 |
| 280 | 1 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 560 | 2 | | | | | 1 |
| 560 | 2 | | | | | 2 |
| 157 | 6 | | | | | 3 |
| 560 | 2 | | | | | 4 |
| 112 | 4 | | | | | 5 |
| 3357 | 9 | | | | | 6 |
| 480 | 7 | | | | | 7 |
| 39 | 3 | | | | | 8 |
| 2800 | 5 | | | | | 9 |
| 73 | 3 | | | | | 10 |
| 560 | 2 | | | | | 11 |
| 31 | 7 | | | | | 12 |
| 1120 | 4 | | | | | 13 |
| 162 | 3 | | | | | 14 |
| 112 | 4 | | | | | 15 |
| 16 | 1 | | | | | 16 |
| 560 | 2 | | | | | 17 |
| 56 | 2 | | | | | 18 |
| 840 | 3 | | | | | 19 |
| 101 | 4 | | | | | 20 |
| 4476 | 12 | 2 | | | | 21 |
| 500 | 2 | | | | | 22 |
| 1120 | 4 | | | | | 23 |
| 840 | 3 | | | | | 24 |
| 92 | 7 | 1 | | | | 25 |
| 80 | 6 | | | | | 26 |
| 50 | 3 | | | | | 27 |
| 60 | 1 | | | | | 28 |
| 10 | 1 | | | | | 29 |
| 14 | 1 | | | | | 30 |
| 120 | 12 | 1 | | | | 31 |
| 120 | 6 | | | | | 32 |
| 13 | 1 | | | | | 33 |
| 229 | 2 | | | | | 34 |
| 44 | 1 | | | | | 35 |
| 133 | 1 | | | | | 36 |
| 1 | 3 | | | | | 37 |
| 75 | 1 | | | | | 38 |
| 21 | 1 | | | | | 39 |
| 65 | 1 | | *CUSTOMER SUBSTATION | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 1 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 2 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 3 |
| 258 | 7 | | | | | 4 |
| 158 | 2 | | | | | 5 |
| 5 | 3 | | | | | 6 |
| 5 | 1 | | | | | 7 |
| 17 | 1 | | | | | 8 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 9 |
| 250 | 1 | | *ISOLATION & STAND B | 3 | 19 | 10 |
| 720 | 2 | | | | | 11 |
| 1090 | 4 | | | | | 12 |
| 270 | 6 | 1 | | | | 13 |
| 163 | 1 | | | | | 14 |
| 84 | 3 | | | | | 15 |
| 24 | 2 | | | | | 16 |
| 40 | 2 | | *CUSTOMER SUBSTATION | | | 17 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 18 |
| 984 | 12 | | | | | 19 |
| 163 | 1 | | | | | 20 |
| 4 | 1 | | | | | 21 |
| 2 | 1 | | | | | 22 |
| 4 | 3 | 1 | | | | 23 |
| 38 | 4 | | | | | 24 |
| | | | *SERVICE BANK LOAD | 2 | 1 | 25 |
| 50 | 6 | 1 | | | | 26 |
| | | | *SERVICE BANK LOAD | 2 | 1 | 27 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 28 |
| 14 | 2 | | | | | 29 |
| 4 | 1 | | | | | 30 |
| 180 | 2 | | | | | 31 |
| 180 | 2 | | | | | 32 |
| 75 | 1 | | *CUSTOMER SUBSTATION | | | 33 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 34 |
| 2 | 3 | | | | | 35 |
| 3 | 1 | | | | | 36 |
| | | | *STATION LIGHT AND P | 2 | 1 | 37 |
| 5 | 1 | | | | | 38 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 39 |
| 90 | 1 | | *AUXILARY STATION LO | 1 | 56 | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 1680 | 6 | | | | | 1 |
| 10 | 7 | 1 | | | | 2 |
| 4 | 1 | | | | | 3 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 4 |
| 14 | 1 | | | | | 5 |
| 2 | 3 | 1 | | | | 6 |
| 10 | 1 | | | | | 7 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 8 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 9 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 10 |
| 14 | 1 | | | | | 11 |
| 810 | 3 | | | | | 12 |
| 56 | 2 | | | | | 13 |
| | | | *AUXILARY STATION LO | 2 | 56 | 14 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 15 |
| 4 | 1 | | | | | 16 |
| 3 | 1 | | | | | 17 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 18 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 19 |
| 46 | 1 | | | | | 20 |
| 14 | 1 | | | | | 21 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 22 |
| 14 | 1 | | | | | 23 |
| 2 | 3 | 1 | | | | 24 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 25 |
| 2238 | 6 | 1 | | | | 26 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 27 |
| 2238 | 6 | 1 | | | | 28 |
| 280 | 1 | | | | | 29 |
| 56 | 2 | | | | | 30 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 31 |
| 14 | 1 | | | | | 32 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 33 |
| 129 | 5 | | | | | 34 |
| 56 | 2 | | | | | 35 |
| 101 | 4 | | | | | 36 |
| 112 | 4 | | | | | 37 |
| 14 | 6 | 1 | | | | 38 |
| 13 | 2 | | | | | 39 |
| 56 | 2 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 76 | 3 | | | | | 1 |
| 24 | 6 | 1 | | | | 2 |
| 14 | 2 | | | | | 3 |
| 2 | 3 | 1 | | | | 4 |
| 3 | 1 | | | | | 5 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 6 |
| 10 | 1 | | *CUSTOMER SUBSTATION | | | 7 |
| 80 | 4 | | *CUSTOMER SUBSTATION | | | 8 |
| 73 | 3 | | | | | 9 |
| 84 | 3 | | | | | 10 |
| 15 | 6 | | | | | 11 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 12 |
| 30 | 1 | | *CUSTOMER SUBSTATION | | | 13 |
| 84 | 3 | | | | | 14 |
| 84 | 3 | | | | | 15 |
| 90 | 4 | | | | | 16 |
| 25 | 2 | | | | | 17 |
| 5 | 2 | | | | | 18 |
| 73 | 3 | | | | | 19 |
| 101 | 4 | | | | | 20 |
| 7 | 1 | | *CUSTOMER SUBSTATION | | | 21 |
| 24 | 2 | | | | | 22 |
| 50 | 2 | | | | | 23 |
| 5 | 3 | 1 | | | | 24 |
| 2 | 1 | | | | | 25 |
| 79 | 8 | | | | | 26 |
| 3 | 3 | 1 | | | | 27 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 28 |
| 27 | 2 | | | | | 29 |
| 9 | 1 | | | | | 30 |
| 50 | 2 | | | | | 31 |
| 112 | 2 | | | | | 32 |
| 112 | 4 | | | | | 33 |
| 84 | 4 | | | | | 34 |
| 11 | 1 | | | | | 35 |
| 56 | 2 | | | | | 36 |
| 8 | 1 | | | | | 37 |
| 5 | 3 | 1 | | | | 38 |
| 84 | 3 | | | | | 39 |
| 106 | 3 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 11 | 2 | | | | | 1 |
| 6 | 3 | | | | | 2 |
| 81 | 3 | | | | | 3 |
| 11 | 1 | | | | | 4 |
| 84 | 3 | | | | | 5 |
| 6 | 1 | | | | | 6 |
| 25 | 4 | | | | | 7 |
| 9 | 1 | 1 | | | | 8 |
| 10 | 1 | | | | | 9 |
| 10 | 1 | | | | | 10 |
| 141 | 6 | | | | | 11 |
| 38 | 3 | | | | | 12 |
| 11 | 1 | | | | | 13 |
| 8 | 1 | | | | | 14 |
| 27 | 2 | | *CUSTOMER SUBSTATION | | | 15 |
| 56 | 2 | | | | | 16 |
| 112 | 4 | | | | | 17 |
| 8 | 3 | 1 | | | | 18 |
| 159 | 2 | | | | | 19 |
| 28 | 2 | | | | | 20 |
| 25 | 2 | | | | | 21 |
| 40 | 2 | | | | | 22 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 23 |
| 84 | 3 | | | | | 24 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 25 |
| 52 | 2 | | | | | 26 |
| 42 | 2 | | | | | 27 |
| 12 | 6 | | | | | 28 |
| 12 | 6 | | | | | 29 |
| 93 | 4 | | | | | 30 |
| 59 | 3 | | | | | 31 |
| 45 | 2 | | | | | 32 |
| 19 | 1 | | *CUSTOMER SUBSTATION | | | 33 |
| 21 | 2 | | | | | 34 |
| 20 | 2 | | | | | 35 |
| 48 | 2 | | | | | 36 |
| 40 | 2 | | | | | 37 |
| 5 | 2 | | | | | 38 |
| 45 | 2 | | | | | 39 |
| 13 | 6 | 1 | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 101 | 4 | | | | | 1 |
| 1 | 3 | | | | | 2 |
| 78 | 3 | | | | | 3 |
| 12 | 6 | | | | | 4 |
| 84 | 3 | | | | | 5 |
| 14 | 2 | | | | | 6 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 7 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 8 |
| 19 | 2 | | | | | 9 |
| 152 | 6 | | | | | 10 |
| 5 | 3 | 1 | | | | 11 |
| 73 | 3 | | | | | 12 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 13 |
| 42 | 3 | | | | | 14 |
| 56 | 4 | | | | | 15 |
| 60 | 2 | | | | | 16 |
| 60 | 1 | | | | | 17 |
| 73 | 3 | | | | | 18 |
| 45 | 2 | | | | | 19 |
| 56 | 2 | | | | | 20 |
| 4 | 3 | 1 | | | | 21 |
| 73 | 3 | | | | | 22 |
| 14 | 1 | | | | | 23 |
| 28 | 2 | | | | | 24 |
| 6 | 3 | | *CUSTOMER SUBSTATION | | | 25 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 26 |
| 7 | 1 | | *CUSTOMER SUBSTATION | | | 27 |
| 95 | 4 | | | | | 28 |
| 112 | 2 | | | | | 29 |
| 84 | 3 | | | | | 30 |
| 42 | 2 | | | | | 31 |
| 101 | 4 | | | | | 32 |
| 42 | 2 | | | | | 33 |
| 67 | 3 | | | | | 34 |
| 56 | 2 | | | | | 35 |
| 14 | 2 | | | | | 36 |
| 6 | 3 | 1 | | | | 37 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 38 |
| 56 | 2 | | | | | 39 |
| 112 | 4 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 12 | 3 | 1 | | | | 1 |
| 37 | 5 | | | | | 2 |
| 45 | 2 | | | | | 3 |
| 101 | 4 | | | | | 4 |
| 168 | 4 | | *CUSTOMER SUBSTATION | | | 5 |
| 104 | 4 | | | | | 6 |
| 95 | 4 | | | | | 7 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 8 |
| 20 | 2 | | | | | 9 |
| 56 | 4 | | | | | 10 |
| 84 | 3 | | | | | 11 |
| 84 | 3 | | | | | 12 |
| 9 | 3 | 1 | | | | 13 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 14 |
| 49 | 6 | 1 | | | | 15 |
| 30 | 6 | | *CUSTOMER SUBSTATION | | | 16 |
| 28 | 1 | | | | | 17 |
| 112 | 4 | | *CUSTOMER SUBSTATION | | | 18 |
| 13 | 2 | | | | | 19 |
| 56 | 2 | | | | | 20 |
| 1 | 3 | 1 | | | | 21 |
| 6 | 1 | | *CUSTOMER SUBSTATION | | | 22 |
| 56 | 2 | | | | | 23 |
| 112 | 2 | | | | | 24 |
| 134 | 5 | | | | | 25 |
| 3 | 2 | | | | | 26 |
| 8 | 1 | | *CUSTOMER SUBSTATION | | | 27 |
| 101 | 4 | | | | | 28 |
| 14 | 1 | | | | | 29 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 30 |
| 14 | 2 | | | | | 31 |
| 15 | 2 | | | | | 32 |
| 56 | 2 | | | | | 33 |
| 9 | 2 | | | | | 34 |
| 28 | 2 | | | | | 35 |
| 56 | 2 | | | | | 36 |
| 25 | 2 | | *CUSTOMER SUBSTATION | | | 37 |
| 92 | 6 | | | | | 38 |
| 118 | 5 | | | | | 39 |
| 96 | 4 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 25 | 7 | | | | | 1 |
| 70 | 3 | | | | | 2 |
| 18 | 6 | 1 | | | | 3 |
| 15 | 3 | 1 | | | | 4 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 5 |
| 73 | 3 | | | | | 6 |
| 3 | 6 | | | | | 7 |
| 1 | 3 | 1 | | | | 8 |
| 7 | 1 | | | | | 9 |
| 56 | 2 | | | | | 10 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 11 |
| 6 | 3 | 1 | | | | 12 |
| 101 | 4 | | | | | 13 |
| 7 | 1 | | | | | 14 |
| 7 | 1 | | | | | 15 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 16 |
| 136 | 4 | | | | | 17 |
| 56 | 2 | | | | | 18 |
| 84 | 3 | | | | | 19 |
| 6 | 3 | 1 | | | | 20 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 21 |
| 10 | 2 | | | | | 22 |
| 45 | 2 | | | | | 23 |
| 10 | 1 | | *CUSTOMER SUBSTATION | | | 24 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 25 |
| 45 | 2 | | | | | 26 |
| 12 | 4 | | | | | 27 |
| 100 | 3 | | *CUSTOMER SUBSTATION | | | 28 |
| 69 | 3 | | | | | 29 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 30 |
| 28 | 2 | | *CUSTOMER SUBSTATION | | | 31 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 32 |
| 15 | 4 | | | | | 33 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 34 |
| 84 | 3 | | | | | 35 |
| 11 | 1 | | | | | 36 |
| 14 | 1 | | | | | 37 |
| 5 | 3 | | | | | 38 |
| 22 | 4 | 1 | | | | 39 |
| 4 | 3 | 1 | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 56 | 2 | | | | | 1 |
| 10 | 2 | | | | | 2 |
| 50 | 4 | | | | | 3 |
| 112 | 2 | | | | | 4 |
| 45 | 2 | | | | | 5 |
| 28 | 2 | | | | | 6 |
| 11 | 1 | | | | | 7 |
| 84 | 3 | | | | | 8 |
| 106 | 2 | | | | | 9 |
| 56 | 2 | | | | | 10 |
| 106 | 4 | | | | | 11 |
| 74 | 3 | | | | | 12 |
| 45 | 2 | | | | | 13 |
| 112 | 4 | | | | | 14 |
| 6 | 3 | 1 | | | | 15 |
| 15 | 2 | | | | | 16 |
| 78 | 3 | | | | | 17 |
| 12 | 6 | 1 | | | | 18 |
| 96 | 4 | | | | | 19 |
| 112 | 4 | | | | | 20 |
| 45 | 2 | | | | | 21 |
| 9 | 4 | | | | | 22 |
| 56 | 2 | | | | | 23 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 24 |
| 50 | 2 | | | | | 25 |
| 101 | 4 | | | | | 26 |
| 6 | 3 | 1 | | | | 27 |
| 13 | 2 | | | | | 28 |
| 56 | 2 | | | | | 29 |
| 1 | 3 | 1 | | | | 30 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 31 |
| 22 | 1 | | | | | 32 |
| 93 | 4 | | | | | 33 |
| 19 | 3 | 1 | | | | 34 |
| 65 | 3 | | | | | 35 |
| 9 | 6 | | | | | 36 |
| 21 | 2 | | | | | 37 |
| 56 | 2 | | | | | 38 |
| 9 | 3 | 1 | | | | 39 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 67 | 3 | | | | | 1 |
| 9 | 3 | 1 | | | | 2 |
| 8 | 3 | 1 | | | | 3 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 4 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 5 |
| 40 | 3 | 1 | | | | 6 |
| 45 | 2 | | | | | 7 |
| 84 | 3 | | | | | 8 |
| 6 | 3 | | | | | 9 |
| 9 | 3 | 1 | | | | 10 |
| 112 | 2 | | | | | 11 |
| 14 | 1 | | | | | 12 |
| 14 | 4 | | | | | 13 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 14 |
| 28 | 2 | | | | | 15 |
| 22 | 1 | | *TEMPORARY GENERATOR | 9 | 23 | 16 |
| 41 | 2 | | | | | 17 |
| 15 | 2 | | | | | 18 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 19 |
| 82 | 4 | | | | | 20 |
| 100 | 4 | | | | | 21 |
| 78 | 3 | | | | | 22 |
| 6 | 1 | | | | | 23 |
| 4 | 3 | 1 | | | | 24 |
| 4 | 1 | | | | | 25 |
| 56 | 2 | | | | | 26 |
| 84 | 3 | | | | | 27 |
| 7 | 6 | 1 | | | | 28 |
| 28 | 2 | | | | | 29 |
| 6 | 3 | 1 | | | | 30 |
| 10 | 2 | | | | | 31 |
| 12 | 3 | | | | | 32 |
| 1 | 1 | 1 | | | | 33 |
| 45 | 2 | | | | | 34 |
| 6 | 1 | | *CUSTOMER SUBSTATION | | | 35 |
| 56 | 2 | | | | | 36 |
| 112 | 4 | | | | | 37 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 38 |
| 8 | 3 | | | | | 39 |
| 3 | 3 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 4 | 1 | | | | | 1 |
| 101 | 4 | | | | | 2 |
| 40 | 2 | | | | | 3 |
| 9 | 3 | 1 | | | | 4 |
| 6 | 3 | 1 | | | | 5 |
| 6 | 3 | 1 | | | | 6 |
| 3 | 1 | | | | | 7 |
| 11 | 1 | | | | | 8 |
| 25 | 2 | | | | | 9 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 10 |
| 8 | 1 | | *CUSTOMER SUBSTATION | | | 11 |
| 25 | 2 | | | | | 12 |
| 50 | 2 | | | | | 13 |
| 56 | 2 | | | | | 14 |
| 28 | 2 | | | | | 15 |
| 101 | 4 | | | | | 16 |
| 14 | 2 | | | | | 17 |
| 5 | 1 | | | | | 18 |
| 18 | 2 | | | | | 19 |
| 56 | 3 | | | | | 20 |
| 25 | 2 | | *CUSTOMER SUBSTATION | | | 21 |
| 28 | 2 | | | | | 22 |
| 17 | 2 | | | | | 23 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 24 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 25 |
| 21 | 2 | | | | | 26 |
| 11 | 2 | | | | | 27 |
| 5 | 1 | | | | | 28 |
| 11 | 1 | | | | | 29 |
| 2 | 3 | 1 | | | | 30 |
| 48 | 2 | | | | | 31 |
| 12 | 6 | | | | | 32 |
| 112 | 4 | | | | | 33 |
| 82 | 8 | | | | | 34 |
| 56 | 2 | | | | | 35 |
| 19 | 6 | | | | | 36 |
| 17 | 1 | | *CUSTOMER SUBSTATION | | | 37 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 38 |
| 112 | 2 | | | | | 39 |
| 11 | 6 | 1 | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 2 | 3 | 1 | | | | 1 |
| 5 | 3 | | | | | 2 |
| 101 | 4 | | | | | 3 |
| 15 | 3 | 1 | | | | 4 |
| 50 | 2 | | | | | 5 |
| 28 | 1 | | *TEMPORARY GENERATOR | 6 | 15 | 6 |
| 11 | 1 | | | | | 7 |
| 56 | 2 | | | | | 8 |
| 112 | 4 | | | | | 9 |
| 78 | 3 | | | | | 10 |
| 5 | 1 | | | | | 11 |
| 5 | 6 | | | | | 12 |
| 4 | 3 | 2 | | | | 13 |
| 9 | 3 | 1 | | | | 14 |
| 84 | 3 | | | | | 15 |
| 45 | 2 | | | | | 16 |
| 15 | 2 | | | | | 17 |
| 101 | 4 | | | | | 18 |
| 48 | 2 | | | | | 19 |
| 78 | 3 | | | | | 20 |
| 98 | 4 | | | | | 21 |
| 73 | 3 | | | | | 22 |
| 25 | 2 | | | | | 23 |
| 56 | 2 | | | | | 24 |
| 78 | 3 | | | | | 25 |
| 90 | 4 | | | | | 26 |
| 6 | 6 | 1 | | | | 27 |
| 22 | 1 | 1 | | | | 28 |
| 11 | 1 | | | | | 29 |
| 84 | 3 | | | | | 30 |
| 56 | 2 | | | | | 31 |
| 39 | 4 | 1 | | | | 32 |
| 56 | 2 | | | | | 33 |
| 18 | 3 | | | | | 34 |
| 73 | 3 | | | | | 35 |
| 7 | 1 | | | | | 36 |
| 84 | 3 | | | | | 37 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 38 |
| 6 | 3 | 2 | | | | 39 |
| 40 | 2 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 12 | 9 | | | | | 1 |
| 48 | 2 | | | | | 2 |
| 112 | 4 | | | | | 3 |
| 149 | 6 | | | | | 4 |
| 11 | 1 | | | | | 5 |
| 56 | 2 | | | | | 6 |
| 3 | 3 | 1 | | | | 7 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 8 |
| 56 | 2 | | | | | 9 |
| 76 | 3 | | | | | 10 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 11 |
| 13 | 1 | | *CUSTOMER SUBSTATION | | | 12 |
| 20 | 2 | | | | | 13 |
| 14 | 1 | | | | | 14 |
| 3 | 3 | 1 | | | | 15 |
| 40 | 2 | | | | | 16 |
| 8 | 3 | | | | | 17 |
| 67 | 3 | | *CUSTOMER SUBSTATION | | | 18 |
| 56 | 2 | | | | | 19 |
| 15 | 6 | | | | | 20 |
| 28 | 2 | | | | | 21 |
| 6 | 3 | 1 | | | | 22 |
| 73 | 3 | | | | | 23 |
| 3 | 6 | | | | | 24 |
| 101 | 4 | | | | | 25 |
| 15 | 2 | | *STATION LIGHT LOAD | | | 26 |
| 8 | 3 | 1 | | | | 27 |
| 56 | 2 | | | | | 28 |
| 8 | 3 | 1 | | | | 29 |
| 84 | 3 | | | | | 30 |
| 56 | 2 | | | | | 31 |
| 81 | 4 | | | | | 32 |
| 20 | 1 | 1 | | | | 33 |
| 20 | 2 | | | | | 34 |
| 56 | 2 | | | | | 35 |
| 90 | 4 | | | | | 36 |
| 106 | 4 | | | | | 37 |
| 11 | 2 | | | | | 38 |
| 28 | 2 | | | | | 39 |
| 62 | 3 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 15 | 2 | | | | | 1 |
| 14 | 1 | | | | | 2 |
| 112 | 4 | | | | | 3 |
| 11 | 2 | | | | | 4 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 5 |
| 64 | 2 | | | | | 6 |
| 17 | 1 | | | | | 7 |
| 10 | 1 | | | | | 8 |
| 5 | 1 | | | | | 9 |
| 1 | 1 | | | | | 10 |
| 1 | 1 | | | | | 11 |
| 168 | 6 | | *CUSTOMER SUBSTATION | | | 12 |
| 38 | 20 | | *CUSTOMER SUBSTATION | | | 13 |
| 19 | 19 | | *CUSTOMER SUBSTATION | | | 14 |
| 101 | 4 | | | | | 15 |
| 12 | 6 | 1 | | | | 16 |
| 15 | 6 | | | | | 17 |
| 56 | 3 | | | | | 18 |
| 17 | 2 | | | | | 19 |
| 8 | 3 | 1 | | | | 20 |
| 6 | 3 | 1 | | | | 21 |
| 6 | 1 | | *CUSTOMER SUBSTATION | | | 22 |
| 112 | 4 | | | | | 23 |
| 45 | 2 | | | | | 24 |
| 6 | 3 | | | | | 25 |
| 42 | 2 | | | | | 26 |
| 90 | 4 | | | | | 27 |
| 28 | 2 | | | | | 28 |
| 9 | 2 | | | | | 29 |
| 45 | 2 | | | | | 30 |
| 25 | 2 | | | | | 31 |
| 45 | 2 | | | | | 32 |
| 28 | 2 | | | | | 33 |
| 4 | 6 | 1 | | | | 34 |
| 6 | 3 | | | | | 35 |
| 12 | 6 | | | | | 36 |
| 101 | 4 | | | | | 37 |
| 90 | 4 | | | | | 38 |
| 56 | 2 | | | | | 39 |
| 25 | 1 | | *CUSTOMER SUBSTATION | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 28 | 1 | | | | | 1 |
| 106 | 2 | | | | | 2 |
| 73 | 3 | | | | | 3 |
| 45 | 2 | | | | | 4 |
| 25 | 2 | | | | | 5 |
| 101 | 4 | | | | | 6 |
| 112 | 4 | | | | | 7 |
| 112 | 4 | | | | | 8 |
| 28 | 2 | | | | | 9 |
| 15 | 6 | 1 | | | | 10 |
| 84 | 3 | | | | | 11 |
| 11 | 1 | | | | | 12 |
| 101 | 4 | | | | | 13 |
| 45 | 2 | | | | | 14 |
| 3 | 3 | 1 | | | | 15 |
| 28 | 2 | | *CUSTOMER SUBSTATION | | | 16 |
| 5 | 1 | | | | | 17 |
| 2 | 3 | 1 | | | | 18 |
| 101 | 4 | | | | | 19 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 20 |
| 12 | 3 | | *CUSTOMER SUBSTATION | | | 21 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 22 |
| 28 | 2 | | | | | 23 |
| 101 | 4 | | | | | 24 |
| 56 | 3 | | | | | 25 |
| 70 | 3 | | | | | 26 |
| 15 | 2 | | | | | 27 |
| 56 | 2 | | | | | 28 |
| 29 | 4 | 1 | | | | 29 |
| 19 | 3 | | | | | 30 |
| 28 | 1 | | | | | 31 |
| 15 | 2 | | | | | 32 |
| 28 | 2 | | | | | 33 |
| 11 | 4 | | | | | 34 |
| 84 | 3 | | | | | 35 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 36 |
| 1 | 1 | | | | | 37 |
| 81 | 4 | | | | | 38 |
| 13 | 1 | | *CUSTOMER SUBSTATION | | | 39 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 28 | 2 | | | | | 1 |
| 3 | 3 | 1 | | | | 2 |
| 28 | 3 | 1 | | | | 3 |
| 14 | 6 | | | | | 4 |
| 9 | 1 | | *CUSTOMER SUBSTATION | | | 5 |
| 28 | 2 | | | | | 6 |
| 5 | 3 | 1 | | | | 7 |
| 21 | 2 | | | | | 8 |
| 45 | 2 | | | | | 9 |
| 5 | 3 | | | | | 10 |
| 90 | 4 | | | | | 11 |
| 8 | 3 | 1 | | | | 12 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 13 |
| 20 | 1 | | *CUSTOMER SUBSTATION | | | 14 |
| 73 | 3 | | | | | 15 |
| 45 | 2 | | | | | 16 |
| 56 | 3 | | | | | 17 |
| 5 | 2 | | | | | 18 |
| 5 | 6 | | | | | 19 |
| 56 | 1 | | | | | 20 |
| 84 | 3 | | | | | 21 |
| 56 | 2 | | | | | 22 |
| 2 | 3 | 1 | | | | 23 |
| 76 | 3 | | | | | 24 |
| 3 | 3 | 1 | | | | 25 |
| 5 | 6 | | | | | 26 |
| 8 | 1 | | | | | 27 |
| 100 | 4 | | | | | 28 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 29 |
| 25 | 1 | | | | | 30 |
| 50 | 2 | | | | | 31 |
| 87 | 4 | | | | | 32 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 33 |
| 15 | 2 | | | | | 34 |
| 53 | 2 | | | | | 35 |
| 15 | 2 | | | | | 36 |
| 39 | 2 | | *CUSTOMER SUBSTATION | | | 37 |
| 14 | 1 | | | | | 38 |
| 56 | 2 | | | | | 39 |
| 67 | 3 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 1 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 2 |
| 3 | 3 | 1 | | | | 3 |
| 3 | 2 | | | | | 4 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 5 |
| 9 | 1 | | *CUSTOMER SUBSTATION | | | 6 |
| 12 | 6 | | | | | 7 |
| 10 | 3 | | | | | 8 |
| 28 | 1 | | | | | 9 |
| 112 | 4 | | | | | 10 |
| 9 | 6 | 2 | | | | 11 |
| 112 | 4 | | | | | 12 |
| 28 | 1 | | | | | 13 |
| 48 | 2 | | | | | 14 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 15 |
| 56 | 2 | | | | | 16 |
| 34 | 1 | | *CUSTOMER SUBSTATION | | | 17 |
| 56 | 2 | | | | | 18 |
| 19 | 3 | 1 | | | | 19 |
| 106 | 4 | | | | | 20 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 21 |
| 32 | 2 | | | | | 22 |
| 45 | 2 | | | | | 23 |
| 101 | 4 | | | | | 24 |
| 56 | 2 | | | | | 25 |
| 28 | 2 | | | | | 26 |
| 81 | 4 | | | | | 27 |
| 14 | 1 | | | | | 28 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 29 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 30 |
| 56 | 2 | | | | | 31 |
| 21 | 2 | | | | | 32 |
| 6 | 3 | 1 | | | | 33 |
| 12 | 6 | | | | | 34 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 35 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 36 |
| 13 | 1 | | *CUSTOMER SUBSTATION | | | 37 |
| 13 | 1 | | *CUSTOMER SUBSTATION | | | 38 |
| 8 | 1 | | *CUSTOMER SUBSTATION | | | 39 |
| 73 | 3 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 6 | 3 | | | | | 1 |
| 10 | 1 | | | | | 2 |
| 8 | 3 | | | | | 3 |
| 6 | 3 | | | | | 4 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 5 |
| 6 | 1 | | | | | 6 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 7 |
| 28 | 1 | | | | | 8 |
| 21 | 2 | | | | | 9 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 10 |
| 56 | 2 | | | | | 11 |
| 56 | 3 | | | | | 12 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 13 |
| 27 | 3 | | *CUSTOMER SUBSTATION | | | 14 |
| 50 | 2 | | | | | 15 |
| 9 | 3 | 1 | | | | 16 |
| 23 | 4 | | | | | 17 |
| 19 | 3 | | *CUSTOMER SUBSTATION | | | 18 |
| 95 | 4 | | | | | 19 |
| 106 | 4 | | | | | 20 |
| 11 | 1 | | | | | 21 |
| 25 | 3 | | | | | 22 |
| 11 | 2 | | | | | 23 |
| 101 | 4 | | | | | 24 |
| 101 | 4 | | | | | 25 |
| 95 | 4 | | | | | 26 |
| 56 | 2 | | | | | 27 |
| 25 | 2 | | | | | 28 |
| 50 | 4 | | | | | 29 |
| 10 | 3 | 1 | | | | 30 |
| 67 | 3 | | | | | 31 |
| 6 | 3 | | | | | 32 |
| 6 | 3 | 1 | | | | 33 |
| 84 | 3 | | | | | 34 |
| 15 | 6 | 1 | | | | 35 |
| 40 | 3 | 1 | | | | 36 |
| 56 | 2 | | | | | 37 |
| 56 | 2 | | | | | 38 |
| 25 | 2 | | | | | 39 |
| 112 | 2 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 112 | 4 | | | | | 1 |
| 104 | 4 | | | | | 2 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 3 |
| 45 | 2 | | | | | 4 |
| 106 | 4 | | | | | 5 |
| 22 | 2 | | | | | 6 |
| 38 | 6 | | | | | 7 |
| 25 | 3 | | | | | 8 |
| 5 | 3 | 1 | | | | 9 |
| 90 | 4 | | | | | 10 |
| 6 | 6 | | | | | 11 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 12 |
| 84 | 3 | | | | | 13 |
| 9 | 6 | | | | | 14 |
| 50 | 3 | | | | | 15 |
| 3 | 3 | | *CUSTOMER SUBSTATION | | | 16 |
| 2 | 3 | | *CUSTOMER SUBSTATION | | | 17 |
| 112 | 4 | | *CUSTOMER SUBSTATION | | | 18 |
| 84 | 3 | | *CUSTOMER SUBSTATION | | | 19 |
| 7 | 1 | | *CUSTOMER SUBSTATION | | | 20 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 21 |
| 101 | 4 | | | | | 22 |
| 11 | 1 | | | | | 23 |
| 28 | 2 | | | | | 24 |
| 8 | 3 | | | | | 25 |
| 28 | 2 | | | | | 26 |
| 28 | 2 | | | | | 27 |
| 73 | 3 | | | | | 28 |
| 56 | 3 | | | | | 29 |
| 5 | 1 | | | | | 30 |
| 9 | 3 | 1 | *CUSTOMER SUBSTATION | | | 31 |
| 56 | 2 | | | | | 32 |
| 45 | 2 | | | | | 33 |
| 12 | 6 | | | | | 34 |
| 28 | 2 | | | | | 35 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 36 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 37 |
| 56 | 2 | | | | | 38 |
| 13 | 2 | | | | | 39 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 9 | 3 | | *CUSTOMER SUBSTATION | | | 1 |
| 40 | 2 | | *CUSTOMER SUBSTATION | | | 2 |
| 8 | 1 | | *CUSTOMER SUBSTATION | | | 3 |
| 19 | 3 | | | | | 4 |
| 62 | 3 | | | | | 5 |
| 112 | 4 | | | | | 6 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 7 |
| 56 | 2 | | | | | 8 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 9 |
| 101 | 4 | | | | | 10 |
| 56 | 2 | | *CUSTOMER SUBSTATION | | | 11 |
| 68 | 3 | | | | | 12 |
| 21 | 2 | | | | | 13 |
| 28 | 2 | | | | | 14 |
| 9 | 3 | | | | | 15 |
| 28 | 1 | | | | | 16 |
| 40 | 3 | 1 | | | | 17 |
| 28 | 1 | | | | | 18 |
| 6 | 3 | | | | | 19 |
| 56 | 2 | | | | | 20 |
| 11 | 2 | | | | | 21 |
| 28 | 2 | | *CUSTOMER SUBSTATION | | | 22 |
| 60 | 3 | | | | | 23 |
| 15 | 6 | | | | | 24 |
| 10 | 1 | | | | | 25 |
| 10 | 1 | | | | | 26 |
| 56 | 3 | | | | | 27 |
| 112 | 4 | | | | | 28 |
| 28 | 2 | | | | | 29 |
| 45 | 2 | | | | | 30 |
| 112 | 4 | | | | | 31 |
| 11 | 1 | | | | | 32 |
| 56 | 2 | | | | | 33 |
| 56 | 2 | | | | | 34 |
| 13 | 3 | | | | | 35 |
| 14 | 1 | | | | | 36 |
| 7 | 1 | | | | | 37 |
| 56 | 2 | | | | | 38 |
| 112 | 4 | | | | | 39 |
| 14 | 1 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 1 |
| 6 | 1 | | *CUSTOMER SUBSTATION | | | 2 |
| 40 | 2 | | *CUSTOMER SUBSTATION | | | 3 |
| 40 | 2 | | *CUSTOMER SUBSTATION | | | 4 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 5 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 6 |
| 6 | 3 | | | | | 7 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 8 |
| 56 | 2 | | | | | 9 |
| 101 | 4 | | | | | 10 |
| 10 | 2 | | | | | 11 |
| 56 | 3 | | | | | 12 |
| 30 | 3 | | | | | 13 |
| 25 | 2 | | | | | 14 |
| 101 | 4 | | | | | 15 |
| 11 | 1 | | *CUSTOMER SUBSTATION | | | 16 |
| 112 | 2 | | | | | 17 |
| 56 | 2 | | | | | 18 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 19 |
| 101 | 4 | | | | | 20 |
| 56 | 2 | | | | | 21 |
| 6 | 3 | 1 | | | | 22 |
| 76 | 3 | | | | | 23 |
| 112 | 4 | | | | | 24 |
| 11 | 1 | | | | | 25 |
| 7 | 1 | | | | | 26 |
| 17 | 1 | | *CUSTOMER SUBSTATION | | | 27 |
| 28 | 2 | | *CUSTOMER SUBSTATION | | | 28 |
| 70 | 3 | | | | | 29 |
| 13 | 2 | | | | | 30 |
| 106 | 4 | | | | | 31 |
| 101 | 4 | | | | | 32 |
| 5 | 2 | | | | | 33 |
| 10 | 1 | | *CUSTOMER SUBSTATION | | | 34 |
| 50 | 2 | | | | | 35 |
| 45 | 2 | | | | | 36 |
| 56 | 2 | | | | | 37 |
| 9 | 9 | 1 | | | | 38 |
| 56 | 2 | | | | | 39 |
| 5 | 1 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 75 | 4 | | | | | 1 |
| 25 | 2 | | | | | 2 |
| 5 | 3 | 1 | | | | 3 |
| 56 | 2 | | | | | 4 |
| 12 | 9 | | | | | 5 |
| 56 | 2 | | | | | 6 |
| 56 | 2 | | | | | 7 |
| 3 | 1 | | | | | 8 |
| 56 | 3 | | | | | 9 |
| 9 | 1 | | | | | 10 |
| 45 | 2 | | | | | 11 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 12 |
| 56 | 2 | | | | | 13 |
| 42 | 2 | | | | | 14 |
| 5 | 3 | | | | | 15 |
| 22 | 1 | | *CUSTOMER SUBSTATION | | | 16 |
| 28 | 1 | 1 | | | | 17 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 18 |
| 25 | 3 | | | | | 19 |
| 14 | 1 | | | | | 20 |
| 13 | 1 | | *CUSTOMER SUBSTATION | | | 21 |
| 11 | 1 | | | | | 22 |
| 28 | 2 | | *CUSTOMER SUBSTATION | | | 23 |
| 45 | 2 | | *CUSTOMER SUBSTATION | | | 24 |
| 14 | 1 | | *CUSTOMER SUBSTATION | | | 25 |
| 28 | 1 | | *CUSTOMER SUBSTATION | | | 26 |
| 13 | 3 | | | | | 27 |
| 27 | 3 | 1 | | | | 28 |
| 1 | 1 | | | | | 29 |
| 14 | 1 | | | | | 30 |
| 72 | 3 | | | | | 31 |
| 28 | 2 | | | | | 32 |
| 21 | 2 | | | | | 33 |
| 21 | 2 | | | | | 34 |
| 56 | 2 | | | | | 35 |
| 28 | 2 | | | | | 36 |
| 4 | 3 | 1 | | | | 37 |
| 5 | 1 | | | | | 38 |
| 84 | 3 | | | | | 39 |
| 101 | 4 | | | | | 40 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 56 | 2 | | | | | 1 |
| 84 | 3 | | | | | 2 |
| 28 | 2 | | | | | 3 |
| 13 | 3 | | | | | 4 |
| -37 | | | | | -1 | 5 |
| 109934 | 2572 | 118 | | 54 | 456 | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|--|------------------------------------|-----------------------------------|
| 1 | Non-power Goods or Services Provided by Affiliated | | | |
| 2 | Accounts Receivable from Associated Companies | Edison International | 146 | 159,776,198 |
| 3 | Capital Stock Expense | Edison International | 214 | 624,149 |
| 4 | Accounts Payable | Edison International | 232 | 108,903 |
| 5 | Donations | Edison International | 426.1xx | 22,577,992 |
| 6 | Exp for Certain Civic, Political, and Rel. Activit | Edison International | 426.4xx | 4,766,490 |
| 7 | Other Deductions | Edison International | 426.5xx | 260,866 |
| 8 | Other Interest Expense | Edison International | 431 | 917,369 |
| 9 | Dividends Declared | Edison International | 438 | 701,000,000 |
| 10 | Admin and Gen Salaries/Office Supp. and Expenses | Edison International | 920/921 | 862,063 |
| 11 | Outside Services Employed | Edison International | 923 | 19,244,812 |
| 12 | Employee Pension and Benefits | Edison International | 926 | 12,931 |
| 13 | Miscellaneous General Expenses | Edison International | 930.2 | 4,529,999 |
| 14 | Rent | Edison International | 931 | 28,919 |
| 15 | | | TOTAL | 914,710,690 |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | Non-power Goods or Services Provided for Affiliate | | | |
| 21 | Accounts Receivable from Associated Companies | Edison International | 146 | -3,837,730 |
| 22 | Regulatory Debits | Edison International | 407.3 | |
| 23 | Taxes Other Than Inc. Taxes, Utility Op. Income | Edison International | 408.1xx | 113,125 |
| 24 | Expenses of Non-Utility Ops | Edison International | 417.1 | 3,083 |
| 25 | Gain on Disposition of Property | Edison International | 421.1 | 11,265 |
| 26 | Donations | Edison International | 426.1xx | 464,398 |
| 27 | Other Deductions | Edison International | 426.5xx | 107 |
| 28 | Other Electric Revenues | Edison International | 456 | 2,388,626 |
| 29 | Operation Supervision and Engineering | Edison International | 535 | 5,295 |
| 30 | Generation Expenses | Edison International | 548 | 8,485 |
| 31 | Other Expenses | Edison International | 557 | 56,208 |
| 32 | Miscellaneous Distribution Expenses | Edison International | 588 | 22,897 |
| 33 | Supervision | Edison International | 901 | 36,300 |
| 34 | Customer Assistance Expenses | Edison International | 908 | 3,702 |
| 35 | Demonstrating and Selling Expenses | Edison International | 912 | 1,518 |
| 36 | Admin and Gen Salaries/Office Supp. and Expenses | Edison International | 920/921 | 1,767,492 |
| 37 | Outside Services Employed | Edison International | 923 | 218,202 |
| 38 | Injuries and Damages | Edison International | 925 | 18,831 |
| 39 | Employee Pension and Benefits | Edison International | 926 | 6,167,530 |
| 40 | Miscellaneous General Expenses | Edison International | 930.2 | 5,177 |
| 41 | | | TOTAL | 7,454,510 |
| 42 | | | | |
| 1 | Non-power Goods or Services Provided by Affiliated | | | |
| 2 | | | | |

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|---|---------------------------------|--------------------------------|
| 3 | | | | |
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| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | Non-power Goods or Services Provided for Affiliate | | | |
| 21 | Accounts Receivable from Associated Companies | Edison Mission Group | 146 | 1,443 |
| 22 | Taxes Other Than Inc Taxes, Utility Op. Income | Edison Mission Group | 408.1xx | 7,745 |
| 23 | Donations | Edison Mission Group | 426.1xx | 107 |
| 24 | Other Deductions | Edison Mission Group | 426.5xx | 6 |
| 25 | Other Electric Revenues | Edison Mission Group | 456 | 55,839 |
| 26 | Admin and Gen Salaries/Ofc Support and Expenses | Edison Mission Group | 920/921 | 220,717 |
| 27 | Outside Services Employed | Edison Mission Group | 923 | 125 |
| 28 | Injuries and Damages | Edison Mission Group | 925 | 1,288 |
| 29 | Employee Pension and Benefits | Edison Mission Group | 926 | 43,777 |
| 30 | Miscellaneous General Expenses | Edison Mission Group | 930.2 | 36,830 |
| 31 | | | TOTAL | 367,877 |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 1 | Non-power Goods or Services Provided by Affiliated | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|---|---------------------------------|--------------------------------|
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | TOTAL | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | Non-power Goods or Services Provided for Affiliate | | | |
| 21 | Accounts Receivable from Associated Companies | Edison Capital | 146 | 4,974 |
| 22 | Taxes Other Than Inc. Taxes, Utility Op. Income | Edison Capital | 408.1xx | 14,458 |
| 23 | Donations | Edison Capital | 426.1xx | 220 |
| 24 | Other Deductions | Edison Capital | 426.5xx | 19 |
| 25 | Other Electric Revenues | Edison Capital | 456 | 119,142 |
| 26 | Admin and Gen Salaries/Ofc Support and Expenses | Edison Capital | 920/921 | 227,387 |
| 27 | Outside Services Employed | Edison Capital | 923 | 2,686 |
| 28 | Injuries and Damages | Edison Capital | 925 | 2,450 |
| 29 | Employee Pension and Benefits | Edison Capital | 926 | 227,463 |
| 30 | Miscellaneous General Expenses | Edison Capital | 930.2 | 691 |
| 31 | | | TOTAL | 599,489 |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 1 | Non-power Goods or Services Provided by Affiliated | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service (a) | Name of Associated/Affiliated Company (b) | Account Charged or Credited (c) | Amount Charged or Credited (d) |
|----------|---|---|---------------------------------|--------------------------------|
| 7 | | | | |
| 8 | | | | |
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| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | Non-power Goods or Services Provided for Affiliate | | | |
| 21 | Accounts Receivable from Associated Companies | Edison Energy Group | 146 | 32,581 |
| 22 | Taxes Other Than Inc. Taxes, Utility Op. Income | Edison Energy Group | 408.1xx | 50,069 |
| 23 | Donations | Edison Energy Group | 426.1xx | 1,376 |
| 24 | Other Deductions | Edison Energy Group | 426.5xx | 70 |
| 25 | Other Electric Revenues | Edison Energy Group | 456 | 456,059 |
| 26 | Supervision | Edison Energy Group | 901 | 5,210 |
| 27 | Demonstrating and Selling Expenses | Edison Energy Group | 912 | 10,845 |
| 28 | Admin and Gen Salaries/Ofc Support and Expenses | Edison Energy Group | 920/921 | 1,347,986 |
| 29 | Outside Services Employed | Edison Energy Group | 923 | 4,467 |
| 30 | Injuries and Damages | Edison Energy Group | 925 | 8,290 |
| 31 | Employee Pension and Benefits | Edison Energy Group | 926 | 484,391 |
| 32 | Miscellaneous General Expenses | Edison Energy Group | 930.2 | 14,859 |
| 33 | | | TOTAL | 2,416,204 |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
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| 42 | | | | |

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|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 429 Line No.: 2 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 3 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 4 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 5 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Schedule Page: 429 Line No.: 6 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Schedule Page: 429 Line No.: 7 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Schedule Page: 429 Line No.: 8 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Schedule Page: 429 Line No.: 9 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 10 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429 Line No.: 11 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Schedule Page: 429 Line No.: 12 Column: a

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429 Line No.: 13 Column: a

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Schedule Page: 429 Line No.: 14 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 21 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 22 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 23 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

each affiliate.

Schedule Page: 429 Line No.: 24 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 25 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 26 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Schedule Page: 429 Line No.: 27 Column: a

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Schedule Page: 429 Line No.: 28 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429 Line No.: 29 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 30 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 31 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 32 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 33 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 34 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 35 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429 Line No.: 36 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429 Line No.: 37 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429 Line No.: 38 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

each affiliate.

Schedule Page: 429 Line No.: 39 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429 Line No.: 40 Column: a

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Schedule Page: 429.1 Line No.: 21 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429.1 Line No.: 22 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.1 Line No.: 23 Column: a

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Schedule Page: 429.1 Line No.: 24 Column: a

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Schedule Page: 429.1 Line No.: 25 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.1 Line No.: 26 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.1 Line No.: 27 Column: a

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.1 Line No.: 28 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 429.1 Line No.: 29 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.1 Line No.: 30 Column: a

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Schedule Page: 429.2 Line No.: 21 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429.2 Line No.: 22 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.2 Line No.: 23 Column: a

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Schedule Page: 429.2 Line No.: 24 Column: a

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Schedule Page: 429.2 Line No.: 25 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.2 Line No.: 26 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.2 Line No.: 27 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.2 Line No.: 28 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.2 Line No.: 29 Column: a

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent Southern California Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| FOOTNOTE DATA | | | |

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.2 Line No.: 30 Column: a

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Schedule Page: 429.3 Line No.: 21 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429.3 Line No.: 22 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.3 Line No.: 23 Column: a

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Schedule Page: 429.3 Line No.: 24 Column: a

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Schedule Page: 429.3 Line No.: 25 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.3 Line No.: 26 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429.3 Line No.: 27 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Schedule Page: 429.3 Line No.: 28 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.3 Line No.: 29 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.3 Line No.: 30 Column: a

Directly Charged: All costs associated with services are billed to the utility.

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

| | | | |
|------------------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/10/2017 | Year/Period of Report 2016/Q4 |
| Southern California Edison Company | | | |
| FOOTNOTE DATA | | | |

Equity Investment: This allocation method is based on the equity of each affiliate.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.3 Line No.: 31 Column: a

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.3 Line No.: 32 Column: a

Multi-Factor: This method is based on a formula using each affiliate's proportionate share of Operating Revenue, Operating Expenses, Total Assets, and Number of Employees.

Equity Investment: This allocation method is based on the equity of each affiliate.

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