THIS FI	ILING IS
Item 1: X An Initial (Original) Submission	OR Resubmission No.

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



# FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)** 

PACIFIC GAS AND ELECTRIC COMPANY

Year/Period of Report

End of <u>2015/Q4</u>

### **INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

### **GENERAL INFORMATION**

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <a href="http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp">http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp</a>. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

 The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have
reported separately under date of, we have also reviewed schedules
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its
applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <a href="http://www.ferc.gov/help/how-to.asp">http://www.ferc.gov/help/how-to.asp</a>.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <a href="http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf">http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf</a> and <a href="http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas">http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas</a>.

### IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

### V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

### **GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

### **EXCERPTS FROM THE LAW**

### Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
  - (4) 'Person' means an individual or a corporation:
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

# FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATI	ON		
01 Exact Legal Name of Respondent			02 Year/Peri	od of Report
PACIFIC GAS AND ELECTRIC COMPA	ANY		End of	2015/Q4
03 Previous Name and Date of Change (if	name changed during yea	ar)		
			1 1	
04 Address of Principal Office at End of Pe	riod (Street, City, State, Zi	ip Code)		
77 BEALE STREET, P.O. BOX 770000,	SAN FRANCISCO, CA 94	4177		
05 Name of Contact Person			06 Title of Contac	t Person
JENNIFER GARDYNE			SR. DIRECTOR, 0	CORP ACCOUNTING
07 Address of Contact Person (Street, City 77 BEALE STREET, MAIL CODE B7A,	•	RANCISCO,	CA 94177	
08 Telephone of Contact Person, Including	09 This Report Is			10 Date of Report
Area Code	(1) 💢 An Original	(2)	esubmission	(Mo, Da, Yr)
(415) 973-8256	(1) A 7 11 Oliginal	(2) [] ////	oodomoolom	02/24/2016
A	NNUAL CORPORATE OFFICE	R CERTIFICATI	ON	
The undersigned officer certifies that:				
I have examined this report and to the best of my kno of the business affairs of the respondent and the finar respects to the Uniform System of Accounts.				
01 Name	03 Signature			04 Date Signed
DINYAR MISTRY	2.3 0.9			(Mo, Da, Yr)
02 Title VICE PRESIDENT, CFO, AND CONTROLLER	DINYAR MISTRY			02/24/2016
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any				
false, fictitious or fraudulent statements as to any ma	atter within its jurisdiction.			

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY  This Report Is: (1) X An Original (2) A Resubmission  Date of Report (Mo, Da, Yr) 02/24/2016  Year/Period of Report (Mo, Da, Yr) 02/24/2016						
	LIST OF SCHEDULES (Electric Utility)					
	in column (c) the terms "none," "not applicant pages. Omit pages where the respondent			unts have been reported for		
Line	Title of Scheo	ule	Reference	Remarks		
No.	(a)		Page No. (b)	(c)		
1	General Information		101			
2	Control Over Respondent		102			
3	Corporations Controlled by Respondent		103			
4	Officers		104			
5	Directors		105			
6	Information on Formula Rates		106(a)(b)	NOT APPLICABLE		
7	Important Changes During the Year		108-109			
8	Comparative Balance Sheet		110-113			
9	Statement of Income for the Year		114-117			
10	Statement of Retained Earnings for the Year		118-119			
11	Statement of Cash Flows		120-121			
12	Notes to Financial Statements		122-123			
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)			
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep		200-201			
15	Nuclear Fuel Materials		202-203			
16			204-207			
17	Electric Plant Leased to Others		213	NONE		
18	Electric Plant Held for Future Use		214	NONE		
19	Construction Work in Progress-Electric		216			
20	Accumulated Provision for Depreciation of Electr	ic Utility Plant	219			
21	Investment of Subsidiary Companies		224-225			
22	Materials and Supplies		227			
23	Allowances		228(ab)-229(ab)			
24	Extraordinary Property Losses		230	NONE		
25	Unrecovered Plant and Regulatory Study Costs		230	NONE		
26	Transmission Service and Generation Interconne	ection Study Costs	231			
27	Other Regulatory Assets		232			
28	Miscellaneous Deferred Debits		233			
29	Accumulated Deferred Income Taxes		234			
30	Capital Stock		250-251			
31	Other Paid-in Capital		253			
32	Capital Stock Expense		254			
33	Long-Term Debt		256-257			
34	Reconciliation of Reported Net Income with Taxa		261			
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263			
36	Accumulated Deferred Investment Tax Credits		266-267			
ш						

	e of Respondent FIC GAS AND ELECTRIC COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
PAC		02/24/2016		
		ST OF SCHEDULES (Electric Utility) (		
	in column (c) the terms "none," "not application in pages. Omit pages where the responder			unts have been reported for
Line	Title of Scheo	dule	Reference	Remarks
No.	(a)		Page No. (b)	(c)
37	Other Deferred Credits		269	
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Pro	perty	274-275	
40	Accumulated Deferred Income Taxes-Other		276-277	
41	Other Regulatory Liabilities		278	
42	Electric Operating Revenues		300-301	
43	Regional Transmission Service Revenues (Acco	ount 457.1)	302	NOT APPLICABLE
44	Sales of Electricity by Rate Schedules		304	
45	Sales for Resale		310-311	
46	Electric Operation and Maintenance Expenses		320-323	
47	Purchased Power		326-327	
48	Transmission of Electricity for Others		328-330	
49	Transmission of Electricity by ISO/RTOs		331	NOT APPLICABLE
50	Transmission of Electricity by Others		332	
51	Miscellaneous General Expenses-Electric		335	
52	Depreciation and Amortization of Electric Plant		336-337	
53	Regulatory Commission Expenses		350-351	
54	Research, Development and Demonstration Act	ivities	352-353	
55	Distribution of Salaries and Wages		354-355	
56	Common Utility Plant and Expenses		356	
57	Amounts included in ISO/RTO Settlement State	ments	397	
58	Purchase and Sale of Ancillary Services		398	
59	Monthly Transmission System Peak Load		400	
60	Monthly ISO/RTO Transmission System Peak L	oad	400a	NOT APPLICABLE
61	Electric Energy Account		401	
62	Monthly Peaks and Output		401	
63	Steam Electric Generating Plant Statistics		402-403	
64	Hydroelectric Generating Plant Statistics		406-407	
65	Pumped Storage Generating Plant Statistics		408-409	
66	Generating Plant Statistics Pages		410-411	
			· · · · · · · · · · · · · · · · · · ·	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY  This Report Is: (1) X An Original (2) A Resubmission  Date of Report (Mo, Da, Yr) End of 2015/Q				
	in column (c) the terms "none," "not applica in pages. Omit pages where the responden		e no information or amo	ounts have been reported for
Line No.	Title of Scheo	lule	Reference Page No.	Remarks
	(a)		(b)	(c)
67	Transmission Line Statistics Pages		422-423	
68	Transmission Lines Added During the Year		424-425	
69	Substations		426-427	
70	Transactions with Associated (Affiliated) Compa	nies	429	
71	Footnote Data		450	
	Stockholders' Reports Check appropriated	riate box:		
	<ul><li>Two copies will be submitted</li><li>No annual report to stockholders is presented.</li></ul>	onarad		
	No annual report to stockholders is pi	ерагеи		
	<u> </u>			

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
	(2) A Resubmission	02/24/2016	End of		
	GENERAL INFORMATION	N			
1. Provide name and title of officer having office where the general corporate books a are kept, if different from that where the ge	re kept, and address of office wl				
Dinyar Mistry, Vice President, Control 77 Beale Street, B11H San Francisco, CA 94105	ller, and CFO				
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. f incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  California - October 10, 1905					
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.  Not applicable.					
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.					
Electricity and natural gas distribution, electric generation, procurement, and transmission, and natural gas procurement, transportation, and storage.					
State of California only.					
5. Have you engaged as the principal acc	countant to audit your financial st	atements an account	ant who is not		
the principal accountant for your previous y					
(1) YesEnter the date when such inc (2) X No	dependent accountant was initia	lly engaged:			

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is:  (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Perio	od of Report	
FACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission	02/24/2016	End of	2015/Q4	
	CONTROL OVER RESPOND	ENT	<u> </u>		
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.					
Effective January 1, 1997, PG&E Corporation be	ecame the holding company of Pac	ific Gas and Electric Co	mpany.		

	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4		
PACI	FIC GAS AND ELECTRIC COMPANY	(2) A Resubmission	02/24/2016	End of		
	cc	RPORATIONS CONTROLLED BY RE	SPONDENT			
at ang 2. If any ir	1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.  2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.  3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.					
2. Di 3. In 4. Jo voting agree	see the Uniform System of Accounts for a defirect control is that which is exercised without direct control is that which is exercised by the int control is that in which neither interest car g control is equally divided between two holds ement or understanding between two or more rm System of Accounts, regardless of the relationship.	interposition of an intermediary. interposition of an intermediary was effectively control or direct actioners, or each party holds a veto powers, who together have control	without the consent of the ver over the other. Joint	he other, as where the control may exist by mutual		
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned			
INO.	(a)	(b)	(c)	(d)		
1	Eureka Energy Company	Formerly managed	100			
2		the Utility's Utah coal				
3		venture. Currently holds				
4		part of the Marre Ranch				
5		property in San Luis				
6		Obispo County.				
7						
8	Midway Power, LLC	Formed to be the ownership	100			
9		entity for real estate and				
10		licenses for a suspended				
11		development project.				
12						
	Natural Gas Corporation of California (NGC)	Entity used to amortize	100			
14		remaining Gas				
15		Exploration and				
16		Development Account				
17		assets.				
18		455015.				
19	FuelCo LLC	Formed to share costs and	50	1		
20	ruelco LLC	reduce fuel acquisition	30	1		
		•				
21		costs.				
22						
23	D. " 5		100			
24	Pacific Energy Fuels Company	Formed to own and	100			
25		finance the nuclear fuel				
26		inventory previously owned				
27		by Pacific Energy Trust.				

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by responder at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.  2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, namin any intermedialres involved.  3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.  Definitions  1. See the Uniform System of Accounts for a definition of control.  2. Direct control is that which is exercised without interposition of an intermediary.  3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that in which neither interests can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two none parties who together have control within the meaning of the definition of control in the understanding between two or more parties who together have control within the meaning of the definition of control in the uniform System of Accounts, regardless of the relative voting rights of each party.  Line  No.  Name of Company Controlled  (b)  Name of Company Controlled  (c)  No.  Name of Company Controlled  (d)  No.  No.  No.  No.  No.  No.  No.  No		IFIC GAS AND ELECTRIC COMPANY (1)		Date of Report (Mo, Da, Yr)	Year/Period of Report End of2015/Q4		
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by responder at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.  2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, namin any intermediaries involved.  3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.  Definitions  Definitions  1. See the Uniform System of Accounts for a definition of control.  2. Direct control is that which is exercised without interposition of an intermediary.  3. Indirect control is that which is exercised by the interposition of an intermediary.  4. Joint control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that which is exercised by the interposition of an intermediary.  5. Indirect control is that which is exercised by the interposition of an intermediary.  6. Indirect action without the consense of the exercises direct control.  9. Percent Voting Percent Voting Stock Owned (c)  10. Indirect action without the consense of each party.  11. Indirect control which we have a control with the weaking of the exercises direct control.  12. Standard Pacific Gas Line Incorporated Engaged in the transportation  13. I		(2)	A Resubmission	02/24/2016			
at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, namin any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.  Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that which is exercised which the properties of the control of the definition of control in the properties of a property of the definition of control in the properties of the pro							
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No.         (a)         (b)         Stock Owned (c)         Ref. (d)           1         1	1. Se 2. Di 3. Ind 4. Jo voting agree	Definitions  1. See the Uniform System of Accounts for a definition of control.  2. Direct control is that which is exercised without interposition of an intermediary.  3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the					
No.         (a)         (b)         Stock Owned (c)         Ref. (d)           1         1         2         Standard Pacific Gas Line Incorporated         Engaged in the transportation         85.71           3         of natural gas in California.            4         The Utility owns an 85.71%            5         interest and Chevron Pipe            6         Line Company owns the            7         remaining 14.29% interest.            8             9         PG&E Real Estate, LLC         Formed to conduct         100         2           10         real estate transactions,             11         most likely related to             12         purchase of property rights            13         of San Bruno incident.            14             15         Merritt Community Capital Fund V, L.P.         Formed to construct and own         2.4         3           16         low-income housing.             17          <	Line	Name of Company Controlled	Kind of Business	Percent Votin	g Footnote		
Standard Pacific Gas Line Incorporated Engaged in the transportation 85.71  Standard Pacific Gas Line Incorporated Engaged in the transportation 85.71  The Utility owns an 85.71%  Interest and Chevron Pipe  Line Company owns the  remaining 14.29% interest.  PG&E Real Estate, LLC Formed to conduct 100 2  PG&E Real Estate, LLC Formed to conduct 100 2  PGASE Real Estate, LLC Formed to purchase of property rights of San Bruno incident.  Merritt Community Capital Fund V, L.P. Formed to construct and own 2.4 3  Merritt Community Capital Fund V, L.P. Formed to jointly hold 50 4  Morro Bay Mutual Water Company Formed to jointly hold 50 4  Morro Bay Power Plant.	No.	(a)	(b)				
2 Standard Pacific Gas Line Incorporated Engaged in the transportation 85.71  3 of natural gas in California.  4 The Utility owns an 85.71%  5 interest and Chevron Pipe  6 Line Company owns the  7 remaining 14.29% interest.  8 PG&E Real Estate, LLC Formed to conduct 100 2  10 real estate transactions, most likely related to purchase of property rights  11 purchase of property rights  13 of San Bruno incident.  14 Sherritt Community Capital Fund V, L.P. Formed to construct and own 2.4 3  16 low-income housing.  17 In Morro Bay Mutual Water Company Formed to jointly hold 50 4  19 property rights in connection with the divestiture of the Morro Bay Power Plant.	1	(α)	(5)	(0)	(4)		
The Utility owns an 85.71%  interest and Chevron Pipe  Line Company owns the  remaining 14.29% interest.  PG&E Real Estate, LLC Formed to conduct real estate transactions, most likely related to purchase of property rights of San Bruno incident.  Merritt Community Capital Fund V, L.P. Formed to construct and own low-income housing.  Morro Bay Mutual Water Company Formed to jointly hold property rights in connection with the divestiture of the Morro Bay Power Plant.		Standard Pacific Gas Line Incorporated	Engaged in the transportation	85.71			
interest and Chevron Pipe  Line Company owns the remaining 14.29% interest.  PG&E Real Estate, LLC Formed to conduct real estate transactions, most likely related to purchase of property rights of San Bruno incident.  Merritt Community Capital Fund V, L.P. Formed to construct and own low-income housing.  Morro Bay Mutual Water Company Formed to jointly hold property rights in connection with the divestiture of the Morro Bay Power Plant.	3		of natural gas in California.				
Line Company owns the remaining 14.29% interest.  Remaining 14.29% interest.  PG&E Real Estate, LLC Formed to conduct 100 real estate transactions, most likely related to purchase of property rights of San Bruno incident.  Merritt Community Capital Fund V, L.P. Formed to construct and own 10 10 11 11 12 13 14 15 15 16 16 10 10 17 18 18 17 18 18 18 18 18 19 19 19 19 19 19 19 18 19 19 19 19 19 19 19 19 19 19 19 19 19	4		The Utility owns an 85.71%				
remaining 14.29% interest.  remaining 14.29% interest.  PG&E Real Estate, LLC Formed to conduct 100 real estate transactions, most likely related to purchase of property rights of San Bruno incident.  Merritt Community Capital Fund V, L.P. Formed to construct and own 16 low-income housing.  New Morro Bay Mutual Water Company Formed to jointly hold property rights in connection with the divestiture of the Morro Bay Power Plant.	5		interest and Chevron Pipe				
8 PG&E Real Estate, LLC Formed to conduct 100 2 10 real estate transactions, 11 most likely related to 12 purchase of property rights 13 of San Bruno incident. 14 Formed to construct and own 2.4 3 16 low-income housing. 17 18 Morro Bay Mutual Water Company Formed to jointly hold 50 4 19 property rights in connection with the divestiture of the Morro Bay Power Plant.	6		Line Company owns the				
9 PG&E Real Estate, LLC Formed to conduct 100 2  10 real estate transactions, most likely related to purchase of property rights of San Bruno incident.  12 purchase of property rights of San Bruno incident.  14 low-income housing.  16 low-income housing.  17 low-income housing.  18 Morro Bay Mutual Water Company Formed to jointly hold 50 4  19 property rights in connection with the divestiture of the Morro Bay Power Plant.	7		remaining 14.29% interest.				
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most likely related to purchase of property rights of San Bruno incident.  Merritt Community Capital Fund V, L.P. Formed to construct and own low-income housing.  Morro Bay Mutual Water Company Formed to jointly hold property rights in connection with the divestiture of the Morro Bay Power Plant.	9	PG&E Real Estate, LLC	Formed to conduct	100	2		
purchase of property rights  of San Bruno incident.  14  Merritt Community Capital Fund V, L.P. Formed to construct and own  16  low-income housing.  17  18 Morro Bay Mutual Water Company  Formed to jointly hold  property rights in connection  with the divestiture of the  Morro Bay Power Plant.	10		real estate transactions,				
13 of San Bruno incident.  14	11		most likely related to				
14 Merritt Community Capital Fund V, L.P. Formed to construct and own 2.4 3  16 low-income housing.  17 Formed to jointly hold 50 4  19 property rights in connection with the divestiture of the  21 Morro Bay Power Plant.	12		purchase of property rights				
15 Merritt Community Capital Fund V, L.P. Formed to construct and own 16 low-income housing.  17 Formed to jointly hold 18 Morro Bay Mutual Water Company 19 property rights in connection 20 with the divestiture of the 21 Morro Bay Power Plant.	13		of San Bruno incident.				
16 low-income housing.  17 Solution In the Internation International Internation Internation International Internation Internation International Internation Intern	14						
17	15	Merritt Community Capital Fund V, L.P.	Formed to construct and own	2.4	3		
18 Morro Bay Mutual Water Company Formed to jointly hold 50 4  19 property rights in connection  20 with the divestiture of the  21 Morro Bay Power Plant.	16		low-income housing.				
19 property rights in connection 20 with the divestiture of the 21 Morro Bay Power Plant.	17						
20 with the divestiture of the 21 Morro Bay Power Plant.	18	Morro Bay Mutual Water Company	Formed to jointly hold	50	4		
21 Morro Bay Power Plant.	19		property rights in connection				
·	20		with the divestiture of the				
	21		Morro Bay Power Plant.				
22	22						
23 Moss Landing Mutual Water Company Formed to jointly hold 33 5	23	Moss Landing Mutual Water Company	Formed to jointly hold	33	5		
property rights in connection	24		property rights in connection				
25 with the divestiture of the	25		with the divestiture of the				
26 Moss Landing Power Plant.	26		Moss Landing Power Plant.				
27	27						
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	·	his Report Is: 1)  X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4		
PAC	IFIC GAS AND ELECTRIC COMPANY	2) A Resubmission	02/24/2016	End of2015/Q4		
	CORPORATIONS CONTROLLED BY RESPONDENT					
at an 2. If any i	eport below the names of all corporations, busing time during the year. If control ceased prior to control was by other means than a direct holding intermediaries involved.  control was held jointly with one or more other in the control was held with the control was held	o end of year, give particulars (dag of voting rights, state in a foot	etails) in a footnote. note the manner in whicl	h control was held, naming		
1. So 2. D 3. In 4. Jo voting agree Unifo	itions ee the Uniform System of Accounts for a definit rect control is that which is exercised without in direct control is that which is exercised by the in bint control is that in which neither interest can e g control is equally divided between two holders ement or understanding between two or more p rm System of Accounts, regardless of the relat	terposition of an intermediary. Interposition of an intermediary welfectively control or direct actions, or each party holds a veto powarties who together have controlive voting rights of each party.	without the consent of the ver over the other. Joint within the meaning of the within	he other, as where the control may exist by mutual ne definition of control in the		
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned			
	(a)	(b)	(c)	(d)		
1	STARS Alliance, LLC	Formed to increase efficiency	25	6		
2		and reduce costs related to				
3		the operation of the members				
4		nuclear generation				
5		facilities.				
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Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4		
FOOTNOTE DATA					

Schedule Page: 103 Line No.: 19 Column: d

Members include: Union Electric Company d/b/a AmerenMO.

Schedule Page: 103.1 Line No.: 9 Column: d

12/11/2015 - PG&E Real Estate was dissolved.

Schedule Page: 103.1 Line No.: 15 Column: d

Members include: Bank of America, Bank of the West, Fannie Mae, Freddie Mac, Home Savings of America, Sanwa Bank of California, Union Bank of California, and Wells Fargo Bank.

Schedule Page: 103.1 Line No.: 18 Column: d

Members include: Dynergy Moss Landing. Pacific Gas and Electric Company is one of 2 members of the non-profit mutual benefit corporation.

Schedule Page: 103.1 Line No.: 23 Column: d

Members include: Dynergy Moss Landing, Moon Glow Dairy. Pacific Gas and Electric Company is one of 3 members of the non-profit mutual benefit corporation.

Schedule Page: 103.2 Line No.: 1 Column: d

Members include: Arizona Public Service Company, Union Electric Company, d/b/a AmerenMO, and Wolf Creek Nuclear Operating Corporation. Pacific Gas and Electric Company has a 1/4 equity interest.

	of Respondent	This Ro	eport Is: ∖∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
PACI	FIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2016	End of
		•	OFFICERS		
respo (such 2. If	eport below the name, title and salary for each ondent includes its president, secretary, treat as sales, administration or finance), and at a change was made during the year in the included the place of the salary treatment of the salary treatme	asurer, a ny other ncumbe	and vice president in cha person who performs s ent of any position, show	irge of a principal business imilar policy making function	s unit, division or function ons.
Line	nbent, and the date the change in incumber  Title	icy was	made.	Name of Officer	Salary
No.	(a)			(b)	Salary for Year (c)
1	Vice Chairman			Christopher P. Johns	795,967
2	President, Electric			Geisha J. Williams	634,183
3	Senior VP, Financial Services			Kent M. Harvey	626,233
4	President, Gas			Nickolas Stavropoulos	613,22
5	Senior VP, Power Generation and Chief Nuclea	r Officer		Ed Halpin	550,800
6	Senior VP and Chief Information Officer			Karen A. Austin	529,300
7	Senior VP, Human Resources			John R. Simon	451,78 <sup>-</sup>
8	Senior VP, Safety and Shared Services			Desmond Bell	409,750
9	Senior VP, Gas Operations			Jesus Soto, Jr.	405,517
10	Senior VP, External Affairs and Public Policy			Helen A. Burt	394,250
11	VP, Chief Financial Officer and Controller			Dinyar B.Mistry	381,433
12	Senior VP, Electric Transmission and Distribution	n		Gregory K. Kiraly	376,167
13	Senior VP and Chief Customer Officer			Loraine M. Giammona	364,583
14	Senior VP, Energy Policy and Procurement			Fong Wan	362,60
15	Senior VP, Regulatory Affairs			Steven Malnight	341,000
16	Senior VP and Chief Ethics and Compliance Off	ficer		Julie M. Kane	274,12
17	Senior VP, Corporate Affairs			Greg S. Pruett	32,808
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Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4		
FOOTNOTE DATA					

Schedule Page: 104 Line No.: 1 Column: b

Mr. Johns transferred from President to Vice Chairman on August 17, 2015.

Schedule Page: 104 Line No.: 2 Column: b

Ms. Williams transferred from EVP, Electric Operations to President, Electric on August 17, 2015.

Schedule Page: 104 Line No.: 3 Column: b

Mr. Harvey's role as SVP, Financial Services ended on August 17, 2015.

Schedule Page: 104 Line No.: 4 Column: b

Mr. Stavropoulos transferred from EVP, Gas Operations to President, Gas on August 17, 2015.

Schedule Page: 104 Line No.: 7 Column: b

Mr. Simon's role as SVP, Human Resources ended on August 17, 2015, he transferred to PG&E Corporation in the role of Executive Vice President Corp. Services and Human Resources.

Schedule Page: 104 Line No.: 16 Column: b

Ms. Kane was hired May 18, 2015.

Schedule Page: 104 Line No.: 17 Column: b

Mr. Pruett's employment ended January 31, 2015.

	e of Respondent	This (1)	Re <sub>l</sub>	port Is:  An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
PACI	IFIC GAS AND ELECTRIC COMPANY	(2)		A Resubmission		02/24/2016	End of	
		•		DIRECTORS				
	eport below the information called for concerning each	directo	or of	the respondent who	held office	at any time during the year. I	nclude in column (a), abbreviated	
	titles of the directors who are officers of the respondent.  2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.							
	Name (and Title) of I			and the Chairman C	T THE EXECT		iness Address	
Line No.	(a)					· (k		
1	Lewis Chew ***					E Corporation		
2						e Street, 32nd Floor		
3					San Fra	ncisco, CA 94105		
5	Anthony F. Earley, Jr. ***				c/o PG8	E Corporation		
6	Anthony F. Laney, St.					e Street, 32nd Floor		
7						ncisco, CA 94105		
8								
9	Fred J. Fowler				c/o PG&	E Corporation		
10					77 Beale	e Street, 32nd Floor		
11					San Fra	ncisco, CA 94105		
12								
13	Maryellen C. Herringer ***					E Corporation		
14						e Street, 32nd Floor		
15					San Fra	ncisco, CA 94105		
16	B: 1 10 16 H				/ 500	F.O		
17	Richard C. Kelly					E Corporation		
18 19						e Street, 32nd Floor ncisco, CA 94105		
20					SaliFia	HCISCO, CA 94105		
21	Roger H. Kimmel				c/o PG8	E Corporation		
22	- reger in running				+	e Street, 32nd Floor		
23						ncisco, CA 94105		
24								
25	Richard A. Meserve ***				c/o PG&	E Corporation		
26					77 Beale	e Street, 32nd Floor		
27					San Fra	ncisco, CA 94105		
28								
29	Forrest E. Miller ***					E Corporation		
30						Street, 32nd Floor		
31					San Fra	ncisco, CA 94105		
32	Rosendo G. Parra				c/o PG8	E Corporation		
34	Nosendo G. Fama					e Street, 32nd Floor		
35						ncisco, CA 94105		
36						,		
37	Barbara L. Rambo ***				c/o PG&	E Corporation		
38						e Street, 32nd Floor		
39					San Fra	ncisco, CA 94105		
40								
41	Barry Lawson Williams ***					E Corporation		
42						e Street, 32nd Floor		
43					San Fra	ncisco, CA 94105		
44	0, 0, 11					F.O		
45	Anne Shen Smith				+	E Corporation		
46						e Street, 32nd Floor		
47					San Fra	ncisco, CA 94105		
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	Name of Respondent  PACIFIC GAS AND FLECTRIC COMPANY  This Report Is:  (1) X An Original				Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4		
PACI	FIC GAS AND ELECTRIC COMPANY	(2)		A Resubmission		02/24/2016	End of	
1 Bc	port below the information called for concerning each	direct	or of	DIRECTORS		at any timo during the year. I	nclude in column (a), abbreviated	
	of the directors who are officers of the respondent.	unecu	JI ()I	the respondent who	iciu oilice	at any time during the year. I	nolude in column (a), abbreviated	
	2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.							
Line No.	Name (and Title) of [ (a)	Direct	or			Principal Bus (t	siness Address o)	
1	Nickolas Stavropoulos					fic Gas and Electric Compa	any	
2						Street, 32nd Floor		
3					San Frai	ncisco, CA 94105		
5	Geisha J. Williams				c/o Paci	fic Gas and Electric Compa		
6						e Street, 32nd Floor		
7					San Frai	ncisco, CA 94105		
8	Obristant on B. Jahra				-/- DO0	F. O. and a section		
10	Christopher P. Johns				1	E Corporation  Street, 32nd Floor		
11						ncisco, CA 94105		
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Name of Respondent This Re		oort Is:        An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
PACIFIC GAS AND ELECTRIC COMPANY (1) (A) (2)		A Resubmission	02/24/2016	End of 2015/Q4				
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding							
Does	the respondent have formula rates?			Yes				
				☑ No				
1. Pl	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate	ncluding F	ERC Rate Schedule or Tarif	f Number and FERC procee	eding (i.e. Docket No)			
Line No.								
	FERC Rate Schedule or Tariff Number  NOT APPLICABLE		FERC Proceeding					
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	e of Respondent			This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(2)	A Resubmission	02/24/2016		End of 2015/Q4			
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding								
Does	Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?  Yes  No								
2. If	yes, provide a lis	ting of such fili	ings as contained o	n the Com	mission's eLibrary website	-			
		Document					Formul	a Rate FERC Rate	
Line No.	Accession No.	Date \ Filed Date	Docket No.		Description		Schedu Tariff N	ule Number or	
1	Accession No.	VI lied Date	NOT APPLICABLE	 F	Description		Tallill	Number	
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Name	e of Respondent		This Rep	ort Is: An Original	Date	e of Report Da, Yr)	Year/Period of Report	
PAC	IFIC GAS AND ELE	CTRIC COMPANY	(1) X (2)	A Resubmission	02	2/24/2016	End of 2015/Q4	
	INFORMATION ON FORMULA RATES Formula Rate Variances							
am 2. The For 3. The	If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.  The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.  The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.  Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.							
Line No.	Page No(s).	Schedule				Column	Line No	
1		NOT APPLICABLE						
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	02/24/2016	End of
IMF	ORTANT CHANGES DURING THE	QUARTER/YEAR	
Give particulars (details) concerning the matters in			and number them in
accordance with the inquiries. Each inquiry should information which answers an inquiry is given elsew 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the transcription authorization.  3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission.  4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization.  5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual mew continuing sources of gas made available to it approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of se debt and commercial paper having a maturity of or appropriate, and the amount of obligation or guaran 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important transactive of any of these persons was a party or in 11. (Reserved.)  12. If the important changes during the year relating applicable in every respect and furnish the data reconstruction of the service of the second of the seco	where in the report, make a refere rights: Describe the actual consideration, stareorganization, merger, or consonsactions, name of the Commissions actions, name of the Commissions actions are required. Give date journal of the properties are considered as a consideration and the condition. State the nather condition actions of each class of service, from purchases, development, productions of liabilities and other parties to are ecurities or assumption of liabilities are contracts, and other parties to are ecurities or assumption of liabilities are properties. Give reference to enter the contracts are considered as a consumption of the natural and important wage scale changing in the proceedings pending at the actions of the respondent not disconsidered by Instructions 1 to 11 about a consumption of the respondent company appuired by Instructions 1 to 11 about a cash management program(s) ansactions causing the proprietated or money advanced to its parents actions causing the proprietated or money advanced to its parents actions actions, if any to regain the describe plans, if any to regain the consumption of the consumption of the proprietated actions are considered to its parents actions.	ence to the schedule in we sideration given therefore ate that fact. Didation with other compation authorizing the transactoroperty, and of the approximate of Commission authorized and the approximate of State also the approximate of State Commission of FERC or State Commission of FERC or State Commission of State and purpose of such all the end of the year, and the closed elsewhere in this role, 1, voting trustee, associaterial interest.  In pearing in the annual report of the respondant of the proprietary capital ratio to be less that, subsidiary, or affiliated	hich it appears. and state from whom the nies: Give names of ction, and reference to actions relating thereto, niform System of Accounts gned or surrendered: Give athorizing lease and give and date operations amate number of any must also state major wise, giving location and c. g issuance of short-term sion authorization, as ananges or amendments. The results of any such eport in which an officer, fated company or known  ort to stockholders are cluded on this page. ent that may have  I ratio is less than 30 than 30 percent, and the companies through a
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORM			

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

## PACIFIC GAS AND ELECTRIC COMPANY IMPORTANT CHANGES DURING THE YEAR

For the Quarter Ended December 31, 2015

1. Changes in and important additions to franchise rights:

On March 6, 2013, the City and County of San Francisco filed two separate actions against PG&E in Superior Court alleging breach of PG&E's franchise agreements. One action (Superior Court Case No.CGC-13-529309) alleges PG&E has underpaid franchise fees arising under the electric franchise and seeks damages and other relief. In June, 2015, this action was entirely dismissed, with prejudice. The second action (Superior Court Case No.CGC-13-529310) alleges that PG&E has failed to relocate its facilities without expense to the City and seeks damages and other relief. PG&E is currently defending the claims in this action. This lawsuit seeks the award of monetary damages, and we believe this action does not change PG&E's existing franchise rights. This second action remains pending.

Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies:

None.

3. Purchase or sale of an operating unit or system:

Sale:

None.

Purchase:

None.

4. Important leaseholds that have been acquired or given, assigned or surrendered:

None.

5. Important extension or reduction of transmission or distribution system:

### Electric:

On January 30, 2015, the Crazy Horse Canyon Switching Station was released to operations. This project, located in Monterey County, constructed a new 115 kV switching station in a three bay, breaker-and-a-half (BAAH) configuration.

On February 21, 2015, the Mercy Springs Switching Station was released to operations. This project, located in Merced County, constructed a new three element breaker and a half (BAAH) 70 kV switching station. This project was built to facilitate the interconnection of a 20 MW (net output) solar power-based generation facility by Vega Solar, LLC, to Pacific Gas and Electric Company's Los Banos - Canal - Oro Loma 70 kV Line, in Merced County.

On February 28, 2015, the Quinto Switching Station was released to operations. This project, located in Merced County, constructed a new 2-bay, breaker and a half (BAAH)

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report
	(2)		2010/ 4

IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

230 kV Quinto Switching Station expandable for up to 4-bays. This project was built to facilitate the interconnection of a 110 MW solar generation by Solar Star California XIII, LLC, to Pacific Gas and Electric Company's Los Banos - Westley 230 kV Line.

On October 12, 2015, the Mustang Switching Station was released to operations. This project, located in Kings County, constructed a new 3 bay, breaker and a half (BAAH) 230 kV Mustang Switching Station expandable for up to 6-bays. This project was built to facilitate the interconnection of a 100 MW solar generation by RE Mustang to Pacific Gas and Electric Company's Gates - Gregg and Gates - McCall 230 kV Line.

On October 22, 2015, the Shepherd Substation was released to operations. This project, located in Fresno County, interconnects the new distribution substation with one 115/21 kV, 45 MVA distribution transformer, by looping Pacific Gas and Electric Company's Kerckhoff - Clovis - Sanger 115 kV No. 1 Line. The equipment was installed to provide the necessary capacity to serve new and existing customers, and improve service reliability and operating flexibility in the Fresno - Clovis area.

On October 30, 2015, the Leprino Switching Station was released to operations. This project, located in Kings County, constructed a new three bay breaker and a half (BAAH) 115 kV Leprino Switching Station expandable for up to 6-bays. This project was built to facilitate the interconnection of a 100 MW solar generation by Henrietta Solar to Pacific Gas and Electric Company's Henrietta - GWF 115 kV Line.

### Gas:

None.

- 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee:
  - a) Financings:

For the quarter ended March 31, 2015, the Utility did not issue any debt.

On June, 12, 2015, the Utility issued \$400 million of 10-year unsecured senior notes at a coupon of 3.50% and \$100 million of 30-year unsecured senior notes at a coupon of 4.30%, due June 15, 2025 and March 15, 2045, respectively. The \$100 million 30-year series was a re-opening of the 4.30% 30-year senior notes issued in November 2014. In a bond re-opening, all of the terms of the new issue are identical to that of the original issue including coupon, interest payment dates, maturity date, etc. The Senior Notes were authorized by the California Public Utilities Commission ("CPUC") Decision No. 12-04-015 and Decision No. 15-01-030.

For the quarter ended September 30, 2015, the Utility did not issue any long-term debt.

On November 5, 2015, the Utility issued \$450 million of 30-year unsecured senior notes at a coupon of 4.25% and \$200 million of 10-year unsecured senior notes at a coupon of 3.50%. The 10-year senior note offering was a re-opening of a previously issued senior notes tranche. The Senior Notes were authorized by the

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

California Public Utilities Commission ("CPUC") Decision No. 15-01-030.

Refer to Note 4, Debt, of the Notes to Financial Statements on page 123 of the FERC Form 1.

b) Bank Credit Facilities and Commercial Paper:

At December 31, 2015, the Utility had \$33 million of letters of credit outstanding, \$1.02 billion of commercial paper outstanding and no borrowings under the \$3 billion revolving credit facility. The short-term borrowings are authorized by CPUC Decision No. 09-05-002.

Refer to Note 4, Debt, of the Notes to Financial Statements on page 123 of the FERC Form 1.

c) Surety Bonds and Financial Guarantees Backed by Insurance

From January 1st, 2015 to March 31st, 2015, \$7,457,202 in surety bond obligations were issued in conformance with the CPUC Decision No. 12-04-015. As of March 31st, 2015, there was a total of \$46,821,842 in long-term surety bond obligations outstanding.

From April 1, 2015 to June 30, 2015, \$3,454,792 in surety bond obligations were issued in conformance with the CPUC Decision No. 12-04-015. As of June 30, 2015, there was a total of \$50,276,634 in long-term surety bond obligations outstanding.

From July 1, 2015 to September 30, 2015, \$210,000 in surety bond obligations were issued in conformance with the CPUC Decision No. 12-04-015. As of September 30, 2015, there was a total of \$49,287,176 in long-term surety bond obligations outstanding.

From October 1, 2015 to December 31, 2015, \$5,002,132 in surety bond obligations were issued in conformance with the CPUC Decision No. 12-04-015. As of December 31, 2015, there was a total of \$54,131,355 in long-term surety bond obligations outstanding.

d) Capital Support:

CPUC Decision No. 91-12-057 (as modified by Decision No. 99-04-068) authorized the Utility to provide capital support to regulated and unregulated subsidiaries. At December 31, 2015, the Utility has no outstanding future capital commitments to unregulated subsidiaries and affiliates.

- e) Preferred stock repayments: None
- 7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments:

None.

8. State the estimated annual effect and nature of any important wage scale changes during the period:

As provided for in labor agreements with the International Brotherhood of Electrical Workers ("IBEW"), Local 1245, representing a majority of the Utility's employees in physical and clerical classifications; the Engineers and Scientists of California,

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

("ESC"), representing certain Utility employees in the technical and engineering classifications; and the Service Employees International Union ("SEIU"), representing certain Utility security officers at Diablo Canyon Nuclear Power Plant, the following general wage increases were granted effective January 1, 2015:

IBEW Clerical classifications	2.75%
IBEW Physical classifications	2.75%
ESC non-exempt and some exempt classifications	2.75%
ESC other exempt classifications	2.75%
SEIU classifications	2.75%

The full annual cost of the above general wage increase is approximately \$36.0 million.

9. State briefly the status of any materially important legal proceedings pending at the end of the period and the results of any such proceedings culminated during the period:

Refer to Note 13 Commitments and Contingencies of the Notes to Financial Statements on page 123 of the FERC Form No. 1, which discusses materially important pending legal matters.

Further, refer to Part I, Item 3 in PG&E Corporation's and the Utility's combined Annual Report on Form 10-K for the year ended December 31, 2015, which describes certain legal proceedings pursuant to Item 103 of Regulation S-K of the Securities Exchange Act of 1934, as amended. Four copies of the Form 10-K report are filed in accordance with Instruction III(c) of Instructions For Filing the FERC Form No. 1.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest:

During the fourth quarter of 2015, four beneficial owners of at least 5 percent of PG&E Corporation common stock as of December 31, 2014 provided asset management services to PG&E Corporation, Pacific Gas and Electric Company ("Utility"), and related entities: BlackRock, Inc. ("BlackRock"), State Street Corporation and affiliates ("State Street"), T. Rowe Price Associates Inc. ("Price Associates"), and the Vanguard Group and affiliates ("Vanguard"). Specifically, these entities provided asset management services to various trusts associated with PG&E Corporation's and the Utility's employee benefit plans, to the Utility's nuclear decommissioning trusts, to the trusts securing benefits in the event of a change in control, and the PG&E Corporation Foundation. In each of these cases (with the exception of Vanguard), the services were initiated before the entity became a 5 percent shareholder. In each of these cases, the services are subject to terms comparable to those that could be obtained in arm's-length dealings with an unrelated third party. PG&E Corporation and the Utility expect that these entities will continue to provide similar services and products in the future, in the normal course of business operations.

Each of these beneficial owners is expected to provide services during 2015 in excess

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

of the \$120,000 disclosure threshold set forth in SEC Reg. S-K, Item 404(a).

### 11. (Reserved)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions to 1 to 11 above, such notes may be included on this page.

Four copies of PG&E Corporation's and Pacific Gas and Electric Company's combined Annual Report on Form 10-K for the year ended December 31, 2015 (including PG&E Corporation's and Pacific Gas and Electric Company's joint 2015 Annual Report) have been filed in accordance with Instruction III(c) of the Instructions for Filing the FERC Form No. 1.

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period:

Q1'15:

### Directors

The following individual was elected as a Director of the Utility:

• Anne Shen Smith, Director

### Officers

The following individual became an officer of the Utility:

· James M. Welsch, Site Vice President, Diablo Canyon Power Plant

The following individuals are no longer officers of the Utility:

- Greg S. Pruett, Senior Vice President, Corporate Affairs
- Edward T. Bedwell, Vice President, Government Relations
- Elisabeth S. Brinton, Vice President, Corporate Strategy
- Janet C. Loduca, Vice President, Safety, Health and Environment

The following individuals' titles changed:

- Barry S. Allen, Vice President, Nuclear Services (formerly Site Vice President, Diablo Canyon Power Plant)
- Barry D. Anderson, Vice President, Emergency Preparedness and Operations (formerly Vice President Emergency Preparedness and Response)
- Andrew K. Williams, Vice President, Safety, Health and Environment (formerly Vice President, Human Resources)

### Major Security Holders

Changes to the major holders of the Utility's First Preferred Stock are as follows:

- Cede & Co., P.O. Box 20, Bowling Green Station, New York, NY 10004-9998, increased its share ownership from 9,409,341 shares as of December 31, 2014 to 9,417,012 shares as of March 31, 2015. (approximately 91 percent of the total preferred shares outstanding).
- John R. Vaughn and Shirley M. Vaughn TR UA Oct 18 93 John & Shirley Vaughn Living

	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report 2015/Q4		
PACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission	02/24/2016			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

Trust Box 1135, Groveland, CA 95321-1125, are no longer major holders.

Harold R. Griffith & Karen A. Griffith & Harold Robert Griffith Jr Jt Ten 257 W Railroad Avenue, Cotati, CA 94931 became major holders with 6,700 shares of preferred stock.

### Q2'15:

### Officers

- John C. Higgins, Vice President, Gas Transmission and Distribution Operations
- · Aaron J. Johnson, Vice President, Customer Energy Solutions
- Mary K. King, Vice President, Human Resources

The following individual is no longer an officer of the Utility:

Kevin B. Knapp, Vice President, Gas T&D Operations

The following individual's title changed:

• Stephen J. Cairns, Vice President, Internal Audit (formerly Vice President, Internal Audit and Compliance)

### Major Security Holders

Cede & Co., P.O. Box 20, Bowling Green Station, New York, NY 10004-9998, increased its share ownership from 9,417,012 shares as of March 31, 2015 to 9,431,092 shares as of June 30, 2015. (Approximately 91 percent of the total preferred shares outstanding).

### Q3'15:

### Directors

The following individual is no longer a Director of the Utility:

• Christopher P. Johns, Director

The following individuals became Directors of the Utility:

- Nickolas Stavropoulos, Director
- Geisha J. Williams, Director

### Officers

The following individuals became officers of the Utility:

- Bernard A. Cowens, Vice President and Chief Information Security Officer
- · Kathleen B. Kay, Vice President, Business Technology
- Robert S. Kenney, Vice President, CPUC Regulatory Relations

The following individuals are no longer officers of the Utility:

- Kent M. Harvey, Senior Vice President, Financial Services
- John R. Simon, Senior Vice President, Human Resources
- Ezra C. Garrett, Vice President, Community Relations and Chief Sustainability Officer

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

The following individuals' titles changed:

- Christopher P. Johns, Vice Chairman (formerly President)
- Nickolas Stavropoulos, President, Gas (formerly President, Gas Operations; formerly Executive Vice President, Gas Operations)
- Geisha J. Williams, President, Electric (formerly President, Electric Operations; formerly Executive Vice President, Electric Operations)
- Helen A. Burt, Senior Vice President, External Affairs and Public Policy (formerly Senior Vice President, Corporate Affairs)
- Edward D. Halpin, Senior Vice President, Power Generation and Chief Nuclear Officer (formerly Senior Vice President and Chief Nuclear Officer)
- Gregory K. Kiraly, Senior Vice President, Electric Transmission and Distribution (formerly Senior Vice President, Electric Distribution Operations)
- Jesus Soto, Jr., Senior Vice President, Gas Operations (formerly Senior Vice President, Engineering, Construction and Operations)
- Fong Wan, Senior Vice President, Energy Policy and Procurement (formerly Senior Vice President, Energy Procurement)
- Mallikarjun Angalakudati, Vice President, Gas Business and Performance Management (formerly Vice President, Financial and Resource Management, Gas Operations)
- William D. Arndt, Vice President, Electric Business and Performance Management (formerly Vice President, Strategic Business Management)
- Patrick M. Hogan, Vice President, Electric Strategy and Asset Management (formerly Vice President, Electric Operations, Asset Management)
- M. Kirk Johnson, Vice President, Gas Major Projects and Programs (formerly Vice President, Major Projects and Programs)
- Sumeet Singh, Vice President, Gas Asset and Risk Management (formerly Vice President, Asset and Risk Management)
- Rolando I. Trevino, Vice President, Gas Engineering and Design (formerly Vice President, Engineering and Design)

### Major Security Holders

Changes to the major holders of the Utility's First Preferred Stock are as follows:

• Cede & Co., P.O. Box 20, Bowling Green Station, New York, NY 10004-9998, increased its share ownership from 9,431,092 shares as of June 30, 2015 to 9,448,412 shares as of September 30, 2015. (Approximately 92 percent of the total preferred shares outstanding).

### Q4'15:

### Officers

The following individuals are no longer officers of the Utility:

- Christopher P. Johns, Vice Chairman
- Barry S. Allen, Vice President, Nuclear Services
- Jason P. Wells, Vice President, Business Finance

### Major Security Holders

Changes to the major holders of the Utility's First Preferred Stock are as follows:

• Cede & Co., P.O. Box 20, Bowling Green Station, New York, NY 10004-9998, increased its share ownership from 9,448,412 shares as of September 30, 2015 to 9,459,515 shares as of December 31, 2015. (Approximately 92 percent of the total preferred

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

IMPORTANT CHANGES DURING THE QUARTER/TEAR (COMMING

shares outstanding).

### Dividend Payments

Refer to Note 5, Equity, of the Notes to Financial Statements on page 123 of the FERC Form 1.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio:

Not applicable.

Nam	e of Respondent	This Report Is:			Period of Report	
PACIF	FIC GAS AND ELECTRIC COMPANY			2015/04		
			End o	of <u>2015/Q4</u>		
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHER		<del>′                                      </del>	
Line			Ref.	Currer	nt Year arter/Year	Prior Year End Balance
No.	Title of Account		Page No.	1	ance	12/31
	(a)	`	(b)	(0		(d)
1	UTILITY PLA	INT	(-)		,	
2	Utility Plant (101-106, 114)		200-201	71,57	75,321,308	67,222,420,967
3	Construction Work in Progress (107)		200-201	2,05	7,204,814	2,218,869,812
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	•		73,63	32,526,122	69,441,290,779
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	8, 110, 111, 115)	200-201	32,00	1,238,924	30,184,989,921
6	Net Utility Plant (Enter Total of line 4 less 5)			41,63	31,287,198	39,256,300,858
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	, ,	202-203	28	35,001,087	246,107,680
8	Nuclear Fuel Materials and Assemblies-Stock	Account (120.2)			0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)			<b>†</b>	37,399,860	389,415,071
10	Spent Nuclear Fuel (120.4)			2,06	67,748,581	1,970,583,455
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	` ,	202-203		6,442,841	2,133,540,139
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	; 12)			33,706,687	472,566,067
14	Net Utility Plant (Enter Total of lines 6 and 13)			42,11	14,993,885	39,728,866,925
15	Utility Plant Adjustments (116)				0	55,007,005
16 17	Gas Stored Underground - Noncurrent (117)	INIVECTMENTS			55,907,325	55,907,325
18	OTHER PROPERTY AND Nonutility Property (121)	INVESTMENTS		,	20,327,286	20,059,172
19	(Less) Accum. Prov. for Depr. and Amort. (122	1		4	20,327,200	20,059,172
20	Investments in Associated Companies (123)	)			0	
21	Investment in Subsidiary Companies (123.1)		224-225		10,152,618	39,484,076
22	(For Cost of Account 123.1, See Footnote Page	e 224 line 42)	224 225		10,102,010	33,404,070
23	Noncurrent Portion of Allowances	0 ZZ-1, III 0 1Z)	228-229	23	34,129,712	39,492,939
24	Other Investments (124)				93,856	103,114
25	Sinking Funds (125)				0	0
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			2,46	69,600,241	2,421,136,556
29	Special Funds (Non Major Only) (129)			34	14,229,090	367,968,507
30	Long-Term Portion of Derivative Assets (175)			16	69,617,807	165,180,013
31	Long-Term Portion of Derivative Assets – Hedg	ges (176)			0	0
32	TOTAL Other Property and Investments (Lines	18-21 and 23-31)		3,27	78,150,610	3,053,424,377
33	CURRENT AND ACCR	UED ASSETS				
34	Cash and Working Funds (Non-major Only) (13	30)			0	0
35	Cash (131)				6,893,820	52,731,103
36	Special Deposits (132-134)			23	34,311,946	297,788,840
37	Working Fund (135)				142,105	133,330
38	Temporary Cash Investments (136)			-	0	
39	Notes Receivable (141)			1 04	0	1 000 576 045
40	Customer Accounts Receivable (142) Other Accounts Receivable (143)			<b>†</b>	13,643,677	1,080,576,845
41	(Less) Accum. Prov. for Uncollectible AcctCre	adit (144)			53,937,877	672,302,430
42	Notes Receivable from Associated Companies	` ,		+ 5	۱ ۵۱ ، ۱ دو, در	65,745,325
44	Accounts Receivable from Assoc. Companies			,	24,730,333	22,986,639
45	Fuel Stock (151)	(170)	227	<del>                                     </del>	1,004,654	1,335,700
46	Fuel Stock Expenses Undistributed (152)		227	<u> </u>	0	1,555,750
47	Residuals (Elec) and Extracted Products (153)		227		0	0
48	Plant Materials and Operating Supplies (154)		227	31	12,558,926	304,439,339
49	Merchandise (155)		227		0	0
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229	26	66,941,383	120,516,764
	<u> </u>			<u> </u>		

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)continues	Nam	e of Respondent			Year/l	Period of Report	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)continued   Current Year   Prof Year	PACIF	FIC GAS AND ELECTRIC COMPANY	5/10 / 11/10 EEEO   1/10 O O O O O O O O O O O O O O O O O O O		End o	f 2015/Q4	
Title of Account   Ref.   Page No.		(Z) Nitodasiniosien End (					' <u> </u>
Line   Page   Ref.   Page   No.   1781c of Account   Page   No.   100	<b>-</b>	OOWII ARATIV	L BALAIVOL OHLLI (AGGLIC			<u>,                                      </u>	
Store   Page No.   1231   125   12				Ref.			
33   34,823,83   Security   Committee   221   231,8712   39,482,83	NO.	Title of Accoun		-	Bala	ance	12/31
Stories Expense Undistributed (183)		` '		(b)	· `		. ,
Section		,			23	34,129,712	39,492,939
Geolgie   Company   Comp		. , , ,		227		0	0
Prepayments (165)					12	25,316,011	
88         Advances for Gas (166-167)         0         0           90         Interest and Dividends Raceivable (171)         0         0           60         Rents Receivable (172)         0         0           61         Accrued Utility Revenues (173)         855,092,17         776,052,564           63         Divirative instrument Assets (175)         263,442,651         233,818,00           64         (Less) Long/Frem Portion of Divirative Instrument Assets (175)         166,817,00         0         0           65         Derivative Instrument Assets - Hodges (176)         0         0         0         0         0           67         Total Current and Accrued Assets (176)         0			cessing (164.2-164.3)			0	0
Interest and Dividential Receivable (171)					13	38,886,943	
80 Remis Receivable (172) 61 Accrued Hillip Revenues (173) 62 Miscellaneous Current and Accrued Assets (174) 63 Derivative instrument Assets (175) 64 Less) Long-Term Pronto of Derivative Instrument Assets (175) 65 Derivative instrument Assets (176) 65 Derivative instrument Assets (176) 66 Derivative instrument Assets - Hedges (176) 67 Total Current and Accrued Assets (Lines 34 through 66) 68 Profile Composition of Derivative Instrument Assets - Hedges (176) 69 Unamortized Debt Expenses (181) 69 Unamortized Debt Expenses (181) 60 Extraordinary Proparty Losses (182-1) 61 Unrecovered Plant and Regulatory Study Costs (182-2) 62 Other Regulatory Assets (182-3) 63 Prelim. Survey and Investigation Charges (183-2) 64 Prelim. Survey and Investigation Charges (183-2) 65 Other Preliminary Natural Cas Survey and Investigation Charges (183-2) 66 Other Preliminary Survey and Investigation Charges (183-2) 67 Other Reprofication of Unity Pt. (187) 68 Other Preliminary Survey and Investigation Charges (183-2) 79 Other Reprofication of Unity Pt. (187) 70 Other Preliminary Survey and Investigation Charges (183-2) 70 Other Preliminary Survey and Investigation Charges (183-2) 71 Other Research, Devel. and Demonstration Expend. (188) 72 Other Research, Devel. and Demonstration Expend. (188) 73 Other Preliminary Survey and Investigation Charges (183-2) 74 Other Research, Devel. and Demonstration Expend. (188) 75 Other Preliminary Survey and Investigation Charges (183-2) 76 Other Preliminary Survey and Investigation Charges (183-2) 77 Other Preliminary Survey and Investigation Charges (183-2) 80 Research, Devel. and Demonstration Expend. (188) 81 Other Other Devel (188) 82 Accumulated Deferred Debtis (188) 83 Other Other Devel (188) 84 Other Devel (188) 85 Other Devel (188) 86 Other Devel (188) 86 Other Devel (188) 87 Other Devel (188) 87 Other Devel (188) 88 Other Devel (188) 89 Other Devel (188) 80 Other Devel (188) 80 Other Devel (188) 81 Other Devel (188) 81 Other Devel (188) 82 Other Devel (188) 83 Other Devel (188) 84 Other Deve						0	0
61						0	
Miscellaneous Current and Accrued Assets (174)		` '			0.0	55,000,047	
Berivative Instrument Assets (175)   169,617,807   168,180,015			(4)		<del>                                     </del>		
Less  Long-Term Portion of Derivative Instrument Assets (175)   169,180,011		· ·	4)		<del> </del>		
Bot   Derivative instrument Assets - Hedges (176)		` '	eent Acceta (175)				
Classip Long-Term Portion of Derivative Instrument Assets - Hedges (176   Cotal Current and Accrued Assets (Lines 34 through 66)   3,841,561,688   3,716,758,273   3,716,758			ent Assets (175)		10	09,617,607	
Total Current and Accured Assets (Lines 34 through 66)   3,841,561,688   3,716,758,275			eent Accete Hodges (176			0	
Beautiful					2.9/	11 561 699	
193					3,02	+1,501,000	3,710,730,273
To   Extraordinary Property Losses (182.1)			.6113		11	17 777 872	114 014 521
171   Unrecovered Plant and Regulatory Study Costs (182.2)				230a		0	
72			: (182.2)			0	0
Prelim Survey and Investigation Charges (Electric) (183)   30,101   70,648			3 (102.2)		8.66	66 911 679	
Preliminary Natural Gas Survey and Investigation Charges (183.2)			etric) (183)	202	0,00		
75						0	0
Temporary Facilities (185)						0	0
Temporary Facilities (185)			2.900 (100.2)			16.859	40
Miscellaneous Deferred Debits (186)   233   48,854,341   44,141,845     Def. Losses from Disposition of Utility Ptt. (187)   0   0   0     OR Research, Devel, and Demonstration Expend. (188)   352-353   0   0   0     Unamortized Loss on Reaquired Debt (189)   115,842,466   136,070,228     Accumulated Deferred Income Taxes (190)   234   2,084,286,484   1,905,341,596     Unrecovered Purchased Gas Costs (191)   0   0     Total Deferred Debits (lines 69 through 83)   11,033,719,802   9,886,864,278     Both Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310   56,441,821,178     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310   56,441,821,178     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310   60,324,333,310   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333,310     Total Deferred Debits (lines 14-16, 32, 67, and 84)   60,324,333						0	0
79 Def. Losses from Disposition of Utility Plt. (187) 80 Research, Devel. and Demonstration Expend. (188) 81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83) 85 TOTAL ASSETS (lines 14-16, 32, 67, and 84) 86 TOTAL ASSETS (lines 14-16, 32, 67, and 84)		` '		233	4	48,854,341	
80 Research, Devel. and Demonstration Expend. (188)  81 Unamortized Loss on Reaquired Debt (189)  82 Accumulated Deferred Income Taxes (190)  83 Unrecovered Purchased Gas Costs (191)  84 Total Deferred Debits (lines 69 through 83)  85 TOTAL ASSETS (lines 14-16, 32, 67, and 84)  86 O.324,333,310  87 TOTAL ASSETS (lines 14-16, 32, 67, and 84)	79		)			0	0
81 Unamortized Loss on Reaquired Debt (189) 82 Accumulated Deferred Income Taxes (190) 83 Unrecovered Purchased Gas Costs (191) 84 Total Deferred Debits (lines 69 through 83) 85 TOTAL ASSETS (lines 14-16, 32, 67, and 84)  86 TOTAL ASSETS (lines 14-16, 32, 67, and 84)  87 TOTAL ASSETS (lines 14-16, 32, 67, and 84)	80			352-353		0	0
83 Unrecovered Purchased Gas Costs (191) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	81				11	15,842,466	136,070,228
84 Total Deferred Debits (lines 69 through 83) 11,033,719,802 9,886,864,278 85 TOTAL ASSETS (lines 14-16, 32, 67, and 84) 60,324,333,310 56,441,821,178	82	Accumulated Deferred Income Taxes (190)		234	2,08	84,286,484	1,905,341,596
85 TOTAL ASSETS (lines 14-16, 32, 67, and 84) 60,324,333,310 56,441,821,178	83	Unrecovered Purchased Gas Costs (191)				0	0
	84	Total Deferred Debits (lines 69 through 83)			11,03	33,719,802	9,886,864,278
	85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			60,32	24,333,310	56,441,821,178
EEDC FORM NO. 4 (DEV. 42.02)							

Name of Respondent This Report is:		Date of Report		Year/Period of Report			
PACIF	IC GAS AND ELECTRIC COMPANY		An Original	-	o, da, yr)		
		(2)	A Resubmission	02/24/20	)16	end o	of <u>2015/Q4</u>
	COMPARATIVE E	BALANCE	SHEET (LIABILITIES	S AND OTHE	R CREDI	TS)	
			,		Curren		Prior Year
Line No.				Ref.	End of Qua	arter/Year	End Balance
INO.	Title of Account	t		Page No.	Bala	nce	12/31
	(a)			(b)	(c	:)	(d)
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)			250-251		21,874,045	1,321,874,045
3	Preferred Stock Issued (204)			250-251	25	7,994,575	257,994,575
4	Capital Stock Subscribed (202, 205)					0	0
5	Stock Liability for Conversion (203, 206)					0	0
6	Premium on Capital Stock (207)				1,80	5,194,230	1,805,194,230
7	Other Paid-In Capital (208-211)			253	5,44	5,547,927	4,745,022,882
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		6,916,899	6,916,899
10	(Less) Capital Stock Expense (214)			254b	2	28,951,886	28,951,886
11	Retained Earnings (215, 215.1, 216)			118-119	8,31	2,192,120	8,179,336,707
12	Unappropriated Undistributed Subsidiary Earning	ngs (216.1)		118-119	-5	0,038,177	-49,284,486
13	(Less) Reaquired Capital Stock (217)			250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	(218)				0	0
15	Accumulated Other Comprehensive Income (2	19)		122(a)(b)		3,223,118	4,743,591
16	Total Proprietary Capital (lines 2 through 15)				17,06	0,119,053	16,229,012,759
17	LONG-TERM DEBT						
18	Bonds (221)			256-257	16,09	9,970,000	14,949,970,000
19	(Less) Reaquired Bonds (222)			256-257	20	7,870,000	207,870,000
20	Advances from Associated Companies (223)			256-257		0	0
21	Other Long-Term Debt (224)			256-257		0	0
22	Unamortized Premium on Long-Term Debt (22)	5)			1	8,739,361	17,751,896
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (226	5)		7	0,661,348	59,465,071
24					15,84	0,178,013	14,700,386,825
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent	(227)			4	8,764,750	68,999,073
27	Accumulated Provision for Property Insurance	(228.1)				0	0
28	Accumulated Provision for Injuries and Damage	es (228.2)			47	5,306,520	493,726,984
29	Accumulated Provision for Pensions and Benef	fits (228.3)			2,53	34,259,377	2,476,525,534
30	Accumulated Miscellaneous Operating Provision	ons (228.4)			1,03	34,861,135	939,268,830
31	Accumulated Provision for Rate Refunds (229)					0	0
32	Long-Term Portion of Derivative Instrument Lia	bilities			11	7,403,844	117,488,245
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedo	ges			0	0
34	Asset Retirement Obligations (230)				3,64	3,081,915	3,575,482,515
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)			7,85	3,677,541	7,671,491,181
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)				1,01	9,197,000	633,000,000
38	Accounts Payable (232)				2,26	4,738,341	2,100,146,770
39	Notes Payable to Associated Companies (233)					0	0
40	Accounts Payable to Associated Companies (2	234)			2	21,561,694	21,747,099
41	Customer Deposits (235)				23	37,243,313	235,923,353
42	Taxes Accrued (236)			262-263		32,425,983	-111,110,991
43	Interest Accrued (237)					0,157,281	203,587,055
44	Dividends Declared (238)					2,319,386	2,319,386
45	Matured Long-Term Debt (239)					0	0
1							

Name of Respondent		This Report is:	Date of Report		Year/Period of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) x An Original (2)	(mo, da, 02/24/20		end c	of 2015/Q4
	COMPARATIVE E	BALANCE SHEET (LIABILITIES	S AND OTHE	R CREDI		
Lina		·		Curren	t Year	Prior Year
Line No.			Ref.	End of Qua	arter/Year	End Balance
140.	Title of Account		Page No.	Bala		12/31
	(a)		(b)	(c	)	(d)
46	Matured Interest (240)				0	0
47	Tax Collections Payable (241)				4,402,580	31,286,285
48	Miscellaneous Current and Accrued Liabilities (				6,542,387	784,402,796
49	Obligations Under Capital Leases-Current (243	)			0,234,323	21,189,721
50	Derivative Instrument Liabilities (244)				1,082,998	165,184,131
51	(Less) Long-Term Portion of Derivative Instrum			11	7,403,844	117,488,245
52	Derivative Instrument Liabilities - Hedges (245)				0	0
53	(Less) Long-Term Portion of Derivative Instrum				0	0
54	Total Current and Accrued Liabilities (lines 37 t	hrough 53)		4,39	2,501,442	3,970,187,360
55	DEFERRED CREDITS					
56	Customer Advances for Construction (252)				7,726,305	402,549,232
57	Accumulated Deferred Investment Tax Credits	` ,	266-267	13	0,954,831	122,263,590
58	Deferred Gains from Disposition of Utility Plant	(256)			0	0
59	Other Deferred Credits (253)		269		0,422,155	212,921,893
60	Other Regulatory Liabilities (254)		278		6,485,396	2,244,891,189
61	Unamortized Gain on Reaquired Debt (257)				1,155,069	1,301,535
62	Accum. Deferred Income Taxes-Accel. Amort.(		272-277		307	307
63	Accum. Deferred Income Taxes-Other Property	v (282)			6,564,653	10,506,974,100
64	Accum. Deferred Income Taxes-Other (283)				4,548,545	379,841,207
65	Total Deferred Credits (lines 56 through 64)				7,857,261	13,870,743,053
66	TOTAL LIABILITIES AND STOCKHOLDER EC	QUITY (lines 16, 24, 35, 54 and 65)		60,32	4,333,310	56,441,821,178
				•		

Nam					Year/Period	-	
PAC	IFIC GAS AND ELECTRIC COMPANY		submission	,	2/24/2016	End of _	2015/Q4
STATEMENT OF INCOME							
Quart	erly						
	port in column (c) the current year to date balance						ımn (i) plus the
	n column (k). Report in column (d) similar data for	,					
	ter in column (e) the balance for the reporting qual port in column (g) the quarter to date amounts for		. ,		•		
	port in column (g) the quarter to date amounts for parter to date amounts for other utility function for			iiii (i) tile quait	er to date amounts	ioi gas utility, arii	a iii coluiiiii (k)
4. Re	port in column (h) the quarter to date amounts for	electric utility fur	nction; in colur	nn (j) the quart	er to date amounts	for gas utility, and	d in column (I)
	uarter to date amounts for other utility function for		arter.				
5. If a	dditional columns are needed, place them in a foo	tnote.					
Annu	al or Quarterly if applicable						
	not report fourth quarter data in columns (e) and (	f)					
	port amounts for accounts 412 and 413, Revenue						imilar manner to
	ty department. Spread the amount(s) over lines 2		•			, ,	
7. Re	port amounts in account 414, Other Utility Operati	ng income, in the	e same mann				Diano Mantha
Line No.				Total Current Year to	Total Prior Year to	Current 3 Months Ended	Prior 3 Months Ended
INO.			(Ref.)	Date Balance for		Quarterly Only	Quarterly Only
	Title of Account		Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter
	(a)		(b)	(c)	(d)	(e)	(f)
1	UTILITY OPERATING INCOME		, ,				
2	Operating Revenues (400)		300-301	17,009,666,38	17,283,736,125		
3	Operating Expenses						
4	Operation Expenses (401)		320-323	9,886,586,67	10,441,056,783		
5	Maintenance Expenses (402)		320-323	1,403,571,30	0 1,174,740,248		
6	Depreciation Expense (403)		336-337	2,216,270,52	2,083,040,148		
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-337				
8	Amort. & Depl. of Utility Plant (404-405)		336-337	329,686,09	9 289,115,256		
	Amort. of Utility Plant Acq. Adj. (406)		336-337				
	Amort. Property Losses, Unrecov Plant and Regulatory Stud	dv Costs (407)					
	Amort. of Conversion Expenses (407)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	Regulatory Debits (407.3)			63,581,0	8 58,796,615		
	(Less) Regulatory Credits (407.4)			00,001,0	28,338		
14	Taxes Other Than Income Taxes (408.1)		262-263	497,102,69	· ·		
	Income Taxes - Federal (409.1)		262-263	-101,114,39			
16	- Other (409.1)		262-263	94,731,83			
	Provision for Deferred Income Taxes (410.1)						
	, , ,		234, 272-277	1,549,010,56			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	1,155,700,26	73,716,826		
19	Investment Tax Credit Adj Net (411.4)		266	004.44	745 704		
20	(Less) Gains from Disp. of Utility Plant (411.6)			661,42	745,781		
21	Losses from Disp. of Utility Plant (411.7)				10		
22	(Less) Gains from Disposition of Allowances (411.8)			2	98		
23	Losses from Disposition of Allowances (411.9)						
24	Accretion Expense (411.10)						
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr			14,783,064,59			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,li	ne 27		2,226,601,78	2,253,151,008		
					-		

Name of Respondent		This Report Is: (1) X An Original		Date	of Report	Year/Period of Repo	
		(2) A Resubmis			End of2015/Q4		
		STATEMENT OF INC	OME FOR THE Y	EAR (C	Continued)		
9. Use page 122 for impo	ortant notes regarding the sta	atement of income for any	account thereof.				
	tions concerning unsettled r						
	omers or which may result in						
	sts to which the contingency n revenues or recover amou				ation of the major	factors which affect the	rignts
	tions concerning significant a				e year resulting fro	om settlement of any rat	:e
proceeding affecting reve	enues received or costs incu						
and expense accounts.							
	g in the report to stokholders						
	concise explanation of only to ecations and apportionments						
	if the previous year's/quarter					nar check of bach chang	,00.
	sufficient for reporting addition					e information in a footne	ote to
this schedule.							
	RIC UTILITY		JTILITY	<u> </u>		THER UTILITY	Line
Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to (in dollars)		Current Year to Date		No.
(III dollars)	(in dollars) (h)	(ii)	(iii dollars)	,	(in dollars) (k)	(in dollars) (I)	
(9)	(11)	(1)	U)		(IC)	(1)	1
13,695,879,713	13,735,510,811	3,313,786,671	3,548,2	225 21/			2
13,093,079,713	13,733,310,611	3,313,760,071	3,346,2	223,314			3
7 970 277 204	9 200 470 561	2,016,209,369	2 150 5	77 222			4
7,870,377,304	8,290,479,561		2,150,5				
914,929,161	744,963,506	488,642,139		776,742			5
1,728,219,651	1,626,512,435	488,050,872	456,5	527,713			6
							7
230,390,325	210,691,416	99,295,774	78,4	123,840			8
							9
							10
							11
63,581,018	58,796,615						12
	28,338						13
387,952,658	373,661,822	109,150,035	101,0	060,340			14
-43,668,897	164,936,680	-57,445,500	65,9	921,730			15
197,854,696	16,852,958	-103,122,857	-31,0	048,876			16
893,509,255	359,856,850	655,501,312	7,0	085,606			17
537,167,850	30,819,196	618,532,418	42,8	397,630			18
							19
661,421	745,781						20
							21
28	98						22
							23
							24
11,705,315,872	11,815,158,430	3,077,748,726	3,215,4	126.687			25
1,990,563,841	1,920,352,381	236,037,945		798,627			26
1,000,000,041	1,020,002,001	200,001,040	002,1	00,027			

	e of Respondent This  IFIC GAS AND ELECTRIC COMPANY (1) (2)	Report Is: An Original A Resubmission		(Mo	e of Report , Da, Yr) 24/2016	Year/Period	d of Report 2015/Q4
		ENT OF INCOME FOR	THE YEA	I R (contir	nued)		
Line			1		TAL	Current 3 Months	Prior 3 Months
No.		(Ref.)			Ended Quarterly Only	Ended Quarterly Only	
	Title of Account	Page No		nt Year	Previous Year	No 4th Quarter	No 4th Quarter
	(a)	(b)		(c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114)		2,22	6,601,786	2,253,151,008		
28	Other Income and Deductions						
29	Other Income						
30	Nonutilty Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (41	16)					
33	, , , , , ,						
34	(Less) Expenses of Nonutility Operations (417.1)						
	1 0 1						
	, , , ,	119	_	1,191,524	926,903		
37	Interest and Dividend Income (419)			7,930,273	7,884,768		
<del></del>	0 ,		_	6,606,132	99,830,137		
39	Miscellaneous Nonoperating Income (421)		2	9,518,108	46,607,498		
40	Gain on Disposition of Property (421.1)			248,785	6,686,138		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		14	5,494,822	161,935,444		
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)			132,582	2,628,258		
45			1	1,816,629	10,624,263		
46	,						
47	Penalties (426.3)			6,839,806	15,260,028		
48	Exp. for Certain Civic, Political & Related Activities (426.4)			2,178,696	13,074,272		
49	Other Deductions (426.5)			1,207,567	345,881,272		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,15	2,175,280	387,468,093		
51	Taxes Applic. to Other Income and Deductions			044.050			
52	Taxes Other Than Income Taxes (408.2)	262-263		344,953	332,125		
	,	262-263		65,328	877,003		
	Income Taxes-Other (409.2) Provision for Deferred Inc. Taxes (410.2)	262-263 234, 272-27		8,761,109 3,291,946	-28,535,636		-
<del></del>	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	,	_		25,484,605		<del> </del>
<del></del>	Investment Tax Credit AdjNet (411.5)	234, 272-27		6,247,024 3,934,593	117,707,398 -3,621,084		<del> </del>
<del></del>	(Less) Investment Tax Credits (420)			0,304,330	-0,021,004		
	TOTAL Taxes on Other Income and Deductions (Total of lines 52-	58)	-40	5,240,499	-123,170,385		
<del></del>		00)		1,439,959	-102,362,264		
61				1,100,000	102,002,204		
<del></del>	Interest on Long-Term Debt (427)		72	6,652,517	678,973,384		
	Amort. of Debt Disc. and Expense (428)			1,795,041	31,692,181		
	Amortization of Loss on Reaquired Debt (428.1)			2,038,555	22,265,238		
<del></del>				1,728,535	1,412,482		
				146,465	146,964		
67	Interest on Debt to Assoc. Companies (430)			-,	-,		
68			3	2,455,716	31,178,361		
69	(Less) Allowance for Borrowed Funds Used During Construction-C	Cr. (432)	4	7,923,080	44,838,168		
70	Net Interest Charges (Total of lines 62 thru 69)		76	3,143,749	717,711,550		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		86	2,018,078	1,433,077,194		
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		86	2,018,078	1,433,077,194		
1						i	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
PACIFIC GAS AND ELECTRIC COMPANY	(2) _ A Resubmission	02/24/2016	2015/Q4
F	OOTNOTE DATA		

## Schedule Page: 114 Line No.: 2 Column: c

Includes interdepartmental operating revenues in Line 2 and operations expenses in Line 4 for the twelve-month period ended December 31:

	20:	15	2014	
	Revenues	Expenses	Revenues	Expenses
Electric	42,247,495	61,577,902	40,815,362	60,674,916
Gas	143,846,937	124,516,530	133,733,760	113,874,206
Total	186.094.432	186.094.432	174.549.122	174.549.122

# Schedule Page: 114 Line No.: 4 Column: c

Refer to the footnote for Line 2, column c.

### Schedule Page: 114 Line No.: 47 Column: c

Includes a one-time \$400 million bill credit refundable to the Utility's natural gas customers and \$100 million fines paid. (In August 2015, the Utility paid a \$300 million fine to the State General Fund. Of the \$300 million paid, \$100 million was accrued in 2015 and \$200 was accrued in 2014). These charges were imposed by the Penalty Decision approved by the CPUC on April 9, 2015 in connection with the natural gas explosion that occurred in the City of San Bruno, California on September 9, 2010. For additional information, see Enforcement and Litigation Matters of Note 13 in the Notes to Financial Statements page 122-123.

	e of Respondent IFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) X An Original (2) A Resubmissior		Date of Re (Mo, Da, Y 02/24/2010	r)	Year/F End o	Period of Report f2015/Q4
		STATEMENT OF RETA			5		
	o not report Lines 49-53 on the quarterly verse eport all changes in appropriated retained ea	sion.			to date, an	d unappr	opriated
undis	stributed subsidiary earnings for the year.						
	ach credit and debit during the year should be inclusive). Show the contra primary accour		ained earr	nings account	in which re	ecorded (A	Accounts 433, 436
	tate the purpose and amount of each reserva		retained e	arnings.			
	st first account 439, Adjustments to Retaine	d Earnings, reflecting ac	ljustments	to the openin	g balance o	of retaine	d earnings. Follow
	edit, then debit items in that order.	andtal ataul					
	how dividends for each class and series of c how separately the State and Federal incom	•	wn in acco	nunt 439 Adii	istments to	Retained	l Farnings
	xplain in a footnote the basis for determining						
	rrent, state the number and annual amounts						
9. If	any notes appearing in the report to stockho	olders are applicable to t	his statem	ent, include th	nem on pag	ges 122-1	23.
					Curre		Previous
				. 5.	Quarter/		Quarter/Year
Line	Item			ontra Primary   ount Affected	Year to l Balan		Year to Date Balance
No.	(a)		, 1001	(b)	(c)		(d)
	UNAPPROPRIATED RETAINED EARNINGS (A	ccount 216)			. ,		. ,
1	Balance-Beginning of Period	·			7,981	,987,690	7,294,656,049
2	Changes						
3	Adjustments to Retained Earnings (Account 439)						
4 5							
6							
7							
8							
9	TOTAL Credits to Retained Earnings (Acct. 439)						
10							
11							
12 13							
14							
15	TOTAL Debits to Retained Earnings (Acct. 439)						
16	Balance Transferred from Income (Account 433	ess Account 418.1)			860	,826,554	1,432,150,291
17	Appropriations of Retained Earnings (Acct. 436)						
18	December for average consists on an EEDO hydrod						
19 20	Reserves for excess earnings on FERC hydroele project licenses pursuant to Federal Power Act			215	-10	9,147,365	( 16,582,323)
21	project liberioes paradant to 1 ederar 1 ewer 7tet	Codion to (a)		210	10	7,147,000	( 10,002,020)
22	TOTAL Appropriations of Retained Earnings (Acc	et. 436)			-19	9,147,365	( 16,582,323)
23	Dividends Declared-Preferred Stock (Account 43	7)					
24	D ( 18:11 1				4.0	242.050	/ 40.040.050
25 26	Preferred Dividends				-13	3,916,356	( 13,916,358)
27							
28							
29	TOTAL Dividends Declared-Preferred Stock (Acc	et. 437)			-13	3,916,356	( 13,916,358)
30	Dividends Declared-Common Stock (Account 43	8)					
31							
32	Common Stock Dividends				710	5,000,000	( 716,000,000)
33	Common Stock Dividends				-/ 10	,,000,000	( /10,000,000)
35							
36	TOTAL Dividends Declared-Common Stock (Acc	t. 438)			-716	6,000,000	( 716,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib.	Subsidiary Earnings			1	,945,215	1,680,031
38	Balance - End of Period (Total 1,9,15,16,22,29,3	· · · · · · · · · · · · · · · · · · ·			8,095	5,695,738	7,981,987,690
200	APPROPRIATED RETAINED EARNINGS (Acco	unt 215)				ı	
39 40	Reserves for excess earnings on FERC hydroele	ectric					

PACIFIC COMPANY  STATEMENT OF RETAINED EARNINGS  1. Do not report Lines 49:53 on the quanterly version.  STATEMENT OF RETAINED EARNINGS  1. Do not report Lines 49:63 on the quanterly version.  Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.  2. Each credit and obels during the year should be identified as to the retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.  2. Each rectified and obels during the year should be identified as to the retained earnings, year to date, and unappropriated valuations of the year.  2. Show the contra primary account affected in column (t)  2. State the purpose and amount of each reservation or appropriation of retained earnings.  3. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings.  5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to Retained Earnings.  6. Show dividends for each class and series of capital stock.  7. Show separately the Sales and Federal income tes effect of items shown in account 439, Adjustments to Retained Earnings.  8. Explain in a founded the basis for dutamining the amount reservator or appropriation to fool to be accountabled.  9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.  Line  1. Lin		e of Respondent	This F   (1)	Report Is:  X An Original		Date of Re (Mo, Da, Y		Year/F End of	Period of Report 2015/Q4
1. Do not report Lines 49-53 on the quarterly version. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.  Line    Line	PACI	FIG GAS AND ELECTRIC COMPANY	` ′		= . 5.		6	Liid Oi	
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.  3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)  4. State the purpose and amount of each reservation or appropriation of retained earnings.  5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.  6. Show dividends for each class and series of capital stock.  7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.  8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.  9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.  Line  Line  Line  Litem  Account Affected  Balance	4.5	40.50		TEMENT OF RETAINED	EARI	NINGS			
undistributed subsidiary earnings for the year.  3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)  4. State the purpose and amount of each reservation or appropriation of retained earnings.  5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.  6. Show dividends for each class and series of capital stock.  7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.  8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.  9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.    Current Vear Year to Date Balance (b) (c) (d)   Previous Quarter/Year Year to Date Balance (c) (d)   Previous Quarter/Year Year to Date Balance (d)   Previous Quarter/Year Year to Date Balance (e)   Previous Quarter/Year Year to Date Balance (d)   Previous Quarter/Year Year to Date Balance (e)   Previ				unappropriated retain	od o	arnings voor	to data an	nd unappr	apriated
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.    Current Contra Primary Account Affected Balance   Current Countra Primary Page to Date Balance   Current Countra Primary Page to Date Balance   Current Previous Page to Date Balance   Previous Page to Date Balance   Previous Page to Date Balance   Previous Page to Date			arriirigs	s, unappropriated retail	ieu e	arriirigs, year	io date, ai	iu unappii	opriated
- 439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.  Line  No.  Line  Item  Account Affected  (b)  Current  Quarter/Year  Year to Date  Balance  Realance  (c)  (d)  19,147,365  16,582,323  42  43  43  44  45 TOTAL Appropriated Retained Earnings (Account 215)  APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)  46 TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 38, 47) (216.1)  APPROP. Retained Earnings (Acct. 215, 215.1) (Total 45,46)  10,704, Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)  216,496,332  47 TOTAL Retained Earnings (Acct. 215, 215.1) (Total 38, 47) (216.1)  NAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly  49 Balance-Beginning of Year (Debit or Credit)  40 Cless Dividends Received (Debit)  50 Other Adjustments (offset to 216)  10 (1,800,301)			e iden	tified as to the retained	l earr	nings account	t in which re	ecorded (A	Accounts 433, 436
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.  6. Show dividends for each class and series of capital stock.  7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.  8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.  9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.    Contra Primary Account Affected No. (a)						90 00000		, ,	1000000, 100
by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.    Current Quarter/Year Year to Date Palance (a) (b) (c) (d) (d) (d) (d) (d) (e) (d) (d) (d) (d) (e) (e) (d) (d) (d) (e) (e) (d) (d) (e) (e) (d) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e					ned e	arnings.			
6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.    Current	5. Li	st first account 439, Adjustments to Retained	d Earn	ings, reflecting adjustm	ents	to the opening	ng balance	of retained	d earnings. Follow
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.  8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.  9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.    Current Ounter/Year Year to Date Balance									
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.  9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.    Current Quarter/Year Year to Date Balance   Date								<b>D</b>	
recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.  9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.    Current Quarter/Year Year to Date Balance (c) (d) (d)									
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.    Current Quarter/Year Year to Date Balance Balance (a) (b) (c) (d) (d)									
Line No. (a) (a) (b) (c) (d) (d) (e) (f.) (d) (f.) (2) (d) (d) (e) (f.) (f.) (f.) (f.) (f.) (f.) (f.) (f.									
Line   Item   Item   Account Affected   Salance   Sala	J. II	any notes appearing in the report to stocking	nacio e	are applicable to this st	atem	crit, irrorado t	ποιπ οπ ραξ	903 122 1	20.
Line   Item   Item   Account Affected   Salance   Sala					1		0		Draviava
Contra Primary Account Affected (a)								-	
Line No.         Item         Account Affected (b)         Balance (c)         Balance (d)           41         project licenses pursuant to Federal Power Act Section 10 (d)         19,147,365         16,582,323           42					0	ntra Priman			
No.       (a)       (b)       (c)       (d)         41       project licenses pursuant to Federal Power Act Section 10 (d)       19,147,365       16,582,323         42	Line	Item							
42 43 44 45 TOTAL Appropriated Retained Earnings (Account 215) 46 TOTAL Approp. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) 46 TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) 47 TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) 48 TOTAL Retained Earnings (Acct. 215, 215.1) (Total 45,46) 49 TOTAL Retained Earnings (Acct. 215, 215.1) (Total 38, 47) (216.1) 40 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly 49 Balance-Beginning of Year (Debit or Credit) 50 Equity in Earnings for Year (Credit) (Account 418.1) 51 (Less) Dividends Received (Debit) 52 Other Adjustments (offset to 216) 51 (1,680,031)		(a)				(b)	(c)		(d)
42 43 44 45 TOTAL Appropriated Retained Earnings (Account 215) 46 TOTAL Approp. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) 46 TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) 47 TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) 48 TOTAL Retained Earnings (Acct. 215, 215.1) (Total 45,46) 49 TOTAL Retained Earnings (Acct. 215, 215.1) (Total 38, 47) (216.1) 40 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly 49 Balance-Beginning of Year (Debit or Credit) 50 Equity in Earnings for Year (Credit) (Account 418.1) 51 (Less) Dividends Received (Debit) 52 Other Adjustments (offset to 216) 51 (1,680,031)	41	project licenses pursuant to Federal Power Act	Section	10 (d)	+	, ,	19	9,147,365	
44 45 TOTAL Appropriated Retained Earnings (Account 215) 19,147,365 16,582,323  APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)  46 TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) 197,349,017 180,766,694  47 TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) 216,496,382 197,349,017  48 TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) 8,312,192,120 8,179,336,707  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly  49 Balance-Beginning of Year (Debit or Credit) -49,284,486 (48,531,358)  50 Equity in Earnings for Year (Credit) (Account 418.1) 1,191,524 926,903  51 (Less) Dividends Received (Debit) -1,945,215 (1,680,031)	42	,							
45       TOTAL Appropriated Retained Earnings (Account 215)       19,147,365       16,582,323         APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)       197,349,017       180,766,694         46       TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)       216,496,382       197,349,017         48       TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)       8,312,192,120       8,179,336,707         UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account       Report only on an Annual Basis, no Quarterly       49       Balance-Beginning of Year (Debit or Credit)       -49,284,486       ( 48,531,358)         50       Equity in Earnings for Year (Credit) (Account 418.1)       1,191,524       926,903         51       (Less) Dividends Received (Debit)       -1,945,215       ( 1,680,031)	-								
APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)  46 TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)  47 TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)  48 TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)  48 TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)  48 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly  49 Balance-Beginning of Year (Debit or Credit)  50 Equity in Earnings for Year (Credit) (Account 418.1)  51 (Less) Dividends Received (Debit)  52 Other Adjustments (offset to 216)	+	TOTAL Assessment of Detained Francisco (Assessment	. 045)		+			2 4 47 005	10 500 000
46       TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)       197,349,017       180,766,694         47       TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)       216,496,382       197,349,017         48       TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)       8,312,192,120       8,179,336,707         UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly       49       Balance-Beginning of Year (Debit or Credit)       -49,284,486       (48,531,358)         50       Equity in Earnings for Year (Credit) (Account 418.1)       1,191,524       926,903         51       (Less) Dividends Received (Debit)       -1,945,215       (1,680,031)	-			Endoral (Account 215.1)			19	9,147,365	16,582,323
47       TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)       216,496,382       197,349,017         48       TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)       8,312,192,120       8,179,336,707         UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account       Report only on an Annual Basis, no Quarterly       -49,284,486       (48,531,358)         49       Balance-Beginning of Year (Debit or Credit)       -49,284,486       (48,531,358)         50       Equity in Earnings for Year (Credit) (Account 418.1)       1,191,524       926,903         51       (Less) Dividends Received (Debit)       -1,945,215       (1,680,031)				· · · · · · · · · · · · · · · · · · ·			10	7 3/0 017	180 766 694
48 TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)       8,312,192,120       8,179,336,707         UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account       Report only on an Annual Basis, no Quarterly         49 Balance-Beginning of Year (Debit or Credit)       -49,284,486       (48,531,358)         50 Equity in Earnings for Year (Credit) (Account 418.1)       1,191,524       926,903         51 (Less) Dividends Received (Debit)       -1,945,215       (1,680,031)	-				+				
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly  49 Balance-Beginning of Year (Debit or Credit) -49,284,486 ( 48,531,358)  50 Equity in Earnings for Year (Credit) (Account 418.1) 1,191,524 926,903  51 (Less) Dividends Received (Debit) -1,945,215 ( 1,680,031)	-			· · · · · · · · · · · · · · · · · · ·	+				
Report only on an Annual Basis, no Quarterly         49 Balance-Beginning of Year (Debit or Credit)       -49,284,486       ( 48,531,358)         50 Equity in Earnings for Year (Credit) (Account 418.1)       1,191,524       926,903         51 (Less) Dividends Received (Debit)       -1,945,215       ( 1,680,031)	40						0,312	2,192,120	0,173,000,707
49 Balance-Beginning of Year (Debit or Credit)       -49,284,486       ( 48,531,358)         50 Equity in Earnings for Year (Credit) (Account 418.1)       1,191,524       926,903         51 (Less) Dividends Received (Debit)       -1,945,215       ( 1,680,031)         52 Other Adjustments (offset to 216)       -1,945,215       ( 1,680,031)			////// L	ARTHITOO (Account				<u> </u>	
50 Equity in Earnings for Year (Credit) (Account 418.1)       1,191,524       926,903         51 (Less) Dividends Received (Debit)       -1,945,215       (1,680,031)         52 Other Adjustments (offset to 216)       -1,945,215       (1,680,031)							-49	9.284.486	( 48.531.358)
51 (Less) Dividends Received (Debit)         52 Other Adjustments (offset to 216)         -1,945,215       ( 1,680,031)	-		3.1)		+				· · · · · · · ·
52 Other Adjustments (offset to 216) -1,945,215 ( 1,680,031)	-		,					, - ,-	•
53 Balance-End of Year (Total lines 49 thru 52)  -50,038,177 ( 49,284,486)	52	Other Adjustments (offset to 216)					_*	1,945,215	( 1,680,031)
	53	Balance-End of Year (Total lines 49 thru 52)					-50	0,038,177	( 49,284,486)

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4
FC	OOTNOTE DATA		

## Schedule Page: 118 Line No.: 25 Column: c

The following is the detail of dividends declared on First Preferred Stocks for the year ended December 31, 2015:

Class of Stock	No. of Shares	Annual Dividends Per Share	Total Declared
6.00% Cumulative, Non-Redeemable 5.50% Cumulative, Non-Redeemable 5.00% Cumulative, Non-Redeemable 5.00% Cumulative, Redeemable 5.00% Cumulative, Redeemable - Series A 4.80% Cumulative, Redeemable 4.50% Cumulative, Redeemable 4.36% Cumulative, Redeemable	4,211,662 1,173,163 400,000 1,778,172 934,322 793,031 611,142 418,291	\$1.500 1.375 1.250 1.250 1.250 1.200 1.125 1.090	\$ 6,317,512 1,613,106 500,001 2,222,718 1,167,907 951,637 687,537 455,938
Total			\$13,916,356

# Schedule Page: 118 Line No.: 25 Column: d

The following is the detail of dividends declared on First Preferred Stocks for the year ended December 31, 2014:

Class of Stock	No. of Shares	Annual Dividends Per Share	Total Declared
6.00% Cumulative, Non-Redeemable 5.50% Cumulative, Non-Redeemable 5.00% Cumulative, Non-Redeemable 5.00% Cumulative, Redeemable 5.00% Cumulative, Redeemable - Series A 4.80% Cumulative, Redeemable 4.50% Cumulative, Redeemable 4.36% Cumulative, Redeemable	4,211,662 1,173,163 400,000 1,778,172 934,322 793,031 611,142 418,291	\$1.500 1.375 1.250 1.250 1.250 1.200 1.125 1.090	\$ 6,317,512 1,613,106 500,001 2,222,719 1,167,908 951,637 687,537 455,938
Total			\$13,916,358

## Schedule Page: 118 Line No.: 33 Column: c

This represents dividends declared on Common Stock to PG&E Corporation for the year ended December 31, 2015.

# Schedule Page: 118 Line No.: 33 Column: d

This represents dividends declared on Common Stock to PG&E Corporation for the year ended December 31, 2014.

## Schedule Page: 118 Line No.: 52 Column: c

This represents utility subsidiary earnings reflected in operations and maintenance accounts for the year ended December 31, 2015.

# Schedule Page: 118 Line No.: 52 Column: d

This represents utility subsidiary earnings reflected in operations and maintenance accounts for the year ended December 31, 2014.

<b>FERC FORM NO. 1 (ED. 12-87)</b> Page 450.1
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PAC	IFIC GAS AND ELECTRIC COMPANY		Х	An Original	(Mo, Da, Yr)	End of	2015/Q4
		(2)		A Resubmission	02/24/2016		
			S	TATEMENT OF CASH FLOW	/8		
	(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as						
	ments, fixed assets, intangibles, etc.  ormation about noncash investing and financing activities	must he	nro	vided in the Notes to the Financia	al statements. Also provide a re	conciliation he	tween "Cash and Cash
	alents at End of Period" with related amounts on the Balan		-	vided in the rioles to the rimanois	ar statements. Also provide a re	Jonomation be	tween Gasirana Gasir
	erating Activities - Other: Include gains and losses pertain					financing activ	ities should be reported
	e activities. Show in the Notes to the Financials the amou esting Activities: Include at Other (line 31) net cash outflow				•	th liabilities as	sumed in the Notes to
. ,	nancial Statements. Do not include on this statement the			•	•		
dollar	amount of leases capitalized with the plant cost.					•	
Line	Description (See Instruction No. 1 for E	xplanat	tior	of Codes)	Current Year to Date		ous Year to Date
No.	(a)			,	Quarter/Year		Quarter/Year
1	Net Cash Flow from Operating Activities:				(b)	_	(c)
					000 040 0	70	4 422 077 404
	Net Income (Line 78(c) on page 117)				862,018,0	0	1,433,077,194
	Noncash Charges (Credits) to Income:				0.545.050.0		0.070.455.404
	Depreciation and Depletion				2,545,956,62	22	2,372,155,404
	Amortization of						
6	Unamortized Loss or Gain on Reacquired Deb				23,886,14		22,265,238
7	Expenses, Discount and Premium - Long Terr	n Debt	<u> </u>		17,008,2		16,906,279
	Deferred Income Taxes (Net)				717,978,8		744,247,788
9	Investment Tax Credit Adjustment (Net)				-3,934,59		-3,621,084
10	Net (Increase) Decrease in Receivables				-316,860,6	15	710,970,470
11	Net (Increase) Decrease in Inventory				37,788,49	31	-22,959,462
12	Net (Increase) Decrease in Allowances Inventory						
13	Net Increase (Decrease) in Payables and Accrue	d Expe	ense	es	166,781,2	36	-165,740,303
14	Net (Increase) Decrease in Other Regulatory Ass	ets			-874,286,20	32	-1,843,472,589
15	Net Increase (Decrease) in Other Regulatory Liab	oilities			572,472,64	12	266,582,649
16	(Less) Allowance for Other Funds Used During C	onstruc	ctio	n	106,606,13	32	99,830,137
17	(Less) Undistributed Earnings from Subsidiary Co				668,54		1,019,354
18	Other (provide details in footnote):	•			53,944,50	)3	160,912,940
19	(1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.				55,5 : 1,5		,
20							
21						_	
	Net Cash Provided by (Used in) Operating Activiti	ies (Tot	ntal	2 thru 21)	3,695,478,69	20	3,590,475,033
23	The Cash Frontier by (Osea III) Operating Activity	100 (101	, tai	2 1110 21)	0,000,470,00	70	0,000,470,000
	Cash Flows from Investment Activities:						
	Construction and Acquisition of Plant (including la	and):					
_					E 400 070 E	77	4 924 045 622
	Gross Additions to Utility Plant (less nuclear fuel) Gross Additions to Nuclear Fuel				-5,189,879,52 -88,383,29		-4,821,915,622
					-00,303,23	14	-110,379,731
	Gross Additions to Common Utility Plant						
_	Gross Additions to Nonutility Plant						
30	(Less) Allowance for Other Funds Used During C	onstruc	ctio	1	-106,606,13	32	-99,830,137
31	Other (provide details in footnote):					+	
32							
33							
34	Cash Outflows for Plant (Total of lines 26 thru 33)	)			-5,171,656,68	39	-4,832,465,216
35							
36	Acquisition of Other Noncurrent Assets (d)						
37	Proceeds from Disposal of Noncurrent Assets (d)				21,512,89	92	28,956,886
38							
39	Investments in and Advances to Assoc. and Subs	sidiary (	Со	npanies			
40	Contributions and Advances from Assoc. and Sul	osidiary	у С	ompanies			
41	Disposition of Investments in (and Advances to)						
	Associated and Subsidiary Companies						
	Payments to Advances by Assoc. and Subsidiary	Compa	ani	es	2,585,93	38	5,606,928
	Purchase of Investment Securities (a)				_,5.50,60	+	-,,
	Proceeds from Sales of Investment Securities (a)	)				+	
	(a)					+	
1						I	J.

Name of Respondent

This Report Is:
(1) X An Original

Date of Report (Mo, Da, Yr)

Year/Period of Report End of 2015/Q4

Name of Respondent  This Report Is:  (1) X An Original			eport Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report			
PACIFIC GAS AND ELECTRIC COMPANY		(2)	Ľ	A Resubmission	02/24/2016	End of2015/Q4		
			S	TATEMENT OF CASH FLC	ows	<u> </u>		
(1) Co	(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as							
	ments, fixed assets, intangibles, etc.	must be	. n	avided in the Notes to the Finan	aial atatamanta. Alaa provida a ra	consiliation between "Cook and Cook		
	ormation about noncash investing and financing activities alents at End of Period" with related amounts on the Balan			ovided in the Notes to the Finan	ciai statements. Also provide a re	conciliation between "Cash and Cash		
	erating Activities - Other: Include gains and losses pertain					financing activities should be reported		
	e activities. Show in the Notes to the Financials the amou esting Activities: Include at Other (line 31) net cash outflow					ith liabilities assumed in the Notes to		
` '	nancial Statements. Do not include on this statement the			•	•			
dollar	amount of leases capitalized with the plant cost.							
Line	Description (See Instruction No. 1 for E	xplana	tic	n of Codes)	Current Year to Date Quarter/Year	Previous Year to Date  Quarter/Year		
No.	(a)				(b)	(c)		
46	Loans Made or Purchased	,						
47	Collections on Loans							
48	48 Net (Increase) Decrease in Restricted Cash				63,476,8	94 3,017,734		
49	Net (Increase) Decrease in Receivables							
50	Net (Increase ) Decrease in Inventory							
	Net (Increase) Decrease in Allowances Held for S	·						
	Net Increase (Decrease) in Payables and Accrue	d Expe	ens	ses				
	Other (provide details in footnote):							
54	Proceeds from nuclear decommissioning trust				1,269,082,2	1 1 1		
55	Purchases of nuclear decommissioning trust in		nei	nts and Other	-1,392,384,2	67 -1,333,106,306		
	Net Cash Provided by (Used in) Investing Activitie	es						
	Total of lines 34 thru 55)				-5,207,383,0	02 -4,791,992,079		
58								
	Cash Flows from Financing Activities:							
	Proceeds from Issuance of:				4.400.704.6	75 4 004 040 507		
	Long-Term Debt (b)				1,122,764,4	75 1,961,040,567		
	Preferred Stock							
-	Common Stock Other (provide details in feetnets):							
64 65	Other (provide details in footnote):							
	Net Increase in Short-Term Debt (c)				382,934,7	42 -282,574,474		
	Other (provide details in footnote):				302,334,7	72 202,014,414		
68	Equity contribution from PG&E Corporation				705.000.0	00 705,000,000		
69	Equity continuation from 1 Gaz corporation				100,000,0	7 60,000,000		
	Cash Provided by Outside Sources (Total 61 thru	69)			2,210,699,2	17 2,383,466,093		
71		/			, 2,222,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
72	Payments for Retirement of:							
	Long-term Debt (b)					-538,559,000		
	Preferred Stock							
75	Common Stock							
76	Other (provide details in footnote):							
77	Customer Advances for Construction				35,177,0	73 68,797,961		
78	Net Decrease in Short-Term Debt (c)							
79	Other		_		115,8			
80	Dividends on Preferred Stock		_		-13,916,3	56 -13,916,358		
	Dividends on Common Stock				-716,000,0	-716,000,000		
82	Net Cash Provided by (Used in) Financing Activiti	es						
83	(Total of lines 70 thru 81)				1,516,075,7	95 1,192,384,850		
84								
	Net Increase (Decrease) in Cash and Cash Equiv	alents						
86	(Total of lines 22,57 and 83)				4,171,4	92 -9,132,196		
87								
	Cash and Cash Equivalents at Beginning of Period	d			52,864,4	33 61,996,629		
89	Cook and Cook Embedded at 5 1 1 1 1				F7.007.0	05		
90	Cash and Cash Equivalents at End of period				57,035,9	25 52,864,433		
1					1			

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4
FC	DOTNOTE DATA		

Schedule Page: 120 Line No.: 18 Column: b

This consists of the following:

	2015	2014
Disallowed Capital Expenditures Decrease in Other Working Capital Increase (Decrease) - Other Noncurrent Liabilitie Others	\$ 407,495,789 (282,588,834) es (118,337,327)	\$ 116,000,000 (4,619,427) (120,776,376)
Nuclear Fuel Lease Amortization Payment on capital lease obligation Collateral Posted Bad Debt Expense Tax benefit on stock option exercises* Other-net	122,902,702 (21,189,720) (18,603,931) 42,638,415 (5,749,928) (72,622,663)	108,304,120 (23,011,865) 43,759,414 42,549,931 (12,185,347) 10,892,490
Total	\$ 53,944,503 =========	\$ 160,912,940 ==========

<sup>\* 2015</sup> and 2014 tax benefit on stock option exercises are presented gross in accordance with applicable guidance. When book deductions exceed tax deductions, amounts are disclosed in operating activities. When tax deductions exceed book deductions, amounts are disclosed in financing activities.

Schedule Page: 120 Line No.: 18 Column: c
Refer to the footnote on Line 18, column B.

Schedule Page: 120 Line No.: 55 Column: b

"Other" amounts presented on this line consist of the following:

	<u>2015</u>	2014
Purchases of Nuclear Decommissioning Trust Investments	\$1,392,393,525	\$1,333,532,134
Decrease in other investments	(9,258)	(425,828)
Total	\$1,392,384,267	\$1,333,106,306
	=========	=========

Schedule Page: 120 Line No.: 55 Column: c

Refer to the footnote on Line 55, column B.

Schedule Page: 120 Line No.: 79 Column: b

This consists of the following:

	===	========	===	========
Total	\$	115,861	\$	8,596,154
Increase (Decrease) in customer deposits Debt Issuance Costs - ST Borrowings Tax benefit on stock option exercises*	\$	1,319,962 (2,479,075) 1,274,974	\$	10,649,357 (2,307,204) 254,001
		2015		2014

<sup>\* 2015</sup> and 2014 tax benefit on stock option exercises are presented gross in accordance with applicable guidance. When book deductions exceed tax deductions, amounts are disclosed in operating activities. When tax deductions exceed book deductions, amounts are disclosed in financing activities.

Schedule Page: 120 Line No.: 79 Column: c

Refer to the footnote on Line 79, column B.

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report
	OOTNOTE DATA	32,2 1,23 13	2010/ 41

Schedule Page: 120 Line No.: 90 Column: b This consists of the following:				
		2015		2014
Cash (131) Working Funds (135)	\$	56,893,820 142,105		52,731,103 133,330
Total	 \$ ==:	57,035,925 ======	•	52,864,433 ======
Supplemental disclosures of cash flow information	ation (in	millions):		
Supplemental disclosures of cash flow informations  Cash paid for:  Interest (net of amounts capitalized)  Income taxes paid (refunded), net	ation (in \$	millions): (675) 77	\$	(618) 500
Cash paid for: Interest (net of amounts capitalized)		(675)	\$	· · · · /

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PACIFIC GAS AND ELECTRIC COMPANY	(1) ☒ An Original (2) ☐ A Resubmission	02/24/2016	End of 2015/Q4				
NOTE	S TO FINANCIAL STATEMENTS						
		t of Income for the year	Statement of Retained				
1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement,							
providing a subheading for each statement except where a note is applicable to more than one statement.							
2. Furnish particulars (details) as to any significan							
any action initiated by the Internal Revenue Servic a claim for refund of income taxes of a material ar							
on cumulative preferred stock.	flourit irilliated by the utility. Give a	aiso a briei explanation of	rany dividends in arrears				
3. For Account 116, Utility Plant Adjustments, exp	olain the origin of such amount, del	bits and credits during the	e year, and plan of				
disposition contemplated, giving references to Co		ations respecting classific	cation of amounts as plant				
adjustments and requirements as to disposition th		izad Cain an Dagaguirad	Dobt are not used give				
4. Where Accounts 189, Unamortized Loss on Roan explanation, providing the rate treatment given							
5. Give a concise explanation of any retained ear							
restrictions.							
6. If the notes to financial statements relating to t							
applicable and furnish the data required by instruction. For the 3Q disclosures, respondent must provi							
misleading. Disclosures which would substantially							
omitted.	•						
8. For the 3Q disclosures, the disclosures shall b							
which have a material effect on the respondent. R completed year in such items as: accounting princ							
status of long-term contracts; capitalization includ	•		· · · · · · · · · · · · · · · · · · ·				
changes resulting from business combinations or	dispositions. However were materi	ial contingencies exist, th					
matters shall be provided even though a significan			the etaeltheldere ere				
9. Finally, if the notes to the financial statements applicable and furnish the data required by the ab			the stockholders are				
approable and farmen the data required by the ab	nove mendencine, eden nelec may b	noladed Herein.					
PAGE 122 INTENTIONALLY LEFT BLAN							
SEE PAGE 123 FOR REQUIRED INFOR	RMATION.						

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4
NOTES TO FINAN	ICIAL STATEMENTS (Continued	)	

#### **Introduction:**

The notes below are excerpts from PG&E Corporation and the Utility's combined Report on Form 10-K for the year ended December 31, 2015, as filed with the Securities and Exchange Commission ("SEC") on February 18, 2016. The following disclosures contain information in accordance with SEC reporting requirements. As such, due to the differences between FERC and SEC reporting requirements, certain amounts disclosed in the following notes may not agree to balances in the FERC financial statements.

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). The primary differences from the Utility's GAAP basis financial statements as presented in the Form 1 are that (1) subsidiaries are not consolidated and are shown under the equity method of accounting, (2) deferred income tax assets and liabilities are not offset against each other but are shown as separate items on the balance sheet, and exclude the impact of uncertain temporary tax positions, (3) cost of removal is reported in accumulated depreciation for FERC reporting purposes (GAAP requires that cost of removal be classified as a regulatory liability), (4) there is no current liability classification of the current portion of long-term debt for FERC reporting, (5) there is no reclassification of negative balances of balancing accounts from current assets to current liabilities for FERC reporting, (6) interdepartmental revenues and expenses between electric and gas operations of the Utility are not eliminated for FERC reporting, (7) penalties and disallowances are reported in other income deductions for FERC reporting, and (8) payments on capital lease obligations are disclosed in operating activities in the statement of cash flows.

# **Subsequent Events:**

Management has evaluated the impact of events occurring after December 31, 2015 up to February 18, 2016, the date that Pacific Gas and Electric Company's U.S. GAAP financial statements were issued and has updated such evaluation for disclosure purposes through February 24, 2016. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

#### **Energy Storage Assets (FERC Order No. 784):**

The following disclosure has been included to comply with accounting and reporting guidance issued by the FERC for new electric storage technologies as a result of FERC Order No. 784.

## **Energy Plant Account**

Energy storage assets totaled \$32,814,644 at December 31, 2015, all of which is recorded in account 363 in accordance with FERC Order No. 784.

# Power Purchased Account

Energy storage-related purchased power costs totaled \$85,614 for the year ended December 31, 2015, all of which is recorded in account 555.1 in accordance with FERC Order No. 784.

# Operation and Maintenance Expense Accounts

Energy storage-related operating expenses totaled \$1,000,995 for the year ended December 31, 2015, of which \$176 is recorded in account 582 and \$1,000,819 is recorded in account 588. Amounts associated with distribution functional use would have been recorded in account 584.1 and amounts associated with production functional use would have been recorded in account 548.1, in accordance with FERC Order No. 784. Please see table below.

Energy storage-related maintenance expenses totaled \$317,143 for the year ended December 31, 2015, of which \$7,093 is recorded in account 570 and \$310,050 is recorded in account 592. Amounts associated with distribution functional use would have been recorded in account 592.2 and amounts associated with production functional use would have been recorded in account 553.1, in

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4
NOTES TO FINAN	CIAL STATEMENTS (Continued	)	

accordance with FERC Order No. 784. Please see table below.

## Other Expense Accounts

Energy storage-related employee pension and benefits expenses are recorded in account 926 in the amount of \$79,709.

Energy storage-related payroll tax expenses are recorded in account 408.1 in the amount of \$26,261.

The following information to be reported in the newly adopted schedule pages 419-420 can be submitted as part of pages 122-123:

**Energy Storage Operations (Small Plants)** 

Line	Name of	Functional	Location	Project Cost	Operations	Maintenance	Cost of	Account	Other
no.	Energy Storage	classification	of the		(Excluding		fuel used	No. 555.1,	Expenses
	Project		Project		Fuel used in		in storage	Power	
					Storage		operations	Purchased	
					Operations)			for Storage	
								Operations	
1	Vaca-Dixon	Production	Vacaville,	\$11,286,007	\$500,410	\$267,148	\$0	\$85,614	\$96,850
			CA						
2	Hitachi	Distribution	San Jose,	\$20,856,493	\$500,585	\$49,995	\$0	\$0	\$9,120
			CA						
3	Various	Distribution	Various	\$672,145	\$0	\$0	\$0	\$0	\$0
Totals				\$32,814,644	\$1,000,995	\$317,143	\$0	\$85,614	\$105,970

## NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

## NOTE 1: ORGANIZATION AND BASIS OF PRESENTATION

PG&E Corporation is a holding company whose primary operating subsidiary is Pacific Gas and Electric Company, a public utility operating in northern and central California. The Utility generates revenues mainly through the sale and delivery of electricity and natural gas to customers. The Utility is primarily regulated by the CPUC and the FERC. In addition, the NRC oversees the licensing, construction, operation, and decommissioning of the Utility's nuclear generation facilities.

This is a combined annual report of PG&E Corporation and the Utility. PG&E Corporation's consolidated financial statements include the accounts of PG&E Corporation, the Utility, and other wholly owned and controlled subsidiaries. The Utility's consolidated financial statements include the accounts of the Utility and its wholly owned and controlled subsidiaries. All intercompany transactions have been eliminated in consolidation. The Notes to the Consolidated Financial Statements apply to both PG&E Corporation and the Utility. PG&E Corporation and the Utility assess financial performance and allocate resources on a consolidated basis (i.e., the companies operate in one segment).

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

The accompanying consolidated financial statements have been prepared in conformity with GAAP and in accordance with the reporting requirements of Form 10-K. The preparation of financial statements in conformity with GAAP requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Some of the more significant estimates and assumptions relate to the Utility's regulatory assets and liabilities, legal and regulatory contingencies, environmental remediation liabilities, AROs, and pension and other postretirement benefit plans obligations. Management believes that its estimates and assumptions reflected in the consolidated financial statements are appropriate and reasonable. Actual results could differ materially from those estimates.

## NOTE 2: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

#### **Regulation and Regulated Operations**

The Utility follows accounting principles for rate-regulated entities and collects rates from customers to recover "revenue requirements" that have been authorized by the CPUC or the FERC based on the Utility's cost of providing service. The Utility's ability to recover a significant portion of its authorized revenue requirements through rates is generally independent, or "decoupled," from the volume of the Utility's electricity and natural gas sales. The Utility records assets and liabilities that result from the regulated ratemaking process that would not be recorded under GAAP for nonregulated entities. The Utility capitalizes and records, as regulatory assets, costs that would otherwise be charged to expense if it is probable that the incurred costs will be recovered in future rates. Regulatory assets are amortized over the future periods in which the costs are recovered. If costs expected to be incurred in the future are currently being recovered through rates, the Utility records those expected future costs as regulatory liabilities. Amounts that are probable of being credited or refunded to customers in the future are also recorded as regulatory liabilities.

The Utility also records a regulatory balancing account asset or liability for differences between customer billings and authorized revenue requirements that are probable of recovery or refund. In addition, the Utility records a regulatory balancing account asset or liability for differences between incurred costs and customer billings or authorized revenue meant to recover those costs, to the extent that these differences are probable of recovery or refund. These differences have no impact on net income. (See "Revenue Recognition" below.)

Management continues to believe the use of regulatory accounting is applicable and that all regulatory assets and liabilities are recoverable or refundable. To the extent that portions of the Utility's operations cease to be subject to cost of service rate regulation, or recovery is no longer probable as a result of changes in regulation or other reasons, the related regulatory assets and liabilities are written off.

# **Revenue Recognition**

The Utility recognizes revenues when electricity and natural gas services are delivered. The Utility records unbilled revenues for the estimated amount of energy delivered to customers but not yet billed at the end of the period. Unbilled revenues are included in accounts receivable on the Consolidated Balance Sheets. Rates charged to customers are based on CPUC and FERC authorized revenue requirements.

The CPUC authorizes most of the Utility's revenues in the Utility's GRC and its GT&S rate cases, which generally occur every three years. The Utility's ability to recover revenue requirements authorized by the CPUC in these rates cases is independent, or "decoupled" from the volume of the Utility's sales of electricity and natural gas services. The Utility recognizes revenues that have been authorized for rate recovery, are objectively determinable and probable of recovery, and are expected to be collected within 24 months. Generally, revenue is recognized ratably over the year.

The CPUC also has authorized the Utility to collect additional revenue requirements to recover costs that the Utility has been authorized to pass on to customers, including costs to purchase electricity and natural gas; and to fund public purpose, demand response, and customer energy efficiency programs. In general, the revenue recognition criteria for pass-through costs billed to customers are met at the time the costs are incurred.

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The FERC authorizes the Utility's revenue requirements in periodic (often annual) TO rate cases. The Utility's ability to recover revenue requirements authorized by the FERC is dependent on the volume of the Utility's electricity sales, and revenue is recognized only for amounts billed and unbilled.

# **Cash and Cash Equivalents**

Cash and cash equivalents consist of cash and short-term, highly liquid investments with original maturities of three months or less. Cash equivalents are stated at fair value.

#### **Restricted Cash**

Restricted cash consists primarily of the Utility's cash held in escrow pending the resolution of the remaining disputed claims made by electricity suppliers in the Utility's proceeding under Chapter 11 of the U.S. Bankruptcy Code. (See "Resolution of Remaining Chapter 11 Disputed Claims" in Note 13 below.)

## Allowance for Doubtful Accounts Receivable

PG&E Corporation and the Utility recognize an allowance for doubtful accounts to record uncollectable customer accounts receivable at estimated net realizable value. The allowance is determined based upon a variety of factors, including historical write-off experience, aging of receivables, current economic conditions, and assessment of customer collectability.

#### **Inventories**

Inventories are carried at weighted-average cost and include natural gas stored underground as well as materials and supplies. Natural gas stored underground is recorded to inventory when injected and then expensed as the gas is withdrawn for distribution to customers or to be used as fuel for electric generation. Materials and supplies are recorded to inventory when purchased and expensed or capitalized to plant, as appropriate, when consumed or installed.

## **Emission Allowances**

The Utility purchases GHG emission allowances to satisfy its compliance obligations. Associated costs are recorded as inventory and included in current assets – other and other noncurrent assets – other on the Consolidated Balance Sheets. Costs are carried at weighted-average and are recoverable through rates.

#### Property, Plant, and Equipment

Property, plant, and equipment are reported at the lower of their historical cost less accumulated depreciation or fair value. Historical costs include labor and materials, construction overhead, and AFUDC. (See "AFUDC" below.) The Utility's total estimated useful lives and balances of its property, plant, and equipment were as follows:

	<b>Estimated Useful</b>	<b>Balance</b>	at December 31,
(in millions, except estimated useful lives)	Lives (years)	2015	2014
Electricity generating facilities (1)	5 to 100	\$ 9,860	\$ 9,374
Electricity distribution facilities	15 to 55	28,476	26,633
Electricity transmission facilities	15 to 75	10,196	9,155
Natural gas distribution facilities	5 to 60	10,397	9,741
Natural gas transportation and storage facilities	5 to 65	6,352	5,937
Construction work in progress		2,059	2,220
Total property, plant, and equipment		67,340	63,060
Accumulated depreciation		(20,617)	(19,120)
Net property, plant, and equipment		\$ 46,723	\$ 43,940

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<sup>(1)</sup> Balance includes nuclear fuel inventories. Stored nuclear fuel inventory is stated at weighted-average cost. Nuclear fuel in the reactor is expensed as it is used based on the amount of energy output. (See Note 13 below.)

The Utility depreciates property, plant, and equipment using the composite, or group, method of depreciation, in which a single depreciation rate is applied to the gross investment balance in a particular class of property. This method approximates the straight line method of depreciation over the useful lives of property, plant, and equipment. The Utility's composite depreciation rates were 3.80% in 2015, 3.77% in 2014, and 3.51% in 2013. The useful lives of the Utility's property, plant, and equipment are authorized by the CPUC and the FERC, and the depreciation expense is recovered through rates charged to customers. Depreciation expense includes a component for the original cost of assets and a component for estimated cost of future removal, net of any salvage value at retirement. Upon retirement, the original cost of the retired assets, net of salvage value, is charged against accumulated depreciation. The cost of repairs and maintenance, including planned major maintenance activities and minor replacements of property, is charged to operating and maintenance expense as incurred.

#### **AFUDC**

AFUDC represents the estimated costs of debt (i.e., interest) and equity funds used to finance regulated plant additions before they go into service and is capitalized as part of the cost of construction. AFUDC is recoverable from customers through rates over the life of the related property once the property is placed in service. AFUDC related to the cost of debt is recorded as a reduction to interest expense. AFUDC related to the cost of equity is recorded in other income. The Utility recorded AFUDC related to debt and equity, respectively, of \$48 million and \$107 million during 2015, \$45 million and \$100 million during 2014, and \$47 million and \$101 million during 2013.

## **Asset Retirement Obligations**

The following table summarizes the changes in ARO liability during 2015 and 2014, including nuclear decommissioning obligations:

(in millions)	2015	2014
ARO liability at beginning of year	\$ 3,575	\$ 3,538
Revision in estimated cash flows	13	(16)
Accretion	169	163
Liabilities settled	(114)	(110)
ARO liability at end of year	\$ 3,643	\$ 3,575

The Utility has not recorded a liability related to certain ARO's for assets that are expected to operate in perpetuity. As the Utility cannot estimate a settlement date or range of potential settlement dates for these assets, reasonable estimates of fair value cannot be made. As such, ARO liabilities are not recorded for retirement activities associated with substations, photovoltaic facilities, and certain hydroelectric facilities; removal of lead-based paint in some facilities and certain communications equipment from leased property; and restoration or land to the conditions under certain agreements.

## Nuclear Decommissioning Obligation

Detailed studies of the cost to decommission the Utility's nuclear generation facilities are generally conducted every three years in conjunction with the Nuclear Decommissioning Cost Triennial Proceeding conducted by the CPUC. The decommissioning cost estimates are based on the plant location and cost characteristics for the Utility's nuclear power plants. Actual decommissioning costs may vary from these estimates as a result of changes in assumptions such as decommissioning dates; regulatory requirements; technology; and costs of labor, materials, and equipment.

The Utility adjusts its nuclear decommissioning obligation to reflect changes in the estimated costs of decommissioning its nuclear power facilities and records this as an adjustment to the ARO liability on its Consolidated Balance Sheets. The total nuclear decommissioning obligation accrued was \$2.5 billion at December 31, 2015 and 2014. The estimated undiscounted nuclear decommissioning cost for the Utility's nuclear power plants was \$3.5 billion at December 31, 2015 and 2014 (or \$6.1 billion in future

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dollars). These estimates are based on the 2012 decommissioning cost studies, prepared in accordance with CPUC requirements.

## **Disallowance of Plant Costs**

PG&E Corporation and the Utility record a charge when it is both probable that costs incurred or projected to be incurred for recently completed plant will not be recoverable through rates charged to customers and the amount of disallowance can be reasonably estimated. The Utility recorded charges of \$407 million in 2015 for estimated capital spending that is probable of disallowance related to the Penalty Decision and \$116 million and \$196 million in 2014 and 2013, respectively, for PSEP capital costs that are expected to exceed the CPUC's authorized levels or that are specifically disallowed. (See "Enforcement and Litigation Matters" in Note 13 below).

## **Nuclear Decommissioning Trusts**

The Utility's nuclear generation facilities consist of two units at Diablo Canyon and one retired facility at Humboldt Bay. Nuclear decommissioning requires the safe removal of a nuclear generation facility from service and the reduction of residual radioactivity to a level that permits termination of the NRC license and release of the property for unrestricted use. The Utility's nuclear decommissioning costs are recovered from customers through rates and are held in trusts until authorized for release by the CPUC.

The Utility classifies its investments held in the nuclear decommissioning trusts as "available-for-sale." Since the Utility's nuclear decommissioning trust assets are managed by external investment managers, the Utility does not have the ability to sell its investments at its discretion. Therefore, all unrealized losses are considered other-than-temporary impairments. Gains or losses on the nuclear decommissioning trust investments are refundable or recoverable, respectively, from customers through rates. Therefore, trust earnings are deferred and included in the regulatory liability for recoveries in excess of the ARO. There is no impact on the Utility's earnings or accumulated other comprehensive income. The cost of debt and equity securities sold by the trust is determined by specific identification.

# Variable Interest Entities

A VIE is an entity that does not have sufficient equity at risk to finance its activities without additional subordinated financial support from other parties, or whose equity investors lack any characteristics of a controlling financial interest. An enterprise that has a controlling financial interest in a VIE is a primary beneficiary and is required to consolidate the VIE.

Some of the counterparties to the Utility's power purchase agreements are considered VIEs. Each of these VIEs was designed to own a power plant that would generate electricity for sale to the Utility. To determine whether the Utility was the primary beneficiary of any of these VIEs at December 31, 2015, it assessed whether it absorbs any of the VIE's expected losses or receives any portion of the VIE's expected residual returns under the terms of the power purchase agreement, analyzed the variability in the VIE's gross margin, and considered whether it had any decision-making rights associated with the activities that are most significant to the VIE's performance, such as dispatch rights and operating and maintenance activities. The Utility's financial obligation is limited to the amount the Utility pays for delivered electricity and capacity. The Utility did not have any decision-making rights associated with any of the activities that are most significant to the economic performance of any of these VIEs. Since the Utility was not the primary beneficiary of any of these VIEs at December 31, 2015, it did not consolidate any of them.

# **Other Accounting Policies**

For other accounting policies impacting PG&E Corporation's and the Utility's consolidated financial statements, see "Income Taxes" in Note 8, "Derivatives" in Note 9, "Fair Value Measurements" in Note 10, and "Contingencies and Commitments" in Note 13 of the Notes to the Consolidated Financial Statements.

## Reporting of Amounts Reclassified Out of Accumulated Other Comprehensive Income

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The changes, net of income tax, in PG&E Corporation's accumulated other comprehensive income (loss) for the year ended December 31, 2015 consisted of the following:

(in millions, net of income tax)	Pension Benefits	Other Benefits	Other Investments	Total
Beginning balance	<b>\$</b> (21)	\$ 15	\$ 17	\$ 11
Other comprehensive income before reclassifications:				
Unrecognized net actuarial loss				
(net of taxes of \$51, \$21, and \$0, respectively)	(76)	(31)	-	(107)
Regulatory account transfer				
(net of taxes of \$51, \$21, and \$0, respectively)	73	31	-	104
Amounts reclassified from other comprehensive income:				
Amortization of prior service cost				
(net of taxes of \$7, \$8, and \$0, respectively) (1)	8	11	-	19
Amortization of net actuarial loss				
(net of taxes of \$4, \$1, and \$0, respectively) (1)	6	3	-	9
Regulatory account transfer				
(net of taxes of \$10, \$9, and \$0, respectively) (1)	(13)	(13)	-	(26)
Realized gain on investments				
(net of taxes of \$0, \$0, and \$12, respectively)	-	-	(17)	(17)
Net current period other comprehensive loss	(2)	1	(17)	(18)
Ending balance	\$ (23)	\$ 16	\$ -	\$ (7)

<sup>(1)</sup> These components are included in the computation of net periodic pension and other postretirement benefit costs. (See Note 11 below for additional details.)

The changes, net of income tax, in PG&E Corporation's accumulated other comprehensive income (loss) for the year ended December 31, 2014 consisted of the following:

(in millions, net of income tax)	Pension Benefits	Other Benefits	Other Investments	Total
Beginning balance	\$ (7)	\$ 15	\$ 42	\$ 50
Other comprehensive income before reclassifications:				
Change in investments				
(net of taxes of \$0, \$0, and \$4, respectively)	-	-	5	5
Unrecognized net actuarial loss				
(net of taxes of \$404, \$19, and \$0, respectively)	(588)	(28)	-	(616)
Unrecognized prior service cost				
(net of taxes of \$0, \$0, and \$0, respectively)	1	-	-	1
Regulatory account transfer				
(net of taxes of \$394, \$19, and \$0, respectively)	573	28	-	601
Amounts reclassified from other comprehensive income:				
Amortization of prior service cost				
(net of taxes of \$8, \$9, and \$0, respectively) (1)	12	14	-	26
Amortization of net actuarial loss				
(net of taxes of \$1, \$1, and \$0, respectively) (1)	1	1	-	2
Regulatory account transfer				
(net of taxes of \$9, \$10, and \$0, respectively) (1)	(13)	(15)	-	(28)
Realized gain on investments				
(net of taxes of \$0, \$0, and \$20, respectively)	-	-	(30)	(30)
Net current period other comprehensive loss	(14)	-	(25)	(39)
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\$ (21)

With the exception of other investments, there was no material difference between PG&E Corporation and the Utility for the information disclosed above.

## **New Accounting Pronouncements**

**Ending balance** 

## Recognition and Measurement of Financial Assets and Financial Liabilities

In January 2016, the FASB issued ASU No. 2016-01, *Financial Instruments—Overall (Subtopic 825-10): Recognition and Measurement of Financial Assets and Financial Liabilities*, which amends guidance to help improve the recognition and measurement of financial instruments. The ASU will be effective for PG&E Corporation and the Utility on January 1, 2018. PG&E Corporation and the Utility are currently evaluating the impact the guidance will have on their consolidated financial statements and related disclosures.

# Balance Sheet Classification of Deferred Taxes

In November 2015, the FASB issued ASU No. 2015-17, *Income Taxes* (*Topic 740*): Balance Sheet Classification of Deferred Taxes, which amends existing guidance on the presentation of deferred income tax assets and liabilities. The amendments in the ASU require that all deferred tax liabilities and assets be classified as noncurrent on the balance sheet. This ASU will be effective for PG&E Corporation and the Utility on January 1, 2017, with earlier adoption permitted. PG&E Corporation and the Utility have implemented this standard as of the year ended December 31, 2015 on a prospective basis and the prior periods have not been retrospectively adjusted.

#### Fair Value Measurement

In May 2015, the FASB issued ASU No. 2015-07, Fair Value Measurement (Topic 820): Disclosures for Investments in Certain Entities That Calculate Net Asset Value per Share (or Its Equivalent), which removes the requirement to categorize within the fair value hierarchy all investments measured using net asset value per share as a practical expedient. The ASU became effective for PG&E Corporation and the Utility on January 1, 2016. This standard will be adopted for related disclosures in the first quarter of 2016 and will not have an impact on the consolidated financial statements.

#### Accounting for Fees Paid in a Cloud Computing Arrangement

In April 2015, the FASB issued ASU No. 2015-05, *Intangibles – Goodwill and Other – Internal-Use Software (Subtopic 350-40): Customer's Accounting for Fees Paid in a Cloud Computing Arrangement*, which adds guidance to help entities evaluate the accounting treatment for cloud computing arrangements. The ASU became effective for PG&E Corporation and the Utility on January 1, 2016. PG&E Corporation and the Utility have determined that this ASU will not impact their consolidated financial statements and related disclosures and will adopt this standard starting in the first quarter of 2016.

# Presentation of Debt Issuance Costs

In April 2015, the FASB issued ASU No. 2015-03, *Interest - Imputation of Interest (Subtopic 835-30): Simplifying the Presentation of Debt Issuance Costs,* which amends existing presentation of debt issuance costs. *PG&E Corporation and the Utility currently disclose debt issuance costs in current assets – other and noncurrent assets – other.* The amendments in this ASU, that became *effective* for PG&E Corporation and the Utility *on January 1, 2016,* require that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability, consistent with debt discounts. PG&E Corporation and the Utility will adopt this standard in the first quarter of 2016 and do not expect the reclassification to have a material impact on their consolidated financial statements.

<sup>(1)</sup> These components are included in the computation of net periodic pension and other postretirement benefit costs. (See Note 11 below for additional details.)

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# Revenue Recognition Standard

In May 2014, the FASB issued ASU No. 2014-09, *Revenue from Contracts with Customers*, which amends existing revenue recognition guidance. *In August 2015, the FASB issued* ASU No. 2015-14, *Revenue from Contracts with Customers (Topic 606):* Deferral of the Effective Date, deferring the effective date of this amendment for PG&E Corporation and the Utility by one year to January 1, 2018, with early adoption permitted as of the original effective date of January 1, 2017. PG&E Corporation and the Utility are currently evaluating the impact the guidance will have on their consolidated financial statements and related disclosures.

## NOTE 3: REGULATORY ASSETS, LIABILITIES, AND BALANCING ACCOUNTS

## **Regulatory Assets**

Long-term regulatory assets are comprised of the following:

	<b>Balance at December 31,</b>		Recovery
(in millions)	2015	2014	Period
Pension benefits (1)	\$ 2,414	\$ 2,347	Indefinitely (4)
Deferred income taxes (1)	3,054	2,390	47 years
Utility retained generation (2)	411	456	10 years
Environmental compliance costs (1)	748	717	32 years
Price risk management (1)	138	127	10 years
Electromechanical meters (3)	-	70	-
Unamortized loss, net of gain, on reacquired debt (1)	94	113	11 years
Other	170	102	Various
Total long-term regulatory assets	\$ 7,029	\$ 6,322	

<sup>(1)</sup> Represents the cumulative differences between amounts recognized for ratemaking purposes and expense or accumulated other comprehensive income (loss) recognized in accordance with GAAP.

In general, the Utility does not earn a return on regulatory assets if the related costs do not accrue interest. Accordingly, the Utility earns a return only on its regulatory assets for retained generation, regulatory assets for electromechanical meters, and regulatory assets for unamortized loss, net of gain, on reacquired debt.

# **Regulatory Liabilities**

## **Current Regulatory Liabilities**

At December 31, 2015 and 2014, the Utility had current regulatory liabilities of \$676 million and \$261 million, respectively. At December 31, 2015, the current regulatory liabilities consisted primarily of a \$400 million bill credit to the Utility's natural gas customers resulting from the Penalty Decision. (See Note 13 below.) Current regulatory liabilities are included within current liabilities-other in the Consolidated Balance Sheets.

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<sup>(2)</sup> In connection with the settlement agreement entered into among PG&E Corporation, the Utility, and the CPUC in 2003 to resolve the Utility's proceeding under Chapter 11, the CPUC authorized the Utility to recover \$1.2 billion of costs related to the Utility's retained generation assets. The individual components of these regulatory assets are being amortized over the respective lives of the underlying generation facilities, consistent with the period over which the related revenues are recognized.

<sup>(3)</sup> Represents the expected future recovery of the net book value of electromechanical meters that were replaced with SmartMeter<sup>TM</sup> devices. As of December 31, 2015, the remaining balance of \$70 million is included in current regulatory assets on the Consolidated Balance Sheets.

<sup>(4)</sup> Payments into the pension and other benefits plans are based on annual contribution requirements. As these annual requirements continue indefinitely into the future, the Utility expects to continuously recover pension benefits.

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## Long -Term Regulatory Liabilities

Long-term regulatory liabilities are comprised of the following:

	Balance a	t December 31,
(in millions)	2015	2014
Cost of removal obligations (1)	\$ 4,605	\$ 4,211
Recoveries in excess of AROs (2)	631	754
Public purpose programs (3)	600	701
Other	485	624
Total long-term regulatory liabilities	\$ 6,321	\$ 6,290

<sup>(1)</sup> Represents the cumulative differences between asset removal costs recorded and amounts collected in rates for expected asset removal costs.

# **Regulatory Balancing Accounts**

The Utility tracks (1) differences between the Utility's authorized revenue requirement and customer billings, and (2) differences between incurred costs and customer billings. To the extent these differences are probable of recovery or refund over the next 12 months, the Utility records a current regulatory balancing account receivable or payable. Regulatory balancing accounts that the Utility expects to collect or refund over a period exceeding 12 months are recorded as other noncurrent assets – regulatory assets or noncurrent liabilities – regulatory liabilities, respectively, in the Consolidated Balance Sheets. These differences do not have an impact on net income. Balancing accounts will fluctuate during the year based on seasonal electric and gas usage and the timing of when costs are incurred and customer revenues are collected.

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Current regulatory balancing accounts receivable and payable are comprised of the following:

	Receivable	
	Balance at December 31,	
(in millions)	2015	2014
Electric distribution	\$ 380	\$ 344
Utility generation	122	261
Gas distribution	493	566
Energy procurement	262	608
Public purpose programs	155	109
Other	348	378
Total regulatory balancing accounts receivable	\$ 1,760	\$ 2,266

		Payable	
	Balance a	t December 31,	
(in millions)	2015	2014	
Energy procurement	\$ 112	\$ 188	
Public purpose programs	244	154	
Other	359	748	

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<sup>(2)</sup> Represents the cumulative differences between ARO expenses and amounts collected in rates. Decommissioning costs related to the Utility's nuclear facilities are recovered through rates and are placed in nuclear decommissioning trusts. This regulatory liability also represents the deferral of realized and unrealized gains and losses on these nuclear decommissioning trust investments. (See Note 10 below.)

<sup>(3)</sup> Represents amounts received from customers designated for public purpose program costs expected to be incurred beyond the next 12 months, primarily related to energy efficiency programs.

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Total regulatory balancing accounts payable \$715 \$1,090				

The electric distribution, utility generation, and gas distribution balancing accounts track the collection of revenue requirements approved in the GRC. Energy procurement balancing accounts track recovery of costs related to the procurement of electricity, including any environmental compliance-related activities. Public purpose programs balancing accounts are primarily used to record and recover authorized revenue requirements for commission-mandated programs such as energy efficiency and low income energy efficiency.

**NOTE 4: DEBT** 

# **Long-Term Debt**

The following table summarizes PG&E Corporation's and the Utility's long-term debt:

	December 31,	
n millions)	2015	2014
G&E Corporation		
Senior notes, 2.40%, due 2019	350	350
Total PG&E Corporation long-term debt	350	350
Itility		
Senior notes:		
5.625% due 2017	700	700
8.25% due 2018	800	800
3.50% due 2020	800	800
4.25% due 2021	300	300
3.25% due 2021	250	250
2.45% due 2022	400	400
3.25% due 2023	375	375
3.85% due 2023	300	300
3.40% due 2024	350	350
3.75% due 2024	450	450
3.50% due 2025	600	-
6.05% due 2034	3,000	3,000
5.80% due 2037	950	950
6.35% due 2038	400	400
6.25% due 2039	550	550
5.40% due 2040	800	800
4.50% due 2041	250	250
4.45% due 2042	400	400
3.75% due 2042	350	350
4.60% due 2043	375	375
5.125% due 2043	500	500
4.75% due 2044	675	675
4.30% due 2045	600	500
4.25% due 2046	450	-
Unamortized discount, net of premium	(53)	(43)
Total senior notes, net of current portion	14,572	13,432
Pollution control bonds:		
Series 1996 C, E, F, 1997 B, variable rates (1), due 2026 (2)	614	614
Series 2004 A-D, 4.75%, due 2023 (3)	345	345

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Series 2009 A-D, variable rates (1), due 2016 and 2026 (4)	309	309
Less: current portion	(160)	
Total pollution control bonds	1,108	1,268
Total Utility long-term debt, net of current portion	15,680	14,700
Total consolidated long-term debt, net of current portion	\$ 16,030	\$ 15,050

<sup>(1)</sup> At December 31, 2015, interest rates on these bonds were 0.01%.

#### **Pollution Control Bonds**

The California Pollution Control Financing Authority and the California Infrastructure and Economic Development Bank have issued various series of fixed rate and multi-modal tax-exempt pollution control bonds for the benefit of the Utility. Substantially all of the net proceeds of the pollution control bonds were used to finance or refinance pollution control and sewage and solid waste disposal facilities at the Geysers geothermal power plant or at the Utility's Diablo Canyon nuclear power plant. In 1999, the Utility sold all bond-financed facilities at the non-retired units of the Geysers geothermal power plant to Geysers Power Company, LLC pursuant to purchase and sale agreements stating that Geysers Power Company, LLC will use the bond-financed facilities solely as pollution control facilities for so long as any tax-exempt pollution control bonds issued to finance the Geysers project are outstanding. Except for components that may have been abandoned in place or disposed of as scrap or that are permanently non-operational, the Utility has no knowledge that Geysers Power Company, LLC intends to cease using the bond-financed facilities solely as pollution control facilities.

# **Short-term Borrowings**

The following table summarizes PG&E Corporation's and the Utility's outstanding borrowings under their revolving credit facilities and commercial paper programs at December 31, 2015:

(in millions)	Termination Date	Credit Facility Limit	y	Letters of Credit Outstanding	Commercial Paper Outstanding	Facility Availability
PG&E Corporation	April 2020	\$ 300	(1)	\$ -	\$ -	\$ 300
Utility	April 2020	3,000	(2)	33	1,019	1,948
Total revolving credit facilities		\$ 3,300		\$ 33	\$ 1,019	\$ 2,248

<sup>(1)</sup> Includes a \$50 million lender commitment to the letter of credit sublimits and a \$100 million commitment for "swingline" loans defined as loans that are made available on a same-day basis and are repayable in full within 7 days.

For the year ended December 31, 2015, PG&E Corporation's average outstanding commercial paper balance was \$64 million and the maximum outstanding balance during the year was \$128 million. For 2015, the Utility's average outstanding commercial paper balance was \$678 million and the maximum outstanding balance during the year was \$1.5 billion. There were no bank borrowings for both PG&E Corporation and the Utility in 2015.

<sup>(2)</sup> Each series of these bonds is supported by a separate letter of credit. In December 2015, the letters of credit were extended to December 1, 2020. Although the stated maturity date is 2026, each series will remain outstanding only if the Utility extends or replaces the letter of credit related to the series or otherwise obtains consent from the issuer to the continuation of the series without a credit facility.

<sup>(3)</sup> The Utility has obtained credit support from an insurance company for these bonds.

<sup>(4)</sup> Each series of these bonds is supported by a separate direct-pay letter of credit. Series C and D letters of credit expire on December 3, 2016 to coincide with the maturity of the underlying bonds. Subject to certain requirements, the Utility may choose not to provide a credit facility without issuer consent.

<sup>(2)</sup> Includes a \$500 million lender commitment to the letter of credit sublimits and a \$75 million commitment for swingline loans.

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## **Revolving Credit Facilities**

On April 27, 2015, PG&E Corporation and the Utility amended and restated their respective \$300 million and \$3.0 billion revolving credit facilities. The amendments and restatements extended the termination dates of the credit facilities from April 1, 2019 to April 27, 2020, reduced the amount of lender commitments to the letter of credit sublimits from \$100 million to \$50 million for PG&E Corporation's credit facility and from \$1.0 billion to \$500 million for the Utility's credit facility, and reduced the swingline commitment on the Utility's credit facility from \$300 million to \$75 million. PG&E Corporation's and the Utility's revolving credit facilities may be used for working capital, the repayment of commercial paper, and other corporate purposes. At PG&E Corporation's and the Utility's request and at the sole discretion of each lender, the facilities may be extended for additional periods.

Borrowings under each amended and restated credit agreement (other than swing line loans) will bear interest based, at each borrower's election, on (1) a London Interbank Offered Rate ("LIBOR") plus an applicable margin or (2) the base rate plus an applicable margin. The base rate will equal the higher of the following: the administrative agent's announced base rate, 0.5% above the overnight federal funds rate, and the one-month LIBOR plus an applicable margin. The applicable margin for LIBOR loans will range between 0.9% and 1.475% under PG&E Corporation's amended and restated credit agreement and between 0.8% and 1.275% under the Utility's amended and restated credit agreement. The applicable margin for base rate loans will range between 0% and 0.475% under PG&E Corporation's amended and restated credit agreement and between 0% and 0.275% under the Utility's amended and restated credit agreement. In addition, the facility fee under PG&E Corporation's and the Utility's amended and restated credit agreements will range between 0.1% and 0.275% and between 0.075% and 0.225%, respectively.

PG&E Corporation's and the Utility's revolving credit facilities include usual and customary provisions for revolving credit facilities of this type, including those regarding events of default and covenants limiting liens to those permitted under their senior note indentures, mergers, sales of all or substantially all of their assets, and other fundamental changes. In addition, the respective revolving credit facilities require that PG&E Corporation and the Utility maintain a ratio of total consolidated debt to total consolidated capitalization of at most 65% as of the end of each fiscal quarter. PG&E Corporation's revolving credit facility agreement also requires that PG&E Corporation own, directly or indirectly, at least 80% of the outstanding common stock and at least 70% of the outstanding voting capital stock of the Utility.

#### Commercial Paper Programs

The borrowings from PG&E Corporation and the Utility's commercial paper programs are used primarily to fund temporary financing needs. On July 2, 2015, the Utility increased the commercial paper program limit from \$1.75 billion to \$2.5 billion. PG&E Corporation and the Utility can issue commercial paper up to the maximum amounts of \$300 million and \$2.5 billion, respectively. PG&E Corporation and the Utility treat the amount of outstanding commercial paper as a reduction to the amount available under their respective revolving credit facilities. The commercial paper may have maturities up to 365 days and ranks equally with PG&E Corporation's and the Utility's other unsubordinated and unsecured indebtedness. Commercial paper notes are sold at an interest rate dictated by the market at the time of issuance. For 2015, the average yield on outstanding PG&E Corporation and Utility commercial paper was 0.38% and 0.42%, respectively.

## Other Short-term Borrowings

On May 11, 2015, \$300 million principal amount of the Utility's Floating Rate Senior Notes matured.

# Repayment Schedule

PG&E Corporation's and the Utility's combined long-term debt principal repayment amounts at December 31, 2015 are reflected in the table below:

(in millions,								
except interest rates)	2016	2017	2018	2019	2020	Thereafter	Total	
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Name of Respondent PACIFIC GAS AND ELEC	TRIC COMF	PANY			(1)	X Ar	port is: Origina Resubm			Date of (Mo, D	a, Yr)	Year/F	Period of F 2015/Q4	Report
			NOTE:	S TO FI	NANCIAI	_ STA	TEMENTS	(Cont	inued)					
														_
PG&E Corporation									<u> </u>					
Average fixed interest rate	-		-		-		2.40	%	-		-		2.40	%
Fixed rate obligations	\$ -		\$ -		\$ -		\$ 350		\$ -		\$ -		\$ 350	
Utility														
Average fixed interest rate	-		5.63	%	8.25	%	-		3.50	%	4.91	%	5.05	%
Fixed rate obligations	\$ -		\$ 700		\$ 800		\$ -		\$ 800		\$ 12,670	)	\$ 14,970	
Variable interest rate														
as of December 31, 2015	0.01	%	-		-		0.01	%	0.01	%	-		0.01	%
Variable rate obligations (1)	\$ 160		\$ -		\$ -		\$ 149		\$ 614		\$ -		\$ 923	
Total consolidated debt	\$ 160		\$ 700		\$ 800		\$ 499		\$ 1,41	4	\$ 12,670	)	\$ 16,243	

<sup>(1)</sup> These bonds, due in 2016 and 2026, are backed by separate letters of credit that expire on December 3, 2016, June 5, 2019, or December 1, 2020.

#### NOTE 5: COMMON STOCK AND SHARE-BASED COMPENSATION

PG&E Corporation had 492,025,443 shares of common stock outstanding at December 31, 2015. PG&E Corporation held all of the Utility's outstanding common stock at December 31, 2015.

In February 2015, PG&E Corporation entered into a new equity distribution agreement providing for the sale of PG&E Corporation common stock having an aggregate gross sales price of up to \$500 million. During 2015, PG&E Corporation sold 1.4 million shares under this agreement for cash proceeds of \$74 million, net of commissions paid of \$1 million.

In August 2015, PG&E Corporation sold 6.8 million shares of its common stock in an underwritten public offering for cash proceeds of \$352 million, net of fees.

In addition, during 2015, PG&E Corporation sold 7.9 million shares of common stock under its 401(k) plan, the Dividend Reinvestment and Stock Purchase Plan, and share-based compensation plans for total cash proceeds of \$354 million.

# **Dividends**

The Board of Directors of PG&E Corporation and the Utility declare dividends quarterly. Under the Utility's Articles of Incorporation, the Utility cannot pay common stock dividends unless all cumulative preferred dividends on the Utility's preferred stock have been paid. For 2015, the Board of Directors of PG&E Corporation declared a quarterly common stock dividend of \$0.455 per share.

Under their respective credit agreements, PG&E Corporation and the Utility are each required to maintain a ratio of consolidated total debt to consolidated capitalization of at most 65%. In addition, the CPUC requires the Utility to maintain a capital structure composed of at least 52% equity on a weighted average over four years. PG&E Corporation and the Utility are in compliance with these restrictions. At December 31, 2015, the Utility had restricted net assets of \$15.2 billion and was limited to \$110 million of additional common stock dividends it could pay to PG&E Corporation.

## **Long-Term Incentive Plan**

The PG&E Corporation LTIP permits various forms of share-based incentive awards, including restricted stock awards, restricted stock units, performance shares, and other share-based awards, to eligible employees of PG&E Corporation and its subsidiaries. Non-employee directors of PG&E Corporation are also eligible to receive certain share-based awards. In May 2014, the 2006 LTIP was terminated and the 2014 LTIP became effective. A maximum of 17 million shares of PG&E Corporation common stock (subject to certain adjustments) has been reserved for issuance under the 2014 LTIP, of which 15,674,803 shares were available for future awards at December 31, 2015.

The following table provides a summary of total share-based compensation expense recognized by PG&E Corporation for share-based incentive awards for 2015, 2014, and 2013:

(in millions) <u>2015</u> <u>2014</u> <u>2013</u>

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is (1) X An Origi (2) _ A Resul	nal (I	te of Report Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4
NOTES	 	ITS (Continued)		
Restricted stock units	\$ 47	\$ 42		\$ 36
Performance shares	46	36		28
Total compensation expense (pre-tax)	\$ 93	\$ 78		\$ 64
Total compensation expense (after-tax)	\$ 55	\$ 47	,	\$ 38

The amount of share-based compensation costs capitalized during 2015, 2014, and 2013 was immaterial. There was no material difference between PG&E Corporation and the Utility for the information disclosed above.

#### Restricted Stock Units

Prior to 2014, restricted stock units generally vested over four years in 20% increments on the first business day of March in year one, two, and three, with the remaining 40% vesting on the first business day of March in year four. Restricted stock units granted in 2014 and 2015 generally vest equally over three years. Vested restricted stock units are settled in shares of PG&E Corporation common stock accompanied by cash payments to settle any dividend equivalents associated with the vested restricted stock units. Compensation expense is generally recognized rateably over the vesting period based on grant-date fair value. The weighted average grant-date fair value for restricted stock units granted during 2015, 2014, and 2013 was \$53.30, \$43.76, and \$42.92, respectively. The total fair value of restricted stock units that vested during 2015, 2014, and 2013 was \$57 million, \$34 million, and \$30 million, respectively. The tax benefit from restricted stock units that vested during each period was not material. As of December 31, 2015, \$45 million of total unrecognized compensation costs related to nonvested restricted stock units was expected to be recognized over the remaining weighted average period of 1.48 years.

The following table summarizes restricted stock unit activity for 2015:

	Number of Restricted Stock Units	Weighted Average Grant- Date Fair Value
Nonvested at January 1	2,538,357	\$ 43.39
Granted	820,834	\$ 53.30
Vested	(1,304,150)	\$ 43.51
Forfeited	(82,142)	\$ 45.63
Nonvested at December 31	1,972,899	\$ 47.33

# Performance Shares

Performance shares generally will vest three years after the grant date. Upon vesting, performance shares are settled in shares of common stock based on PG&E Corporation's total shareholder return relative to a specified group of industry peer companies over a three-year performance period. Dividend equivalents are paid in cash based on the amount of common stock to which the recipients are entitled.

Compensation expense attributable to performance share is generally recognized rateably over the applicable three-year period based on the grant-date fair value determined using a Monte Carlo simulation valuation model. The weighted average grant-date fair value for performance shares granted during 2015, 2014, and 2013 was \$68.27, \$51.81, and \$33.45 respectively. There was no tax benefit associated with performance shares during each of these periods. As of December 31, 2015, \$36 million of total unrecognized compensation costs related to nonvested performance shares was expected to be recognized over the remaining weighted average period of 1.45 years.

The following table summarizes activity for performance shares in 2015:

	Number of	Weighted Average Grant-
	Performance Shares	Date Fair Value
Nonvested at January 1	1,693,939	\$ 42.37
Granted	669,519	68.27
Vested	(421,262)	33.57
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PACIFIC GAS AND ELECTRIC COMPANY	(1) <u>X</u> An Original (2) <u>A</u> Resubmission	(Mo, Da, Yr) 02/24/2016	2015/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						
Forfeited (1)	(491,584)	35.56				
Nonvested at December 31	1.450.612	<u> </u>				

<sup>(1)</sup> Includes performance shares that expired with 50% value as a result of total shareholder return results.

#### NOTE 6: PREFERRED STOCK

PG&E Corporation has authorized 80 million shares of no par value preferred stock and 5 million shares of \$100 par value preferred stock, which may be issued as redeemable or nonredeemable preferred stock. PG&E Corporation does not have any preferred stock outstanding.

The Utility has authorized 75 million shares of \$25 par value preferred stock and 10 million shares of \$100 par value preferred stock. At December 31, 2015 and December 31, 2014, the Utility's preferred stock outstanding included \$145 million of shares with interest rates between 5% and 6% designated as nonredeemable preferred stock and \$113 million of shares with interest rates between 4.36% and 5% that are redeemable between \$25.75 and \$27.25 per share. The Utility's preferred stock outstanding are not subject to mandatory redemption. All outstanding preferred stock has a \$25 par value.

At December 31, 2015, annual dividends on the Utility's nonredeemable preferred stock ranged from \$1.25 to \$1.50 per share. The Utility's redeemable preferred stock is subject to redemption at the Utility's option, in whole or in part, if the Utility pays the specified redemption price plus accumulated and unpaid dividends through the redemption date. At December 31, 2015, annual dividends on redeemable preferred stock ranged from \$1.09 to \$1.25 per share.

Dividends on all Utility preferred stock are cumulative. All shares of preferred stock have voting rights and an equal preference in dividend and liquidation rights. Upon liquidation or dissolution of the Utility, holders of preferred stock would be entitled to the par value of such shares plus all accumulated and unpaid dividends, as specified for the class and series. The Utility paid \$14 million of dividends on preferred stock in each of 2015, 2014, and 2013.

## **NOTE 7: EARNINGS PER SHARE**

PG&E Corporation's basic EPS is calculated by dividing the income available for common shareholders by the weighted average number of common shares outstanding. PG&E Corporation applies the treasury stock method of reflecting the dilutive effect of outstanding share-based compensation in the calculation of diluted EPS. The following is a reconciliation of PG&E Corporation's income available for common shareholders and weighted average common shares outstanding for calculating diluted EPS for 2015, 2014, and 2013.

	Year Ended December 31,				
(in millions, except per share amounts)	2015	2014	2013		
Income available for common shareholders	\$ 874	\$ 1,436	\$ 814		
Weighted average common shares outstanding, basic	484	468	444		
Add incremental shares from assumed conversions:					
Employee share-based compensation	_ 3	2	1		
Weighted average common share outstanding, diluted	487	470	445		
Total earnings per common share, diluted	\$ 1.79	\$ 3.06	\$ 1.83		

For each of the periods presented above, the calculation of outstanding common shares on a diluted basis excluded an insignificant amount of options and securities that were antidilutive.

# **NOTE 8: INCOME TAXES**

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PG&E Corporation and the Utility use the liability method of accounting for income taxes. The income tax provision includes current and deferred income taxes resulting from operations during the year. PG&E Corporation and the Utility estimate current period tax expense in addition to calculating deferred tax assets and liabilities. Deferred tax assets and liabilities result from temporary tax and accounting timing differences, such as those arising from depreciation expense.

PG&E Corporation and the Utility recognize a tax benefit if it is more likely than not that a tax position taken or expected to be taken in a tax return will be sustained upon examination by taxing authorities based on the merits of the position. The tax benefit recognized in the financial statements is measured based on the largest amount of benefit that is greater than 50% likely of being realized upon settlement. As such, the difference between a tax position taken or expected to be taken in a tax return in future periods and the benefit recognized and measured pursuant to this guidance in the financial statements represents an unrecognized tax benefit.

Investment tax credits are deferred and amortized to income over time. PG&E Corporation amortizes its investment tax credits over the projected investment recovery period. The Utility amortizes its investment tax credits over the life of the related property in accordance with regulatory treatment.

PG&E Corporation files a consolidated U.S. federal income tax return that includes the Utility and domestic subsidiaries in which its ownership is 80% or more. PG&E Corporation files a combined state income tax return in California. PG&E Corporation and the Utility are parties to a tax-sharing agreement under which the Utility determines its income tax provision (benefit) on a stand-alone basis.

The significant components of income tax provision (benefit) by taxing jurisdiction were as follows:

	I	PG&E Corporation			Utility		
		Year Ended December 31,					
(in millions)	2015	2014	2013	2015	2014	2013	
Current:							
Federal	\$ (89)	\$ (84)	\$ (218)	\$ (88)	\$ (84)	\$ (222)	
State	11	(41)	(26)	6	(29)	(23)	
Deferred:							
Federal	131	396	552	136	426	604	
State	(76)	78	(35)	(69)	75	(28)	
Tax credits	(4)	(4)	(5)	(4)	(4)	(5)	
Income tax provision	\$ (27)	\$ 345	\$ 268	<b>\$</b> (19)	\$ 384	\$ 326	

The following table describes net deferred income tax liabilities:

	PG&E (	Corporation	Utility			
	Year Ended December 31,					
(in millions)	2015	2014	2015	2014		
Deferred income tax assets:						
Customer advances for construction	\$ 69	\$ 88	\$ 69	\$ 88		
Environmental reserve	85	111	85	111		
Compensation and benefits	219	244	145	173		
Tax carryforwards	1,703	1,177	1,462	946		
Greenhouse gas allowances	340	56	340	56		
Other	44	74	61	100		
Total deferred income tax assets	\$ 2,460	\$ 1,750	\$ 2,162	\$ 1,474		
Deferred income tax liabilities:				_		
Regulatory balancing accounts	\$ 691	\$ 512	\$ 691	\$ 512		
Property related basis differences	9,656	8,683	9,638	8,666		
Income tax regulatory asset (1)	1,244	974	1,245	974		
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Other	75	88	75	86
Total deferred income tax liabilities	\$ 11,666	\$ 10,257	\$ 11,649	\$ 10,238
Total net deferred income tax liabilities	\$ 9,206	\$ 8,507	\$ 9,487	\$ 8,764
Classification of net deferred income tax liabilities:				
Included in current liabilities (assets)	\$ -	\$ (6)	\$ -	\$ (9)
Included in noncurrent liabilities	9,206	8,513	9,487	8,773
Total net deferred income tax liabilities	\$ 9,206	\$ 8,507	\$ 9,487	\$ 8,764

<sup>(1)</sup> Represents the deferred income tax component of the cumulative differences between amounts recognized for ratemaking purposes and amounts recognized in accordance with GAAP. (See Note 3 above.)

The following table reconciles income tax expense at the federal statutory rate to the income tax provision:

	PG&E Corporation					Utili	ty					
	Year Ended December 31,											
	201:	5	201	4	201	3	201	5	201	4	201	3
Federal statutory income tax rate	35.0	%	35.0	%	35.0	%	35.0	%	35.0	%	35.0	%
Increase (decrease) in income												
tax rate resulting from:												
State income tax (net of												
federal benefit) (1)	(4.9)		1.4		(3.1)		(4.8)		1.6		(2.2)	
Effect of regulatory treatment												
of fixed asset differences (2)	(33.6)		(15.0)		(4.2)		(33.7)		(14.7)		(3.8)	
Tax credits	(1.3)		(0.7)		(0.4)		(1.3)		(0.7)		(0.4)	
Benefit of loss carryback	(1.5)		(0.8)		(1.1)		(1.5)		(0.8)		(1.0)	
Non deductible penalties (3)	4.3		0.3		0.8		4.3		0.3		0.7	
Other, net	(1.1)		(0.8)		(2.2)		(0.2)		0.4		(0.9)	
Effective tax rate	(3.1)	%	19.4	%	24.8	%	(2.2)	%	21.1	%	27.4	%

<sup>(1)</sup> Includes the effect of state flow-through ratemaking treatment. In 2015, amounts include an agreement with the IRS on a 2011 audit related to electric transmission and distribution repairs deductions.

## Unrecognized tax benefits

The following table reconciles the changes in unrecognized tax benefits:

	PG&E Corporation				Utility	
(in millions)	2015	2014	2013	2015	2014	2013
Balance at beginning of year	\$ 713	\$ 666	\$ 581	\$ 707	\$ 660	\$ 575
Additions for tax position taken						
during a prior year	40	7	12	40	7	12
Reductions for tax position						
taken during a prior year	(349)	(9)	(6)	(349)	(9)	(6)
Additions for tax position						
taken during the current year	64	61	79	64	61	79
Settlements	_	(12)	-	<u> </u>	(12)	<u> </u>
Balance at end of year	\$ 468	\$ 713	\$ 666	\$ 462	\$ 707	\$ 660

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<sup>(2)</sup> Includes the effect of federal flow-through ratemaking treatment for certain property-related costs in 2015 and 2014 as authorized by the 2014 GRC decision. Amounts are impacted by the level of income before income taxes.

<sup>(3)</sup> Represents the effects of non-tax deductible fines and penalties associated with the Penalty Decision. (For more information about the Penalty Decision see Note 13 below.)

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The component of unrecognized tax benefits that, if recognized, would affect the effective tax rate at December 31, 2015 for PG&E Corporation and the Utility was \$50 million.

PG&E Corporation's and the Utility's unrecognized tax benefits may change significantly within the next 12 months due to the resolution of several matters, including audits. As of December 31, 2015, it is reasonably possible that unrecognized tax benefits will decrease by approximately \$60 million within the next 12 months.

Interest income, interest expense and penalties associated with income taxes are reflected in income tax expense on the Consolidated Statements of Income. For the years ended December 31, 2015, 2014, and 2013, these amounts were immaterial.

#### IRS settlements

PG&E Corporation participated in the Compliance Assurance Process in 2015, a real-time IRS audit intended to expedite resolution of tax matters. The Compliance Assurance Process audit culminates with a letter from the IRS indicating its acceptance of the return.

PG&E Corporation's tax returns have been accepted through 2014 except for a few matters, the most significant of which relates to deductible repair costs. In December 2015, PG&E Corporation reached an agreement with the IRS on deductible repair costs for the 2011 tax year, subject to approval by the Joint Committee on Taxation. Deductible repair costs will continue to be subject to examination by the IRS for subsequent years. The IRS is expected to issue guidance in 2016 that clarifies which repair costs are deductible for the natural gas transmission and distribution businesses. Tax years after 2004 remain subject to examination by the state of California.

## **Carryforwards**

The following table describes PG&E Corporation's operating loss and tax credit carryforward balances:

	December 31,	Expiration
(in millions)	2015	Year
Federal:		
Net operating loss carryforward	\$ 4,856	2029 - 2035
Tax credit carryforward	110	2029 - 2035
Charitable contribution loss carryforward	178	2017 - 2020
State:		
Net operating loss carryforward	\$ 80	2033 - 2034
Tax credit carryforward	59	Various
Charitable contribution loss carryforward	119	2019 - 2020

PG&E Corporation believes it is more likely than not the tax benefits associated with the federal and California net operating losses, charitable contributions and tax credits can be realized within the carryforward periods, therefore no valuation allowance was recognized as of December 31, 2015 for these tax attributes. As of December 31, 2015, PG&E Corporation had approximately \$29 million of federal net operating loss carryforwards related to the tax benefit on employee stock plans that would be recorded in additional paid-in capital when used.

#### **NOTE 9: DERIVATIVES**

#### **Use of Derivative Instruments**

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The Utility is exposed to commodity price risk as a result of its electricity and natural gas procurement activities. Procurement costs are recovered through customer rates. The Utility uses both derivative and non-derivative contracts to manage volatility in customer rates due to fluctuating commodity prices. Derivatives include forward contracts, swaps, futures, options, and CRRs.

Derivatives are presented in the Utility's Consolidated Balance Sheets on a net basis in accordance with master netting arrangements for each counterparty. The fair value of derivative instruments is further offset by cash collateral paid or received where the right of offset and the intention to offset exist.

Price risk management activities that meet the definition of derivatives are recorded at fair value on the Consolidated Balance Sheets. These instruments are not held for speculative purposes and are subject to certain regulatory requirements. The Utility expects to fully recover in rates all costs related to derivatives as long as the current ratemaking mechanism remains in place and the Utility's price risk management activities are carried out in accordance with CPUC directives. Therefore, all unrealized gains and losses associated with the change in fair value of these derivatives are deferred and recorded within the Utility's regulatory assets and liabilities on the Consolidated Balance Sheets. Net realized gains or losses on commodity derivatives are recorded in the cost of electricity or the cost of natural gas with corresponding increases or decreases to regulatory balancing accounts for recovery from or refund to customers.

The Utility elects the normal purchase and sale exception for eligible derivatives. Eligible derivatives are those that require physical delivery in quantities that are expected to be used by the Utility over a reasonable period in the normal course of business, and do not contain pricing provisions unrelated to the commodity delivered. These items are not reflected in the Consolidated Balance Sheets at fair value. Eligible derivatives are accounted for under the accrual method of accounting.

## **Volume of Derivative Activity**

At December 31, 2015 and 2014, respectively, the volumes of the Utility's outstanding derivatives were as follows:

		Contract V	olume	
Underlying Product	Instruments	2015	2014	
Natural Gas (1) (MMBtus (2))	Forwards and Swaps	333,091,813	308,130,101	
	Options	111,550,004	164,418,002	
Electricity (Megawatt-hours)	Forwards and Swaps	3,663,512	5,346,787	
	Congestion Revenue Rights (3)	216,383,389	224,124,341	

<sup>(1)</sup> Amounts shown are for the combined positions of the electric fuels and core gas supply portfolios.

## **Presentation of Derivative Instruments in the Financial Statements**

At December 31, 2015, the Utility's outstanding derivative balances were as follows:

	Commodity Risk				
	<b>Gross Derivative</b>			Total Derivative	
(in millions)	Balance	Netting	Cash Collateral	<b>Balance</b>	
Current assets – other	\$ 97	\$ (4)	\$ 25	\$ 118	
Other noncurrent assets – other	172	(2)	-	170	
Current liabilities – other	(102)	4	44	(54)	
Noncurrent liabilities - other	(140)	2	21	(117)	
Total commodity risk	\$ 27	\$ -	\$ 90	\$ 117	

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<sup>(2)</sup> Million British Thermal Units.

<sup>(3)</sup> CRRs are financial instruments that enable the holders to manage variability in electric energy congestion charges due to transmission grid limitations.

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NOTES TO FINANCIAL STATEMENTS (Continued)				

At December 31, 2014, the Utility's outstanding derivative balances were as follows:

	Commodity Risk				
	<b>Gross Derivative</b>			Total Derivative	
(in millions)	Balance	Netting	Cash Collateral	Balance	
Current assets – other	\$ 73	\$ (4)	\$ 19	\$ 88	
Other noncurrent assets - other	178	(13)	-	165	
Current liabilities – other	(78)	4	26	(48)	
Noncurrent liabilities – other	(140)	13	9	(118)	
Total commodity risk	\$ 33	\$ -	\$ 54	\$ 87	

Gains and losses associated with price risk management activities were recorded as follows:

	Commodity Risk			
	For the year ended December 31,			
(in millions)	2015	2014	2013	
Unrealized gain/(loss) - regulatory assets and liabilities (1)	\$ (6)	\$ 124	\$ 238	
Realized loss - cost of electricity (2)	(14)	(83)	(178)	
Realized loss - cost of natural gas (2)	(10)	(8)	(22)	
Total commodity risk	\$ (30)	\$ 33	\$ 38	

<sup>(1)</sup> Unrealized gains and losses on commodity risk-related derivative instruments are recorded to regulatory liabilities or assets, respectively, rather than being recorded to the Consolidated Statements of Income. These amounts exclude the impact of cash collateral postings.

Cash inflows and outflows associated with derivatives are included in operating cash flows on the Utility's Consolidated Statements of Cash Flows.

The majority of the Utility's derivatives contain collateral posting provisions tied to the Utility's credit rating from each of the major credit rating agencies. At December 31, 2015, the Utility's credit rating was investment grade. If the Utility's credit rating were to fall below investment grade, the Utility would be required to post additional cash immediately to fully collateralize some of its net liability derivative positions.

The additional cash collateral that the Utility would be required to post if the credit risk-related contingency features were triggered was as follows:

	Balance a	at December 31,	
(in millions)	2015	2014	
Derivatives in a liability position with credit risk-related			
contingencies that are not fully collateralized	\$ (2)	\$ (47)	
Related derivatives in an asset position	-	-	
Collateral posting in the normal course of business related to			
these derivatives	<u> </u>	44	
Net position of derivative contracts/additional collateral			
posting requirements (1)	\$ (2)	\$ (3)	

<sup>(1)</sup> This calculation excludes the impact of closed but unpaid positions, as their settlement is not impacted by any of the Utility's credit risk-related contingencies.

## **NOTE 10: FAIR VALUE MEASUREMENTS**

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<sup>(2)</sup> These amounts are fully passed through to customers in rates. Accordingly, net income was not impacted by realized amounts on these instruments.

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PG&E Corporation and the Utility measure their cash equivalents, trust assets, price risk management instruments, and other investments at fair value. A three-tier fair value hierarchy is established that prioritizes the inputs to valuation methodologies used to measure fair value:

- Level 1 Observable inputs that reflect quoted prices (unadjusted) for identical assets or liabilities in active markets.
- Level 2 Other inputs that are directly or indirectly observable in the marketplace.
- Level 3 Unobservable inputs which are supported by little or no market activities.

The fair value hierarchy requires an entity to maximize the use of observable inputs and minimize the use of unobservable inputs when measuring fair value.

Assets and liabilities measured at fair value on a recurring basis for PG&E Corporation and the Utility are summarized below (assets held in rabbi trusts and other investments are held by PG&E Corporation and not the Utility):

	Fair Value Measurements					
	At December 31, 2015					
(in millions)	Level 1	Level 2	Level 3	Netting (1)	Total	
Assets:						
Money market investments	\$ 64	\$ -	\$ -	\$ -	\$ 64	
Nuclear decommissioning trusts						
Money market investments	36	-	-	-	36	
Global equity securities	1,520	13	-	-	1,533	
Fixed-income securities	694	521	-	-	1,215	
Total nuclear decommissioning trusts						
(2)	2,250	534	-	-	2,784	
Price risk management instruments						
(Note 9)						
Electricity	-	9	259	18	286	
Gas	-	1	-	1	2	
Total price risk management						
instruments	-	10	259	19	288	
Rabbi trusts	_					
Fixed-income securities	-	57	-	-	57	
Life insurance contracts	-	70	-	-	70	
Total rabbi trusts	-	127	-	-	127	
Long-term disability trust						
Money market investments	7	-	-	-	7	
Global equity securities	-	26	-	-	26	
Fixed-income securities	-	132	-	-	132	
Total long-term disability trust	7	158	-	-	165	
Total assets	\$ 2,321	\$ 829	\$ 259	\$ 19	\$ 3,428	
Liabilities:	_					
Price risk management instruments						
(Note 9)						
Electricity	\$ 69	\$ 1	\$ 170	\$ (70)	\$ 170	
Gas		2		(1)	1	
Total liabilities	\$ 69	\$ 3	\$ 170	\$ (71)	\$ 171	

<sup>(1)</sup> Includes the effect of the contractual ability to settle contracts under master netting agreements and margin cash collateral.

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<sup>(2)</sup> Represents amount before deducting \$314 million, primarily related to deferred taxes on appreciation of investment value.

	Fair Value Measurements					
		A	t December 31, 2	2014		
(in millions)	Level 1	Level 2	Level 3	Netting (1)	Total	
Assets:						
Money market investments	\$ 94	\$ -	\$ -	\$ -	\$ <b>94</b>	
Nuclear decommissioning trusts						
Money market investments	17	-	-	-	17	
Global equity securities	1,585	13	-	-	1,598	
Fixed-income securities	741	389	-	-	1,130	
Total nuclear decommissioning trusts						
(2)	2,343	402	-	-	2,745	
Price risk management instruments						
(Note 9)						
Electricity	-	17	232	2	251	
Gas	1	1	-	-	2	
Total price risk management						
instruments	1	18	232	2	253	
Rabbi trusts						
Fixed-income securities	-	42	-	-	42	
Life insurance contracts	-	72	-	-	72	
Total rabbi trusts	-	114	-	-	114	
Long-term disability trust						
Money market investments	7	-	-	-	7	
Global equity securities	-	25	-	-	25	
Fixed-income securities	-	128	-	-	128	
Total long-term disability trust	7	153	-	-	160	
Other investments	33	-	-	-	33	
Total assets	\$ 2,478	\$ 687	\$ 232	<b>\$ 2</b>	\$ 3,399	
Liabilities:					·	
Price risk management instruments						
(Note 9)						
Electricity	\$ 47	\$ 5	\$ 163	\$ (52)	\$ 163	
Gas	-	3	-	-	3	
Total liabilities	\$ 47	\$ 8	\$ 163	\$ (52)	\$ 166	

<sup>(1)</sup> Includes the effect of the contractual ability to settle contracts under master netting agreements and margin cash collateral.

## **Valuation Techniques**

The following describes the valuation techniques used to measure the fair value of the assets and liabilities shown in the tables above. Investments, primarily consisting of equity securities, that are valued using a net asset value per share can be redeemed quarterly with notice not to exceed 90 days. Equity investments valued at net asset value per share utilize investment strategies aimed at matching the performance of indexed funds. Transfers between levels in the fair value hierarchy are recognized as of the end of the reporting period. There were no material transfers between any levels for the year ended December 31, 2015 and 2014.

### Trust Assets

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<sup>(2)</sup> Represents amount before deducting \$324 million, primarily related to deferred taxes on appreciation of investment value.

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Nuclear decommissioning trust assets and other trust assets are composed primarily of equity securities and debt securities. In general, investments held in the trusts are exposed to various risks, such as interest rate, credit, and market volatility risks.

Global equity securities primarily include investments in common stock that are valued based on quoted prices in active markets and are classified as Level 1. Equity securities also include commingled funds that are composed of equity securities traded publicly on exchanges across multiple industry sectors in the U.S. and other regions of the world. Investments in these funds are classified as Level 2 because price quotes are readily observable and available.

Debt securities are primarily composed of U.S. government and agency securities, municipal securities, and other fixed-income securities, including corporate debt securities. U.S. government and agency securities primarily consist of U.S. Treasury securities that are classified as Level 1 because the fair value is determined by observable market prices in active markets. A market approach is generally used to estimate the fair value of debt securities classified as Level 2 using evaluated pricing data such as broker quotes, for similar securities adjusted for observable differences. Significant inputs used in the valuation model generally include benchmark yield curves and issuer spreads. The external credit ratings, coupon rate, and maturity of each security are considered in the valuation model, as applicable.

#### Price Risk Management Instruments

Price risk management instruments include physical and financial derivative contracts, such as power purchase agreements, forwards, swaps, options, and CRRs that are traded either on an exchange or over-the-counter.

Power purchase agreements, forwards, and swaps are valued using a discounted cash flow model. Exchange-traded forwards and swaps that are valued using observable market forward prices for the underlying commodity are classified as Level 1. Over-the-counter forwards and swaps that are identical to exchange-traded forwards and swaps, or are valued using forward prices from broker quotes that are corroborated with market data are classified as Level 2. Exchange-traded options are valued using observable market data and market-corroborated data and are classified as Level 2.

Long-dated power purchase agreements that are valued using significant unobservable data are classified as Level 3. These Level 3 contracts are valued using either estimated basis adjustments from liquid trading points or techniques, including extrapolation from observable prices, when a contract term extends beyond a period for which market data is available. Market and credit risk management utilizes models to derive pricing inputs for the valuation of the Utility's Level 3 instruments using pricing inputs from brokers and historical data.

The Utility holds CRRs to hedge the financial risk of CAISO-imposed congestion charges in the day-ahead market. Limited market data is available in the CAISO auction and between auction dates; therefore, the Utility utilizes historical prices to forecast forward prices. CRRs are classified as Level 3.

## Level 3 Measurements and Sensitivity Analysis

The Utility's market and credit risk management function, which reports to the Chief Risk and Audit Officer of the Utility, is responsible for determining the fair value of the Utility's price risk management derivatives. The Utility's finance and risk management functions collaborate to determine the appropriate fair value methodologies and classification for each derivative. Inputs used and the fair value of Level 3 instruments are reviewed period-over-period and compared with market conditions to determine reasonableness.

Significant increases or decreases in any of those inputs would result in a significantly higher or lower fair value, respectively. All reasonable costs related to Level 3 instruments are expected to be recoverable through customer rates; therefore, there is no impact to net income resulting from changes in the fair value of these instruments. (See Note 9 above.)

(in millions)		/alue at per 31, 2015	Valuation	Unobservable	
Fair Value Measurement	Assets	Liabilities	Technique	Input	Range (1)
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Congestion revenue rights	\$ 259	\$ 63	Market approach	CRR auction prices	\$ (161.36) - 8.76
Power purchase agreements	\$ -	\$ 107	Discounted cash flow	Forward prices	\$ 15.08 - 37.27

<sup>(1)</sup> Represents price per megawatt-hour

(in millions)		Value at ber 31, 2014	Valuation	Unobservable	
Fair Value Measurement	Assets	Liabilities	Technique	Input	Range (1)
Congestion revenue rights	\$ 232	\$ 63	Market approach	CRR auction prices	\$ (15.97) - 8.17
Power purchase agreements	\$ -	\$ 100	Discounted cash flow	Forward prices	\$ 16.04 - 56.21

<sup>(1)</sup> Represents price per megawatt-hour

#### Level 3 Reconciliation

The following table presents the reconciliation for Level 3 price risk management instruments for the years ended December 31, 2015 and 2014, respectively:

	Price Risk Management Instrument		
(in millions)	2015	2014	
Asset (liability) balance as of January 1	\$ 69	\$ (30)	
Net realized and unrealized gains:			
Included in regulatory assets and liabilities or balancing accounts (1)	20	99	
Asset (liability) balance as of December 31	\$ 89	\$ 69	

<sup>(1)</sup> The costs related to price risk management activities are recoverable through customer rates, therefore, balancing account revenue is recorded for amounts settled and purchased and there is no impact to net income. Unrealized gains and losses are deferred in regulatory liabilities and assets.

## **Financial Instruments**

PG&E Corporation and the Utility use the following methods and assumptions in estimating fair value for financial instruments:

- The fair values of cash, restricted cash, net accounts receivable, short-term borrowings, accounts payable, customer deposits, floating rate senior notes, and the Utility's variable rate pollution control bond loan agreements approximate their carrying values at December 31, 2015 and 2014, as they are short-term in nature or have interest rates that reset daily.
- The fair values of the Utility's fixed-rate senior notes and fixed-rate pollution control bonds and PG&E Corporation's fixed-rate senior notes were based on quoted market prices at December 31, 2015 and 2014.

The carrying amount and fair value of PG&E Corporation's and the Utility's debt instruments were as follows (the table below excludes financial instruments with carrying values that approximate their fair values):

		At December 31,						
	20	015	20	014				
(in millions)	Carrying Amount	Level 2 Fair Value	Carrying Amount	Level 2 Fair Value				
Debt (Note 4)								
PG&E Corporation	\$ 350	\$ 354	\$ 350	\$ 352				
Utility	14,918	16,422	13,778	15,851				

## Available for Sale Investments

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The following table provides a summary of available-for-sale investments:

(in millions) As of December 31, 2015 Nuclear decommissioning trusts	Amortized Cost	Total Unrealized Gains	Total Unrealized Losses	Total Fair Value
Money market investments	\$ 36	\$ -	\$ -	\$ 36
Global equity securities	508	1,034	(9)	1,533
Fixed-income securities	1,165	58	(8)	1,215
Total (1)	\$ 1,709	\$ 1,092	\$ (17)	\$ 2,784
As of December 31, 2014				
Nuclear decommissioning trusts				
Money market investments	\$ 17	\$ -	\$ -	\$ 17
Global equity securities	520	1,087	(9)	1,598
Fixed-income securities	1,059	75	(4)	1,130
Total nuclear decommissioning trusts (1)	1,596	1,162	(13)	2,745
Other investments	5	28	-	33
Total	\$ 1,601	\$ 1,190	\$ (13)	\$ 2,778

<sup>(1)</sup> Represents amounts before deducting \$314 million and \$324 million at December 31, 2015 and 2014, respectively, primarily related to deferred taxes on appreciation of investment value.

The fair value of debt securities by contractual maturity is as follows:

	As of
(in millions)	<b>December 31, 2015</b>
Less than 1 year	\$ 18
1–5 years	470
5–10 years	273
More than 10 years	454
Total maturities of debt securities	\$ 1,215

The following table provides a summary of activity for the debt and equity securities:

	2015	2014	2013
(in millions)			
Proceeds from sales and maturities of nuclear decommissioning trust			
investments	\$ 1,268	\$ 1,336	\$ 1,619
Gross realized gains on sales of securities held as available-for-sale	55	118	94
Gross realized losses on sales of securities held as available-for-sale	(37)	(12)	(13)

# NOTE 11: EMPLOYEE BENEFIT PLANS

Pension Plan and Postretirement Benefits Other than Pensions ("PBOP")

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PG&E Corporation and the Utility sponsor a non-contributory defined benefit pension plan for eligible employees hired before December 31, 2012 and a cash balance plan for those eligible employees hired after this date or who made a one-time election to participate ("Pension Plan"). The trusts underlying certain of these plans are qualified trusts under the Internal Revenue Code of 1986, as amended. If certain conditions are met, PG&E Corporation and the Utility can deduct payments made to the qualified trusts, subject to certain limitations. PG&E Corporation's and the Utility's funding policy is to contribute tax-deductible amounts, consistent with applicable regulatory decisions and federal minimum funding requirements. Based upon current assumptions and available information, the Utility's minimum funding requirements related to its pension plans is zero.

PG&E Corporation and the Utility also sponsor contributory postretirement medical plans for retirees and their eligible dependents, and non-contributory postretirement life insurance plans for eligible employees and retirees. PG&E Corporation and the Utility use a fiscal year-end measurement date for all plans.

# Change in Plan Assets, Benefit Obligations, and Funded Status

The following tables show the reconciliation of changes in plan assets, benefit obligations, and the plans' aggregate funded status for pension benefits and other benefits for PG&E Corporation during 2015 and 2014:

#### Pension Plan

(in millions)	2015	2014
Change in plan assets:		
Fair value of plan assets at beginning of year	\$ 14,216	\$ 12,527
Actual return on plan assets	(176)	1,946
Company contributions	334	332
Benefits and expenses paid	(629)	(589)
Fair value of plan assets at end of year	\$ 13,745	\$ 14,216
Change in benefit obligation:		
Benefit obligation at beginning of year	\$ 16,696	\$ 14,077
Service cost for benefits earned	479	383
Interest cost	673	695
Actuarial (gain) loss	(922)	2,131
Plan amendments	1	(1)
Transitional costs	1	-
Benefits and expenses paid	(629)	(589)
Benefit obligation at end of year (1)	\$ 16,299	\$ 16,696
Funded Status:		
Current liability	\$ (6)	\$ (6)
Noncurrent liability	(2,547)	(2,474)
Net liability at end of year	\$ (2,553)	\$ (2,480)

<sup>(1)</sup> PG&E Corporation's accumulated benefit obligation was \$14.7 billion and \$14.9 billion at December 31, 2015 and 2014, respectively.

## Postretirement Benefits Other than Pensions

(in millions)		2015	2014
Change in plan assets:			
Fair value of plan assets at beginning of year		\$ 2,092	\$ 1,892
Actual return on plan assets		(26)	241
Company contributions		61	57
Plan participant contribution		68	63
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Benefits and expenses paid	(160)	(161)
Fair value of plan assets at end of year	\$ 2,035	\$ 2,092
·		
Change in benefit obligation:		
Benefit obligation at beginning of year	\$ 1,811	\$ 1,597
Service cost for benefits earned	55	45
Interest cost	71	76
Actuarial (gain) loss	(98)	166
Transitional costs	1	-
Benefits and expenses paid	(146)	(140)
Federal subsidy on benefits paid	4	4
Plan participant contributions	68	63
Benefit obligation at end of year	\$ 1,766	\$ 1,811
Funded Status: (1)		
Noncurrent asset	\$ 344	\$ 368
Noncurrent liability	(75)	(87)
Net asset at end of year	<b>\$ 269</b>	\$ 281
· ·		

<sup>(1)</sup> At December 31, 2015 and 2014, the postretirement medical plan was in an overfunded position and the postretirement life insurance plan was in an underfunded position.

There was no material difference between PG&E Corporation and the Utility for the information disclosed above.

# **Components of Net Periodic Benefit Cost**

Net periodic benefit cost as reflected in PG&E Corporation's Consolidated Statements of Income was as follows:

# Pension Plan

(in millions)	2015	2014	2013
Service cost	\$ 479	\$ 383	\$ 468
Interest cost	673	695	627
Expected return on plan assets	(873)	(807)	(650)
Amortization of prior service cost	15	20	20
Amortization of net actuarial loss	10	2	111
Net periodic benefit cost	304	293	576
Less: transfer to regulatory account (1)	34	42	(238)
Total expense recognized	\$ 338	\$ 335	\$ 338

<sup>(1)</sup> The Utility recorded these amounts to a regulatory account as they are probable of recovery from customers in future rates.

# Postretirement Benefits Other than Pensions

(in millions)	2015	2014	2013
Service cost	\$ 55	\$ 45	\$ 53
Interest cost	71	76	74
Expected return on plan assets	(112)	(103)	(79)
Amortization of prior service cost	19	23	23
Amortization of net actuarial loss	4	2	6
Net periodic benefit cost	\$ 37	\$ 43	\$ 77

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There was no material difference between PG&E Corporation and the Utility for the information disclosed above.

## **Components of Accumulated Other Comprehensive Income**

PG&E Corporation and the Utility record unrecognized prior service costs and unrecognized gains and losses related to pension and post-retirement benefits other than pension as components of accumulated other comprehensive income, net of tax. In addition, regulatory adjustments are recorded in the Consolidated Statements of Income and Consolidated Balance Sheets to reflect the difference between expense or income calculated in accordance with GAAP for accounting purposes and expense or income for ratemaking purposes, which is based on authorized plan contributions. For pension benefits, a regulatory asset or liability is recorded for amounts that would otherwise be recorded to accumulated other comprehensive income. For post-retirement benefits other than pension, the Utility generally records a regulatory liability for amounts that would otherwise be recorded to accumulated other comprehensive income. As the Utility is unable to record a regulatory asset for these other benefits, the charge remains in accumulated other comprehensive income (loss).

The estimated amounts that will be amortized into net periodic benefit costs for PG&E Corporation in 2016 are as follows:

(in millions)	Pension Plan	PBOP Plans
Unrecognized prior service cost	\$ 8	\$ 15
Unrecognized net loss	24	4
Total	\$ 32	\$ 19

There were no material differences between the estimated amounts that will be amortized into net periodic benefit costs for PG&E Corporation and the Utility.

## **Valuation Assumptions**

The following actuarial assumptions were used in determining the projected benefit obligations and the net periodic benefit costs. The following weighted average year-end assumptions were used in determining the plans' projected benefit obligations and net benefit cost.

		Pension	Plan					PBOP Pla	ns		
		Decemb	er 31,					December	31,		
2015		015 2014 20		2014 2013 2015 20		2015		2014		2013	
4.37	%	4.00	%	4.89	%	4.27 - 4.48	%	3.89 - 4.09	%	4.70 - 5.00	%
4.00	%	4.00	%	4.00	%	-		_		-	
6.10	%	6.20	%	6.50	%	3.20 - 6.60	%	3.30 - 6.70	%	3.50 - 6.70	%
	4.37	2015 4.37 % 4.00 %	2015         2015           4.37         %         4.00           4.00         %         4.00	4.37     %     4.00     %       4.00     %     4.00     %	December 31,           2015         2014         201           4.37         % 4.00         % 4.89           4.00         % 4.00         % 4.00	December 31,       2015     2014     2013       4.37     %     4.00     %     4.89     %       4.00     %     4.00     %     4.00     %	December 31,           2015         2014         2013         2015           4.37         %         4.00         %         4.89         %         4.27 - 4.48           4.00         %         4.00         %         4.00         %         -	December 31,       2015     2014     2013     2015       4.37     %     4.00     %     4.89     %     4.27 - 4.48     %       4.00     %     4.00     %     4.00     %     -	December 31,         December           2015         2014         2013         2015         2014           4.37         %         4.00         %         4.89         %         4.27 - 4.48         %         3.89 - 4.09           4.00         %         4.00         %         -         -         -	December 31,           2015         2014         2013         2015         2014           4.37         %         4.00         %         4.89         %         4.27 - 4.48         %         3.89 - 4.09         %           4.00         %         4.00         %         -         -         -         -	December 31,           2015         2014         2013         2015         2014         2013           4.37         %         4.00         %         4.89         %         4.27 - 4.48         %         3.89 - 4.09         %         4.70 - 5.00           4.00         %         4.00         %         4.00         %         -         -         -         -

The assumed health care cost trend rate as of December 31, 2015 was 7.2%, decreasing gradually to an ultimate trend rate in 2024 and beyond of approximately 4%. A one-percentage-point change in assumed health care cost trend rate would have the following effects:

	One-Percentage-Point	One-Percentage-Point
(in millions)	Increase	Decrease
Effect on postretirement benefit obligation	\$ 113	\$ (114)
Effect on service and interest cost	9	(9)

Expected rates of return on plan assets were developed by determining projected stock and bond returns and then applying these returns to the target asset allocations of the employee benefit plan trusts, resulting in a weighted average rate of return on plan assets. Returns on fixed-income debt investments were projected based on real maturity and credit spreads added to a long-term

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inflation rate. Returns on equity investments were estimated based on estimates of dividend yield and real earnings growth added to a long-term inflation rate. For the pension plan, the assumed return of 6.1% compares to a ten-year actual return of 7.8%. The rate used to discount pension benefits and other benefits was based on a yield curve developed from market data of over approximately 688 Aa-grade non-callable bonds at December 31, 2015. This yield curve has discount rates that vary based on the duration of the obligations. The estimated future cash flows for the pension benefits and other benefit obligations were matched to the corresponding rates on the yield curve to derive a weighted average discount rate.

## **Investment Policies and Strategies**

The financial position of PG&E Corporation's and the Utility's funded status is the difference between the fair value of plan assets and projected benefit obligations. Volatility in funded status occurs when asset values change differently from liability values and can result in fluctuations in costs in financial reporting, as well as the amount of minimum contributions required under the Employee Retirement Income Security Act of 1974, as amended. PG&E Corporation's and the Utility's investment policies and strategies are designed to increase the ratio of trust assets to plan liabilities at an acceptable level of funded status volatility.

The trusts' asset allocations are meant to manage volatility, reduce costs, and diversify its holdings. Interest rate, credit, and equity risk are the key determinants of PG&E Corporation's and the Utility's funded status volatility. In addition to affecting the trusts' fixed income portfolio market values, interest rate changes also influence liability valuations as discount rates move with current bond yields. To manage volatility, PG&E Corporation's and the Utility's trusts hold significant allocations in long maturity fixed-income investments. Although they contribute to funded status volatility, equity investments are held to reduce long-term funding costs due to their higher expected return. Real assets and absolute return investments are held to diversify the trust's holdings in equity and fixed-income investments by exhibiting returns with low correlation to the direction of these markets. Real assets include commodities futures, REITS, global listed infrastructure equities, and private real estate funds. Absolute return investments include hedge fund portfolios.

Target allocations for equity investments have generally declined in favor of longer-maturity fixed-income investments and real assets as a means of dampening future funded status volatility. Derivative instruments such as equity index futures are used to meet target equity exposure. In addition, derivative instruments such as equity index futures and U.S. treasury futures are used to rebalance the fixed income/equity allocation of the pension's portfolio. Foreign currency exchange contracts are also used to hedge a portion of the non U.S. dollar exposure of global equity investments.

The target asset allocation percentages for major categories of trust assets for pension and other benefit plans are as follows:

		Pension Plan						<b>PBOP</b>	Plans			
	20	)16	20	15	20	14	20	16	20	15	20	14
Global equity	25	%	25	%	25	%	32	%	31	%	30	%
Absolute return	5	%	5	%	5	%	3	%	3	%	3	%
Real assets	10	%	10	%	10	%	7	%	8	%	8	%
Fixed income	60	%	60	%	60	%	58	%	58	%	59	%
Total	100	%	100	%	100	%	100	%	100	%	100	%

PG&E Corporation and the Utility apply a risk management framework for managing the risks associated with employee benefit plan trust assets. The guiding principles of this risk management framework are the clear articulation of roles and responsibilities, appropriate delegation of authority, and proper accountability and documentation. Trust investment policies and investment manager guidelines include provisions designed to ensure prudent diversification, manage risk through appropriate use of physical direct asset holdings and derivative securities, and identify permitted and prohibited investments.

#### **Fair Value Measurements**

The following tables present the fair value of plan assets for pension and other benefits plans by major asset category at December 31, 2015 and 2014.

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				Fair Value	Measurement	S			
	At December 31,								
	2015								
(in millions)	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total	
Pension Plan:					_				
Short-term investments	\$ 247	\$ 369	\$ -	\$ 616	\$ 352	\$ 311	\$ -	\$ 663	
Global equity	903	2,243	-	3,146	918	2,311	-	3,229	
Absolute return	-	-	660	660	-	-	577	577	
Real assets	581	-	753	1,334	620	-	675	1,295	
Fixed-income	1,841	5,516	640	7,997	2,068	5,718	638	8,424	
Total	\$ 3,572	\$ 8,128	\$ 2,053	\$ 13,753	\$ 3,958	\$ 8,340	\$ 1,890	\$ 14,188	
PBOP Plans:									
Short-term investments	\$ 20	\$ -	\$ -	\$ 20	\$ 28	\$ -	\$ -	\$ 28	
Global equity	104	545	-	649	124	549	-	673	
Absolute return	-	-	65	65	-	-	55	55	
Real assets	69	-	77	146	72	-	49	121	
Fixed-income	150	1,010	-	1,160	163	1,055	1	1,219	
Total	\$ 343	\$ 1,555	\$ 142	\$ 2,040	\$ 387	\$ 1,604	\$ 105	\$ 2,096	
Total plan assets at fair value				\$ 15,793	_			\$ 16,284	

In addition to the total plan assets disclosed at fair value in the table above, the trusts had other net assets of \$13 million and \$24 million at December 31, 2015 and 2014, respectively, comprised primarily of cash, accounts receivable, deferred taxes, and accounts payable.

#### **Valuation Techniques**

The following describes the valuation techniques used to measure the fair value of the assets and liabilities shown in the table above. All investments that are valued using a net asset value per share can be redeemed quarterly with a notice not to exceed 90 days.

### **Short-Term Investments**

Short-term investments consist primarily of commingled funds across government, credit, and asset-backed sectors. These securities are categorized as Level 1 and Level 2 assets.

#### Global Equity

The global equity category includes investments in common stock, equity-index futures, and commingled funds comprised of equity securities spread across multiple industries and regions of the world. Equity investments in common stock are actively traded on public exchanges and are therefore considered Level 1 assets. These equity investments are generally valued based on unadjusted prices in active markets for identical securities. Equity-index futures are valued based on unadjusted prices in active markets and are Level 1 assets. Commingled equity funds are valued using a net asset value per share and are maintained by investment companies for large institutional investors and are not publicly traded. Commingled equity funds are comprised primarily of underlying equity securities that are publicly traded on exchanges, and price quotes for the assets held by these funds are readily observable and available. Commingled equity funds are categorized as Level 1 and Level 2 assets.

## Absolute Return

The absolute return category includes portfolios of hedge funds that are valued using a net asset value per share based on a variety of proprietary and non-proprietary valuation methods, including unadjusted prices for publicly-traded securities in active markets. Hedge funds are considered Level 3 assets.

#### Real Assets

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The real asset category includes portfolios of commodity futures, global REITS, global listed infrastructure equities, and private real estate funds. The commodity futures, global REITS, and global listed infrastructure equities are actively traded on a public exchange and are therefore considered Level 1 assets. Private real estate funds are valued using a net asset value per share derived using appraisals, pricing models, and valuation inputs that are unobservable and are considered Level 3 assets.

### Fixed-Income

The fixed-income category includes U.S. government securities, corporate securities, and other fixed-income securities.

U.S. government fixed-income primarily consists of U.S. Treasury notes and U.S. government bonds that are valued based on quoted market prices or evaluated pricing data for similar securities adjusted for observable differences. These securities are categorized as Level 1 or Level 2 assets.

Corporate fixed-income primarily includes investment grade bonds of U.S. issuers across multiple industries that are valued based on a compilation of primarily observable information or broker quotes in non-active markets. The fair value of corporate bonds is determined using recently executed transactions, market price quotations (where observable), bond spreads or credit default swap spreads obtained from independent external parties such as vendors and brokers adjusted for any basis difference between cash and derivative instruments. These securities are classified as Level 2 assets. Corporate fixed-income also includes commingled funds that are valued using a net asset value per share and are comprised of corporate debt instruments. Commingled funds are considered Level 2 assets. Corporate fixed-income also includes privately placed debt portfolios which are valued using a net asset value per share using pricing models and valuation inputs that are unobservable and are considered Level 3 assets.

Other fixed-income primarily includes pass-through and asset-backed securities. Pass-through securities are valued based on observable market inputs and are Level 2 assets. Asset-backed securities are primarily valued based on broker quotes and are considered Level 2 assets. Other fixed-income also includes municipal bonds and Treasury futures. Municipal bonds are valued based on a compilation of primarily observable information or broker quotes in non-active markets and are considered Level 2 assets. Futures are valued based on unadjusted prices in active markets and are Level 1 assets.

# **Transfers Between Levels**

Any transfers between levels in the fair value hierarchy are recognized as of the end of the reporting period. No material transfers between levels occurred in the years ended December 31, 2015 and 2014.

## **Level 3 Reconciliation**

The following table is a reconciliation of changes in the fair value of instruments for pension and other benefit plans that have been classified as Level 3 for the years ended December 31, 2015 and 2014:

	Pension Plan					
(in millions)	Absolute	Fixed-				
For the year ended December 31, 2015	Return	Income	Real Assets	Total		
Balance at beginning of year	\$ 577	\$ 638	\$ 675	\$ 1,890		
Actual return on plan assets:						
Relating to assets still held at the reporting date	(7)	9	63	65		
Relating to assets sold during the period	-	1	-	1		
Purchases, issuances, sales, and settlements:						
Purchases	90	2	17	109		
Settlements	-	(10)	(2)	(12)		
Balance at end of year	\$ 660	\$ 640	\$ 753	\$ 2,053		
		Pens	ion Plan			
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(in millions)	Absolute	Fixed-
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For the year ended December 31, 2014	Return	Income	Real Assets	Total
Balance at beginning of year	\$ 554	\$ 625	\$ 544	\$ 1,723
Actual return on plan assets:				
Relating to assets still held at the reporting date	23	24	54	101
Relating to assets sold during the period	=	4	-	4
Purchases, issuances, sales, and settlements:				
Purchases	-	1	78	<b>79</b>
Settlements	=	(16)	(1)	<b>(17)</b>
Balance at end of year	\$ 577	\$ 638	\$ 675	\$ 1,890

	PBOP Plans				
(in millions)	Absolute	Fixed-			
For the year ended December 31, 2015	Return	Income	Real Assets	Total	
Balance at beginning of year	\$ 55	\$ 1	\$ 49	\$ 105	
Actual return on plan assets:					
Relating to assets still held at the reporting date	(1)	-	5	4	
Relating to assets sold during the period	-	-	-	-	
Purchases, issuances, sales, and settlements:					
Purchases	11	-	23	34	
Settlements	<u> </u>	(1)	<u> </u>	(1)	
Balance at end of year	\$ 65	<b>\$</b> -	\$ 77	\$ 142	

	PBOP Plans				
(in millions)	Absolute	Fixed-	_		
For the year ended December 31, 2014	Return	Income	Real Assets	Total	
Balance at beginning of year	\$ 53	\$ 2	\$ 38	\$ 93	
Actual return on plan assets:					
Relating to assets still held at the reporting date	2	-	4	6	
Relating to assets sold during the period	-	-	-	-	
Purchases, issuances, sales, and settlements:					
Purchases	-	-	7	7	
Settlements	<u> </u>	(1)		(1)	
Balance at end of year	\$ 55	\$ 1	\$ 49	\$ 105	

There were no material transfers out of Level 3 in 2015 and 2014.

## **Cash Flow Information**

# **Employer Contributions**

PG&E Corporation and the Utility contributed \$334 million to the pension benefit plans and \$61 million to the other benefit plans in 2015. These contributions are consistent with PG&E Corporation's and the Utility's funding policy, which is to contribute amounts that are tax-deductible and consistent with applicable regulatory decisions and federal minimum funding requirements. None of these pension or other benefits were subject to a minimum funding requirement requiring a cash contribution in 2015. The Utility's pension benefits met all the funding requirements under ERISA. PG&E Corporation and the Utility expect to make total contributions of approximately \$327 million and \$61 million to the pension plan and other postretirement benefit plans, respectively, for 2016.

## Benefits Payments and Receipts

As of December 31, 2015, the estimated benefits expected to be paid and the estimated federal subsidies expected to be received in each of the next five fiscal years, and in aggregate for the five fiscal years thereafter, are as follows:

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(in millions)	Pension Plan	PBOP Plans	Federal Subsidy
2016	\$ 695	\$ 89	\$ (6)
2017	739	95	(7)
2018	780	101	(7)
2019	818	107	(8)
2020	854	113	(8)
Thereafter in the succeeding five years	4,728	593	(17)

There were no material differences between the estimated benefits expected to be paid by PG&E Corporation and paid by the Utility for the years presented above. There were also no material differences between the estimated subsidies expected to be received by PG&E Corporation and received by the Utility for the years presented above.

## **Retirement Savings Plan**

PG&E Corporation sponsors a retirement savings plan, which qualifies as a 401(k) defined contribution benefit plan under the Internal Revenue Code 1986, as amended. This plan permits eligible employees to make pre-tax and after-tax contributions into the plan, and provide for employer contributions to be made to eligible participants. Total expenses recognized for defined contribution benefit plans reflected in PG&E Corporation's Consolidated Statements of Income were \$89 million, \$80 million, and \$71 million in 2015, 2014, and 2013, respectively.

There were no material differences between the employer contribution expense for PG&E Corporation and the Utility for the years presented above.

## NOTE 12: RELATED PARTY AGREEMENTS AND TRANSACTIONS

The Utility and other subsidiaries provide and receive various services to and from their parent, PG&E Corporation, and among themselves. The Utility and PG&E Corporation exchange administrative and professional services in support of operations. Services provided directly to PG&E Corporation by the Utility are priced at the higher of fully loaded cost (i.e., direct cost of good or service and allocation of overhead costs) or fair market value, depending on the nature of the services. Services provided directly to the Utility by PG&E Corporation are generally priced at the lower of fully loaded cost or fair market value, depending on the nature and value of the services. PG&E Corporation also allocates various corporate administrative and general costs to the Utility and other subsidiaries using agreed-upon allocation factors, including the number of employees, operating and maintenance expenses, total assets, and other cost allocation methodologies. Management believes that the methods used to allocate expenses are reasonable and meet the reporting and accounting requirements of its regulatory agencies.

The Utility's significant related party transactions were:

	Year Ended December 31,		
(in millions)	2015	2014	2013
Utility revenues from:			
Administrative services provided to PG&E Corporation	\$ 6	\$ 5	\$ 7
Utility expenses from:			
Administrative services received from PG&E Corporation	\$ 53	\$ 54	\$ 45
Utility employee benefit due to PG&E Corporation	82	70	57

At December 31, 2015 and 2014, the Utility had receivables of \$22 million and \$17 million, respectively, from PG&E Corporation included in accounts receivable – other and other noncurrent assets – other on the Utility's Consolidated Balance Sheets, and payables of \$21 million and \$20 million, respectively, to PG&E Corporation included in accounts payable – other on the Utility's Consolidated Balance Sheets.

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#### **NOTE 13: CONTINGENCIES AND COMMITMENTS**

PG&E Corporation and the Utility have significant contingencies arising from their operations, including contingencies related to enforcement and litigation matters and environmental remediation. The Utility also has substantial financial commitments in connection with agreements entered into to support its operating activities. See "Purchase Commitments" below. PG&E Corporation has financial commitments described in "Other Commitments" below.

## **Enforcement and Litigation Matters**

#### **CPUC Matters**

Order Instituting an Investigation into Compliance with Ex Parte Communication Rules

During 2014 and 2015, the Utility filed several reports to notify the CPUC of communications that the Utility believes may have constituted or described ex parte communications that either should not have been made or that should have been timely reported to the CPUC. Ex parte communications include communications between a decision maker or a Commissioner's advisor and interested persons concerning substantive issues in certain formal proceedings. Certain communications are prohibited and others are permissible with proper noticing and reporting.

On November 23, 2015, the CPUC issued an OII into whether the Utility should be sanctioned for violating rules pertaining to ex parte communications and Rule 1.1 of the CPUC's Rules of Practice and Procedure governing the conduct of those appearing before the CPUC. The OII cites some of the communications the Utility reported to the CPUC. The OII also cites the ex parte violations alleged in the City of San Bruno's July 2014 motion, which it filed in the CPUC investigations related to the Utility's natural gas transmission pipeline operations and practices. A prehearing conference in the OII has been scheduled for March 1, 2016.

The CPUC will determine any penalties that might be imposed on the Utility and determine whether shareholders or ratepayers will bear the costs of the investigation. The CPUC can impose fines up to \$50,000 for each violation, per day. The CPUC has wide discretion to determine the amount of penalties based on the totality of the circumstances, including such factors as how many days each violation continued; the gravity of the violations; the type of harm caused by the violations and the number of persons affected; and the good faith of the entity charged in attempting to achieve compliance, after notification of a violation. The CPUC is also required to consider the appropriateness of the amount of the penalty to the size of the entity charged. The CPUC has historically exercised this discretion in determining penalties.

PG&E Corporation and the Utility believe it is probable that the CPUC will impose penalties on the Utility in the OII but they are unable to reasonably estimate the amount or range of future charges that could be incurred, because it is uncertain how the CPUC will calculate the number of violations or the penalty for any violations, and whether the CPUC will consider additional communications in the OII, including those identified in a motion filed on December 1, 2015, by the City of San Bruno in the 2015 GT&S rate case. It is also uncertain whether the CPUC will take additional action in any of the proceedings in which the Utility has self-reported communications that may have violated the CPUC's ex parte rules.

Finally, the U.S. Attorney's Office in San Francisco and the California Attorney General's office also have been investigating matters related to allegedly improper communication between the Utility and CPUC personnel. The Utility is cooperating with the federal and state investigators. It is uncertain whether any charges will be brought against the Utility.

CPUC Investigation Regarding Natural Gas Distribution Facilities Record-Keeping

On November 20, 2014, the CPUC began an investigation into whether the Utility violated applicable laws pertaining to record-keeping practices with respect to maintaining safe operation of its natural gas distribution service and facilities. The order also requires the Utility to show cause why (1) the CPUC should not find that the Utility violated provisions of the California Public Utilities Code, CPUC general orders or decisions, other rules, or requirements, and/or engaged in unreasonable and/or imprudent practices related to these matters, and (2) the CPUC should not impose penalties, and/or any other forms of relief, if any violations are found. In particular, the order cites the SED's investigative reports alleging that the Utility violated rules regarding safety

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record-keeping in connection with six natural gas distribution incidents, including the natural gas explosion that occurred in Carmel, California on March 3, 2014, for which the CPUC has previously imposed a penalty of \$10.85 million.

On September 30, 2015, the SED submitted its supplemental testimony, which included incidents allegedly related to record-keeping that had not been identified in the initial order, and also asserted violations related to the Utility's pre-excavation location and marking practices, causal evaluation practices, and compliance with regulations governing pressure validation for certain distribution facilities. Evidentiary hearings were held during January 2016. Opening briefs are due by February 26, 2016 and reply briefs are due by March 31, 2016. The SED has indicated it will seek significant penalties, the amount of which is expected to be disclosed in its brief.

PG&E Corporation and the Utility believe it is probable that the CPUC will impose penalties on the Utility in the form of fines or other remedies, including possible future unrecoverable costs to implement operational remedies. The Utility is unable to determine the form or amount of penalties or reasonably estimate the amount or range of future charges that could be incurred given the CPUC's wide discretion (discussed above).

Natural Gas Transmission Pipeline Rights-of-Way

In 2012, the Utility notified the CPUC and the SED that the Utility planned to complete a system-wide survey of its transmission pipelines in an effort to address a self-reported violation whereby the Utility did not properly identify encroachments (such as building structures and vegetation overgrowth) on the Utility's pipeline rights-of-way. The Utility also submitted a proposed compliance plan that set forth the scope and timing of remedial work to remove identified encroachments over a multi-year period and to pay penalties if the proposed milestones were not met. In March 2014, the Utility informed the SED that the survey has been completed and that remediation work, including removal of the encroachments, is expected to continue for several years. The SED has not addressed the Utility's proposed compliance plan, and it is reasonably possible that the SED will impose fines on the Utility or take other enforcement action in the future based on the Utility's failure to continuously survey its system and remove encroachments. The Utility is unable to reasonably estimate the amount or range of future charges that could be incurred given the SED's wide discretion and the number of factors that can be considered in determining penalties.

## Potential Safety Citations

The SED periodically audits utility operating practices and conducts investigations of potential violations of laws and regulations applicable to the safety of the California utilities' electric and natural gas facilities and operations. In addition, the California utilities are required to inform the SED of self-identified or self-corrected violations. The CPUC has delegated authority to the SED to issue citations and impose fines for violations identified through audits, investigations, or self-reports. The SED can consider the discretionary factors discussed above (see "Order Instituting an Investigation into Compliance with Ex parte Communication Rules" above) in determining the number of violations and whether to impose daily fines for continuing violations. The SED is required, however, to impose the maximum statutory penalty of \$50,000 for each separate violation.

The SED has imposed fines on the Utility ranging from \$50,000 to \$16.8 million for violations of electric and natural gas laws and regulations. The Utility believes it is probable that the SED will impose fines or take other enforcement action based on some of the Utility's self-reported non-compliance with laws and regulations or based on allegations of non-compliance with such laws and regulations that are contained in some of the SED's audits. The Utility is unable to reasonably estimate the amount or range of future charges that could be incurred for fines imposed by the SED with respect to these matters given the wide discretion the SED has in determining whether to bring enforcement action and the number of factors that can be considered in determining the amount of fines.

## Federal Matters

Federal Criminal Indictment

On July 29, 2014, a federal grand jury for the Northern District of California returned a 28-count superseding criminal indictment against the Utility in federal district court that superseded the original indictment that was returned on April 1, 2014. The

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superseding indictment charges 27 felony counts alleging that the Utility knowingly and willfully violated minimum safety standards under the Natural Gas Pipeline Safety Act relating to record-keeping, pipeline integrity management, and identification of pipeline threats. The superseding indictment also includes one felony count charging that the Utility illegally obstructed the NTSB's investigation into the cause of the San Bruno accident. On December 23, 2015, the court presiding over the federal criminal proceeding dismissed 15 of the Pipeline Safety Act counts, leaving 13 remaining counts. The maximum statutory fine for each felony count is \$500,000, for total potential fines of \$6.5 million. On December 8, 2015, the court also issued an order granting, in part, the Utility's request to dismiss the government's allegations seeking an alternative fine under the Alternative Fines Act. The Alternative Fines Act states, in part: "If any person derives pecuniary gain from the offense, or if the offense results in pecuniary loss to a person other than the defendant, the defendant may be fined not more than the greater of twice the gross gain or twice the gross loss." The court dismissed the government's allegations regarding the amount of losses, but concluded that it required additional information about how the government would prove its allegations about the amount of gross gains prior to deciding whether to dismiss those allegations. (Based on the superseding indictment's allegation that the Utility derived gross gains of approximately \$281 million, the potential maximum alternative fine would be approximately \$562 million.) After considering the additional information submitted by the government, on February 2, 2016, the court issued an order holding that if the government's allegations about the Utility's gross gains are considered, they would be considered in a second trial phase that would take place after the trial on the criminal charges. The trial on the criminal charges currently is scheduled to begin March 22, 2016.

The Utility entered a plea of not guilty. The Utility believes that criminal charges and the alternative fine allegations are not merited and that it did not knowingly and willfully violate minimum safety standards under the Natural Gas Pipeline Safety Act or obstruct the NTSB's investigation, as alleged in the superseding indictment. PG&E Corporation and the Utility have not accrued any charges for criminal fines in their Consolidated Financial Statements as such amounts are not considered to be probable.

#### Other Federal Matters

The Utility was informed that the U.S. Attorney's Office was investigating a natural gas explosion that occurred in Carmel, California on March 3, 2014. The U.S. Attorney's Office in San Francisco also continues to investigate matters relating to the indicted case discussed above. It is uncertain whether any additional charges will be brought against the Utility.

## Capital Expenditures Relating to Pipeline Safety Enhancement Plan

At December 31, 2015, approximately \$664 million of PSEP-related capital costs is recorded in property, plant, and equipment on the Consolidated Balance Sheets. The Utility would be required to record charges to the statement of income in future periods to the extent total forecasted PSEP-related capital costs are higher than currently expected.

## Penalty Decision Related to the CPUC's Investigative Enforcement Proceedings Related to Natural Gas Transmission

On April 9, 2015, the CPUC approved final decisions in the three investigations that had been brought against the Utility relating to (1) the Utility's safety record-keeping for its natural gas transmission system, (2) the Utility's operation of its natural gas transmission pipeline system in or near locations of higher population density, and (3) the Utility's pipeline installation, integrity management, record-keeping and other operational practices, and other events or courses of conduct, that could have led to or contributed to the natural gas explosion that occurred in the City of San Bruno, California on September 9, 2010. A decision was issued in each investigative proceeding to determine the violations that the Utility committed. The CPUC also approved a fourth decision (the "Penalty Decision") which imposes penalties on the Utility totaling \$1.6 billion comprised of: (1) a \$300 million fine to be paid to the State General Fund, (2) a one-time \$400 million bill credit to the Utility's natural gas customers, (3) \$850 million to fund future pipeline safety projects and programs, and (4) remedial measures that the CPUC estimates will cost the Utility at least \$50 million. In August 2015, the Utility paid the \$300 million fine. At December 31, 2015, the Consolidated Balance Sheets include \$400 million in current regulatory liabilities for the one-time bill credit that will be provided to the Utility's natural gas customers in 2016. On January 14, 2016, the CPUC issued final decisions to close these investigative proceedings.

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The Penalty Decision requires that at least \$689 million of the \$850 million disallowance be allocated to capital expenditures, and that the Utility be precluded from including these capital costs in rate base. The CPUC will determine which safety projects and programs will be funded by shareholders in the Utility's pending 2015 GT&S rate case. If the \$850 million is not exhausted by designated safety-related projects and programs in the 2015 GT&S proceeding, the CPUC will identify additional projects in future proceedings to ensure that the full \$850 million is spent. The CPUC is expected to issue a final decision in the Utility's 2015 GT&S rate case in 2016 to identify safety-related projects and programs that will be subject to the disallowance. It is uncertain how much of the Utility's costs to perform the safety-related projects and programs the CPUC will identify as counting toward the \$850 million shareholder-funded obligation. If the Utility's actual costs exceed costs that the CPUC counts towards the \$850 million maximum, the Utility would record additional charges if such costs are not otherwise authorized by the CPUC. As a result, the total shareholder-funded obligation could exceed \$850 million.

For the year ended December 31, 2015, the Utility recorded additional charges in operating and maintenance expenses in the Consolidated Statements of Income of \$907 million as a result of the Penalty Decision. The cumulative charges at December 31, 2015, and the additional future charges to reach the \$1.6 billion total are shown in the following table:

(in millions)	Year Ended December 31, 2015	Cumulative Charges December 31, 2015	Future Charges and Costs	Total Amount
Fine payable to the state (1)	\$ 100	\$ 300	\$ -	\$ 300
Customer bill credit	400	400	-	400
Charge for disallowed capital (2)	407	407	282	689
Disallowed revenue for pipeline safety				
expenses (3)	-	-	161	161
CPUC estimated cost of other remedies (4)	-	-	-	50
Total Penalty Decision fines and remedies	\$ 907	\$ 1,107	\$ 473	\$ 1,600

<sup>(1)</sup> In March 2015, the Utility increased its accrual from \$200 million at December 31, 2014 to \$300 million.

### Other Legal and Regulatory Contingencies

PG&E Corporation and the Utility are subject to various laws and regulations and, in the normal course of business, are named as parties in a number of claims and lawsuits. In addition, penalties may be incurred for failure to comply with federal, state, or local laws and regulations. A provision for a loss contingency is recorded when it is both probable that a loss has been incurred and the amount of the loss can be reasonably estimated. PG&E Corporation and the Utility evaluate the range of reasonably estimated losses and record a provision based on the lower end of the range, unless an amount within the range is a better estimate than any other amount. The assessment of whether a loss is probable or reasonably possible, and whether the loss or a range of loss is estimable, often involves a series of complex judgments about future events. Loss contingencies are reviewed quarterly and estimates are adjusted to reflect the impact of all known information, such as negotiations, discovery, settlements and payments, rulings, advice of legal counsel, and other information and events pertaining to a particular matter. PG&E Corporation's and the Utility's policy is to exclude anticipated legal costs from the provision for loss and expense these costs as incurred.

Investigation of the Butte Fire

<sup>(2)</sup> The Penalty Decision prohibits the Utility from recovering certain expenses and capital spending associated with pipeline safety-related projects and programs that the CPUC will identify in the final decision to be issued in the Utility's 2015 GT&S rate case. The Utility estimates that approximately \$407 million of capital spending (which include less than \$1 million for remedy related capital costs) in the year ended December 31, 2015 is probable of disallowance, subject to adjustment based on the final 2015 GT&S rate case decision.

<sup>(3)</sup> These costs are being expensed as incurred. Future GT&S revenues will be reduced for these unrecovered expenses.

<sup>(4)</sup> In the Penalty Decision, the CPUC estimated that the Utility would incur \$50 million to comply with the remedies specified in the Penalty Decision and does not reflect the Utility's remedy-related costs already incurred nor the Utility's estimated future remedy-related costs. These costs are being expensed as incurred.

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In September 2015, a wildfire (known as the "Butte fire") ignited and spread in Amador and Calaveras Counties in Northern California. The California Department of Forestry and Fire Protection ("Cal Fire") is investigating the source of the Butte Fire to determine whether a tree contacted a power line operated by the Utility and was the cause of the fire. Cal Fire has reported that as a result of the fire there were two deaths and 965 structures, including 571 houses, were damaged or destroyed. Cal Fire's investigation is expected to conclude in 2016.

Approximately 27 complaints have been filed against the Utility and its vegetation management contractors in the Superior Court of California in both the County of Calaveras and the County of San Francisco, involving more than 600 individual plaintiffs and their insurance companies. Plaintiffs and the Utility filed petitions with the California Judicial Council to coordinate these cases. The petitions were assigned to the Calaveras Superior Court for a recommendation to the Judicial Council. On January 21, 2016, the Calaveras Superior Court issued an order recommending to the Judicial Council that the cases be coordinated in the Superior Court of California, Sacramento County, for all purposes including trial. Among other factors, the Court found that coordination requires a court with a significant number of judges and complex litigation support personnel, neither of which are present in Calaveras County.

It is estimated that losses related to structures, contents, other personal property, and fire suppression costs associated with the Butte fire, will range from \$350 million to \$450 million. This range is based on estimates about the number, size, and type of structures damaged or destroyed, assumptions about the contents of such structures and other personal property damage, and information about the amount of fire suppression costs associated with prior similar fires. The Utility believes that it is reasonably possible that it would be liable for some or all of these and other costs, such as costs associated with tree damage, personal injury, business interruption losses, and other damages. The Utility is unable to reasonably estimate these other costs at this time due to the limited information available.

The Utility has insurance coverage for these types of claims. If the amount of insurance is insufficient to cover the Utility's liability resulting from the Butte fire, or if insurance is otherwise unavailable, PG&E Corporation's and the Utility's financial condition or results of operations could be materially affected.

#### Rehearing of CPUC Decisions Approving Energy Efficiency Incentive Awards

On September 17, 2015, the CPUC issued an order granting TURN's and the ORA's long-standing applications for rehearing of the CPUC decisions that awarded energy efficiency incentive payments to the California investor-owned utilities for the 2006-2008 energy efficiency program cycle. Under the ratemaking mechanism applicable to the 2006-2008 program cycle, the maximum amount of incentives that the Utility could have earned (or the maximum amount that the Utility could have been required to reimburse customers) over the 2006-2008 program cycle was \$180 million. The Utility was awarded a total of \$104 million for the 2006-2008 program cycle. In the re-opened energy efficiency proceeding, the CPUC will evaluate whether incentives awarded to the California investor-owned utilities were just and reasonable, and whether any refunds are due. The parties are required to submit proposals to resolve the issues in the proceeding by March 18, 2016. Comments on the proposals are due on April 8, 2016 and evidentiary hearings, if needed, would be held in July 2016. It is uncertain when the CPUC will issue a decision and whether the Utility will be required to refund amounts or incur other obligations related to the 2006-2008 program cycle. PG&E Corporation and the Utility believe it is reasonably possible that the Utility will be required to refund amounts or incur other obligations related to this matter, but they are unable to reasonably estimate the amount of such refunds or other obligations.

#### **Other Contingencies**

Accruals for other legal and regulatory contingencies (excluding amounts related to the contingencies discussed above under "Enforcement and Litigation Matters" and "Other Legal and Regulatory Contingencies") totaled \$63 million at December 31, 2015, and \$55 million at December 31, 2014. These amounts are included in other current liabilities in the Consolidated Balance Sheets. The resolution of these matters is not expected to have a material impact on PG&E Corporation's and the Utility's financial condition, results of operations, or cash flows.

# **Environmental Remediation Contingencies**

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Given the complexities of the legal and regulatory environment and the inherent uncertainties involved in the early stages of a remediation project, the process for estimating remediation liabilities is subjective and requires significant judgment. The Utility records an environmental remediation liability when the site assessments indicate that remediation is probable and the Utility can reasonably estimate the loss or a range of probable amounts. The Utility records an environmental remediation liability based on the lower end of the range of estimated probable costs, unless an amount within the range is a better estimate than any other amount. Amounts recorded are not discounted to their present value. The Utility's environmental remediation liability is primarily included in non-current liabilities on the Consolidated Balance Sheets and is composed of the following:

	Bala	nce at
(in millions)	<b>December 31, 2015</b>	December 31, 2014
Topock natural gas compressor station (1)	\$ 300	\$ 291
Hinkley natural gas compressor station (1)	140	158
Former manufactured gas plant sites owned by the Utility or third parties	271	257
Utility-owned generation facilities (other than fossil fuel-fired),		
other facilities, and third-party disposal sites	164	150
Fossil fuel-fired generation facilities and sites	94	98
Total environmental remediation liability	\$ 969	\$ 954

<sup>(1)</sup> See "Natural Gas Compressor Station Sites" below.

At December 31, 2015 the Utility expected to recover \$695 million of its environmental remediation liability through various ratemaking mechanisms authorized by the CPUC. One of these mechanisms allows the Utility rate recovery for 90% of its hazardous substance remediation costs for certain approved sites (including the Topock site) without a reasonableness review. The Utility may incur environmental remediation costs that it does not seek to recover in rates, such as the costs associated with the Hinkley site.

### Natural Gas Compressor Station Sites

The Utility is legally responsible for remediating groundwater contamination caused by hexavalent chromium used in the past at the Utility's natural gas compressor stations. One of these stations is located near Hinkley, California and is referred to below as the "Hinkley site." Another station is located near Needles, California and is referred to below as the "Topock site." The Utility is also required to take measures to abate the effects of the contamination on the environment.

## Hinkley Site

The Utility has been implementing interim remediation measures at the Hinkley site to reduce the mass of the chromium plume and to monitor and control movement of the plume. The Utility's remediation and abatement efforts at the Hinkley site are subject to the regulatory authority of the Regional Board. On November 4, 2015, the Regional Board adopted a final clean-up and abatement order to contain and remediate the underground plume of hexavalent chromium and the potential environmental impacts. The final order states that the Utility must continue and improve its remediation efforts; define the boundaries of the chromium plume, and take other action. Additionally, the final order requires setting plume capture requirements, requires establishing a monitoring and reporting program, and finalizes deadlines for the Utility to meet interim cleanup targets. The clean-up and abatement order did not have a material impact on the Utility's consolidated financial statements.

The Utility's environmental remediation liability at December 31, 2015 reflects the Utility's best estimate of probable future costs associated with its final remediation plan. Future costs will depend on many factors, including the extent of work to be performed to implement the final remediation plan and the Utility's required time frame for remediation. Future changes in cost estimates and the assumptions on which they are based may have a material impact on future financial condition and cash flows.

Topock Site

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NOTES TO FINANCIAL STATEMENTS (Continued)									

The Utility's remediation and abatement efforts at the Topock site are subject to the regulatory authority of the California Department of Toxic Substances Control and the U.S. Department of the Interior. In November 2015, the Utility submitted its final remediation design to the agencies for approval. The Utility's design proposes that the Utility construct an in-situ groundwater treatment system to convert hexavalent chromium into a non-toxic and non-soluble form of chromium. The DTSC is conducting an additional environmental review of the proposed design, and the Utility anticipates that the DTSC's draft environmental impact report will be issued for public comment in July 2016. After the DTSC considers public comments that may be made, the DTSC is expected to issue a final environmental impact report in December 2016. After the Utility modifies its design in response to the final report, the Utility plans to seek approval to begin construction of the new in-situ treatment system in early 2017.

The Utility's environmental remediation liability at December 31, 2015 reflects its best estimate of probable future costs associated with its final remediation plan. Future costs will depend on many factors, including the extent of work to be performed to implement the final groundwater remedy and the Utility's required time frame for remediation. Future changes in cost estimates and the assumptions on which they are based may have a material impact on future financial condition and cash flows.

#### Reasonably Possible Environmental Contingencies

Although the Utility has provided for known environmental obligations that are probable and reasonably estimable, the Utility's undiscounted future costs could increase to as much as \$1.9 billion (including amounts related to the Hinkley and Topock sites described above) if the extent of contamination or necessary remediation is greater than anticipated or if the other potentially responsible parties are not financially able to contribute to these costs. The Utility may incur actual costs in the future that are materially different than this estimate and such costs could have a material impact on results of operations during the period in which they are recorded.

# **Nuclear Insurance**

The Utility is a member of NEIL, which is a mutual insurer owned by utilities with nuclear facilities. NEIL provides insurance coverage for property damages and business interruption losses incurred by the Utility if a nuclear event were to occur at the Utility's two nuclear generating units at Diablo Canyon and the retired Humboldt Bay Unit 3. NEIL provides property damage and business interruption coverage of up to \$3.5 billion per nuclear incident and \$2.8 billion per non-nuclear incident for Diablo Canyon. Humboldt Bay Unit 3 has up to \$131 million of coverage for nuclear and non-nuclear property damages. If NEIL losses in any policy year exceed accumulated funds, the Utility could be subject to a retrospective assessment. If NEIL were to exercise this assessment, as of December 31, 2015, the current maximum aggregate annual retrospective premium obligation for the Utility is approximately \$60 million.

NEIL also provides coverage for damages caused by acts of terrorism at nuclear power plants. Certain acts of terrorism may be "certified" by the Secretary of the Treasury. If damages are caused by certified acts of terrorism, NEIL can obtain compensation from the federal government and will provide up to its full policy limit of \$3.5 billion for each insured loss. In contrast, NEIL would treat all non-certified terrorist acts occurring within a 12-month period against one or more commercial nuclear power plants insured by NEIL as one event and the owners of the affected plants would share the \$3.5 billion policy limit amount.

Under the Price-Anderson Act, public liability claims that arise from nuclear incidents that occur at Diablo Canyon, and that occur during the transportation of material to and from Diablo Canyon are limited to \$13.5 billion. The Utility purchased the maximum available public liability insurance of \$375 million for Diablo Canyon. The balance of the \$13.5 billion of liability protection is provided under a loss-sharing program among utilities owning nuclear reactors. The Utility may be assessed up to \$255 million per nuclear incident under this program, with payments in each year limited to a maximum of \$38 million per incident. Both the maximum assessment and the maximum yearly assessment are adjusted for inflation at least every five years. The next scheduled adjustment is due on or before September 10, 2018.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

The Price-Anderson Act does not apply to claims that arise from nuclear incidents that occur during shipping of nuclear material from the nuclear fuel enricher to a fuel fabricator or that occur at the fuel fabricator's facility. The Utility has a separate policy that provides coverage for claims arising from some of these incidents up to a maximum of \$375 million per incident. In addition, the Utility has \$53 million of liability insurance for Humboldt Bay Unit 3 and has a \$500 million indemnification from the NRC for public liability arising from nuclear incidents, covering liabilities in excess of the liability insurance.

# **Resolution of Remaining Chapter 11 Disputed Claims**

Various electricity suppliers filed claims in the Utility's proceeding filed under Chapter 11 of the U.S. Bankruptcy Code seeking payment for energy supplied to the Utility's customers between May 2000 and June 2001. These claims, which the Utility disputes, are being addressed in various FERC and judicial proceedings in which the State of California, the Utility, and other electricity purchasers are seeking refunds from electricity suppliers, including governmental entities, for overcharges incurred in the CAISO and the California Power Exchange wholesale electricity markets during this period.

At December 31, 2015, and December 31, 2014, the Consolidated Balance Sheets reflected \$454 million and \$434 million, respectively, in net Disputed claims and customer refunds, including both principal and interest. At December 31, 2015 and 2014, the Utility held \$228 million and \$291 million, respectively, in escrow, including earned interest, for payment of the remaining net disputed claims liability. These amounts are included within restricted cash on the Consolidated Balance Sheets.

Interest accrues on the remaining net disputed claims liability at the FERC-ordered rate, which is higher than the rate earned by the Utility on the escrow balance. Although the Utility has been collecting the difference between the accrued interest and the earned interest from customers in rates, these collections are not held in escrow. If the amount of accrued interest is greater than the amount of interest ultimately determined to be owed on the remaining net disputed claims liability, the Utility would refund to customers any excess interest collected. The amount of any interest that the Utility may be required to pay will depend on the final determined amount of the remaining net disputed claims liability and when such interest is paid.

While the FERC and judicial proceedings are pending, the Utility has pursued, and continues to pursue, settlements with electricity suppliers. The Utility has entered into a number of settlement agreements with various electricity suppliers to resolve some of these disputed claims and to resolve the Utility's refund claims against these electricity suppliers. Under these settlement agreements, amounts payable by the parties are, in some instances, subject to adjustment based on the outcome of the various refund offset and interest issues being considered by the FERC. Any net refunds, claim offsets, or other credits that the Utility receives from electricity suppliers either through settlement or through the conclusion of the various FERC and judicial proceedings are refunded to customers through rates in future periods.

In July 2014, a settlement agreement between the Utility and an electric supplier became effective, resolving a portion of the Utility's net disputed claims and resulting in refunds to customers of \$312 million. No significant settlement agreements were reached in 2015. The Utility is uncertain when and how the remaining net disputed claims liability will be resolved.

## **Purchase Commitments**

The following table shows the undiscounted future expected obligations under power purchase agreements that have been approved by the CPUC and have met specified construction milestones as well as undiscounted future expected payment obligations for natural gas supplies, natural gas transportation, natural gas storage, and nuclear fuel as of December 31, 2015:

Power Purchase Agreements			<u></u>			
	Renewable	Conventional		Natural	Nuclear	
(in millions)	Energy	Energy	Other	Gas	Fuel	Total
2016	\$ 2,177	\$ 772	\$ 504	\$ 421	\$ 113	\$ 3,987
2017	2,201	787	380	150	100	3,618
2018	2,075	706	359	105	96	3,341
2019	2,087	694	290	105	98	3,274
2020	2,077	674	213	103	133	3,200

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		NOTES T	O FINANCIAL STATE	MENTS (Continued	d)	
Thereafter	29,098	1,729	997	543	185	32,552
Total purchase commitments	\$ 39,715	\$ 5,362	\$ 2,743	\$ 1,427	\$ 725	\$ 49,972

## Third-Party Power Purchase Agreements

In the ordinary course of business, the Utility enters into various agreements, including renewable energy agreements, QF agreements, and other power purchase agreements to purchase power and electric capacity. The price of purchased power may be fixed or variable. Variable pricing is generally based on the current market price of either natural gas or electricity at the date of delivery.

Renewable Energy Power Purchase Agreements. In order to comply with California's RPS requirements, the Utility is required to deliver renewable energy to its customers at a gradually increasing rate. The Utility has entered into various agreements to purchase renewable energy to help meet California's requirement. The Utility's obligations under a significant portion of these agreements are contingent on the third party's construction of new generation facilities, which are expected to grow significantly. As of December 31, 2015, renewable energy contracts expire at various dates between 2016 and 2043.

Conventional Energy Power Purchase Agreements. The Utility has entered into many power purchase agreements for conventional generation resources, which include tolling agreements and resource adequacy agreements. The Utility's obligation under a portion of these agreements is contingent on the third parties' development of new generation facilities to provide capacity and energy products to the Utility. As of December 31, 2015, these power purchase agreements expire at various dates between 2016 and 2033.

Other Power Purchase Agreements. The Utility has entered into agreements to purchase energy and capacity with independent power producers that own generation facilities that meet the definition of a QF under federal law. Several of these agreements are treated as capital leases. At December 31, 2015 and 2014, net capital leases reflected in property, plant, and equipment on the Consolidated Balance Sheets were \$54 million and \$74 million including accumulated amortization of \$147 million and \$128 million, respectively. The present value of the future minimum lease payments due under these agreements included \$19 million and \$20 million in Current Liabilities and \$35 million and \$54 million in Noncurrent Liabilities on the Consolidated Balance Sheet, respectively. As of December 31, 2015, QF contracts in operation expire at various dates between 2016 and 2028. In addition, the Utility has agreements with various irrigation districts and water agencies to purchase hydroelectric power.

The costs incurred for all power purchases and electric capacity amounted to \$3.5 billion in 2015, \$3.6 billion in 2014, and \$3.0 billion in 2013.

## Natural Gas Supply, Transportation, and Storage Commitments

The Utility purchases natural gas directly from producers and marketers in both Canada and the United States to serve its core customers and to fuel its owned-generation facilities. The Utility also contracts for natural gas transportation from the points at which the Utility takes delivery (typically in Canada, the US Rocky Mountain supply area, and the southwestern United States) to the points at which the Utility's natural gas transportation system begins. These agreements expire at various dates between 2016 and 2026. In addition, the Utility has contracted for natural gas storage services in northern California in order to more reliably meet customers' loads.

Costs incurred for natural gas purchases, natural gas transportation services, and natural gas storage, which include contracts with terms of less than 1 year, amounted to \$0.9 billion in 2015, \$1.4 billion in 2014, and \$1.6 billion in 2013.

## Nuclear Fuel Agreements

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NOTES TO FINANCIAL STATEMENTS (Continued)					

The Utility has entered into several purchase agreements for nuclear fuel. These agreements expire at various dates between 2016 and 2025 and are intended to ensure long-term nuclear fuel supply. The Utility relies on a number of international producers of nuclear fuel in order to diversify its sources and provide security of supply. Pricing terms are also diversified, ranging from market-based prices to base prices that are escalated using published indices.

Payments for nuclear fuel amounted to \$128 million in 2015, \$105 million in 2014, and \$162 million in 2013.

### **Other Commitments**

PG&E Corporation and the Utility have other commitments related to operating leases (primarily office facilities and land), which expire at various dates between 2016 and 2052. At December 31, 2015, the future minimum payments related to these commitments were as follows:

(in millions)	Operating Leases
2016	\$ 40
2017	41
2018	40
2019	38
2020	37
Thereafter	194
Total minimum lease payments	\$ 390

Payments for other commitments related to operating leases amounted to \$41 million in 2015, \$42 million in 2014, and \$40 million in 2013. Certain leases on office facilities contain escalation clauses requiring annual increases in rent. The rentals payable under these leases may increase by a fixed amount each year, a percentage of increase over base year, or the consumer price index. Most leases contain extension operations ranging between one and five years.

	e of Respondent IFIC GAS AND ELECTRIC COMPANY	This Report Is:  (1) X An Original  (2) A Resubmission  Date of Report  (Mo, Da, Yr)  02/24/2016		o, Da, Yr) /24/2016	End of2015/Q4		
	STATEMENTS OF ACCUMULAT	TED COMPREHENSIVE	INCOME, COMPREHEN	ISIVE INCOME, AN	ND HEDGING ACTIVITIES		
2. Re 3. Fo	STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES  1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.  2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.  3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.  4. Report data on a year-to-date basis.						
Line No.	ltem (5)	Unrealized Gains and Losses on Available- for-Sale Securities	Minimum Pension Liability adjustment (net amount)	Foreign Cur Hedge:	s Adjustments		
1	(a)  Balance of Account 219 at Beginning of	(b)	(c)	(d)	(e)		
2	Preceding Year  Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				13,084,375		
3	Preceding Quarter/Year to Date Changes in Fair Value				( 8,874,496)		
4					( 8,340,784)		
5					4,743,591		
6	Balance of Account 219 at Beginning of Current Year				4,743,591		
7					845,082		
8	Current Quarter/Year to Date Changes in Fair Value				( 2,365,555)		
9	Total (lines 7 and 8)				( 1,520,473)		
10	Balance of Account 219 at End of Current Quarter/Year				3,223,118		

	of Respondent	(2) A Resubil	nission 02/2	e of Report , Da, Yr) 24/2016	End of
	STATEMENTS OF ACC	UMULATED COMPRÉHENSIVE	EINCOME, COMPREHENS	SIVE INCOME, AND F	HEDGING ACTIVITIES
Line	Other Cash Flow	Other Cash Flow	Totals for each	Net Income (Carri	
No.	Hedges Interest Rate Swaps	Hedges [Specify]	category of items recorded in Account 219	Page 117, Line 7	Comprehensive Income
	(f)	(g)	(h)	(i)	(j)
2			13,084,375 533,712		
3			( 8,874,496)		
4			( 8,340,784)	1,433,077	1,424,736,410
5			4,743,591		
6 7			4,743,591 845,082		
8			( 2,365,555)		
9			( 1,520,473)	862,018	,078 860,497,605
10			3,223,118		

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4				
FOOTNOTE DATA							

Schedule Page: 122(a)(b) Line No.: 8 Column: e
Represents unrecognized pension and PBOP costs per ASC 715.

PACIFIC GAS AND ELECTRIC COMPANY  (1) A no Original (Mo, Da, Yr) 02/24/2016  SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION  Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report column (h) common function.  Line No.  Classification (a)  Utility Plant  I Utility Plant  I Disprice	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION  Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report column (h) common function.  Line No.  Classification (a)  Utility Plant	Electric (c)
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report column (h) common function.  Line No. (a)  Utility Plant  Total Company for the Current Year/Quarter Ended (b)	Electric (c)
Column (h) common function.  Line No. Classification Current Year/Quarter Ended (b)  1 Utility Plant	Electric (c)
Line No. Classification Total Company for the Current Year/Quarter Ended (b)  1 Utility Plant	(c)
Line No. (a) Current Year/Quarter Ended (b)  1 Utility Plant	(c)
Line No. (a) Current Year/Quarter Ended (b)  1 Utility Plant	(c)
No. (a) Current Year/Quarter Ended (b)  1 Utility Plant	(c)
1 Utility Plant	
	44,766,091,208
	44,766,091,208
	44,766,091,208
3 Plant in Service (Classified) 61,682,406,216	204 220 700
4 Property Under Capital Leases 220,067,044 5 Plant Purchased or Sold -4,939	201,230,789
711	-100,000
6 Completed Construction not Classified 9,672,852,987	5,823,047,559
7 Experimental Plant Unclassified	50 700 000 550
8 Total (3 thru 7) 71,575,321,308	50,790,269,556
9 Leased to Others	
10 Held for Future Use	4 540 070 000
11 Construction Work in Progress 2,057,204,814	1,540,672,392
12 Acquisition Adjustments	
13 Total Utility Plant (8 thru 12) 73,632,526,122	52,330,941,948
14 Accum Prov for Depr, Amort, & Depl 32,001,238,924	23,015,171,357
15 Net Utility Plant (13 less 14) 41,631,287,198	29,315,770,591
16 Detail of Accum Prov for Depr, Amort & Depl	
17 In Service:	
18 Depreciation 31,110,855,009	22,960,835,099
19 Amort & Depl of Producing Nat Gas Land/Land Right	
20 Amort of Underground Storage Land/Land Rights 7,930,342	
21 Amort of Other Utility Plant 882,453,573	54,336,258
22 Total In Service (18 thru 21) 32,001,238,924	23,015,171,357
23 Leased to Others	
24 Depreciation	
25 Amortization and Depletion	
Total Leased to Others (24 & 25)	
27 Held for Future Use	
28 Depreciation	
29 Amortization	
30 Total Held for Future Use (28 & 29)	
31 Abandonment of Leases (Natural Gas)	
32 Amort of Plant Acquisition Adj	
33 Total Accum Prov (equals 14) (22,26,30,31,32) 32,001,238,924	23,015,171,357

Name of Respondent PACIFIC GAS AND ELECTRIC		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report End of2015/Q4	
		RÝ OF UTILITY PLANT AND ACC R DEPRECIATION. AMORTIZAT			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
44 524 500 000				F 204 724 040	2
11,534,580,098				5,381,734,910	
-337,617				18,836,255 432,678	
3,081,925,152				767,880,276	
3,001,923,132				707,000,270	6 7
14,616,167,633				6,168,884,119	
14,010,107,035				0,100,004,113	9
					10
239,928,947				276,603,475	
				,,	12
14,856,096,580				6,445,487,594	
6,657,772,454				2,328,295,113	
8,198,324,126				4,117,192,481	
					16
					17
6,647,576,881				1,502,443,029	18
					19
7,930,342					20
2,265,231				825,852,084	21
6,657,772,454				2,328,295,113	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
6,657,772,454				2 220 205 442	32
0,007,772,404				2,328,295,113	33

Nam	e of Respondent		Report Is:		Date of Report	Year/P	Period of Report
PAC	CIFIC GAS AND ELECTRIC COMPANY	(1)	An Original A Resubmission		(Mo, Da, Yr) 02/24/2016	End of	2015/Q4
	NUCLEAR F	· ′	MATERIALS (Account	120.1 thro			
resp 2. If	Report below the costs incurred for nuclear fu- ondent. If the nuclear fuel stock is obtained under leas natity used and quantity on hand, and the cost	el ma	aterials in process of	fabrication	on, on hand, in reactor, a		
Line	Description of item	1			Balance	Cha	anges during Year
No.	(a)				Beginning of Year (b)		Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, En	richm	ent & Fab (120.1)		(~)		(0)
2	Fabrication						
3	Nuclear Materials				246,107,6	80	134,043,321
4	Allowance for Funds Used during Construction						
5	(Other Overhead Construction Costs, provide det	tails in	n footnote)				
6	SUBTOTAL (Total 2 thru 5)				246,107,6	80	
7	Nuclear Fuel Materials and Assemblies						
8	In Stock (120.2)						
9	In Reactor (120.3)				389,415,0	71	95,149,914
10	SUBTOTAL (Total 8 & 9)				389,415,0	71	
11	Spent Nuclear Fuel (120.4)				1,970,583,4	55	97,165,126
12	Nuclear Fuel Under Capital Leases (120.6)						
13	(Less) Accum Prov for Amortization of Nuclear Fo	uel As	ssem (120.5)		2,133,540,1	39	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, le	ess 13	3)		472,566,0	67	
15	Estimated net Salvage Value of Nuclear Materials						
16	Estimated net Salvage Value of Nuclear Materials	s in lir	ne 11				
17	Est Net Salvage Value of Nuclear Materials in Ch	nemica	al Processing				
18	·						
19	Uranium						
20	Plutonium						
21	Other (provide details in footnote):						
22	TOTAL Nuclear Materials held for Sale (Total 19,	20, a	and 21)				
		_		. —			

Name of Respondent		This Report Is: (1) X An Original	Year/Period of Repor		
PACIFIC GAS AND ELECTRIC COMPANY		(2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	End of2015/Q4	
	NUCLEAR	R FUEL MATERIALS (Account 120.1 th	nrough 120.6 and 157)		
	Changes during V	ear ductions (Explain in a footnote) (e)		Balance	Line
Amortization (d)	Other Red	ductions (Explain in a footnote)		End of Year (f)	No.
(a)		(e)		(1)	1
					2
			95,149,914	285,001,087	3
				200,001,001	4
					5
				285,001,087	6
					7
					8
			97,165,125	387,399,860	9
				387,399,860	10
				2,067,748,581	11
					12
-122,902,702				2,256,442,841	13
				483,706,687	14
					15
					16
					17
					18 19
					20
					21
					22
					<u> </u>

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4				
FOOTNOTE DATA							

Schedule Page: 202 Line No.: 3 Column: e

Cost of fuel inserted into reactor during 2015; cost transferred from Nuclear Fuel in Process to Nuclear Fuel in Reactor.

Schedule Page: 202 Line No.: 9 Column: e

Cost of spent fuel transferred from Nuclear Fuel in Reactor to Spent Nuclear Fuel in 2015.

	e of Respondent	This Report Is:  (1) X An Original  Date of Report (Mo, Da, Yr)				Year/Period of Report End of 2015/Q4		
PACIFIC GAS AND ELECTRIC COMPANY			Ħ	A Resubmission	02/24/2016	=	nd of	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)								
2. In Acco 3. In 4. Fo	Report below the original cost of electric plant in service according to the prescribed accounts. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. Include in column to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and							
	ctions in column (e) adjustments.			. In disease the consequence of the	at at accelerate			
	nclose in parentheses credit adjustments of plant a lassify Account 106 according to prescribed accou					colum	on (c). Also to be included	
	lumn (c) are entries for reversals of tentative distrib							
of pla	ant retirements which have not been classified to p	rimary	acc	ounts at the end of the yea	r, include in column (d) a ter	ntative	distribution of such	
	ments, on an estimated basis, with appropriate co	ntra en	try	to the account for accumula		Includ		
Line No.	Account				Balance Beginning of Year		Additions	
	1. INTANGIBLE PLANT				(b)		(c)	
2								
3					111,911	,658	1,838,412	
4	(,				11,130		7,964	
	TOTAL Intangible Plant (Enter Total of lines 2, 3, 2. PRODUCTION PLANT	and 4)			123,041	,738	1,846,376	
	A. Steam Production Plant							
	(310) Land and Land Rights				7,007	,089	1,562,537	
9	(311) Structures and Improvements				111,011	,184	1,114,054	
10	, , , , , , , , , , , , , , , , , , , ,				274,379	,838	-886,146	
11	(, 3 3				240.702	000		
	(314) Turbogenerator Units (315) Accessory Electric Equipment				248,783 48,952		1,744,435	
14					28,265		29,626	
15	(317) Asset Retirement Costs for Steam Producti	on			82,534		·	
	TOTAL Steam Production Plant (Enter Total of lin	nes 8 th	nru	15)	800,934	,338	3,564,506	
	B. Nuclear Production Plant				00.700	504		
18 19	(* -)				22,726 1,013,513		42,843,769	
20	(322) Reactor Plant Equipment				3,374,527		64,392,461	
21	(323) Turbogenerator Units				1,150,875		17,244,899	
22					799,434		16,405,054	
	(325) Misc. Power Plant Equipment	C			970,791		90,497,674	
	(326) Asset Retirement Costs for Nuclear Production Plant (Enter Total of I		th:	24)	1,313,483 8,645,352		231,383,857	
	C. Hydraulic Production Plant	1100 10	, (111	u 24)	0,040,002	, , , , ,	201,000,001	
27	(330) Land and Land Rights				41,719	,581	694,428	
	(331) Structures and Improvements				391,139		38,132,977	
	(332) Reservoirs, Dams, and Waterways				1,897,235		51,320,864	
30	(333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment				681,997 234,972		136,397,469 20,066,729	
32					86,295		1,784,725	
33	(336) Roads, Railroads, and Bridges				71,618	,809	2,278,420	
	(337) Asset Retirement Costs for Hydraulic Produ				6,363			
	TOTAL Hydraulic Production Plant (Enter Total o  D. Other Production Plant	t lines 2	27 t	hru 34)	3,411,341	,898	250,675,612	
	(340) Land and Land Rights				19,207	.870		
38	-				210,381		-5,532	
39	(342) Fuel Holders, Products, and Accessories				11,246		17,650	
40					223,711			
41	,				353,866 210,706		-295,749 -30,513	
-	(346) Misc. Power Plant Equipment				95,332		535,124	
	(347) Asset Retirement Costs for Other Production	n_			2,682			
45	,				1,127,134		220,980	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 3	5, and 4	45)		13,984,763	,134	485,844,955	

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	End of
	ELECTRIC PL	ANT IN SERVICE (Account 101, 1	02, 103 and 106) (Continued)	
Line	Account	·	Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights (352) Structures and Improvements		237,862,3	
49 50	(352) Structures and Improvements (353) Station Equipment		392,966,7 4,766,343,9	
51	(354) Towers and Fixtures		652,338,2	
52	(355) Poles and Fixtures		812,955,1	
53	(356) Overhead Conductors and Devices		1,294,964,2	
54	(357) Underground Conduit		351,167,0	
55 56	(358) Underground Conductors and Devices (359) Roads and Trails		256,254,5 54,438,7	
57	(359.1) Asset Retirement Costs for Transmissic	n Plant	2,538,6	
58	TOTAL Transmission Plant (Enter Total of lines		8,821,829,6	
59	4. DISTRIBUTION PLANT	,		
60	(360) Land and Land Rights		177,095,3	
61	(361) Structures and Improvements		310,003,2	
62 63	(362) Station Equipment (363) Storage Battery Equipment		2,809,962,8 32,749,1	- ,,-
64	(364) Poles, Towers, and Fixtures		3,442,261,9	·
65	(365) Overhead Conductors and Devices		4,074,756,3	
66	(366) Underground Conduit		2,565,753,2	
67	(367) Underground Conductors and Devices		3,875,237,6	99 226,933,760
68	(368) Line Transformers		2,675,280,8	
69	(369) Services		2,909,588,6	
70 71	(370) Meters (371) Installations on Customer Premises		1,049,036,7 27,313,9	
72	(372) Leased Property on Customer Premises		895,4	
73	(373) Street Lighting and Signal Systems		201,850,7	
74	(374) Asset Retirement Costs for Distribution P	ant	11,099,5	
75	TOTAL Distribution Plant (Enter Total of lines 6	,	24,162,885,9	1,504,948,166
76	5. REGIONAL TRANSMISSION AND MARKET	Γ OPERATION PLANT		
77	(380) Land and Land Rights			
78 79	(381) Structures and Improvements (382) Computer Hardware			
	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and	d Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Tran			
84	TOTAL Transmission and Market Operation Pla	ant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		424.0	20
86 87	(389) Land and Land Rights (390) Structures and Improvements		424,6 11,120,7	
88	(391) Office Furniture and Equipment		14,552,0	
89	(392) Transportation Equipment		, , , ,	
90	(393) Stores Equipment			
91	(394) Tools, Shop and Garage Equipment		90,985,1	
92	(395) Laboratory Equipment		14,898,4	·
93 94	(396) Power Operated Equipment (397) Communication Equipment		292,0 17,145,6	
95	(398) Miscellaneous Equipment		49,177,1	
96	SUBTOTAL (Enter Total of lines 86 thru 95)		198,595,8	-
97	(399) Other Tangible Property		468,499,4	22 -739
98	(399.1) Asset Retirement Costs for General Pla		6,924,6	
		7 and 98)	674,019,9	
100	,		47,766,540,3	
101	(102) Electric Plant Purchased (See Instr. 8) (Less) (102) Electric Plant Sold (See Instr. 8)		-365,8 -51,3	·
102	(103) Experimental Plant Unclassified		-51,3	
104	` ' '	lines 100 thru 103)	47,766,225,8	3,033,494,307
	,	<i>.</i>		
Ī				

Name of Respondent		This Re			Date of F (Mo, Da,	Report	Year/Period of	
PACIFIC GAS AND ELECTRIC CO	OMPANY	(1) X (2)	An Or A Res	submission	02/24/20	,	End of 2	015/Q4
	ELECTRIC PLAI	NT IN SE	RVICE	(Account 101, 102, 10	03 and 106) (	Continued)		
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in service	sifications in columns above instructions	(c) and	(d), inc	luding the reversals of	the prior yea	rs tentative ac		
<ol> <li>Show in column (f) reclassifications arising from distribut provision for depreciation, acquisition</li> </ol>	ons or transfers withi ion of amounts initial	ly record	ed in A	ccount 102, include in	column (e) th	ne amounts wi	th respect to accur	nulated
account classifications.	on adjustments, etc.,	and sno	w in co	lumn (I) only the offset	to the debits	or creatts alst	inbutea in column (	(i) to primary
8. For Account 399, state the natur	·				al in amount	submit a supp	lementary stateme	nt showing
subaccount classification of such plants. For each amount comprising the					roporty purc	assad or sold	name of vender or	nurchaea
and date of transaction. If propose								
Retirements	Adjustm	ents		Transfers	3		nce at	Line
(d)	(e)			(f)		Lilu (	g)	No.
								1 2
							113,750,070	3
8,655,768							2,482,276	4
8,655,768							116,232,346	5
								7
							8,569,626	8
							112,125,238	9
							273,493,692	10
							248,783,088	11
							50,697,112	13
							28,295,578	14
			55,047 55,047				92,189,557 814,153,891	15 16
		3,00	75,047				014,100,001	17
							22,726,561	18
19,613,733							1,036,743,265	19
6,436,955 5,309,152							3,432,483,225 1,162,811,054	20
5,950,030							809,889,540	22
5,240,385							1,056,048,489	23
42,550,255							1,313,483,579 8,834,185,713	24 25
42,000,200							8,834,183,713	26
72,739							42,341,270	27
664,140					-171,701		428,436,303	28
-1,938,602 31,066,786					171,701		1,950,666,720 787,328,072	29 30
1,447,642							253,591,476	31
843,073							87,237,591	32
744,359		0.0	7.050				73,152,870	33
32,900,137			37,356 37,356				7,200,427 3,629,954,729	34 35
32,000,101			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				0,020,00 1,1 20	36
							19,207,870	37
							210,375,654 11,264,118	38
							223,711,698	40
							353,570,941	41
							210,675,562	42
		-2 68	32,358				95,867,566	43
			32,358				1,124,673,409	45
75,450,392		7,81	10,045			1	14,402,967,742	46
					!		<u> </u>	ļ

Name of Respondent PACIFIC GAS AND ELECTRIC COI	This Report Is: (1) X An O (2) A Re	riginal (Mo,	of Report Year/Perion Da, Yr) L/2016  Year/Perion End of	od of Report 2015/Q4
	ELECTRIC PLANT IN SERVICE	(Account 101, 102, 103 and 10	6) (Continued)	
Retirements	Adjustments	Transfers	Balance at	Line
(d)	(e)	(f)	End of Year (g)	No.
		()	(6)	47
275,988		-862,0	35 245,529,797	
249,843		161,1		
18,133,266		10,441,9		
87,570		2,707,5		
629,970		428,9		
13,616,788			1,383,308,583	
			351,257,648	
159,535			257,949,627	
	204 447		63,834,858	
22.452.060	294,417	10.077.6	2,833,074	
33,152,960	294,417	12,877,6	9,700,657,276	58 59
32,557		-361,7	45 177,057,427	
14,829		-258,1		<del>                                     </del>
13,510,419		-3,426,9		
10,010,110		5, .26,6	32,814,645	
11,901,922	632,931	-6,866,5		
31,747,548		-1,979,7		
18,033		-279,8		
7,014,173		-47,5	34 4,095,109,752	
28,829,579		-2,1	30 2,916,391,575	68
407,230		-45,7		
9,459,846	-149,454		1,079,780,390	
			27,313,912	
			895,448	
9,154			212,846,207	
400.045.000	2,324,205	40.000 4	13,423,729	
102,945,290	2,807,682	-13,268,4	95 25,554,427,979	
				76 77
				78
				79
				80
				81
				82
				83
				84
				85
			424,632	
			11,254,863	
105,693			15,131,415	
				89
			100 007	90
500.050			103,985,004	
503,650			14,403,679	
20,469 122,759		105,2	271,612 38 136,120,007	
352,274		105,2	57,686,155	
1,104,845		105,2		
1,101,010			39 468,499,422	
	151,941	,	7,076,635	
1,104,845	151,941	105,9		
221,309,255	11,064,085	-284,8		
		·		101
	151,399		100,000	
				103
221,309,255	10,912,686	-284,8	37 50,589,038,767	7 104

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Period of Report of 2015/Q4	
	FI	LECTRIC PLANT LEASED TO OTHERS			
		LEGITAGE PART LEAGED TO OTHER	7 (1000dill 104)		
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1		(2)	(6)	(4)	(0)
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29 30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

	e of Respondent IFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) X An Origina	II.	Dat (Mo	e of Report o, Da, Yr)		r/Period of Report		
PAC	(2) A Resubit		ission 02/24/2016 D FOR FUTURE USE (Account 105)			End	End of2015/Q4		
1 Re	eport separately each property held for future use					oup othe	er items of property held		
for fut	ture use.								
	or property having an original cost of \$250,000 or r required information, the date that utility use of su								
Line	Description and Location Of Property (a)	1 1 1 3							
No.			(b)	ount	Date Expected to be in Utility Service)	/ice	Balance at End of Year (d)		
	Land and Rights:			I					
3	NONE								
4									
5									
6									
7									
8									
10									
11									
12									
13 14									
15									
16									
17									
18									
19 20									
21	Other Property:								
22	NONE								
23									
24	_								
25 26									
27									
28									
29									
30									
31 32									
33									
34									
35									
36 37									
38									
39									
40									
41									
42									
43									
45									
46									
47	Total						0		

l	e of Respon				port Is: ]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PACI	IFIC GAS A	ND ELECTRIC COMPANY	(2)		A Resubmission	02/24/2016	End of2015/Q4
		CONSTRUC	TION V	۷	ORK IN PROGRESS ELEC	TRIC (Account 107)	
		lescriptions and balances at end of ye					
1		ating to "research, development, and	demon	str	ation" projects last, under a c	aption Research, Develo	pment, and Demonstrating (see
		e Uniform System of Accounts) (5% of the Balance End of the Year fo	or Acco	un	t 107 or \$1.000.000, whichever	er is less) may be groupe	ed.
	. , .,	( )			, , , , , , , , , , , , , , , , , , , ,		
Line		Description of Project	t				Construction work in progress - Electric (Account 107)
No.		(a)					(b)
1	31103076	EMBARCADERO-POTRERO 230k	CVCABL	E	?SUB		42,781,000
2	30605684	61-NEW 230 KV SWITCHYARD A	T POTF	RΕ	RO		41,683,445
3	30605330	94-EMBARCADERO SUB 230KV	BUS U	9	RADE		38,171,541
4	68005100	Lead Order-License Renewal Appli	cation				37,189,477
5	31085503	EMBARCADERO-POTRERO 230k	CVCABL	E	#DUCT BANK		36,009,692
6	7054908	MC-P Relic- Project Management					29,280,467
7	68020627	PLO-Procure Casks/Prj Supprt-Car	npaign	6			22,353,631
8	68001801	Lead Order-U1:Repl Eagle-21 Syst	em				19,762,063
9	31085840	EMBARCADERO-POTRERO 230k	CVCABL	Ε	#HDD		19,462,914
10	7070913	DS conduct Relicensing studies					18,748,593
11	30605686	60-EMBARCADERO-POTRERO 2	30KV L	IN			17,943,237
12	30983382	EMBARCADERO-POTRERO 230 I	KV CAE	3L	E #SUBMAR		17,879,134
13	7068905	Belden Repl Runner Wickets & FP's					15,919,178
14	68016546	PLO- NFPA 805 ERFBS U1 LT-529	WRAF	- (	CONDU		14,304,362
15	30803908	OAKLAND X: REPLACE 12 KV SV					13,584,526
16	7021725	UNFFR Relic Routine Project Manag					11,855,415
17	68034400	COM: PLO- Protective Strategy Up					11,404,546
18	68016662	PLO-U1:NFPA 805 Fire Detection S		nr.			11,221,636
19	68016664	PLO-U1:NFPA 805 Hot Shutdown I		_	nr	10,433,156	
20	30782983	60-VACA-LAKEVILLE: RECOND 2			<u> </u>	10,397,667	
21	30803902	MIDWAY - REPL 500KV REACTO					9,885,308
22	13004820	Drum Spaulding - Developing PAD			7 1 2 1	9,616,468	
23	30882294	SAN MATEO SUB: SECURITY UP				9,286,341	
_	68001812	Lead Order-U2:Repl Eagle 21 Syst		_			9,286,341
24							
25	7026033	UNFFR Relic Aquatic Resource Stdy			-		9,149,165
26	31021813	MORAGA TRANSFORMER NO.2 I		_		8,702,438	
27	30953194	DCPP SUBSTATION ? REPLACE	500 KV	_	SWIICH	8,133,977	
28	30985932	OAKLAND C: REPLACE BANK #1				8,042,891	
29	13003982	DS-C Relic- Cond studies for all RA		_			7,889,145
30	30985917	61-NEW 230 KV SWITCHYARD A					7,672,801
31	30992248	GREATER BAY AREA RESTORAT					7,424,173
32	30898665	COTTONWOOD-DELEVAN #2 230	KV NE	R			7,385,308
33	68018981	PLO-CRVS Design Vulnerability		_			7,302,468
34	30784089	NC GLENN SUBSTATION BUS RE					7,256,272
35	74001423	MISSOURI FLAT-GOLD HILL 115					7,155,986
36	30712802	60-CONTRA COSTA-MORAGA LII					7,114,512
37	68016665	PLO-U2:NFPA 805 Hot Shutdown I		ρţ	jr		6,896,916
38	74001178	NV_67-STOCKTON A 115/60KV M	IPAC				6,565,003
39	30822460	SF RAS A: REPLACE SYSTEM AT	SFGC	)			6,401,143
40	7017646	Poe Relic - Prepare Exhibit E					6,170,718
41	13015382	Kerckhoff Dam - Repl LLO Gates					5,929,417
42	30779044	NV_WEBER SUB: REPL 230/60 K	V TXFF	2	& 2A		5,882,719
	TOTAL						
43	TOTAL						1,540,672,392

Name	e of Respondent		Report Is:	1	Date of Report	Year/Period of Report
PACI	IFIC GAS AND ELECTRIC COMPANY	(1)	An Origina  A Resubmi		(Mo, Da, Yr) 02/24/2016	End of2015/Q4
	CONSTRUC	` '			CTRIC (Account 107)	
1 Ra	port below descriptions and balances at end of ye					
	ow items relating to "research, development, and					pment, and Demonstrating (see
Accou	Int 107 of the Uniform System of Accounts)					-
3. Mir	nor projects (5% of the Balance End of the Year f	or Acco	unt 107 or \$1,0	000,000, whichev	er is less) may be groupe	ed.
1						
Line No.	Description of Project	ct				Construction work in progress - Electric (Account 107)
INO.	(a)					`(b)
1	30970515 DRUM-RIO OSO #1 115KV NERC	STEEL	-			5,860,680
2	30777381 NV_WEBER SUB: 60KV BUS REI	LIABILIT	TY IMPRV			5,836,385
3	30632553 SOBRANTE: ADD AND REPL 14-	115KV E	BKERS			5,741,518
4	7011106 Poe Relic - Project Management					5,592,753
5	30818254 NC_EUREKA E SUB: REPL 60KV	STRUC	CTURE			5,504,303
6	30764700 61-CHRISTIE SUB: INSTALL BAN	IK 2				5,446,611
7	68011748 PLO-U2:Repl Main Generator Stat	or (2R20	O)			5,441,949
8	7083025 63D-DCC Pre Conslidation Prict Ca		<u> </u>			5,335,587
9	7026032 UNFFR Relic Water Use & Qlty Std					4,935,123
10	30986088 SOBRANTE: ADD AND REPL 14-		RKERS			4,864,191
11	30770725 NC_EEL RIVER SUB: INSTALL B		JILINO			4,745,955
	7026037 UNFFR Relic Land Use/Mgt Study					4,745,671
12 13	30603607 PEASE-MARYSVILLE 60KV SUB	CONVI	MDVQ\/I			4,672,428
	7076869 Buck Relicensing Studies	CONV-I	WIITTOVL			4,639,342
14	•					
15	7058680 Permit Holdover Project - Distribution	on				4,569,269
16	7055507 DS Relic- Strategic Planning					4,566,692
17	30984573 IJ2/IJ3 CABLE REPLACEMENT -					4,455,600
18	30895387 METCALF-MOSS LANDING #1 &					4,432,982
19	31039100 GATE-GREGG 230KV T-LINE CP	UC LIC/	PER			4,415,135
20	13005520 Kilarc Cow Decom Project Manage	ement				4,372,066
21	30651779 NC_WINDSOR:ARCHVE PERMIT	TING_L	AND SUPPRT	-	4,322,264	
22	31017263 BRIGHTON-BELLOTA 230KV N	ERC PF	ROJECT			4,222,749
23	30983549 64-230KV CONV\BAAH\REBUILD					4,218,617
24	7055646 DS Relic- Project Management					4,020,467
25	31103714 SYNCHROPHASOR DEMONSTR	ATION -	- DOE GRANT			3,796,774
26	31017518 NC_EUREKA E: REPL 12KV CBS	& STRI	UCT			3,714,724
27	31066290 INSTALL LPTS IN 6 SF 115KV UC	CKTS				3,543,099
28	30616106 WALNUT AVE., WINTON R20A					3,504,006
29	13009501 Poe Replace Cooling Water Syste	m				3,353,204
30	30878724 KERCKHOFF-CLOVIS-SANGER		ARII ITY			3,310,595
31	30797619 OAKLEY GENERATING STN: LAS					3,305,177
32	68024820 PLO-U1:PRA Sump Debris Mitigat		ıyə			3,302,089
33	68012041 PLO-U1:Replace U1 FLUR/SLUR					3,296,462
34	74000996 67-OLEUM PP - INSTALL 115 KV					3,289,666
35	30996434 HUNTERS POINT: 115KV GIS BA					3,242,737
36	68027382 PLO-COM:TS Setpoint Calcs Rev		:			3,233,265
37	31171925 JOLON BANK 06A FEEDER WOF	RK				3,086,429
38	30763887 60-GREEN VALLEY-WATSONVIL	LE 60K	V-115KV			3,067,182
39	30764804 67-MARTINEZ PP: 115 KV MPAC	;				3,066,295
40	7069447 License Surrender Application					3,037,086
41	30900007 RIO OSO-WOODLAND #1 & #2 1	15KV N	IERC			3,016,771
42	7049829 DC Relic Begin Prep of NOI and PA	'D				3,013,757
	TOTAL					
43	TOTAL					1,540,672,392

	of Respondent		This (1)	Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PACI	FIC GAS AND E	ELECTRIC COMPANY	(2)		A Resubmission	02/24/2016	End of2015/Q4
		CONSTRUC	TION	WO	RK IN PROGRESS ELEC	TRIC (Account 107)	
1. Re	port below descr	riptions and balances at end of year					
	,	g to "research, development, and o	demon	nstra	tion" projects last, under a ca	aption Research, Develop	pment, and Demonstrating (see
		niform System of Accounts) of the Balance End of the Year fo	r ^ 000	ount.	107 or \$1 000 000 whichou	or is loss) may be groupe	d
S. IVIII	ioi projects (5%	of the balance End of the Year to	ACCC	Juni	107 of \$1,000,000, whicheve	er is less) may be groupe	a.
Line		Description of Project	t				Construction work in progress -
No.		, (a)					Electric (Account 107) (b)
1	68015281 PI	رم) LO-U2:Repl Cavity Seal with Perm	nt Sea	al			3,002,743
2		lerced Falls					2,999,190
3		C_SAN RAFAEL: REPL BK2					2,969,920
4		namic Automated Seismic Hazard	Syste	m			2,960,329
5		1 SFP Bridge Crane Upgrades	Cyoto	,,,,			2,856,811
		4-MOSS LANDING 115 KV BUS T	O PA	<u>л</u> ⊔			2,838,946
6					<u> </u>		
7		C_TABLE MTN REPL CBS 212,2	22,202	2,312			2,792,564
8		Relic - Prepare Study Plans	= 514				2,722,257
9		MBARCADERO (SF-Z) DECOUPI		S 1,	3, 5		2,691,954
10		C Lic Imp Cold Water Feasibility S					2,687,809
11		1-PITTSBURG-LAKEWOOD SPS			N .		2,681,054
12		ULTON-FITCH MTN. RECOND 60	)KV LI	N			2,657,780
13		alch 2 Unit 3 Generator Rewind					2,657,586
14		V_RIPON SUB: BUILD 2ND 115 F					2,653,285
15		RUM-RIO OSO #2 115KV NERC					2,641,722
16	68038982 PI	LO: Security Defensive Strategy U	lpgrad	le			2,631,120
17	31137241 N	V_E. NICOLAUS SUB:PH. 2,REP	LACE	MEN	NT OB		2,616,935
18	30855195 N	V_61-FRENCH CAMP SUB:INST	ALL 60	0 KV	CB'S		2,602,186
19		0-SOUTH OF PALERMO REINFO			T (PH-1)		2,598,008
20	68017441 PI	LO-Repl Met Tower Computer & F	Record	lers			2,583,426
21	30977584 N	V_MOSHER RING BUS COMPLE	TION	& R	AS ADD		2,564,584
22	31021595 FF	REMONT: REPLACE BANK #2 (0	CONS.	T 20	116)	2,549,494	
23	7026034 UN	IFFR Relic Terres Resources Stdy	•				2,540,208
24	68015242 PI	LO-COM::Rplc Secondary Chem I	_ab				2,538,598
25	68014364 U	2 SFP Bridge Crane Upgrades					2,528,104
26	30813727 M	IARTIN-EMBARCADERO #2 (HZ-:	2) 230	ΚV	RELOC		2,526,966
27	30903241 EI	L CERRITO G: 115KV BUS UPGF	RADE	PH/	ASE 1		2,525,145
28	31087348 61	1-MENLO SUB: 60KV SWITCH R	EPLAC	CEN	IENT		2,516,907
29	13011999 Ke	erckhoff 2-Replace Draft Tube Sec	ction				2,455,926
30	30784704 61	1-WEBER SUB:IMP 60 KV #1 RA	DIAL S	STA	TION		2,441,724
31	31084384 V	ACAVILLE CONTROL ROOM VID	EO W	/ALL	-		2,436,206
32	13019680 Ti	iger Creek Road - Re-Pave 2.1 Mil	les				2,434,360
33	30761606 N	C_IGNACIO/ ALTO- 60 KV LINE V	N/ CB	3			2,430,452
34	30803905 EI	L CERRITO G: REPL BK 4 115-12	2KV, 6	SOM\	/A,		2,427,461
35	30842587 O	AKLEY GENERATING STN:COC	OPP-E	DEL.	TA PUMPS		2,423,395
36	31031500 Q	643W MUSTANG T-LINE (NU)					2,422,506
37	13006140 M	IC-P Relic- Conduct Relicensing S	tudies	<b></b>			2,419,315
38	30992521 N	ICWILKSLO SET 35 POLE OPER	ATIVE	E			2,400,462
39		MBARCADERO-POTRERO 230K			LAND		2,396,600
40		EASE-MARYSVILLE 60KV LNCN	V (PE	ASE	SU		2,391,870
41		LO-U1:Replace Cavity Seals	•				2,386,016
42		356 CUYAMA (NU) CUYAMA SUI		2,384,892			
_		, ,					
43	TOTAL						1,540,672,392

Name of Respondent		dent			oort Is:	Date of Report	Year/Period of Report
PACI	FIC GAS AN	ND ELECTRIC COMPANY	(1) (2)		An Original A Resubmission	(Mo, Da, Yr) 02/24/2016	End of
		CONSTRUC	` '	WO	RK IN PROGRESS ELE		
1 Ra	nort helow d	lescriptions and balances at end of ye					
		ating to "research, development, and		-			pment, and Demonstrating (see
		e Uniform System of Accounts)			, ,	,	,
3. Mir	nor projects	(5% of the Balance End of the Year fo	r Acc	ount	107 or \$1,000,000, whiche	ver is less) may be groupe	ed.
12		Description of Business					L Company of the company of
Line No.		Description of Projec	τ				Construction work in progress - Electric (Account 107)
140.		(a)					(b)
1	74000924	ESTRELLA_CPUC LIC/PER					2,380,095
2	68016342	PLO- U2:Instl Passive RCP Therma					2,357,072
3	30766763	NV_67-KASSON SUB: 115/60KV N	1PAC				2,346,705
4	31073083	SALINAS SUB # REPLACE 60 KV	SWIT	CHE	S, BU		2,324,709
5	7054909	MC-P Relic- Prepare NOI and PAD					2,315,739
6	68034401	COM:PLO-Instl Sec Holding Area H	IVAC				2,315,693
7	7017635	Poe Relic Field Study/Aquatic Res					2,315,521
8	13018361	TC Canal-Install Canal Liner 2015/2	2016				2,294,432
9	30759856	METCALF SUB:PHASE1&2,REPLA	ACE C	DB II	NSULATO		2,293,577
10	30920840	METCALF SUB_INSTALL FIRE WA					2,267,188
11	13002402	DS-C Relic- Conduct Pre-App Proj					2,265,803
12	74001688	NC_EPC_MAPLE CREEK SUB:RE		VF S	SUPPORT		2,264,952
13	68039543	PLO:U2-Repl Rod Cntrl Sys Circuit					2,260,816
	74001039	LARKIN: REPL 12KV SWGR	Cius,				
14							2,258,728
15	13007743	Potter Valley Repl Lower Woodstav					2,256,919
16	30995497	NV_2015: REPLACE CORDELIA B					2,246,614
17	31017513	R2 BERRENDA A: REPLACE 70/4					2,237,900
18	68018677	Support 02*998 PPS (EAGLE 21) F	PARTS	S U2	! 	2,236,366	
19	68024821	PLO-U2:PRA Sump Debris Mitigation	on Ana	alys		2,183,007	
20	30989151	GREATER BAY AREA RESTORAT	TION F	PLA	N (OAK)		2,149,288
21	31059018	MOSS LANDING: TECH SECURIT	Y UPO	GRA	DE		2,140,206
22	30874163	61-PITTSBURG-LAKEWOOD SPS	LAKE	WC	OOD	2,114,496	
23	30876482	GATES-GREGG PRE-BID COSTS					2,113,327
24	7072819	Helms - Replace Liquid Rheostat					2,104,717
25	68020304	COM:Repl Public Address System	Phase	e II			2,093,951
26	31031509	Q643X TRANQUILLITY MCMULLIN	N SUB	3 (NU	J)		2,092,335
27	30801125	FRTP-SPS-CALIFORNIA SUB (FO		<u> </u>	<u>,                                      </u>		2,084,356
28	7021727	UNFFR Relic Prepare 5 Year Library					2,074,194
29	7085351	63-Alternate GCC IT Infra at Rocklin					2,062,498
30	30760811	COTTNWD-RED BLUFF - RECON		OR			2,062,496
	30827391	R6 OLD CNTY RD BELMONT PH1					2,055,051
31					VED		
32	30848029	R2 KERN-O.R #2 PANAMA SUB T			V L IX		2,040,099
33	30979928	COCO SW STATION SERVICE PF	KOJEC	اد			2,039,496
34	13009580	DeSabla Replace Governor					2,028,457
35	68014444	PLO-U1:Replace Main Gen Output		er			2,023,757
36	13014221	Pit 1 Replace Trash Rake and Rack					2,001,643
37	30983411	61-MORAGA SUB 230KV UPGRAI	DE				1,961,954
38	13015400	Helms - Main Crane Modifications					1,950,647
39	7060966	COM:Instl Bar Rack Rake System					1,947,588
40	31168438	SAN MATEO-MARTIN 230 KV UG	CABL	E.			1,937,248
41	31017549	GOLD HILL-BELLOTA-LOCKEFOR	D NE	RC	PROJECT		1,928,598
42	68006140	Lead Order-U2:Repl FLURs/SLURs	5				1,925,062
43	TOTAL						1,540,672,392

	e of Respondent	This   (1)	Re	eport Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
PACI	IFIC GAS AND ELECTRIC COMPANY	(2)	Ė	A Resubmission	02/24/2016	Elid of
				ORK IN PROGRESS ELE	,	•
	port below descriptions and balances at end of you ow items relating to "research, development, and					opment, and Demonstrating (see
	int 107 of the Uniform System of Accounts)					
3. Mir	nor projects (5% of the Balance End of the Year f	or Acco	ıuc	t 107 or \$1,000,000, whiche	ver is less) may be group	ed.
Line No.	Description of Project	ct				Construction work in progress - Electric (Account 107)
INO.	(a)		_			(b)
1	30968128 Q532 WHITNEY POINT SOLAR S					1,923,54
2	74001175 RE- EST- MOSHER-LOCKEFORD					1,902,65
3	31039328 0127-MARICOPA EAST @ LAKE\		U	B EXPAN		1,883,27
4	7026036 UNFFR Relic Rec Resources Study	′				1,876,59
5	74000907 PIT 4 U2 REPLACE RUNNER					1,870,14
6	30822461 NV_INSTALL RIPON BANK 1 (MV	VC 46)				1,856,27
7	7088286 Documentum /Brava SW & Support	t				1,855,17
8	74000925 MIDWAY ANDREW_CPUC LIC/PI	ER				1,842,74
9	13018463 2015 Hydro Waterways Public Saf	ety Imp	r.			1,835,06
10	30924121 MIDWAY FAULT DUTY MITIGATI	ON PR	O.	ECT		1,814,85
11	13009582 Helms Repl Crtrt ID/T1 Gate Contr	rols				1,811,02
12	68031182 PLO: COM-Upgrade Bldg 101 (WC	CC 119'	)			1,780,90
13	7086685 HBGS Purchase Spare 60kV Trans	former	CE	М		1,780,02
14	31000868 MERCED-MERCED FALLS RELIA	ABILITY	′ P	H2		1,776,68
15	68016661 PLO-U2:Install NFPA 805 ERFBS	FCV-95	5 F	RE-		1,733,63
16	30620382 61-MENLO SUB: 60KV SWITCH F	REPLAC	CE	MENT		1,724,49
17	7086465 Upgrade PGE.com - Tier 1 app (Ca	pital)				1,709,22
18	74000939 WRJ NONCOMPETITIVE_CPUC	LIC/PE	R			1,700,42
19	13015140 Rock Cr Repl Stoplog Hoist					1,697,38
20	31019043 GATES BAAH #2 500/230 KV					1,677,47
21	74000551 PEASE-MARYSVILLE 60KV LINE	PROJE	EC	T		1,674,98
22	13009603 Install New Gages SBX7_8 - Centi	ral				1,614,81
23	13014020 Poe Replace U1 Governor					1,583,09
24	7026029 UNFFR Relic Prep 1st Stage Consu	ılt Pkg				1,562,62
25	30881493 SEMITROPIC-REPL CB 1106,110	8,1112				1,541,20
26	30801124 FRTP-SPS-BORDEN SUB					1,535,71
27	31166991 TABLE MOUNTAIN BANK/BREAK	KER MC	ON	ITOR		1,535,58
28	30763883 61-GREEN VALLEY:115 KV BUS	UPGRA	4 D	E BAAH		1,525,01
29	68020200 PLO: U2: REPL CFCU CLNG COI	LS (2R	19	2-5		1,522,13
30	30551318 (CONT.EST)ELECTRA-VALLEY S	•				1,492,25
31	74000933 LOCKEFORD-LODI_CPUC LIC/PI					1,488,18
32	68012135 PLO-U1 Instl ICW HdTk N2 Cover					1,477,61
33						1,474,20
34	31164848 SPRING NONCOMPETITIVE_CPI	UC LIC	/P	 ≣R		1,474,14
35	31031511 Q643X TRANQUILLITY SWITCHII					1,456,28
36	30853599 NV_GRASS VALLEY: INSTALL: S		(			1,441,06
37	30764536 61-PITTSBURG-LAKEWOOD SPS		SR	URG PP		1,438,26
38	7071845 Balch - Install Sewer Pipe					1,437,75
39	7088025 Upgrade PGE.com - Mobile					1,419,70
40	13014224 Pit 1 Fall R. Rp Weir & Gate Struc	ture				1,411,28
	30881944 LOST HILLS (NU) CARNERAS SU					1,411,28
41	30615218 NV_RIO OSO SUB BANKS #1 & #					<u> </u>
42	SUUTISETO INV_RIC USU SUB BAINNS #1 & #	T				1,408,41
43	TOTAL					1,540,672,39

Name	of Respond	dent		Rep	ort Is:	Date of Report	Year/Period of Report		
PACI	FIC GAS AN	ND ELECTRIC COMPANY	(1) (2)	Χ	An Original A Resubmission	(Mo, Da, Yr) 02/24/2016	End of <u>2015/Q4</u>		
		CONSTRUC	` '	WO	RK IN PROGRESS ELEC				
1 Po	nort holow d	lescriptions and balances at end of ye							
		ating to "research, development, and					pment, and Demonstrating (see		
		e Uniform System of Accounts)			mon projecto tact, anact a c	ap, 2010.0	pinoni, and Domonoulating (ede		
3. Mir	nor projects	(5% of the Balance End of the Year fo	r Acc	ount	107 or \$1,000,000, whichever	er is less) may be groupe	ed.		
Line		Description of Project	t				Construction work in progress - Electric (Account 107)		
No.		(a)					(b)		
1	31165126	NC_ALLEGHANY BANK 1 REPLA	CEME	NT			1,406,886		
2	31031715	Q829 PANOCHE SWITCHING STA	ATION	l (NL	J)		1,393,230		
3	74001179	NV_94-INDIAN FLAT SUB:REPL S	W 17	W/1	-70K		1,376,731		
4	74000160	93-SALINAS #1 AND #2 REPL LSF	• W/ T	ΓSP			1,376,123		
5	30760807	GARBRVLLE-LAYTNVLLE PHASE	2 SE	G 4			1,374,358		
6	30945907	DONNELLS-CURTIS 115KV NERO	(CO1	NTR	ACTOR)		1,370,245		
7	13019045	Kerckhoff 2 - Repl Bearings/Install	RTDs		,		1,370,210		
8	13002403	DS-C Relic- Conduct Studies					1,356,909		
9	30854116	NV_GRASS VALLEY: INSTALL: D	SCAF	<b>λ</b>			1,355,963		
	7087405	CGS ACC Fan Blade Replacement	00/12				1,348,637		
10	30853455	NC_BUTTE SUB: INSTALL T-SCA	DΛ				1,348,658		
11			DA				, ,		
12	13009422	Electra Modify Diversion					1,343,824		
13	30930320	LARKIN: REPL 115-12KV BANK 6					1,340,142		
14	30951935	ROCK CREEK-POE 230KV NEF			СТ		1,339,629		
15	13007443	Philadelphia S-83 Weir & Controls	Modifi				1,330,602		
16	30968215	CUYAMA SOLAR (NU) TAFT SUB					1,319,439		
17	13011860	Pit 6 Replace Trash Rake					1,315,580		
18	30795046	67-NEWARK SUB - REPL. GE UR	REL	ΑY			1,314,634		
19	30829426	NV_MANTECA: UPGRADE DIST F	PROT	REL	AYS		1,307,236		
20	31186964	EP NORTH MIDWAY ROAD TRAC	Υ				1,304,817		
21	13008740	Battle Crk - Phase 2 License Amen	dmen	it			1,303,268		
22	7062249	MC-P- Proj Scoping and Study Plan	Devp			1,292,733			
23	30651126	67-INSTALL FIRE PROTECTION (	ONTI	ROL	S-MPAC		1,289,883		
24	31031506	Q643X TRANQUILLITY T-LINE (N	J)				1,288,618		
25	7070917	DS Post App filing activities					1,288,376		
26	68034341	PLO:COM Repl MSLB 4kV Switchg	ear Lo	ouve	rs		1,284,044		
27	30877693	NV 67 - PANOCHE 115KV MPAC					1,282,173		
28	68008644	Lead Order-U2 FHB Supply Fan Re	nlace	<u> </u>			1,259,616		
29	74000853	UPGRADE RIO OSO 230KV SUBS					1,257,680		
	31055804	Q679 BURFORD GIFFEN-GIFFEN			: (NILI)		1,255,541		
30					` '				
31	30992643	SILICON VALLEY RAPID TRANSI					1,247,350		
32	31017267		RC PF	KOJI	=01		1,241,020		
33	31056620	METCALF 500KV LINE					1,236,803		
34	30954852	FRTP-SPS-NEW MELONES (WAF					1,234,608		
35	13018440	Helms GSU Transformer Heat Excl	nange	r Re	p 		1,228,801		
36	7049828	DC Relic Project Management					1,228,571		
37	30968125	Q532 WHITNEY POINT SOLAR SO	CHINE	DLEF	R DTT-S		1,219,654		
38	7017638	Poe Relic Field Study/Recreation					1,217,229		
39	31077675	EP Q356 CUYAMA SOLAR NU - P	ELLA	TO F	PEAK/H		1,208,578		
40	68019301	U1:Upgrade Polisher Computer Wo	rkstat	tion			1,206,805		
41	31017525	MARTIN SUB: REPL 12KV BUS G	W/VA	CUI	M SWGR		1,198,883		
42	7081607	Pegasus Bakersfield Yard Relocation		1,196,005					
4.	TOTAL								
43	TOTAL						1,540,672,392		

	of Respondent	This   (1)	Re X	port An	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
PACI	FIC GAS AND ELECTRIC COMPANY	(2)	Ē	∃A F	Resubmission	02/24/2016	End of
					IN PROGRESS ELEC	,	•
	port below descriptions and balances at end of ye						and Demonstrating (co.
	ow items relating to "research, development, and nt 107 of the Uniform System of Accounts)	demor	ısıı	ration	i projects last, under a t	aption Research, Develo	prinent, and Demonstrating (see
	nor projects (5% of the Balance End of the Year fo	or Acco	un	nt 107	or \$1,000,000, whichev	er is less) may be group	ed.
I Control	Description of Business						O and the officer words for a second
Line No.	Description of Project	τ					Construction work in progress - Electric (Account 107)
	(a) 31161611 KERN-O.R #2 PANAMA SUB TO 0	N D DI	\/⊏	.D			(b)
1			v =	- K			1,183,885
2	30898667 DELEVAN-CORTINA 230KV NERO						1,179,952
3	30977258 LAKEVIEW SUB - REPLACE CBS 13011944 Caribou 2 U5 Rebuild Governor	22, 32					1,173,187
4							1,160,863
5	•	-4=:-\					1,160,849
6	7081546 Hayward O'Neil GC Yard Blding (Ele 70029220 CIP005 -WP10 F Advanced Netwo		0.04	ı:			1,156,235
7		IK PIOU	eci	u			1,151,098
8							1,149,961
9	7083173 SG Line Sensors Ph1 - ATS 68012133 PLO-U1: Instl SCW HdTk N2 Cove						1,146,299
10	31051302 NV_TESLA 500KV LINE	ei Gas					1,127,948 1,127,455
11	31021062 SHAFTER SUB INSTALL BK2						1,122,144
13	74000709 HUMB BAY-HUMB #1 RE-CONDU	CTOP	1 11	NIE			1,116,039
	13012004 Fordyce Dam Leakage Reduction	CTOR	LII	INL			1,110,472
14 15	31031900 Q829 PANOCHE TLINE (NU)						1,110,472
16	68012920 PLO-U1:Add Iso VIvs SI Test Hdr F	Phase I	1				1,105,362
17	30882299 MERCED-MERCED FALLS RELIA			H1			1,098,011
18	30563618 EL CAMINO REAL SM/SLO CNTY						1,096,690
19	31126606 NC_ROCK CREEK REPLACE SW		-R	GEN	CY		1,094,342
20	13011921 NFSL Additional Design Imp	0 2.00			<u> </u>		1,087,812
21	31053377 REPLACE SANTA MARIA BK 2						1,079,993
22	30773516 FRTP-SPS-GREGG SUB						1,072,319
23	13011866 Pit 3 Unit 3 Governor Replacement						1,070,140
24	30853643 67-INSTALL SCADA @ MONTA V						1,066,818
25	31166990 Metcalf Sub: Substation Condition						1,065,510
26	68010300 U1:Replace 12kv Protection Relays						1,058,197
27	13015521 Hydro Dam Security-Salt Springs D						1,056,922
28	74001105 SOBRANTE REPL BK 2 (230-115	KV, 42	0 N	MVA)			1,056,008
29	30773514 NV_FRTP-SPS-WILSON SUB						1,055,597
30	31186691 UPGRADE SUSTAINMENT						1,051,279
31	30910554 NV_GRASS VALLEY REP 12KV B	US ST	RL	JCTL	JRE		1,046,887
32	74000901 MARTIN BUS EXTENSION_CPUC	LIC/P	ER	₹			1,037,135
33	30968847 Q581 HENRIETTA TLINE (NU)						1,033,239
34	68036566 PLO- Upgrd Bldg 116 Entire 2nd Fl	oor					1,032,084
35	68040701 PLO: U1 NI Replacements 1R19						1,030,874
36	30874164 61-PITTSBURG-LAKEWOOD SPS	MEAD	00	W LA	ANE		1,019,394
37	30993611 NV_ATHENS SUBSTATION PURG	CHASE					1,018,559
38	7086449 IT for base camps						1,017,999
39	30955198 SF AIRPORT-SAN MATEO 115KV	(HC) 1	ΝE	RC F	PRJ		1,004,233
40	68000146 Lead Order-U2:Repl Boric Acid Xfe	r Pump	os				1,001,003
41	74001177 NV_EPC_STOCKTON A SUB: INS	TALL	MF	RTU			1,000,329
42	See footnote for description.						387,828,241
43	TOTAL						1,540,672,392
ٽـــــــــــــــــــــــــــــــــــــ	: = :: :=						1,040,072,392

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4
FC	OOTNOTE DATA		

Schedule Page: 216.6 Line No.: 42 Column: b

This amount represents the aggregate total of projects with less than \$1,000,000 in actual costs in Construction Work in Progress, including credits representing preliminary billings.

	e of Respondent SIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) X An Original		(Mo, Da, Yr)			Year/Period of Report End of 2015/Q4		
		(2) A Resubmission		02/24/20					
	xplain in a footnote any important adjustmen	SION FOR DEPRECIATI	ON OF ELECT	RIC UTILIT	Y PLANT (ACC	count 108	)		
	xplain in a footnote any difference between t		st of plant ret	ired, Line 1	1, column (d	c), and th	nat reported for		
	tric plant in service, pages 204-207, column		•			,,	'		
	he provisions of Account 108 in the Uniform	-	-		-	-			
	plant is removed from service. If the respon	_	-		-				
	or classified to the various reserve functional of the plant retired. In addition, include all controls		•	•		•			
	sifications.		ioni work in p	nogross at	your ond in	по аррг	opriate functional		
	how separately interest credits under a sinki	ng fund or similar meth	od of deprec	iation acco	unting.				
		tion A. Balances and C							
line No.	Item	Total (c+d+e)	Electric P Service	lant in e	Electric Plar for Future (d)	nt Held Use	Electric Plant Leased to Others		
. 10.	(a)	(b)	(c)		(a)		(e)		
1	Balance Beginning of Year	21,765,293,827	21,7	65,293,827					
2	Depreciation Provisions for Year, Charged to								
3	(403) Depreciation Expense	1,728,219,651	1,7	28,219,651					
4	(403.1) Depreciation Expense for Asset								
	Retirement Costs								
5	(413) Exp. of Elec. Plt. Leas. to Others								
6	Transportation Expenses-Clearing								
7	Other Clearing Accounts								
8	Other Accounts (Specify, details in footnote):								
9	Reserve Common Allocation	-131,562,501	-1:	31,562,501					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,596,657,150	1,5	96,657,150					
11	Net Charges for Plant Retired:								
12	Book Cost of Plant Retired	212,653,486	2	12,653,486					
13	Cost of Removal	176,670,054	1	76,670,054					
14	Salvage (Credit)	11,734,302		11,734,302					
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total	377,589,238	3	77,589,238					
	of lines 12 thru 14)								
16	Other Debit or Cr. Items (Describe, details in footnote):	-23,526,640	=	23,526,640					
17									
18	Book Cost or Asset Retirement Costs Retired								
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	22,960,835,099	22,9	60,835,099					
	Section B.	Balances at End of Yea	r According to	Functiona	Classification	n			
20	Steam Production	352,907,149	3	52,907,149					
21	Nuclear Production	6,102,379,149	6,1	02,379,149					
22	Hydraulic Production-Conventional	1,294,748,960	1,2	94,748,960					
23	Hydraulic Production-Pumped Storage	750,652,208	7:	50,652,208					
24	Other Production	190,613,509	1:	90,613,509					
25	Transmission	2,635,514,594	2,6	35,514,594					
26	Distribution	11,105,218,115	11,1	05,218,115					
27	Regional Transmission and Market Operation								
28	General	528,801,415	5	28,801,415					
29	TOTAL (Enter Total of lines 20 thru 28)	22,960,835,099		60,835,099					
	,		·						

	e of Respondent		Report Is: [X] An Original	Date of Re (Mo, Da, Y	eport 'r)	Year/Period of Report		
PACI	FIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/201	,	End of		
	INVESTM	ENTS	IN SUBSIDIARY COMPANIE	S (Account 123.1	)			
2. Procolum (a) Inv (b) Inv currer date, 3. Re Accou	port below investments in Accounts 123.1, investication as subheading for each company and List the lans (e),(f),(g) and (h) restment in Securities - List and describe each sevestment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. Prort separately the equity in undistributed subsidiant 418.1.  Description of Investment and Description of Investment and Subhead Investment and Description of Investment and Description Investment and Description Investment Inve	curity onts of I whetlery ear	der the information called for owned. For bonds give also oans or investment advance her the advance is a note or mings since acquisition. The	principal amount, o s which are subjec open account. Lis	date of issue at to repayme teach note go (e) should a	, maturity and interest rate. ent, but which are not subject to giving date of issuance, maturity equal the amount entered for		
No.	(a)			(b)	Maturity (c)	Beginning of Year (d)		
1	Eureka Energy Company							
2	Common Stock			1978		1,000		
3	Additional Paid in Capital					4,000,000		
4 5	Undistributed Earnings					190,655		
6	SUBTOTAL					4,191,655		
7	COBTOTAL					4,131,003		
	Natural Gas Corporation of California							
9	Common Stock			1954		100,000		
10	Additional Paid in Capital					3,037,432		
11	Undistributed Earnings					-3,137,432		
12								
13	SUBTOTAL							
14								
15	Pacific Energy Fuels Company							
16	Common Stock			1989		10,000		
17	Additional Paid in Capital							
18	Undistributed Earnings					-3,449,508		
19	0.107074					2 400 500		
20	SUBTOTAL					-3,439,508		
21	Ctondard Darific Coalling Incompared							
23	Standard Pacific Gas Line Incorporated  Common Stock			1930-32		1,200		
24	Additional Paid in Capital			1950-52		29,324,574		
25	Undistributed Earnings			1954		-24,488,673		
26	Advances: Note			05/09/1988	DEMANI			
27	Note			09/06/1988	DEMAN	, ,		
28	Note			12/30/1988	DEMAN			
29	Note			08/22/1989	DEMAN			
30	Note			10/09/1990	DEMAN	D 4,200,000		
31	Note			02/25/1992	DEMAN	3,300,000		
32	Note			12/01/1993	DEMAN	1,518,000		
33								
34	SUBTOTAL					29,155,277		
35								
36	Midway Power LLC			2005		07.110.75		
37	Additional Paid in Capital			2008		25,440,583		
38	Undistributed Earnings					-18,246,150		
39	SUBTOTAL					7 104 422		
40	SOBIOTAL					7,194,433		
71								
42	Total Cost of Account 123.1 \$		0		TOTA	AL 39,484,076		

	e of Respondent	This (1)		oort Is:  An Original		Date of Report Year/Perio			Year/Period of	-			
PACI	FIC GAS AND ELECTRIC COMPANY	(2) A Resubmission				02/24/2016			End of 20	15/Q4			
	INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)												
2. Pro	Report below investments in Accounts 123.1, investments in Subsidiary Companies.  Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in blumns (e),(f),(g) and (h)  Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.												
(b) Inv	restment Advances - Report separately the amount settlement. With respect to each advance show	nts of I	oar	s or investment advances	s whic	h are subject	t to repayme	ent, b	ut which are no	ot subject to			
date,	and specifying whether note is a renewal.	n, 00	rnin	as since cognicition. The	TOT	Al in column	(a) should s	aual	the emount or	stored for			
	ort separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for at 418.1.												
Line	Description of Investment Date Acquired Date Of Amount of Investment at												
No.	(a)				Date	(b)	Maturity (c)		Beginning (d)	g of Year			
1	PG&E Real Estate					. ,							
2	Additional Paid in Capital					2010				2,535,597			
3	Undistributed Earnings									-153,378			
4													
5	SUBTOTAL									2,382,219			
6													
7													
8					1								
9					1								
10 11					+								
12					+								
13					+								
14					1								
15													
16													
17													
18													
19					<u> </u>								
20					-								
21 22					-								
23					$\vdash$								
24													
25					+								
26													
27													
28													
29													
30					1								
31					1								
32					+								
34					+								
35					+								
36					+								
37													
38													
39													
40													
41													
42	Total Cost of Account 123.1 \$			0			TOTA	AL		39,484,076			

Name of Respondent	This Report Is:  (1) X An Original  Date of Report (Mo, Da, Yr)					Year/Period of Report			
PACIFIC GAS AND ELECTRIC COMPANY		(1)	(2) A Resubmission 02/24/2016				End of2015/Q4		
				RY COMPANIES (Acco			,		
<ul><li>4. For any securities, notes, or accand purpose of the pledge.</li><li>5. If Commission approval was recommendated to the pledge.</li></ul>	uired for any advan								
date of authorization, and case or of the column (f) interest and dots. In column (h) report for each invite other amount at which carried in column (f).  8. Report on Line 42, column (a) the column (b).	ividend revenues for restment disposed on the books of accord	f during unt if di	g the year fference f	r, the gain or loss repres	sented by the o	difference be	etween cost of the inve		
Equity in Subsidiary Earnings of Year (e)	Revenues for (f)			Amount of Investm End of Year (g)			oss from Investment Disposed of (h)	Line No.	
								1	
					1,000			2	
					3,248,680			3	
-92,718					97,937			4	
22 - 12								5	
-92,718					3,347,617			6	
								7	
					100,000			8	
					3,037,432			10	
					-3,137,432			11	
					0,101,102			12	
								13	
								14	
								15	
					10,000			16	
					3,222,139			17	
398,171					-3,997,962			18	
								19	
398,171					-765,823			20	
								21	
								22	
					1,200			23	
04.070					31,136,050			24	
-81,879					-25,568,190			25	
					1,127,868 2,580,000			26 27	
					8,712,308			28	
					2,880,000			29	
					4,200,000			30	
					3,300,000			31	
					1,518,000			32	
								33	
-81,879					29,887,236			34	
								35	
								36	
					25,978,750			37	
-49,012					-18,295,162			38	
								39	
-49,012					7,683,588			40	
								41	
1,191,524					40,152,618			42	

Name of Respondent		This	Rep	ort Is:	Date of Re (Mo, Da, Y	port	Year/Period of Rep	ort
PACIFIC GAS AND ELECTRIC CO	MPANY	(1) (2)		An Original A Resubmission	02/24/2016		End of2015/0	Q4
	INVESTMENT	S IN SI	UBS	IDIARY COMPANIES (Acc	ount 123.1) (Co	ontinued)	+	
<ul><li>4. For any securities, notes, or according and purpose of the pledge.</li><li>5. If Commission approval was requ</li></ul>		_	_					_
date of authorization, and case or do		e mau	ie oi	security acquired, designation	e sucii iaci iii a	iootiiote ai	id give name of Commis	551011,
6. Report column (f) interest and div		m inve	estm	ents, including such revenu	es form securiti	es disposed	of during the year.	
7. In column (h) report for each inve								
the other amount at which carried in	the books of accou	ınt if di	ffere	nce from cost) and the selli	ng price thereof	, not includi	ing interest adjustment i	ncludible
in column (f).								
8. Report on Line 42, column (a) the				1				
Equity in Subsidiary Earnings of Year (e)	Revenues fo	r Year		Amount of Invest End of Yea (g)			oss from Investment Disposed of (h)	Line No.
								1
					-863,584			2
1,016,962					863,584			3
								4
1,016,962								5
								6
								7
								8
								9
								10
								11
								12
								13
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								33
								34
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								36
								37
								38
								39
								40
								41
1,191,524					40,152,618			42

Name		nis Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY (1)	,	02/24/2016	End of 2015/Q4
	-	MATERIALS AND SUPPLIES	I I	
1. Fc	or Account 154, report the amount of plant materials a	nd operating supplies under the pri	mary functional classifications	as indicated in column (a);
	ates of amounts by function are acceptable. In colun			
	ve an explanation of important inventory adjustments	• • •	• •	• • • • • • • • • • • • • • • • • • • •
	us accounts (operating expenses, clearing accounts,	plant, etc.) affected debited or credi	ited. Show separately debit or	credits to stores expense
	ng, if applicable.	Balance	Balance	Dan anter ant an
Line No.	Account	Beginning of Year	End of Year	Department or Departments which
110.	(a)	(b)	(c)	Use Material (d)
1	Fuel Stock (Account 151)	1,335,700	1,004,65	4 ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 15	4)		
5	Assigned to - Construction (Estimated)	81,696,352	83,875,27	5 ALL
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	108,564,932	110,797,22	9 ALL
8	Transmission Plant (Estimated)	15,636,558	19,026,48	0 ALL
9	Distribution Plant (Estimated)	98,541,497	98,859,94	2 ALL
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	304,439,339	312,558,92	6
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	,			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	305,775,039	313,563,58	0
			+	+

Name	e of Respondent	This Report Is:		Date of Report Year (Mo, Da, Yr)			Period o	f Report	
PACI	FIC GAS AND ELECTRIC COMPANY	(1)	An Original A Resubmission		(Mo, Da 02/24/20	•	End o	of 2	2015/Q4
		` ,				710			
		Al	lowances (Accounts	158.1 and 1	58.2)				
. R	eport below the particulars (details) called fo	r cond	cerning allowances	<b>3.</b>					
2. R	eport all acquisitions of allowances at cost.								
8. R	eport allowances in accordance with a weigh	nted a	verage cost alloca	tion metho	d and othe	r accounting	as presci	ribed by	General
	iction No. 21 in the Uniform System of Accor		J			J	•	•	
	eport the allowances transactions by the per		ev are first eligible	for use: th	he current v	ear's allowa	nces in c	olumns	(b)-(c).
	ances for the three succeeding years in colu								
	eeding years in columns (j)-(k).		(d) (i), otal tillg with	tilo lollow	ing your, a	ia anowarioo	0 101 1110	· Omanin	19
	eport on line 4 the Environmental Protection	Agan	cy (EDA) issued a	lowances	Panort wi	hhald partion	ne Linge 1	36-40	
- 1	<u>·</u>	Tycn			ixepoit wi	inneia portioi			
ine	SO2 Allowances Inventory	-	Curren		1	NI-	20	16	A 1
No.	(Account 158.1) (a)		No. (b)		mt. c)	No. (d)			Amt. (e)
1	Balance-Beginning of Year		88,301.00		0)	(α)	13,860.00		(0)
	Balance-Beginning of Teal		00,001.00				10,000.00		
2	Associated Decision Version								
_	Acquired During Year:		·						
4	Issued (Less Withheld Allow)								
5	Returned by EPA								
6									
7									
8	Purchases/Transfers:								
9									
10									
11		1							
12									
13									
_									
14	<del></del>								
15	Total								
16									
17	Relinquished During Year:								
18	Charges to Account 509								
19	Other:								
20	Allowances Used		14.00						
21	Cost of Sales/Transfers:						-		
22							I		
23									
24									
25									
_									
26									
27									
28	Total	_					10.555		
29	Balance-End of Year		88,287.00				13,860.00		
30									
31	Sales:								
32	Net Sales Proceeds(Assoc. Co.)								
33	Net Sales Proceeds (Other)								
34	Gains								
35	Losses								
	Allowances Withheld (Acct 158.2)								
36	Balance-Beginning of Year		199.00				199.00		
37	Add: Withheld by EPA	-	100.00				.00.00		
-		-							
38	Deduct: Returned by EPA	-	400.00				-		
39	Cost of Sales		199.00				400.55		
40	Balance-End of Year						199.00		
41									
42	Sales:								
43	Net Sales Proceeds (Assoc. Co.)								
44	Net Sales Proceeds (Other)				22				
45	Gains				22				
46	Losses	1							
.5	<del>-</del>								

Name of Respon			This Report Is: (1) X An Ori	ginal	Date of Repo (Mo, Da, Yr)	ort Y	ear/Period of Re	-
PACIFIC GAS A	ND ELECTRIC CO	MPANY		ubmission	02/24/2016	E	nd of2015	5/Q4
		Allowa	ances (Accounts	158.1 and 158.2) (	Continued)			
43-46 the net sa 7. Report on Li company" unde 8. Report on Li 9. Report the n	ales proceeds ar nes 8-14 the nar r "Definitions" in nes 22 - 27 the r et costs and ben	s returned by the nd gains/losses remes of vendors/tr the Uniform System of purchase perits of hedging t	EPA. Report of esulting from the ansferors of allower of Accounts ers/ transferees ransactions on	n Line 39 the EPA e EPA's sale or au owances acquire a	iction of the withle and identify asso posed of an iden ider purchases/ti	held allowance ciated compar tify associated ransfers and s	es. nies (See "asso I companies.	
20	 )17	1 2	018	Future Ye	ears		Totals	Line
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	No.
(f) 13,860.00	(g)	(h) 13,860.00	(i)	(j) 360,360.00	(k)	(I) 490,241.	(m)	1
10,000.00		10,000.00		200,000.00				2
								3
				13,860.00		13,860	.00	4
								5
								7
								8
								9
								10
								12
								13
								14
								15 16
								17
								18
	1	1				14.	001	19
						14.	.00	21
							T	22
								23
								24 25
								26
								27
10,000,00		10,000,00		074 000 00		F04.007	00	28
13,860.00		13,860.00		374,220.00		504,087	.00	29 30
								31
								32
								33 34
								35
199.00		199.00		9,751.00		10,547		36
				398.00		398.	.00	37 38
				199.00		398.	.00	39
199.00		199.00		9,950.00		10,547		40
								41
								42
					6			28 44
					6			28 45
								46
1								

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4
FC	DOTNOTE DATA		

Schedule Page: 228 Line No.: 29 Column: m

Total ending balance of account 158.1 per this page does not agree to the corresponding balance sheet line item on page 110. Difference is due to \$265,891,383 in CO2 allowances issued by the California Air Resources Board (CARB) and \$1,050,000 in alternative fuel vehicle credits.

	e of Respondent	This (1)	Report Is:		Date of Report (Mo, Da, Yr)			
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission		02/24/20	,	End	of 2015/Q4
		Al	lowances (Accounts 1	58.1 and 1	58.2)		<u> </u>	
. R	eport below the particulars (details) called fo	r cond	cerning allowances.		· · · · · · · · · · · · · · · · · · ·			
. R	eport all acquisitions of allowances at cost.							
	eport allowances in accordance with a weigh		verage cost allocati	on metho	d and other	accounting	as presc	ribed by General
	uction No. 21 in the Uniform System of Acco							
	eport the allowances transactions by the per							
	rances for the three succeeding years in colu eeding years in columns (j)-(k).	ımns	(d)-(i), starting with	tne follow	ıng year, ar	nd allowance	s for the	remaining
	eport on line 4 the Environmental Protection	Δαρη	cv (EPA) issued alle	owances	Report wit	hhald nortion	ne Linge	36-40
		T			Teport wit	Tillela portioi		
ine No.	NOx Allowances Inventory (Account 158.1)	-	Current No.		mt.	No.	20	Amt.
10.	(a)		(b)	(0		(d)		(e)
1	Balance-Beginning of Year							
2								
3	1 9							
4	Issued (Less Withheld Allow)							
<u>5</u> 6	Returned by EPA							
7								
8	Purchases/Transfers:							
9								
10								
11								
12								
13								
14								
15	Total							
16	Polinguished During Voor							
17 18	Relinquished During Year: Charges to Account 509				ĺ		1	
19	Other:							
20	Other.		T		1		ĺ	
21	Cost of Sales/Transfers:							
22								
23								
24								
25								
26								
27	Tatal							
28 29	Total  Balance-End of Year	-						
30	Daiance-Liiu Oi Teal							
31	Sales:							
32	Net Sales Proceeds(Assoc. Co.)							
33	Net Sales Proceeds (Other)							
34	Gains							
35								
	Allowances Withheld (Acct 158.2)							
36	Balance-Beginning of Year							
37	Add: Withheld by EPA	$\perp$						
38	Deduct: Returned by EPA  Cost of Sales	-						
39 40	Balance-End of Year	+	+					
41	Data loc Life of 16al							
42	Sales:							
43	Net Sales Proceeds (Assoc. Co.)							
44	Net Sales Proceeds (Other)							
45	Gains							
46	Losses							
	İ	1						

Name of Respor			This Report Is:	iginal	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
PACIFIC GAS A	AND ELECTRIC CC	MPANY	(2) A Res	submission	02/24/2016	End of2015/0	<u>24</u>
		Allow	ances (Accounts	158.1 and 158.2) (C	Continued)		
13-46 the net s 7. Report on L company" unde 3. Report on L 9. Report the r	sales proceeds ar ines 8-14 the nar er "Definitions" in ines 22 - 27 the r net costs and ben	nd gains/losses romes of vendors/to the Uniform Systame of purchase tefits of hedging	esulting from the ransferors of all tem of Accounters/ transferees transactions on	e EPA's sale or aud owances acquire al s). of allowances disp a separate line und	s sales of the withheld a ction of the withheld allow and identify associated co cosed of an identify asso der purchases/transfers from allowance sales.	wances. Impanies (See "assoc ciated companies.	
2	2017	2	2018	Future Ye	ears	Totals	Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. No		No.
(1)	(9)	(11)	(1)	U)	(1)	(111)	
							2
							3
							-
							1
							1
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	T	1		1		T T	1
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							4
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							4
							4
							46

	e of Respondent IFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) X An Origin (2) A Resub	Date of Rep (Mo, Da, Yr) 02/24/2016	ort	Year/Period of Report End of 2015/Q4		
		EXTRAORDINARY	PROPERTY LOSS	SES (Account 18	2.1)		
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount of Loss	Losses Recognised During Year		OFF DUR	RING YEAR	Balance at
	Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]			Account Charged (d)		nount	End of Year
1	(a)	(b)	(c)	(a)	(1	e)	(f)
2	NONE						
3							
4							
5							
6							
7							
8							
9							
10							
11							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						
	·						

Name	$I(1)$ $\nabla I \wedge D \cap I \cap$				eriod of Report	
PAC	FIC GAS AND ELECTRIC COMPANY	(2) A Resub	nai mission	02/24/2016	End of	2015/Q4
	UNR	ECOVERED PLANT	AND REGULATO	RY STUDY COS	TS (182.2)	
Line	Description of Unrecovered Plant	Total	Costs	WRITTEN	OFF DURING YEAR	Balance at
No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Total Amount of Charges	Costs Recognised During Year	Account Charged	Account Charged Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
21						
	NONE					
23						
24						
25						
26 27						
28						
29						
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33						
34						
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38						
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41						
42						
43 44						
44						
46						
47						
48						
49	TOTAL					
			<u> </u>			

Name	e of Respondent	This Rep	oort Is: An Original		Date of Re (Mo, Da, \	eport	Year/F	Period of Report
PACI	FIC GAS AND ELECTRIC COMPANY	(1) X (2)	An Original  A Resubmission	n	02/24/2	016	End of	2015/Q4
			ce and Generation					
1 Rai	port the particulars (details) called for concerning the						tranem	ission service and
	ator interconnection studies.	10 00010 11	louriou and the re	mibarocini	cino receive	a for performing	, transm	iodion dei vide and
2. List	t each study separately.							
	column (a) provide the name of the study.							
	column (b) report the cost incurred to perform the s							
	column (c) report the account charged with the cost column (d) report the amounts received for reimbur			t and of no	oriod			
	column (e) report the account credited with the rein							
Line	(*)		· · · · · · · · · · · · · · · · · · ·	- J	,	Reimburser	nents	A 1 One - 11 1
No.	Description	Costs	Incurred During Period	Account	t Charged	Received D the Perio	uring od	Account Credited With Reimbursement
	(a)		(b)		(c)	(d)		(e)
1	Transmission Studies							
2								
3	(See details in foot notes)		4,084,113	186		( 4,0	76,527)	186
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies							
22								
23	(See details in foot notes)		767,572	186		( 8	03,799)	186
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36 37								
38								
39								
40								
40								

Name of Respondent	•		Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	2015/Q4
	(-) <u> </u>	<u> </u>	
F	OOTNOTE DATA		

Order	Order Description	BALANCE 12/31/2014	COSTS INCURRED PERIOD ENDED 12/31/2015	REIMBURSEMENTS RECEIVED PERIOD ENDED 12/31/2015	NET ACTIVITY PERIOD ENDED 12/31/2015	BALANCE 12/31/2015
715072	WL -(SIS)Interconnection Merced Irr Dist	11,510.42	(11,510.42)		(11,510.42)	
718826	WL - BART Gridley 2 Solar SIS	4,730.42				4,730.4
719582	WG Gradient Resources Project SIS	22,883.99				22,883.9
719800	WAPA O'Neill Substation - System Impact	4,623.39	(4,623.39)		(4,623.39)	22,000.3
719900	WG - BURNS&MCDONNELL-Cluster work	(415.42)	32,816.78	32,816.78	(1,023.33)	32,401.3
720361	WG - CLUSTER 5 PROJECTS - PHASE 2	,		·		,
720841	Port of Stockton Solar- System Impact S	20,003.94	(12,996.06)	(12,996.06)		7,007.8
721302	WG Stockton Gen Q172 Q248 - Restudy	(5,914.43)	1		4	(5,914.4
721301	WG Green Ridge - Repowering Study	41,250.93	(41,250.93)	4,483.01	(45,733.94)	
721940	West Stanislaus ID Facility Study	30,073.18	(30,073.18)	767.82	(30,841.00)	
722101	WG-Restudy-Q529A - Wellhead Renew Fresno	(45,116.09)				(45,116.0
722101	WG -ISP - Wellhead Power Gates	32,112.84	(32,112.84)		(32,112.84)	
		4,777.51	(4,777.51)	39,886.28	(44,663.79)	
722120	WG -Repowering Study -Summit Wind	13,559.72	(13,559.72)	35,123.78	(48,683.50)	
722121	WG - 2014 Reassessment	132,982.13	(132,982.13)	(1,833.63)	(131,148.50)	
722123	CDWR DHCCP System Impact Study	141.32	(141.32)	(141.32)		
722202	WG - C6 - Cluster 6 Phase 2	484,323.11	(459,889.49)	(76,966.49)	(382,923.00)	24,433.6
722300	WG - Repowering - EDF Patterson Pass	19,188.46	(19,188.46)	(. 5/5 55 )	(19,188.46)	
722822	WG Fast Track - Westlands Solar Farm PV2	5,921.67	(5,921.67)	134.46	(6,056.13)	
722840	WG - C7P1 - Cluster 7 Phase 1	·				(0.0
722880	WG - MMA - Q705 - Frontier Blackwell	548,715.98	(548,715.99)	189,160.91	(737,876.90)	(0.0)
722960	WG - AC6P2 - Q955 - Algonquin Sanger 2	485.43	(485.43)	(485.43)		
723361	WG - MMA - Q472 - Blue Lake Power	3,646.71	(3,646.71)		(3,646.71)	
723440	WG - MMA - Q965 - Luis Solar	131.77	(131.77)	(131.77)		
723600	CDWR BDCP-CM1 System Impact Study	800.90	(800.90)	10,613.62	(11,414.52)	
723580	WG - MMA - O829 - Panoche Valley Solar	(21,055.06)	27,105.40	64,707.82	(37,602.42)	6,050.3
723640	WG - MMA - Q687 - Columbia Solar II	2,798.46	(2,798.46)	1,362.26	(4,160.72)	
	-	855.33	(855.33)	364.46	(1,219.79)	
723622	WG - MMA - Q877 - California Flats Solar	4,111.33	(4,111.33)	7,957.52	(12,068.85)	
723700	WG - MMA - Q550 CAL SP V	1,638.45	(1,638.45)		(1,638.45)	
723860	WG - 2015 Reassessment	5,889.13	(5,889.20)	248,959.57	(254,848.77)	(0.0)
723921	WG - MMA - Q581 - Henrietta Solar	1,500.40	(1,500.40)	6,641.38	(8,141.78)	•
723961	WG - MMA - Q648 - Oro Loma IV	1,514.22	(1,514.22)	67.23	(1,581.45)	
724040	KMPUD Load Interconnection Study					(40 707 0
724060	WG-MMA-Q557-White River West - Storage	3,153.70	(51,860.70)	58,639.30	(110,500.00)	(48,707.0
724100	WG-MMA-Q653F-PVUSA CleanPath Solar	2,700.24	25,132.92	25,132.92		27,833.1
724222	WG - MMA - Q620 - Maricopa West Solar PV	997.92	(997.92)	639.35	(1,637.27)	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
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PACIFIC GAS AND ELECTRIC COMPANY	(2) _ A Resubmission	02/24/2016	2015/Q4			
FOOTNOTE DATA						

## FOOTNOTE DATA

9724281 9724300	WG - ISP - WGP Geysers	34,631.86	34,631.86		34,631.86
	Ntwrk Eval for Calpine 115kV Geysers Gen	(17,125.55)	52,874.45	(70,000.00)	(17,125.55)
9724301	MercedID Plan B System Impact Study	11,545.69	41,545.69	(30,000.00)	11,545.69
9724360	WG-MMA-Q607-North Star Solar 1		5,311.82	(5,311.82)	
9724401	WG - Q472 Post COD Modification	14,449.37	14,449.37		14,449.37
9724460	WG - ISP - Avenal Power Plant - PV plus		3,985.47	(3,985.47)	
9724480	WG-MMA#Q558#Corcoran 2		5,924.35	(5,924.35)	
9724481	WG-MMA# Q482-Atwell West		6,121.31	(6,121.31)	
9724483	WG-MMA# Q625# EE K Solar 1		2,667.87	(2,667.87)	
9724560	WG ISP Woodland Battery	54,918.00	54,918.00		54,918.00
9724561	WG Fast Track Sand Hill Wind		9,573.66	(9,573.66)	
9724640	WG - ISP - Morro Bay Wave Energy		11,962.66	(11,962.66)	
9724722	WG - MMW - Q775 - Twisselman 1		6,083.43	(6,083.43)	
9724820	WG - MMA # Q1038 # Pandora Solar	2,342.33	2,342.33	(0,000,10)	2,342.33
9724880	WG - C7P2 - Cluster 7 Phase 2	425,953.36	425,953.36		425,953.36
9724960	WG - C8 - SM - WGP Geysers	6,848.14	6,848.14		6,848.14
9724961	WG - C8 - SM - New Kearney Energy Park	(202.78)		/E 269 01)	
9724923	WG - C8P1 - Cluster 8 Phase 1		5,066.13	(5,268.91)	(202.78)
9724980	WG - MMA - Q744 Redwood Solar	679,371.37	679,371.37	(6.107.11)	679,371.37
9724929	WG - MMA - Q645A-Sirius Solar-COD Change		6,197.41	(6,197.41)	
9724930	WG - C8 - SM - Midtown Park ES		867.53	(867.53)	
9725006	WG - C8 - SM - Alpaugh3BESS	(99.49)	1,531.69	(1,631.18)	(99.49)
9725007	WG - C8 - SM - AmericanKings2	(207.92)	3,684.20	(3,892.12)	(207.92)
9725008	WG - C8 - SM - AtwellWestBESS	(207.92)	3,856.39	(4,064.31)	(207.92)
9725009	WG - C8 - SM - Britain	(207.91)	3,645.30	(3,853.21)	(207.91)
9725010	WG - C8 - SM - CabrilloWind	(207.91)	3,760.78	(3,968.69)	(207.91)
9725011	WG - C8 - SM - Corcoran2BESS	(61.62)	4,117.39	(4,179.01)	(61.62)
	WG - C8 - SM # Trafalgar	(385.96)	3,467.25	(3,853.21)	(385.96)
9725012	J. Control of the con	(194.21)	4,279.37	(4,473.58)	(194.21)
9725013	WG - C8 - SM # Troy	(207.91)	3,856.31	(4,064.22)	(207.91)
9725014	WG - C8 - SM - WhiteRiverBESS	(207.91)	3,588.65	(3,796.56)	(207.91)
9725000	WG - C8 - SM - Carneras Solar 1	(207.91)	3,756.49	(3,964.40)	(207.91)
9725001	WG - C8 - SM - Gale Solar 1	(16.16)	3,948.24	(3,964.40)	(16.16)
9725002	WG - C8 - SM - Quail Creek Solar 1	(207.91)	3,708.04	(3,915.95)	(207.91)
9725003	WG - C8 - SM - Seneca Solar 1	(207.91)	3,845.48	(4,053.39)	(207.91)
9725083	WG - C8 - SM -WestlandsAlmond	(167.47)	3,264.32	(3,431.79)	(167.47)
9725084	WG - C8 - SM -WestlandsApricot	(194.21)	4,146.70	(4,340.91)	(194.21)
9725085	WG - C8 - SM -WestlandsArtichoke				
9725086	WG - C8 - SM -AlamoSprings	(194.21)	3,110.00	(3,304.21)	(194.21)
9725087	WG - C8 - SM -AlgosoES	644.17	3,392.04	(2,747.87)	644.17
EEDC E	ORM NO. 1 (ED. 12-87)	Page 450.2			

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	ame of Respondent  This Report is: (1) X An Origin PACIFIC GAS AND ELECTRIC COMPANY  (2) A Resub-					oa, Yr)	Year/Period of Report	
		, , -	OTE DATA					
		FOOTN	OTE DATA					
			644.17		4,015.88	(3	,371.71)	644.17
9725088	WG - C8 - SM #Bridgehead		(335.82)		5,507.03	(5	,842.85)	(335.82)
9725089	WG - C8 - SM #Brisbane		15.66		4,149.05	(4	,133.39)	15.66
9725090	WG - C8 - SM -CentralValleyProject		171.70		4,183.10	(4	,011.40)	171.70
9725091	WG - C8 - SM -CSICENTRAL40		(335.82)		2,227.43	(2	,563.25)	(335.82)
9725092	WG - C8 - SM -DosAmigosSolar		(335.82)		4,032.51	(4	,368.33)	(335.82)
9725093	WG - C8 - SM -FirebaughPanocheBESS		(335.82)		4,192.89	(4	,528.71)	(335.82)
9725095	WG - C8 - SM -FresnoSolar1		337.36		3,984.77		,647.41)	337.36
9725096	WG - C8 - SM -GoldenEyeEnergyStorageCent		(335.82)		3,162.03		,497.85)	(335.82)
9725097	WG - C8 - SM -MolinoES		(335.82)		3,210.95		,546.77)	(335.82)
9725098	WG - C8 - SM -Montezuma 3		(335.82)					
9725099	WG - C8 - SM -NicolausStorage		, ,		2,510.03		,845.85)	(335.82)
9725100	WG - C8 - SM -NorthCentralValley		(335.82)		2,605.65		,941.47)	(335.82)
9725101	WG - C8 - SM -OldKearneyES		(335.82)		3,433.09		,768.91)	(335.82)
9725102	WG - C8 - SM -Periwinkle		30.54		4,357.18	(4)	,326.64)	30.54
9725103	WG - C8 - SM -PointArenaES		644.18		4,316.69	(3)	,672.51)	644.18
9725104	WG - C8 - SM -SantaMariaEnergyReliabilit		644.18		4,439.58	(3	,795.40)	644.18
9725105	WG - C8 - SM -ShingleSpringsES		55.04		3,258.87	(3)	,203.83)	55.04
9725106	WG - C8 - SM -WestlandsSolarBlue		(335.82)		4,075.12	(4	,410.94)	(335.82)
9725107	WG - C8 - SM #WheelerIndigo		(207.91)		3,920.28	(4	,128.19)	(207.91)
9725107	WG - C8 - SM -WhiteWolfSolar		(335.82)		4,281.29	(4	,617.11)	(335.82)
9725108			(335.82)		3,797.03	(4	,132.85)	(335.82)
	WG - C8 - SM - AnchoCreekSolar		(207.92)		3,681.21	(3	,889.13)	(207.92)
9725041	WG - C8 - SM # BasketRidgeSolar		(251.08)		3,548.44	(3	,799.52)	(251.08)
9725042	WG - C8 - SM # BearCanyonEnergyStorage		644.18		4,456.76	(3	,812.58)	644.18
9725043	WG - C8 - SM - KimberlinaSolar		664.18		3,336.76	(2	,672.58)	664.18
9725044	WG - C8 - SM - LunaValleySolar		(335.82)		2,893.13	(3)	,228.95)	(335.82)
9725045	WG - C8 - SM - MountVernonSolar		337.36		3,316.76	(2	,979.40)	337.36
9725046	WG - C8 - SM - OvejaSolarFarm		644.18		3,892.79	(3	,248.61)	644.18
9725047	WG - C8 - SM - WhiterockSolar		644.18		3,720.11	(3	,075.93)	644.18
9725048	WG - MMA # Q526 # Westside Solar Farm				672.26		(672.26)	
9725049	WG - C8 - SM -AquamarineWestside		(207.92)		3,519.93		,727.85)	(207.92)
9725050	WG - C8 - SM -BeltranSolar_Updated		(335.82)		3,714.09		,049.91)	(335.82)
9725051	WG - C8 - SM -CornwallEnergyStorage		(335.82)		4,055.97		,391.79)	(335.82)
9725052	WG - C8 - SM #Creek		1,000.00		2,210.51		,210.51)	1,000.00
9725053	WG - C8 - SM -HenriettaEnergyStorage							·
9725054	WG - C8 - SM -MaricopaWestSolarPV3		(101.51)		4,263.92		,365.43)	(101.51)
9725055	WG - C8 - SM #McCloudWind		193.01		3,062.10		,869.09)	193.01
9725056	WG - C8 - SM -MoonPrism_2		(335.82)		2,477.19		,813.01)	(335.82)
9725057	WG - C8 - SM #OaklandES		(86.12)		3,392.03		,478.15)	(86.12)
			(335.82)		4,534.58	(4	,870.40)	(335.82)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
PACIFIC GAS AND ELECTRIC COMPANY	(2) _ A Resubmission	02/24/2016	2015/Q4			
FOOTNOTE DATA						

## FOOTNOTE DATA

FERC FC	DRM NO. 1 (ED. 12-87)	Page 450.4			
9712247 EEDC EC	WL-Red Bluff 6-MW Reclamation Pump Plant	Dogo 450 4			
9707780	CP-Martin 115/60 kV Upgrade Project	486.01	486.01		486.01
9726383	WG - MMA # Q877- CaliforniaFlats	672.26	672.26		672.26
9726382	WG - MMA # Q539 - FrontierSolar	134.46	134.46		134.46
9726381	WG - MMA # Q678- Burford	134.46	134.46		134.46
9726343	WG - MMA # Q532- WhitneyPoint	767.81	767.81		767.81
9726342	WG - MMA # Q526-Westside	767.81	767.81		767.81
9726131	WG - MMA # Q529-Freshwater	4,546.77	4,546.77		4,546.77
9726102	Travis AFB Feasibility Study	(11,369.80)	3,630.20	(15,000.00)	(11,369.80)
9726101	WG MMA Q720 and Q1002 Lassen Lodge CODCH	1,062.80	1,062.80		1,062.80
9726123	WG ISP q1092 Wellhead Gates Fac Stdy	5,051.95	5,051.95		5,051.95
	Q972 Rio Bravo Solar 2 COD/Inverter Ch	2,967.23	2,967.23		2,967.23
9726063		2,503.06	2,503.06		2,503.06
9726062	Q900 RIO Bravo Solar I COD/Inverter Cha  Q901 Wildwood Solar II COD/Inverter Cha	2,967.23	2,967.23		2,967.23
9726060	Q900 Rio Bravo Solar 1 COD/Inverter Cha		555.34	(555.34)	
9725962	WG - MMA - Q644 - Cnowchilla Solar  WG - MMA - Q356 - Cuyama Solar -COD Chq	2,954.53	2,954.53		2,954.53
9725922	WG - MMA - Q644 - Chowchilla Solar	6,068.95	6,068.95		6,068.95
9725902	WG-MMA-Q272 - Afficial Kings Solal WG-MMA-Q709-Golden Hills 2,GR Repower	2,802.33	2,802.33		2,802.33
9725921	WG - MMA - Q272 - American Kings Solar	1,210.07	1,210.07		1,210.07
9725845	WG Fast Track - Campbell Solar 1	(20,000.00)		(20,000.00)	(20,000.00)
9725845	SVP PST Re-study	6,912.31	46,573.70	(39,661.39)	6,912.31
9725844	CDWR BDCP Phase 2 sudy		1,528.51	(1,528.51)	
9725321	WG -MMA # Q824#PatriotSolarA		1,394.05	(1,394.05)	
9725320	WG -MMA # Q825#PatriotSolarB	(527.57)	2,076.72	(2,604.29)	(527.57)
9725260	WG - C8 - SM Primrose Engy Storage Cntr		403.36	(403.36)	
9725221	WG - MMA # Q687# ColumbiaSolar	3,980.96	3,980.96		3,980.96
9725202	WG - MMA # Q612# ThreeRocks	(10,808.03)	4,191.97	(15,000.00)	(10,808.03)
9725140	LID SIS Restudy	(335.82)	2,873.68	(3,209.50)	(335.82)
9725160	WG - C8 - SM - Geysers Unit 11 Reconnect	26,948.69	26,948.69		26,948.69
9725124	WG # post-COD mp # Q378# LECEFE	(335.82)	3,443.27	(3,779.09)	(335.82)
9725123	WG - C8 # SM -LittleBear4	(335.82)	3,193.13	(3,528.95)	(335.82)
9725121	WG - C8 # SM -CooleyLandingBESS  WG - C8 # SM -LittleBear3	(332.34)	4,185.53	(4,517.87)	(332.34)
9725121	WG - C8 - SM -ColeyLandingBESS	(309.20)	2,961.84	(3,271.04)	(309.20)
9725120	WG - C8 - SM - ChestnutWestside	(335.82)	3,839.14	(4,174.96)	(335.82)
9725064	WG - C8 - SM #UltrapowerChineseStation	(267.42)	4,172.25	(4,439.67)	(267.42)
9725063	WG - C8 - SM #Slate	361.86	4,834.24	(4,472.38)	361.86
9725061	WG - C8 - SM #Scarlett	(335.82)	4,485.38	(4,821.20)	(335.82)
9725060	WG - C8 - SM - Sand Hill 2	(335.82)	2,534.40	(2,870.22)	(335.82)
9725059	WG - C8 - SM #Ripon				

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY  This Report is:  (1) X An Original  (2) A Resubmission		l (Mo,	Report Year/ Da, Yr) 4/2016	Period of Rep 2015/Q4	ort		
		FOOTN	OTE DATA				
		18,877.08	(18,877.08)	(18,877.08)			
9713955	WL - Tesla Tracy 230kV Line 1 Reloc-FAS	13,215.50	(13,215.50)		(13,215.50)		1
9715022	WL - WAPA Red Bluff PP-IFAS	9,458.99	(25,248.20)	(25,248.20)		(15,789.21)	1
9715140	WG - Rough & Ready Solar - SIS	(15,518.85)		, ,		(15,518.85)	1
9715781	WL - DOE Labs LBNL 2nd Capmus-SIS	51,893.73	(51,893.73)		(51,893.73)		1
9716660	WL-LBNL City of Richmond-SKS	1,157.12	(1,157.12)		(1,157.12)		1
9717162	WL - LBNL DOE Capacity Increase-SIS	8,050.00	(8,050.00)		(8,050.00)		1
9717186	WL - SVP Phase-Shifting Trans Study	39,978.01	3,742.76	3,742.76		43,720.77	1
9719120	Merced ID Facility Study	35,285.68	(35,285.68)		(35,285.68)		1
9720462	Lathrop Irrigation District Load Study	(9,197.93)	9,197.93	761.94	8,435.99		1
9720641	Merced ID Interconnection System Study	12,174.09	(12,174.09)		(12,174.09)		1
9722206	Trans Bay Cable Quick Start Study	(30,825.36)	4,058.59	4,058.59		(26,766.77)	1
9717187	WL - CA HiSpeed Train Interconnect Study	302,968.31	253,507.21	1,732,658.92	(1,479,151.71)	556,475.52	1
9714755	WL - KMPUD-IFAS	88,553.10	(25,000.00)	, , , , , , ,	(25,000.00)	63,553.10	1
	Transmission Total		7,585.53	4,084,112.60		1,868,704.12	j

Order	Order Description	BALANCE 12/31/2014	COSTS INCURRED PERIOD ENDED 12/31/2015	REIMBURSEMENTS RECEIVED PERIOD ENDED 12/31/2015	NET ACTIVITY PERIOD ENDED 12/31/2015	BALANCE 12/31/2015
9712880	BIG CREEK HYDRO (Protection/reliability)	(1,723.40)	1,723.40	1,723.40		
9713622	BIG CREEK HYDRO (Protection/reliability)	(3.00)	3.00	3.00		
9718222	Eagle Energy-Bakersfield 240(a) F. Track	1,000.00	(1,000.00)	(1,000.00)		
9720265	WDT-ZWEDC Phase 1, CL6 Deliv Assess	3,747.10	31,910.25	31,910.25		35,657.35
9720266	WDT-OakLeafSolar-Reedly,CL6 Deliv Assess	3,747.10	31,910.25	31,910.25		35,657.35
9720267	WDT - G18 Solar 1, CL6 Deliv Assess	28,180.76	(28,180.76)		(28,180.76)	
9720269	WDT - Oak Leaf Solar X, CL6 Deliv Assess	3,747.10	31,910.25	31,910.25		35,657.35
9721383	MRWMD LFG Pwr Plant 2 (0780-RD) Det Sty	(3,602.68)	3,602.68	1,924.26	1,678.42	
9722203	Shasta Renewable LLC- Independent Study	(40,846.67)	40,846.67	2,199.15	38,647.52	
9722340	R21 - 2076 Mass - Detailed Study	1,646.98	4,468.54	4,468.54		6,115.52
9722681	WDT - Redwood Indep. Study Process	1,661.64	(1,661.64)	·	(1,661.64)	·
9722764	R21-Apple Computer (1 of 2) Detailed Sty	(43,742.61)	43,742.61	80.48	43,662.13	
9722765	R21-Apple Computer (2 of 2) Detailed Sty	(38,560.74)	38,560.74	4,184.74	34,376.00	
9722881	R21 - 2064 Rogers - Detailed Study	(4,188.61)	4,188.61		4,188.61	
9723060	WDT - Binford Road Storage - Fast Track	4,037.51	(4,037.51)		(4,037.51)	
9723163	R21 - SRI International WPA	6,085.09	(6,085.09)	1,875.60	(7,960.69)	
9723200	GrnRdge Pwr Wireless DTT Option: Scoping	52,515.18	(52,515.18)	·	(52,515.18)	
9723260	R21 - Dignity Health - Detailed Study	1,209.16	(1,209.16)		(1,209.16)	
9723241	R21 ClarksburgWindTurbine (0936-RD)DetSt	(356.85)	356.85		356.85	
9723302	WDT - Lemoore 3 JC - Independent Study	3,284.26	(3,284.26)		(3,284.26)	
9723320	WDT-Energy 2001-Ind Study (Restudy)	(8,034.66)	8,034.66	8,034.66	(1,21,120)	
9723321	WDT Freethy Industrial Park Facility Sty	(5,0000)	5,5500	3,2300		
FERC F	QRM NO. 1 (ED. 12-87)		Page 450.5			

	Respondent GAS AND ELECTRIC COMPANY		This Report is: (1) X An Origina (2) A Resubm	ıl (Mo, Da		riod of Report 2015/Q4
		FC	DOTNOTE DATA	•		
		(0.780.65)	6 006 74	6 006 74		(2.702.01)
9723323	WDT - Sirius Solar - Fast Track Study	(9,789.65)		6,996.74		(2,792.91)
9723325	R21-SWPCP-Close Transition Scheme Review	(705.33)		705.53	5,000,00	
9723326	WDT - Binford Storage - Supplemental Rev	(5,000.00)			5,000.00	
9723328	WDT-Maricopa East Solar PV 2-Ind Study	2,769.58	(2,769.58)		(2,769.58)	
9723380	WDT- 35.325 - 9th Ave. Fast Track Study	(52,064.48)		19,577.24	800.00	(31,687.24)
9723382	WDT- 45.1301 Leavenworth Fast Track Sty	650.69	(650.69)		(650.69)	
9723384	WDT- 47.267-287 Green Fast Track Study	624.69	(624.69)		(624.69)	
9723387	WDT- 50.2898 Jackson Fast Track Study	482.69	(482.69)		(482.69)	
9723388	WDT- Peterson Rd Solar 1 - Indepen Study	151.35	(151.35)		(151.35)	
9723460	WDT - Eagle Solar - Supplemental Review	1,211.99	(1,211.99)	1,982.23	(3,194.22)	
9723423	WDT - Bakersfield 1- System Impact Study	(227.88)	227.88	824.68	(596.80)	
	, , ,	(51,991.89)	991.12	991.12		(51,000.77)
9723500	WDT - Oro Loma 1 FIT - Fast Track Study	1,818.78	(1,818.78)		(1,818.78)	
9723520	WDT - 54.78 Buchanan - Fast Track Study	(658.00)	2,000.49	2,000.49		1,342.49
9723521	WDT - 56.2677 Larkin - Fast Track Study	(658.00)	2,270.35	2,270.35		1,612.35
9723522	WDT - 58.500 Stanyan - Fast Track Study	(658.00)	658.00	1,986.01	(1,328.01)	
9723523	WDT - 7.1660 Bay - Fast Track Study	(610.67)	610.67	2,315.14	(1,704.47)	
9723524	WDT - 8.1840 Clay - Fast Track Study	(610.67)	610.67	2,383.86	(1,773.19)	
9723525	WDT - 9.2363 Van Ness - Fast Track Study	(705.34)		705.34	, , , , ,	
9723526	WDT - 19.411 15th Ave - Fast Track Study	(610.67)		2,799.94	(2,189.27)	
9723527	WDT - 5.915 Pierce - Fast Track Study	(610.67)		2,462.04	(2/203:27)	1,851.37
9723528	WDT - 6.106 Sanchez - Fast Track Study	(610.67)		1,986.01	(1,375.34)	1,031.37
9723529	WDT - 10.1690 Northpoint Fast Track Sty					
9723531	WDT - 11.2500 Van Ness - Fast Track Stdy	(610.67)		676.48	(65.81)	1.600.20
9723532	WDT - 16.2975 Van Ness - Fast Track Stdy	(516.00)		2,124.38	4	1,608.38
9723533	WDT - 17.1260 Broadway - Fast Track Stdy	(610.67)		980.37	(369.70)	
9723534	WDT - 18.3210 Gough - Fast Track Study	(610.67)		1,215.54	(604.87)	
9723535	WDT - 21.3715 California Fast Track Stdy	(563.33)		618.50		55.17
9723536	WDT - 22.1500_1514 Geneva Fast Track Sty	(658.00)	745.21	745.21		87.21
9723537	WDT - 23.500-506 Bartlett Fast Track Sty	(658.00)	2,172.64	2,172.64		1,514.64
9723538	WDT - 24.1547 Clay- Fast Track Study	(658.00)	2,172.65	2,172.65		1,514.65
9723539	WDT - 26.1440 Sutter - Fast Track Study	(658.00)	1,897.74	1,897.74		1,239.74
9723540	WDT Natoma Storage System Impact Study	(658.00)	2,378.81	2,378.81		1,720.81
	- ' ' ' '	(8,105.30)	8,962.63	8,962.63		857.33
9723541	WDT Colden Hill Storage System Impact Stdy	(8,105.30)	8,430.36	8,430.36		325.06
9723542	WDT Golden Hill Storage System Impct Sty	(8,105.30)	6,610.54	6,610.54		(1,494.76)
9723567	WDT - 33.520 Buchanan - Fast Track Study	(658.01)	2,216.15	2,216.15		1,558.14
9723560	WDT - 57.1870 Pacific - Fast Track Study	(658.01)	1,980.98	1,980.98		1,322.97
9723561	WDT 27.1656 Leavenworth - Fast Track Sty	(658.01)	658.01	658.01		
9723562	WDT 28.2038 Divisadero - Fast Track Sty	(658.01)		676.48	(18.47)	

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4			
FOOTNOTE DATA						

LING	OKINI NO. 1 (LD. 12-01)		Page 450.7			
9724422 <b>EEDC E</b>	R21 Blue Mountain Electric - Detail Sty  ORM NO. 1 (ED. 12-87)		Page 450.7			
9724421	WDT - Chevron 8.5 Independent Study		(45,289.72)	13,710.28	(59,000.00)	(45,289.72)
9724420	WDT - LeMoore 2 HN - Fast Track Study			5,859.58	(5,859.58)	
9724405	WDT-50004 SCWA R5 Pond Fast Track Study		817.14	1,617.14	(800.00)	817.14
9724404	WDT-50002 SCWA Ponds 1 & 2 Fast Track			1,588.15	(1,588.15)	
9724403	WDT-50001 SCWA North&South Ponds Fst Trk		(31,526.03)	25,473.97	(57,000.00)	(31,526.03)
9724402	R21 Utilastore Shingle Springs 1 Det Sty			870.68	(870.68)	
9724381	WDT - WGE-1 Fast Track Study			3,808.78	(3,808.78)	
9724361	R21 NEMMT - City of Bakersfield Restudy		(1,005.47)	3,994.53	(5,000.00)	(1,005.47)
9724320	R21 Genentech Inc. Non Exp Detailed Sty		(41,118.43)	16,881.57	(58,000.00)	(41,118.43)
9724321	WDT Shingle Springs Energy Fast Track			800.00	(800.00)	
9724282	1078-WD - CLK 240 - Supplemental Review		(214.59)	2,285.41	(2,500.00)	(214.59)
9724258	WDT - DRES Quarry 2.1 Fast Track Study	(800.00)	800.00	1,714.85	(914.85)	
9724221	WDT - Chevron 2MW Fast Track Study	(800.00)	800.00	5,154.82	(4,354.82)	
9724160	R21 City of San Jose WPCP - Detailed Sty		230.00	30,530.05	(30,300.05)	230.00
9724180	0946-WD Peterson Rd Solar 1 Facility Sty	(15,000.00)	15,000.00	12,299.31	2,700.69	
9724181	R21 2076 Maas - Facilities Study		(15,000.00)		(15,000.00)	(15,000.00)
	WDT - Sher Solar - Supplemental Review	(928.65)	928.65	716.23	212.42	
9724001		(2,121.31)	2,121.31	2,640.48	(519.17)	
9723903	WDT - Spondee Solar II, LLC Supp. Review	(10,000.00)	10,000.00	18,271.93	(8,271.93)	
9723903	WDT - Binford Storage System Impact Sty	(10,000.00)	9,058.04	9,058.04		(941.96)
9723901	WDT - West-Star Dairy Biogas Indep Study	(10,000.00)	7,758.78	7,758.78		(2,241.22)
9723900	WDT - Lakeview Dairy Biogas Indep. Study	(658.00)	658.00	658.00		
9723920	WDT - Sher Solar Phase 2 Fast Track Sty	1,576.06	(1,576.06)	1,884.52	(3,460.58)	
9723881	WDT Black Diamond Energy Storage F Track	314.71	(314.71)	1,490.44	(1,805.15)	
9723880	WDT - CLK 240 - Fast Track Study	(705.33)	705.33	705.33		
9723840	WDT - Sher Solar - Fast Track Study	(8,932.19)	8,932.19		8,932.19	
9723661	WDT - Lemoore 2 HN - System Impact Study	(2,495.59)	2,495.59	6,016.75	(3,521.16)	
9723660	WDT - Lemoore 1 HN - System Impact Study	(705.33)	332.88	332.88		(372.45)
9723662	WDT- Sirius 10 - Fast Track Study	4,037.53	(4,037.53)	2,227.07	(6,264.60)	
9723581	WDT- Spondee Solar II LLC Fast Track Sty	(705.34)	705.34	705.34		
9723572	WDT- 41.311 Corbett - Fast Track Study	(705.34)	705.34	705.34		
9723571	WDT- 38.240 Cumberland Fast Track Study	(705.34)	1,373.22	1,373.22		667.88
9723570	WDT- 37.1355 Lombard - Fast Track Study	(705.34)	705.34	1,009.37	(304.03)	
9723569	WDT 36.4540 Californiia Fast Track Study	(705.34)	1,146.81	1,146.81		441.47
9723568	WDT 34.1855 10th Ave - Fast Track Study	47.33	(47.33)	(47.33)		
9723566	WDT - 32.737 Pine - Fast Track Sty	(658.01)	1,255.26	1,255.26		597.25
9723565	WDT - 25.2238 Hyde - Fast Track Sty	(658.01)	658.01	1,284.26	(626.25)	507.05
9723564	WDT - 3.100 Broderick - Fast Track Sty	(658.01)		2,324.59		1,666.58
9723563	WDT - 1.400 Duboce - Fast Track Sty	(CEO 01)	2 224 50	2 224 50		1 666 50

Name of	Respondent	This Report is:	Date of Repor		riod of Report	
DACIEIC	GAS AND ELECTRIC COMPANY	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016		2015/Q4	
PACIFIC	GAS AND ELECTRIC COMPANY	(2) _ A Resubillissic	02/24/2016		2015/Q4	
		FOOTNOTE DATA				
			F 700 10 I	(F 700 10)		
9724423	R21 North Fork Community Power - Det Sty		5,709.19	(5,709.19)		
9724424	TO - COO - CalRenew-1 Solar DTT		7,760.43	(7,760.43)		
9724441	WDT - Dres Quarry 2.1 - Supplemental Rev	(025.61)	15,546.13	(15,546.13)	(025.64)	
9724442	WDT - Shingle Springs - Fast Track Study	(835.61)	1,664.39	(2,500.00)	(835.61)	
9724500	WDT Sonoma Valley PV 100kW - Fast Track	676.49	676.49		676.49	
9724521	WDT-Golden Valley Energy Stor Indep Sty	1,313.26	1,313.26	(2.452.24)	1,313.26	
9724540	McFarland Solar 0157WD System Impact Sty		2,468.04	(2,468.04)		
9724541	Chevron 2MW 1122-WD Supplemental	(2,304.71)	7,695.29	(10,000.00)	(2,304.71)	
9724580	Review WDT - Morgan Hill BESS - Fast Track Sty	7,136.29	9,636.29	(2,500.00)	7,136.29	
9724660	WDT New Slab Creek Powerhouse Fast Track	571.24	1,371.24	(800.00)	571.24	
9724661	WDT - Peacock Phase II Fast Track Study	4,354.34	14,354.34	(10,000.00)	4,354.34	
9724662	WDT Sirius Solar Phase II Fast Track Sty	774.21	774.21		774.21	
9724683	TO-Green Ridge Repowering Facilities Sty	936.89	936.89		936.89	
9724742	WDT- Porter B Energy Storage - Indep Sty	7,404.53	7,404.53		7,404.53	
9724743	WDT- Madera 1 - Fast Track Study	(7,310.50)	2,689.50	(10,000.00)	(7,310.50)	
9724700	WDT-Burdell Solar Energy Fast Track Sty	303.89	303.89		303.89	
9724701	WDT-Golden Valley Energy Storage_Cluster	4,630.23	4,630.23		4,630.23	
9724704	WDT- CE&S Dairy Biogas - Independent Sty		6,322.55	(6,322.55)		
9724740	50002 SCWA Ponds 1 & 2 1149-WD Supp Rev	(5,245.59)	4,754.41	(10,000.00)	(5,245.59)	
9724741	50004 SCWA R5 Pond 1150-WD Supp Rev	195.23	2,695.23	(2,500.00)	195.23	
9724702	WDT - Templeton A Energy Storage- ISP	(177.37)	2,322.63	(2,500.00)	(177.37)	
9724703	WDT - Templeton B Energy Storage ISP		1,609.92	(1,609.92)		
9724780	WDT - Porter Solar - Independent Study	(6,139.59)	3,860.41	(10,000.00)	(6,139.59)	
9724780	WDT - Buck Institute Cluster Study	(6,638.39)	3,361.61	(10,000.00)	(6,638.39)	
9724900	WDT - Peacock Phase II - Independent Sty	(45,845.27)	5,154.73	(51,000.00)	(45,845.27)	
9724901	, ,	(2,400.03)	7,599.97	(10,000.00)	(2,400.03)	
	R21 Scheid Vineyards Corp Detailed Study	464.17	464.17		464.17	
9724927	R21 Wal-Mart Stores Inc. Detailed Study	0.01	2,343.17	(2,343.16)	0.01	
9724920	WDT Bakersfield Industrial 1(A) Fast Trk	6,909.90	6,909.90		6,909.90	
9724921	WDT Bakersfield Industrial 1(B) Fast Trk		4,130.91	(4,130.91)		
9724922	WDT - Manteca Land 1 Fast Track Study	745.22	745.22		745.22	
9724931	WDT Delano Land 1 - Fast Track Study	8,589.32	8,589.32		8,589.32	
9724932	WDT Kern County Industrial 1 - Indep Sty	27,390.32	37,390.32	(10,000.00)	27,390.32	
9725005	WDT Shingle Springs Energy Storage Indep		1,228.03	(1,228.03)		
9725015	WDT Madera 1 - Supplemental Review	172.83	172.83		172.83	
9725016	WDT Manteca Land 1- Supplemental Review		1,910.29	(1,910.29)		
9725020	R21: City of Soledad - ENOS 202645 - DIS		4,084.58	(4,084.58)		
9725021	R21: Cemex Constr - ENOS 202656 - DIS		268.90	(268.90)		
9725022	R21: Taylor Farms - NEMMT - DIS		3,136.86	(3,136.86)	]	

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4				
FOOTNOTE DATA							

FERC F	ORM NO. 1 (ED. 12-87)	Page 450.9			
9726132	WDT - Castroville Energy Storage - ISP	(15,000.00)		(15,000.00)	(15,000.00)
9726130	WDT - McFarland Solar - Facilities Study	(7,565.67)	2,434.33	(10,000.00)	(15,000,00)
9726128	R21 Hanford Renewable Energy Detail Sty			, , , , ,	
9726129	R21 193203 Sierra Nevada Brewing Det Sty	(1,833.56)	166.44	(2,000.00)	(1,833.56)
9726125	GJ TeVelde Ranch Pacific Rim Detail. Sty	(9,500.68)	499.32	(10,000.00)	(9,500.68)
9726127	WDT - Camden 1 FIT 1 PV - Fast Track	911.65	911.65		911.65
9726126	WDT - DRES Quarry 2 (09_2015) Fast Track	2,199.14	2,199.14	(2,300.00)	2,199.14
9726124	WDT - Madera 1 - 1.0 Supplemental Review	(1,019.63)	1,480.37	(2,500.00)	(1,019.63)
9726081	WDT Collins Small Bioenergy Indep Study	(8,578.12)	1,421.88	(10,000.00)	(8,578.12)
9726040	R21 Genentech - Facilities Study	(11,519.87)	1,980.13	(13,500.00)	(11,519.87)
9726044	1223-RD Indian Valley Hydro - Det. Study	(7,298.48)	2,701.52	(10,000.00)	(7,298.48)
9726041	WDT - Sirius Solar Phase 2 Suppl. Review	437.93	2,937.93	(2,500.00)	437.93
9726013	WDT - 50003 SCWA R4 Fast Track Study	6,879.83	6,879.83		6,879.83
9726012	WDT - Peacock Phase II - Facility Study	(13,759.12)	1,240.88	(15,000.00)	(13,759.12)
9725960	WDT El Dorado Storage - Facilities Study	(12,870.71)	2,129.29	(15,000.00)	(12,870.71)
9725963	WDT New Slab Creek Pwrhse Facilities Sty	(8,484.87)	6,515.13	(15,000.00)	(8,484.87)
9725901	2.99 MW Dyer Wind Repower Facilities Sty	651.34	10,651.34	(10,000.00)	651.34
9725900	8.4 MW Frick Wind Repower Facilities Sty	3,687.06	13,687.06	(10,000.00)	3,687.06
9725880	1227WD Black Diamond Energy Stor Sup Rev	(275.32)	2,224.68	(2,500.00)	(275.32)
9725843	R21 Apple Enos 147273 - Detailed Study	(7,330.47)	2,669.53	(10,000.00)	(7,330.47)
9725842	R21 Apple Enos 147238 - Detailed Study	(7,496.91)	2,503.09	(10,000.00)	(7,496.91)
9725841	WDT- Orange Cove 2 - Fast Track	6,546.97	6,546.97		6,546.97
9725820	1207-WD Bakersfield Indus 1 (A) SIS	(3,638.34)	6,361.66	(10,000.00)	(3,638.34)
9725802	WDT-Apex Energy-Madera 1-1.0MW-FastTrk	441.34	441.34		441.34
9725760	WDT-Apex Energy-Madera 1-1.5MW-FastTrk	1,186.56	1,186.56		1,186.56
9725380	1221-WD Burdell Solar Energy - Supp Rev	3,229.78	5,729.78	(2,500.00)	3,229.78
9725340	WDT-Sirius Solar Phase II 740kw Fast Trk	318.39	318.39		318.39
9725300	ConEdison Solar Post-COD Telecom Study	15,482.87	15,482.87		15,482.87
9725240	WDT - Delano Land Project - Supp Review	248.94	2,748.94	(2,500.00)	248.94
9725220	EID Powerhouse Post-COD Telecom Study	(6,407.71)	3,592.29	(10,000.00)	(6,407.71)
9725180	WDT-Black Diamond Energy Storage-FastTrk	2,195.92	2,195.92		2,195.92
9725071	R21 El Camino Irrig Dist Detailed Study		601.79	(601.79)	
9725070	WDT - New Slab Creek Powerhouse Del Sty	8,246.78	8,246.78		8,246.78
9725069	WDT - Templeton B Energy Storage Del Sty	3,626.70	13,626.70	(10,000.00)	3,626.70
9725066	WDT - Porter Solar Devlierability Study	(5,054.05)	4,945.95	(10,000.00)	(5,054.05)
9725065	WDT - Porter B Energy Storage Deliv Sty	(1,053.75)	8,946.25	(10,000.00)	(1,053.75)
9725082	1208-WD Bakersfield Indus 1 (B) Supp Rev	1,649.36	6,597.44	(4,948.08)	1,649.36
9725081	1207-WD Bakersfield Indus 1 (A) Supp Rev		3,848.50	(3,848.50)	
9725080	0963-WD Binford Rd Storage Facility Sty	(12,800.88)	2,199.12	(15,000.00)	(12,800.88)

	Respondent GAS AND ELECTRIC COMPANY		This Report is: (1) <u>X</u> An Original (2) A Resubmis	ssion	Date of Report (Mo, Da, Yr) 02/24/2016		Year/Period of Report 2015/Q4	
		FC	OTNOTE DATA					
			(8,248.40)		1,751.60	(	10,000.00)	(8,248.40)
9726180	R21-US Air Force Civil Engrs-Det Study		(69,300.95)		6,699.05	(	76,000.00)	(69,300.95)
9726241	WDT - Camden 1 FIT 1, PV - Supp. Review		(922.59)		1,577.41		(2,500.00)	(922.59)
9726300	WDT Black Diamond Energy 11_2015 F Trk		929.93		929.93			929.93
9726360	WDT - Bellanave Dairy Biogas - Indep Sty		(9,187.30)		812.70	(	10,000.00)	(9,187.30)
9726361	1252-WD 50003 SCWA R4 Pond Supp Review		(1,950.22)		549.78		(2,500.00)	(1,950.22)
9726400	0026-WD G2 Energy Ostrom Rd Replace Gen		(757.07)		242.93		(1,000.00)	(757.07)
9726421	1274-WD Black Diamond Energy - Suppl Rev		(2,500.00)				(2,500.00)	(2,500.00)
9726443	R21 Burney-Hat Creek Bio 12_15 Det. Stdy		(9,667.12)		332.88	(	10,000.00)	(9,667.12)
	Distribution Total	(243,820.27)	(36,227.07)	7	767,572.37	(80	3,799.44)	(280,047.34)

Name of Respondent		This (1)	Report Is:  [X] An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4			
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission		02/24/2016	End of				
	OTHER REGULATORY ASSETS (Account 182.3)									
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.										
	2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.									
3. For Regulatory Assets being amortized, show period of amortization.										
Line	Description and Purpose of Other Regulatory Assets		Balance at Beginning of	Debits	Written off During	REDITS    Written off During	Balance at end of			
No.	Other Regulatory Assets		Current		the Quarter/Year	·	Current Quarter/Year			
	•		Quarter/Year		Account Charged	Amount				
	(a)		(b)	(c)	(d)	(e)	(f)			
1	Acc Amt - Plant RA Tax		( 151,325,765)		405	3,520,572	-154,846,337			
2	(amortization: 11 years)									
3	Accum Amort - URG Plant Reg Asset		3,520,575				3,520,575			
4	(amortization: < 12 months)									
5	Accum Amort - URG Plant Reg Asset Non Current		( 517,576,723)		405	43,335,000	-560,911,723			
6	(amortization: 12 years)									
7	Balancing Account - Utility Generation		261,187,576	2,166,210	900 400	2,305,203,159	122,195,317			
8	(amortization: < 12 months)									
9	BCA Charge Account		441,360	2,928	343 400	971,697	2,398,006			
10	(amortization: <12 months)		,		400		00,000,070			
11	CA Alternate Rates for Energy Program-Electric		( 13,662,403)	519,328	908 400	469,370,227	36,296,278			
12	(amortization: < 12 months)		( 00 000 045)	100.014	005 400	110,000,100	05 500 000			
13	CA Alternate Rates for Energy Program-Gas		( 28,882,015)	120,214	605 400	116,926,420	-25,593,830			
14	(amortization: < 12 months)		5 000 000	0.777	001 400	5.044.000	0.045.057			
15	CA Solar Initiative Thermal Program Memo Account		5,082,896	6,777	061 400	5,044,600	6,815,357			
16	(amortization: < 12 months)  Catastrophic Event Memorandum Account			E0 E10	000 182.3	06.050.000	26,258,000			
17 18	(amortization: <12 months)			52,516	102.3	26,258,000	20,230,000			
19	CEE Incentive Electric Balancing Account		32,436,995	20,254	185 400	28,236,073	24,455,107			
20	(amortization: < 12 months)		32,430,993	20,234	100 400	20,230,073	24,400,107			
21	CEE Incentive Gas Balancing Account		7.319.886	5,734	387 400	11,617,907	1,436,366			
22	(amortization: < 12 months)		7,010,000	3,70	100	11,011,001	1,100,000			
23	Community Choice Aggr. Implem. Costs Balan. Acct.		4,018,610	5	864		4,024,474			
24	(amortization: < 12 months)		,,				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
25	CORE BROKERAGE FEE		1,927,566	6,992	334 400	7,367,020	1,552,880			
26	Amortization : < 12 MONTHS			•						
27	Core Fixed Cost Gas Balancing Account		565,952,810	2,279,601	894 400	2,352,747,708	492,806,996			
28	(amortization: < 12 months)									
29	Core Gas Pipeline Safety Bal Acct		( 35,214,850)	41,542	195 400	11,803,497	-5,476,152			
30	(amortization: < 12 Months)									
31	Core Pipeline Demand Charge Account		32,027,284	515,145	673 400	536,152,898	11,020,059			
32	(amortization: < 12 months)									
33	Customer Data Access B/A-Elec Rev		476,928	4,320	701 182.3	8,369,816	-3,572,187			
34	(amortization: 3 years)									
35	Deferred Debit - Gas Reserves (Contra Balancing Ac		( 205,970,627)	261,521	494 400	79,668,524	-24,117,657			
36	(amortization: < 12 months)									
37	Demand Response Expenditures B/A (DREBA)		( 4,963,989)	7,984	707 400	2,409,047	611,671			
38	amortization: < 12 months									
39	Department of Energy Litigation Balancing Account		( 114,009,160)	21,014	241 182.3	21,097,023	-114,091,942			
40	(amortization: > 12 months)									
41	Diablo Canyon Seismic Studies Balancing Acct		41,203,083	6,762	106		47,965,189			
42	(amortization: < 12 months)					1				
43	Distribution Revenue Adjustment Mechanism		344,207,852	5,048,465	608 400	5,012,326,637	380,346,823			
	TOTAL		<b>_</b>							
44	TOTAL		7,687,225,400	25,738,018,5	987	24,758,332,308	8,666,911,679			

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		(1)	Report Is: X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4			
(2)			A Resubmission		02/24/2016					
OTHER REGULATORY ASSETS (Account 182.3)  1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.										
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be										
grouped by classes.										
3. Fo	3. For Regulatory Assets being amortized, show period of amortization.									
Line	Description and Purpose of Balance at Debits CREDITS Balance at end of									
No.	Other Regulatory Assets		Beginning of	Debits	Written off During					
			Current		the Quarter/Year					
			Quarter/Year		Account Charged		(0)			
1	(a) (amortization: < 12 months)		(b)	(c)	(d)	(e)	(f)			
2	DWR Power Charge Collection Balancing Account		38,879,973	82,486	356 400	129,203,5	14 -7,837,185			
3	(amortization: < 12 months)		30,070,070	02,100	100	120,200,0	7,007,100			
4	Dynamic Pricing Memorandum Account		506,949	6 020	706 182.3	6,019,9	507,688			
5	(amortization: < 12 months)		300,010	0,020		5,515,5				
6	Electric Balancing Account Reserve Account		( 999,999,999)				-999,999,999			
7	Electric Balancing Account Reserve Account		( 999,999,999)				-999,999,999			
8	Electric Balancing Account Reserve Account		( 999,999,999)				-999,999,999			
9	Electric Balancing Account Reserve Account		67,770,764	51,690	951 400	166,303,0	-46,841,309			
10	(amortization: < 12 months)									
11	Electric Hazardous Substance Balancing Account		19,937,796	41,353	895 182.3	40,179,4	21,112,230			
12	(amortization: < 12 months)									
13	Electric Price Risk Management - Current		71,013,015	382,340	226 555	357,208,9	96,144,282			
14	Electric Price Risk Management - NonCurrent		126,231,590	735,090	865 555	723,241,3	138,081,121			
15	Electric Program Investment Charge		2,418,856	86,150	018 400	85,080,7	3,488,110			
16	(amortization: < 12 months)									
17	End-Use Customer Refund Adjustment		47,570,194	42,439	926 400	89,667,8	17 342,303			
18	(amortization: < 12 months)									
19	Energy Data Ctr Memo Acct - Electric		149,021	118	036		267,057			
20	(amortization: > 12 Months)									
21	Energy Data Ctr Memo Acct - Gas		121,926	96	575		218,501			
22	(amortization: > 12 Months)									
23	Energy Recovery Bonds Balancing Account		( 460,641,517)	445,744	767 400	6,819,1	-21,715,898			
24	(amortization: < 12 months)									
25	Energy Resource Recovery Account		508,439,558	5,354,573	721 400	5,734,698,6	128,314,620			
26	(amortization: < 12 months)									
27	Environmental Compliance		135,945,837	30,477	691 182.3	21,958,3	144,465,194			
28	(amortization: 32 years)									
29	Environmental Compliance Non-HSM		71,301,444	8,089	796 228.4	15,995,4	78 63,395,762			
30	(amortization: 32 years)				100					
31	Family Electric Rate Assistance Balancing Acct		6,312,202	3,622	571 400	6,313,5	3,621,240			
32	(amortization: < 12 months)									
33	FASB 109 Regulatory Asset		2,928,507,701	694,023	728 282	29,791,4	48 3,592,739,981			
34	(amortization: 1-45 years)		( 500 507 000)				F20 F67 000			
35	FASB 109 Regulatory Asset Amortzation		( 538,567,000)				-538,567,000			
36	(amortization: 1-45 years)		16 001 106	4.000	265 101	4.105.4	30 16,982,021			
37	FIN 47 - Regulatory Asset		16,321,186	4,826	428	4,165,4				
38 39	Financing Costs - Current  (amortization: < 12 months)		2,097,199		720	29,4	98 2,067,701			
40	Financing Costs Regulatory Asset		22,107,666	20	498 428	2,097,1	99 20,039,965			
40	(amortization: 20 years)		22,101,000	29	100 120	2,037,1	20,039,903			
41	Fire Hazard Prevention Memo Acct		162,479	346	738 182.3	1	3 509,214			
43	(amortization: < 12 Months)		102,170	0.40		1	500,214			
44	TOTAL		7,687,225,400	25,738,018,5	87	24,758,332,30	8,666,911,679			
				. , -,-						

Name of Respondent		This (1)	Report Is:  X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4	
PAC	PACIFIC GAS AND ELECTRIC COMPANY (2)		A Resubmissi		02/24/2016	Lilu oi		
4.5	OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be								
grouped by classes.								
١ .	r Regulatory Assets being amortized, show	period	l of amortization.					
							T	
Line No.	Description and Purpose of Other Regulatory Assets		Balance at Beginning of	Debits	Written off During	DITS Written off During	Balance at end of Current Quarter/Year	
INO.	cure. Regulately / testes		Current		the Quarter/Year	the Period	Current Quarter/Year	
	, '		Quarter/Year		Account Charged	Amount		
	(a)		(b)	(c)	(d)	(e)	(f)	
1	Gas Core Firm Storage Account		5,262,514	52,752,300	400	57,307,006	707,814	
2	(amortization: < 12 months)							
3	Gas Hazardous Substance Balancing Account		46,555,128	96,526,630	182.3	93,276,909	49,804,849	
4	(amortization: < 12 months)							
5	Gas Hazardous Substance Regulatory Asset		311,605,271	72,542,978	182.3	47,062,798	337,085,451	
6	(amortization: 32 years)							
7	GAS LEAK SURVEY AND REPAIR BALANCING ACCOU	NT	( 16,207,630)	143,670,54	182.3	131,096,357	-3,633,440	
8	Amortization : <12 MONTHS							
9	Gas Non-Hazardous Substance Regulatory Asset		126,937,083	18,687,11	228.4	9,620,528	136,003,670	
10	(amortization: 32 years)							
11	Gas Pipeline Expense and Capital Balancing Account		37,005	6,745,318	400	669,734	6,112,589	
12	(amortization: <12 months)							
13	Gas Price Risk Management - Current		2,381,173	8,627,802	807	9,161,119	1,847,856	
14	GPBA-Greenhouse Gas Compliance Subaccount			146,027,154	400	109,750,254	36,276,900	
15	(amortization: < 12 months)							
16	Gas Public Purpose Program Surcharge Memo Acct		6,074,458	275,574,353	186	238,967,869	42,680,942	
17	(amortization: < 12 months)							
18	Gas Transmission and Storage Memo Account			28,714,902	400	64,681,257	-35,966,355	
19	(amortization: < 12 months)							
20	Gas Transmission and Storage Revenue Sharing Mech.		12,648,068	12,78	400	11,370,299	1,290,550	
21	(amortization: < 12 months)							
22	GREEN TARIFF SHARED RENEWABLES MEMORANDU	М		3,173,194	400	927,026	2,246,168	
23	Amortization : < 12 MONTHS							
24	Greenhouse Gas Expense Memo Account		( 3,622,916)	1,429,00	400	1,732,251	-3,926,166	
25	Hydro Licensing Balancing Account		( 10,969,627)	544,48	182.3	16,642,403	-27,067,549	
26	(amortization: > 12 Months)							
27	Land Conserv. Plan Env. Remediation Memo Acct.		1,899,432	2,106,043	182.3	1,899,432	2,106,043	
28	(amortization: < 12 months)							
29	Major Emergency Balancing Account		( 1,130,739)	61,175,012	182.3	73,088,875	-13,044,602	
30	(amortization: < 12 Months)							
31	Market Redesign & Technology Memo Account		75,547,281	110,249			75,657,530	
32	(amortization: < 12 months)							
33	Miscellaneous Electric Reg Asset - Current		218,075,589	40,602,39	Various	3,203,619	255,474,365	
34	(amortization: < 12 months)							
35	Miscellaneous Electric Reg Asset - NonCurrent		25,866,590	43,367,194	549	56,450,394	12,783,390	
36	(amortization: 25 years)							
37	Mobile Home Park Balancing Account - Electric		324,027	2,967,460	182.3	342,820	2,948,667	
38	(amortization: < 12 months)							
39	Mobile Home Park Balancing Account - Gas		324,027	3,027,58	182.3	342,819	3,008,795	
40	(amortization: < 12 months)							
41	Modified transition cost balancing account		99,196,797	117,773,248	400	83,584,111	133,385,934	
42	(amortization: < 12 months)							
43	Negative Ongoing Competition Transition Chrg BA		2,841,304,523	99,059,603	182.3	14,701,046	2,925,663,080	
44	TOTAL		7,687,225,400	25,738,018,587		24,758,332,308	8,666,911,679	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This (1)	s Report Is:  X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4		
		(2)	A Resubmission		02/24/2016	02/24/2016			
1 Da	OTHER REGULATORY ASSETS (Account 182.3)								
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be									
grouped by classes.									
3. Fo	r Regulatory Assets being amortized, show p	erio	of amortization.						
Lina	Description and Purpose of Balance at Debits CREDITS Balance at end of								
Line No.	Other Regulatory Assets		Beginning of	Debits	Written off During	Written off During	Current Quarter/Year		
			Current		the Quarter/Year	the Period	ourion Quarton Four		
			Quarter/Year		Account Charged	Amount			
	(a)		(b)	(c)	(d)	(e)	(f)		
1	(amortization: < 12 months)		( 04 700 500)	204.004	770 400	000 040 000	40.040.000		
2	New System Generation BA  (amortization: < 12 months)		( 24,730,502)	204,624,	772 400	223,240,933	-43,346,663		
3	Non Current HSM BA Elec		01 000 000	40,400	74 190 2	41 550 000	20.252.500		
4			21,383,068	40,422,2	271 182.3	41,552,839	20,252,500		
5	(amortization: > 12 months)		40,000,000	04.040	200 100 0	00.050.004	47.055.005		
6	Non Current HSM BA Gas		49,893,826	94,318,	333 182.3	96,956,624	47,255,835		
7	(amortization: > 12 months)		( 24,138,515)	20,000	956 400	8,789,271	6 100 170		
8	Non-Core Gas Pipeline Safety Bal Acct (amortization: < 12 Months)		( 24,130,313)	39,029,	400	0,769,271	6,102,170		
9	Nuclear Decommissioning Adjustment Mechanism		07.000.000	107,834,	10 400	140 600 777	-8,792,542		
10	<u> </u>		27,066,222	107,834,1	713 400	143,692,777	-6,792,542		
11	(amortization: 2 years)		( 0.705.700)	10.000	175 190 0	00 205 660	15 004 017		
12	Nuclear Regulatory Commission Rulemaking Costs BA  (amortization: > 12 Months)		( 3,735,730)	18,036,4	175 182.3	29,325,662	-15,024,917		
13	,		0 246 707 700	106 161	604 926	E0 226 100	0.410.600.146		
14	Pension Regulatory Asset		2,346,797,722	120,101,	920	59,336,180	2,413,623,146		
15	(amortization: indefinite)		17.670.050	007.001	200 400	054 005 744	949 401		
16	Procurement Energy Efficiency Rev. Adj. Mechanism		17,672,250	237,381,9	982 400	254,205,741	848,491		
17	(amortization: < 12 months)		( 11 001 500)	047.005	170 400	000 040 040	17 005 700		
18	Public Purpose Programs Revenue Adjustment Mech.  (amortization: < 12 months)		( 11,001,583)	217,095,	1/3 400	223,319,310	-17,225,720		
19	(		10,000,400	0.005.600	210 400	0.046.470.444	1 010 400		
20	Purchased Gas Balancing Account  (amortization: < 12 months)		19,020,403	2,225,638,0	518 400	2,246,478,441	-1,819,420		
21 22	Reg Asset - Electric Meters Current		64,373,887	070 671 1	508 182.3	266,531,207	70,514,188		
23	(amortization: < 12 months)		04,373,007	2/2,0/1,	102.3	200,531,207	70,314,100		
24	REGULATORY ASSET-CEMA-ELEC-NONCURRENT			127,252,	071 588	50,441,275	76,810,796		
25	Amortization: > 12 MONTHS			121,232,1	071 300	30,441,273	70,010,790		
26	Reliability Services Balancing Account		6,585,510	10,204,	541 400	10,692,466	6,097,585		
27	(amortization: < 12 months)		0,000,010	10,204,	71 400	10,032,400	0,037,303		
28	Renewables Portfolio Standard Cost Memo Acct		326,269		176		326,745		
29	(amortization: < 12 months)		020,200		770		020,140		
30	Residential Rate Reform Memorandum Account (RRRMA)			1,683,	170		1,683,079		
31	(amortization: >12 months)			1,000,	,,,,		1,000,070		
32	Revised Customer Energy Stmt. BA - Elec.		3,058,311	1 964 :	299 182.3	3,060,828	1,961,782		
33	(amortization: < 12 months)		0,000,011	1,001,	102.0	0,000,020	1,001,702		
34	Revised Customer Energy Stmt. BA - Gas		2,502,253	1,607,	154 182.3	2,504,314	1,605,093		
35	(amortization: < 12 months)		2,002,200	1,007,	102.0	2,001,011	1,000,000		
36	SMART GRID MEMORANDUM ACCOUNT		5,271,627	5,962,	062 182.3	5,434,612	5,799,077		
37	Amortization : < 12 MONTHS		0,271,027	0,002,	102.0	0, 10 1,0 12	0,700,077		
38	SmartMeter Opt-Out Program Balancing Account-Electo		8,712,904	17,460,	327 182.3	19,014,292	7,158,939		
39	(amortization: < 12 Months)		5,7 12,504	17,700,		10,017,202	7,100,000		
40	SmartMeter Opt-Out Program Balancing Account-Gas		10,878,207	17 643 9	399 182.3	16,531,456	11,990,650		
41	(amortization: < 12 Months)		. 3,37 3,207	17,0 10,1		.5,551,700	11,000,000		
42	Transition Cost - Noncore Balancing Account		( 12,161,077)	134 769	540 400	130,782,410	-8,173,947		
43	(amortization: < 12 months)		(,,,,,,,,,)	.01,100,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	.55,762,710	3,170,047		
44	TOTAL		7,687,225,400	25,738,018,5	37	24,758,332,308	8,666,911,679		
			,,55.,_25,,150	_5,. 55,610,0		_ :,: 55,552,500	5,555,511,676		

	e of Respondent IFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Per End of	iod of Report 2015/Q4
		(2) A Resubmiss THER REGULATORY A		02/24/2016		
2. Mi group	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 ped by classes. Ir Regulatory Assets being amortized, show p	concerning other reg	ulatory assets, in amounts less the	ncluding rate orde		
ine	Description and Purpose of	Balance at	Debits	CRE	DITS	Balance at end of
No.	Other Regulatory Assets	Beginning of		Written off During	Written off During	Current Quarter/Year
	•	Current Quarter/Year		the Quarter/Year Account Charged	the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Transmission Access Charge Balancing Account	( 43,525,246)			253,181,440	111,818,581
2	(amortization: < 12 months)					
3	Transmission Revenue Balancing Account	( 13,498,618)	95,581,676	400	144,645,535	-62,562,477
4	(amortization: < 12 months)					
5	Unamortized Financial Hedging Cost	15,288,429		428	836,195	14,452,234
6	(amortization: 20 years)					
7	Unamortized Financial Hedging Cost Current	836,195				836,195
8	(amortization: < 12 months)					
9	URG Plant Regulatory Asset - current	45,057,996		182.3	1,722,996	43,335,000
10	(amortization: < 12 months)					
11	URG Plant Regulatory Asset - noncurrent	941,986,004	1,722,996	3		943,709,000
12	(amortization: 22 years)					
13	URG Plant Regulatory Asset - Tax	183,010,953				183,010,953
14	(amortization: 11 years)					
15	Vegetation Management Reg. Asset - Current	12,726,483	152,592,444	400	142,739,373	22,579,554
16	(amortization: < 12 months)					
17						
18	Miscellaneous minor items	675,367	895,772,863	Various	896,237,810	210,420
19						
20						
21						
22						
23						
24 25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	7,687,225,400	25,738,018,587		24,758,332,308	8,666,911,679

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report
	OOTNOTE DATA	32,2 1,23 13	2010/ 41

#### Schedule Page: 232.1 Line No.: 6 Column: b

The FERC software will not allow the entire beginning balance of Electric Balancing Account Reserve Account of (\$2,932,229,233) to be shown, as it is too large. As such, the balance has been broken into the following:

Line 6: (\$999,999,999)
Line 7: (\$999,999,999)
Line 8: (\$999,999,999)
Line 9: \$67,770,764

Total (\$2,932,229,233)

## Schedule Page: 232.1 Line No.: 6 Column: f

The FERC software will not allow the entire ending balance of Electric Balancing Account Reserve Account of (\$3,046,841,305) to be shown, as it is too large. As such, the balance has been broken into the following:

Line 6: (\$999,999,999)
Line 7: (\$999,999,999)
Line 8: (\$999,999,999)
Line 9: (\$46,841,308)
Total (\$3,046,841,305)

# Schedule Page: 232.1 Line No.: 29 Column: a

Primarily internal labor expenses.

# Schedule Page: 232.2 Line No.: 33 Column: d

182.3 - Other Regulatory Assets, 549 - Miscellaneous Other Power Generation Expenses, and 253 - Other Deferred Credits.

#### Schedule Page: 232.4 Line No.: 18 Column: d

Primarily Regulatory Asset - Electric Meters, offset to 404 - Amortization of Plant, and Greenhouse Gas Expense Memorandum Account, offset to 400 - Operating Revenue.

	e of Respondent IFIC GAS AND ELECTRIC COMPANY	This Repo	ort Is: An Original	Date (Mo,	of Report Da, Yr)	Yea End	r/Period of Report of 2015/Q4
PAC	(2) A Resubmission 02/24/2016  MISCELLANEOUS DEFFERED DEBITS (Account 186)				Liiu		
1 D	eport below the particulars (details			•	•		
	or any deferred debit being amortiz				).		
	linor item (1% of the Balance at En				,000, whicheve	r is less	) may be grouped by
class	ses.						
		T	T 5.1%	ı			
Line No.	Description of Miscellaneous  Deferred Debits	Balance at Beginning of Year	Debits	Account	CREDITS		Balance at End of Year
INO.	(a)	(b)	(c)	Account Charged (d)	Amount (e)		(f)
1	Undistributed Charges	-12,849,435	` '	. ,		591,319	-7,435,282
2	Customer Adv for Construction	12,015,092	1,978,308		3,7	731,947	10,261,453
3	Development Costs	44,917,168	3,305,078	131	ţ	537,678	47,684,568
5	Payments for MLX and Non-Energy Invoices	914,637	679,888,628	Various	601	787,408	-984,143
6		914,037	079,000,020	various	001,1	767,406	-904,143
7	Extension	-3,747,619	119,639,334	Various	119,0	045,299	-3,153,584
8	Clearing Account for						
9	JP Morgan Chase	1,508,245				314,145	1,850,685
10	Single Use Auto Clearing Reimburseable Transmission	-261,619	15,725,710	Various	16,6	63,308	-1,199,217
12	Interest on Commercial Paper	65,025	3,763,692	431	3.6	600,301	228,416
13	Interconnection Study Costs	1,617,298				540,321	1,588,656
14	Miscellaneous minor items	-36,947				509,909	12,789
15							
16							
17 18							
19							
20							
21							
22							
23 24							
25							
26							
27							
28							
29 30							
31							
32							
33							
34							
35 36							
37							
38							
39							
40							
41							
42							
44							
45							
46							
47	Misc. Work in Progress						
48	Deferred Regulatory Comm.						
	Expenses (See pages 350 - 351)						
49	TOTAL	44,141,845					48,854,341

Schedule Page: 233 Line No.: 1 Column: d Accounts charged: 131, 142  Schedule Page: 233 Line No.: 2 Column: d Accounts charged: 456, 495  Schedule Page: 233 Line No.: 5 Column: d Accounts charged: 131, 143  Schedule Page: 233 Line No.: 7 Column: d Accounts charged: 131, 252  Schedule Page: 233 Line No.: 9 Column: d Accounts charged: 131, 252  Schedule Page: 233 Line No.: 9 Column: d Accounts charged: 108, 131	This Report is:  (1) X An Original  (2) A Resubmission  FOOTNOTE DATA	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4
Schedule Page: 233 Line No.: 1 Column: d Accounts charged: 131, 142  Schedule Page: 233 Line No.: 2 Column: d Accounts charged: 456, 495  Schedule Page: 233 Line No.: 5 Column: d Accounts charged: 131, 143  Schedule Page: 233 Line No.: 7 Column: d Accounts charged: 131, 252  Schedule Page: 233 Line No.: 9 Column: d	(2) _ A Resubmission	, , ,	2015/Q4
Accounts charged: 131, 142  Schedule Page: 233	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Accounts charged: 131, 142  Schedule Page: 233	FOOTNOTE DATA		
Accounts charged: 131, 142  Schedule Page: 233			
Accounts charged: 131, 142  Schedule Page: 233			
Accounts charged: 131, 142  Schedule Page: 233			
Schedule Page: 233 Line No.: 2 Column: d Accounts charged: 456, 495  Schedule Page: 233 Line No.: 5 Column: d Accounts charged: 131, 143  Schedule Page: 233 Line No.: 7 Column: d Accounts charged: 131, 252  Schedule Page: 233 Line No.: 9 Column: d			
Accounts charged: 456, 495  Schedule Page: 233 Line No.: 5 Column: d Accounts charged: 131, 143  Schedule Page: 233 Line No.: 7 Column: d Accounts charged: 131, 252  Schedule Page: 233 Line No.: 9 Column: d			
Schedule Page: 233 Line No.: 5 Column: d Accounts charged: 131, 143  Schedule Page: 233 Line No.: 7 Column: d Accounts charged: 131, 252  Schedule Page: 233 Line No.: 9 Column: d			
Accounts charged: 131, 143  Schedule Page: 233 Line No.: 7 Column: d  Accounts charged: 131, 252  Schedule Page: 233 Line No.: 9 Column: d			
Schedule Page: 233 Line No.: 7 Column: d Accounts charged: 131, 252 Schedule Page: 233 Line No.: 9 Column: d			
Accounts charged: 131, 252  Schedule Page: 233 Line No.: 9 Column: d			
Schedule Page: 233 Line No.: 9 Column: d			
Aggounts sharged: 108 121			
Accounts charges. 100, 131			
Schedule Page: 233 Line No.: 10 Column: d			
Accounts charged: 109, 131			
Schedule Page: 233 Line No.: 12 Column: b			
FY14 end of year balance (\$65,025) prev	riously disclosed wit	hin the misce	llaneous minor
items row. End of year 2015 balance exc	ceeds the \$100,000 th	reshold for ma	iscellaneous minor
items. As such, interest on commercial	paper is being discl	osed separate	ly in 2015.

Schedule Page: 233 Line No.: 13 Column: d

Accounts charged: 131, 143

Schedule Page: 233 Line No.: 14 Column: c

Activity primarily reflects payroll clearing account.

Schedule Page: 233 Line No.: 14 Column: d

Accounts charged 232, 509, 520

PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)		ar/Period of Report
	(2) A Resubmission	02/24/2016	End	d of2015/Q4
ACCU	MULATED DEFERRED INCOME TA	AXES (Account 190)	•	
Report the information called for below conce		ng for deferred income ta	xes.	
At Other (Specify), include deferrals relating t	o other income and deductions.			
ne Description and Locat	ion	Balance of Begining of Year		Balance at End of Year
lo. (a)		(b)		(c)
1 Electric				
2 Environmental		-84,82	20,239	-98,264,038
3 Compensation		21,93	26,470	31,480,441
4 CIAC		-201,70	02,794	-216,936,608
5 Injuries and Damages			08,440	111,193,926
6 California Corporation Franchise Tax			31,974	163,526,064
7 Other			52,274	421,346,952
8 TOTAL Electric (Enter Total of lines 2 thru 7)		387,89	96,125	412,346,737
9 Gas				
10 Environmental			48,989	-2,111,272
11 Compensation			09,565	36,989,999
12 CIAC			17,834	298,706,854
13 Injuries and Damages		<u> </u>	31,745	-39,822,402
14 California Corporation Franchise Tax		· ·	31,723	-3,868,408
15 Other		1,053,8		1,069,891,541
16 TOTAL Gas (Enter Total of lines 10 thru 15		1,397,3		1,359,786,312
17 Other			19,774	312,153,435
18 TOTAL (Acct 190) (Total of lines 8, 16 and 17)		1,905,3	41,596	2,084,286,484
	Notes			
1) Line 17 - Other	Balance at	Balance		
	Beginning of the year	at end of the year		
	_	(193,286,134)		
alifornia Corporation Franchise Tax	(172,984,531)	(1)3,200,131)		
ompensation (FKA Pension/PBOP				
alifornia Corporation Franchise Tax ompensation (FKA Pension/PBOP Severance/Workforce Reduction)	(7,835,010)	(10,849,994)		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010)	(10,849,994)		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP	(7,835,010) 300,939,315	(10,849,994) 516,289,407		
ompensation (FKA Pension/PBOP Severance/Workforce Reduction) ther	(7,835,010) 300,939,315	(10,849,994) 516,289,407		

	FIC GAS AND ELECTRIC COMPANY	This Report Is:  (1) X An Original  (2) A Resubmission of APITAL STOCKS (Account)		a, Yr) End	of 2015/Q4
serie requi comp	eport below the particulars (details) called for sof any general class. Show separate total trement outlined in column (a) is available from title) may be reported in column (a) prontries in column (b) should represent the nu	or concerning common is for common and preform the SEC 10-K Repo lovided the fiscal years f	and preferred stock at erred stock. If informa ort Form filing, a specif or both the 10-K report	ation to meet the stock ic reference to report t and this report are co	c exchange reporting form (i.e., year and ompatible.
Line No.	Class and Series of Stock a Name of Stock Series	and	Number of shares Authorized by Charter	Par or Stated Value per share	Call Price at End of Year
	(a)		(b)	(c)	(d)
1	Pacific Gas and Electri Company's stock		, ,	, ,	.,
2	is wholly owned by PG&E Corporation				
3	Common		800,000,000	5.00	
4					
5	TOTAL COMMON		800,000,000	5.00	
6					
7	Registered with the American Stock Exchange				
8	Preferred, Cumulative:				
9	Redeemable: WIthout Mandatory Redemption	n			
10	4.36%		418,291	25.00	25.75
11	4.50%		611,142	25.00	26.00
12	4.80%		793,031	25.00	27.25
13	5.00%		1,778,172	25.00	26.75
14	5.00% - Series A		934,322	25.00	26.75
15	7.04%		3,000,000	25.00	
16	Undesigned in Class		56,180,217	25.00	
17	SubTotal Redeemable Without		62 745 475		
19	Mandatory Redemption		63,715,175		
20	Manuatory Nedemption				
21	Registered with the American Stock Exchange				
22	Non-Redeemable				
23	5.00%		400,000	25.00	
24	5.50%		1,173,163	25.00	
25	6.00\$		4,211,662	25.00	
26	0.004		1,211,002	20.00	
27	SubTotal Non-Redeemable		5,784,825		
28					
29	Redeemable: With Mandatory Redemption				
30	6.30%		2,500,000	25.00	
31	6.57%		3,000,000	25.00	
32	Undesignated in Class		10,000,000	100.00	
33					
34	SubTotal Redeemable With		15,500,000		
35	Mandatory Redemption				
36					
37	TOTAL PREFERRED		85,000,000		
38					
39					
40					
41					
42					
			<del></del>		

Name of Respondent		This Report	ls: Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
PACIFIC GAS AND EL		(2) A F	Resubmission  CKS (Account 201 and 2	02/24/2016	End of2015/Q4	<del>1</del> -
O Oire mentional and (a						
which have not yet be	details) concerning shares een issued. of each class of preferred	•		•		ın
Give particulars (deta	e if any capital stock which ails) in column (a) of any no ame of pledgee and purpos	ominally issue	d capital stock, reacq			which
OUTSTANDING F (Total amount outsta	PER BALANCE SHEET nding without reduction	AS BEACOL	HELD	BY RESPONDENT	NG AND OTHER FUNDS	Line No.
Shares	ld by respondent) Amount	Shares	Cost	Shares	Amount	-
(e)	(f)	(g)	(h)	(i)	(j)	1
						2
264,374,809	1,321,874,045					3
204,074,000	1,021,074,040					4
264,374,809	1,321,874,045					5
						6
						7
						8
						9
418,291	10,457,275					10
611,142	15,278,550					11
793,031						12
1,778,172						13
934,322	23,358,050					14
						15
						16
4,534,958	113,373,950					17 18
4,554,950	115,575,950					19
						20
						21
						22
400,000	10,000,000					23
1,173,163	29,329,075					24
4,211,662	105,291,550					25
						26
5,784,825	144,620,625					27
						28
						29
						30
						31
						32
						34
						35
						36
10,319,783	257,994,575					37
						38
						39
						40
						41
						42

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4
FC	OOTNOTE DATA		

Schedule Page: 250 Line No.: 15 Column: a

Redeemed on August 31, 2005.

Schedule Page: 250 Line No.: 30 Column: a

This was reclassifed to Other Long-Term Debt in accordance with ASC 480 in September 2003. It was shown here since it is still part of the total number of preferred shares authorized. They were fully redeemed on May 31, 2005.

Schedule Page: 250 Line No.: 31 Column: a

This was reclassifed to Other Long-Term Debt in accordance with ASC 480 in September 2003. It was shown here since it is still part of the total number of preferred shares authorized. They were fully redeemed on May 31, 2005.

Name	e of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PACI	FIC GAS AND ELECTRIC COMPANY	(1) (2)	An Original A Resubmission	02/24/2016	End of2015/Q4
	OT	HER P	PAID-IN CAPITAL (Accounts 20	8-211, inc.)	
subhecolum chang (a) Do (b) Re amou (c) Ga of yea (d) Mi	It below the balance at the end of the year and the rading for each account and show a total for the arms for any account if deemed necessary. Explain the explain section in Par or Stated value of Capital Stock (Ants reported under this caption including identification on Resale or Cancellation of Reacquired Capital with a designation of the nature of each credit at scellaneous Paid-in Capital (Account 211)-Classification in the general nature of the transactions which gas the gas the general nature of the transactions which gas the gas	ccount chang 8)-Stat ccount tion wi al Stoo nd deb y amou	t, as well as total of all accounts ges made in any account during te amount and give brief explan t 209): State amount and give bith the class and series of stock (Account 210): Report balan bit identified by the class and serunts included in this account accou	for reconciliation with balar the year and give the accor- ation of the origin and purpo orief explanation of the capit to which related. ce at beginning of year, crea- ries of stock to which related	nce sheet, Page 112. Add more unting entries effecting such use of each donation. It call change which gave rise to dits, debits, and balance at end d.
Line   No.	<u> </u>	em a)			Amount (b)
	Account 211 - Miscellaneous Paid in Capital	α,			(5)
2	Equity Infusions from Parent Company				5,394,587,624
3	Excess Tax Benefit on Stock Based Compensation	on			50,960,303
4					
5					
6					
7					
8 9					
10					
11					
12					
13					
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15					
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32					
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34					
35					
36					
37					
38					
39					
40	TOTAL				5,445,547,927
	- <del>-</del>				0,770,071,321

Name	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, 11) 02/24/2016	End of2015/Q4
		CAPITAL STOCK EXPENSE (Account		
2. If	eport the balance at end of the year of disco any change occurred during the year in the ils) of the change. State the reason for any	ount on capital stock for each class a balance in respect to any class or s	and series of capital sto series of stock, attach a	statement giving particulars
Line	Class ar	nd Series of Stock		Balance at End of Year
No.		(a)		(b)
1	COMMON			25,143,083
2	DDEEEDDED OUMULATIVE			
	PREFERRED, CUMULATIVE:			
	Redeemable - \$25 par value per share: 4.36%			20.500
	4.50%			29,509
	4.80%			387,663 777,999
<u> </u>	5.00%			1,758,375
9	5.00% - Series A			158,204
10				.00,20
	Non-Redeemable - \$25 par value per share:			
12	5.00%			73,717
	5.50%			173,730
14	6.00%			449,606
15				
16				
17				
18				
19				
20				
21				
22	TOTAL			28,951,886

Name of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4
PACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission	02/24/2016	End of
L	ONG-TERM DEBT (Account 221, 222,	223 and 224)	
<ol> <li>Report by balance sheet account the particula Reacquired Bonds, 223, Advances from Associa 2. In column (a), for new issues, give Commission 3. For bonds assumed by the respondent, include 4. For advances from Associated Companies, redemand notes as such. Include in column (a) notes as such. Include in column (a) notes as such. Include in column (a) issued.</li> <li>In column (b) show the principal amount of both 7. In column (c) show the expense, premium or 8. For column (c) the total expenses should be I Indicate the premium or discount with a notation, 9. Furnish in a footnote particulars (details) regains uses redeemed during the year. Also, give in a</li> </ol>	atted Companies, and 224, Other lor on authorization numbers and date de in column (a) the name of the isseport separately advances on notes ames of associated companies from the name of the court -and date of onds or other long-term debt original discount with respect to the amount isted first for each issuance, then the such as (P) or (D). The expenses	ng-Term Debt. s. suing company as well a s and advances on open n which advances were i f court order under which ally issued. It of bonds or other long- he amount of premium (i s, premium or discount sl I debt expense, premium	s a description of the bonds. accounts. Designate received. In such certificates were reterm debt originally issued. In parentheses) or discount. In ould not be netted.
specified by the Uniform System of Accounts.			
Line Class and Series of Obliga		Principal Amou Of Debt issue	
No. (For new issue, give commission Auth	onzation numbers and dates)	(b)	(c)
1 ACCOUNT 221:			
2 SENIOR NOTES & POLLUTION CONTROL BO	NDS:		
3 Series Ra	te		
4 Series 6.05% Senior Notes due 2034 6.050	0%	3,000,000	0,000 30,717,515
5			14,640,000 D
6 Series 5.80% Senior Notes due 2037 5.800	)%	700,000	· · · · · · · · · · · · · · · · · · ·
7	-0/	500,000	3,822,000 D
8 Series 5.625% Senior Notes due 2017 5.625	0%	500,000	
10 Series 5.625% Senior Notes due 2017 5.625	50/	200,000	2,710,000 D 0,000 1,486,541
11 3.025 % Gerillor Notes due 2017 3.025	570	200,000	-3,100,000 P
12 Series 6.35% Senior Notes due 2038 6.350	)%	400,000	· · ·
13			568,000 D
14 Series 8.25% Senior Notes due 2018 8.250	%	600,000	),000 4,572,075
15			9,942,000 D
16 Series 8.25% Senior Notes due 2018 8.250	%	200,000	),000 1,511,598
17			-8,950,000 P
18 Series 6.25% Senior Notes due 2039 6.250	%	550,000	
19			6,814,500 D
20 Series 5.4% Senior Notes due 2040 5.4009	<b>%</b>	550,000	· · · ·
21 22 Carica F 99/ Capier Notes due 2027 F 9009	W	250,000	7,815,500 D
22 Series 5.8% Senior Notes due 2037 5.8009	/0	250,000	0,000 2,562,097 3,862,500 D
24 Series 3.5% Senior Notes due 2020 3.5009	%	550,000	
25		000,000	2,728,000 D
26 Series 3.5% Senior Notes due 2020 3.5009	%	250,000	
27			6,840,000 D
28 Series 5.4% Senior Notes due 2040 5.400%	%	250,000	0,000 2,459,767
29			6,252,500 D
30 Series 4.25% Senior Notes due 2021 4.250%	%	300,000	
31			243,000 D
32 Series 3.25% Senior Notes due 2021 3.250%	<b>%</b>	250,000	0,000 1,981,515
33 TOTAL		15,892,100	0,000 226,284,325

PACIFIC GAS AND ELECTRIC COMPANY  (1) A Resubmission  LONG-TERM DEBT (Account 221, 222, 223 and 224)  1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accordance Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  2. In column (a), for new issues, give Commission authorization numbers and dates.  3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well. For advances from Associated Companies, report separately advances on notes and advances on option of the court o	ell as a description of the bond ben accounts. Designate are received. hich such certificates were ang-term debt originally issued m (in parentheses) or discount at should not be netted.
<ol> <li>Report by balance sheet account the particulars (details) concerning long-term debt included in Accordance Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</li> <li>In column (a), for new issues, give Commission authorization numbers and dates.</li> <li>For bonds assumed by the respondent, include in column (a) the name of the issuing company as well. For advances from Associated Companies, report separately advances on notes and advances on option of the particular of the issuing company as well advances from Associated Companies, report separately advances on notes and advances on option of the issuing companies.</li> </ol>	ell as a description of the bond ben accounts. Designate are received. hich such certificates were ang-term debt originally issued m (in parentheses) or discount at should not be netted.
Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.  2. In column (a), for new issues, give Commission authorization numbers and dates.  3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as we 4. For advances from Associated Companies, report separately advances on notes and advances on option demand notes as such. Include in column (a) names of associated companies from which advances we	ell as a description of the bond ben accounts. Designate are received. hich such certificates were ang-term debt originally issued m (in parentheses) or discount at should not be netted.
issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other lo 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premiur Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premi	
issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of	
specified by the Uniform System of Accounts.	
Line Class and Series of Obligation, Coupon Rate Principal Ar	mount Total expense,
No. (For new issue, give commission Authorization numbers and dates)  Of Debt issue,	
(a) (b)	(c)
	1,312,500
	000,000 2,576,302
3 4 9 2 2 2 4 4 5 6 9 9 2 2 2 4 4 5 6 9 4 6 9 4 6 9 4 6 9 4 6 9 4 6 9 4 6 9 4 6 9 4 6 9 6 9	862,500
4 Series 4.45% Senior Notes due 2042 4.45% 400,	,000,000 4,062,665
	2,036,000 ,000,000 3,251,743
7	1,164,000
	,000,000 3,632,775
9	311,500
10 Series 3.25% Senior Notes due 2023 3.25% 375,	,000,000 2,924,964
11	1,901,250
12 Series 4.6% Senior Notes due 2043 4.60% 375,	,000,000 3,768,714
13	303,750
14 Series 3.85% Senior Notes due 2023 3.85% 300,	,000,000 2,505,170
15	543,000
	,000,000 5,099,524
17	765,000
1 11 11 11 11 11 11 11 11 11 11 11 11 1	,000,000 3,672,801
19	445,500
20   Series 4.75% Senior Notes due 2044   4.75%   450,	,000,000 4,685,300 1,921,500
	,000,000 2,788,492
23	262,500
	,000,000 2,298,853
25	-13,594,500
26 Series 4.3% Senior Notes due 2045 4.30% 500,	,000,000 5,051,799
27	5,745,000
28 Series 3.50% Senior Notes due 2025 3.50% 400,	.000,000 3,479,526
29	2,540,000
	,000,000 1,094,824
31	5,231,000
32 Series 3.50% Senior Notes due 2025 3.50% 200,	,000,000 1,710,772
33 TOTAL 15,892	,100,000 226,284,33

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) ဩ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 02/24/2016	End of2015/Q4
	L	ONG-TERM DEBT (Account 221, 222,	223 and 224)	
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fo issue	eport by balance sheet account the particular equired Bonds, 223, Advances from Associate column (a), for new issues, give Commission or bonds assumed by the respondent, included an advances from Associated Companies, refund notes as such. Include in column (a) nature receivers, certificates, show in column (a) and column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be lighted the premium or discount with a notation, curnish in a footnote particulars (details) regates redeemed during the year. Also, give in a lifted by the Uniform System of Accounts.	ed Companies, and 224, Other lor authorization numbers and dates in column (a) the name of the issue in column (a) the name of the issue port separately advances on notes mes of associated companies from the name of the court -and date of inds or other long-term debt original discount with respect to the amoun sted first for each issuance, then the such as (P) or (D). The expenses reding the treatment of unamortized	ng-Term Debt. s. suing company as well as and advances on open which advances were recourt order under which ally issued. t of bonds or other longne amount of premium (in premium or discount states debt expense, premium	s a description of the bonds. accounts. Designate eceived. such certificates were term debt originally issued. n parentheses) or discount. aculd not be netted. or discount associated with
Line	Class and Series of Obligat	on, Coupon Rate	Principal Amou	nt Total expense,
No.	(For new issue, give commission Author		Of Debt issued	•
	(a)		(b)	(c)
1				-2,716,000 P
2	Series 4.25% Senior Notes due 2046 4.25%		450,000	,000 4,861,738
3				8,415,000 D
4				
5	Pollution Control Bonds			
6	1996 Series 96C/E/F/G Various		527,870	,000 5,923,662
7				
8	1997 Series 97B Variou	s	148,550	,000 2,129,592
9				
10	2004 Series A-D 4.750%	6	345,000	,000 7,897,424
11				
12	2008 Series F-G Variou	s	95,000	,000 692,629
13				
14	2009 Series A-D Variou	s	308,550	,000 1,682,621
15				
16	2010 Series E 2.250	%	50,000	,000
17				
18	SUBTOTAL ACCOUNT 221		16,099,970	,000 226,284,325
19				
20	ACCOUNT 222:			
21	REACQUIRED BONDS			
22	Pollution Control Bonds			
23	1996 Series 96G Variable	9	-62,870	,000
24				
25	2008 Series F-G Variabl	e	-95,000	,000
26				
27	2010 Series E 2.25%		-50,000	,000
28				
29	SUBTOTAL ACCOUNT 222		-207,870	,000
30				
31				
32				
33	TOTAL		15,892,100	,000 226,284,325
			-,,	

Name of Respondent			This Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2015/Q4	
PACIFIC GAS AND ELECTRIC COMPANY			(2) A Resub	mission	02/24/2016	End of	
10 Identify o	oporato undiana		,		3 and 224) (Continued)		
11. Explain a on Debt - Cred 12. In a footn advances, sho during year. Of 13. If the respand purpose of 14. If the respear, described 15. If interest expense in column.	ny debits and cr dit. lote, give explan low for each com Give Commissic condent has ple of the pledge. loondent has any e such securities expense was in lumn (i). Explai lebt and Account	natory (details) for Anpany: (a) principal on authorization nur dged any of its long value for a footnote.  Incurred during the yan in a footnote any ta 430, Interest on D	bited to Account 2 Accounts 223 and 1 advanced during mbers and dates. g-term debt securi curities which hav year on any obligated difference between ebt to Associated	428, Amortization 224 of net change year, (b) interest ties give particula e been nominally tions retired or re en the total of colo Companies.	and Expense, or crediteres during the year. With added to principal amounts (details) in a footnote issued and are nominal	including name of pledgely outstanding at end of year, include such interest on	aid
Nominal Date of Issue	Date of Maturity	AMORTIZA	TION PERIOD  Date To	I reduction for	tstanding outstanding without · amounts held by	Interest for Year Amount	Line No.
(d)	(e)	(f)	(g)	res	pondent) (h)	Amount (i)	
							2
							3
3/23/04	3/1/34	3/23/04	3/1/34		3,000,000,000	181,500,000	4
3/13/07	3/1/37	3/13/07	3/1/37		700,000,000	40,600,000	5 6
							7
12/4/07	11/30/17	12/4/07	11/30/17		500,000,000	28,125,000	8
3/3/08	11/30/17	3/3/08	11/30/17		200,000,000	11,250,000	10
2/2/00	2/45/20	3/3/08	2/45/20		400,000,000	25 400 000	11 12
3/3/08	2/15/38	3/3/06	2/15/38		400,000,000	25,400,000	13
10/21/08	10/15/18	10/21/08	10/15/18		600,000,000	49,500,000	14
11/18/08	10/15/18	11/18/08	10/15/18		200,000,000	16,500,000	15 16
,	10/10/10	1.17.19700			200,000,000	. 0,000,000	17
3/6/09	3/1/39	3/6/09	3/1/39		550,000,000	34,375,000	18 19
11/18/09	1/15/40	11/18/09	1/15/40		550,000,000	29,700,000	20
	- 1. /		-1115-				21
4/1/10	3/1/37	4/1/10	3/1/37		250,000,000	14,500,000	22 23
9/15/10	10/1/20	9/15/10	10/1/20		550,000,000	19,250,000	24
11/18/10	10/1/20	11/18/10	10/1/20		250,000,000	0.750.000	25
11/18/10	10/1/20	11/18/10	10/1/20		250,000,000	8,750,000	26 27
11/18/10	1/15/40	11/18/10	1/15/40		250,000,000	13,500,000	28
5/13/11	5/15/21	5/13/11	5/15/21		300,000,000	12,750,000	29 30
	3/ 10/21	3/10/11	J, 10/21		500,000,000	12,730,000	31
9/12/11	9/15/21	9/12/11	9/15/21		250,000,000	8,125,000	32
					15,892,100,000	725,523,837	33
			l .	!			——

Name of Respondent			This Report Is: (1) X An Origi	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report			
PACIFIC GAS AND ELECTRIC COMPANY			(2) A Result	omission	02/24/2016	End of2015/Q4			
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)  10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.									
11. Explain a on Debt - Cre 12. In a footn advances, she during year. (13. If the respand purpose of 14. If the respand to the respanding the respanding to	iny debits and cidit.  dit.  note, give explar  ow for each com  Give Commissic  pondent has ple  of the pledge.	redits other than de natory (details) for A npany: (a) principa on authorization nur dged any of its long y long-term debt se	ebited to Account 4 Accounts 223 and I advanced during mbers and dates. g-term debt securi	428, Amortization 224 of net chang year, (b) interest ties give particula	and Expense, or credite es during the year. With added to principal amounts ars (details) in a footnote	ed to Account 429, Premon respect to long-term unt, and (c) principle repair including name of pledgelly outstanding at end of	aid gee		
15. If interest	expense was ir	ncurred during the y				year, include such intere	st		
		in in a footnote any t 430, Interest on D			umn (i) and the total of A	account 427, interest on			
					tory commission but not	vet issued.			
	,	3 ,	J	, ,	•	,			
Nominal Date	Date of	AMORTIZA	TION PERIOD	Ou (Total amount	tstanding outstanding without	Interest for Year	Line		
of Issue	Maturity	Date From	Date To	reduction for	reduction for amounts held by respondent) (h)	Amount	No.		
(d)	(e)	(f)	(g)		(h)	(i)	1		
12/1/11	12/15/41	12/1/11	12/15/41		250,000,000	11,250,000	2		
					, ,	, ,	3		
4/6/12	4/15/42	4/6/12	4/15/42		400,000,000	17,800,000	4		
							5		
8/16/12	8/16/22	8/16/12	8/16/22		400,000,000	9,800,000	6 7		
8/16/12	8/16/42	8/16/12	8/16/42	+	350,000,000	13,125,000	8		
0, 10, 12	0, 10, 12	0, 10, 12	67.67.12		333,333,333	.0,.20,000	9		
6/14/13	6/15/23	6/14/13	6/15/23		375,000,000	12,187,500	10		
		1					11		
6/14/13	6/15/43	6/14/13	6/15/43		375,000,000	17,250,000	12		
11/12/13	11/15/23	11/12/13	11/15/23		300,000,000	11,550,000	14		
					, ,	, ,	15		
11/12/13	11/15/43	11/12/13	11/15/43		500,000,000	25,625,000	16		
0/04/44	0/45/04	0/04/44	0/45/04		450,000,000	10.075.000	17		
2/21/14	2/15/24	2/21/14	2/15/24		450,000,000	16,875,000	18 19		
2/21/14	2/15/44	2/21/14	2/15/44		450,000,000	21,375,000	20		
							21		
8/18/14	8/15/24	8/18/14	8/15/24		350,000,000	11,900,000	22		
8/18/14	2/15/44	8/18/14	2/15/44		225,000,000	10,687,500	23		
0/10/14	2/13/44	8/18/14	2/13/44		223,000,000	10,007,300	25		
11/6/14	3/15/45	11/6/14	3/15/45		500,000,000	21,500,000	26		
							27		
6/12/15	6/15/25	6/12/15	6/15/25		400,000,000	7,738,889	28		
6/12/15	3/15/45	6/12/15	3/15/45		100,000,000	2,400,833	29 30		
U/ IZ/ IU	0/10/40	0/12/10	0/10/70		100,000,000	2,400,033	31		
11/5/15	6/15/25	11/5/15	6/15/25		200,000,000	1,088,889	32		
					15,892,100,000	725,523,837	33		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY			This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report End of 2015/Q4			
			` '   L.						
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)  10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.  11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.  12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.  13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.  14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.									
15. If interest expense in col Long-Term De	expense was in lumn (i). Explair ebt and Account	curred during the yn in a footnote any 430, Interest on Doconcerning any Ion	difference betwe ebt to Associated g-term debt autho	en the total of colo I Companies. orized by a regula	umn (i) and the total of A	year, include such intere Account 427, interest on t yet issued.			
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZAT Date From (f)	Date To	I reduction for	tstanding outstanding without r amounts held by pondent) (h)	Interest for Year Amount (i)	Line No.		
11/5/15	3/15/46	11/5/15	3/15/46		450,000,000	2.075.000	1		
11/5/15	3/15/46	11/5/15	3/15/46		450,000,000	2,975,000	3		
							4		
							5		
5/23/96	Various	5/23/96	Various		527,870,000	84,517	6		
9/16/97	11/1/26	9/16/97	11/1/26		148,550,000	37,320	7 8		
6/29/04	12/1/23	6/29/04	12/1/23		345,000,000	16,387,500	9 10		
							11		
9/22/08	Various	9/22/08	Various		95,000,000		12 13		
9/1/09	Various	9/1/09	Various	+	308,550,000	60,889	14		
3/1/00	various	3/1/00	vanous		000,000,000	00,000	15		
4/8/10	11/1/26	4/8/10	11/1/26		50,000,000		16		
					40 000 070 000	705 500 007	17		
					16,099,970,000	725,523,837	18 19		
							20		
							21		
						<u> </u>	22		
					-62,870,000		23 24		
					-95,000,000		25		
							26		
					-50,000,000		27		
					007 070 00		28		
					-207,870,000		29 30		
							31		
							32		
					15,892,100,000	725,523,837	33		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
PACIFIC GAS AND ELECTRIC COMPANY	(2) _ A Resubmission	02/24/2016	2015/Q4				
FOOTNOTE DATA							

#### Schedule Page: 256 Line No.: 1 Column: c

Items included under column (c) represent original issuance expense, premium or discount on issuance related to outstanding debt which are recoverable through the cost of capital mechanism. Other financing related costs which are also recoverable are reflected on page 232, Other Regulatory Assets (Account 182.3).

Schedule Page: 256.1 Line No.: 28 Column: a

Refer to Q2 2015 Note 6 on page 109.3, for CPUC authorization number and date.

Schedule Page: 256.1 Line No.: 30 Column: a

Refer to Q2 2015 Note 6 on page 109.3, for CPUC authorization number and date.

Schedule Page: 256.1 Line No.: 32 Column: a

Refer to Note 6 on page 109.3, for CPUC authorization number and date.

Schedule Page: 256.2 Line No.: 2 Column: a

Refer to Note 6 on page 109.3, for CPUC authorization number and date.

Schedule Page: 256.2 Line No.: 18 Column: i

This amount reconciles to Account 427, Interest on Long-Term Debt, per Line 62, Column C of Form 1 page 117, Statement of Income for the Year, as follows:

Interest expense per this page 725,523,837 Remarketing costs not included on this page 1,128,680

Remarketing costs not included on this page 1,128,680 Total Interest expense per page 117 726,652,517

Schedule Page: 256.2 Line No.: 29 Column: c

Original debt expense amortization costs on reacquired bonds are reported in Account 189 on Form 2 page 260.

Schedule Page: 256.2 Line No.: 29 Column: i

No interest income or expense are recorded for bonds outstanding and held in FERC Account 222.

	·   (1)       An Original   (Mo Da Vr)						r/Period of Report		
PACI	ACIFIC GAS AND ELECTRIC COMPANY (2) A Resubmission 02/24/2016					End	of 2015/Q4		
	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES								
1. Re	1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show								
	computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for								
	he year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.								
	2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group								
	ate return were to be field, indicating, nowever, int per, tax assigned to each group member, and bas								
	substitute page, designed to meet a particular nee								
	pove instructions. For electronic reporting purpose								
Line	Particulars (D	Details)					Amount		
No.	(a)						(b)		
	Net Income for the Year (Page 117)						862,018,078		
2									
3	N. B B								
	Taxable Income Not Reported on Books						******		
-	Contributions in Aid of Construction						201,384,036		
6									
7									
8									
_	Deductions Recorded on Books Not Deducted for	Returr	n						
	Provision for Federal Income Taxes						43,818,609		
11	Provision for State income Taxes						-62,636,648		
12	Balancing Accounts						-80,720,799		
13	Per attached schedule (See page 261-1)						1,076,274,692		
14	Income Recorded on Books Not Included in Retu	rn							
15	AFUDC - Equity and debt						154,529,213		
16									
17									
18									
19	Deductions on Return Not Charged Against Book	Incom	е						
20	Per attached schedule (See page 261-1)						2,266,272,241		
21									
22									
23									
24									
25									
26									
27	Federal Tax Net Income						-380,663,486		
28	Show Computation of Tax:								
	Federal Tax net Income as above \$						-133,232,220		
30	Tax at 35% for Electric, Non-Utility, and Gas								
31	Other								
32	Add: Tax on FIN 48 Interest						65,330		
33	Less: Research & Development Credits						-4,500,000		
34	Specified Liability Loss						-87,586,888		
35	Other Adjustments						-420,509		
36	Reclass tax loss to Deferred						137,732,218		
37									
38	Subtotal Tax						-87,942,069		
39	FIN 48 Tax Adjustment (net to Gross)						-13,107,000		
40	Federal Income Tax Accrual						-101,049,069		
41									
42									
43									
44									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
PACIFIC GAS AND ELECTRIC COMPANY	(2) _ A Resubmission	02/24/2016	2015/Q4					
FOOTNOTE DATA								

Schedule Page: 261 Line No.: 13 Column: b	
Deductions recorded on books not deducted on return:	Total
5	4 000 404
Executive Compensation	4,826,194
Loss on Reacquired Debt	23,573,353
Compensation Related Adjustments	24,053,147
Meals & Entertainment & Lobbying	15,443,095
Capitalized Interest	76,517,813
Nuclear Fuel expense	122,902,702
GHG Allowances	273,004,448
Penalties	104,281,805
DOE Settlement	5,070,823
Plant Disallowance	405,722,624
Injuries & Damages	13,402,618
Other	7,476,070
Total	\$ 1,076,274,692
Schedule Page: 261 Line No.: 20 Column: b	

Deductions on return not charged against book income:

Bad Debts Computer Software Cost of removal Depreciation adjustment Earnings of Subsidiaries Property	\$ (11,807,449) (147,786,014) (221,192,664) (852,211,046) (1,240,536) (20,798,918)
Tax Section 263A MSCM Repairs Environmental Cleanup Gas Hedge Amortization Dividends Paid Deduction	(141,568,800) (736,831,747) (45,655,784) (28,657,684) (3,540,000)
Nuclear Decom Trust Book Expense Fossil Decommissioning Total	(49,850,805) (5,130,794) \$ (2,266,272,241)

	e of Respondent	(1)	s Report Is:  [X] An Original	Date of Report (Mo, Da, Yr)		riod of Report		
PACIFIC GAS AND ELECTRIC COMPANY		MPANY (2)	A Resubmission	02/24/2016	End of	2015/Q4		
<u> </u>	TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR							
1 Gi	ve particulars (details) of the co					ner accounts during		
	ear. Do not include gasoline and							
1 -	I, or estimated amounts of such		_			-		
2. In	clude on this page, taxes paid d	uring the year and cha	ged direct to final accounts,	(not charged to prepaid	or accrued taxes.)			
	the amounts in both columns (o			-				
	clude in column (d) taxes charge							
	nounts credited to proportions of		ble to current year, and (c) t	taxes paid and charged d	irect to operations or	accounts other		
	accrued and prepaid tax accoun st the aggregate of each kind of		at the total tay for each State	and aubdivision can room	dily be accertained			
4. LI	si the aggregate of each kind of	tax iii Sucii iiiaiiilei tiia	it the total tax for each State	and Subdivision can read	ully be ascertained.			
Line	Kind of Tax	BALANCE AT E	BEGINNING OF YEAR	Taxes I	Taxes	A al:a4		
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	Taxes Charged During Year	Taxes Paid During Year	Adjust- ments		
	(a)	(Account 236) (b)	(Include in Account 165)	Year (d)	Year <sup>o</sup> (e)	(f)		
1	Federal - FICA	19,655,1	, ,	99,866,461	205,361,643	101,059,589		
2	Federal - Taxes on Income	-135,462,4		-101,049,069	-87,933,226	100,854,328		
3	Federal - Unemployment	2,178,38		2,312,232	3,272,966	11,11		
4	Federal - Decommisioning	, -,-	-	21,921,928	21,921,928			
5	<b>3</b>			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7- 7			
6	SUBTOTAL FEDERAL	-113,628,89	96	23,051,552	142,623,311	201,913,917		
7	· <del>· · · -</del>	13,123,00		-,,	,,	- ,- :-,- :-		
8	State - Taxes on Income	446,89	92	35,970,730	11,708,084	36,549,031		
9	State - Unemployment	166,9		11,358,734	11,533,724			
10	, , , , ,			,,,,,,	,,			
11	SUBTOTAL STATE TAXES	613,80	02	47,329,464	23,241,808	36,549,031		
12			-	,,,,,,	-, ,	,,		
13	Ad Valorem property	1,10	03	347,879,153	365,939,518	18,060,365		
14	Other	1,903,00		14,109,138	13,551,009			
15								
16	SUBTOTAL OTHER TAXES	1,904,10	03	361,988,291	379,490,527	18,060,365		
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33 34								
35								
36								
37								
38								
39								
40								
.,								
41	TOTAL	-111,110,9	91	432,369,307	545,355,646	256,523,313		
-		•	•					

Name of Respondent				ort Is:			ate of Report	Yea	ar/Period of Report			
PACIFIC GAS AND ELECTRIC COMPANY		(1)		An Original A Resubmi		,	o, Da, Yr) /24/2016	End	d of2015/Q4			
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)												
5. If any tax (exclude Federal an identifying the year in column (a)	5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year,											
6. Enter all adjustments of the adby parentheses.		х ассо	unts	in column (	f) and explain ea	ch adju	stment in a foot- not	e. Desi	ignate debit adjustn	nents		
7. Do not include on this page er	ntries with respect to	deferre	d inc	ome taxes	or taxes collected	d throu	ah pavroll deductions	or othe	erwise pendina			
transmittal of such taxes to the ta	axing authority.											
8. Report in columns (i) through pertaining to electric operations.												
amounts charged to Accounts 40												
9. For any tax apportioned to mo	ore than one utility de	oartme	nt or	account, st	ate in a footnote	the bas	sis (necessity) of app	ortionin	ig such tax.			
BALANCE AT END OF					ES CHARGED  Extraordinary It	ams	Adjustments to R	et l	0.1	Line		
Account 236) (Incl.	in Account 165) (A	ccount	408. (i)	ic 1, 409.1)	(Account 409		Earnings (Account 4		Other (I)	No.		
15,219,561			6	7,853,957					32,012,504	1		
-47,723,949			-4:	3,668,897					-57,380,172	2		
1,217,650				1,665,732					646,500	3		
			2	1,921,928						4		
24 200 720			4-	7 770 700					04.704.400	5		
-31,286,738			4	7,772,720					-24,721,168	6 7		
61,258,569			19	7,853,336					-161,882,606	8		
-8,080				8,182,832					3,175,902	9		
										10		
61,250,489			200	6,036,168					-158,706,704			
										12		
1,103				8,163,986					69,715,167	13		
2,461,129			10	0,164,223					3,944,915	14		
2,462,232			201	8,328,209					73,660,082	15 16		
2,402,232			200	0,320,209					73,000,002	17		
										18		
										19		
										20		
										21		
										22		
										23		
										24 25		
										26		
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										32		
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										34 35		
										36		
										37		
										38		
										39		
										40		
32,425,983			54	2,137,097					-109,767,790	41		

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4					
FOOTNOTE DATA								

Schedule Page: 262 Line No.: 1 Column: f

Adjustment reflects a portion of FICA taxes paid on construction work in progress. The amount charged during the year was reduced by the amount capitalized.

### Schedule Page: 262 Line No.: 1 Column: I

The following table is included to satisfy requirements for Form 1 and Form 2 reporting of this page:

1			
	Gas	Non_utility	Total
	(Account	(Account	Other
	408.1, 409.1)	408.2, 409.2)	(c)
	(a)	(b)	
Federal - FICA	32,012,504	0	32,012,504
Federal - Taxes on Income	-57,445,500	65,328	-57,380,172
Federal - Unemployment	646,500	0	646,500
Total Federal taxes	-24,786,496	65,328	-24,721,168
	==/:00/==	55,5=5	
State - Taxes on Income	-103,122,857	-58,761,109	-161,883,966
State - Unemployment	3,175,902		3,175,902
			., .,
Total State	-99,946,955	-58,761,109	-158,708,064
Ad Valorem property	69,370,214	•	
Other	3,944,915	0	3,944,915
- 1 0.1	E2 21E 122	244 272	F2 (60 222
Total Other	73,315,129	344,953	73,660,082

# Schedule Page: 262 Line No.: 2 Column: f

Adjustment relates to FIN 48 and Balance Sheet reclasses of \$100,854,328

### Schedule Page: 262 Line No.: 8 Column: f

Adjustment relates to FIN 48 and Balance Sheet reclasses of \$36,549,031.

### Schedule Page: 262 Line No.: 13 Column: f

Adjustment reflects a portion of property taxes paid on construction work in progress. The amount charged during the year was reduced and capitalized to certain assets under construction.

# Schedule Page: 262 Line No.: 14 Column: a

Balances primarily include City and County of San Francisco gross receipts and payroll taxes.

Nam	e of Respondent		This Report	t ls:	Date of Re (Mo, Da, Y	eport Year/F	Period of Report		
PACIFIC GAS AND ELECTRIC COMPANY		(1) X An Original (2) A Resubmission		02/24/201	6	End of2015/Q4			
•				RED INVESTMENT TAX					
nonu	Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and controllity operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) he average period over which the tax credits are amortized.								
tne a	Account				Ι ΔΙΙ	ocations to			
No.	Subdivisions (a)	Balance at Beginning of Year	Defer Account No.	red for Year Amount	Current	ocations to Year's Income Amount	Adjustments		
	(a)	(b)	(c)	(d)	Account No. (e)	(f)	(g)		
1	Electric Utility								
2	3%								
3	4%								
-	7%								
-	10%	98,868,000			411.5	-9,631,537			
6		33,333,333				5,551,551			
7									
$\vdash$	TOTAL	98,868,000				-9,631,537			
	Other (List separately	90,000,000				-9,031,337			
	and show 3%, 4%, 7%,								
	10% and TOTAL)								
10									
11									
-	10%	23,395,000			411.5	939,706			
13	10/0	23,393,000			411.5	939,700			
$\vdash$									
14									
15									
$\vdash$	Grand	122,263,000				-8,692,000			
17									
18									
19									
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21									
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25									
26									
27									
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47									
48									

Name of Respondent		This	Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	t
PACIFIC GAS AND ELE	ECTRIC COMPANY	(2)	A Resubmission		02/24/2016	End of2015/Q4	
	ACCUMULA			AX CREDI	TS (Account 255) (continue	ed)	
Dalama at Earl	Average Period						Hina
Balance at End of Year	Average Period of Allocation to Inc.			ADJUSTM	ENT EXPLANATION		Line No.
(h)	to income (i)						
							1
							2
							3
400 400 507	40						4
108,499,537	18						5 6
							7
108,499,537							8
							9
							10
22 455 204	22						11
22,455,294	22						12 13
							14
							15
130,955,000							16
							17
							18
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							48

	e of Respondent	This Report	rt Is: n Original	Date of (Mo. D	f Report a, Yr)		ar/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(2) A	Resubmission	Resubmission 02/24/201		End	d of2015/Q4
				S (Account 253)		•	
	eport below the particulars (details) called	•		S.			
	or any deferred credit being amortized, sh			\$400 000hisha.	:		
<u> </u>	nor items (5% of the Balance End of Yea				er is greater) m	ay be gro	
Line	Description and Other Deferred Credits	Balance at Beginning of Year	Contra	DEBITS Amount	Credit	ts	Balance at End of Year
No.			Account			.5	
	(a) CIAC Deferred Revenue	(b)	(c)	(d)	(e)	054.450	(f)
1	CIAC Deferred Revenue	159,262,700	143,146,456	99,009,5	105,	254,452	165,507,625
3	Deferred Credits - Electric	42,095,266	182,232,926	1,886,8	27 1	323,421	41,531,850
4	Reserves	42,093,200	102,232,920	1,000,0	1,	323,421	41,331,030
5	110001100						
6	Other Deferred Credits - Misc	6,154,296	101, 107	1,092,90	09 15.	515,688	20,577,075
7		3,101,200	,	1,00-,0	13,	,	
8	Other	5,409,631	Various	39,414,70	36,	810,677	2,805,605
9							
10							
11							
12							
13							
14							
15							
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37							
38 39							
40							
41							
42							
43							
44							
45							
46							
47	TOTAL	212,921,893		141,403,9	76 158,	904,238	230,422,155
					•		

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4		
FOOTNOTE DATA					

Schedule Page: 269 Line No.: 1 Column: d

Activity includes ~\$44M amortization; related deferred credit is amortized over 30 years.

Schedule Page: 269 Line No.: 6 Column: b

FY14 end of year balance (\$6,154,296) previously disclosed within the "Other" line item. End of year 2015 balance exceeds the 5% of ending balance (\$11,521,108) threshold for other items. As such, other deferred credits - misc is being disclosed separately in 2015.

Schedule Page: 269 Line No.: 8 Column: a

"Other" consists of various other deferred credits amounts with balances of less than 5% of the year end balance. (< 230,422,155 \* 5% = 11,521,108)

Schedule Page: 269 Line No.: 8 Column: b

Refer to the footnote on Line 6, column B.

Name of Respondent			This Report Is: (1) X An Original			Date of Report	Year/Period of Re			
PACIFIC GAS AND ELECTRIC COMPANY				An Onginal A Resubmission		(Mo, Da, Yr) 02/24/2016	End of2015.	/Q4		
	ACCUMULATED DEFERRED	(2) INCO			TED		Y (Account 281)			
1. R	Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable									
prop	-	J		•		,	3			
	. For other (Specify),include deferrals relating to other income and deductions.									
						CHANGE	S DURING YEAR			
Line No.	Account		Be	Balance at eginning of Year		Amounts Debited	Amounts Cre	edited		
140.			_`			to Account 410.1	to Account 4	11.1		
	(a)			(b)	$\perp$	(c)	(d)			
	Accelerated Amortization (Account 281)									
	Electric									
3	Defense Facilities									
4	Pollution Control Facilities									
5	Other (provide details in footnote):									
6	Settlement Regulatory Asset				307					
7										
8	TOTAL Electric (Enter Total of lines 3 thru 7)				307					
9	Gas									
10	Defense Facilities				Т					
11	Pollution Control Facilities									
12	Other (provide details in footnote):									
13	,									
14										
	TOTAL Gas (Enter Total of lines 10 thru 14)									
16										
	TOTAL (Acct 281) (Total of 8, 15 and 16)				307					
	Classification of TOTAL				507					
	Federal Income Tax				307					
	State Income Tax				-					
	Local Income Tax	+			+					
21	Local income Tax									
	NOTE	S								

Name of Responde		Th	nis Report Is: ) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PACIFIC GAS AND ELECTRIC COMPANY		NY (2	) A Resubmission	n	02/24/2016	End of2015/Q4	
A	CCUMULATED DEFE			ED AMORTIZ	ZATION PROPERTY (Acc	ount 281) (Continued)	
3. Use footnotes	as required.						
011111050 51151	110.1/5.15	Γ	A.D. II.IO.T	MENTO			
CHANGES DURI		Dol	ADJUST bits		One of the	Balance at	Line
to Account 410.2	to Account 411.2		Amount	Account	Credits Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Account Debited (i)	(j)	(k)	
		(3)	( )	(1)		,	1
							2
						T	3
							4
						+	5
						307	6
							7
						307	8
							9
			1				10
						+	11
						+	12
						+	13
						+	14
							15
							16
						307	17
							18
						307	19
							20
							21
		NOTES (	Continued)				

	e of Respondent FIC GAS AND ELECTRIC COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report End of2015/Q4
	ACCUMULATE	(2) A Resubmission D DEFFERED INCOME TAXES - OTH		202)
1 D	eport the information called for below conce			
	ect to accelerated amortization	Tilling the respondent's accounting	ioi deletted ilicollie taxe	is railing to property not
-	or other (Specify),include deferrals relating to	o other income and deductions		
_			CHANGE	ES DURING YEAR
Line	Account	Balance at —	Amounts Debited	Amounts Credited
No.		Beginning of Year	to Account 410.1	to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	8,150,877,915	531,336,	080 290,412,363
3	Gas	2,228,662,367	458,666,	968 423,943,755
4	Nonutility	127,433,818		
5	TOTAL (Enter Total of lines 2 thru 4)	10,506,974,100	990,003,	048 714,356,118
6				
7				
8		+		
	TOTAL Account 282 (Enter Total of lines 5 thru	10,506,974,100	990,003,	048 714,356,118
	Classification of TOTAL	10,000,011,100	300,000,	,
	Federal Income Tax	8,227,446,023	775,218,	113 559,373,835
	State Income Tax	2,279,528,077	214,784,	
	Local Income Tax	2,219,320,011	214,704,	933 134,902,203
13	Local income Tax			
		NOTES		-
		NOTES		

Name of Responde			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PACIFIC GAS AND	GAS AND ELECTRIC COMPANY  (1) X ATT Original (Mo, Da, 11)  (2) A Resubmission 02/24/2016		End of2015/Q4				
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use footnotes	as required.						
						_	
CHANGES DURI				STMENTS	0 11:	Balance at	Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	Debits Amount	Accour	Credits Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Accour Debite	d (j)	(k)	
(=)	( )	(9)	(11)	(i)		(10)	1
					402,235,57	<mark>7</mark> 8,794,037,209	
					185,678,04		
19,526,738	3,907,871				80,411,13		
19,526,738					668,324,75		
19,526,736	3,907,871				000,324,75	6 11,466,564,653	
							6
							7
							8
19,526,738	3,907,871				668,324,75	6 11,466,564,653	
							10
15,290,338					523,329,15		
4,236,400	847,828				144,995,60	3 2,487,714,904	
							13
			S (Continued)				
		11012	o (commuou)				

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4			
FOOTNOTE DATA						

# Schedule Page: 274 Line No.: 2 Column: j

FERC Form 1 Pages 274-275 12/31/15 Detail of Adjustments

<a></a>	(402,235,577) SFAS 109 adjustment - account 182.3 (402,235,577)
<b></b>	(\$185,677,043) SFAS 109 adjustment - account 182.3 (\$185,677,043)
<c></c>	(80,411,136) SFAS 109 adjustment - account 182.3 (80,411,136)

PACIFIC GAS AND ELECTRIC COMPANY (1		(1) (2)	X	oort Is:  An Original  A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016		nd of2015/Q4
				FERED INCOME TAXES - C	· · · · · · · · · · · · · · · · · · ·		
	eport the information called for below concer	rning	the	respondent's accounting f	or deferred income tax	es rela	ating to amounts
	rded in Account 283. or other (Specify),include deferrals relating to	o otho	ır ir	some and daductions			
2. [	or other (Specify), include deferrals relating to	Jone	71 III		CHANG	FS DU	RING YEAR
Line	Account			Balance at Beginning of Year	Amounts Debited		Amounts Credited
No.	(a)		4	(b)	to Account 410.1 (c)		to Account 411.1 (d)
	Account 283		_				
	2.001.10		4		1		
	Loss on Reacquired Debt		$\downarrow$	61,922,061		67,574	252,598
	Balancing Accounts		$\perp$	31,345,503	47,09	93,309	-85,365,523
5	Other			-1,998,321	9	90,505	-4,400,147
6							
7							
8							
	TOTAL Electric (Total of lines 3 thru 8)			91,269,243	41,51	16,240	-89,513,072
	Gas						
11	Loss on Reacquired Debt			30,237,678	-3,65	51,422	39,988
12	Balancing Accounts			290,118,535	-18,51	11,341	18,682,236
13							
14	Other			-2,421,918			
15							
16			T				
17	TOTAL Gas (Total of lines 11 thru 16)		T	317,934,295	-22,16	62,763	18,722,224
18	OTHER		T	-29,362,331			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	T	379,841,207	19,35	53,477	-70,790,848
20	Classification of TOTAL				•		
21	Federal Income Tax		T	339,973,506	15,15	54,666	-55,432,504
22	State Income Tax		T	39,867,701	4,19	98,811	-15,358,344
23	Local Income Tax		$\exists$				
				NOTES			
I				NOTES			
ĺ							

Name of Respondent			This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
PACIFIC GAS AND ELECTRIC COMPANY			(1) X An Original (2) A Resubmission		02/24/2016	End of	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.							
4. Use footnotes	4. Use footnotes as required.						
CHANCES D	LIDING VEAD		ADJUST	MENITO		1	
CHANGES DURING YEAR Amounts Debited   Amounts Credited			Debits	Cr	edits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	(i)	(j)	(k)	
							1
		1	<u> </u>				2
						56,001,889	3
						163,804,335	4
		0	420,509			2,071,822	5
							6
							7
							8
			420,509			221,878,046	9
							10
						26,546,268	11
						252,924,958	12
							13
						-2,421,918	14
						2,421,010	15
							16
						277 040 209	17
4.067	405.004.045					277,049,308	
4,867	165,021,345					-194,378,809	18
4,867	165,021,345	•	420,509			304,548,545	19
0.044		ı	T				20
3,811	129,219,335		329,278			281,015,874	
1,056	35,802,010		91,231			23,532,671	22
							23
		NOTES	S (Continued)				

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4			
FOOTNOTE DATA						

Schedule Page: 276 Line No.: 9 Column: h

\$420,509 FIN 48 Adjustment Schedule Page: 276 Line No.: 19 Column: f

Amount relates to bill credit from San Bruno Penalty Decision by the CPUC.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is:  (1) XAn Original (2) A Resubmission HER REGULATORY LIABILITIES (Ac		Date of Report (Mo, Da, Yr) 02/24/2016	Year/Pe End of	Year/Period of Report End of 2015/Q4	
2. M by cl	eport below the particulars (details) called for inor items (5% of the Balance in Account 254 asses.  or Regulatory Liabilities being amortized, show	concerning other reg at end of period, or	gulatory liabili amounts less	ties, including rate o			
Line	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current		EBITS	Credits	Balance at End of Current	
No.		Quarter/Year	Account Credited	Amount		Quarter/Year	
1	(a)	(b)	(c)	(d)	(e)	(f)	
2	Affiliate Transaction Fee Memo Account-Current Bt	425,050	182.3	89	432,089	857,05	
3	(amortization: <12 months)  Affiliate Transfer Fees Account	162,312	182.3	162,351	167,465	167.40	
4	(amortization: <12 months)	102,312	102.3	102,551	107,403	167,42	
	Ca Energy Systems for 21st Century B/A-Elec - NC		182.3	2,261,968	3,798,972	1 527 00	
6	(amortization: 5 years)		102.3	2,201,300	3,790,972	1,537,00	
7	California Solar Initiative	50,437,331	400	78,025,886	95,357,045	67,768,49	
8	(amortization: 5 years)	30,407,001	400	70,020,000	30,007,040	07,700,43	
	Demand Response Expenditures Balancing Account	87,514,861	400	115,740,731	56,501,736	28,275,86	
	DREBA Operations Balancing Account - Current	07,011,001	400	110,710,701	75,826,917	75,826,91	
11	Electric Price Risk Management - Current	67,438,009	555	320,986,313	347,169,419	93,621,11	
	Electric Price Risk Management - NonCurrent	164,255,004	555	762,194,334	766,605,037	168,665,70	
	Electric Program Investment Charge Balancing Acct	205,845,586	400	117,730,683	85,401,101	173,516,00	
	FAS 143 Regulatory Liability - Nuclear	( 999,999,999)	400	111,1100,000	33, 13 1, 13 1	-999,999,99	
	FAS 143 Regulatory Liability - Nuclear	( 339,997,875)	Various	206,701,950	149,801,165	-396,898,66	
	FAS 143 Regulatory Liability - Fossil	( 114,658,175)	Various	7,511,640	30,703	-122,139,11	
	FAS 143 Regulatory Liability - Fossil Decomm	119,920,930	228.4	3,044,341	39,354,313	156,230,90	
	FAS 143 Regulatory Liability-Nuclear Decomm	2,489,944,183	128	457,803,097	437,459,156	2,469,600,24	
<del></del>	FIN 47 Regulatory Liability	( 401,194,936)	Various	279,501,799	204,867,210	-475,829,52	
		( 934,548)	400	11,362,560	11,108,553	-1,188,55	
21	(amortization: <12 months)	( 55.,5.5)	100	,	, ,	1,100,00	
22	Gas Price Risk Management - Current	1,200,783	807	9,033,873	8,036,719	203,62	
	GHGRBA - Greenhouse Gas Revenue Subaccount	,,,	400	147,922,582	213,116,469	65,193,88	
24			100	,==,===	,,	00,100,00	
25	,				58,813,397	58,813,39	
26	(amortization: <12 months)				20,012,001	00,010,00	
27	HSM Insurance Recoveries Reg	2,006,521	Various	1,221,883	504,145	1,288,78	
	Miscellaneous Electric Reg Liab - Current	188,115,573	449	151,028,634	140,872,105	177,959,04	
29	(amortization: <12 months)	,	110	,	,	177,000,01	
30	Miscellaneous Electric Reg Liab - NonCurrent	53,592,356	549	19,199,798	8,122,610	42,515,16	
31	Miscellaneous Gas Reg Liab - Current		0.0	1, 11, 11	400,000,000	400,000,00	
32	-				,	100,000,00	
	Miscellaneous Gas Reg Liab - NonCurrent	30,491,218	549	134,842		30,356,37	
34	(amortization: 2 years)		0.0			20,000,0	
35	Non Current Reg Liab-CC8 Settlement	53,840,351	108	2,361,833		51,478,51	
36		, ,				21,112,0	
37	Non-Tariffed Products and Svcs BA-Electric	186,354	182.3	1,374,694	1,344,911	156,57	
38	(amortization: < 12 months)						
39	Non-Tariffed Products and Svcs BA-Gas	152,397	182.3	233,579	209,223	128,04	
40	(amortization: < 12 months)					,	
41	TOTAL	2,244,891,189		3,944,661,359	4,306,255,566	2,606,485,39	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) XAn Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 02/24/2016	Year/Pe End of	Year/Period of Report End of2015/Q4	
		(2) A Resubmission					
1. Re	OTHER REGULATORY LIABILITIES (Account 254)  1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
	2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped						
1 -	asses.						
3. Fc	or Regulatory Liabilities being amortized, show	w period of amortizat	tion.				
Balance at Begining DEBITS						Balance at End	
Line	Description and Purpose of	of Current	DEBITS		0 111	of Current Quarter/Year	
No.	Other Regulatory Liabilities	Quarter/Year	Account Amount Credited		Credits		
	(a)	(b)	(c)	(d)	(e)	(f)	
1	On Bill Financing Balancing Electric	18,586,615	930.2	6,272,210	20,446,785	32,761,190	
2	On Bill Financing Balancing Gas	4,079,899	930.2	1,376,827	4,488,318	7,191,390	
3	PPP (PPPLIBA)-Electric	89,728,340	400	78,572,423	102,793,086	113,949,003	
4	(amortization: <12 months)						
5	PPP (PPPLIBA)-Gas	5,924,672	400	68,406,949	73,549,652	11,067,375	
6	(amortization: <12 months)						
7	PPP Energy Efficiency-Gas	28,838,253	400	86,378,697	78,504,646	20,964,202	
8	PPP Surcharge Energy Efficiency - Gas	( 20,442,217)	400	81,858,684	79,711,887	-22,589,014	
9	(amortization: <12 months)						
10	PPP Surcharge Low Income - Gas	( 15,087,135)	400	72,705,792	70,226,550	-17,566,377	
11	(amortization: <12 months)						
12	PPP Surcharge RDD - Current	3,746,227	182.3	10,273,249	10,900,035	4,373,013	
13	(amortization: <12 months)						
14	Procurement Energy Efficiency	132,755,492	400	396,063,085	358,151,709	94,844,116	
15	PVPMA - Current	23,992,200	182.3	4,720,324	28,234,669	47,506,545	
16	(amortization: < 12 months)						
17	Reg Liability Gas Risk MGMT - Noncurrent	925,009	807	5,526,326	5,553,417	952,100	
18	Regulatory Liability Retirement	152,158,867	520	66,982,479	61,265,002	146,441,390	
19	(amortization: indefinite)						
20	Self Generation Program-Gas	26,255,143	400	7,327,139	8,099,685	27,027,689	
21	Self Generation Program - Electric	140,116,977	400	33,379,189	36,928,497	143,666,285	
22	Smart Grid Pilot Deployment	983,413	400	10,650,653	5,446,081	-4,221,159	
23	,						
24	SW Marketing, Education and Outreach Program BA	4,915,148	400	46,843,039	45,679,209	3,751,318	
25	(amortization: < 12 months)						
26	SW Marketing, Education and Outreach Program BA	1,684,304	400	5,197,214	4,198,882	685,972	
27	(amortization: < 12 months)						
28	TAMA - Electric		182.3	12,722,771		-12,722,771	
29	(amortization: 2 Years)						
30	TAMA - Gas		182.3	59,765,309		-59,765,309	
31	(amortization: 2 Years)						
32							
33	Miscellanous minor items	( 13,013,304)	Various	194,099,540	207,176,996	64,152	
34							
35							
36							
37							
38							
39							
40							
41	TOTAL	2,244,891,189		3,944,661,359	4,306,255,566	2,606,485,396	
		· -		·		· -	

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4
FC	OOTNOTE DATA		

#### Schedule Page: 278 Line No.: 14 Column: b

The FERC software will not allow the entire beginning balance of FAS 143 Regulatory Liability of (\$1,339,997,874) to be shown, as it is too large. As such, the balance has been broken into the following:

Line 14: (\$999,999,999) Line 15: (\$339,997,875) Total (\$1,339,997,874)

### Schedule Page: 278 Line No.: 14 Column: f

The FERC software will not allow the entire ending balance of FAS 143 Regulatory Liability of (\$1,339,898,659) to be shown, as it is too large. As such, the balance has been broken into the following:

Line 14: (\$999,999,999) Line 15: (\$339,898,660) Total (\$1,339,898,659)

### Schedule Page: 278 Line No.: 15 Column: c

Offset to account 108 - Accumulated Depreciation, and 230 - ARO - Liability.

### Schedule Page: 278 Line No.: 16 Column: c

Offset to account 108 - Accumulated Depreciation, 182.3 - Other Regulatory Asset, and 230 - ARO - Liability.

### Schedule Page: 278 Line No.: 19 Column: c

Offset to account 108 - Accumulated Depreciation, and 230 - ARO - Liability.

# Schedule Page: 278 Line No.: 27 Column: c

182.3 - Transferred to balancing accounts for refund to customers and 407.3/426.5 offset to 0&M expense.

# Schedule Page: 278.1 Line No.: 33 Column: c

Primarily Vegetation Management Balancing Account (VMBA), offset to 400 - Operating Revenue.

	e of Respondent			oort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
PACI	FIC GAS AND ELECTRIC COMPANY	(2)		A Resubmission	02/24/2016	E	End of 2015/Q4
	E	ECTR	RIC	OPERATING REVENUES (A	Account 400)	-	
related 2. Rep 3. Rep for billi	following instructions generally apply to the annual version to unbilled revenues need not be reported separately as port below operating revenues for each prescribed account out number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each grant and the counted for	required t, and m s of me	d in t nanu ters	he annual version of these pages factured gas revenues in total. , in addition to the number of flat	s. rate accounts; except that wher	re sepa	arate meter readings are added
	nontn. creases or decreases from previous period (columns (c),( close amounts of \$250,000 or greater in a footnote for acc				reported figures, explain any inc	onsist	encies in a footnote.
Line No.	Title of Acco	unt			Operating Revenues Yea to Date Quarterly/Annua (b)		Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity				(6)		(6)
2	(440) Residential Sales				5,031,641	,589	4,783,973,961
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)				6,511,220	),329	6,312,479,524
5	Large (or Ind.) (See Instr. 4)				1,554,743	3,090	1,543,429,765
6	(444) Public Street and Highway Lighting				69,774	1,393	70,890,073
7	(445) Other Sales to Public Authorities				3,097	<sup>7</sup> ,792	2,869,911
8	(446) Sales to Railroads and Railways				9,747	²,183	5,260,944
9	(448) Interdepartmental Sales				42,247	,495	40,815,362
10	TOTAL Sales to Ultimate Consumers				13,222,471	,871	12,759,719,540
11	(447) Sales for Resale				18,093	3,440	71,120,465
12	TOTAL Sales of Electricity				13,240,565	5,311	12,830,840,005
13	(Less) (449.1) Provision for Rate Refunds				87,833	3,615	27,064,741
14	TOTAL Revenues Net of Prov. for Refunds				13,152,731	,696	12,803,775,264
15	Other Operating Revenues						
16	(450) Forfeited Discounts				6,954	1,221	6,635,333
17	(451) Miscellaneous Service Revenues				7,974	1,162	9,568,377
18	(453) Sales of Water and Water Power				3,038	3,309	1,891,832
19	(454) Rent from Electric Property				95,486	3,423	84,810,257
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues				-138,450	),611	-293,422,709
22	(456.1) Revenues from Transmission of Electricit	y of Ot	ther	S	8,453	3,438	12,972,325
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	(400) Balancing Accounts				559,692	2,075	1,109,280,132
26	TOTAL Other Operating Revenues				543,148	3,017	931,735,547
27	TOTAL Electric Operating Revenues				13,695,879	),713	13,735,510,811

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	
PACIFIC GAS AND ELECTRIC CO		(1) X An Origina (2) A Resubm	ssion	(Mo, Da, Yr) 02/24/2016	End of2015/Q4	1
	E	LECTRIC OPERATIN	G REVENUES (A	Account 400)	·	
<ul> <li>6. Commercial and industrial Sales, Acc respondent if such basis of classification in a footnote.)</li> <li>7. See pages 108-109, Important Chang 8. For Lines 2,4,5,and 6, see Page 304 if 9. Include unmetered sales. Provide detections of the commercial sales.</li> </ul>	is not generally greater les During Period, for in for amounts relating to	than 1000 Kw of demand nportant new territory add unbilled revenue by accou	I. (See Account 44: ed and important ra	2 of the Uniform System of		
MEGAV	WATT HOURS SOL	D		AVG.NO. CUSTON	MERS PER MONTH	Line
Year to Date Quarterly/Annual		year (no Quarterly)	Current Ye	ar (no Quarterly)	Previous Year (no Quarterly)	No.
(d)		(e)	Ounon 10	(f)	(g)	
						1
29,278,920		29,835,31	1	4,749,484	4,679,176	2
						3
39,848,490		40,041,77		632,081	625,007	
15,974,630		15,648,12	7	1,448	1,383	5
372,243		394,66	6	34,107	33,653	6
20,371		19,90	3	15	15	7
365,799		360,94	9	25	25	8
306,967		303,03	1			9
86,167,420		86,603,76	6	5,417,160	5,339,259	10
1,813,603		1,585,91	9	3	3	11
87,981,023		88,189,68	5	5,417,163	5,339,262	12
						13
87,981,023		88,189,68		5,417,163	5,339,262	2 14
Line 12, column (b) includes \$	0	of unbilled revenue	S.			
Line 12, column (d) includes	0	MWH relating to un				

Name of Respondent	This Report is:		Year/Period of Report
DAOIFIO CAO AND ELECTRIO COMPANIV	(1) X An Original	(Mo, Da, Yr)	0045/04
PACIFIC GAS AND ELECTRIC COMPANY	(2) _ A Resubmission	02/24/2016	2015/Q4
	FOOTNOTE DATA	1	
	TOOTHOTE BATA		
Schedule Page: 300 Line No.: 4 Column: b			
Line 4 includes all other commercial	and industrial customer	s including i	rrigation
pumping.			
Schedule Page: 300 Line No.: 4 Column: c Line 4 includes all other commercial	and industrial sustamer	e including i	rrigation
pumping.	and industrial customer	s including i	IIIIgacion
Schedule Page: 300 Line No.: 5 Column: b			
Line 5 includes commercial and indust	rial customers with dem	ands of 1,000	) Kw or greater.
Schedule Page: 300 Line No.: 5 Column: c			
Line 5 includes commercial and indust		ands of 1,000	) Kw or greater.
Schedule Page: 300 Line No.: 10 Column: Column (b) includes California Depart		("DWR") reve	enues of
284,107,411 which was deducted from L		, ( Dill ) Leve	
Schedule Page: 300 Line No.: 10 Column: 6			
Column (b) includes California Depart		("DWR") reve	enues of
\$445,054,747 which was deducted from Schedule Page: 300 Line No.: 17 Column: I			
Page 300, Line 17, Column b	<u> </u>		
This consists of :			
NSF fees and rent charges to custo		.ts	2,614,367
MLX billings to electric residenti Reimbursable third-party labor req		tomora	2,898,025 1,371,275
MLX billings to electric non-resid		COMEIS	1,089,031
Miscellaneous (items under \$250,00			1,462
Total			7,974,162
			.,,,,,,,,,
Schedule Page: 300 Line No.: 17 Column: 0	<u>c</u>		
This consists of :			
NSF fees and rent charges to custo		.ts	2,964,433
MLX billings to electric residenti			3,620,162
MLX billings to electric non-resid Reimbursable third-party labor req		stomers	1,160,369 1,823,301
Miscellaneous (items under \$250,00			112
			0.560.055
Total			9,568,377
Schedule Page: 300 Line No.: 21 Column: I	b		
This consists of :			
DWR Reimbursement to the Utility for c	osts sport or sustamor	projects	(284,107,411) 61,868,882
Other electric revenues not classi		projects	56,755,877
Transition Cost Revenue Account fo		es	26,738,172
Reimbursement fees paid to the CPU	C based on sales		(20,606,508)
Revenue assigned - base	11		(17,622,683)
Pass-through franchise fees and un Unbilled revenues	collectible revenue		17,622,683 13,853,427
Other revenue-damage claim			1,704,044
Fees for customer billing for thir	d party service provide	ers	1,661,466
Recreational Facilities Revenue			1,349,934
MCI rights of way Fees for utility energy service co	ntracts		864,577 544,704
Reimbursement to the Utility for c		billing	442,012
Employee transfer fees			430,880
FERC FORM NO. 1 (ED. 12-87)	Page 450.1		
	·g- ···		

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4
FC	DOTNOTE DATA		

Miscellaneous (items under \$250,000)

49,335

Total

(138,450,611)

The DWR revenues of 284,107,411 above represents amount passed through to the DWR. The Utility acts as a pass-through entity for DWR charges collected from the Utility's customers. Although charges for the DWR are included in total electric revenues, the Utility deducts pass through amounts from electric revenues. These pass-through revenues are excluded from the Utility's electric revenues in its Statement of Income.

### Schedule Page: 300 Line No.: 21 Column: c

This consists of:  DWR  Unbilled revenues	(445,054,747) 28,106,658
Other electric revenues not classified elsewhere	56,927,239
Reimbursement to the Utility for costs spent on customer projects	55,682,401
Reimbursement fees paid to the CPUC based on sales	(20,832,153)
Transition Cost Revenue Account for non-bypassable charges	24,466,272
Revenue assigned - base	(15,139,742)
Pass-through franchise fees and uncollectible revenue	15,139,742
Other revenue-damage claim	1,894,640
MCI rights of way	864,577
Fees for customer billing for third party service providers	725,883
Reimbursement to the Utility for costs spent on customer billing	507,232
Employee transfer fees	424,858
Fees for utility energy service contracts	2,196,326
Timber sales	374,631
Miscellaneous (items under \$250,000)	293,473
Total	(293,422,709)

The DWR revenues of (\$445,054,747) above represents amount passed through to the DWR. The Utility acts as a pass-through entity for DWR charges collected from the Utility's customers. Although charges for the DWR are included in total electric revenues, the Utility deducts pass through amounts from electric revenues. These pass-through revenues are excluded from the Utility's electric revenues in its Statement of Income.

	e of Respondent IFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) X An Original (2) A Resubmission	on	Date of (Mo, Da 02/24/20	Report , Yr) )16	Year/ End o	Period of Report of 2015/Q4
	REGIONA	L TRANSMISSION SERV					
I. T	he respondent shall report below the revenu performed pursuant to a Commission appro	e collected for each se	ervice (i.e., co	ontrol area	administratio	n, marke elow.	t administration,
ine No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance a Quart	ter 2	Balance at Quarte (d)		Balance at End of Year (e)
1	NOT APPLICABLE	(~)		,	(u)		(0)
2							
3							
4							
5							
6 7							
8							
9							
10							
11							
12							
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15							
16 17							
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25 26							
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33							
34							
35 36							
37							
38							
39							
40							
41							
42							
43							
44 45							
+0							
46	TOTAL						I

	ne of Respondent CIFIC GAS AND ELECTRIC COMPAN	v I ` ′ Ш	An Original	Date of Repo (Mo, Da, Yr)	ort Year/P End of	eriod of Report 2015/Q4
		(2)	A Resubmission ELECTRICITY BY RA	02/24/2016		
4 5						
	Leport below for each rate schedule in e omer, and average revenue per Kwh, e					average Kwn per
2. P	rovide a subheading and total for each	prescribed operating r	evenue account in the	e sequence followed in '	"Electric Operating Re	
	<ol><li>301. If the sales under any rate sched icable revenue account subheading.</li></ol>	ule are classified in mo	ore than one revenue	account, List the rate so	chedule and sales data	a under each
	Where the same customers are served	under more than one r	ate schedule in the sa	ame revenue account cla	assification (such as a	general residential
	edule and an off peak water heating sch	nedule), the entries in o	column (d) for the spe	cial schedule should de	note the duplication in	number of reported
	omers. he average number of customers shou	ıld he the number of hi	ls rendered during the	e vear divided by the nu	mher of hilling periods	during the year (12
	billings are made monthly).		no removing the	e year arriada by the ha	mode of billing periods	during the year (12
	or any rate schedule having a fuel adju				oilled pursuant thereto	
b. K	eport amount of unbilled revenue as of Number and Title of Rate schedule	r end of year for each a	Revenue	Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440 Residential Sales:	(3)	(-,	(4)	(-,	
2	E1 Individually Metered	19,633,621	3,811,638,284	3,371,131	5,824	0.1941
3	EL1 Residential Care Program S	7,224,347	813,842,546	1,171,811	6,165	0.1127
4	E6 Residential Time-of-Use Servic	248,213	43,155,967	56,382	4,402	0.1739
	EL6 Residential Care Time-of-U	15,856	,,-	2,657	5,968	0.1070
	E7 Time-of-Use	501,832		· .	8,687	0.1748
	EL7 Residential Care Program T	48,891			9,173	0.1151
	E8 Seasonal Service Option EL8 Residential Seasonal Care	523,064		· .	13,423	0.2036
	EA9 Experimental TOU Service for	73,602 17,596		,	13,115 7,450	0.1130
	EB9 Experimental TOU Service for	395		137	2,883	0.1003
	ECLSD	000	5,040	107	2,000	0.1211
	EVA Residential TOU Service for P	251,853	· · · · · · · · · · · · · · · · · · ·	16,730	15,054	0.1593
	EVB Residential TOU Service for P	697		185	3,768	0.1229
15	EM Master-Metered Multi-family Se	234,970	42,998,009	17,047	13,784	0.1830
16	EML Multifamily CARE Program - Ma	23,695	2,463,626	166	142,741	0.1040
17	EMTOU Residential Time of Use Ser	1,071	164,434	47	22,787	0.1535
18	ES Multi-family Service	26,882	4,221,263	284	94,655	0.1570
	ESL Multifamily CARE Program Serv	29,454	· · · · · · · · · · · · · · · · · · ·	318	92,623	0.1356
	ESR RV Park and Residential Marin	1,266		23	55,043	0.1559
	ESRL RV Park and Residential Mari	7,735		80	96,688	0.1383
	ET Mobilehome Park Service ETL Low-Income Mobile Home	16,859 394,182			64,347	0.1487
	MIS-RS	394,162	51,973,899 -142,317	2,165	182,070	0.1319
	SE1 Standby - Individually Metere	25		1	25,000	0.2487
	SEM1 Standby - Master-Metered Mul	2,752			305,778	0.1633
	STOUS INDV Standby - TOU	, -	27,277	11	,	
28	UNCLASSIFIED	61				
29	Total Residential	29,278,919	5,031,641,590	4,749,484	6,165	0.1719
30						
31						
32						
33						
34						
36						
37						
38						
39						
40						
41	TOTAL Billed	86,167,418	13,240,565,313	5,417,160	15,906	0.1537
42		00,107,410	0	0,417,100	13,900	0.0000
43		86.167.418	13.240.565.313	5.417.160	15.906	0.1537

	ne of Respondent	This Rep	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report 2015/Q4
PAG	CIFIC GAS AND ELECTRIC COMPAN	Y (2)	A Resubmission	02/24/2016	End of	
		SALES OF	ELECTRICITY BY RA	ATE SCHEDULES	•	
	Report below for each rate schedule in e					average Kwh per
	omer, and average revenue per Kwh, e Provide a subheading and total for each	•		,		venues." Page
	301. If the sales under any rate sched			•		•
	icable revenue account subheading.		ata a abadula Sadha aa		'C'C'	and a section of the section
	Where the same customers are served edule and an off peak water heating sch					-
	omers.	ioddio), the chalce in t	(a) for the ope	olar corroadio criodia doi	note the duphedien in	nambor of reported
	he average number of customers shou	ld be the number of bi	Is rendered during the	e year divided by the nu	mber of billing periods	during the year (12
	billings are made monthly). For any rate schedule having a fuel adju	stment clause state in	a footnote the estima	ated additional revenue h	nilled nursuant thereto	
	Report amount of unbilled revenue as of				med parodant increte.	
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	442 Commercial and Industrial Sal					
	A1 Small General Service	1,928,953		87,201	22,121	0.1950
	A1F Small General Service	72,460		17,697	4,094	0.2215
	A1X Small General Service	4,935,960		325,011	15,187	0.2086
	A15 Small General Service A6 Time-of-Use	452 1,376,749	· · · · · · · · · · · · · · · · · · ·	435	1,039 52,016	0.5945 0.1943
	A10 Medium General	9,212,483	· ' '	26,468 45,805	201,124	0.1943
	E19 500 to 999 Kw Demand	13,705,508		24,045	569,994	0.1355
	E20 1000 Kw Demand or More	14,161,257		1,019	13,897,210	0.0948
	E37 1000 Kw Demand or More	720,888		457	1,577,435	0.1119
11	MIS-RS	·	-94,763			
12	AG1 Agricultural Power	186,528	47,824,170	9,790	19,053	0.2564
13	AG4 TOU Agricultural Power	1,249,330	284,631,684	48,873	25,563	0.2278
14	AG5 Large TOU Agricultural Power	5,751,757	843,654,016	23,969	239,966	0.1467
15	AGICE Agricultural Internal Combu	367,214	33,490,739	1,800	204,008	0.0912
	AGR Split-Wk TOU Agricultural Pow	62,927		2,491	25,262	0.2257
	AGV Short-Pk TOU Agricultural Pow	39,075		1,671	23,384	0.2293
	OL1 Outdoor Area Lighting Serv	11,075		15,908	696	0.2906
	SA1 Standby & General Service	322	· '	7	46,000	0.2173
	SA6 Standby & Small TOU	8,032		14	573,714	0.1758
	SA10 Standby & Alt. Rate for Med- SE19 Standby & 500 to 999 Kw	22,120 109,673		33 70	670,303 1,566,757	0.1455 0.1474
	SE20 Standby & 1000 Kw Demand	1,170,673		98	11,945,643	0.147-
	SE37 Standby - Med Gen	80,346		5	16,069,200	0.1143
	STOUP Standby - TOU Primary	-6,761		209	-32,349	-0.6478
	STOUT Standby - TOU Transformer	653,990		282	2,319,113	0.1209
	STOUS INDV Standby - TOU	2,102		171	12,292	0.9138
28	TC1 Traffic Control Service					
29	UNCLASSIFIED	5	1,022,581			204.5162
30	Total Commercial and Industrial	55,823,118	8,065,963,421	633,529	88,115	0.1445
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	<u>'</u>					
41		86,167,418	13,240,565,313	5,417,160	15,906	0.153
42		(	0	0	0	0.0000
43	TOTAL	86,167,418	13,240,565,313	5,417,160	15,906	0.1537

	e of Respondent	This Rep	ort Is: An Original	Date of Repo (Mo, Da, Yr)	ort Year/P End of	eriod of Report 2015/Q4
PAC	CIFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2016	Elid of	
			ELECTRICITY BY RA		•	
	eport below for each rate schedule in e omer, and average revenue per Kwh, e:					average Kwh per
	rovide a subheading and total for each					evenues," Page
300-	301. If the sales under any rate schedu					
	cable revenue account subheading. /here the same customers are served u	inder more than one ra	ate schedule in the sa	me revenue account cla	assification (such as a	general residential
	dule and an off peak water heating sch					-
	omers.					
	he average number of customers shoul billings are made monthly).	ld be the number of bil	ls rendered during the	year divided by the nu	mber of billing periods	during the year (12
	or any rate schedule having a fuel adjus	stment clause state in	a footnote the estimat	ed additional revenue b	oilled pursuant thereto	).
	eport amount of unbilled revenue as of	•		<u> </u>		
Line No.	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
	(a) 444 Public Street and Highway Lig	(b)	(c)	(d)	(e)	(f)
	LS1-A Utility-Owned Street & High	26,318	8,319,072	3,847	6,841	0.3161
	LS1-B Utility-Owned Street & High	28		7	4,000	0.2234
	LS1-C Utility-Owned Street & High	9,580		567	16,896	0.2581
	LS1-D Utility-Owned Street & High	7,185		979	7,339	0.3566
6	LS1-E Utility-Owned Street & High	19,722	6,391,049	1,697	11,622	0.3241
7	LS1-F Utility-Owned Street & High	8,155	2,878,598	1,659	4,916	0.3530
8	LS2-A Customer-Owned Street & Hig	243,018	35,904,833	9,315	26,089	0.1477
	LS2-C Customer-Owned Street & Hig	5,630	1,090,020	498	11,305	0.1936
	LS3 Cust-Owned Street & Highway L	8,732	1,378,325	1,334	6,546	0.1578
	LS3F Cust-Owned Street & Highway	4,145		2,230	1,859	0.1834
	TC1 Traffic Control Service	38,509	7,735,648	11,386	3,382	0.2009
	TC1F Traffic Control Service	1,221	275,435	588	2,077	0.2256
	UNCLASSIFIED	270.044	00 774 000	24.407	10.011	0.4074
15 16	ů ,	372,244	69,774,392	34,107	10,914	0.1874
	445 Other Sales to Public Authori					
	Special Contracts	20,371	3,097,792	15	1,358,067	0.1521
19	<u>'</u>	20,371	3,097,792	15	1,358,067	0.1521
20		-,-	-,, -		,,	
21	446 Sales to Railroads and Railwa					
22	Special Contracts	365,799	9,747,183	25	14,631,960	0.0266
23	Total Sales to Railroads and Ra	365,799	9,747,183	25	14,631,960	0.0266
24						
	448 Interdepartmental Sales	306,967				0.1376
26	Total Interdepartmental Sales	306,967	42,247,495			0.1376
27	T					
	Total Sales to	00 407 440	42 222 474 272	F 447 400	45.000	0.4505
30	Ultimate Consumers	86,167,418	13,222,471,873	5,417,160	15,906	0.1535
	447 Sales for Resale					
	Special Contracts		18,093,440			
33	•		,,			
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	86,167,418	13,240,565,313	5,417,160	15,906	0.1537
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	86.167.418	13.240.565.313	5.417.160	15.906	0.1537

Name	e of Respondent		Report Is:	Date of Re		Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(1)	X An Original A Resubmission	(Mo, Da, Y 02/24/2016		f 2015/Q4
		1 ' '	LES FOR RESALE (Account		<u> </u>	
power for e Purc 2. E owne 3. Ir RQ - supp be th LF - reas from defin earlie IF - than SF - one y LU - servi IU - 1	eport all sales for resale (i.e., sales to purcher exchanges during the year. Do not report nergy, capacity, etc.) and any settlements if hased Power schedule (Page 326-327). Inter the name of the purchaser in column (sership interest or affiliation the respondent in column (b), enter a Statistical Classification for requirements service. Requirements service in same as, or second only to, the supplier's for tong-term service. "Long-term" means to see same as, or second only to, the supplier's for tong-term service. "Long-term" means the same as intended to remain reliable even third parties to maintain deliveries of LF secution of RQ service. For all transactions identified that either buyer or setter can united for intermediate-term firm service. The same five years. For short-term firm service. Use this category year or less. For Long-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints, must for intermediate-term service from a designated generated from transmission constraints.	t exchar or imbal a). Do reas with an Code ervice is in its system of the control	nges of electricity ( i.e., tra anced exchanges on this s note abbreviate or truncate the purchaser. based on the original cont service which the supplie stem resource planning). It to its own ultimate consults or Longer and "firm" medidverse conditions (e.g., the This category should not be as LF, provide in a footnote the out of the contract. If service except that "interior of the contract of the contract.	nsactions involuschedule. Power the name or use ractual terms a replans to provious and the mers. In addition, the mers. In a second the termination of each of the termination of the ter	ving a balancing of er exchanges must se acronyms. Explained conditions of the de on an ongoing bareliability of require excannot be interrupt attempt to buy empeterm firm service and date of the contral means longer than conger. The availability of require that the contral means longer than conger. The availability of the conditional period of commitments onger. The availability of the contral that the conditional conditi	debits and credits be reported on the ain in a footnote any service as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the one year but Less ent for service is lility and reliability of
				_		
Line	rtains of company of rabile rtainsnity	Statistica Classifi-		Average Ionthly Billing	Actual De Average	mand (MW)  Average  Monthly CP Demand
No.	(Footnote Affiliations) (a)	cation (b)	Schedule or D Tariff Number D	emand (MW) (d)	Monthly NCP Demand (e)	Monthly CP Demand (f)
1	RQ Sales:	(b)	(6)	(u)	(6)	(1)
2	Silicon Valley Power	RQ	SA 20	.2	17.7	17.7
3	Hetch Hetchy F	RQ	114	12.1	12.1	12.1
4	California Independent System Operator	RQ	6	N/A	N/A	N/A
5						
6						
7						
8						
9						
10						
11						
12						
14						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	
	[					

	JALLO	FOR RESALE (Account 447)	(		
	this category only for thoses of the Length of the contra				
AD - for Out-of-period adjust years. Provide an explanary.  4. Group requirements RC in column (a). The remaining Total" in column (c), identify the which service, as identified 6. For requirements RQ sate average monthly billing der monthly coincident peak (Column (f). For metered hourly (60-minute integration) in which the sufficient of the Total charge shown on the B. Report demand charges out-of-period adjustments, the total charge shown on the D. The data in column (g) the the Last -line of the schedution, line 23. The "Subtotal 101, line 24.	stment. Use this code for a tion in a footnote for each a sales together and reporting sales may then be listed a Last Line of the schedule or line column (b), is provided. The reportion and in column (d), the average and any type of-service mand in column (d), the average all other types of service, explained in a mapplier's system reaches its stated on a megawatt basis as megawatt hours shown or in column (j). Explain in a finite column (j). Explain in a finite column (k) must be subtotated. The "Subtotal - RQ" and I - Non-RQ" amount in column in column in column (i).	adjustment. them starting at line number of in any order. Enter "Subtrate Report subtotals and totals." Tariff Number. On separate involving demand charges arage monthly non-coincide enter NA in columns (d), (e) month. Monthly CP demand monthly peak. Demand rest and explain. In bills rendered to the purchages in column (i), and the footnote all components of aser. Indeed based on the RQ/Nonmount in column (g) must be min (g) must be reported as	er one. After listing all RQ otal-Non-RQ" in column (a I for columns (9) through (ate Lines, List all FERC rates imposed on a monthly (cent peak (NCP) demand in a and (f). Monthly NCP deal is the metered demand of aported in columns (e) and the amount shown in columns (e) are the amount shown in columns (e) are reported as Requirements Sales	sales, enter "Subtotal - Ia) after this Listing. Ente Ik) te schedules or tariffs under Longer) basis, enter the column (e), and the average mand is the maximum during the hour (60-minut I (f) must be in megawatt charges, including Imn (j). Report in column its Sales For Resale on F	RQ" r der e errage s.
10. Footnote entries as rec	quired and provide explana	<u> </u>	data.		
		DEV/ENITE			
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	
=	Demand Charges (\$) (h)	Energy Charges			No.
Sold (g)	(\$) (h)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
Sold	(\$) (h) 445	Energy Charges (\$)	(\$)	(h+i+j) (k) 24,282	No.
Sold (g) 768	(\$) (h)	Energy Charges (\$) (i) 23,837	(\$) (j)	(h+i+j) (k) 24,282 724,690	No.
Sold (g)	(\$) (h) 445	Energy Charges (\$) (i)	(\$)	(h+i+j) (k) 24,282	No.
Sold (g) 768	(\$) (h) 445	Energy Charges (\$) (i) 23,837	(\$) (j)	(h+i+j) (k) 24,282 724,690	No.
Sold (g) 768	(\$) (h) 445	Energy Charges (\$) (i) 23,837	(\$) (j)	(h+i+j) (k) 24,282 724,690	No.
Sold (g) 768	(\$) (h) 445	Energy Charges (\$) (i) 23,837	(\$) (j)	(h+i+j) (k) 24,282 724,690	No.
Sold (g) 768	(\$) (h) 445	Energy Charges (\$) (i) 23,837	(\$) (j)	(h+i+j) (k) 24,282 724,690	No.
Sold (g) 768	(\$) (h) 445	Energy Charges (\$) (i) 23,837	(\$) (j)	(h+i+j) (k) 24,282 724,690	No.
Sold (g) 768	(\$) (h) 445	Energy Charges (\$) (i) 23,837	(\$) (j)	(h+i+j) (k) 24,282 724,690	No.
Sold (g) 768	(\$) (h) 445	Energy Charges (\$) (i) 23,837	(\$) (j)	(h+i+j) (k) 24,282 724,690	No.
Sold (g) 768	(\$) (h) 445	Energy Charges (\$) (i) 23,837	(\$) (j)	(h+i+j) (k) 24,282 724,690	No.
Sold (g) 768	(\$) (h) 445	Energy Charges (\$) (i) 23,837	(\$) (j)	(h+i+j) (k) 24,282 724,690	No.
Sold (g) 768	(\$) (h) 445	Energy Charges (\$) (i) 23,837	(\$) (j)	(h+i+j) (k) 24,282 724,690	No.
Sold (g) 768	(\$) (h) 445	Energy Charges (\$) (i) 23,837	(\$) (j)	(h+i+j) (k) 24,282 724,690	No.
Sold (g) 768 1,812,835	(\$) (h) 445 724,690	Energy Charges (\$) (i)  23,837  17,342,410	(\$) (j) 2,058	(h+i+j) (k) 24,282 724,690 17,344,468	No.
Sold (g) 768 1,812,835	(\$) (h) 445 724,690	Energy Charges (\$) (i)  23,837  17,342,410	(\$) (j)	(h+i+j) (k) 24,282 724,690 17,344,468	

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 02/24/2016 Year/Period of Report End of 2015/Q4

Name of Respondent

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4				
FOOTNOTE DATA							

# Schedule Page: 310 Line No.: 2 Column: a

Sales represent the Grizzly Power Sale.

Silicon Valley Power was formally the City of Santa Clara.

# Schedule Page: 310 Line No.: 3 Column: a

The ETC between PG&E and CCSF terminated on July 1, 2015, pursuant to Section 9.26.2 of the CCSF Interconnection Agreement (IA), Rate Schedule FERC No. 114.

Represents Supplemental Demand A-1, Supplemental Demand A-2, and energy sales, if applicable.

# Schedule Page: 310 Line No.: 4 Column: a

Represents amounts included in ISO Settlement Statement on page 397.

	e of Respondent  IFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	End of
		CTRIC OPERATION AND MAINTEN	NANCE EXPENSES	
f the	amount for previous year is not derived fro	m previously reported figures, ex		
₋ine No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES			
	A. Steam Power Generation			
	Operation 4500			1
	(500) Operation Supervision and Engineering (501) Fuel		400 CEE 72E	256 925 570
	(502) Steam Expenses		189,655,735 340.423	
7			340,423	120,909
8	· /			
9	(505) Electric Expenses			1,572
	(506) Miscellaneous Steam Power Expenses		39,269	278,610
	(507) Rents			
	(509) Allowances	0)	70,147,327 260,182,754	52,101,349 309,336,019
	TOTAL Operation (Enter Total of Lines 4 thru 12 Maintenance	2)	260,182,754	309,336,019
	(510) Maintenance Supervision and Engineering			
	(511) Maintenance of Structures		7,410	9,734
17	(512) Maintenance of Boiler Plant		4,189,830	3,503,473
	(513) Maintenance of Electric Plant		5,937,595	
	(514) Maintenance of Miscellaneous Steam Plan		2,185,250	
	TOTAL Maintenance (Enter Total of Lines 15 the TOTAL Power Production Expenses-Steam Power Production Expenses (Enter Total of Lines 15 the Total Office (Enter Total	· ·/	12,320,085 272,502,839	
	B. Nuclear Power Generation	ver (Enti Tot lines 13 & 20)	272,302,839	323,373,407
	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel		126,705,233	115,233,156
	(519) Coolants and Water		31,444,865	
	(520) Steam Expenses		44,671,316	50,368,175
	(521) Steam from Other Sources (Less) (522) Steam Transferred-Cr.			
	(523) Electric Expenses		2,199,280	1,978,104
	(524) Miscellaneous Nuclear Power Expenses		155,982,651	143,161,852
32	(525) Rents			
	TOTAL Operation (Enter Total of lines 24 thru 3:	2)	361,003,345	346,497,953
	Maintenance			
	(528) Maintenance Supervision and Engineering (529) Maintenance of Structures		2,228,588	12,561,476
	(530) Maintenance of Reactor Plant Equipment		34,566,278	
	(531) Maintenance of Electric Plant		41,314,819	
39	(532) Maintenance of Miscellaneous Nuclear Pla	ant	64,002,629	
	TOTAL Maintenance (Enter Total of lines 35 three	,	142,112,314	
	TOTAL Power Production Expenses-Nuc. Powe	r (Entr tot lines 33 & 40)	503,115,659	460,409,702
	C. Hydraulic Power Generation Operation			
	(535) Operation Supervision and Engineering			
	(536) Water for Power		2,307,985	2,126,441
46	(537) Hydraulic Expenses		1,706,362	
	(538) Electric Expenses		40,092,844	
	(539) Miscellaneous Hydraulic Power Generation	n Expenses	45,990,538	
	(540) Rents TOTAL Operation (Enter Total of Lines 44 thru 4	10)	805,764 90,903,493	
	C. Hydraulic Power Generation (Continued)	19)	90,903,493	85,040,295
	Maintenance			
	(541) Mainentance Supervision and Engineering	<u> </u>		
	(542) Maintenance of Structures		6,735,118	
	(543) Maintenance of Reservoirs, Dams, and W	aterways	24,694,303	
	(544) Maintenance of Electric Plant	Newt	25,838,644	
	(545) Maintenance of Miscellaneous Hydraulic F TOTAL Maintenance (Enter Total of lines 53 thru		11,087,571 68,355,636	9,569,603 59,538,745
	TOTAL Maintenance (Enter Total of lines 53 tines 100 TOTAL Power Production Expenses-Hydraulic F	<i>'</i>	159,259,129	
		(	.00,200,120	1.0,.00,010

Name	e of Respondent	This (1)	Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
PACI	IFIC GAS AND ELECTRIC COMPANY	(2)		A Resubmission	02/24/2016		End of <u>2015/Q4</u>
	FI FCTRIC	l \ '			ICE EXPENSES (Continued)	Ь—	
If the	amount for previous year is not derived fron				,		
Line	Account	ii picv	iou.	siy reported figures,		$\overline{}$	Amount for
No.					Amount for Current Year		Amount for Previous Year
60	(a)				(b)		(c)
	D. Other Power Generation Operation						
	(546) Operation Supervision and Engineering						
	(547) Fuel						
	(548) Generation Expenses				12,392	031	11,882,629
	(549) Miscellaneous Other Power Generation Exp	nenses			8,651		10,047,258
		<del>7011000</del>			5,551	,000	10,017,200
	TOTAL Operation (Enter Total of lines 62 thru 66)	·)			21,043	.870	21,929,887
	Maintenance	,					, ,
69	(551) Maintenance Supervision and Engineering					$\Box$	
70	(552) Maintenance of Structures				3,129	,265	2,928,864
71	(553) Maintenance of Generating and Electric Pla	ant			8,939	,220	7,748,297
72	(554) Maintenance of Miscellaneous Other Power	r Gene	ratio	on Plant	26,394	,822	2,604,345
73	TOTAL Maintenance (Enter Total of lines 69 thru	72)			38,463	,307	13,281,506
74	TOTAL Power Production Expenses-Other Powe	r (Ente	r To	t of 67 & 73)	59,507	,177	35,211,393
75	E. Other Power Supply Expenses						
	(555) Purchased Power				4,419,716	,817	5,026,087,915
	(556) System Control and Load Dispatching						
	(557) Other Expenses				329,047		249,758,767
	TOTAL Other Power Supply Exp (Enter Total of li				4,748,764		5,275,846,682
	TOTAL Power Production Expenses (Total of line	es 21, 4	41, 5	59, 74 & 79)	5,743,148	,818	6,242,026,224
	2. TRANSMISSION EXPENSES						
	Operation (700)						
	(560) Operation Supervision and Engineering						
84	(FC4.4) Lond Disposes Dalinhilis.						
	(561.1) Load Dispatch-Reliability	omiosi	C	h ratam	24 496	254	27 020 205
	(561.2) Load Dispatch-Monitor and Operate Trans (561.3) Load Dispatch-Transmission Service and				31,486	,,251	27,839,395
_	(561.4) Scheduling, System Control and Dispatch			<u>g</u>	27,818	225	27,535,370
	(561.5) Reliability, Planning and Standards Devel				21,816	,333	21,555,510
	(561.6) Transmission Service Studies	юрппел	ıı				
	(561.7) Generation Interconnection Studies						
	(561.8) Reliability, Planning and Standards Devel	lopmer	nt Se	ervices	10,931	830	10,786,626
	(562) Station Expenses	.оро.			7,310	_	8,065,388
	(563) Overhead Lines Expenses				9,269		7,241,440
	(564) Underground Lines Expenses				2,390		2,329,747
	(565) Transmission of Electricity by Others				15,673		15,749,704
	(566) Miscellaneous Transmission Expenses				71,008		56,341,796
98	(567) Rents						
99	TOTAL Operation (Enter Total of lines 83 thru 98	3)			175,889	,167	155,889,466
100	Maintenance						
101	(568) Maintenance Supervision and Engineering						
	(569) Maintenance of Structures				1,279	,293	2,390,806
	(569.1) Maintenance of Computer Hardware						
	(569.2) Maintenance of Computer Software					$\longrightarrow$	
	(569.3) Maintenance of Communication Equipme						
	(569.4) Maintenance of Miscellaneous Regional 1	Transm	nissi	on Plant			
	(570) Maintenance of Station Equipment				35,483		30,088,385
	(571) Maintenance of Overhead Lines				71,803		52,450,240
	(572) Maintenance of Underground Lines	n DI-				3,027	566,835
	(573) Maintenance of Miscellaneous Transmissio		τ		1,478		1,661,845
	TOTAL Maintenance (Total of lines 101 thru 110) TOTAL Transmission Expenses (Total of lines 99		11)		110,823 286,712		87,158,111
112	TOTAL Transmission Expenses (Total of lines 98	anu i	11)		200,712	.,492	243,047,577
	I						

Name	Name of Respondent This Report Is:					Date of Report Year/Period of Report		
PACI	CIFIC GAS AND ELECTRIC COMPANY  (1) X An Original (2) A Resubmission			(Mo, Da, Yr) 02/24/2016		End of2015/Q4		
	ELECTRIC OPERATION AND MAINTENANCI							
If the								
Line	amount for previous year is not derived fron Account	ii piev	/IOU	siy reported figures, e	XPIC		ı	Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)					(b)		(c)
	3. REGIONAL MARKET EXPENSES							
	(575.1) Operation Supervision	otion			-			
	(575.2) Day-Ahead and Real-Time Market Facilita (575.3) Transmission Rights Market Facilitation	ation			-			
	(575.4) Capacity Market Facilitation				+			
	(575.5) Ancillary Services Market Facilitation				+			
	(575.6) Market Monitoring and Compliance				-			
	(575.7) Market Facilitation, Monitoring and Comp	liance	Sen	vices		15,719	229	15,996,882
	(575.8) Rents	iidiioc	001	71000		10,7 10	,220	10,000,002
	Total Operation (Lines 115 thru 122)					15,719	.229	15,996,882
	Maintenance					10,1.10	,==0	10,000,002
	(576.1) Maintenance of Structures and Improvem	ents						
	(576.2) Maintenance of Computer Hardware							
	(576.3) Maintenance of Computer Software							
	(576.4) Maintenance of Communication Equipme	nt						
129	(576.5) Maintenance of Miscellaneous Market Op	eration	n Pla	ant				
130	Total Maintenance (Lines 125 thru 129)							
131	TOTAL Regional Transmission and Market Op Ex	xpns (	Tota	123 and 130)		15,719	,229	15,996,882
132	4. DISTRIBUTION EXPENSES							
133	Operation							
134	(580) Operation Supervision and Engineering							
	(581) Load Dispatching							
136	(582) Station Expenses					4,320	,249	4,571,008
	(583) Overhead Line Expenses					29,620	,496	32,838,919
	(584) Underground Line Expenses					49,642	,215	36,975,331
	(585) Street Lighting and Signal System Expense	es						
	(586) Meter Expenses					3,964	_	2,382,027
	(587) Customer Installations Expenses					26,571		21,934,169
	(588) Miscellaneous Expenses					182,496,269		131,182,065
	(589) Rents	40)						
	TOTAL Operation (Enter Total of lines 134 thru 1	43)				296,614	,836	229,883,519
	Maintenance							
	(590) Maintenance Supervision and Engineering (591) Maintenance of Structures				-	A F01	022	3,593,593
	(592) Maintenance of Station Equipment					4,581 33,825		33,287,423
	(593) Maintenance of Overhead Lines					424,992		336,699,532
	(594) Maintenance of Underground Lines					41,800	-	45,256,369
	(595) Maintenance of Line Transformers					2,949		1,675,638
	(596) Maintenance of Street Lighting and Signal S	System	าร			6,300		6,906,992
	(597) Maintenance of Meters	<u> </u>				17,033		16,759,638
	(598) Maintenance of Miscellaneous Distribution	Plant				1,596		1,031,257
	TOTAL Maintenance (Total of lines 146 thru 154)				1	533,079		445,210,442
	TOTAL Distribution Expenses (Total of lines 144		55)			829,694		675,093,961
	5. CUSTOMER ACCOUNTS EXPENSES		•					
158	Operation							
159	(901) Supervision							
160	(902) Meter Reading Expenses					11,698	,199	14,706,007
161	(903) Customer Records and Collection Expense	S				173,828	,400	164,049,297
	(904) Uncollectible Accounts					35,171		34,358,559
163	(905) Miscellaneous Customer Accounts Expens	es				2,095	,555	3,073,005
164	TOTAL Customer Accounts Expenses (Total of li	nes 15	9 th	ru 163)		222,793	,562	216,186,868

Name	e of Respondent		Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)	)	Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(1)		An Onginal A Resubmission	02/24/2016	E	End of 2015/Q4
	FLECTRIC	` ′				$\perp$	
16.41					E EXPENSES (Continued)		
	amount for previous year is not derived fron	n prev	vious	sly reported figures, e			
Line	Account				Amount for Current Year		Amount for Previous Year
No.	(a)				(b)		(c)
165	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	PENS	SES			
166	Operation						
	(907) Supervision						
	(908) Customer Assistance Expenses				629,052	2.968	610,743,581
	(909) Informational and Instructional Expenses				3=3,03=	,,,,,,,	
	(910) Miscellaneous Customer Service and Inform	mations	al Fy	mansas	2,470	361	3,862,037
	TOTAL Customer Service and Information Expen			•	631,523		614,605,618
	7. SALES EXPENSES	1562 (1	Olai	167 (1110 170)	031,323	,,329	614,605,618
	Operation (OMA) Supervision						
	(911) Supervision						
	(912) Demonstrating and Selling Expenses				2,978	3,856	10,381,680
	(913) Advertising Expenses						
	(916) Miscellaneous Sales Expenses					$\longrightarrow$	
178	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	177)		2,978	3,856	10,381,680
179	8. ADMINISTRATIVE AND GENERAL EXPENSE	S					
180	Operation						
181	(920) Administrative and General Salaries				313,969	,948	318,572,130
182	(921) Office Supplies and Expenses				23,245	5,746	32,435,339
183	(Less) (922) Administrative Expenses Transferred	d-Cred	dit		53,445	5.415	53,730,347
184	(923) Outside Services Employed				200,125		150,027,534
	(924) Property Insurance				16,144		15,210,062
	(925) Injuries and Damages				84,806		96,626,937
187	(926) Employee Pensions and Benefits				350,134		347,442,118
	(927) Franchise Requirements				97,921		94,332,407
					97,921	,794	· · ·
	(928) Regulatory Commission Expenses					$\rightarrow$	398
	(929) (Less) Duplicate Charges-Cr.					$\rightarrow$	
	(930.1) General Advertising Expenses						
	(930.2) Miscellaneous General Expenses				10,058	3,156	7,362,114
	(931) Rents						
194	TOTAL Operation (Enter Total of lines 181 thru 1	193)			1,042,960	),849	1,008,278,692
195	Maintenance						
196	(935) Maintenance of General Plant				9,774	1,832	9,825,565
197	TOTAL Administrative & General Expenses (Total	al of line	nes 1	94 and 196)	1,052,735	5,681	1,018,104,257
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156	6,164	1,171,178,197)	8,785,306	3,465	9,035,443,067

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4			
FOOTNOTE DATA						

Schedule Page: 320 Line No.: 76 Column: b

Of the year end balance, \$85,614 relate to energy storage operation per FERC Order 784.

Schedule Page: 320 Line No.: 76 Column: c

Of the end of year balance, \$153,016 relate to energy storage operation per FERC Order 784.

Schedule Page: 320 Line No.: 107 Column: b

Of the year end balance, \$7,093 relate to energy storage operation per FERC Order 784.

Schedule Page: 320 Line No.: 107 Column: c

Of the end of year balance, \$6,164 relate to energy storage operation per FERC Order 784.

Schedule Page: 320 Line No.: 136 Column: b

Of the end of year balance, \$176 relate to energy storage operation per FERC Order 784.

Schedule Page: 320 Line No.: 136 Column: c

Of the end of year balance, \$2,486 relate to energy storage operation per FERC Order 784.

Schedule Page: 320 Line No.: 142 Column: b

Of the year end balance, \$1,000,995 relate to energy storage operation per FERC Order 784.

Schedule Page: 320 Line No.: 142 Column: c

Of the end of year balance, \$751,062 relate to energy storage operation per FERC Order 784.

Schedule Page: 320 Line No.: 148 Column: b

Of the year end balance, \$310,050 relate to energy storage operation per FERC Order 784.

Schedule Page: 320 Line No.: 148 Column: c

Of the end of year balance, \$118,419 relate to energy storage operation per FERC Order 784.

Schedule Page: 320 Line No.: 187 Column: b

Of the year end balance, \$79,709 relate to energy storage operation per FERC Order 784.

Schedule Page: 320 Line No.: 187 Column: c

Of the end of year balance, \$72,461 relate to energy storage operation per FERC Order 784.

	e of Respondent	This Re	An Original		of Report Da, Yr)		Period of Report 2015/Q4
PAC	FIFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24	1/2016	End of	
		PURC (In	HASED POWER (Accluding power exchain	ccount 555) nges)		•	
debit 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) as inter the name of the seller or other party in nyms. Explain in a footnote any ownershin column (b), enter a Statistical Classificat	nd any settl n an excha p interest o	ements for imbala nge transaction in r affiliation the res	nced exchanges column (a). Do condent has with	s. not abbreviate h the seller.	or truncate	e the name or use
supp	- for requirements service. Requirements blier includes projects load for this service ne same as, or second only to, the supplie	in its syste	m resource plannir	ng). In addition,			
ecor ener whic	for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries the meets the definition of RQ service. For ned as the earliest date that either buyer o	eliable ever of LF serv all transact	n under adverse co ice). This categor ion identified as LI	onditions (e.g., the should not be user, provide in a fo	ne supplier mus used for long-te ootnote the term	t attempt t rm firm se	to buy emergency rvice firm service
	for intermediate-term firm service. The sa five years.	me as LF s	ervice expect that	"intermediate-te	rm" means long	ger than or	ne year but less
	for short-term service. Use this category or less.	for all firm	services, where the	e duration of eac	ch period of com	nmitment f	or service is one
ervi U - 1	for long-term service from a designated gice, aside from transmission constraints, refor intermediate-term service from a design er than one year but less than five years.	nust match	the availability and	d reliability of the	e designated un	it.	
and DS -	For exchanges of electricity. Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the	S.		ng a balancing o	f debits and cre	dits for en	ergy, capacity, etc
	e service in a footnote for each adjustmer	e contract					
of th	e service in a footnote for each adjustmer  Name of Company or Public Authority	e contract at. Statistical	and service from d	esignated units	of Less than on	e year. Do	escribe the nature
of the	e service in a footnote for each adjustmer  Name of Company or Public Authority  (Footnote Affiliations)	e contract at.  Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billin Demand (M)	of Less than on not not not not not not not not not	Actual Der age CP Demand	escribe the nature mand (MW) Average I Monthly CP Deman
of the	e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations)  (a)	e contract at.  Statistical Classifi-	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billin	of Less than on  ng Aver. N) Monthly NC	Actual Der age CP Demand	escribe the nature
ine No.	e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations)  (a)	e contract at.  Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billin Demand (M)	of Less than on not not not not not not not not not	Actual Der age CP Demand	escribe the nature mand (MW) Average I Monthly CP Deman
ine No.	e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations)  (a)  QUALIFYING FACILITIES (QF's)	e contract at.  Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) 0.00000	Average Monthly Billi Demand (M) (d)	of Less than on  ng Aver N) Monthly NC (e	Actual Der age CP Demand	mand (MW) Average I Monthly CP Demand
ine No.	e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  QUALIFYING FACILITIES (QF's)  RENEWABLES:  BIOGAS-CITY OF WATSONVILLE	e contract at.  Statistical Classification	FERC Rate Schedule or Tariff Number (c) 0.00000	Average Monthly Billin Demand (M)	of Less than on  ng Aver W) Monthly NC (e 0.00000 0.00000	Actual Der age CP Demand	mand (MW) Average I Monthly CP Deman (f)
ine No.	e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  QUALIFYING FACILITIES (QF's)  RENEWABLES:  BIOGAS-CITY OF WATSONVILLE	e contract at.  Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000	Average Monthly Billi Demand (M) (d)	ng Aver. N) Aver. Monthly NC (e 0.00000 0.005641	Actual Der age CP Demand	escribe the nature mand (MW) Average I Monthly CP Deman
ine No.	e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  QUALIFYING FACILITIES (QF's)  RENEWABLES:  BIOGAS-CITY OF WATSONVILLE  GAS RECOVERY SYS. (AMERICAN CYN)	e contract at.  Statistical Classification (b)  LU  LU	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000	Average Monthly Billi Demand (MV (d)  N/A 0.00	ng Aver N) Monthly NC (e 0.00000 0.005641 0.00000	Actual Der age CP Demand	mand (MW) Average I Monthly CP Deman (f)
ine No. 1 2 3 4 5 6	e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  QUALIFYING FACILITIES (QF's)  RENEWABLES:  BIOGAS-CITY OF WATSONVILLE  GAS RECOVERY SYS. (AMERICAN CYN)  MONTEREY REGIONAL WATER	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000	Average Monthly Billi Demand (M) (d)  N/A  0.00  N/A	ng Aver N) Aver Monthly NC (e 0.00000 0.00000 0.05641 0.00000 0.37908	Actual Der age CP Demand	mand (MW) Average Monthly CP Deman (f)  N/A N/A
of the ine No.  1 2 3 4 5 6 7	e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  QUALIFYING FACILITIES (QF's)  RENEWABLES: BIOGAS-CITY OF WATSONVILLE  GAS RECOVERY SYS. (AMERICAN CYN)  MONTEREY REGIONAL WATER  NAPA SANITATION DISTRICT	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000	Average Monthly Billi Demand (MV (d)  N/A  0.00  N/A  N/A	of Less than on    No	Actual Der age CP Demand	mand (MW) Average I Monthly CP Deman (f)  N// N//
of the ine No.  1 2 3 4 5 6 7	e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  QUALIFYING FACILITIES (QF's)  RENEWABLES: BIOGAS-CITY OF WATSONVILLE GAS RECOVERY SYS. (AMERICAN CYN)  MONTEREY REGIONAL WATER  NAPA SANITATION DISTRICT  WASTE MANAGEMENT RENEWABLE BIOMASS-BURNEY FOREST PRODUCTS	e contract at.  Statistical Classification (b)  LU  LU  LU  LU  LU  LU	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average Monthly Billi Demand (MV (d)  N/A  0.00  N/A  N/A  N/A	ng Aver Monthly NC (e 0.00000 0.05641 0.00000 0.37908 0.00000 13.73455	Actual Der age CP Demand	mand (MW) Average I Monthly CP Deman (f)  N// N// N//
1 2 3 4 5 6 7 8 9	e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  QUALIFYING FACILITIES (QF's)  RENEWABLES: BIOGAS-CITY OF WATSONVILLE  GAS RECOVERY SYS. (AMERICAN CYN)  MONTEREY REGIONAL WATER  NAPA SANITATION DISTRICT  WASTE MANAGEMENT RENEWABLE  BIOMASS-BURNEY FOREST PRODUCTS  COLLINS PINE	e contract at.  Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Average Monthly Billi Demand (MV (d)  N/A  0.00  N/A  N/A  N/A  24.00  0.00	of Less than on    Aver.	Actual Der	mand (MW) Average Monthly CP Deman (f)  N// N// N// N// N//
of the sine No. 1 2 3 4 5 6 7 8 9 10	e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  QUALIFYING FACILITIES (QF's)  RENEWABLES: BIOGAS-CITY OF WATSONVILLE  GAS RECOVERY SYS. (AMERICAN CYN)  MONTEREY REGIONAL WATER  NAPA SANITATION DISTRICT  WASTE MANAGEMENT RENEWABLE BIOMASS-BURNEY FOREST PRODUCTS  COLLINS PINE  COVANTA MENDOTA L. P.	e contract at.  Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Average Monthly Billin Demand (MV (d)  N/A  0.00  N/A  N/A  N/A  24.00  0.00  22.00	of Less than on    Average	Actual Der	mand (MW) Average Monthly CP Deman (f)  N// N// N// N// N// N// N// N//
1 2 3 4 5 6 7 8 9 10 11	e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  QUALIFYING FACILITIES (QF's)  RENEWABLES: BIOGAS-CITY OF WATSONVILLE  GAS RECOVERY SYS. (AMERICAN CYN)  MONTEREY REGIONAL WATER  NAPA SANITATION DISTRICT  WASTE MANAGEMENT RENEWABLE BIOMASS-BURNEY FOREST PRODUCTS  COLLINS PINE  COVANTA MENDOTA L. P.  DG FAIRHAVEN POWER, LLC	E contract at.  Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average Monthly Billin Demand (MN (d)  N/A  0.00  N/A  N/A  N/A  24.00  0.00  22.00  16.00	of Less than on  Aver Monthly NC (e  0.00000  0.00000  0.05641  0.00000  0.37908  0.00000  13.73455  30.48492  5.73025  23.70292  17.14170	Actual Der	mand (MW) Average I Monthly CP Deman (f)  N// N// N// N// N// N// N// N// N// N
of the ine No.  1 2 3 4 5 6 7 8 9 10 11 12	e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  QUALIFYING FACILITIES (QF's)  RENEWABLES: BIOGAS-CITY OF WATSONVILLE  GAS RECOVERY SYS. (AMERICAN CYN)  MONTEREY REGIONAL WATER  NAPA SANITATION DISTRICT  WASTE MANAGEMENT RENEWABLE BIOMASS-BURNEY FOREST PRODUCTS  COLLINS PINE  COVANTA MENDOTA L. P.	e contract at.  Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Average Monthly Billin Demand (MV (d)  N/A  0.00  N/A  N/A  N/A  24.00  0.00  22.00	of Less than on    Average	Actual Der	mand (MW) Average Monthly CP Deman (f)  N// N// N// N// N// N// N//
of the ine No.  1 2 3 4 5 6 7 8 9 10 11 12 13	e service in a footnote for each adjustmer  Name of Company or Public Authority (Footnote Affiliations) (a)  QUALIFYING FACILITIES (QF's)  RENEWABLES: BIOGAS-CITY OF WATSONVILLE  GAS RECOVERY SYS. (AMERICAN CYN)  MONTEREY REGIONAL WATER  NAPA SANITATION DISTRICT  WASTE MANAGEMENT RENEWABLE BIOMASS-BURNEY FOREST PRODUCTS  COLLINS PINE  COVANTA MENDOTA L. P.  DG FAIRHAVEN POWER, LLC  HUMBOLDT REDWOOD COMPANY	e contract at.  Statistical Classification (b)  LU  LU  LU  LU  LU  LU  LU  LU  LU  L	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Average Monthly Billin Demand (MV (d) (d) N/A 0.00 N/A N/A N/A 24.00 0.00 22.00 16.00 0.00	of Less than on  Aver. W) Aver. Monthly NC (e 0.00000 0.05641 0.00000 0.37908 0.00000 13.73455 30.48492 5.73025 23.70292 17.14170 0.68483	Actual Der	mand (MW) Average I Monthly CP Demar (f)  N/

Total

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	End of					
	PURCHASED POWER (Account 555) (Including power exchanges)							
Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of								
debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.								
Contact the manner of the college of athermore the con-		(a) Da natabbrasilata						

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one vear or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
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- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	RIO BRAVO FRESNO	LU	0.00000	23.50	24.87783	N/A
2	RIO BRAVO ROCKLIN	LU	0.00000	22.00	24.73208	N/A
3	SIERRA PACIFIC IND. (ANDERSON)	LU	0.00000	N/A	1.40844	N/A
4	SIERRA PACIFIC IND. (BURNEY)	LU	0.00000	9.50	15.21698	N/A
5	SIERRA PACIFIC IND. (LINCOLN)	LU	0.00000	4.98	11.27033	N/A
6	SIERRA PACIFIC IND. (QUINCY)	LU	0.00000	12.50	21.12269	N/A
7	SIERRA PACIFIC IND.(SONORA)	LU	0.00000	N/A	3.53323	N/A
8	WHEELABRATOR SHASTA	LU	0.00000	49.68	50.62558	N/A
9	GEOTHERMAL-AMEDEE GEOTHERMAL	IU	0.00000	N/A	0.00000	N/A
10	WENDEL ENERGY OPERATIONS 1,LLC	LU	0.00000	0.21	0.52900	N/A
11	HYDRO-EAGLE HYDRO	LU	0.00000	0.00	0.17116	N/A
12	EIF HAYPRESS LLC (LWR)	LU	0.00000	0.00	0.73533	N/A
13	EIF HAYPRESS LLC (MDL)	LU	0.00000	0.00	0.66733	N/A
14	EL DORADO HYDRO LLC (MONTGOMERY	LU	0.00000	0.00	0.90541	N/A
	Total					

Name of Respondent	This Report Is:	Year/Period of Report						
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	End of					
PURCHASED POWER (Account 555) (Including power exchanges)								
. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of ebits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.								

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one vear or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	ERIC AND DEBBIE WATTENBURG	LU	0.00000	0.00	0.02183	N/A
2	FAIRFIELD POWER PLANT (PAPAZIAN)	LU	0.00000	0.00	0.00000	N/A
3	FAR WEST POWER CORPORATION	LU	0.00000	0.00	0.00000	N/A
4	FIVE BEARS HYDROELECTRIC	LU	0.00000	0.00	0.07108	N/A
5	FRIANT POWER AUTHORITY	LU	0.00000	0.00	1.02767	N/A
6	HAT CREEK HEREFORD RANCH	LU	0.00000	0.00	0.01165	N/A
7	HUMBOLDT BAY MWD	LU	0.00000	0.00	0.58541	N/A
8	HYPOWER, INC.	LU	0.00000	0.00	3.39117	N/A
9	INDIAN VALLEY HYDRO	IU	0.00000	N/A	1.19817	N/A
10	JAMES B. PETER	LU	0.00000	N/A	0.01213	N/A
11	JAMES CRANE HYDRO	LU	0.00000	N/A	0.00057	N/A
12	JOHN NEERHOUT JR.	LU	0.00000	N/A	0.00025	N/A
13	KINGS RIVER HYDRO CO.	LU	0.00000	N/A	0.00000	N/A
14	LASSEN STATION HYDRO	LU	0.00000	N/A	0.44825	N/A
	Total					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	End of2015/Q4				
PURCHASED POWER (Account 555) (Including power exchanges)							
. Report all power purchases made during the	year. Also report exchanges of ele	ectricity (i.e., transactions	s involving a balancing of				
debits and credits for energy, capacity, etc.) and	any settlements for imbalanced ex	changes.					
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use							
cronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.							

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Line	Name of Company or Public Authority	ompany or Public Authority Statistical FERC Rate Average			Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	LOFTON RANCH	LU	0.00000	N/A	0.08200	N/A
2	MALACHA HYDRO L.P.	LU	0.00000	N/A	12.77275	N/A
3	MEGA HYDRO #1 (CLOVER CREEK)	LU	0.00000	N/A	0.35794	N/A
4	MEGA RENEWABLES (BIDWELL DITCH)	LU	0.00000	N/A	1.45478	N/A
5	MEGA RENEWABLES (HATCHET CRK)	LU	0.00000	N/A	1.64275	N/A
6	MEGA RENEWABLES (ROARING CRK)	LU	0.00000	N/A	0.58157	N/A
7	MEGA RENEWABLES (SILVER SPRINGS)	LU	0.00000	N/A	0.17383	N/A
8	MILL & SULPHUR CREEK	LU	0.00000	N/A	0.09491	N/A
9	NELSON CREEK POWER INC.	LU	0.00000	N/A	0.29450	N/A
10	NEVADA IRRIGATION DISTRICT/BOWMAN	LU	0.00000	N/A	1.12008	N/A
11	OLCESE WATER DISTRICT	LU	0.00000	N/A	0.55750	N/A
12	OLSEN POWER PARTNERS	LU	0.00000	N/A	0.88600	N/A
13	ORANGE COVE IRRIGATION DIST.	LU	0.00000	N/A	0.25783	N/A
14	ROBERT W. LEE	LU	0.00000	N/A	0.00000	N/A
	Total					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PACIFIC GAS AND ELECTRIC COMPANY	<ul><li>(1) X An Original</li><li>(2) A Resubmission</li></ul>	(Mo, Da, Yr) 02/24/2016	End of2015/Q4				
PURCHASED POWER (Account 555) (Including power exchanges)							
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of							
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	ROCK CREEK HYDRO, LLC	LU	0.00000	N/A	0.36241	N/A
2	ROCK CREEK WATER DISTRICT	LU	0.00000	N/A	0.20191	N/A
3	SANTA CLARA VALLEY WATER DIST.	LU	0.00000	N/A	0.00000	N/A
4	SCHAADS HYDRO	LU	0.00000	N/A	0.01691	N/A
5	SHAMROCK UTILITIES (CEDAR FLAT)	LU	0.00000	N/A	0.00000	N/A
6	SHAMROCK UTILITIES (CLOVER LEAF)	LU	0.00000	N/A	0.00000	N/A
7	SHEILA ST. GERMAIN	LU	0.00000	N/A	0.00000	N/A
8	SNOW MOUNTAIN HYDRO LLC (BURNEY	LU	0.00000	N/A	0.72325	N/A
9	SNOW MOUNTAIN HYDRO LLC (COVE)	LU	0.00000	N/A	1.26813	N/A
10	SNOW MOUNTAIN HYDRO LLC	LU	0.00000	N/A	0.24650	N/A
11	STEVE & BONNIE TETRICK	LU	0.00000	N/A	0.00000	N/A
12	STEVEN SPELLENBERG HYDRO	LU	0.00000	N/A	0.00000	N/A
13	STS HYDROPOWER LTD. (KANAKA)	LU	0.00000	N/A	0.23933	N/A
14	STS HYDROPOWER LTD. (KEKAWAKA)	LU	0.00000	N/A	2.64945	N/A
	Total					

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PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	End of2015/Q4				
PURCHASED POWER (Account 555) (Including power exchanges)							
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No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	SUTTER'S MILL	LU	0.00000	N/A	0.06002	N/A
2	SWISS AMERICA	LU	0.00000	N/A	0.03571	N/A
3	TKO POWER (SOUTH FORK BEAR CREEK)	LU	0.00000	N/A	0.40670	N/A
4	TOM BENNINGHOVEN	LU	0.00000	N/A	0.00649	N/A
5	TRI-DAM AUTHORITY	LU	0.00000	15.00	6.09092	N/A
6	WATER WHEEL RANCH	LU	0.00000	N/A	0.22175	N/A
7	WRIGHT RANCH HYDROELECTRIC	LU	0.00000	N/A	0.00038	N/A
8	YOLO COUNTY FLOOD & WCD	LU	0.00000	N/A	0.00000	N/A
9	YUBA COUNTY WATER AGENCY (FISH	LU	0.00000	0.13	0.14210	N/A
10	HYDRO SIERRA ENERGY (DEADWOOD	LU	0.00000	N/A	0.43750	N/A
11	SOLAR-REAL GOODS TRADING CORP.	LU	0.00000	N/A	0.00000	N/A
12	VILLA SORRISO SOLAR	LU	0.00000	N/A	0.00071	N/A
13	WIND-ALTAMONT POWER LLC (3-4)	LU	0.00000	N/A	0.84487	N/A
14	ALTAMONT POWER LLC (4-4)	LU	0.00000	N/A	4.78784	N/A
	Total					

Name	e of Respondent	This Re		Date of R		Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(1) X	An Original A Resubmission	(Mo, Da, ` 02/24/201	,	End of2015/Q4
		` '	HASED POWER (Accluding power exchan		-	
debit 2. E acro	eport all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchange: lements for imbalar inge transaction in our or affiliation the resp	s of electricity (i.e., to ced exchanges. column (a). Do not condent has with the	abbreviate	or truncate the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource plannin	g). In addition, the		
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse co rice). This category tion identified as LF	nditions (e.g., the so should not be used , provide in a footno	upplier mus I for long-te	t attempt to buy emergency rm firm service firm service
	or intermediate-term firm service. The sam five years.	ne as LF s	service expect that "	intermediate-term"	means long	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	eriod of com	imitment for service is one
servi U - 1	for long-term service from a designated getice, aside from transmission constraints, metor intermediate-term service from a design	ust match	the availability and	reliability of the des	signated un	it.
ΞX -	er than one year but less than five years.  For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvin	g a balancing of del	oits and cre	dits for energy, capacity, et
on-	for other service. Use this category only for service regardless of the Length of the e service in a footnote for each adjustment	contract				
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera Monthly NC	Actual Demand (MW) age Average P Demand Monthly CP Deman
	(a)	(b)	(c)	(d)	(e	) (f)
	` '	LU	0.00000	N/A	3.33633	N/
		LU	0.00000	N/A	0.00173	N/
	1	LU	0.00000	N/A	9.70287	N/
		LU	0.00000	N/A	0.00000	N/
		LU	0.00000	N/A	2.97242	N.
6	' '	LU	0.00000	N/A	0.00000	N/
7	GREEN RIDGE POWER LLC (100 MW - A)	LU	0.00000	N/A	22.63132	N/
8	GREEN RIDGE POWER LLC (100 MW - D)	LU	0.00000	N/A	2.58518	N/

Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demanu (WW)	
(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
(a)	(b)	(c)	(d) `	(e)	(f)
ALTAMONT POWER LLC (6-4)	LU	0.00000	N/A	3.33633	N/A
DONALD R. CHENOWETH	LU	0.00000	N/A	0.00173	N/A
EDF RENEWABLE WINDFARM V, INC (10	LU	0.00000	N/A	9.70287	N/A
EDF RENEWABLE WINDFARM V, INC (70	LU	0.00000	N/A	0.00000	N/A
EDF RENEWABLE WINDFARM V, INC (70	LU	0.00000	N/A	2.97242	N/A
EDF RENEWABLE WINDFARM V, INC (70	LU	0.00000	N/A	0.00000	N/A
GREEN RIDGE POWER LLC (100 MW - A)	LU	0.00000	N/A	22.63132	N/A
GREEN RIDGE POWER LLC (100 MW - D)	LU	0.00000	N/A	2.58518	N/A
GREEN RIDGE POWER LLC (110 MW)	LU	0.00000	N/A	29.81800	N/A
GREEN RIDGE POWER LLC (23.8 MW)	LU	0.00000	N/A	4.59750	N/A
GREEN RIDGE POWER LLC (5.9 MW)	LU	0.00000	N/A	2.53993	N/A
GREEN RIDGE POWER LLC (70 MW)	LU	0.00000	N/A	15.70093	N/A
INTERNATIONAL TURBINE RESEARCH	LU	0.00000	N/A	13.38758	N/A
THERMAL:		0.00000		0.00000	
Total					
	(Footnote Affiliations) (a)  ALTAMONT POWER LLC (6-4)  DONALD R. CHENOWETH  EDF RENEWABLE WINDFARM V, INC (70  EDF RENEWABLE WINDFARM V, INC (70  EDF RENEWABLE WINDFARM V, INC (70  GREEN RIDGE POWER LLC (100 MW - A)  GREEN RIDGE POWER LLC (110 MW)  GREEN RIDGE POWER LLC (23.8 MW)  GREEN RIDGE POWER LLC (5.9 MW)  GREEN RIDGE POWER LLC (70 MW)  INTERNATIONAL TURBINE RESEARCH  THERMAL:	(Footnote Affiliations) (a)  ALTAMONT POWER LLC (6-4)  DONALD R. CHENOWETH  EDF RENEWABLE WINDFARM V, INC (10 LU  EDF RENEWABLE WINDFARM V, INC (70 LU  EDF RENEWABLE WINDFARM V, INC (70 LU  EDF RENEWABLE WINDFARM V, INC (70 LU  GREEN RIDGE POWER LLC (100 MW - A) LU  GREEN RIDGE POWER LLC (110 MW)  GREEN RIDGE POWER LLC (23.8 MW)  GREEN RIDGE POWER LLC (5.9 MW)  LU  GREEN RIDGE POWER LLC (70 MW)  INTERNATIONAL TURBINE RESEARCH  LU  THERMAL:	(Footnote Affiliations) (a)  ALTAMONT POWER LLC (6-4)  DONALD R. CHENOWETH  EDF RENEWABLE WINDFARM V, INC (10  EDF RENEWABLE WINDFARM V, INC (70  GREEN RIDGE POWER LLC (100 MW - A)  GREEN RIDGE POWER LLC (110 MW)  GREEN RIDGE POWER LLC (23.8 MW)  GREEN RIDGE POWER LLC (5.9 MW)  GREEN RIDGE POWER LLC (70 MW)  INTERNATIONAL TURBINE RESEARCH  LU  0.00000  Tariff Number (c)  Classification  (c)  Classification  (c)  Schedule or  Tariff Number (c)  Classification  (c)  Classification  (d)  0.00000  EDF Renewable windfarm V, INC (10  LU  0.00000  GREEN RIDGE POWER LLC (100 MW - A)  LU  0.00000  GREEN RIDGE POWER LLC (23.8 MW)  LU  0.00000  GREEN RIDGE POWER LLC (70 MW)  INTERNATIONAL TURBINE RESEARCH  LU  0.00000	(Footnote Affiliations) (a)  ALTAMONT POWER LLC (6-4)  DONALD R. CHENOWETH  EDF RENEWABLE WINDFARM V, INC (10  EDF RENEWABLE WINDFARM V, INC (70  GREEN RIDGE POWER LLC (100 MW - A)  LU  0.00000  N/A  GREEN RIDGE POWER LLC (110 MW - D)  LU  0.00000  N/A  GREEN RIDGE POWER LLC (23.8 MW)  LU  0.00000  N/A  GREEN RIDGE POWER LLC (5.9 MW)  LU  0.00000  N/A  GREEN RIDGE POWER LLC (70 MW)  LU  0.00000  N/A  GREEN RIDGE POWER LLC (70 MW)  LU  0.00000  N/A  GREEN RIDGE POWER LLC (70 MW)  LU  0.00000  N/A  THERMAL:  0.00000	Classification

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report			
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	End of <u>2015/Q4</u>			
PURCHASED POWER (Account 555) (Including power exchanges)						
I. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.						

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one vear or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	COGEN-1080 CHESTNUT CORP.	LU	0.00000	N/A	0.00480	N/A
2	AIRPORT CLUB	LU	0.00000	N/A	0.00023	N/A
3	ARDEN WOOD BENEVOLENT ASSOC.	LU	0.00000	N/A	0.00025	N/A
4	CALPINE KING CITY COGEN.	LU	0.00000	111.00	121.36717	N/A
5	CARDINAL COGEN	LU	0.00000	N/A	28.02680	N/A
6	CHEVRON RICHMOND REFINERY	LU	0.00000	N/A	1.98933	N/A
7	CITY OF MILPITAS	LU	0.00000	N/A	0.03042	N/A
8	COUNTY OF SANTA CRUZ ( WATER ST.	LU	0.00000	N/A	0.00000	N/A
9	CROCKETT COGEN	LU	0.00000	240.00	239.16809	N/A
10	FRESNO COGENERATION PARTNERS, LP	LU	0.00000	33.00	46.87650	N/A
11	FRITO-LAY COGEN	LU	0.00000	N/A	0.43766	N/A
12	GRAPHIC PACKAGING INTERNATIONAL,	IU	0.00000	17.00	21.97350	N/A
13	GREATER VALLEJO RECREATION	LU	0.00000	N/A	0.03231	N/A
14	GREENLEAF UNIT #1	LU	0.00000	49.20	36.24319	N/A
	Total					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
PACIFIC GAS AND ELECTRIC COMPANY	(1) An Original	(Mo, Da, Yr)	End of 2015/Q4				
	(2) A Resubmission	02/24/2016					
PURCHASED POWER (Account 555) (Including power exchanges)							
1. Report all power purchases made during the	year. Also report exchanges of ele	ectricity (i.e., transactions	s involving a balancing of				
debits and credits for energy, capacity, etc.) and	any settlements for imbalanced ex	changes.					
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use							
acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.							
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:							

- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	GREENLEAF UNIT #2	LU	0.00000	49.20	49.53975	N/A
2	HAYWARD AREA REC & PARK DIST.	LU	0.00000	N/A	0.03246	N/A
3	J.R. WOOD	LU	0.00000	N/A	0.00000	N/A
4	MARTINEZ COGEN LIMITED	IU	0.00000	N/A	0.00000	N/A
5	NIHONMACHI TERRACE	LU	0.00000	N/A	0.01062	N/A
6	OCCIDENTAL POWER	LU	0.00000	N/A	0.00000	N/A
7	OILDALE ENERGY LLC	IU	0.00000	29.00	38.66417	N/A
8	PE - BERKELEY, INC.	LU	0.00000	22.47	26.21517	N/A
9	PE - KES KINGSBURG,LLC	LU	0.00000	34.50	31.46660	N/A
10	PHILLIPS 66	LU	0.00000	N/A	5.44300	N/A
11	RIO BRAVO POSO	LU	0.00000	30.00	0.00000	N/A
12	RIPON COGENERATION, LLC	LU	0.00000	42.00	48.15885	N/A
13	SANGER POWER, L.L.C.	LU	0.00000	38.00	42.45133	N/A
14	SANTA CRUZ COGEN (PORTER COLLEGE)	LU	0.00000	N/A	0.00000	N/A
	Total					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original	(Mo, Da, Yr) 02/24/2016	End of 2015/Q4					
	(2) A Resubmission							
	PURCHASED POWER (Account 5 (Including power exchanges)	55)						
1. Report all power purchases made during the	year. Also report exchanges of ele	ectricity (i.e., transaction	s involving a balancing of					
debits and credits for energy, capacity, etc.) and	any settlements for imbalanced ex	changes.						
2. Enter the name of the seller or other party in a	an exchange transaction in column	(a). Do not abbreviate	or truncate the name or use					
acronyms. Explain in a footnote any ownership i	interest or affiliation the responden	t has with the seller.						
3. In column (b), enter a Statistical Classification	n Code based on the original contra	actual terms and condition	ons of the service as follows:					
RQ - for requirements service. Requirements se	ervice is service which the supplier	plans to provide on an o	ongoing basis (i.e., the					
supplier includes projects load for this service in	its system resource planning). In	addition, the reliability of	requirement service must					
be the same as, or second only to, the supplier's	s service to its own ultimate consun	ners.						
LF - for long-term firm service. "Long-term" mea								
economic reasons and is intended to remain relia								
energy from third parties to maintain deliveries o								
which meets the definition of RQ service. For all	•		nination date of the contract					
defined as the earliest date that either buyer or s	seller can unliaterally get out of the	contract.						
IF - for intermediate-term firm service. The same	a as I E service expect that "interm	adiata-term" means long	ger than one year but less					
than five years.	e as Li service expect that interm	ediale-leitii illealis loit	ger triair one year but less					
than live years.								
SF - for short-term service. Use this category for	r all firm services, where the duration	on of each period of con	nmitment for service is one					
year or less.	r an initi corvides, where the darage	on or each period or each	minument for sorvice to sine					
<b>,</b>								
LU - for long-term service from a designated gen	nerating unit. "Long-term" means fi	ve years or longer. The	availability and reliability of					
	ervice, aside from transmission constraints, must match the availability and reliability of the designated unit.							
	-	· <del>-</del>						

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average
	(a)	(b)	(c)	(d)	Monthly NCP Demand (e)	(f)
1	SATELLITE SENIOR HOMES	LU	0.00000	N/A	0.00975	N/A
2	SRI INTERNATIONAL	LU	0.00000	N/A	2.08358	N/A
3	STANFORD ENERGY GROUP	LU	0.00000	N/A	0.00000	N/A
4	UCSC PHYSICAL PLANT	LU	0.00000	N/A	0.00000	N/A
5	WESTMOOR HIGH SCHOOL	LU	0.00000	N/A	0.00000	N/A
6	YOUNG RADIO INC.	LU	0.00000	N/A	0.00000	N/A
7	YUBA CITY COGEN	LU	0.00000	46.00	47.07248	N/A
8	YUBA CITY RACQUET CLUB	LU	0.00000	N/A	0.00731	N/A
9	ECO SERVICES OPERATIONS LLC	LU	0.00000	N/A	0.74975	N/A
10	EOR-AERA ENERGY LLC (SOUTH	LU	0.00000	N/A	0.50451	N/A
11	AERA ENERGY LLC. (COALINGA)	LU	0.00000	N/A	2.09224	N/A
12	BADGER CREEK LIMITED	IU	0.00000	42.00	0.00000	N/A
13	BEAR MOUNTAIN LIMITED	LU	0.00000	42.00	48.81600	N/A
14	BERRY PETROLEUM COMPANY -	LU	0.00000	0.00	11.68748	N/A
	Total					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	End of <u>2015/Q4</u>
	PURCHASED POWER (Account 55 (Including power exchanges)	55)	
1. Report all power purchases made during the	year. Also report exchanges of ele	ectricity (i.e., transactions	s involving a balancing of
debits and credits for energy, capacity, etc.) and	any settlements for imbalanced ex	changes.	
Contact the manner of the college of athermore the con-		(a) Da natabbrasilata	

- 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
- RQ for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
- LF for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.
- SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one vear or less.
- LU for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
- IU for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.
- EX For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
- OS for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(c)	(d)	(e)	(f)
1	BERRY PETROLEUM COMPANY -	IU	0.00000	0.00	36.86376	N/A
2	CHALK CLIFF LIMITED	IU	0.00000	42.00	0.00000	N/A
3	CHEVRON MCKITTRICK	LU	0.00000	N/A	4.13337	N/A
4	CHEVRON U.S.A. INC. (SE KERN RIVER)	LU	0.00000	N/A	17.75517	N/A
5	CHEVRON USA (COALINGA)	LU	0.00000	N/A	2.56808	N/A
6	CHEVRON USA (CYMRIC)	LU	0.00000	N/A	7.94000	N/A
7	CHEVRON USA (EASTRIDGE)	LU	0.00000	N/A	20.47675	N/A
8	CHEVRON USA (TAFT/CADET)	LU	0.00000	N/A	2.56375	N/A
9	COALINGA COGENERATION COMPANY	LU	0.00000	37.70	39.19275	N/A
10	LIVE OAK LIMITED	IU	0.00000	42.00	0.00000	N/A
11	MCKITTRICK LIMITED	IU	0.00000	42.00	0.00000	N/A
12	MIDSET COGEN CO.	LU	0.00000	34.70	37.27850	N/A
13	SALINAS RIVER COGEN CO	LU	0.00000	34.70	37.24775	N/A
14	SARGENT CANYON COGENERATION	LU	0.00000	33.50	36.78800	N/A
	Total					

PAC	e of Respondent		port Is: ]An Original	Date of Rep (Mo, Da, Yi			eriod of Report
	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2016		End of	2015/Q4
		PURC (In	HASED POWER (Acco	ount 555) es)	<b>!</b>		
debi 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and neer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	d any settl an excha interest c	ements for imbalance nge transaction in co r affiliation the respo	ed exchanges. Dlumn (a). Do not a ndent has with the	bbreviate o seller.	r truncate	the name or use
supp	for requirements service. Requirements s lier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning)	). In addition, the re			•
econ ener whic	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries the meets the definition of RQ service. For a led as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse cond ice). This category s ion identified as LF, I	ditions (e.g., the sup should not be used to provide in a footnot	oplier must for long-terr	attempt to m firm ser	buy emergency vice firm service
1	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "in	ntermediate-term" m	neans longe	er than on	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the d	duration of each per	iod of comr	mitment fo	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m						and reliability of
1	for intermediate-term service from a designer than one year but less than five years.	ated gene	erating unit. The sam	ne as LU service ex	pect that "ir	ntermedia	te-term" means
FV	For explorer of electricity. Here this extens			a balansina af dabi		lita fan an	
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of debi	its and cred	its for ene	ergy, capacity, etc.
	•						
	for other service. Use this category only for						
non-	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment	contract					
non- of th	firm service regardless of the Length of the e service in a footnote for each adjustment	contract	and service from des	ignated units of Les	ss than one	year. De	escribe the nature
non-	firm service regardless of the Length of the	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	ss than one	year. De	nand (MW)
non- of the	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority	e contract	FERC Rate	Average Monthly Billing	ss than one	Actual Dem	escribe the nature
non- of the Line No.	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority  (Footnote Affiliations)  (a)	Statistical Classification	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	Avera Monthly NCF	Actual Dem	nand (MW)  Average Monthly CP Demand
non- of the Line No.	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) 0.000000 1	Average Monthly Billing Demand (MW) (d)	Avera Monthly NCF (e)	Actual Dem	nand (MW) Average Monthly CP Demand (f)
non-of th	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 1	Average Monthly Billing Demand (MW) (d)	Avera Monthly NCF (e)	Actual Dem	nand (MW)  Average Monthly CP Demand  (f)  N/A
non-of th	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 1	Average Monthly Billing Demand (MW) (d) 17.75	Avera Monthly NCF (e) 18.23026 1.57267	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A
non-of the Line No.	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 1	Average Monthly Billing Demand (MW) (d) 17.75	Avera Monthly NCF (e) 18.23026 1.57267	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A
non-of the No.	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 1	Average Monthly Billing Demand (MW) (d) 17.75	Avera Monthly NCF (e) 18.23026 1.57267	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A
non-of the No.	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 1	Average Monthly Billing Demand (MW) (d) 17.75	Avera Monthly NCF (e) 18.23026 1.57267	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A
non-of the No.  1 2 3 4 5 6 7 8	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations)  (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC  FREEPORT-MCMORAN OIL & GAS LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 1  0.00000 N	Average Monthly Billing Demand (MW) (d) 17.75 N/A	Avera Monthly NCF (e) 18.23026 1.57267 1.21533	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A
non-of the No.  1 2 3 4 5 6 7 8 9	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 1	Average Monthly Billing Demand (MW) (d) 17.75 N/A	Avera Monthly NCF (e) 18.23026 1.57267	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A
non-of the No.  1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC  FREEPORT-MCMORAN OIL & GAS LLC  BILATERALS	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000	Average Monthly Billing Demand (MW) (d) 17.75 N/A	Avera Monthly NCF (e) 18.23026 1.57267 1.21533	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A
non-of the No.  1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC  FREEPORT-MCMORAN OIL & GAS LLC  BILATERALS  2041 ALVARES PRISTINE SUN	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 N  0.00000 N  0.00000 N  0.00000	Average Monthly Billing Demand (MW) (d) 17.75 N/A N/A	Avera Monthly NCF (e) 18.23026 1.57267 1.21533	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A
non-of the No.  1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC  FREEPORT-MCMORAN OIL & GAS LLC  BILATERALS  2041 ALVARES PRISTINE SUN 2056 JARDINE PRISTINE SUN LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 N  0.00000 N  0.00000 N  0.00000 N  0.00000	Average Monthly Billing Demand (MW) (d) 17.75 N/A	Avera Monthly NCF (e) 18.23026 1.57267 1.21533 0.00000 0.00000	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A
non-of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC  FREEPORT-MCMORAN OIL & GAS LLC  BILATERALS  2041 ALVARES PRISTINE SUN 2056 JARDINE PRISTINE SUN LLC 2065 ROGERS PRISTINE SUN FUND 5 LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 N   Average Monthly Billing Demand (MW) (d) 17.75 N/A	Avera Avera Monthly NCF (e) 18.23026 1.57267 1.21533 0.00000 0.00000 0.00000 0.00000	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A	
non-of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC  FREEPORT-MCMORAN OIL & GAS LLC  BILATERALS  2041 ALVARES PRISTINE SUN 2056 JARDINE PRISTINE SUN LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 N  0.00000 N  0.00000 N  0.00000 N  0.00000	Average Monthly Billing Demand (MW) (d) 17.75 N/A	Avera Monthly NCF (e) 18.23026 1.57267 1.21533 0.00000 0.00000	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A
non-of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC  FREEPORT-MCMORAN OIL & GAS LLC  BILATERALS  2041 ALVARES PRISTINE SUN 2056 JARDINE PRISTINE SUN LLC 2065 ROGERS PRISTINE SUN FUND 5 LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 N   Average Monthly Billing Demand (MW) (d) 17.75 N/A	Avera Avera Monthly NCF (e) 18.23026 1.57267 1.21533 0.00000 0.00000 0.00000 0.00000	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A	
non-of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC  FREEPORT-MCMORAN OIL & GAS LLC  BILATERALS  2041 ALVARES PRISTINE SUN 2056 JARDINE PRISTINE SUN LLC 2065 ROGERS PRISTINE SUN FUND 5 LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 N   Average Monthly Billing Demand (MW) (d) 17.75 N/A	Avera Avera Monthly NCF (e) 18.23026 1.57267 1.21533 0.00000 0.00000 0.00000 0.00000	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A	
non-of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC  FREEPORT-MCMORAN OIL & GAS LLC  BILATERALS  2041 ALVARES PRISTINE SUN 2056 JARDINE PRISTINE SUN LLC 2065 ROGERS PRISTINE SUN FUND 5 LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 N   Average Monthly Billing Demand (MW) (d) 17.75 N/A	Avera Avera Monthly NCF (e) 18.23026 1.57267 1.21533 0.00000 0.00000 0.00000 0.00000	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A	
non-of th  Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  WESTERN POWER & STEAM, INC.  FREEPORT-MCMORAN OIL & GAS LLC  FREEPORT-MCMORAN OIL & GAS LLC  BILATERALS  2041 ALVARES PRISTINE SUN 2056 JARDINE PRISTINE SUN LLC 2065 ROGERS PRISTINE SUN FUND 5 LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000 N   Average Monthly Billing Demand (MW) (d) 17.75 N/A	Avera Avera Monthly NCF (e) 18.23026 1.57267 1.21533 0.00000 0.00000 0.00000 0.00000	Actual Dem	nand (MW) Average Monthly CP Demand (f) N/A	

Nam	e of Respondent	This Re	port Is: An Original	Date of Re (Mo, Da, Y		Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/201	,	End of
		PURC (In	HASED POWER (Accorduding power exchange	unt 555) s)		
debi 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and neer the name of the seller or other party in nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classification	year. Als d any sett an excha interest c	so report exchanges of lements for imbalance ange transaction in color or affiliation the respor	of electricity (i.e., t ed exchanges. lumn (a). Do not a ndent has with the	abbreviate ( seller.	or truncate the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning)	. In addition, the r		
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries th meets the definition of RQ service. For a need as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse cond rice). This category sl tion identified as LF, p	litions (e.g., the su hould not be used provide in a footno	ipplier mus for long-te	t attempt to buy emergency rm firm service firm service
	or intermediate-term firm service. The sam five years.	ne as LF s	service expect that "in	termediate-term" r	neans long	er than one year but less
1	for short-term service. Use this category for less.	or all firm	services, where the d	uration of each pe	riod of com	nmitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same	e as LU service ex	rpect that "i	intermediate-term" means
long	than one year but less than live years.					
	For exchanges of electricity. Use this cate		ansactions involving	a balancing of deb	its and cre	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges					
os -	for other service. Use this category only for	or those s	ervices which cannot	be placed in the a	hove-defin	ed categories, such as all
	firm service regardless of the Length of the					
of th	e service in a footnote for each adjustment					
Lina	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera	age Average
	(a)	(b)	(c)	(d)	(e	CP Demand Monthly CP Demand ) (f)
1	2096 COTTON PRISTINE SUN LLC	( )	0.00000	. ,	0.00000	,
	2097 HELTON PRISTINE SUN, LLC		0.00000		0.00000	
	2102 CHRISTENSEN PRISTINE SUN		0.00000		0.00000	
	2103 HILL PRISTINE SUN LLC		0.00000		0.00000	
	2113 FITZJARRELL PRISTINE SUN		0.00000		0.00000	
	2125 JARVIS PRISTINE SUN		0.00000		0.00000	
	2127 HARRIS PRISTINE SUN LLC		0.00000		0.00000	
	2158 STROING PRISTINE SUN FUND 5 LLC		0.00000		0.00000	
	ABEC BIDART OLD RIVER		0.00000		0.00000	
	ABEC BIDART-STOCKDALE LLC		0.00000		0.00000	
	AGUA CALIENTE SOLAR, LLC		0.00000		0.00000	
	ALAMO SOLAR		0.00000		0.00000	
	ALGONQUIN SKIC 20 SOLAR, LLC		0.00000		0.00000	
	ALPAUGH NORTH, LLC		0.00000		0.00000	
<u> </u>	,				1.23000	
	Į.					l l
	Total					

Nam	e of Respondent	This Re	port Is: ]An Original	Date of Re (Mo, Da, Y		Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2016	,	End of <u>2015/Q4</u>
		PURC (Inc	HASED POWER (Accoun cluding power exchanges)	t 555)		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchanges of ements for imbalanced nge transaction in colu r affiliation the respond	electricity (i.e., to exchanges. mn (a). Do not a ent has with the	abbreviate o	or truncate the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier.	n its syster	m resource planning).	In addition, the r		
ecor ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain relay from third parties to maintain deliveries of the meets the definition of RQ service. For a need as the earliest date that either buyer or	liable ever of LF serv II transact	n under adverse conditi ice). This category sho ion identified as LF, pro	ons (e.g., the subuld not be used ovide in a footno	ipplier must for long-tei	t attempt to buy emergency rm firm service firm service
ı	for intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "inte	rmediate-term" r	neans long	er than one year but less
	for short-term service. Use this category for or less.	or all firm s	services, where the dur	ation of each pe	riod of com	mitment for service is one
	for long-term service from a designated ge- ice, aside from transmission constraints, mu					
ı	for intermediate-term service from a designate than one year but less than five years.	ated gene	rating unit. The same	as LU service ex	rpect that "i	ntermediate-term" means
long	or than one year but less than five years.					
	For exchanges of electricity. Use this cate		ansactions involving a	balancing of deb	its and cre	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges.					
os -	for other service. Use this category only for	or those se	ervices which cannot be	e placed in the a	bove-define	ed categories, such as all
non-	firm service regardless of the Length of the	contract a				
of th	e service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera	age Average P Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	
1	APEX 646-460		0.00000		0.00000	
2	ARLINGTON WIND POWER PROJECT		0.00000		0.00000	
3	Atwell Island		0.00000		0.00000	
4	AV Solar Ranch One		0.00000		0.00000	
5	BADGER CREEK LIMITED CHP RFO-2		0.00000		0.00000	
6	BAKER CREEK HYDROELECTRIC		0.00000		0.00000	
-					I	
7	BAKERSFIELD 111, LLC		0.00000		0.00000	
	BAKERSFIELD 111, LLC BARCLAYS CAPITAL ELECTRIC		0.00000		0.00000	
8						
8	BARCLAYS CAPITAL ELECTRIC		0.00000		0.00000	
8 9 10	BARCLAYS CAPITAL ELECTRIC BEAR CREEK SOLAR LLC		0.00000 0.00000		0.00000 0.00000	
8 9 10 11	BARCLAYS CAPITAL ELECTRIC BEAR CREEK SOLAR LLC BEAR MOUNTAIN LIMITED		0.00000 0.00000 0.00000		0.00000 0.00000 0.00000	
8 9 10 11 12	BARCLAYS CAPITAL ELECTRIC  BEAR CREEK SOLAR LLC  BEAR MOUNTAIN LIMITED  BEAR MOUNTAIN LIMITED (2013 CHP		0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000	
8 9 10 11 12 13	BARCLAYS CAPITAL ELECTRIC  BEAR CREEK SOLAR LLC  BEAR MOUNTAIN LIMITED  BEAR MOUNTAIN LIMITED (2013 CHP  BIG CREEK WATER WORKS, LTD.		0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000	
8 9 10 11 12 13	BARCLAYS CAPITAL ELECTRIC  BEAR CREEK SOLAR LLC  BEAR MOUNTAIN LIMITED  BEAR MOUNTAIN LIMITED (2013 CHP)  BIG CREEK WATER WORKS, LTD.  Big Valley Power		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000	
8 9 10 11 12 13	BARCLAYS CAPITAL ELECTRIC  BEAR CREEK SOLAR LLC  BEAR MOUNTAIN LIMITED  BEAR MOUNTAIN LIMITED (2013 CHP)  BIG CREEK WATER WORKS, LTD.  Big Valley Power		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000	
8 9 10 11 12 13	BARCLAYS CAPITAL ELECTRIC  BEAR CREEK SOLAR LLC  BEAR MOUNTAIN LIMITED  BEAR MOUNTAIN LIMITED (2013 CHP)  BIG CREEK WATER WORKS, LTD.  Big Valley Power		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000	
8 9 10 11 12 13	BARCLAYS CAPITAL ELECTRIC  BEAR CREEK SOLAR LLC  BEAR MOUNTAIN LIMITED  BEAR MOUNTAIN LIMITED (2013 CHP)  BIG CREEK WATER WORKS, LTD.  Big Valley Power		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000	

DVC	e of Respondent		port ls: ]An Original	Date of Re (Mo, Da, Y		Year/Po	eriod of Report
FAC	IFIC GAS AND ELECTRIC COMPANY	(1) X	An Onginal A Resubmission	02/24/201	,	End of	2015/Q4
			HASED POWER (Account cluding power exchanges)	nt 555)			
	Report all power purchases made during the ts and credits for energy, capacity, etc.) and	year. Als	so report exchanges of	electricity (i.e., t	ransactions	s involving	a balancing of
2. E	nter the name of the seller or other party in	an excha	nge transaction in colu	mn (a). Do not a		or truncate	the name or use
	nyms. Explain in a footnote any ownership n column (b), enter a Statistical Classification					ons of the s	service as follows:
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier	n its syste	m resource planning).	In addition, the r			
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse condit ice). This category sho ion identified as LF, pr	ions (e.g., the su ould not be used ovide in a footno	ipplier must for long-tei	t attempt to rm firm ser	buy emergency vice firm service
	for intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "inte	ermediate-term" r	means long	er than on	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the du	ration of each pe	riod of com	nmitment fo	or service is one
	for long-term service from a designated ge ice, aside from transmission constraints, m						and reliability of
301	ioc, aside nom transmission constraints, m	ust materi	the availability and ren	ability of the des	ignated din		
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The same	as LU service ex	cpect that "i	intermedia	te-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a	balancing of deb	oits and cre	dits for ene	ergy, capacity, etc.
ana	any solutionisms for imbalantosa exchanges	•					
	for other service. Use this category only for			•		•	
	firm service regardless of the Length of the		and service from desig	nated units of Le	ss than one	e year. De	escribe the nature 1
01 111							
	e service in a footnote for each adjustment	•					
Line	Name of Company or Public Authority	Statistical		Average Monthly Billing		Actual Dem	nand (MW)
Line No.	· I		FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera	age	
	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-	Schedule or Tariff Number (c)	Monthly Billing	Avera Monthly NC (e)	age CP Demand	nand (MW) Average
No.	Name of Company or Public Authority (Footnote Affiliations) (a) Blackspring Ridge 1B	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	age CP Demand	nand (MW) Average Monthly CP Demand
No.	Name of Company or Public Authority (Footnote Affiliations) (a) Blackspring Ridge 1B BLAKE'S LANDING FARMS INC	Statistical Classifi- cation	Schedule or Tariff Number (c)	Monthly Billing Demand (MW)	Avera Monthly NC (e 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)	Statistical Classifi- cation	Schedule or Tariff Number (c) 0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e)	age CP Demand	nand (MW) Average Monthly CP Demand
No.	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)	Statistical Classifi- cation	Schedule or Tariff Number (c) 0.00000 0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION  BOTTLE ROCK Power LLC	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION  BOTTLE ROCK Power LLC	Statistical Classifi- cation	Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e 0.00000 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION  BOTTLE ROCK Power LLC  BROWNS VALLEY IRRIGATION DISTRICT	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION  BOTTLE ROCK Power LLC  BROWNS VALLEY IRRIGATION DISTRICT  BUCKEYE HYDROELECTRIC PROJECT	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION  BOTTLE ROCK Power LLC  BROWNS VALLEY IRRIGATION DISTRICT  BUCKEYE HYDROELECTRIC PROJECT  BUCKEYE HYDROELECTRIC PROJECT  BUENA VISTA ENERGY, LLC	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION  BOTTLE ROCK Power LLC  BROWNS VALLEY IRRIGATION DISTRICT  BUCKEYE HYDROELECTRIC PROJECT  BUCKEYE HYDROELECTRIC PROJECT  BUENA VISTA ENERGY, LLC  CAL RENEW (AKA CLEAN TECH) - COD:	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION  BOTTLE ROCK Power LLC  BROWNS VALLEY IRRIGATION DISTRICT  BUCKEYE HYDROELECTRIC PROJECT  BUCKEYE HYDROELECTRIC PROJECT  BUENA VISTA ENERGY, LLC  CAL RENEW (AKA CLEAN TECH) - COD:  CALAVERAS PUBLIC UTILI. DIST. 1	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION  BOTTLE ROCK Power LLC  BROWNS VALLEY IRRIGATION DISTRICT  BUCKEYE HYDROELECTRIC PROJECT  BUCKEYE HYDROELECTRIC PROJECT  BUENA VISTA ENERGY, LLC  CAL RENEW (AKA CLEAN TECH) - COD:  CALAVERAS PUBLIC UTILI. DIST. 1	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION  BOTTLE ROCK Power LLC  BROWNS VALLEY IRRIGATION DISTRICT  BUCKEYE HYDROELECTRIC PROJECT  BUCKEYE HYDROELECTRIC PROJECT  BUENA VISTA ENERGY, LLC  CAL RENEW (AKA CLEAN TECH) - COD:  CALAVERAS PUBLIC UTILI. DIST. 1  CALAVERAS PUBLIC UTILI. DIST. 2  CALAVERAS PUBLIC UTILI. DIST. 3	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION  BOTTLE ROCK Power LLC  BROWNS VALLEY IRRIGATION DISTRICT  BUCKEYE HYDROELECTRIC PROJECT  BUCKEYE HYDROELECTRIC PROJECT  BUENA VISTA ENERGY, LLC  CAL RENEW (AKA CLEAN TECH) - COD:  CALAVERAS PUBLIC UTILI. DIST. 1  CALAVERAS PUBLIC UTILI. DIST. 2  CALAVERAS PUBLIC UTILI. DIST. 3	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION  BOTTLE ROCK Power LLC  BROWNS VALLEY IRRIGATION DISTRICT  BUCKEYE HYDROELECTRIC PROJECT  BUCKEYE HYDROELECTRIC PROJECT  BUENA VISTA ENERGY, LLC  CAL RENEW (AKA CLEAN TECH) - COD:  CALAVERAS PUBLIC UTILI. DIST. 1  CALAVERAS PUBLIC UTILI. DIST. 2  CALAVERAS PUBLIC UTILI. DIST. 3	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION  BOTTLE ROCK Power LLC  BROWNS VALLEY IRRIGATION DISTRICT  BUCKEYE HYDROELECTRIC PROJECT  BUCKEYE HYDROELECTRIC PROJECT  BUENA VISTA ENERGY, LLC  CAL RENEW (AKA CLEAN TECH) - COD:  CALAVERAS PUBLIC UTILI. DIST. 1  CALAVERAS PUBLIC UTILI. DIST. 2  CALAVERAS PUBLIC UTILI. DIST. 3	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION  BOTTLE ROCK Power LLC  BROWNS VALLEY IRRIGATION DISTRICT  BUCKEYE HYDROELECTRIC PROJECT  BUCKEYE HYDROELECTRIC PROJECT  BUENA VISTA ENERGY, LLC  CAL RENEW (AKA CLEAN TECH) - COD:  CALAVERAS PUBLIC UTILI. DIST. 1  CALAVERAS PUBLIC UTILI. DIST. 2  CALAVERAS PUBLIC UTILI. DIST. 3	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  Blackspring Ridge 1B  BLAKE'S LANDING FARMS INC  Bonneville Power (BPA Transmission)  BONNEVILLE POWER ADMINSTRATION  BOTTLE ROCK Power LLC  BROWNS VALLEY IRRIGATION DISTRICT  BUCKEYE HYDROELECTRIC PROJECT  BUCKEYE HYDROELECTRIC PROJECT  BUENA VISTA ENERGY, LLC  CAL RENEW (AKA CLEAN TECH) - COD:  CALAVERAS PUBLIC UTILI. DIST. 1  CALAVERAS PUBLIC UTILI. DIST. 2  CALAVERAS PUBLIC UTILI. DIST. 3	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age CP Demand	nand (MW) Average Monthly CP Demand

IName	e of Respondent	This Re	An Original	Date of Re (Mo, Da, Y	(r)	ar/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/201	·	d of 2015/Q4
		PURC (In	HASED POWER (According power exchange	ount 555) es)		
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) an inter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any sett n an excha o interest c	so report exchanges lements for imbaland inge transaction in co or affiliation the respo	of electricity (i.e., to be exchanges. Dlumn (a). Do not a bondent has with the	abbreviate or trund seller.	cate the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning	). In addition, the r		•
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse con- ice). This category s ion identified as LF,	ditions (e.g., the sushould not be used provide in a footno	ipplier must attem for long-term firm	pt to buy emergency service firm service
1	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "ir	ntermediate-term" r	means longer thar	n one year but less
	for short-term service. Use this category f or less.	or all firm	services, where the o	duration of each pe	riod of commitme	nt for service is one
	for long-term service from a designated gece, aside from transmission constraints, m					oility and reliability of
	for intermediate-term service from a desigrer than one year but less than five years.	nated gene	erating unit. The sam	ne as LU service ex	spect that "interme	ediate-term" means
FY.	For exchanges of electricity. Use this cate	agory for tr	ansactions involving	a halancing of deb	nite and cradite for	energy canacity etc
	any settlements for imbalanced exchanges		ansactions involving	a balancing of dec	nto ana orcano ioi	chergy, capacity, etc.
	for other service. Use this category only f firm service regardless of the Length of the					
I	e service in a footnote for each adjustment			3	,	
1	Name of Company or Dublic Authority	Statistical	FERC Rate	Average	Actual	Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	(e)	and Monthly CP Demand
1	CALPINE - SUTTER RA PURCHASE 2014	(2)	` '	(4)	(0)	(f)
	ONE INC. COTTENTON ONOTINGE 2014		10 00000		0.00000	(f)
	CALPINE ENERGY - AGNEWS INC		0.00000		0.00000	(f)
3	CALPINE ENERGY - AGNEWS, INC		0.00000		0.00000	(f)
	Calpine Energy - EEI		0.00000 0.00000		0.00000 0.00000	(f)
4	Calpine Energy - EEI Calpine Energy - WSPP		0.00000 0.00000 0.00000		0.00000 0.00000 0.00000	(f)
4 5	Calpine Energy - EEI Calpine Energy - WSPP Calpine Energy Services, LP		0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000	(f)
4 5 6	Calpine Energy - EEI Calpine Energy - WSPP Calpine Energy Services, LP CALPINE GEYSERS (200/425 MW)		0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000	(f)
4 5 6 7	Calpine Energy - EEI Calpine Energy - WSPP Calpine Energy Services, LP CALPINE GEYSERS (200/425 MW) CALPINE GEYSERS II - 175 MW		0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)
4 5 6 7 8	Calpine Energy - EEI Calpine Energy - WSPP Calpine Energy Services, LP CALPINE GEYSERS (200/425 MW) CALPINE GEYSERS II - 175 MW CALPINE GEYSERS RETAINED ASSET		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)
4 5 6 7 8 9	Calpine Energy - EEI Calpine Energy - WSPP Calpine Energy Services, LP CALPINE GEYSERS (200/425 MW) CALPINE GEYSERS II - 175 MW CALPINE GEYSERS RETAINED ASSET Calpine Local RA Feb 2015 (120 MW)		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)
4 5 6 7 8 9	Calpine Energy - EEI Calpine Energy - WSPP Calpine Energy Services, LP CALPINE GEYSERS (200/425 MW) CALPINE GEYSERS II - 175 MW CALPINE GEYSERS RETAINED ASSET Calpine Local RA Feb 2015 (120 MW) CALPINE LOS ESTEROS UPGRADE		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)
4 5 6 7 8 9 10	Calpine Energy - EEI Calpine Energy - WSPP Calpine Energy Services, LP CALPINE GEYSERS (200/425 MW) CALPINE GEYSERS II - 175 MW CALPINE GEYSERS RETAINED ASSET Calpine Local RA Feb 2015 (120 MW) CALPINE LOS ESTEROS UPGRADE Calpine Los Medanos RA Purchase 2013-2		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)
4 5 6 7 8 9 10 11	Calpine Energy - EEI Calpine Energy - WSPP Calpine Energy Services, LP CALPINE GEYSERS (200/425 MW) CALPINE GEYSERS II - 175 MW CALPINE GEYSERS RETAINED ASSET Calpine Local RA Feb 2015 (120 MW) CALPINE LOS ESTEROS UPGRADE Calpine Los Medanos RA Purchase 2013-2 CALPINE PEAKERS		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)
4 5 6 7 8 9 10 11 12 13	Calpine Energy - EEI Calpine Energy - WSPP Calpine Energy Services, LP CALPINE GEYSERS (200/425 MW) CALPINE GEYSERS II - 175 MW CALPINE GEYSERS RETAINED ASSET Calpine Local RA Feb 2015 (120 MW) CALPINE LOS ESTEROS UPGRADE Calpine Los Medanos RA Purchase 2013-2 CALPINE PEAKERS CALPINE RUSSELL CITY - COD JUNE 2010		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)
4 5 6 7 8 9 10 11 12 13	Calpine Energy - EEI Calpine Energy - WSPP Calpine Energy Services, LP CALPINE GEYSERS (200/425 MW) CALPINE GEYSERS II - 175 MW CALPINE GEYSERS RETAINED ASSET Calpine Local RA Feb 2015 (120 MW) CALPINE LOS ESTEROS UPGRADE Calpine Los Medanos RA Purchase 2013-2 CALPINE PEAKERS		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)
4 5 6 7 8 9 10 11 12	Calpine Energy - EEI Calpine Energy - WSPP Calpine Energy Services, LP CALPINE GEYSERS (200/425 MW) CALPINE GEYSERS II - 175 MW CALPINE GEYSERS RETAINED ASSET Calpine Local RA Feb 2015 (120 MW) CALPINE LOS ESTEROS UPGRADE Calpine Los Medanos RA Purchase 2013-2 CALPINE PEAKERS CALPINE RUSSELL CITY - COD JUNE 2010		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)
4 5 6 7 8 9 10 11 12 13	Calpine Energy - EEI Calpine Energy - WSPP Calpine Energy Services, LP CALPINE GEYSERS (200/425 MW) CALPINE GEYSERS II - 175 MW CALPINE GEYSERS RETAINED ASSET Calpine Local RA Feb 2015 (120 MW) CALPINE LOS ESTEROS UPGRADE Calpine Los Medanos RA Purchase 2013-2 CALPINE PEAKERS CALPINE RUSSELL CITY - COD JUNE 2010		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)
4 5 6 7 8 9 10 11 12 13	Calpine Energy - EEI Calpine Energy - WSPP Calpine Energy Services, LP CALPINE GEYSERS (200/425 MW) CALPINE GEYSERS II - 175 MW CALPINE GEYSERS RETAINED ASSET Calpine Local RA Feb 2015 (120 MW) CALPINE LOS ESTEROS UPGRADE Calpine Los Medanos RA Purchase 2013-2 CALPINE PEAKERS CALPINE RUSSELL CITY - COD JUNE 2010		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)
4 5 6 7 8 9 10 11 12	Calpine Energy - EEI Calpine Energy - WSPP Calpine Energy Services, LP CALPINE GEYSERS (200/425 MW) CALPINE GEYSERS II - 175 MW CALPINE GEYSERS RETAINED ASSET Calpine Local RA Feb 2015 (120 MW) CALPINE LOS ESTEROS UPGRADE Calpine Los Medanos RA Purchase 2013-2 CALPINE PEAKERS CALPINE RUSSELL CITY - COD JUNE 2010		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)

Nam	e of Respondent	This Re	port Is: ]An Original	Date of Re (Mo, Da, Y		Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	An Onginal A Resubmission	02/24/2016		End of 2015/Q4
			HASED POWER (Acco	ount 555)		
debi	eport all power purchases made during the ts and credits for energy, capacity, etc.) and	year. Als	so report exchanges of ements for imbalance	of electricity (i.e., to ed exchanges.		
acro	nter the name of the seller or other party in nyms. Explain in a footnote any ownership n column (b), enter a Statistical Classification	interest o	r affiliation the respon	ndent has with the	seller.	
RQ -	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier	ervice is s	service which the sup m resource planning)	plier plans to provi . In addition, the r	de on an ongo	oing basis (i.e., the
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse cond ice). This category s ion identified as LF, p	ditions (e.g., the su hould not be used provide in a footno	pplier must at for long-term	tempt to buy emergency firm service firm service
1	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "in	termediate-term" r	means longer	than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the d	luration of each pe	riod of commi	tment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					ailability and reliability of
1	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The sam	e as LU service ex	spect that "inte	ermediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of deb	its and credits	s for energy, capacity, etc.
OS - non-	for other service. Use this category only for service regardless of the Length of the	or those so				
or th	e service in a footnote for each adjustment					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Ac	tual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP [	Average Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	CAMS-DOUBLE C LIMITED		0.00000		0.00000	
2	CAMS-HIGH SIERRA LIMITED		0.00000		0.00000	
3	CAMS-KERN FRONT LIMITED		0.00000		0.00000	
4	CASTELANELLI BROS BIOGAS		0.00000		0.00000	
5	CED WHITE RIVER SOLAR 2, LLC		0.00000		0.00000	
6	CEDAR FLAT		0.00000		0.00000	
7	CENTRAL VALLEY AG POWER		0.00000		0.00000	
	02.11.10.12 17.12221 7.10 1 011211					
8	CHALK CLIFF LIMITED		0.00000		0.00000	
			0.00000		0.00000	
9	CHALK CLIFF LIMITED					
9	CHALK CLIFF LIMITED CHALK CLIFF LIMITED (2013 CGO FRO-2)		0.00000		0.00000	
9 10 11	CHALK CLIFF LIMITED CHALK CLIFF LIMITED (2013 CGO FRO-2) CID SOLAR, LLC		0.00000 0.00000		0.00000 0.00000	
9 10 11 12	CHALK CLIFF LIMITED  CHALK CLIFF LIMITED (2013 CGO FRO-2)  CID SOLAR, LLC  CITY OF SANTA CLARA SVP MUNI		0.00000 0.00000 0.00000		0.00000 0.00000 0.00000	
9 10 11 12 13	CHALK CLIFF LIMITED  CHALK CLIFF LIMITED (2013 CGO FRO-2)  CID SOLAR, LLC  CITY OF SANTA CLARA SVP MUNI  CLOVER FLAT LFG		0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000	
9 10 11 12 13	CHALK CLIFF LIMITED  CHALK CLIFF LIMITED (2013 CGO FRO-2)  CID SOLAR, LLC  CITY OF SANTA CLARA SVP MUNI  CLOVER FLAT LFG  CLOVER LEAF		0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000	
9 10 11 12 13	CHALK CLIFF LIMITED  CHALK CLIFF LIMITED (2013 CGO FRO-2)  CID SOLAR, LLC  CITY OF SANTA CLARA SVP MUNI  CLOVER FLAT LFG  CLOVER LEAF		0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000	
9 10 11 12 13	CHALK CLIFF LIMITED  CHALK CLIFF LIMITED (2013 CGO FRO-2)  CID SOLAR, LLC  CITY OF SANTA CLARA SVP MUNI  CLOVER FLAT LFG  CLOVER LEAF		0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000	
9 10 11 12 13	CHALK CLIFF LIMITED  CHALK CLIFF LIMITED (2013 CGO FRO-2)  CID SOLAR, LLC  CITY OF SANTA CLARA SVP MUNI  CLOVER FLAT LFG  CLOVER LEAF		0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000	

Name	e of Respondent	This Re	An Original	Date of Re (Mo, Da, Y			eriod of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2016		End of	2015/Q4
		PURC (In	HASED POWER (Accou	unt 555) s)	<del></del>		
debi	eport all power purchases made during the its and credits for energy, capacity, etc.) an inter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settl n an excha o interest c	so report exchanges on ements for imbalance nge transaction in colusion r affiliation the respor	of electricity (i.e., to ed exchanges. lumn (a). Do not a ndent has with the	abbreviate o seller.	or truncate	e the name or use
RQ -	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	service is s n its syste	service which the support of the sup	olier plans to provi . In addition, the r	de on an on	ngoing ba	sis (i.e., the
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	eliable ever of LF serv all transact	n under adverse cond ice). This category sh ion identified as LF, p	litions (e.g., the su nould not be used provide in a footno	pplier must for long-teri	attempt t m firm se	o buy emergency rvice firm service
1	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "int	termediate-term" r	neans longe	er than or	ne year but less
	for short-term service. Use this category f or less.	or all firm	services, where the de	uration of each pe	riod of comi	mitment f	or service is one
	for long-term service from a designated gece, aside from transmission constraints, m						y and reliability of
1	for intermediate-term service from a desigrer than one year but less than five years.	nated gene	erating unit. The same	e as LU service ex	rpect that "ir	ntermedia	ite-term" means
long	er than one year but less than live years.						
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a	a balancing of deb	its and cred	dits for en	ergy, capacity, etc.
	for other service. Use this category only f firm service regardless of the Length of the						
1	e service in a footnote for each adjustment		and service from design	gnated units of Le	ss man one	year. De	escribe the nature
	,				1	A	1 (2.02.0)
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Avera		nand (MW)
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Monthly NCI	P Demand	Average
_	(a)	(b)	I (C) I	/ 1\			Average Monthly CP Demand
	COLUMBIA COL AD ENEDOVALLO		(c)	(d)	(e)		Average Monthly CP Demand (f)
	COLUMBIA SOLAR ENERGY, LLC		0.00000	(d)	0.00000		Monthly CP Demand
	COPPER MOUNTAIN 10		0.00000 0.00000	(d)	0.00000		Monthly CP Demand
3	COPPER MOUNTAIN 10 COPPER MOUNTAIN SOLAR 2 (SEMPRA)		0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000		Monthly CP Demand
3	COPPER MOUNTAIN 10  COPPER MOUNTAIN SOLAR 2 (SEMPRA)  COPPER MOUNTAIN SOLAR 48		0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000		Monthly CP Demand
3 4 5	COPPER MOUNTAIN 10  COPPER MOUNTAIN SOLAR 2 (SEMPRA)  COPPER MOUNTAIN SOLAR 48  CORAM BRODIE WIND		0.00000 0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000 0.00000		Monthly CP Demand
3 4 5 6	COPPER MOUNTAIN 10 COPPER MOUNTAIN SOLAR 2 (SEMPRA) COPPER MOUNTAIN SOLAR 48 CORAM BRODIE WIND Corcoran Solar		0.00000 0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		Monthly CP Demand
3 4 5 6 7	COPPER MOUNTAIN 10  COPPER MOUNTAIN SOLAR 2 (SEMPRA)  COPPER MOUNTAIN SOLAR 48  CORAM BRODIE WIND  Corcoran Solar  Desert Center Solar Farm		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		Monthly CP Demand
3 4 5 6 7 8	COPPER MOUNTAIN 10  COPPER MOUNTAIN SOLAR 2 (SEMPRA)  COPPER MOUNTAIN SOLAR 48  CORAM BRODIE WIND  Corcoran Solar  Desert Center Solar Farm  DIGGER CREEK HYDRO		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		Monthly CP Demand
3 4 5 6 7 8 9	COPPER MOUNTAIN 10  COPPER MOUNTAIN SOLAR 2 (SEMPRA)  COPPER MOUNTAIN SOLAR 48  CORAM BRODIE WIND  Corcoran Solar  Desert Center Solar Farm  DIGGER CREEK HYDRO  DTE Stockton		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		Monthly CP Demand
3 4 5 6 7 8 9	COPPER MOUNTAIN 10  COPPER MOUNTAIN SOLAR 2 (SEMPRA)  COPPER MOUNTAIN SOLAR 48  CORAM BRODIE WIND  Corcoran Solar  Desert Center Solar Farm  DIGGER CREEK HYDRO  DTE Stockton  DWR KRCD CAISO REVENUES		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		Monthly CP Demand
3 4 5 6 7 8 9 10	COPPER MOUNTAIN 10  COPPER MOUNTAIN SOLAR 2 (SEMPRA)  COPPER MOUNTAIN SOLAR 48  CORAM BRODIE WIND  Corcoran Solar  Desert Center Solar Farm  DIGGER CREEK HYDRO  DTE Stockton  DWR KRCD CAISO REVENUES  Dynegy Moss Landing		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		Monthly CP Demand
3 4 5 6 7 8 9 10 11	COPPER MOUNTAIN 10  COPPER MOUNTAIN SOLAR 2 (SEMPRA)  COPPER MOUNTAIN SOLAR 48  CORAM BRODIE WIND  Corcoran Solar  Desert Center Solar Farm  DIGGER CREEK HYDRO  DTE Stockton  DWR KRCD CAISO REVENUES  Dynegy Moss Landing  DYNEGY MOSS LANDING UNITS 6&7		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		Monthly CP Demand
3 4 5 6 7 8 9 10 11 12	COPPER MOUNTAIN 10  COPPER MOUNTAIN SOLAR 2 (SEMPRA)  COPPER MOUNTAIN SOLAR 48  CORAM BRODIE WIND  Corcoran Solar  Desert Center Solar Farm  DIGGER CREEK HYDRO  DTE Stockton  DWR KRCD CAISO REVENUES  Dynegy Moss Landing  DYNEGY MOSS LANDING UNITS 6&7  ECOS ENERGY HOLLISTER PROJECT LLC		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		Monthly CP Demand
3 4 5 6 7 8 9 10 11 12	COPPER MOUNTAIN 10  COPPER MOUNTAIN SOLAR 2 (SEMPRA)  COPPER MOUNTAIN SOLAR 48  CORAM BRODIE WIND  Corcoran Solar  Desert Center Solar Farm  DIGGER CREEK HYDRO  DTE Stockton  DWR KRCD CAISO REVENUES  Dynegy Moss Landing  DYNEGY MOSS LANDING UNITS 6&7		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		Monthly CP Demand
3 4 5 6 7 8 9 10 11 12	COPPER MOUNTAIN 10  COPPER MOUNTAIN SOLAR 2 (SEMPRA)  COPPER MOUNTAIN SOLAR 48  CORAM BRODIE WIND  Corcoran Solar  Desert Center Solar Farm  DIGGER CREEK HYDRO  DTE Stockton  DWR KRCD CAISO REVENUES  Dynegy Moss Landing  DYNEGY MOSS LANDING UNITS 6&7  ECOS ENERGY HOLLISTER PROJECT LLC		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		Monthly CP Demand
3 4 5 6 7 8 9 10 11 12	COPPER MOUNTAIN 10  COPPER MOUNTAIN SOLAR 2 (SEMPRA)  COPPER MOUNTAIN SOLAR 48  CORAM BRODIE WIND  Corcoran Solar  Desert Center Solar Farm  DIGGER CREEK HYDRO  DTE Stockton  DWR KRCD CAISO REVENUES  Dynegy Moss Landing  DYNEGY MOSS LANDING UNITS 6&7  ECOS ENERGY HOLLISTER PROJECT LLC		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		Monthly CP Demand
3 4 5 6 7 8 9 10 11 12	COPPER MOUNTAIN 10  COPPER MOUNTAIN SOLAR 2 (SEMPRA)  COPPER MOUNTAIN SOLAR 48  CORAM BRODIE WIND  Corcoran Solar  Desert Center Solar Farm  DIGGER CREEK HYDRO  DTE Stockton  DWR KRCD CAISO REVENUES  Dynegy Moss Landing  DYNEGY MOSS LANDING UNITS 6&7  ECOS ENERGY HOLLISTER PROJECT LLC		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		Monthly CP Demand
3 4 5 6 7 8 9 10 11 12	COPPER MOUNTAIN 10  COPPER MOUNTAIN SOLAR 2 (SEMPRA)  COPPER MOUNTAIN SOLAR 48  CORAM BRODIE WIND  Corcoran Solar  Desert Center Solar Farm  DIGGER CREEK HYDRO  DTE Stockton  DWR KRCD CAISO REVENUES  Dynegy Moss Landing  DYNEGY MOSS LANDING UNITS 6&7  ECOS ENERGY HOLLISTER PROJECT LLC		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(d)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		Monthly CP Demand

	e of Respondent	This Re	An Original	Date of Re (Mo, Da, Y		Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2010		End of
		PURC (In	HASED POWER (Acco	ount 555) es)		
debi 2. E acro	Report all power purchases made during the test and credits for energy, capacity, etc.) an inter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	d any settl n an excha n interest c	ements for imbalance nge transaction in co r affiliation the respor	ed exchanges. llumn (a). Do not a ndent has with the	abbreviate oi seller.	r truncate the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning)	. In addition, the r		
ecor ener whic	for long-term firm service. "Long-term" menomic reasons and is intended to remain reasy from third parties to maintain deliveries the meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse cond ice). This category s ion identified as LF, p	ditions (e.g., the su hould not be used provide in a footno	pplier must a for long-tern	attempt to buy emergency n firm service firm service
1	for intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "in	termediate-term" r	means longe	r than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the d	luration of each pe	riod of comn	nitment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					
1	for intermediate-term service from a desigr er than one year but less than five years.	nated gene	erating unit. The sam	e as LU service ex	rpect that "in	termediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of dec	oits and cred	its for energy, capacity, etc.
ana	any sometheric for imbalanced exertainged	,.				
	for other service. Use this category only f					
	firm service regardless of the Length of the e service in a footnote for each adjustment		and service from desi	ignated units of Le	ss than one	year. Describe the nature
01 111	e service in a roomote for each adjustment	•			_	
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Averag	Actual Demand (MW)
No.	(Footnote Affiliations)	cation	Tariff Number			
				Demand (MW)		Demand Monthly CP Demand
	(a)	(b)	(c)		(e)	
	ECOS ENERGY LLC KETTLEMAN SOLAR	(b)		Demand (MW)		Demand Monthly CP Demand
2	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR	(b)	(c)	Demand (MW)	(e)	Demand Monthly CP Demand
2	ECOS ENERGY LLC KETTLEMAN SOLAR	(b)	(c) 0.00000	Demand (MW)	(e) 0.00000	Demand Monthly CP Demand
2 3 4	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR EDF TRADING EEI	(b)	(c) 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000	Demand Monthly CP Demand
2 3 4	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR	(b)	(c) 0.00000 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000 0.00000	Demand Monthly CP Demand
2 3 4 5	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR EDF TRADING EEI	(b)	(c) 0.00000 0.00000 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000 0.00000 0.00000	Demand Monthly CP Demand
2 3 4 5 6	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR EDF TRADING EEI EDF TRADING NORTH AMERICA, LLC	(b)	(c) 0.00000 0.00000 0.00000 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000 0.00000 0.00000 0.00000	Demand Monthly CP Demand
2 3 4 5 6 7	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR EDF TRADING EEI EDF TRADING NORTH AMERICA, LLC EIF PANOCHE (FIREBAUGH)	(b)	(c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand Monthly CP Demand
2 3 4 5 6 7 8	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR EDF TRADING EEI EDF TRADING NORTH AMERICA, LLC EIF PANOCHE (FIREBAUGH) EL DORADO IRRIGATION	(b)	(c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand Monthly CP Demand
2 3 4 5 6 7 8	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR EDF TRADING EEI EDF TRADING NORTH AMERICA, LLC EIF PANOCHE (FIREBAUGH) EL DORADO IRRIGATION Energy America - Feb 2015 (134 MW)	(b)	(c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand Monthly CP Demand
2 3 4 5 6 7 8 9	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR EDF TRADING EEI EDF TRADING NORTH AMERICA, LLC EIF PANOCHE (FIREBAUGH) EL DORADO IRRIGATION Energy America - Feb 2015 (134 MW) ENERPARC CA1 LLC	(b)	(c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand Monthly CP Demand
2 3 4 5 6 7 8 9 10	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR EDF TRADING EEI EDF TRADING NORTH AMERICA, LLC EIF PANOCHE (FIREBAUGH) EL DORADO IRRIGATION Energy America - Feb 2015 (134 MW) ENERPARC CA1 LLC EURUS (AVENAL PARK, LLC)	(b)	(c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand Monthly CP Demand
2 3 4 5 6 7 8 9 10 11	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR EDF TRADING EEI EDF TRADING NORTH AMERICA, LLC EIF PANOCHE (FIREBAUGH) EL DORADO IRRIGATION Energy America - Feb 2015 (134 MW) ENERPARC CA1 LLC EURUS (AVENAL PARK, LLC) EURUS (SAND DRAG, LLC)	(b)	(c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand Monthly CP Demand
2 3 4 5 6 7 8 9 10 11 12	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR EDF TRADING EEI EDF TRADING NORTH AMERICA, LLC EIF PANOCHE (FIREBAUGH) EL DORADO IRRIGATION Energy America - Feb 2015 (134 MW) ENERPARC CA1 LLC EURUS (AVENAL PARK, LLC) EURUS (SAND DRAG, LLC) EURUS (SUN CITY PROJECT, LLC)	(b)	(c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand Monthly CP Demand
2 3 4 5 6 7 8 9 10 11 12	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR EDF TRADING EEI EDF TRADING NORTH AMERICA, LLC EIF PANOCHE (FIREBAUGH) EL DORADO IRRIGATION Energy America - Feb 2015 (134 MW) ENERPARC CA1 LLC EURUS (AVENAL PARK, LLC) EURUS (SAND DRAG, LLC) EURUS (SUN CITY PROJECT, LLC) Exelon Feb 2015 System (18MW)	(b)	(c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand Monthly CP Demand
2 3 4 5 6 7 8 9 10 11 12	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR EDF TRADING EEI EDF TRADING NORTH AMERICA, LLC EIF PANOCHE (FIREBAUGH) EL DORADO IRRIGATION Energy America - Feb 2015 (134 MW) ENERPARC CA1 LLC EURUS (AVENAL PARK, LLC) EURUS (SAND DRAG, LLC) EURUS (SUN CITY PROJECT, LLC) Exelon Feb 2015 System (18MW)	(b)	(c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand Monthly CP Demand
2 3 4 5 6 7 8 9 10 11 12	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR EDF TRADING EEI EDF TRADING NORTH AMERICA, LLC EIF PANOCHE (FIREBAUGH) EL DORADO IRRIGATION Energy America - Feb 2015 (134 MW) ENERPARC CA1 LLC EURUS (AVENAL PARK, LLC) EURUS (SAND DRAG, LLC) EURUS (SUN CITY PROJECT, LLC) Exelon Feb 2015 System (18MW)	(b)	(c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand Monthly CP Demand
2 3 4 5 6 7 8 9 10 11 12	ECOS ENERGY LLC KETTLEMAN SOLAR ECOS ENERGY MERCED SOLAR ECOS ENERGY MISSION SOLAR EDF TRADING EEI EDF TRADING NORTH AMERICA, LLC EIF PANOCHE (FIREBAUGH) EL DORADO IRRIGATION Energy America - Feb 2015 (134 MW) ENERPARC CA1 LLC EURUS (AVENAL PARK, LLC) EURUS (SAND DRAG, LLC) EURUS (SUN CITY PROJECT, LLC) Exelon Feb 2015 System (18MW)	(b)	(c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand (MW)	(e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Demand Monthly CP Demand

	e of Respondent	This Re	An Original	Date of Re (Mo, Da, Y			Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2010	,	End of	2015/Q4
		PURC (In	HASED POWER (Acco	ount 555) es)	<del></del>		
debit 2. E acro	eport all power purchases made during the ts and credits for energy, capacity, etc.) an inter the name of the seller or other party ir nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settl n an excha o interest c	so report exchanges ements for imbalanc nge transaction in co r affiliation the respo	of electricity (i.e., to sed exchanges. Dlumn (a). Do not a andent has with the	abbreviate o seller.	or truncate	e the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning)	). In addition, the r			•
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse condice). This category so ion identified as LF,	ditions (e.g., the sushould not be used provide in a footno	ipplier must for long-teri	attempt t m firm se	o buy emergency rvice firm service
1	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "ir	ntermediate-term" r	neans longe	er than or	ne year but less
	for short-term service. Use this category f or less.	or all firm	services, where the c	duration of each pe	riod of com	mitment f	or service is one
	for long-term service from a designated geice, aside from transmission constraints, m						y and reliability of
1	for intermediate-term service from a desigr er than one year but less than five years.	nated gene	erating unit. The sam	ne as LU service ex	rpect that "ir	ntermedia	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of dec	oits and cred	dits for en	ergy, capacity, etc.
ana	arry settlements for imbalanced exchanges	,.					
	for other service. Use this category only f						
1	firm service regardless of the Length of the e service in a footnote for each adjustment		and service from des	signated units of Le	ss than one	year. De	escribe the nature
01 111		•					
Line			1		ı		
	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing			mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NCI	ige P Demand	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi-	Schedule or Tariff Number (c)	Monthly Billing	Avera Monthly NCI (e)	ige P Demand	Average
No.	(Footnote Affiliations) (a) Exelon Generation Company, LLC	Classifi- cation	Schedule or Tariff Number (c)	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000	ige P Demand	Average Monthly CP Demand
No. 1 2	(Footnote Affiliations) (a) Exelon Generation Company, LLC Exelon Jan/Feb 2014 4/8 MW Sale	Classifi- cation	Schedule or Tariff Number (c) 0.00000 0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug	Classifi- cation	Schedule or Tariff Number (c) 0.00000 0.00000 0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4 5	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)  FALL RIVER MILLS A ( ACHOMAWI )	Classifi- cation	Schedule or Tariff Number (c) 0.00000 0.00000 0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4 5	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)  FALL RIVER MILLS A ( ACHOMAWI )  FALL RIVER MILLS B ( AHJUMAWI )	Classifi- cation	Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)  FALL RIVER MILLS A ( ACHOMAWI )  FALL RIVER MILLS B ( AHJUMAWI )  FPLE DIABLO WINDS	Classifi- cation	Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)  FALL RIVER MILLS A ( ACHOMAWI )  FALL RIVER MILLS B ( AHJUMAWI )  FPLE DIABLO WINDS  FRESH AIR ENERGY IV, LLC-SONORA 1	Classifi- cation	Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)  FALL RIVER MILLS A ( ACHOMAWI )  FALL RIVER MILLS B ( AHJUMAWI )  FPLE DIABLO WINDS  FRESH AIR ENERGY IV, LLC-SONORA 1  FRESNO SOLAR SOUTH	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)  FALL RIVER MILLS A ( ACHOMAWI )  FALL RIVER MILLS B ( AHJUMAWI )  FPLE DIABLO WINDS  FRESH AIR ENERGY IV, LLC-SONORA 1  FRESNO SOLAR SOUTH  FRESNO SOLAR WEST	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)  FALL RIVER MILLS A ( ACHOMAWI )  FALL RIVER MILLS B ( AHJUMAWI )  FPLE DIABLO WINDS  FRESH AIR ENERGY IV, LLC-SONORA 1  FRESNO SOLAR SOUTH  FRESNO SOLAR WEST  GAS TRANSPORT ASSOC WITH PANOCHE	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)  FALL RIVER MILLS A ( ACHOMAWI )  FALL RIVER MILLS B ( AHJUMAWI )  FPLE DIABLO WINDS  FRESH AIR ENERGY IV, LLC-SONORA 1  FRESNO SOLAR SOUTH  FRESNO SOLAR WEST  GAS TRANSPORT ASSOC WITH PANOCHE  GAS TRANSPORT ASSOC. WITH MARSH	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)  FALL RIVER MILLS A ( ACHOMAWI )  FALL RIVER MILLS B ( AHJUMAWI )  FPLE DIABLO WINDS  FRESH AIR ENERGY IV, LLC-SONORA 1  FRESNO SOLAR SOUTH  FRESNO SOLAR WEST  GAS TRANSPORT ASSOC WITH PANOCHE  GAS TRANSPORT ASSOC. WITH MIRANT	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)  FALL RIVER MILLS A ( ACHOMAWI )  FALL RIVER MILLS B ( AHJUMAWI )  FPLE DIABLO WINDS  FRESH AIR ENERGY IV, LLC-SONORA 1  FRESNO SOLAR SOUTH  FRESNO SOLAR WEST  GAS TRANSPORT ASSOC WITH PANOCHE  GAS TRANSPORT ASSOC. WITH MARSH	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)  FALL RIVER MILLS A ( ACHOMAWI )  FALL RIVER MILLS B ( AHJUMAWI )  FPLE DIABLO WINDS  FRESH AIR ENERGY IV, LLC-SONORA 1  FRESNO SOLAR SOUTH  FRESNO SOLAR WEST  GAS TRANSPORT ASSOC WITH PANOCHE  GAS TRANSPORT ASSOC. WITH MIRANT	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)  FALL RIVER MILLS A ( ACHOMAWI )  FALL RIVER MILLS B ( AHJUMAWI )  FPLE DIABLO WINDS  FRESH AIR ENERGY IV, LLC-SONORA 1  FRESNO SOLAR SOUTH  FRESNO SOLAR WEST  GAS TRANSPORT ASSOC WITH PANOCHE  GAS TRANSPORT ASSOC. WITH MIRANT	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)  FALL RIVER MILLS A ( ACHOMAWI )  FALL RIVER MILLS B ( AHJUMAWI )  FPLE DIABLO WINDS  FRESH AIR ENERGY IV, LLC-SONORA 1  FRESNO SOLAR SOUTH  FRESNO SOLAR WEST  GAS TRANSPORT ASSOC WITH PANOCHE  GAS TRANSPORT ASSOC. WITH MIRANT	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Exelon Generation Company, LLC  Exelon Jan/Feb 2014 4/8 MW Sale  Exelon RA import Allocation Rights Aug  Exelon RA Sale 2015 Annual (50MW)  FALL RIVER MILLS A ( ACHOMAWI )  FALL RIVER MILLS B ( AHJUMAWI )  FPLE DIABLO WINDS  FRESH AIR ENERGY IV, LLC-SONORA 1  FRESNO SOLAR SOUTH  FRESNO SOLAR WEST  GAS TRANSPORT ASSOC WITH PANOCHE  GAS TRANSPORT ASSOC. WITH MIRANT	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NCI (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ige P Demand	Average Monthly CP Demand

DAC	e of Respondent		port Is: ]An Original	Date of Re (Mo, Da, Y		Year/Pe	eriod of Report
FAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2016	,	End of	2015/Q4
		PURC (ln	HASED POWER (Accou	unt 555) s)			
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and neer the name of the seller or other party in nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classification	year. Als d any settl an excha	so report exchanges of lements for imbalance nge transaction in coluriation in coluriation in coluriation the respon	of electricity (i.e., to ed exchanges. umn (a). Do not a ndent has with the	abbreviate o	or truncate	the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning).	In addition, the r			
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re- gy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse cond ice). This category sh ion identified as LF, p	itions (e.g., the sun nould not be used provide in a footno	pplier must for long-te	t attempt to rm firm serv	buy emergency vice firm service
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "int	ermediate-term" r	neans long	er than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the du	uration of each pe	riod of com	mitment fo	r service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m						and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same	e as LU service ex	pect that "i	intermediat	e-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a	a balancing of deb	oits and cre	dits for ene	ergy, capacity, etc.
anu	any settlements for imbalanced exchanges	•					
os -	for other service. Use this category only for	or those s	ervices which cannot l	be placed in the a	bove-define	ed categori	es, such as all
	firm service regardless of the Length of the	contract a	and service from desig	anated units of Le	ss than one	vear Deg	and the state of t
I Of the				griatoa ariito or Eo		o your. Do	scribe the nature
טו נווי	e service in a footnote for each adjustment			griatou driito or Lo		o your. Do	scribe the nature
	e service in a footnote for each adjustment  Name of Company or Public Authority		FERC Rate	Average		Actual Dema	
	,		FERC Rate Schedule or Tariff Number		Avera	Actual Dema	and (MW) Average
Line	Name of Company or Public Authority	Statistical Classifi-	Schedule or	Average Monthly Billing	Avera	Actual Demage	and (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Avera Monthly NC	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation	Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW)	Avera Monthly NC (e)	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) GENESIS SOLAR, LLC	Statistical Classifi- cation	Schedule or Tariff Number (c) 0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e)	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc	Statistical Classifi- cation	Schedule or Tariff Number (c) 0.00000 0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc  GENON NRG EEI	Statistical Classifi- cation	Schedule or Tariff Number (c) 0.00000 0.00000 0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc  GENON NRG EEI  GENON- PITTS 5,6,7 (2011-2015)	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.  1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc  GENON NRG EEI  GENON- PITTS 5,6,7 (2011-2015)  GLOBAL AMPERSAND, CHOWCHILLA	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.  1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc  GENON NRG EEI  GENON- PITTS 5,6,7 (2011-2015)  GLOBAL AMPERSAND, CHOWCHILLA  GLOBAL AMPERSAND, EL NIDO  GREEN LIGHT ENERGY - SIRUIS SOLAR	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.  1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc  GENON NRG EEI  GENON- PITTS 5,6,7 (2011-2015)  GLOBAL AMPERSAND, CHOWCHILLA  GLOBAL AMPERSAND, EL NIDO  GREEN LIGHT ENERGY - SIRUIS SOLAR  GWF Energy II LLC	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (ei 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc  GENON NRG EEI  GENON- PITTS 5,6,7 (2011-2015)  GLOBAL AMPERSAND, CHOWCHILLA  GLOBAL AMPERSAND, EL NIDO  GREEN LIGHT ENERGY - SIRUIS SOLAR  GWF Energy II LLC	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc  GENON NRG EEI  GENON- PITTS 5,6,7 (2011-2015)  GLOBAL AMPERSAND, CHOWCHILLA  GLOBAL AMPERSAND, EL NIDO  GREEN LIGHT ENERGY - SIRUIS SOLAR  GWF Energy II LLC  GWF HANFORD 2013-2022	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc  GENON NRG EEI  GENON- PITTS 5,6,7 (2011-2015)  GLOBAL AMPERSAND, CHOWCHILLA  GLOBAL AMPERSAND, EL NIDO  GREEN LIGHT ENERGY - SIRUIS SOLAR  GWF Energy II LLC  GWF HANFORD 2013-2022  GWF HENRIETTA 2013-2022	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc  GENON NRG EEI  GENON- PITTS 5,6,7 (2011-2015)  GLOBAL AMPERSAND, CHOWCHILLA  GLOBAL AMPERSAND, EL NIDO  GREEN LIGHT ENERGY - SIRUIS SOLAR  GWF Energy II LLC  GWF HANFORD 2013-2022  GWF HENRIETTA 2013-2022  GWF TRACY REPOWERING PPA	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc  GENON NRG EEI  GENON- PITTS 5,6,7 (2011-2015)  GLOBAL AMPERSAND, CHOWCHILLA  GLOBAL AMPERSAND, EL NIDO  GREEN LIGHT ENERGY - SIRUIS SOLAR  GWF Energy II LLC  GWF HANFORD 2013-2022  GWF HENRIETTA 2013-2022  GWF TRACY REPOWERING PPA  Halkirk I Wind Project	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc  GENON NRG EEI  GENON- PITTS 5,6,7 (2011-2015)  GLOBAL AMPERSAND, CHOWCHILLA  GLOBAL AMPERSAND, EL NIDO  GREEN LIGHT ENERGY - SIRUIS SOLAR  GWF Energy II LLC  GWF HANFORD 2013-2022  GWF HENRIETTA 2013-2022  GWF TRACY REPOWERING PPA  Halkirk I Wind Project  HATCHET RIDGE WIND LLC	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc  GENON NRG EEI  GENON- PITTS 5,6,7 (2011-2015)  GLOBAL AMPERSAND, CHOWCHILLA  GLOBAL AMPERSAND, EL NIDO  GREEN LIGHT ENERGY - SIRUIS SOLAR  GWF Energy II LLC  GWF HANFORD 2013-2022  GWF HENRIETTA 2013-2022  GWF TRACY REPOWERING PPA  Halkirk I Wind Project  HATCHET RIDGE WIND LLC	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc  GENON NRG EEI  GENON- PITTS 5,6,7 (2011-2015)  GLOBAL AMPERSAND, CHOWCHILLA  GLOBAL AMPERSAND, EL NIDO  GREEN LIGHT ENERGY - SIRUIS SOLAR  GWF Energy II LLC  GWF HANFORD 2013-2022  GWF HENRIETTA 2013-2022  GWF TRACY REPOWERING PPA  Halkirk I Wind Project  HATCHET RIDGE WIND LLC	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  GENESIS SOLAR, LLC  Genon Energy, Inc  GENON NRG EEI  GENON- PITTS 5,6,7 (2011-2015)  GLOBAL AMPERSAND, CHOWCHILLA  GLOBAL AMPERSAND, EL NIDO  GREEN LIGHT ENERGY - SIRUIS SOLAR  GWF Energy II LLC  GWF HANFORD 2013-2022  GWF HENRIETTA 2013-2022  GWF TRACY REPOWERING PPA  Halkirk I Wind Project  HATCHET RIDGE WIND LLC	Statistical Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Demage	and (MW)  Average  Monthly CP Demand

	e of Respondent	This Re	port is: ]An Original	Date of Re (Mo, Da, Y		Year/Peri	
PAC	IFIC GAS AND ELECTRIC COMPANY	(1) X	An Onginal  A Resubmission	02/24/2016	,	End of	2015/Q4
		PURC (In	HASED POWER (Accou	nt 555)			
debit 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership of column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchanges of lements for imbalance nge transaction in colu r affiliation the respon	f electricity (i.e., to d exchanges. umn (a). Do not a dent has with the	abbreviate o seller.	or truncate th	ne name or use
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier	n its syste	m resource planning).	In addition, the r			
econ ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain religy from third parties to maintain deliveries of himeets the definition of RQ service. For a need as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse condi ice). This category sh ion identified as LF, pi	tions (e.g., the su ould not be used rovide in a footno	pplier must for long-ter	attempt to b	ouy emergency ce firm service
1	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "inte	ermediate-term" r	neans long	er than one y	year but less
	for short-term service. Use this category for less.	or all firm	services, where the du	ration of each pe	riod of com	mitment for	service is one
	for long-term service from a designated geice, aside from transmission constraints, mo						nd reliability of
1	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same	as LU service ex	pect that "i	ntermediate-	-term" means
FV	For evaluation of electricity. Here this esta	aon, for th	anaastiana invalvina a	halansing of dab	ita and are	dita far anara	my connective etc
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a	balancing of dep	nis and cred	uits ioi energ	ду, сарасну, етс.
	for other service. Use this category only for service regardless of the Length of the						
	e service in a footnote for each adjustment.		and service from desig	griated drills of Le	33 triair orie	year. Desc	libe the nature
		0 1	FEDO D .			A street Dames	l (NA)A()
	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Avera	Actual Demar	nd (MW) Average
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	age P Demand M	Average onthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi-	Schedule or Tariff Number (c)	Monthly Billing	Avera Monthly NC (e)	age P Demand M	Average
No.	(Footnote Affiliations) (a) High Plain Ranch III	Classifi- cation	Schedule or Tariff Number (c) 0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e)	age P Demand M	Average onthly CP Demand
No. 1 2	(Footnote Affiliations) (a) High Plain Ranch III HOLLISTER SOLAR ECOS ENERGY	Classifi- cation	Schedule or Tariff Number (c) 0.00000 0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3	(Footnote Affiliations) (a) High Plain Ranch III HOLLISTER SOLAR ECOS ENERGY IBERDROLA KLONDIKE (AKA PPM	Classifi- cation	Schedule or Tariff Number (c) 0.00000 0.00000 0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3 4	(Footnote Affiliations) (a) High Plain Ranch III HOLLISTER SOLAR ECOS ENERGY IBERDROLA KLONDIKE (AKA PPM IBERDROLA RENEWABLES (AKA PPM	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3 4 5	(Footnote Affiliations) (a)  High Plain Ranch III  HOLLISTER SOLAR ECOS ENERGY  IBERDROLA KLONDIKE (AKA PPM  IBERDROLA RENEWABLES (AKA PPM  ICE	Classifi- cation	Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3 4 5	(Footnote Affiliations) (a)  High Plain Ranch III  HOLLISTER SOLAR ECOS ENERGY IBERDROLA KLONDIKE (AKA PPM IBERDROLA RENEWABLES (AKA PPM ICE  JACKSON VALLEY IRRIGATION DIST	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3 4 5 6 7	(Footnote Affiliations) (a)  High Plain Ranch III  HOLLISTER SOLAR ECOS ENERGY  IBERDROLA KLONDIKE (AKA PPM  IBERDROLA RENEWABLES (AKA PPM  ICE  JACKSON VALLEY IRRIGATION DIST  JR SIMPLOT	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3 4 5 6 7	(Footnote Affiliations) (a)  High Plain Ranch III  HOLLISTER SOLAR ECOS ENERGY IBERDROLA KLONDIKE (AKA PPM IBERDROLA RENEWABLES (AKA PPM ICE  JACKSON VALLEY IRRIGATION DIST JR SIMPLOT KEKAWAKA CREEK (STS)	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a)  High Plain Ranch III  HOLLISTER SOLAR ECOS ENERGY IBERDROLA KLONDIKE (AKA PPM IBERDROLA RENEWABLES (AKA PPM ICE  JACKSON VALLEY IRRIGATION DIST JR SIMPLOT KEKAWAKA CREEK (STS) KENT SOUTH - PV 2	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a)  High Plain Ranch III  HOLLISTER SOLAR ECOS ENERGY IBERDROLA KLONDIKE (AKA PPM IBERDROLA RENEWABLES (AKA PPM ICE  JACKSON VALLEY IRRIGATION DIST  JR SIMPLOT  KEKAWAKA CREEK (STS)  KENT SOUTH - PV 2  KERN RIVER COGEN (KRCC)	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a)  High Plain Ranch III  HOLLISTER SOLAR ECOS ENERGY IBERDROLA KLONDIKE (AKA PPM IBERDROLA RENEWABLES (AKA PPM ICE  JACKSON VALLEY IRRIGATION DIST JR SIMPLOT  KEKAWAKA CREEK (STS)  KENT SOUTH - PV 2  KERN RIVER COGEN (KRCC)  KINGSBURG 1 - TULARE PV II LLC	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a)  High Plain Ranch III  HOLLISTER SOLAR ECOS ENERGY IBERDROLA KLONDIKE (AKA PPM IBERDROLA RENEWABLES (AKA PPM ICE  JACKSON VALLEY IRRIGATION DIST JR SIMPLOT KEKAWAKA CREEK (STS) KENT SOUTH - PV 2 KERN RIVER COGEN (KRCC) KINGSBURG 1 - TULARE PV II LLC KINGSBURG 2 - TULARE PV 11 LLC	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  High Plain Ranch III  HOLLISTER SOLAR ECOS ENERGY IBERDROLA KLONDIKE (AKA PPM IBERDROLA RENEWABLES (AKA PPM ICE  JACKSON VALLEY IRRIGATION DIST  JR SIMPLOT  KEKAWAKA CREEK (STS)  KENT SOUTH - PV 2  KERN RIVER COGEN (KRCC)  KINGSBURG 1 - TULARE PV II LLC  KINGSBURG 3 - TULARE PV 11 LLC	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  High Plain Ranch III  HOLLISTER SOLAR ECOS ENERGY IBERDROLA KLONDIKE (AKA PPM IBERDROLA RENEWABLES (AKA PPM ICE  JACKSON VALLEY IRRIGATION DIST JR SIMPLOT KEKAWAKA CREEK (STS) KENT SOUTH - PV 2 KERN RIVER COGEN (KRCC) KINGSBURG 1 - TULARE PV II LLC KINGSBURG 2 - TULARE PV 11 LLC	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  High Plain Ranch III  HOLLISTER SOLAR ECOS ENERGY IBERDROLA KLONDIKE (AKA PPM IBERDROLA RENEWABLES (AKA PPM ICE  JACKSON VALLEY IRRIGATION DIST  JR SIMPLOT  KEKAWAKA CREEK (STS)  KENT SOUTH - PV 2  KERN RIVER COGEN (KRCC)  KINGSBURG 1 - TULARE PV II LLC  KINGSBURG 3 - TULARE PV 11 LLC	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a)  High Plain Ranch III  HOLLISTER SOLAR ECOS ENERGY IBERDROLA KLONDIKE (AKA PPM IBERDROLA RENEWABLES (AKA PPM ICE  JACKSON VALLEY IRRIGATION DIST  JR SIMPLOT  KEKAWAKA CREEK (STS)  KENT SOUTH - PV 2  KERN RIVER COGEN (KRCC)  KINGSBURG 1 - TULARE PV II LLC  KINGSBURG 3 - TULARE PV 11 LLC	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  High Plain Ranch III  HOLLISTER SOLAR ECOS ENERGY IBERDROLA KLONDIKE (AKA PPM IBERDROLA RENEWABLES (AKA PPM ICE  JACKSON VALLEY IRRIGATION DIST  JR SIMPLOT  KEKAWAKA CREEK (STS)  KENT SOUTH - PV 2  KERN RIVER COGEN (KRCC)  KINGSBURG 1 - TULARE PV II LLC  KINGSBURG 3 - TULARE PV 11 LLC	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  High Plain Ranch III  HOLLISTER SOLAR ECOS ENERGY IBERDROLA KLONDIKE (AKA PPM IBERDROLA RENEWABLES (AKA PPM ICE  JACKSON VALLEY IRRIGATION DIST  JR SIMPLOT  KEKAWAKA CREEK (STS)  KENT SOUTH - PV 2  KERN RIVER COGEN (KRCC)  KINGSBURG 1 - TULARE PV II LLC  KINGSBURG 3 - TULARE PV 11 LLC	Classifi- cation	Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	age P Demand M	Average onthly CP Demand

Nam	e of Respondent	This Re	port Is: ]An Original	Date of Re (Mo, Da, Y		Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(1)	An Onginal A Resubmission	02/24/2010	,	End of 2015/Q4
		PURC (Inc	HASED POWER (Acco	unt 555)	<u> </u>	
debi 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership of column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchanges of ements for imbalance nge transaction in co r affiliation the respor	of electricity (i.e., to ed exchanges. Ilumn (a). Do not a ndent has with the	abbreviate o seller.	or truncate the name or use
RQ -	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier'	ervice is s	ervice which the sup m resource planning)	plier plans to provi . In addition, the r	de on an oi	ngoing basis (i.e., the
ecor ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain religy from third parties to maintain deliveries of himeets the definition of RQ service. For a ned as the earliest date that either buyer or	iable ever of LF serv II transact	n under adverse cond ice). This category sl ion identified as LF, p	ditions (e.g., the su hould not be used provide in a footno	pplier must for long-ter	attempt to buy emergency m firm service firm service
	for intermediate-term firm service. The same five years.	ie as LF s	ervice expect that "in	termediate-term" r	neans long	er than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the d	luration of each pe	riod of com	mitment for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mo					
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The same	e as LU service ex	cpect that "i	ntermediate-term" means
	For exchanges of electricity. Use this cate	aory for tr	ansactions involving	a balancing of deb	its and cred	dits for energy capacity etc.
	any settlements for imbalanced exchanges		andadaono involving	a balanoing or doc	nto arra oro	and for energy, expandity, etc.
	for other service. Use this category only for					
	firm service regardless of the Length of the e service in a footnote for each adjustment.		and service from desi	ignated units of Le	ss man one	e year. Describe the nature
		0	=====		1	A a track Danner at (AA)A()
Line	I value of company of 1 ablic Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Avera	Actual Demand (MW) age Average
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Monthly NC	P Demand Monthly CP Demand
	(a) LA JOYA DEL SOL #1 (GASNA 16P, LLC )	(b)	(c) 0.00000	(d)	0.00000	) (f)
	LIVE OAK LIMITED		0.00000			
	LIVE OAK LIMITED (2013 CHP FRO-2)				0.00000	
	Los Esteros Toll		0.00000		0.00000	
	LOST CREEK 1		0.00000		0.00000	
	LOST CREEK 2		0.00000		0.00000	
	MADERA CHOWCHILLA SITE 980				0.00000	
	MAMMOTH G1 (ORMAT) - RAM 2		0.00000		0.00000	
	` ,		0.00000			
	MAMMOTH G3 (M3 ORMAT) - RAM 1 MARIPOSA ENERGY, LLC		0.00000		0.00000	
	INVARIBLISA ENIERIEVILLI		0.00000		0.00000	
1.7			10 00000			
	MARSH LANDING		0.00000		0.00000	
12	MARSH LANDING MARTINEZ COGEN LP (TESORO)		0.00000		0.00000	
12 13	MARSH LANDING  MARTINEZ COGEN LP (TESORO)  MCFADDEN HYDROELECTRIC FACILITY		0.00000 0.00000		0.00000 0.00000	
12 13	MARSH LANDING MARTINEZ COGEN LP (TESORO)		0.00000		0.00000	
12 13	MARSH LANDING  MARTINEZ COGEN LP (TESORO)  MCFADDEN HYDROELECTRIC FACILITY		0.00000 0.00000		0.00000 0.00000	
12 13	MARSH LANDING  MARTINEZ COGEN LP (TESORO)  MCFADDEN HYDROELECTRIC FACILITY		0.00000 0.00000		0.00000 0.00000	
12 13	MARSH LANDING  MARTINEZ COGEN LP (TESORO)  MCFADDEN HYDROELECTRIC FACILITY		0.00000 0.00000		0.00000 0.00000	
12 13	MARSH LANDING  MARTINEZ COGEN LP (TESORO)  MCFADDEN HYDROELECTRIC FACILITY		0.00000 0.00000		0.00000 0.00000	

Nam	e of Respondent	This Re	port Is: ]An Original	Date of Re (Mo, Da, Y		Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/201	'	End of
		PURC (În	HASED POWER (Acco	unt 555) es)	I	
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	any settl an excha interest o	ements for imbalance nge transaction in co r affiliation the respor	ed exchanges. lumn (a). Do not and andent has with the	abbreviate o	or truncate the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier?	its syste	m resource planning)	. In addition, the r		
ecor ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain relay from third parties to maintain deliveries on the meets the definition of RQ service. For a need as the earliest date that either buyer or service.	iable ever of LF serv II transact	n under adverse cond ice). This category s ion identified as LF, p	ditions (e.g., the su hould not be used provide in a footno	ipplier must for long-tei	attempt to buy emergency m firm service firm service
	for intermediate-term firm service. The sam five years.	ie as LF s	ervice expect that "in	termediate-term" r	means long	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the d	luration of each pe	riod of com	mitment for service is one
	for long-term service from a designated gelice, aside from transmission constraints, mu					
	for intermediate-term service from a designate from a des	ated gene	erating unit. The sam	e as LU service ex	xpect that "i	ntermediate-term" means
long	or than one year but less than two years.					
	For exchanges of electricity. Use this cate		ansactions involving	a balancing of deb	its and cre	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges.	•				
os -	for other service. Use this category only for	or those s	ervices which cannot	be placed in the a	bove-defin	ed categories, such as all
non-	firm service regardless of the Length of the	contract				
of th	e service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera	age Average P Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e	
1	MCKITTRICK LIMITTED		0.00000	. , ,	0.00000	
2	MERCED IRRIGATION DISTRICT		0.00000		0.00000	
3	MERCED SOLAR ECOS ENERGY		0.00000		0.00000	
4	MESQUITE SOLAR		0.00000		0.00000	
5	MIDWAY SUNSET COGENERATION		0.00000		0.00000	
6	MIDWAY SUNSET PPA		0.00000		0.00000	
7	MILL SULPHUR CREEK PROJECT		0.00000		0.00000	
8	Mirant Marsh Landing, LLC		0.00000		0.00000	
9			0.00000		0.00000	
10	MOJAVE SOLAR		0.00000		0.00000	
	MONTEZUMA WIND II (NEXTERA)		0.00000		0.00000	
	Morgan Stanley		0.00000		0.00000	
	MT. POSO (RED HAWK)		10.00000		10.00000	
	MT. POSO (RED HAWK) NDP1 (SUN HARVEST SOLAR, LLC)		0.00000		0.00000	
	· · ·					
	· · ·					
	· · ·					
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INaiii	e of Respondent	This Re	An Original	Date of Re (Mo, Da, Y		Year/Period of Report	
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2010	'	End of2015/Q4	
		PURC (ln	HASED POWER (Acco	ount 555) es)			
debi 2. E acro	report all power purchases made during the ts and credits for energy, capacity, etc.) an inter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settl an excha interest o	so report exchanges of ements for imbalance nge transaction in co or affiliation the respon	of electricity (i.e., to ed exchanges. Joumn (a). Do not a ndent has with the	abbreviate o seller.	or truncate the name or us	
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning)	. In addition, the r			t
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse cond ice). This category s ion identified as LF, p	ditions (e.g., the su hould not be used provide in a footno	pplier must for long-ter	attempt to buy emergend m firm service firm service	e
1	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "in	itermediate-term" r	neans long	er than one year but less	
	for short-term service. Use this category for less.	or all firm	services, where the d	luration of each pe	riod of com	mitment for service is one	е
	for long-term service from a designated geice, aside from transmission constraints, m						of
	for intermediate-term service from a desigr er than one year but less than five years.	ated gene	erating unit. The sam	e as LU service ex	pect that "i	ntermediate-term" means	3
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of dec	oits and cred	dits for energy, capacity, e	etc.
ana	any settlements for imbalanced exchanges	•					
	for other service. Use this category only f						
	firm service regardless of the Length of the e service in a footnote for each adjustment		and service from desi	ignated units of Le	ss than one	year. Describe the natu	ire
01 111	e service in a roothote for each adjustment	•			1		
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing		Actual Demand (MW)	
No.	(Footnote Affiliations)	cation	Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	ige Average P Demand Monthly CP Dem	
	(a)	(b)	(c)	(d)	(e)		nand
1	NEVADA IRRIGATION DISTRICT NORTH			(=)	· '	(f)	nand
2			0.00000	(4)	0.00000	(f)	nand
	NEVADA IRRIGATION DISTRICT SCOTTS		0.00000 0.00000	(3)	0.00000	(f)	nand
	NEVADA IRRIGATION DISTRICT SOUTH			(3)	0.00000	(f)	nand
			0.00000	(5)	0.00000	(f)	nand
4	NEVADA IRRIGATION DISTRICT SOUTH		0.00000 0.00000	(5)	0.00000 0.00000 0.00000	(f)	nand
4 5	NEVADA IRRIGATION DISTRICT SOUTH NEVADA IRRIGATION DISTRICT - Chicago		0.00000 0.00000 0.00000	(5)	0.00000 0.00000 0.00000 0.00000	(f)	nand
4 5 6	NEVADA IRRIGATION DISTRICT SOUTH NEVADA IRRIGATION DISTRICT - Chicago NEVADA IRRIGATION DISTRICT-DUTCH		0.00000 0.00000 0.00000 0.00000	(5)	0.00000 0.00000 0.00000 0.00000 0.00000	(f)	nand
4 5 6 7	NEVADA IRRIGATION DISTRICT SOUTH NEVADA IRRIGATION DISTRICT - Chicago NEVADA IRRIGATION DISTRICT-DUTCH NEXTERA MONTEZUMA WIND		0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)	nand
4 5 6 7	NEVADA IRRIGATION DISTRICT SOUTH NEVADA IRRIGATION DISTRICT - Chicago NEVADA IRRIGATION DISTRICT-DUTCH NEXTERA MONTEZUMA WIND NICKEL 1 (NLH1 SOLAR, LLC) NLP		0.00000 0.00000 0.00000 0.00000 0.00000	(U)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)	nand
4 5 6 7 8 9	NEVADA IRRIGATION DISTRICT SOUTH NEVADA IRRIGATION DISTRICT - Chicago NEVADA IRRIGATION DISTRICT-DUTCH NEXTERA MONTEZUMA WIND NICKEL 1 (NLH1 SOLAR, LLC) NLP		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)	nand
4 5 6 7 8 9	NEVADA IRRIGATION DISTRICT SOUTH NEVADA IRRIGATION DISTRICT - Chicago NEVADA IRRIGATION DISTRICT-DUTCH NEXTERA MONTEZUMA WIND NICKEL 1 (NLH1 SOLAR, LLC) NLP NOBLE AMERICAS		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)	nand
4 5 6 7 8 9 10	NEVADA IRRIGATION DISTRICT SOUTH NEVADA IRRIGATION DISTRICT - Chicago NEVADA IRRIGATION DISTRICT-DUTCH NEXTERA MONTEZUMA WIND NICKEL 1 (NLH1 SOLAR, LLC) NLP NOBLE AMERICAS Noble Americas - Hercules		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)	nand
4 5 6 7 8 9 10 11	NEVADA IRRIGATION DISTRICT SOUTH NEVADA IRRIGATION DISTRICT - Chicago NEVADA IRRIGATION DISTRICT-DUTCH NEXTERA MONTEZUMA WIND NICKEL 1 (NLH1 SOLAR, LLC) NLP NOBLE AMERICAS Noble Americas - Hercules NOBLE AMERICAS HERCULES		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)	nand
4 5 6 7 8 9 10 11 12 13	NEVADA IRRIGATION DISTRICT SOUTH NEVADA IRRIGATION DISTRICT - Chicago NEVADA IRRIGATION DISTRICT-DUTCH NEXTERA MONTEZUMA WIND NICKEL 1 (NLH1 SOLAR, LLC) NLP NOBLE AMERICAS Noble Americas - Hercules NOBLE AMERICAS HERCULES NORTH SKY RIVER ENERGY CENTER		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)	nand
4 5 6 7 8 9 10 11 12 13	NEVADA IRRIGATION DISTRICT SOUTH NEVADA IRRIGATION DISTRICT - Chicago NEVADA IRRIGATION DISTRICT-DUTCH NEXTERA MONTEZUMA WIND NICKEL 1 (NLH1 SOLAR, LLC) NLP NOBLE AMERICAS Noble Americas - Hercules NOBLE AMERICAS HERCULES NORTH SKY RIVER ENERGY CENTER NORTH STAR SOLAR		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)	nand
4 5 6 7 8 9 10 11 12 13	NEVADA IRRIGATION DISTRICT SOUTH NEVADA IRRIGATION DISTRICT - Chicago NEVADA IRRIGATION DISTRICT-DUTCH NEXTERA MONTEZUMA WIND NICKEL 1 (NLH1 SOLAR, LLC) NLP NOBLE AMERICAS Noble Americas - Hercules NOBLE AMERICAS HERCULES NORTH SKY RIVER ENERGY CENTER NORTH STAR SOLAR		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)	nand
4 5 6 7 8 9 10 11 12 13	NEVADA IRRIGATION DISTRICT SOUTH NEVADA IRRIGATION DISTRICT - Chicago NEVADA IRRIGATION DISTRICT-DUTCH NEXTERA MONTEZUMA WIND NICKEL 1 (NLH1 SOLAR, LLC) NLP NOBLE AMERICAS Noble Americas - Hercules NOBLE AMERICAS HERCULES NORTH SKY RIVER ENERGY CENTER NORTH STAR SOLAR		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)	nand
4 5 6 7 8 9 10 11 12 13	NEVADA IRRIGATION DISTRICT SOUTH NEVADA IRRIGATION DISTRICT - Chicago NEVADA IRRIGATION DISTRICT-DUTCH NEXTERA MONTEZUMA WIND NICKEL 1 (NLH1 SOLAR, LLC) NLP NOBLE AMERICAS Noble Americas - Hercules NOBLE AMERICAS HERCULES NORTH SKY RIVER ENERGY CENTER NORTH STAR SOLAR		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	(f)	nand

Nam	e of Respondent	This Re	port Is: ]An Original	Date of Re (Mo, Da, Y		Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	An Onginal A Resubmission	02/24/2016	,	End of 2015/Q4
			HASED POWER (Accorduding power exchange	unt 555) s)	<u> </u>	
debi	eport all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in	year. Als	so report exchanges of ements for imbalance	of electricity (i.e., to		
	nyms. Explain in a footnote any ownership n column (b), enter a Statistical Classification					ns of the service as follows:
supp	for requirements service. Requirements solier includes projects load for this service in esame as, or second only to, the supplier	n its syste	m resource planning).	In addition, the r		
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re- gy from third parties to maintain deliveries of h meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse cond ice). This category sl ion identified as LF, p	itions (e.g., the su nould not be used provide in a footno	pplier must for long-terr	attempt to buy emergency n firm service firm service
1	or intermediate-term firm service. The same five years.	ne as LF s	ervice expect that "inf	termediate-term" r	neans longe	r than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the d	uration of each pe	riod of comr	nitment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					
1	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same	e as LU service ex	rpect that "in	termediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of deb	its and cred	its for energy, capacity, etc.
ana	any settlements for imbalanced exchanges	•				
	for other service. Use this category only for					
1	firm service regardless of the Length of the e service in a footnote for each adjustment		and service from desi	gnated units of Le	ss than one	year. Describe the nature
01 111	e service in a roothote for each adjustment	•				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCF	ge Average P Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	NRG SOLAR KANSAS SOUTH		0.00000		0.00000	
2	OAKLEY EXECUTIVE LLC		0.00000		0.00000	
3	OAKLEY EXECUTIVE RV AND BOAT		0.00000		0.00000	
4	OLD RIVER ONE LLC - RAM 3					
	OLD RIVER ONE LLC - RAWI 3		0.00000		0.00000	
5	ORION SOLAR I, LLC		0.00000 0.00000		0.00000 0.00000	
6	ORION SOLAR I, LLC		0.00000		0.00000	
6 7	ORION SOLAR I, LLC Oroville Cogen		0.00000 0.00000		0.00000 0.00000	
6 7 8	ORION SOLAR I, LLC Oroville Cogen ORTIGALITA POWER COMPANY LLC		0.00000 0.00000 0.00000		0.00000 0.00000 0.00000	
6 7 8 9	ORION SOLAR I, LLC Oroville Cogen ORTIGALITA POWER COMPANY LLC PACIFICORP TSA		0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000	
6 7 8 9 10	ORION SOLAR I, LLC Oroville Cogen ORTIGALITA POWER COMPANY LLC PACIFICORP TSA PCWA - LINCOLN HYDROELECTRIC		0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000	
6 7 8 9 10	ORION SOLAR I, LLC Oroville Cogen ORTIGALITA POWER COMPANY LLC PACIFICORP TSA PCWA - LINCOLN HYDROELECTRIC Placer County Water Agency		0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	
6 7 8 9 10 11	ORION SOLAR I, LLC Oroville Cogen ORTIGALITA POWER COMPANY LLC PACIFICORP TSA PCWA - LINCOLN HYDROELECTRIC Placer County Water Agency PRISTINE SUN 5 2041 ALVARES		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	
6 7 8 9 10 11 12	ORION SOLAR I, LLC Oroville Cogen ORTIGALITA POWER COMPANY LLC PACIFICORP TSA PCWA - LINCOLN HYDROELECTRIC Placer County Water Agency PRISTINE SUN 5 2041 ALVARES PRISTINE SUN SCHERZ		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	
6 7 8 9 10 11 12	ORION SOLAR I, LLC Oroville Cogen ORTIGALITA POWER COMPANY LLC PACIFICORP TSA PCWA - LINCOLN HYDROELECTRIC Placer County Water Agency PRISTINE SUN 5 2041 ALVARES PRISTINE SUN SCHERZ PRISTINE SUN SMOTHERMAN		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	
6 7 8 9 10 11 12	ORION SOLAR I, LLC Oroville Cogen ORTIGALITA POWER COMPANY LLC PACIFICORP TSA PCWA - LINCOLN HYDROELECTRIC Placer County Water Agency PRISTINE SUN 5 2041 ALVARES PRISTINE SUN SCHERZ PRISTINE SUN SMOTHERMAN		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	
6 7 8 9 10 11 12	ORION SOLAR I, LLC Oroville Cogen ORTIGALITA POWER COMPANY LLC PACIFICORP TSA PCWA - LINCOLN HYDROELECTRIC Placer County Water Agency PRISTINE SUN 5 2041 ALVARES PRISTINE SUN SCHERZ PRISTINE SUN SMOTHERMAN		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	
6 7 8 9 10 11 12	ORION SOLAR I, LLC Oroville Cogen ORTIGALITA POWER COMPANY LLC PACIFICORP TSA PCWA - LINCOLN HYDROELECTRIC Placer County Water Agency PRISTINE SUN 5 2041 ALVARES PRISTINE SUN SCHERZ PRISTINE SUN SMOTHERMAN		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	

Nam	e of Respondent	This Re	port Is: ]An Original	Date of Re (Mo, Da, Y		Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(1) <del> </del>	A Resubmission	02/24/2010	,	End of
		PURC (ln	HASED POWER (Acco	ount 555) es)		
debi 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) and the the name of the seller or other party in nyms. Explain in a footnote any ownership to column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchanges ements for imbalanc nge transaction in co r affiliation the respo	of electricity (i.e., to ed exchanges. Solumn (a). Do not a ndent has with the	abbreviate o	or truncate the name or use
supp	for requirements service. Requirements solier includes projects load for this service in the same as, or second only to, the supplier	n its syste	m resource planning)	). In addition, the r		
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse cond ice). This category s ion identified as LF,	ditions (e.g., the su should not be used provide in a footno	ipplier must for long-ter	t attempt to buy emergency m firm service firm service
	or intermediate-term firm service. The same five years.	ne as LF s	ervice expect that "in	ntermediate-term" r	neans long	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the c	duration of each pe	riod of com	mitment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m					
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The sam	ne as LU service ex	rpect that "i	ntermediate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of dec	oits and cre	dits for energy, capacity, etc.
ana	any settlements for imbalanced exchanges	•				
	for other service. Use this category only for					
	firm service regardless of the Length of the e service in a footnote for each adjustment		and service from des	ignated units of Le	ss than one	e year. Describe the nature
01 111	e service in a roothote for each adjustment	•			_	
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Avera Monthly NC	age Average P Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	) (f)
1	PUTAH CREEK SOLAR FARMS		0.00000		0.00000	
2	RIPON COGENERATION LLC		0.00000		0.00000	
3	RISING TREE WIND FARM II LLC - RAM 4		0.00000		0.00000	
4	Russell City		0.00000		0.00000	
5	SALMON CREEK HYDROELECTRIC		0.00000		0.00000	
6					1	
	SAN JOSE WATER COMPANY-COX AVE		0.00000		0.00000	
7	SAN JOSE WATER COMPANY-COX AVE SANTA MARIA II LFG POWER PLANT		0.00000		0.00000	
8	SANTA MARIA II LFG POWER PLANT		0.00000		0.00000	
8	SANTA MARIA II LFG POWER PLANT SCE Purchase/Sell Aug 2015 600 MW		0.00000 0.00000		0.00000 0.00000	
8 9 10	SANTA MARIA II LFG POWER PLANT SCE Purchase/Sell Aug 2015 600 MW SDG&E Jan 2015 300 MW Sale		0.00000 0.00000 0.00000		0.00000 0.00000 0.00000	
8 9 10 11	SANTA MARIA II LFG POWER PLANT SCE Purchase/Sell Aug 2015 600 MW SDG&E Jan 2015 300 MW Sale SEMPRA COPPER MOUNTAIN SOLAR		0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000	
8 9 10 11 12	SANTA MARIA II LFG POWER PLANT SCE Purchase/Sell Aug 2015 600 MW SDG&E Jan 2015 300 MW Sale SEMPRA COPPER MOUNTAIN SOLAR Sempra Generation		0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000	
8 9 10 11 12 13	SANTA MARIA II LFG POWER PLANT SCE Purchase/Sell Aug 2015 600 MW SDG&E Jan 2015 300 MW Sale SEMPRA COPPER MOUNTAIN SOLAR Sempra Generation SEMPRA MESQUITE SOLAR		0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000	
8 9 10 11 12 13	SANTA MARIA II LFG POWER PLANT SCE Purchase/Sell Aug 2015 600 MW SDG&E Jan 2015 300 MW Sale SEMPRA COPPER MOUNTAIN SOLAR Sempra Generation SEMPRA MESQUITE SOLAR SHAFTER SOLAR LLC		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	
8 9 10 11 12 13	SANTA MARIA II LFG POWER PLANT SCE Purchase/Sell Aug 2015 600 MW SDG&E Jan 2015 300 MW Sale SEMPRA COPPER MOUNTAIN SOLAR Sempra Generation SEMPRA MESQUITE SOLAR SHAFTER SOLAR LLC		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	
8 9 10 11 12 13	SANTA MARIA II LFG POWER PLANT SCE Purchase/Sell Aug 2015 600 MW SDG&E Jan 2015 300 MW Sale SEMPRA COPPER MOUNTAIN SOLAR Sempra Generation SEMPRA MESQUITE SOLAR SHAFTER SOLAR LLC		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	
8 9 10 11 12 13	SANTA MARIA II LFG POWER PLANT SCE Purchase/Sell Aug 2015 600 MW SDG&E Jan 2015 300 MW Sale SEMPRA COPPER MOUNTAIN SOLAR Sempra Generation SEMPRA MESQUITE SOLAR SHAFTER SOLAR LLC		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	

Nam	e of Respondent	This Re	port Is: ]An Original	Date of Re (Mo, Da, Y		Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(1) <del> </del>	A Resubmission	02/24/2016		End of 2015/Q4
		PURC (In	HASED POWER (Acco	ount 555) es)	!	
debi 2. E acro	eport all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	d any settl an excha interest o	ements for imbalance nge transaction in co r affiliation the respo	ed exchanges. Dumn (a). Do not a ndent has with the	abbreviate o	r truncate the name or use
RQ -	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier	ervice is s	service which the sup m resource planning)	plier plans to provi	de on an on	going basis (i.e., the
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse cond ice). This category s ion identified as LF, p	ditions (e.g., the su should not be used provide in a footno	ipplier must for long-terr	attempt to buy emergency n firm service firm service
1	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "in	ntermediate-term" r	means longe	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the d	luration of each pe	riod of comr	mitment for service is one
	for long-term service from a designated ge ice, aside from transmission constraints, m					
1	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The sam	ne as LU service ex	rpect that "in	ntermediate-term" means
	For exchanges of electricity. Use this cate	aony for tr	ansactions involving	a halancing of deh	oits and crad	its for energy canacity etc
	any settlements for imbalanced exchanges		ansactions involving	a balanoing or dea	nis and orca	its for energy, capacity, etc.
08 -	for other service. Use this category only for	or those s	arvices which cannot	he placed in the a	hove-define	d categories, such as all
non-	firm service regardless of the Length of the	contract				
of th	e service in a footnote for each adjustment					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	A	Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCF	ge Average P Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	, (e)	(f)
1	SHELL ENERGY NORTH AMERICA		0.00000		0.00000	
2	SHILOH I WIND PROJECT LLC		0.00000		0.00000	
3	SHILOH II WIND (AKA ENXCO)		0.00000		0.00000	
4	SHILOH III (ENXCO)		0.00000		0.00000	
5	SHILOH IV		0.00000		0.00000	
6	SIERRA GREEN ENERGY LLC		0.00000		0.00000	
7					0.00000	
	SIERRA PACIFIC INDUSTRIES		0.00000		0.00000	
8	SIERRA PACIFIC INDUSTRIES SIERRA PACIFIC INDUSTRIES REC PSA		0.00000		0.00000	
9	SIERRA PACIFIC INDUSTRIES REC PSA		0.00000		0.00000	
9	SIERRA PACIFIC INDUSTRIES REC PSA Sierra Pacific Power Company		0.00000 0.00000		0.00000 0.00000	
9 10 11	SIERRA PACIFIC INDUSTRIES REC PSA Sierra Pacific Power Company Silicon Valley		0.00000 0.00000 0.00000		0.00000 0.00000 0.00000	
9 10 11 12	SIERRA PACIFIC INDUSTRIES REC PSA Sierra Pacific Power Company Silicon Valley Silray Foothill		0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000	
9 10 11 12 13	SIERRA PACIFIC INDUSTRIES REC PSA Sierra Pacific Power Company Silicon Valley Silray Foothill SOLAR PARTNERS II (IVANPAH UNIT 1)		0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000	
9 10 11 12 13	SIERRA PACIFIC INDUSTRIES REC PSA Sierra Pacific Power Company Silicon Valley Silray Foothill SOLAR PARTNERS II (IVANPAH UNIT 1) SOLAR PARTNERS VIII (IVANPAH UNIT 3)		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	
9 10 11 12 13	SIERRA PACIFIC INDUSTRIES REC PSA Sierra Pacific Power Company Silicon Valley Silray Foothill SOLAR PARTNERS II (IVANPAH UNIT 1) SOLAR PARTNERS VIII (IVANPAH UNIT 3)		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	
9 10 11 12 13	SIERRA PACIFIC INDUSTRIES REC PSA Sierra Pacific Power Company Silicon Valley Silray Foothill SOLAR PARTNERS II (IVANPAH UNIT 1) SOLAR PARTNERS VIII (IVANPAH UNIT 3)		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	
9 10 11 12 13	SIERRA PACIFIC INDUSTRIES REC PSA Sierra Pacific Power Company Silicon Valley Silray Foothill SOLAR PARTNERS II (IVANPAH UNIT 1) SOLAR PARTNERS VIII (IVANPAH UNIT 3)		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000		0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	

	e of Respondent		port Is: ]An Original	Date of Re (Mo, Da, Y			Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2010	,	End of	2015/Q4
		PURC (In	HASED POWER (Acco	ount 555) es)			
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) an inter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settl an excha interest o	so report exchanges of ements for imbalance nge transaction in co r affiliation the respo	of electricity (i.e., to ed exchanges. Joumn (a). Do not a ndent has with the	abbreviate o	or truncate	e the name or use
supp	for requirements service. Requirements service includes projects load for this service in same as, or second only to, the supplier	n its syste	m resource planning)	. In addition, the r			` '
econ ener	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse cond ice). This category s ion identified as LF, p	ditions (e.g., the su should not be used provide in a footno	ipplier must for long-ter	t attempt t m firm se	to buy emergency rvice firm service
l .	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "in	ntermediate-term" r	neans long	er than or	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the d	duration of each pe	riod of com	ımitment f	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m						y and reliability of
l .	for intermediate-term service from a designer than one year but less than five years.	ated gene	rating unit. The sam	ne as LU service ex	pect that "i	ntermedia	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	a balancing of deb	oits and cre	dits for en	ergy, capacity, etc.
anu	arry settlements for imbalanced exchanges	٠.					
08-							
	for other service. Use this category only for						
non-	firm service regardless of the Length of the	contract					
non-		contract					
non-	firm service regardless of the Length of the	e contract a	FERC Rate	ignated units of Le	ss than one	e year. Do	escribe the nature
non-	firm service regardless of the Length of the e service in a footnote for each adjustment	contract :	and service from desi	ignated units of Le	ss than one	Actual Der	escribe the nature
non-i of the Line	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	ignated units of Le  Average  Monthly Billing	ss than one	Actual Der	mand (MW) Average
non-fof the	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority  (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera	Actual Der	mand (MW)  Average I Monthly CP Demand
non-fof the	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority  (Footnote Affiliations)  (a)	Statistical Classification	FERC Rate Schedule or Tariff Number (c)	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC	Actual Der	mand (MW)  Average I Monthly CP Demand
non-i of the Line No.	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  SOUTH SUTTER WATER DISTRICT	Statistical Classification	FERC Rate Schedule or Tariff Number (c) 0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e)	Actual Der	mand (MW) Average I Monthly CP Demand
non-of the Line No.	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  SOUTH SUTTER WATER DISTRICT STARWOOD POWER MIDWAY, LLC	Statistical Classification	FERC Rate Schedule or Tariff Number (c) 0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000	Actual Der	mand (MW) Average I Monthly CP Demand
non-of the No.	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  SOUTH SUTTER WATER DISTRICT STARWOOD POWER MIDWAY, LLC SUN HARVEST SOLAR NDP1	Statistical Classification	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000	Actual Der	mand (MW) Average I Monthly CP Demand
non-of the Line No.	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  SOUTH SUTTER WATER DISTRICT  STARWOOD POWER MIDWAY, LLC  SUN HARVEST SOLAR NDP1  SUNRISE POWER COMPANY LLC	Statistical Classification	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000	Actual Der	mand (MW) Average I Monthly CP Demand
non-of the No.	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations)  (a)  SOUTH SUTTER WATER DISTRICT  STARWOOD POWER MIDWAY, LLC  SUN HARVEST SOLAR NDP1  SUNRISE POWER COMPANY LLC  Sunshine Gas Landfill	Statistical Classification	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Der	mand (MW) Average I Monthly CP Demand
non-of the No.	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations)  (a)  SOUTH SUTTER WATER DISTRICT  STARWOOD POWER MIDWAY, LLC  SUN HARVEST SOLAR NDP1  SUNRISE POWER COMPANY LLC  Sunshine Gas Landfill  Tenaska Power Services CO. SALE PART I  TFS ENERGY - GAS BROKER	Statistical Classification	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Der	mand (MW) Average I Monthly CP Demand
non-of the No.	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  SOUTH SUTTER WATER DISTRICT  STARWOOD POWER MIDWAY, LLC  SUN HARVEST SOLAR NDP1  SUNRISE POWER COMPANY LLC  Sunshine Gas Landfill  Tenaska Power Services CO. SALE PART I  TFS ENERGY - GAS BROKER	Statistical Classification	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Der	mand (MW) Average I Monthly CP Demand
non-of the No.  1 2 3 4 5 6 7	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  SOUTH SUTTER WATER DISTRICT  STARWOOD POWER MIDWAY, LLC  SUN HARVEST SOLAR NDP1  SUNRISE POWER COMPANY LLC  Sunshine Gas Landfill  Tenaska Power Services CO. SALE PART I  TFS ENERGY - GAS BROKER  THREE FORKS  TOPAZ SOLAR FARM	Statistical Classification	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Der	mand (MW) Average I Monthly CP Demand
non-of the No.  Line No.  1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  SOUTH SUTTER WATER DISTRICT  STARWOOD POWER MIDWAY, LLC  SUN HARVEST SOLAR NDP1  SUNRISE POWER COMPANY LLC  Sunshine Gas Landfill  Tenaska Power Services CO. SALE PART I  TFS ENERGY - GAS BROKER  THREE FORKS  TOPAZ SOLAR FARM	Statistical Classification	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Der	mand (MW) Average I Monthly CP Demand
non-of the No.  1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  SOUTH SUTTER WATER DISTRICT  STARWOOD POWER MIDWAY, LLC  SUN HARVEST SOLAR NDP1  SUNRISE POWER COMPANY LLC  Sunshine Gas Landfill  Tenaska Power Services CO. SALE PART I  TFS ENERGY - GAS BROKER  THREE FORKS  TOPAZ SOLAR FARM  TORO SLO LANDFILL  Transalta Energy Marketing	Statistical Classification	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Der	mand (MW) Average I Monthly CP Demand
non-of the No.  1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  SOUTH SUTTER WATER DISTRICT  STARWOOD POWER MIDWAY, LLC  SUN HARVEST SOLAR NDP1  SUNRISE POWER COMPANY LLC  Sunshine Gas Landfill  Tenaska Power Services CO. SALE PART I  TFS ENERGY - GAS BROKER  THREE FORKS  TOPAZ SOLAR FARM  TORO SLO LANDFILL  Transalta Energy Marketing	Statistical Classification	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Der	mand (MW)  Average I Monthly CP Demand
non-of the No.  1	firm service regardless of the Length of the e service in a footnote for each adjustment in service in a footnote in	Statistical Classification	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Der	mand (MW)  Average I Monthly CP Demand
non-of the No.  1	firm service regardless of the Length of the e service in a footnote for each adjustment in service in a footnote in	Statistical Classification	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000	Actual Der	mand (MW)  Average I Monthly CP Demand
non-of the No.  1	firm service regardless of the Length of the e service in a footnote for each adjustment in service in a footnote in	Statistical Classification	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000	Actual Der	mand (MW)  Average I Monthly CP Demand
non-of the No.  1	firm service regardless of the Length of the e service in a footnote for each adjustment in service in a footnote in	Statistical Classification	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000	Actual Der	mand (MW)  Average I Monthly CP Demand
non-of the No.  1	firm service regardless of the Length of the e service in a footnote for each adjustment in service in a footnote in	Statistical Classification	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	ignated units of Le  Average  Monthly Billing Demand (MW)	Avera Monthly NC (e) 0.00000	Actual Der	mand (MW)  Average I Monthly CP Demand

IName	e of Respondent		port Is: ]An Original	Date of Re (Mo, Da, Y		Year/P	Period of Report
PAC	FIC GAS AND ELECTRIC COMPANY	(1)	All Oliginal A Resubmission	02/24/2016	·	End of	2015/Q4
			HASED POWER (Account of the control	unt 555)			
4 D	opert all power purchages made during the				ranaaatiana	involvina	a halanaing of
	eport all power purchases made during the s and credits for energy, capacity, etc.) an				ansactions	irivoivirig	a balancing of
1	nter the name of the seller or other party in	•		•	abbreviate o	r truncate	e the name or use
1	nyms. Explain in a footnote any ownership		•	` '			
3. Ir	column (b), enter a Statistical Classification	on Code b	ased on the original c	contractual terms a	and condition	ns of the	service as follows:
D0				р , , , ,			. /: 11
1	for requirements service. Requirements s						•
	lier includes projects load for this service in e same as, or second only to, the supplier				eliability of r	equireme	ent service must
וו שכו	le same as, or second only to, the supplier	3 361 1106	to its own ditimate coi	insumers.			
LF -	for long-term firm service. "Long-term" me	ans five y	ears or longer and "fir	rm" means that se	rvice cannot	be interr	rupted for
	omic reasons and is intended to remain re						
	gy from third parties to maintain deliveries						
	h meets the definition of RQ service. For a				te the termir	nation dat	te of the contract
defin	ed as the earliest date that either buyer or	seller can	unilaterally get out of	f the contract.			
IE - f	or intermediate-term firm service. The san	00 20 I F 0	ervice expect that "int	termediate-term" r	neane longe	r than or	ne vear but less
I	five years.	ile as Lir s	ervice expect that in	termediate-term i	neans longe	i illali Ul	ie year but less
linair	nvo youro.						
SF -	for short-term service. Use this category for	or all firm	services, where the di	uration of each pe	riod of comr	mitment f	or service is one
year	or less.			•			
	for long-term service from a designated ge						y and reliability of
servi	ce, aside from transmission constraints, m	ust match	the availability and re	eliability of the des	ignated unit	•	
  U - 1	or intermediate-term service from a design	nated gene	rating unit. The same	e as LU service ex	coect that "in	ntermedia	ate-term" means
I	er than one year but less than five years.	.a.ca goc	raming arms into carms	0 40 20 0000 0/			
	•						
FX -	For exchanges of electricity. Use this cate	agory for tr	anagatiana involvina d				
			ansactions involving a	a balancing of deb	its and cred	lits for en	ergy, capacity, etc.
	any settlements for imbalanced exchanges		ansactions involving a	a balancing of deb	oits and cred	lits for en	ergy, capacity, etc.
and	any settlements for imbalanced exchanges	<b>5.</b>	•	-			
and a	any settlements for imbalanced exchanges for other service. Use this category only for	or those s	ervices which cannot	be placed in the a	bove-define	d catego	ries, such as all
OS -	for other service. Use this category only forms service regardless of the Length of the	or those se	ervices which cannot	be placed in the a	bove-define	d catego	ries, such as all
OS -	any settlements for imbalanced exchanges for other service. Use this category only for	or those se	ervices which cannot and service from design	be placed in the a	bove-define ss than one	d catego year. De	ries, such as all escribe the nature
OS -	for other service. Use this category only forms service regardless of the Length of the	or those see contract a	ervices which cannot and service from designed	be placed in the a ignated units of Le	bove-define ss than one	d catego year. De	ries, such as all escribe the nature
OS - non- of the	for other service. Use this category only for service regardless of the Length of the eservice in a footnote for each adjustment	or those see contract a	ervices which cannot and service from design	be placed in the a ignated units of Le	bove-define ss than one	d catego year. De	ries, such as all escribe the nature
OS - non- of the	for other service. Use this category only form service regardless of the Length of the service in a footnote for each adjustment  Name of Company or Public Authority	or those so contract and statistical Classifi-	ervices which cannot and service from design FERC Rate Schedule or	be placed in the a ignated units of Le  Average Monthly Billing	bove-define ss than one	d catego year. De	ries, such as all escribe the nature
OS - non- of the Line No.	for other service. Use this category only for other service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations)	or those so contract and contra	ervices which cannot and service from design FERC Rate Schedule or Tariff Number	be placed in the a ignated units of Le  Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NCF	d catego year. De	ries, such as all escribe the nature mand (MW)  Average Monthly CP Demand
OS - non-of the	for other service. Use this category only form service regardless of the Length of the service in a footnote for each adjustment  Name of Company or Public Authority  (Footnote Affiliations)  (a)	or those so contract and contra	FERC Rate Schedule or Tariff Number (c)	be placed in the a ignated units of Le  Average Monthly Billing Demand (MW)	bove-define ss than one Avera Monthly NCF (e)	d catego year. De	ries, such as all escribe the nature mand (MW)  Average Monthly CP Demand
OS - non-of the No.	for other service. Use this category only for other service regardless of the Length of the eservice in a footnote for each adjustment  Name of Company or Public Authority  (Footnote Affiliations)  (a)  VANTAGE WIND (POWEREX S&F)	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) 0.00000	be placed in the a ignated units of Le  Average Monthly Billing Demand (MW)	bove-define ss than one  Average Monthly NCF (e)  0.00000	d catego year. De	ries, such as all escribe the nature mand (MW)  Average Monthly CP Demand
OS - non-of the No.	for other service. Use this category only from service regardless of the Length of the eservice in a footnote for each adjustment  Name of Company or Public Authority  (Footnote Affiliations)  (a)  VANTAGE WIND (POWEREX S&F)  VANTAGE WIND ENERGY LLC	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) 0.00000	be placed in the a ignated units of Le  Average Monthly Billing Demand (MW)	bove-define ss than one  Avera Monthly NCF (e)  0.00000  0.00000	d catego year. De	ries, such as all escribe the nature mand (MW)  Average Monthly CP Demand
OS - non-of the No.	for other service. Use this category only for other service regardless of the Length of the eservice in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  VANTAGE WIND (POWEREX S&F)  VANTAGE WIND ENERGY LLC  VASCO WINDS (NEXTERA)  VINTNER SOLAR PROJECT	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000	be placed in the a ignated units of Le  Average Monthly Billing Demand (MW)	Avera Monthly NCF (e) 0.00000 0.00000 0.00000	d catego year. De	ries, such as all escribe the nature mand (MW)  Average Monthly CP Demand
OS - non-of the No.	for other service. Use this category only from service regardless of the Length of the eservice in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  VANTAGE WIND (POWEREX S&F)  VANTAGE WIND ENERGY LLC  VASCO WINDS (NEXTERA)  VINTNER SOLAR PROJECT  WADHAM ENERGY LTD. PART.	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000	be placed in the a ignated units of Le  Average Monthly Billing Demand (MW)	bove-define ss than one  Average Monthly NCF (e)  0.00000  0.00000  0.00000  0.00000  0.00000	d catego year. De	ries, such as all escribe the nature mand (MW)  Average Monthly CP Demand
OS - non-of the No.	for other service. Use this category only frim service regardless of the Length of the e service in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  VANTAGE WIND (POWEREX S&F)  VANTAGE WIND ENERGY LLC  VASCO WINDS (NEXTERA)  VINTNER SOLAR PROJECT  WADHAM ENERGY LTD. PART.	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000	be placed in the a ignated units of Le  Average Monthly Billing Demand (MW)	bove-define ss than one  Avera Monthly NCF (e)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	d catego year. De	ries, such as all escribe the nature mand (MW)  Average Monthly CP Demand
OS - non-of the No.	for other service. Use this category only for other service regardless of the Length of the eservice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  VANTAGE WIND (POWEREX S&F)  VANTAGE WIND ENERGY LLC  VASCO WINDS (NEXTERA)  VINTNER SOLAR PROJECT  WADHAM ENERGY LTD. PART.  WATER WHEEL RANCH  WEST ANTELOPE - RAM 1	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	be placed in the a ignated units of Le  Average Monthly Billing Demand (MW)	Average Monthly NCF (e) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	d catego year. De	ries, such as all escribe the nature mand (MW)  Average Monthly CP Demand
OS - non-of the No.  Line No.  1 2 3 4 5 6 7	for other service. Use this category only frirm service regardless of the Length of the eservice in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  VANTAGE WIND (POWEREX S&F)  VANTAGE WIND ENERGY LLC  VASCO WINDS (NEXTERA)  VINTNER SOLAR PROJECT  WADHAM ENERGY LTD. PART.  WATER WHEEL RANCH  WEST ANTELOPE - RAM 1  WESTERN ANTELOPE BLUE SKY RANCH	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	be placed in the a ignated units of Le  Average Monthly Billing Demand (MW)	bove-define ss than one  Average Monthly NCF (e)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	d catego year. De	ries, such as all escribe the nature mand (MW)  Average Monthly CP Demand
OS - non-of the No.  Line No.  1 2 3 4 5 6 7 8 9	for other service. Use this category only frirm service regardless of the Length of the eservice in a footnote for each adjustment  Name of Company or Public Authority (Footnote Affiliations) (a)  VANTAGE WIND (POWEREX S&F)  VANTAGE WIND ENERGY LLC  VASCO WINDS (NEXTERA)  VINTNER SOLAR PROJECT  WADHAM ENERGY LTD. PART.  WATER WHEEL RANCH  WEST ANTELOPE - RAM 1  WESTERN ANTELOPE BLUE SKY RANCH  WESTERN ELECTRICITY COORDINATING	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	be placed in the a ignated units of Le  Average Monthly Billing Demand (MW)	bove-define ss than one  Avera Monthly NCF (e)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	d catego year. De	ries, such as all escribe the nature mand (MW)  Average Monthly CP Demand
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and	for other service. Use this category only frim service regardless of the Length of the eservice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  VANTAGE WIND (POWEREX S&F)  VANTAGE WIND ENERGY LLC  VASCO WINDS (NEXTERA)  VINTNER SOLAR PROJECT  WADHAM ENERGY LTD. PART.  WATER WHEEL RANCH  WEST ANTELOPE - RAM 1  WESTERN ANTELOPE BLUE SKY RANCH  WESTERN ELECTRICITY COORDINATING  WESTLANDS SOLAR FARMS LLC  White River Solar 2, LLC  WIND RESOURCE I (CalWind) - RAM 1	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	be placed in the a ignated units of Le  Average Monthly Billing Demand (MW)	bove-define ss than one  Avera Monthly NCF (e)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	d catego year. De	ries, such as all escribe the nature mand (MW)  Average Monthly CP Demand
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and	for other service. Use this category only frim service regardless of the Length of the eservice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  VANTAGE WIND (POWEREX S&F)  VANTAGE WIND ENERGY LLC  VASCO WINDS (NEXTERA)  VINTNER SOLAR PROJECT  WADHAM ENERGY LTD. PART.  WATER WHEEL RANCH  WEST ANTELOPE - RAM 1  WESTERN ANTELOPE BLUE SKY RANCH  WESTERN ELECTRICITY COORDINATING  WESTLANDS SOLAR FARMS LLC  White River Solar 2, LLC  WIND RESOURCE I (CalWind) - RAM 1	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	be placed in the a ignated units of Le  Average Monthly Billing Demand (MW)	bove-define ss than one  Avera Monthly NCF (e)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	d catego year. De	ries, such as all escribe the nature mand (MW)  Average Monthly CP Demand
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PAC	e of Respondent	This Re	port is: ]An Original	Date of Report (Mo, Da, Yr)		riod of Report
	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2016	End of	2015/Q4
		PURC	HASED POWER (Account cluding power exchanges)	555)		
debit 2. E	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in	year. Als I any settl an excha	so report exchanges of e lements for imbalanced e nge transaction in colum	ectricity (i.e., transact exchanges. n (a). Do not abbrevia	_	
	nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio				ditions of the se	ervice as follows:
RQ - supp	for requirements service. Requirements so dier includes projects load for this service in the same as, or second only to, the supplier's	ervice is s	service which the supplie m resource planning). Ir	plans to provide on a addition, the reliabilit	ın ongoing basis	s (i.e., the
econ ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain religy from third parties to maintain deliveries of himeets the definition of RQ service. For all led as the earliest date that either buyer or service.	iable ever of LF serv II transact	n under adverse conditio ice). This category shou ion identified as LF, prov	ns (e.g., the supplier r ld not be used for long ide in a footnote the to	nust attempt to g-term firm servi	buy emergency ice firm service
1	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "interr	nediate-term" means l	onger than one	year but less
	for short-term service. Use this category for less.	or all firm	services, where the dura	ion of each period of	commitment for	service is one
	for long-term service from a designated gerce, aside from transmission constraints, mu					and reliability of
1	for intermediate-term service from a designate from a designate from a designate from the five years.	ated gene	erating unit. The same a	LU service expect th	at "intermediate	e-term" means
EY.	For exchanges of electricity. Use this cate	gory for tr	ansactions involving a b	plancing of debits and	credits for ener	ray capacity etc
	any settlements for imbalanced exchanges.		ansactions involving a ba	diancing of debits and	credits for effer	ду, сарасну, етс.
	for other service. Use this category only for firm service regardless of the Length of the					es, such as all
				ted units of Less than	one year. Des	
	e service in a footnote for each adjustment.		and service from designa	ted units of Less than	one year. Des	
of the	e service in a footnote for each adjustment.		_	. T	•	cribe the nature
of the	e service in a footnote for each adjustment.  Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Ionthly Billing	Actual Dema	and (MW) Average
of the	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or M Tariff Number D	Average lonthly Billing emand (MW) Monthly	Actual Dema	and (MW)  Average Nonthly CP Demand
of the Line No.	e service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-	FERC Rate Schedule or Tariff Number  (c)	Average lonthly Billing emand (MW) Monthly (d)	Actual Dema verage v NCP Demand N	and (MW) Average
of the Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number (c) 0.00000	Average Ionthly Billing Emand (MW) Monthly (d) 0.00000	Actual Dema overage / NCP Demand M (e)	and (MW)  Average Nonthly CP Demand
of the Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number  (c)	Average lonthly Billing emand (MW) Monthly (d)	Actual Dema overage / NCP Demand M (e)	and (MW)  Average Nonthly CP Demand
of the Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number (c) 0.00000	Average Ionthly Billing Emand (MW) Monthly (d) 0.00000	Actual Dema overage / NCP Demand M (e)	and (MW)  Average Nonthly CP Demand
of the No.	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number (c) 0.00000	Average Ionthly Billing Emand (MW) Monthly (d) 0.00000	Actual Dema	and (MW)  Average Nonthly CP Demand
of the No.	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3  YOLO COUNTY GRASSLAND #4	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000	Average Ionthly Billing Emand (MW) (d) Monthly 0.00000	Actual Dema	and (MW)  Average Nonthly CP Demand
of the No.  1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3  YOLO COUNTY GRASSLAND #4  AMP charges	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000	Average lonthly Billing emand (MW) (d) Monthly 0.00000 0.000000 0.000000 0.000000	Actual Dema	and (MW)  Average Nonthly CP Demand
of the No.  1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3  YOLO COUNTY GRASSLAND #4  AMP charges CP Power	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number (c) 0.00000 0.00000 0.00000 0.00000	Average lonthly Billing emand (MW) (d) Monthly 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000	Actual Dema	and (MW)  Average Nonthly CP Demand
of the No.  1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3  YOLO COUNTY GRASSLAND #4  AMP charges CP Power Energy Connect	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000	Average	Actual Dema	and (MW)  Average Nonthly CP Demand
of the No.  1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3  YOLO COUNTY GRASSLAND #4  AMP charges CP Power Energy Connect	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000	Average	Actual Dema	and (MW)  Average Nonthly CP Demand
of the No.  1 2 3 4 5 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a) YOLO COUNTY GRASSLAND #3 YOLO COUNTY GRASSLAND #4  AMP charges CP Power Energy Connect EnerNoc Inc  Pipeline charges Core gas supply	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average   Monthly   Monthl	Actual Dema	and (MW)  Average Nonthly CP Demand
of the No.  1 2 3 4 5 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3  YOLO COUNTY GRASSLAND #4  AMP charges CP Power Energy Connect EnerNoc Inc  Pipeline charges	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average   Monthly Billing emand (MW)   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.00000   0.0000000   0.0000000   0.0000000   0.0000000   0.00000000	Actual Dema	and (MW)  Average Nonthly CP Demand
of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3  YOLO COUNTY GRASSLAND #4  AMP charges CP Power Energy Connect EnerNoc Inc  Pipeline charges Core gas supply GTN LLC RUBY PIPELINE	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average lonthly Billing emand (MW) (d) 0.000000	Actual Dema	and (MW)  Average Nonthly CP Demand
of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) YOLO COUNTY GRASSLAND #3 YOLO COUNTY GRASSLAND #4  AMP charges CP Power Energy Connect EnerNoc Inc  Pipeline charges Core gas supply GTN LLC	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average lonthly Billing emand (MW) (d) 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000	Actual Dema	and (MW)  Average Nonthly CP Demand
of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3  YOLO COUNTY GRASSLAND #4  AMP charges CP Power Energy Connect EnerNoc Inc  Pipeline charges Core gas supply GTN LLC RUBY PIPELINE	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average lonthly Billing emand (MW) (d) 0.000000	Actual Dema	and (MW)  Average Nonthly CP Demand
of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3  YOLO COUNTY GRASSLAND #4  AMP charges CP Power Energy Connect EnerNoc Inc  Pipeline charges Core gas supply GTN LLC RUBY PIPELINE	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average lonthly Billing emand (MW) (d) 0.000000	Actual Dema	and (MW)  Average Nonthly CP Demand
of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3  YOLO COUNTY GRASSLAND #4  AMP charges CP Power Energy Connect EnerNoc Inc  Pipeline charges Core gas supply GTN LLC RUBY PIPELINE	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average lonthly Billing emand (MW) (d) 0.000000	Actual Dema	and (MW)  Average Nonthly CP Demand
of the No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  YOLO COUNTY GRASSLAND #3  YOLO COUNTY GRASSLAND #4  AMP charges CP Power Energy Connect EnerNoc Inc  Pipeline charges Core gas supply GTN LLC RUBY PIPELINE	Statistical Classifi- cation (b)	FERC Rate Schedule or Tariff Number (c)  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000  0.00000	Average lonthly Billing emand (MW) (d) 0.000000	Actual Dema	and (MW)  Average Nonthly CP Demand

Nam	e of Respondent	This Re	port Is: ]An Original	Date of Re (Mo, Da, Y		Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2016		End of
		PURC	HASED POWER (Account cluding power exchanges)	555)		
	Report all power purchases made during the ts and credits for energy, capacity, etc.) and	year. Als	so report exchanges of e	electricity (i.e., to	ansactions	involving a balancing of
2. E	inter the name of the seller or other party in	an excha	nge transaction in colun	nn (a). Do not a		or truncate the name or use
	nyms. Explain in a footnote any ownership n column (b), enter a Statistical Classification					ns of the service as follows:
supp	for requirements service. Requirements service includes projects load for this service in the same as, or second only to, the supplier's	its syster	m resource planning). I	n addition, the r		
ecor ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain relingly from third parties to maintain deliveries of the meets the definition of RQ service. For all ned as the earliest date that either buyer or service.	able ever of LF serv I transact	n under adverse condition ice). This category show ion identified as LF, pro	ons (e.g., the su uld not be used vide in a footno	pplier must for long-ter	attempt to buy emergency m firm service firm service
	for intermediate-term firm service. The same five years.	e as LF s	ervice expect that "inter	mediate-term" r	neans long	er than one year but less
	for short-term service. Use this category fo or less.	r all firm s	services, where the dura	ation of each pe	riod of com	mitment for service is one
	for long-term service from a designated ger ice, aside from transmission constraints, mu					
	for intermediate-term service from a designa er than one year but less than five years.	ated gene	erating unit. The same a	ıs LU service ex	pect that "i	ntermediate-term" means
EX -	For exchanges of electricity. Use this category	gory for tr	ansactions involving a b	alancing of deb	its and cred	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges.					
00	for other consists. Here this cotto gon, only for	r thoop o	aniaaa whiah aanaat ha	placed in the a	hava dafia	ad actororica ayah ac all
	for other service. Use this category only fo firm service regardless of the Length of the					
of th	e service in a footnote for each adjustment.					
	Name of Company or Bublic Authority	Statistical	FERC Rate	Average		Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or			age Average P Demand Monthly CP Demand
110.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NC (e)	
1	(2)	(5)	(6)	(4)	(0)	(1)
	Other charges		0.00000		0.00000	
	Irrigation districts		0.00000		0.00000	
4			0.00000		0.00000	
	ISO charges for storage cost		0.00000		0.00000	
	ISO charges ( net of storage cost but		0.00000		0.00000	
	- ,		0.00000		0.00000	
7	I Gas purchases, storage cost & forex				,	
7 8					0.00000	
	CARB fees		0.00000		0.00000	
8	CARB fees Consultancy fees		0.00000 0.00000		0.00000	
8	CARB fees Consultancy fees		0.00000			
8 9 10	CARB fees Consultancy fees		0.00000 0.00000		0.00000	
8 9 10 11	CARB fees Consultancy fees Gas Hedges & brokers fees		0.00000 0.00000		0.00000	
8 9 10 11 12	CARB fees Consultancy fees Gas Hedges & brokers fees		0.00000 0.00000		0.00000	
8 9 10 11 12 13	CARB fees Consultancy fees Gas Hedges & brokers fees		0.00000 0.00000		0.00000	
8 9 10 11 12 13	CARB fees Consultancy fees Gas Hedges & brokers fees		0.00000 0.00000		0.00000	
8 9 10 11 12 13	CARB fees Consultancy fees Gas Hedges & brokers fees		0.00000 0.00000		0.00000	
8 9 10 11 12 13	CARB fees Consultancy fees Gas Hedges & brokers fees		0.00000 0.00000		0.00000	
8 9 10 11 12 13	CARB fees Consultancy fees Gas Hedges & brokers fees		0.00000 0.00000		0.00000	

Name of Responde	ent ID ELECTRIC COMF	1 (	This Report Is: (1) X An Original	(Mo, Da		Year/Period of Report End of 2015/Q4	
FACILIC GAS AN	ELECTRIC COM	1 (	(2) A Resubmission	02/24/2	2016		
			CHASED POWER(Account (Including power exch				
	eriod adjustment. an explanation in a		or any accounting adjus ch adjustment.	tments or "true-ups'	for service pro	ovided in prior reporting	١
4. In column (c), designation for the dentified in column (c). For requirement the monthly average monthly NCP demand is during the hour (must be in mega (c). Report in column for the month of the total charge is amount for the nucled credits of agreement, proving the total in correported as Purcine 12. The total	identify the FERC he contract. On sem (b), is provided onts RQ purchases rage billing demand coincident peak (the maximum met (60-minute integral awatts. Footnote a min (g) the megawages received and charges in columistments, in columistments of energy o	C Rate Schedule eparate lines, list d. s and any type of a in column (d), (CP) demand in otered hourly (60-tion) in which the ny demand not swatthours shown delivered, used aumn (j), energy clamn (j), energy clamn (j). Explain in elived as settlem gy. If more energy in cremental gy footnote.  (m) must be total of the column (i) must be reparted.	Number or Tariff, or, for all FERC rate schedule if service involving demathe average monthly not column (f). For all other minute integration) demates supplier's system reactated on a megawatt be as the basis for settlementages in column (k), are a footnote all compone ent by the respondent. By was delivered than respondent on the last line of the total amount in column corted as Exchange Delivations following all requirements.	and charges impose on-coincident peak (types of service, er and in a month. Mothes its monthly peaks and explain. respondent. Reportent. Do not report not the total of any onts of the amount so For power exchange (2) excludes certain the schedule. The total on Page 401	d on a monnthle NCP) demand atter NA in columnthly CP demand atter NA in columns (h) et exchange. The types of chhown in columntes, report in columntes, report in columntes amount. In credits or charted amount in columnted as Exchange	ly (or longer) basis, ent in column (e), and the in s (d), (e) and (f). Mor and is the metered dem- lorted in columns (e) ar and (i) the megawatth harges, including in (l). Report in column follumn (m) the settlement of the settlement amounts of the column (g) must be	nthly and nd (f) ours (m) nt nt (l)
MegaWatt Hours		EXCHANGES		COST/SETTLEMI			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charge (\$) (I)	rs Total (j+k+l) of Settlement (\$) (m)	No.
							1
							2
19			68	736		804	2
							3
986	5		6,046	33,381		39,427	4
							4 5
36,990	.1						4 5 6
	ļ		200,283	1,144,737		1,345,020	4 5 6 7
221,351			5,658,314	15,092,585		20,750,899	4 5 6 7 8
10,371			5,658,314 -284,718	15,092,585 589,391		20,750,899 304,673	4 5 6 7 8 9
10,371 6,156			5,658,314 -284,718 86,127	15,092,585 589,391 2,019,596		20,750,899 304,673 2,105,723	4 5 6 7 8 9
10,371 6,156 114,899			5,658,314 -284,718	15,092,585 589,391 2,019,596 8,224,807		20,750,899 304,673 2,105,723 10,815,679	4 5 6 7 8 9 10
10,371 6,156 114,899 1,401			5,658,314 -284,718 86,127 2,590,872	15,092,585 589,391 2,019,596 8,224,807 111,672		20,750,899 304,673 2,105,723 10,815,679 111,672	4 5 6 7 8 9 10 11
10,371 6,156 114,899 1,401 183,423			5,658,314 -284,718 86,127 2,590,872 3,765,805	15,092,585 589,391 2,019,596 8,224,807 111,672 14,487,207		20,750,899 304,673 2,105,723 10,815,679 111,672 18,253,012	4 5 6 7 8 9 10 11 12 13
10,371 6,156 114,899 1,401			5,658,314 -284,718 86,127 2,590,872	15,092,585 589,391 2,019,596 8,224,807 111,672		20,750,899 304,673 2,105,723 10,815,679 111,672	4 5 6 7 8 9 10 11

49,974,000

946,942,689

2,504,355,085

968,419,043

4,419,716,817

Name of Responde		1 (	This Report Is: (1) X An Original	Date of (Mo, Da	Report a. Yr)	Year/Period of Report End of 2015/Q4	
PACIFIC GAS AN	D ELECTRIC COMP	PANY	(2) A Resubmission	02/24/2		End of	
		PUR	CHASED POWER(Account (Including power exch	t 555) (Continued) anges)	,		
	eriod adjustment. In explanation in a	Use this code fo	or any accounting adjus		for service p	rovided in prior reporting	)
4. In column (c), designation for the dentified in column 5. For requirement he monthly average monthly NCP demand is a during the hour (must be in mega 5. Report in column for the mout-of-period adjudent of the nonclude credits of agreement, provident as Purcine 12. The total	identify the FERC ne contract. On seem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments of energy receipt of energy receipt of energy receipt of energy of the column (g) through hases on Page 40 I amount in column	Rate Schedule parate lines, list I.  and any type of d in column (d), CP) demand in Gered hourly (60-tion) in which the demand not statthours shown delivered, used a mn (j), energy of the color of the	Number or Tariff, or, for all FERC rate schedule of service involving demathe average monthly not column (f). For all other minute integration) demates supplier's system react atted on a megawatt based on bills rendered to the as the basis for settlem harges in column (k), and a footnote all compone ent by the respondent. By was delivered than regeneration expenses, or alled on the last line of the	es, tariffs or contract and charges impose on-coincident peak (types of service, en and in a month. Mothes its monthly peak asis and explain. The respondent. Reportent. Do not report not the total of any onts of the amount since for power exchange eceived, enter a negrecived, enter a negrecived, enter a negrecived. The total of must be reporter ivered on Page 401	d on a monntl NCP) demand ther NA in colu- nthly CP demand re- the columns (I et exchange. ther types of contents, report in colum- tes, report in colum- tes, report in columns are credits or chall amount in d as Exchange	under which service, as hly (or longer) basis, end in column (e), and the limns (d), (e) and (f). More and is the metered demonstrated in columns (e) and in the megawatth charges, including and (l). Report in column column (m) the settlement amoutanges covered by the	ter  nthly and nd (f) nours  (m) nt int (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWE	R	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	Demand Charges (\$) (i)	Energy Charges (\$) (k)	Other Charg (\$) (I)	ges Total (j+k+l) of Settlement (\$) (m)	No.
194,699	` ,		5,140,448	13,246,352		18,386,800	1
188,103			4,976,223	12,665,042		17,641,265	2
1,928			37,695	102,980		140,675	3
65,317			1,286,698	3,717,201		5,003,899	4
51,756			1,034,794	2,927,548		3,962,342	5
94,058			1,797,596	5,323,594		7,121,190	
12,775			256,713	712,733		969,446	
399,348			9,029,025	29,628,252		38,657,277	8
000,040			0,020,020	30		30	9
100			17 625	3,785		-13,850	10
192			-17,635				
211			482	6,950		7,432	11
826			6,852	47,453		54,305	12
1,049			8,628	60,212		68,840	13
2,500			20,730	141,373		162,103	14

2,504,355,085

4,419,716,817

968,419,043

Name of Responde PACIFIC GAS AN	ent D ELECTRIC COMF	PANY	This Report Is:  1) X An Original	Date of (Mo, D. 02/24/2		Year/Period of Report End of 2015/Q4	
		,	A Resubmission     A Resubm		2010		
		Use this code fo	r any accounting adjus		" for service pi	rovided in prior reporting	g
ears. Provide a	n explanation in a	footnote for each	h adjustment.				
4. In column (c), designation for the dentified in column 5. For requirement he monthly average monthly NCP demand is a during the hour (must be in mega 5. Report in column for the mout-of-period adjudent of the nonclude credits of agreement, provide the data in content of the data in content of the total charge is a mount for the nonclude credits of agreement, provide the data in content of the total charge is a the data in content of the total charge. The data in content of the total charge is a the data in content of the total charge. The total charge is a the data in content of the total charge is a the data in content of the total charge.	identify the FERC ne contract. On sem (b), is provided into RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote along the megawatts, in colunustments, in colunustments of energy of the energy	Rate Schedule parate lines, list d. d. s and any type of d in column (d), CP) demand in cered hourly (60-ration) in which the demand not seatthours shown delivered, used a mn (j), energy chann (l). Explain in eived as settlemely. If more energy in incremental gran incremental g	Number or Tariff, or, fo all FERC rate schedule service involving demarked the average monthly not column (f). For all other minute integration) demarked on a megawatt be contained in the basis for settlem marges in column (k), at a footnote all componers by the respondent. By was delivered than referention expenses, or alled on the last line of the all for the last line of the service in the last line of the last line of the last line of the service involves the service involves the last line of the last line line line line line line line line	es, tariffs or contract and charges impose on-coincident peak of types of service, er nand in a month. Mothes its monthly peasis and explain. It respondent. Reportent. Do not report in the total of any of the amount service of the amount service eceived, enter a negrecial eceived. The total of the schedule. The total of must be reported in the schedule.	ed on a monntle (NCP) demand the NA in columntal the CP demand received to the columns (Net exchange). The the columns in columner the columner that the columner the columner that the columner th	on (I). Report in column column (m) the settleme and the settlement amountarges covered by the	ter Inthly hand (f) Inours Inours Intuition (m) Intuition (l)
	DOWER E	XCHANGES		COST/SETTLEM	ENT OF DOWE	D	1
MegaWatt Hours	MegaWatt Hours	MegaWatt Hour	s Demand Charges	Energy Charges	Other Charg		Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
6			15	339		354	
							2
							3
-1			-9			-41	4
6,851			108,115			498,003	
51			56			1,783	
3,280			13,771	102,114		115,885	
8,392			59,387	260,734		320,121	8
1,555			13,796			77,303	
83			81	2,621		2,702	
5			10			186	
1			2	53		55	13
2,357			28,661	76,397		105,058	
2,337			20,001	70,397		100,056	'*

2,504,355,085

968,419,043

4,419,716,817

Name of Responder PACIFIC GAS AN	ent ID ELECTRIC COMF	PANY (	This Report Is:  1) X An Original	(Mo, Da		Year/Period of Report End of 2015/Q4	
		,	A Resubmission	02/24/2 : 555), (Continued)	.010		
		Use this code fo	r any accounting adjust		for service pr	ovided in prior reporting	
ears. Provide a	an explanation in a	a footnote for eac	h adjustment.				
4. In column (c), designation for the dentified in column (c). For requirement the monthly average monthly NCP demand is during the hour (must be in mega (c). Report in column (c). Report demand (c). The total charge (c) agreement, proving (c). The data in column (c). The total charge (c). The total charge (c).	identify the FERC he contract. On sem (b), is provided ents RQ purchases rage billing demand coincident peak (the maximum met (60-minute integral awatts. Footnote all min (g) the megawages received and indicharges in columistments, in columistments and column (g) through chases on Page 40 all amount in columnistments.	C Rate Schedule eparate lines, list d. S and any type of d in column (d), (CP) demand in cered hourly (60-red) in which the ny demand not swatthours shown delivered, used aumn (j), energy chemn (l). Explain in reived as settlemedy. If more energy in incremental gy footnote.  (m) must be total of the control of the control of the cered of the control of the cered of t	Number or Tariff, or, for all FERC rate schedules service involving dema the average monthly no column (f). For all other minute integration) dema supplier's system reach tated on a megawatt ba on bills rendered to the as the basis for settlementages in column (k), an a footnote all componer ent by the respondent. By was delivered than referention expenses, or alled on the last line of the all forms.	nd charges impose in-coincident peak (types of service, en and in a month. Mones its monthly peak is and explain. The service of the amount service of the	d on a monnth NCP) demand ther NA in colu- nthly CP demands. Demand re- the columns (het exchange. ther types of continuous, report in colum- tes, report in column tes, report in column that ive amount. In credits or characteristics or characteristics.	under which service, as ally (or longer) basis, enter in column (e), and the mns (d), (e) and (f). More and is the metered demandered in columns (e) and and (i) the megawatthe charges, including an (l). Report in column (m) the settlement amount arges covered by the	er hthly and hd (f) ours (m) ht ht (l)
MegaWatt Hours	POWER E MegaWatt Hours	EXCHANGES  MegaWatt Hour	n Domand Charges	COST/SETTLEME			Line
Purchased (g)	Received (h)	Delivered (i)	s Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)	of Settlement (\$) (m)	No.
545	5		3,171	16,377		19,548	1
16,555			999,072	1,073,301		2,072,373	2
1,486			12,738	48,687		61,425	3
10,099			176,384	299,330		475,714	
4,250			36,224	138,164		174,388	4
2,148	N I		16 600			89,049	4 5
1,263			16,600	72,449			4 5 6
	3		25,763	38,239		64,002	4 5 6 7
519	3		25,763	38,239 20,355		64,002 20,355	4 5 6 7 8
496	3		25,763 4,306	38,239 20,355 15,807		64,002 20,355 20,113	4 5 6 7 8 9
496 4,769	8		25,763 4,306 105,367	38,239 20,355 15,807 147,790		64,002 20,355 20,113 253,157	4 5 6 7 8 9
496 4,769 1,801			25,763 4,306 105,367 16,884	38,239 20,355 15,807 147,790 102,809		64,002 20,355 20,113 253,157 119,693	4 5 6 7 8 9 10
496 4,769 1,801 1,299			25,763 4,306 105,367 16,884 9,119	38,239 20,355 15,807 147,790 102,809 42,324		64,002 20,355 20,113 253,157 119,693 51,443	4 5 6 7 8 9 10 11
496 4,769 1,801			25,763 4,306 105,367 16,884	38,239 20,355 15,807 147,790 102,809		64,002 20,355 20,113 253,157 119,693	4 5 6 7 8 9 10 11 12 13
496 4,769 1,801 1,299			25,763 4,306 105,367 16,884 9,119	38,239 20,355 15,807 147,790 102,809 42,324		64,002 20,355 20,113 253,157 119,693 51,443	4 5 6 7 8 9 10 11
496 4,769 1,801 1,299			25,763 4,306 105,367 16,884 9,119	38,239 20,355 15,807 147,790 102,809 42,324		64,002 20,355 20,113 253,157 119,693 51,443	4 5 6 7 8 9 10 11 12 13

2,504,355,085

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Name of Responde			This Report Is: (1) X An Original	Date of (Mo, Da	Report 2. Yr)	Year/Period of Report	
PACIFIC GAS AN	D ELECTRIC COMP	PANY	(2) A Resubmission	02/24/2		End of2015/Q4	
		PUR	CHASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)	<u> </u>		
	eriod adjustment. an explanation in a	Use this code for	or any accounting adjus		for service pro	ovided in prior reporting	9
4. In column (c), designation for the dentified in column 5. For requirementhe monthly average monthly NCP demand is during the hour (must be in mega 5. Report in column for the mout-of-period adjudent total charge samount for the nuclude credits of agreement, proving 12. The total charge in the data in corresported as Purcine 12. The total	identify the FERC he contract. On se mn (b), is provided that RQ purchases age billing demandration of coincident peak (the maximum met 60-minute integral watts. Footnote armn (g) the megaw ges received and charges in colunustments, in colunustments of energy of the energy	Rate Schedule parate lines, list I.  and any type or d in column (d), CP) demand in ered hourly (60-tion) in which they demand not statthours shown delivered, used mn (j), energy conn (l). Explain in erved as settlem y. If more energy in controte.  (m) must be total of the colon (i) must be reported to the colon (ii) must be reported to the colon (iii) must be reported to the colon (iiii) must be reported to the colon (iiii) must be reported to the colon (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	Number or Tariff, or, for all FERC rate schedule of service involving demand the average monthly not column (f). For all other minute integration) demanded as under the asymptotic of the asymp	es, tariffs or contract and charges impose on-coincident peak (a types of service, en and in a month. Moches its monthly pea asis and explain. The respondent. Reported the total of any of ents of the amount site. For power exchange eceived, enter a negative r (2) excludes certain the schedule. The total of nust be reported in the schedule. The total of nust be reported in the schedule.	d on a monnth NCP) demand ter NA in colurnthly CP demand repairs. Demand repairs in columns (het exchange, ther types of chown in columnes, report in columnes, report in columnes, recolumnes, recolu	ly (or longer) basis, end in column (e), and the mns (d), (e) and (f). Mon and is the metered dem ported in columns (e) and and (i) the megawatth marges, including in (l). Report in column blumn (m) the settleme of the settlement amountarges covered by the column (g) must be	nthly nand nd (f) nours (m) nt unt (l)
	DOWED F	VOLIANICES		COCT/CETTLEM	THE OF DOME		ı
MegaWatt Hours	MegaWatt Hours	XCHANGES  MegaWatt Hou	rs Demand Charges	COST/SETTLEME Energy Charges	Other Charge		Line
Purchased (g)	Received (h)	Delivered (i)	(\$)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
96			856	5,586		6,442	
581			4,406	33,100		37,506	
							3
23			56			738	
558			4,228			36,072	
225			1,891	12,817		14,708	6 7
336			3,207	19,419		22,626	
3,415			26,684			217,781	
302			2,458			16,876	
302			2,100	,		.5,616	11
							12
126			968	7,249		8,217	13
1,238			3,024	61,530		64,554	14

2,504,355,085

4,419,716,817

968,419,043

Name of Responde	ent		This Report Is: 1) □ X An Original	Date of (Mo, Da	Report	Year/Period of Report	
PACIFIC GAS AN	D ELECTRIC COMP	PANY I :	2) A Resubmission	02/24/2		End of2015/Q4	
		PURC	CHASED POWER(Accour (Including power exch	t 555) (Continued)	,		
	eriod adjustment. an explanation in a	Use this code fo	r any accounting adjus		for service pro	ovided in prior reporting	
rears. Trovide a		riodinote for eac	n adjustment.				
designation for th	he contract. On se	parate lines, list	Number or Tariff, or, for all FERC rate schedule			nclude an appropriate under which service, as	1
	mn (b), is provided		aaniaa invalvina dama	and abargas impass	d an a mannth	nly (or longer) basis, ent	
						in column (e), and the	eı
•	•	* * *	9	•	•	mns (d), (e) and (f). Mor	nthly
						and is the metered dema	
			supplier's system reac tated on a megawatt ba		ik. Demand rep	ported in columns (e) ar	nd (f)
•		•	•	•	in columns (h	) and (i) the megawatth	ours
of power exchan	ges received and	delivered, used a	as the basis for settlem	ent. Do not report n	et exchange.		
			narges in column (k), a				, ,
						n (I). Report in column olumn (m) the settlemer	
						If the settlement amou	
			eneration expenses, or				,,
•	ide an explanatory						
			illed on the last line of t			column (g) must be Received on Page 401	1
•	•		orted as Exchange Del	· ·	•	Troobly du on Fago To	',
9. Footnote entr	ies as required an	nd provide explan	ations following all requ	uired data.			
MegaWatt Hours		XCHANGES		COST/SETTLEMI	ENT OF POWER	₹	Line
Purchased	MegaWatt Hours	MegaWatt Hour		Energy Charges	Other Charg	es Total (j+k+l) of Settlement (\$)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
350			1,841	19,902		21,743	1
238			1,642	7,820		9,462	2
1,165			7,114	66,320		73,434	3
42			188	1,890		2,078	4
29,977			2,594,008	978,964		3,572,972	5
1,131				38,399		38,399	6
2			2	66		68	7
1,199			22,113	38,230		60,343	8
391				+			8
			3,421	12,176		15,597	8 9 10
						15,597	8 9 10 11
5			18	171		15,597	8 9 10 11 12
3,377			18 58,419	171 103,688		15,597 189 162,107	8 9 10 11 12 13
			18	171		15,597	8 9 10 11 12
3,377			18 58,419	171 103,688		15,597 189 162,107	8 9 10 11 12 13
3,377			18 58,419	171 103,688		15,597 189 162,107	8 9 10 11 12 13

2,504,355,085

4,419,716,817

968,419,043

Name of Responde PACIFIC GAS AN	ent D ELECTRIC COMF	PANY (	This Report Is:  1) X An Original	(Mo, Da		Year/Period of Report End of 2015/Q4	
		(	<ol> <li>A Resubmission CHASED POWER(Account</li> </ol>	02/24/2 t 555) (Continued)	016		
AD - for out-of-pe	eriod adjustment.		CHASED POWER(Account (Including power exchorage)  r any accounting adjus		for service pro	ovided in prior reporting	
ears. Provide a	an explanation in a	a footnote for eac	h adjustment.	·	·		
4. In column (c), designation for the dentified in column (c). For requirement the monthly average monthly NCP demand is during the hour (must be in mega (c). Report in column for the mout-of-period adjudent total charge samount for the molude credits of agreement, proving the total in column for the degreement as Purcine 12. The total	identify the FERC he contract. On sem (b), is provided that RQ purchases rage billing demand coincident peak (the maximum met 60-minute integral watts. Footnote a mn (g) the megawages received and charges in columshown on bills receit receipt of energy recharges other thide an explanatory olumn (g) through thases on Page 40 al amount in column	C Rate Schedule eparate lines, list d.  S and any type of a in column (d), (CP) demand in cered hourly (60-red) in which the ny demand not swatthours shown delivered, used aumn (j), energy chann (l). Explain in reived as settlemedy. If more energy in cornote.  (m) must be total of the control of the control of the control of the cered	Number or Tariff, or, for all FERC rate schedule service involving demathe average monthly not column (f). For all other minute integration) demated on a megawatt be supplier's system react tated on a megawatt be son bills rendered to the as the basis for settlem marges in column (k), and a footnote all compone ent by the respondent. By was delivered than referention expenses, or alled on the last line of the	es, tariffs or contract and charges impose on-coincident peak (types of service, er and in a month. Mothes its monthly peaks and explain. respondent. Reportent. Do not report not the total of any onts of the amount so For power exchange (2) excludes certain the schedule. The total on Page 401	designations d on a monnth NCP) demand ter NA in colui nthly CP dema k. Demand rep in columns (h et exchange. ther types of ch nown in colum es, report in colum es, report in colum the tredits or cha otal amount in d as Exchange	under which service, as ally (or longer) basis, entain column (e), and the mns (d), (e) and (f). Morand is the metered demandered in columns (e) are and (i) the megawatth harges, including n (I). Report in column column (m) the settlement amountains arges covered by the	er  nthly and hd (f) ours  (m) nt nt (l)
MegaWatt Hours		EXCHANGES	101	COST/SETTLEMI			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	s Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)	es Total (j+k+l) of Settlement (\$) (m)	No.
13,340			247,720	410,795		658,515	1
12	2		40	405		445	2
22,443	3		296,704	686,588		983,292	3
7,404			205,665	233,318		438,983	4
7,707			200,000	200,010		400,000	5
73,151			1,581,710	4,068,024		5,649,734	5 6
4,903							
53,307	3		101,396	274,519		375,915	6
			101,396 1,043,973	274,519 2,692,566		375,915 3,736,539	6 7
16,757			·				6 7 8
16,757 8,550			1,043,973	2,692,566		3,736,539	6 7 8 9
			1,043,973 282,224	2,692,566 914,237		3,736,539 1,196,461	6 7 8 9 10 11
8,550			1,043,973 282,224 178,174	2,692,566 914,237 475,713		3,736,539 1,196,461 653,887	6 7 8 9 10 11 12 13
8,550 52,876			1,043,973 282,224 178,174 28,671	2,692,566 914,237 475,713 1,707,429		3,736,539 1,196,461 653,887 1,736,100	6 7 8 9 10 11

2,504,355,085

4,419,716,817

968,419,043

Name of Responde		1.4	This Report Is: (1) X An Original	Date of (Mo, Da	Report a, Yr)	Year/Period of Report End of 2015/Q4	
PACIFIC GAS ANI	D ELECTRIC COMPA	ANY	(2) A Resubmission	02/24/2		End of2015/Q4	
		PUR	CHASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)		<u> </u>	
	eriod adjustment. In explanation in a	Use this code fo	or any accounting adjus		for service p	rovided in prior reporting	9
4. In column (c), designation for the dentified in colum 5. For requirementhe monthly average monthly NCP demand is the during the hour (must be in mega 5. Report in column for the month of power exchange the total charge samount for the nonclude credits of agreement, proving 3. The data in coreported as Purcine 12. The total	identify the FERC ne contract. On septimn (b), is provided nts RQ purchases age billing demand coincident peak (0 the maximum meter 60-minute integration watts. Footnote and mn (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments of energy or charges other that ide an explanatory olumn (g) through (hases on Page 40 I amount in column	Rate Schedule parate lines, list and any type of d in column (d), CP) demand in Gered hourly (60-ion) in which they demand not setthours shown delivered, used mn (j), energy con (l). Explain insived as settlem of the column of	Number or Tariff, or, fo all FERC rate schedule f service involving demathe average monthly no column (f). For all other minute integration) demates supplier's system react atted on a megawatt based on bills rendered to the as the basis for settlem harges in column (k), and a footnote all compone ent by the respondent. By was delivered than regeneration expenses, or alled on the last line of the	es, tariffs or contract and charges impose on-coincident peak (a types of service, er nand in a month. Moches its monthly peasis and explain. The respondent. Reportent. Do not report nand the total of any of ents of the amount service of the amount service excludes certain the schedule. The truth of the schedule. The truth of the reporte livered on Page 401	d on a monntly NCP) demand the NA in columnthly CP demand relations. The time columns (I et exchange, ther types of chown in columnes, report in captive amount in credits or chotal amount ind as Exchange.	hly (or longer) basis, end in column (e), and the amns (d), (e) and (f). Mo and is the metered demonstrated in columns (e) and in the megawatth charges, including and (i). Report in column (b). Report in column (column (m) the settlement amountarges covered by the	nthly hand (f) nours (m) nt int (l)
Maga\Matt Haura	POWER EX	KCHANGES		COST/SETTLEM	ENT OF POWE	R	Line
MegaWatt Hours Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
34			89	1,256		1,345	
1			3	44		47	2
1			3	33		36	
438,853			25,023,576			39,395,569	
36,825			76,594			1,494,785	
4,751			18,966			138,015	
132			357	5,351		5,708	
				2		2	8
1,669,943			50,344,685	53,024,249		103,368,934	
9,873			7,281,436	439,513		7,720,949	10
641			3,363	20,691		24,054	11
75,217			626,645	2,425,675		3,052,320	12
252			589	9,546		10,135	13
31,092			9,277,681	1,319,599		10,597,280	14

49,974,000

946,942,689

2,504,355,085

4,419,716,817

968,419,043

Name of Responde	ent ID ELECTRIC COMF	1.0	his Report Is: I) XAn Original	Date of (Mo, Da	, Yr)	Year/Period of Report End of 2015/Q4	
FACILIC GAS AN	D LLECTRIC COMP	(2	2) A Resubmission	02/24/20	016		
		PURC	HASED POWER(Accoun (Including power exch	anges)			
	eriod adjustment. an explanation in a		r any accounting adjus n adjustment.	tments or "true-ups"	for service pro	vided in prior reporting	1
4. In column (c), designation for the dentified in column (c). For requirement the monthly average monthly NCP demand is during the hour (must be in mega (c). Report in column (c). Report demand (c). The total charge (c) agreement, proving (c). The data in column (c). The total charge (c). The total charge (c).	identify the FERC he contract. On sem (b), is provided onts RQ purchases rage billing demand coincident peak (the maximum met (60-minute integral awatts. Footnote all min (g) the megawages received and indicharges in columistments, in columistments of energy	Rate Schedule Is parate lines, list of the parate lines (CP) demand in control of the parate lines (GP) demand not so parate lines (J). Explain in a line line line line (J) and line line lines (J) and line lines (J) and	Number or Tariff, or, for all FERC rate schedule service involving demathe average monthly no olumn (f). For all other ninute integration) demated on a megawatt be an bills rendered to the sthe basis for settlemates in column (k), are a footnote all componeent by the respondent. If y was delivered than respondent on the last line of the otal amount in column orted as Exchange Delations following all requires.	and charges imposed on-coincident peak (I types of service, endand in a month. More these its monthly peak asis and explain.  respondent. Reportent. Do not report nead the total of any of the amount should be received, enter a negative certain the schedule. The total of must be reported ivered on Page 401.	designations under a monnthly NCP) demand ter NA in columnthly CP demand repair columns (h) et exchange, her types of changes, report in columnes, report in coative amount. In credits or change at a mount in columnet as Exchange	y (or longer) basis, ent in column (e), and the ins (d), (e) and (f). Mor nd is the metered dem- orted in columns (e) ar and (i) the megawatth larges, including in (l). Report in column allumn (m) the settlement of the settlement amounts covered by the	nthly and nd (f) nours (m) nt nt (l)
	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charge		
(g)	Received (h)	Delivered	(\$)	Lifely Charges	Other Onlarge	s Total (j+k+l)	Line
225,149						Total (j+k+l) of Settlement (\$)	Line No.
223,143	` '	(i)	(\$) (j) 10,015,788	(\$) (k) 7,204,563	(\$) (I)	s Total (j+k+l)	- 1
225,149			u,	(\$) (k)		of Settlement (\$) (m)	No.
			10,015,788	(\$) (k) 7,204,563		Total (j+k+l) of Settlement (\$) (m) 17,220,351	No.
	5		10,015,788	(\$) (k) 7,204,563		Total (j+k+l) of Settlement (\$) (m) 17,220,351	No. 1 2
295			10,015,788	(\$) (k) 7,204,563 11,510		Total (j+k+l) of Settlement (\$) (m) 17,220,351 12,172	No. 1 2 3
295 156,040			10,015,788 662 434,199	(\$) (k) 7,204,563 11,510 5,254,337		Total (j+k+l) of Settlement (\$) (m) 17,220,351 12,172 5,688,536	No.  1 2 3 4
295 156,040			10,015,788 662 434,199	(\$) (k) 7,204,563 11,510 5,254,337		Total (j+k+l) of Settlement (\$) (m) 17,220,351 12,172 5,688,536	No.  1 2 3 4 5
295 156,040 73			10,015,788 662 434,199 208	(\$) (k) 7,204,563 11,510 5,254,337 2,771		Total (j+k+l) of Settlement (\$) (m) 17,220,351 12,172 5,688,536 2,979	No. 1 2 3 4 5 6
156,040 73 103,952			10,015,788 662 434,199 208 1,474,459	(\$) (k) 7,204,563 11,510 5,254,337 2,771 3,490,303		Total (j+k+l) of Settlement (\$) (m) 17,220,351 12,172 5,688,536 2,979 4,964,762	No. 1 2 3 4 5 6 7
156,040 73 103,952 211,546			10,015,788 662 434,199 208 1,474,459 4,684,189	(\$) (k) 7,204,563 11,510 5,254,337 2,771 3,490,303 6,950,744		Total (j+k+l) of Settlement (\$) (m) 17,220,351 12,172 5,688,536 2,979 4,964,762 11,634,933	No. 1 2 3 4 5 6 7 8
156,040 73 103,952 211,546 56,689			10,015,788 662 434,199 208 1,474,459 4,684,189 8,918,102	(\$) (k) 7,204,563 11,510 5,254,337 2,771 3,490,303 6,950,744 2,634,402		Total (j+k+l) of Settlement (\$) (m) 17,220,351 12,172 5,688,536 2,979 4,964,762 11,634,933 11,552,504	No.  1 2 3 4 5 6 7 8 9
156,040 73 103,952 211,546 56,689			10,015,788 662 434,199 208 1,474,459 4,684,189 8,918,102 27,146	(\$) (k) 7,204,563 11,510 5,254,337 2,771 3,490,303 6,950,744 2,634,402 378,036		Total (j+k+l) of Settlement (\$) (m) 17,220,351 12,172 5,688,536 2,979 4,964,762 11,634,933 11,552,504 405,182	No.  1 2 3 4 5 6 7 8 9 10
156,040 73 103,952 211,546 56,689 10,370			10,015,788 662 434,199 208 1,474,459 4,684,189 8,918,102 27,146 13,710	(\$) (k) 7,204,563 11,510 5,254,337 2,771 3,490,303 6,950,744 2,634,402 378,036 9,335,176		Total (j+k+l) of Settlement (\$) (m) 17,220,351 12,172 5,688,536 2,979 4,964,762 11,634,933 11,552,504 405,182 9,348,886	No.  1 2 3 4 5 6 7 8 9 10 11
156,040 73 103,952 211,546 56,689 10,370			10,015,788 662 434,199 208 1,474,459 4,684,189 8,918,102 27,146 13,710 645,226	(\$) (k) 7,204,563 11,510 5,254,337 2,771 3,490,303 6,950,744 2,634,402 378,036 9,335,176 587,001		Total (j+k+l) of Settlement (\$) (m) 17,220,351 12,172 5,688,536 2,979 4,964,762 11,634,933 11,552,504 405,182 9,348,886 1,232,227	No.  1 2 3 4 5 6 7 8 9 10 11 12
156,040 73 103,952 211,546 56,689 10,370			10,015,788 662 434,199 208 1,474,459 4,684,189 8,918,102 27,146 13,710 645,226	(\$) (k) 7,204,563 11,510 5,254,337 2,771 3,490,303 6,950,744 2,634,402 378,036 9,335,176 587,001		Total (j+k+l) of Settlement (\$) (m) 17,220,351 12,172 5,688,536 2,979 4,964,762 11,634,933 11,552,504 405,182 9,348,886 1,232,227	No.  1 2 3 4 5 6 7 8 9 10 11 12
156,040 73 103,952 211,546 56,689 10,370			10,015,788 662 434,199 208 1,474,459 4,684,189 8,918,102 27,146 13,710 645,226	(\$) (k) 7,204,563 11,510 5,254,337 2,771 3,490,303 6,950,744 2,634,402 378,036 9,335,176 587,001		Total (j+k+l) of Settlement (\$) (m) 17,220,351 12,172 5,688,536 2,979 4,964,762 11,634,933 11,552,504 405,182 9,348,886 1,232,227	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

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Name of Responde			This Report Is: (1) X An Original	Date of (Mo, Date	Report a. Yr)	Year/Period of Report End of 2015/Q4	
PACIFIC GAS ANI	D ELECTRIC COMP	YANY	(2) A Resubmission	02/24/2		End of	
		PUR	CHASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)	•		
	eriod adjustment. In explanation in a	Use this code for	or any accounting adjus		for service pr	ovided in prior reporting	J
4. In column (c), designation for the dentified in colum 5. For requirementhe monthly average monthly NCP demand is the during the hour (must be in mega 5. Report in column for the month of power exchange the total charge samount for the nonclude credits of agreement, proving 3. The data in coreported as Purcine 12. The total	identify the FERC ne contract. On semn (b), is provided nts RQ purchases age billing demancoincident peak (the maximum met 60-minute integral watts. Footnote armn (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments of energy receipt of energy receipt of energy of the column (g) through hases on Page 40 amount in column	Rate Schedule parate lines, list d. s. and any type of d in column (d), CP) demand in ered hourly (60-tion) in which they demand not statthours shown delivered, used mn (j), energy conn (l). Explain in eived as settlem ly. If more energy in incremental of footnote.  (m) must be totol, line 10. The n (i) must be rel	Number or Tariff, or, for all FERC rate scheduled the average monthly not column (f). For all other minute integration) demonstrated on a megawatt be on bills rendered to the as the basis for settlem charges in column (k), as a footnote all component by the respondent. Gy was delivered than regeneration expenses, of alled on the last line of the	es, tariffs or contract and charges impose on-coincident peak ( types of service, er nand in a month. Mo ches its monthly pea asis and explain. Terespondent. Report nent. Do not report n nd the total of any o tents of the amount s For power exchange eceived, enter a neg or (2) excludes certain the schedule. The to (h) must be reporte livered on Page 401	t designations ad on a monnth (NCP) demand ater NA in colu- anthly CP demand ak. Demand rep t in columns (h et exchange. ther types of chown in colum- ges, report in co- gative amount. In credits or cha- otal amount in d as Exchange	under which service, as ally (or longer) basis, ent if in column (e), and the mns (d), (e) and (f). Mor and is the metered dem ported in columns (e) an and (i) the megawatth harges, including in (l). Report in column olumn (m) the settlement of the settlement amou arges covered by the	ter  nthly land nd (f) nours  (m) nt lint (l)
MegaWatt Hours		XCHANGES		COST/SETTLEM			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	rs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)	es Total (j+k+l) of Settlement (\$) (m)	No.
8				232		232	1
6,113			14,368	197,757		212,125	2
							3
							4
							5
							6
24,782			10,209,986	857,282		11,067,268	
62			134			2,612	8
687			2,122			24,836	
							10
22			55			1,070	
9,162			43,046	•		336,956	11
116,099			533,273			4,417,904	12
121,456			3,181,141			7,277,408	13
80,480			592,931	2,578,294		3,171,225	14

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Name of Responde		(1	nis Report Is: ) X An Original	Date of (Mo, Da	Report a. Yr)	Year/Period of Report End of 2015/Q4	
PACIFIC GAS AN	D ELECTRIC COMP	PANY (2	) A Resubmission	02/24/2		End of	
		PURCI	HASED POWER(Accoun (Including power exch	t 555) (Continued) anges)	•		
	eriod adjustment. an explanation in a	Use this code for	any accounting adjust		for service p	rovided in prior reporting	
	·		•	non-FERC jurisdic	tional sellers.	include an appropriate	
designation for th	he contract. On se	eparate lines, list a				under which service, as	
	mn (b), is provided		sorvice involving doma	nd charges impose	d on a monnt	hly (or longer) basis, ente	or
						d in column (e), and the	J1
						mns (d), (e) and (f). Mon	
						and is the metered dema ported in columns (e) an	
			ated on a megawatt ba		iiii Boiiiaiia io	portou in columno (c) un	۵ (۱)
						n) and (i) the megawatthe	ours
•	-		s the basis for settleme arges in column (k), ar	•	_	haraes includina	
						nn (I). Report in column (	(m)
he total charge	shown on bills rec	eived as settleme	nt by the respondent.	For power exchang	es, report in c	column (m) the settlemen	t
			v was delivered than re eneration expenses, or			If the settlement amour	nt (I)
	ide an explanatory	_	meration expenses, or	(2) excludes certain	i credits or cri	arges covered by the	
3. The data in co	olumn (g) through	(m) must be total	led on the last line of the				
•	•			· ·	•	e Received on Page 401	,
			orted as Exchange Del ations following all requ		, iirie 13.		
	•		3 1				
MegaWatt Hours		XCHANGES		COST/SETTLEMI			Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charg	ges Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
139,573			1,233,685	4,554,571		5,788,256	1
48,787			572,549	1,753,607		2,326,156	
20,410 81,594			10,103 448,566	947,796 2,706,941		957,899 3,155,507	2
9,063			52,376	2,706,941		3,155,507	3
39,344	1		32,370	200,401			3
39,756			199 497	1 253 142		1 452 639	3 4 5
00,700			199,497 182 661	1,253,142 1,251,211		1,452,639	3 4 5 6
7 518			182,661	1,251,211		1,433,872	3 4 5 6 7
7,518 285,848	3		182,661 42,132	1,251,211 243,719		1,433,872 285,851	3 4 5 6 7 8
285,848			182,661 42,132 3,301,222	1,251,211 243,719 10,083,560		1,433,872 285,851 13,384,782	3 4 5 6 7 8 9
285,848 122,556			182,661 42,132 3,301,222 224,654	1,251,211 243,719 10,083,560 4,103,203		1,433,872 285,851 13,384,782 4,327,857	3 4 5 6 7 8
285,848 122,556 47,712			182,661 42,132 3,301,222 224,654 561,281	1,251,211 243,719 10,083,560 4,103,203 1,756,807		1,433,872 285,851 13,384,782 4,327,857 2,318,088	3 4 5 6 7 8 9
285,848 122,556			182,661 42,132 3,301,222 224,654	1,251,211 243,719 10,083,560 4,103,203		1,433,872 285,851 13,384,782 4,327,857	3 4 5 6 7 8 9 10
285,848 122,556 47,712 281,022			182,661 42,132 3,301,222 224,654 561,281 3,015,980	1,251,211 243,719 10,083,560 4,103,203 1,756,807 9,811,930		1,433,872 285,851 13,384,782 4,327,857 2,318,088 12,827,910	3 4 5 6 7 8 9 10 11
285,848 122,556 47,712 281,022 256,848			182,661 42,132 3,301,222 224,654 561,281 3,015,980 3,035,307	1,251,211 243,719 10,083,560 4,103,203 1,756,807 9,811,930 9,028,028		1,433,872 285,851 13,384,782 4,327,857 2,318,088 12,827,910 12,063,335	3 4 5 6 7 8 9 10 11 12
285,848 122,556 47,712 281,022 256,848			182,661 42,132 3,301,222 224,654 561,281 3,015,980 3,035,307	1,251,211 243,719 10,083,560 4,103,203 1,756,807 9,811,930 9,028,028		1,433,872 285,851 13,384,782 4,327,857 2,318,088 12,827,910 12,063,335	3 4 5 6 7 8 9 10 11 12

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968,419,043

•	ent		This Report Is:		Report	Year/Period of Report	
PACIFIC GAS AN	ID ELECTRIC COMP	ANY I	(1) X An Original (2) A Resubmission	(Mo, Da 02/24/2		End of 2015/Q4	
		PUR	CHASED POWER(Accour	nt 555) (Continued)			
	eriod adjustment.	Use this code for	or any accounting adjus		for service prov	ided in prior reporting	<b>g</b>
rears. I Tovide a	an explanation in a	TOOLITOLE TOT EAS	on adjustinent.				
designation for the dentified in coluing. For requirements the monthly average monthly average monthly average monthly average in megas. Report in coluing for the manual charge amount for the nuclude credits of the data in coluing the data in col	the contract. On separation (b), is provided ents RQ purchases rage billing demand coincident peak (6 the maximum meter (60-minute integrate watts. Footnote around charges in column (g) the megawates received and condition on bills received receipt of energy or charges other that ide an explanatory olumn (g) through in the column (g) through in the condition of the column (g) through in the column (g) through in the column (g) through in the condition of the co	parate lines, list and any type of d in column (d), CP) demand in ered hourly (60- ion) in which the y demand not s atthours shown delivered, used mn (j), energy of nn (l). Explain in eived as settlem y. If more ener- un incremental of footnote. (m) must be total	Number or Tariff, or, for all FERC rate schedule of service involving demanda the average monthly not column (f). For all other minute integration) demander expensive system readstated on a megawatt be contained in the properties of the propertie	es, tariffs or contraction of charges impose on-coincident peak (a types of service, ernand in a month. Moches its monthly peasis and explain. Trespondent. Reportent. Do not report not the total of any of the amount service of the amount service of the coincident of the coincident of the amount service of the schedule. The total of the schedule.	d on a monnthly NCP) demand in the NA in columnate. Demand report in columns (h) a tet exchange. The types of charbon in column in column in column in column in column in credits or charges.	(or longer) basis, en column (e), and the sis (d), (e) and (f). Mod is the metered demrted in columns (e) and (i) the megawatth rges, including (I). Report in columnum (m) the settlement amouges covered by the olumn (g) must be	ter  nthly nand nd (f) nours  (m) ent unt (l)
eported as Purc	chases on Page 40	1, line 10. The	total amount in column	(h) must be reporte	d as Exchange F		1,
			ported as Exchange De nations following all req		, line 13.		
	noo ao roquirou ani	a provide explai	namene rene ming am req	anou data.			
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		
Purchased	MegaWatt Hours	MegaWatt Hou		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)		Line No.
134,974			1,178,048	\ /	( )	(m)	1
7,734				` ,	()		1
1,125			36,683	4,372,333	(7	(m)	No. 1
	5		36,683 2,102	4,372,333 247,006	(/	(m) 5,550,381	No.
				4,372,333 247,006		(m) 5,550,381 283,689	No.  1 2 3 4
				4,372,333 247,006	(/	(m) 5,550,381 283,689	No. 1 2 3 4 5
				4,372,333 247,006	(/	(m) 5,550,381 283,689	No.  1 2 3 4 5
				4,372,333 247,006		(m) 5,550,381 283,689	No.  1 2 3 4 5 6 7
				4,372,333 247,006		(m) 5,550,381 283,689	No.  1 2 3 4 5 6 7
				4,372,333 247,006		(m) 5,550,381 283,689	No.  1 2 3 4 5 6 7 8
				4,372,333 247,006 40,005		(m) 5,550,381 283,689 42,107	No.  1 2 3 4 5 6 7 8 9 10
93				4,372,333 247,006 40,005		(m) 5,550,381 283,689 42,107	No.  1 2 3 4 5 6 7 8 9 10
2,472				4,372,333 247,006 40,005 20,385 382,869		(m) 5,550,381 283,689 42,107 20,385 382,869	No.  1 2 3 4 5 6 7 8 9 10 11 12
2,472 540				4,372,333 247,006 40,005 20,385 382,869 75,761		(m) 5,550,381 283,689 42,107 20,385 382,869 75,761	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
2,472				4,372,333 247,006 40,005 20,385 382,869		(m) 5,550,381 283,689 42,107 20,385 382,869	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
2,472 540				4,372,333 247,006 40,005 20,385 382,869 75,761		(m) 5,550,381 283,689 42,107 20,385 382,869 75,761	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
2,472 540				4,372,333 247,006 40,005 20,385 382,869 75,761		(m) 5,550,381 283,689 42,107 20,385 382,869 75,761	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
2,472 540				4,372,333 247,006 40,005 20,385 382,869 75,761		(m) 5,550,381 283,689 42,107 20,385 382,869 75,761	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Responde PACIFIC GAS AN	ent D ELECTRIC COMF	PANY	his Report Is:  1) X An Original	Date of (Mo, Da	a, Yr)	rear/Period of Report and of 2015/Q4	
		,	<ol> <li>A Resubmission</li> <li>CHASED POWER(Account 5)</li> </ol>	02/24/2 55) (Continued)	016	<u> </u>	
AD - for out-of-pe	eriod adjustment.		CHASED POWER(Account 5 (Including power exchanger any accounting adjustment)		for service provid	ed in prior reporting	,
ears. Provide a	in explanation in a	footnote for eac	h adjustment.				
4. In column (c), designation for the dentified in column 5. For requirement he monthly average monthly NCP demand is a during the hour (must be in mega 5. Report in column for the mout-of-period adjudent of the nonclude credits of agreement, provide the data in content of the data in content of the total charge is a mount for the nonclude credits of agreement, provide the data in content of the total charge is a the data in content of the total charge. The data in content of the total charge is a the data in content of the total charge. The total charge is a the data in content of the total charge is a the data in content of the total charge.	identify the FERC ne contract. On sem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integra watts. Footnote alm (g) the megaw ges received and charges in colurustments, in colurustments and colurus	Rate Schedule Is parate lines, list of the parate lines (CP) demand in control of the parate lines (GP) demand not so parate lines (J). Explain in the lines of the parate lines (J). Explain in the lines of the parate lines (J). Explain in the lines (J). The parate lines (J) in the lines (J) i	h adjustment.  Number or Tariff, or, for no all FERC rate schedules, service involving demand the average monthly noncolumn (f). For all other typininute integration) demand supplier's system reached tated on a megawatt basis on bills rendered to the reast he basis for settlement harges in column (k), and a footnote all components ent by the respondent. For ywas delivered than receiveneration expenses, or (2) alled on the last line of the total amount in column (h) orted as Exchange Deliverations following all requires	tariffs or contract I charges impose coincident peak ( pes of service, en d in a month. Mo s its monthly pea s and explain. Spondent. Report to the total of any of the amount shor power exchang vived, enter a neg excludes certain schedule. The total must be reported and per excludes and per excludes certain schedule. The total must be reported and per excludes	designations under don a monnthly (of NCP) demand in coter NA in columns in the columns (h) and et exchange. The types of charge mown in column (l) es, report in column ative amount. If the credits or charge otal amount in column das Exchange Re	or longer) basis, entrolumn (e), and the (d), (e) and (f). More some the metered dem ed in columns (e) and (i) the megawatth es, including Report in column in (m) the settlement amout so covered by the	nthly and nd (f) nours (m) nt nt (l)
	50W55 5		1	0007/05771 5145	THE OF BOWER		
MegaWatt Hours	POWER E MegaWatt Hours	EXCHANGES  MegaWatt Hours	Domand Charges   1	COST/SETTLEME	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	s Demand Charges I (\$) (j)	Energy Charges (\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
1,863				308,834		308,834	1
1,797				328,044		328,044	2
2,264				357,056		357,056	3
676				98,554		98,554	4
471				77,975		77,975	5
477				73,548		73,548	6
1,986				301,154		301,154	7
1,043				160,925		160,925	8
10,280				1,508,274		1,508,274	9
							10
739,276				128,159,504		128,159,504	11
38,557				2,428,060		2,428,060	12
35,997				2,768,688	-54,44	4 2,714,244	13
183,396				28,136,519		28,136,519	4.4
<u> </u>				,,,		20,100,010	14

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Name of Responde			This Report Is: (1) X An Original	Date of (Mo, Da	a Vrl	ear/Period of Report	
PACIFIC GAS AN	D ELECTRIC COMP	YANY	(2) A Resubmission	02/24/2		nd of2015/Q4	
		PUR	CHASED POWER(Accoun (Including power exch	t 555) (Continued) anges)	<del>'</del>		
	eriod adjustment. In explanation in a	Use this code for	or any accounting adjus		for service provide	ed in prior reporting	)
4. In column (c), designation for the dentified in column 5. For requirementhe monthly average monthly NCP demand is addring the hour (must be in mega 5. Report in column for the month of power exchanged the total charge samount for the nonclude credits of agreement, proving 12. The total charge in the data in correported as Purcine 12. The total	identify the FERC ne contract. On seem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments of energy receipt of energy receipt of energy receipt of energy of the column (g) through hases on Page 40 I amount in column	Rate Schedule parate lines, list d. s. and any type of d in column (d), CP) demand in ered hourly (60-tion) in which they demand not statthours shown delivered, used mn (j), energy conn (l). Explain in eived as settlem y. If more energian incremental of footnote. (m) must be total, line 10. The n (i) must be rel	Number or Tariff, or, for all FERC rate schedule of service involving demathe average monthly not column (f). For all other minute integration) demates supplier's system reacted on a megawatt be on bills rendered to the as the basis for settlem harges in column (k), are a footnote all componement by the respondent. By was delivered than regeneration expenses, or alled on the last line of the total amount in column corted as Exchange Delinations following all requires.	es, tariffs or contract and charges impose on-coincident peak (types of service, er and in a month. Mothes its monthly peaks and explain. respondent. Reportent. Do not report not the total of any onts of the amount so For power exchange (2) excludes certain the schedule. The total on Page 401	designations under d on a monnthly (o NCP) demand in or ster NA in columns nthly CP demand is k. Demand reporte in columns (h) and et exchange. ther types of charge hown in column (l). les, report in column lative amount. If the or credits or charges otal amount in colu d as Exchange Rec	r which service, as r longer) basis, en olumn (e), and the (d), (e) and (f). Mo is the metered dem d in columns (e) and (i) the megawatthes, including Report in column (m) the settleme e settlement amous covered by the	nthly hand (f) nours (m) nt int (l)
MagaWatt Haura	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	rs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
1,689	` ,	(1)	U)	243,796	(1)	243,796	1
188,270				19,410,215		19,410,215	
41,646				6,427,583		6,427,583	
623,360				95,650,111		95,650,111	4
8,119			3,092,808	37,849		3,130,657	5
2,084			3,002,000	186,332		186,332	
1,027				187,658		187,658	
1,027				107,000	-3,800		
3,236				E44 000	-3,800		
			740 444	544,860		544,860	
1,830			748,111	6,802		754,913	
19,570			2,344,698	96,519		2,441,217	11
2,493				272,914		272,914	
					-14,039		
					16,888,70	16,888,705	14

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I ACII IC GAS AIN	D ELECTRIC COMP	DANIV	(1) X An Original	(Mo, Da	a, Yr) 📙 ϝ	ear/Period of Report nd of 2015/Q4	
	D ELECTRIC COMP		(2) A Resubmission		2016		
		PUR	CHASED POWER(Account (Including power exch	nt 555) (Continued) nanges)			
	eriod adjustment. In explanation in a		or any accounting adjus ch adjustment.	stments or "true-ups'	for service provide	ed in prior reporting	9
	·		•				
designation for th		parate lines, list	Number or Tariff, or, for all FERC rate schedule				6
			f service involving dem	and charges impose	d on a monnthly (o	r longer) basis, en	ter
			the average monthly n				
			column (f). For all other				
			minute integration) den e supplier's system read				
			stated on a megawatt b			a oo.a (o) a.	
			on bills rendered to the			d (i) the megawatth	nours
•	-		as the basis for settlem harges in column (k), a	· ·	-	es includina	
			a footnote all compone				(m)
he total charge	shown on bills rece	eived as settlem	ent by the respondent.	For power exchang	es, report in colum	n (m) the settleme	nt
			gy was delivered than r				ınt (I)
	r cnarges other tha ide an explanatory	7	generation expenses, o	r (2) excludes certail	n credits or charges	s covered by the	
•	•		alled on the last line of	the schedule. The to	otal amount in colu	mn (g) must be	
•	•		total amount in column	• •	•	ceived on Page 40	1,
			ported as Exchange De nations following all req		, line 13.		
9. Toolilole elli	ies as required arr	u provide explai	nations following all req	ulled data.			
Magall/att Llaura	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		Lino
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou		Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hou Delivered		Energy Charges		of Settlement (\$)	_
	MegaWatt Hours	MegaWatt Hou	rs Demand Charges (\$) (j)		Other Charges	of Settlement (\$) (m)	_
Purchased	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 2 18,179,222 19,329	No. 1 2
Purchased (g) 216	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges (\$) (k) 19,329 557,838	Other Charges (\$) (I) 18,179,222	of Settlement (\$) (m) 2 18,179,222 19,329 5 16,025 557,838	No. 1 2 3 4
Purchased (g) 216	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges (\$) (k) 19,329 557,838 1,797,661	Other Charges (\$) (I) 18,179,222	of Settlement (\$) (m) 2 18,179,222 19,329 5 16,025 557,838 1,084,950	No.  1 2 3 4 5
Purchased (g) 216	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges (\$) (k)  19,329  557,838 1,797,661 87,815	Other Charges (\$) (I) 18,179,222	of Settlement (\$) (m) 2 18,179,222 19,329 5 16,025 557,838 1 1,084,950 87,815	No. 1 2 3 4 5 6
Purchased (g)  216  17,303  937	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges (\$) (k) 19,329 557,838 1,797,661 87,815 902	Other Charges (\$) (I) 18,179,222	of Settlement (\$) (m) 2 18,179,222 19,329 5 16,025 557,838 1 1,084,950 87,815	No. 1 2 3 4 5 6 7
Purchased (g)  216  17,303  937  9  706	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges (\$) (k)  19,329  557,838  1,797,661  87,815  902  69,820	Other Charges (\$) (I) 18,179,222	of Settlement (\$) (m) 2 18,179,222 19,329 5 16,025 557,838 1 1,084,950 87,815 902 69,820	No.  1 2 3 4 5 6 7 8
Purchased (g)  216  17,303  937  9  706  99,051	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges (\$) (k)  19,329  557,838  1,797,661  87,815  902  69,820  5,630,001	Other Charges (\$) (I) 18,179,222	of Settlement (\$) (m) 2 18,179,222 19,329 5 16,025 557,838 1 1,084,950 87,815 902 69,820 5,630,001	No.  1 2 3 4 5 6 7 8 9
Purchased (g)  216  17,303  937  9  706  99,051  4,112	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges (\$) (k)  19,329  557,838  1,797,661  87,815  902  69,820  5,630,001  806,549	Other Charges (\$) (I) 18,179,222	of Settlement (\$) (m) 2 18,179,222 19,329 5 16,025 557,838 1 1,084,950 87,815 902 69,820 5,630,001 806,549	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  216  17,303  937  9  706  99,051  4,112  187	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges (\$) (k)  19,329  557,838  1,797,661  87,815  902  69,820  5,630,001  806,549  19,960	Other Charges (\$) (I) 18,179,222	of Settlement (\$) (m) 2 18,179,222 19,329 5 16,025 557,838 1 1,084,950 87,815 902 69,820 5,630,001 806,549 19,960	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g)  216  17,303  937  9  706  99,051  4,112  187  216	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges (\$) (k)  19,329  557,838  1,797,661  87,815  902  69,820  5,630,001  806,549  19,960  23,200	Other Charges (\$) (I) 18,179,222	of Settlement (\$) (m) 2 18,179,222 19,329 5 16,025 557,838 1 1,084,950 87,815 902 69,820 5,630,001 806,549 19,960 23,200	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g)  216  17,303  937  9  706  99,051  4,112  187	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	(\$) (j)	Energy Charges (\$) (k)  19,329  557,838  1,797,661  87,815  902  69,820  5,630,001  806,549  19,960  23,200  8,607	Other Charges (\$) (I) 18,179,222	of Settlement (\$) (m) 2 18,179,222 19,329 5 16,025 557,838 1 1,084,950 87,815 902 69,820 5,630,001 806,549 19,960 23,200 8,607	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  216  17,303  937  9  706  99,051  4,112  187  216	MegaWatt Hours Received (h)	MegaWatt Hou Delivered		Energy Charges (\$) (k)  19,329  557,838  1,797,661  87,815  902  69,820  5,630,001  806,549  19,960  23,200  8,607	Other Charges (\$) (I) 18,179,222	of Settlement (\$) (m) 2 18,179,222 19,329 5 16,025 557,838 1 1,084,950 87,815 902 69,820 5,630,001 806,549 19,960 23,200	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  216  17,303  937  9  706  99,051  4,112  187  216	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	(\$) (j)	Energy Charges (\$) (k)  19,329  557,838  1,797,661  87,815  902  69,820  5,630,001  806,549  19,960  23,200  8,607	Other Charges (\$) (I) 18,179,222	of Settlement (\$) (m) 2 18,179,222 19,329 5 16,025 557,838 1 1,084,950 87,815 902 69,820 5,630,001 806,549 19,960 23,200 8,607	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  216  17,303  937  9  706  99,051  4,112  187  216	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	(\$) (j)	Energy Charges (\$) (k)  19,329  557,838  1,797,661  87,815  902  69,820  5,630,001  806,549  19,960  23,200  8,607	Other Charges (\$) (I) 18,179,222	of Settlement (\$) (m) 2 18,179,222 19,329 5 16,025 557,838 1 1,084,950 87,815 902 69,820 5,630,001 806,549 19,960 23,200 8,607	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

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Name of Responde PACIFIC GAS AN	ent D ELECTRIC COMF	PANY (	his Report Is:  1) X An Original	Date of (Mo, Da 02/24/2	ı, Yr) 📙 ϝ	ear/Period of Report nd of 2015/Q4	
		,	A Resubmission     A Resubm		010		
<b>AD</b> ( , (						1	
	eriod adjustment. In explanation in a		r any accounting adjustr h adjustment.	ments or "true-ups"	for service provide	a in prior reporting	l
4. In column (c), designation for the dentified in column 5. For requirementhe monthly average monthly NCP demand is addring the hour (must be in mega 5. Report in column for the month of power exchanged the total charge samount for the nonclude credits of agreement, proving 12. The total charge in the data in correported as Purcine 12. The total	identify the FERC me contract. On se mn (b), is provided ints RQ purchases age billing deman coincident peak ( the maximum met 60-minute integra watts. Footnote a mn (g) the megaw ges received and nd charges in colu- ustments, in colur shown on bills rec- et receipt of energy r charges other the ide an explanatory olumn (g) through chases on Page 40 al amount in colur	C Rate Schedule I eparate lines, list d. s and any type of a in column (d), is (CP) demand in cotered hourly (60-ration) in which the ny demand not si vatthours shown (delivered, used a umn (j), energy chann (l). Explain in recived as settlemed as settlemed an incremental gy footnote.  (m) must be total of the count (i) must be rep	Number or Tariff, or, for all FERC rate schedules service involving demarthe average monthly nor column (f). For all other to minute integration) demarts supplier's system reach tated on a megawatt base on bills rendered to the rate to be basis for settlemenarges in column (k), and a footnote all component by the respondent. Fy was delivered than receneration expenses, or (led on the last line of the total amount in column (lorted as Exchange Delivations following all requirements.)	s, tariffs or contract and charges impose in-coincident peak (ypes of service, en and in a month. Mones its monthly peaks and explain. Respondent. Report not. Do not report not of the total of any of the total of any of the amount significant power exchang beived, enter a negulation (2) excludes certain the schedule. The total of any of the schedule. The total of any of the amount significant in the schedule. The total of any of the schedule. The total of any of the schedule. The total of any of the schedule. The total of the schedule and the s	designations under d on a monnthly (or NCP) demand in cor ter NA in columns or nthly CP demand is k. Demand reporter in columns (h) and et exchange. Ther types of charge nown in column (l). es, report in column ative amount. If the n credits or charges otal amount in column d as Exchange Rec	r which service, as r longer) basis, ent blumn (e), and the blumn (e) and (f). More the metered dem d in columns (e) ar I (i) the megawatth es, including Report in column (m) the settlement amout a covered by the mn (g) must be	nthly and nd (f) ours (m) nt nt (l)
Mana Matt Harris	POWER E	EXCHANGES		COST/SETTLEME	ENT OF POWER		Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (i)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
(0)	( )	( )	6,356,700	( )	( )	6,356,700	1
30,843			5,957,260	244,386		6,201,646	
			3,983,160		3,176,500	7,159,660	2
			537,040		549,780		
			6,786,970				2
0.540.407						6,786,970	3 4
3,542,137				253,475,682		6,786,970 272,192,682	2 3 4 5
3,542,137			18,717,000	253,475,682 -167,799		272,192,682	2 3 4 5 6
3,542,137				253,475,682 -167,799	11.364	272,192,682 -167,799	2 3 4 5 6 7
3,542,137			18,717,000		11,364	272,192,682 -167,799 11,364	2 3 4 5 6 7 8
			18,717,000	-167,799	11,364	272,192,682 -167,799 11,364 -237,600	2 3 4 5 6 7 8
3,542,137			-237,600 61,238,954		11,364	272,192,682 -167,799 11,364 -237,600 63,953,335	2 3 4 5 6 7 8 9
360,629			-237,600 61,238,954 4,331,600	-167,799 2,714,381	11,364	272,192,682 -167,799 11,364 -237,600 63,953,335 4,331,600	2 3 4 5 6 7 8 9 10
360,629 169,508			-237,600 61,238,954 4,331,600 46,267,985	-167,799 2,714,381 3,634,961	11,364	272,192,682 -167,799 11,364 -237,600 63,953,335 4,331,600 49,902,946	2 3 4 5 6 7 8 9 10 11
360,629 169,508 2,777,357			-237,600 61,238,954 4,331,600	-167,799 2,714,381 3,634,961 16,145,381	11,364	272,192,682 -167,799 11,364 -237,600 63,953,335 4,331,600 49,902,946 143,703,973	2 3 4 5 6 7 8 9 10
360,629 169,508			-237,600 61,238,954 4,331,600 46,267,985	-167,799 2,714,381 3,634,961	11,364	272,192,682 -167,799 11,364 -237,600 63,953,335 4,331,600 49,902,946	2 3 4 5 6 7 8 9 10 11 12

2,504,355,085

4,419,716,817

968,419,043

Name of Responde PACIFIC GAS AN	ent D ELECTRIC COMP	ANY (1	his Report Is:  I) X An Original	Date of (Mo, Date of 02/24/2		Year/Period of Report End of 2015/Q4	
		PURC	,		2010		
		Use this code for			for service p	rovided in prior reporting	)
years. Provide a	in explanation in a	footnote for each	n adjustment.				
4. In column (c), designation for the dentified in column 5. For requirement he monthly average monthly NCP demand is a during the hour (must be in mega 5. Report in column for the mout-of-period adjudent of the nonclude credits of agreement, provide the data in content of the data in content of the total charge is a mount for the nonclude credits of agreement, provide the data in content of the total charge is a the data in content of the total charge. The data in content of the total charge is a the data in content of the total charge. The total charge is a the data in content of the total charge is a the data in content of the total charge.	ne contract. On ser mn (b), is provided nts RQ purchases age billing demand coincident peak (0 the maximum mete 60-minute integrati watts. Footnote an mn (g) the megawa ges received and cond charges in columustments, in columustments, in columustments of energy receipt of energy receipt of energy recharges other that ide an explanatory olumn (g) through (hases on Page 40 il amount in column	Rate Schedule No parate lines, list and any type of din column (d), to CP) demand in column (formation) in which the lay demand not statthours shown of delivered, used a min (j), energy chain (j), energy chain (j). Explain in a lay of more energy of more energy in incremental generation (m) must be total 1, line 10. The ton (i) must be reported and the column times of the column time	Number or Tariff, or, for all FERC rate schedule service involving demarke average monthly not olumn (f). For all other ninute integration) demarked on a megawatt be not bills rendered to the set the basis for settlem larges in column (k), all a footnote all compone on the total than received than received the last line of the last line last last last last last last last last	es, tariffs or contraction of the contraction of th	t designations ad on a monntl (NCP) demand ater NA in colu- anthly CP demand re at in columns (I bet exchange. at ther types of chown in colum- ages, report in capative amount. an credits or ch otal amount in d as Exchang	on (I). Report in column column (m) the settlement amou arges covered by the	ter  nthly land nd (f) nours  (m) nt lint (l)
ManalA/att I lavva	POWER EX	XCHANGES		COST/SETTLEM	ENT OF POWE	R	Lino
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charg	ges Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
50,828	` '	( )	5,099,350	487,027		5,586,377	1
51,964			4,992,429	504,253		5,496,682	2
42,075			5,078,843	453,962		5,532,805	3
1,006				106,298		106,298	4
50,171				6,050,989		6,050,989	5
120				10,376		10,376	
							7
3,212			154,409	*		234,752	8
10,395			2,938,399	111,290		3,049,689	
54,341				4,371,749		4,371,749	10
							11
4,771				424,790		424,790	12
177				15,861		15,861	13
2,680				425,398		425,398	14

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Name of Responde PACIFIC GAS AN	ent D ELECTRIC COMF	PANY (1	his Report Is:  I) X An Original	Date of (Mo, Da 02/24/2		Year/Period of Report End of 2015/Q4	
		PURC	2) A Resubmission HASED POWER(Account (Including power exch		010		
	eriod adjustment. In explanation in a			tments or "true-ups"	for service pr	ovided in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement he monthly average monthly NCP demand is a during the hour (must be in mega 5. Report in column for the mout-of-period adjudent of the nonclude credits of agreement, provide the data in content of the data in content of the total charge is a mount for the nonclude credits of agreement, provide the data in content of the total charge is a the data in content of the total charge. The data in content of the total charge is a the data in content of the total charge. The total charge is a the data in content of the total charge is a the data in content of the total charge.	identify the FERC ne contract. On seem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments of energy receipt of energy receipt of energy receipt of energy of the column (g) through hases on Page 40 amount in column	Rate Schedule Neparate lines, list and any type of din column (d), to CP) demand in column (formation) in which the my demand not struction at thours shown of delivered, used a funn (j), energy chann (l). Explain in a feived as settlement and incremental grant inc	Number or Tariff, or, for all FERC rate schedule service involving demathe average monthly no olumn (f). For all other ninute integration) demathed as the basis for settlement arges in column (k), are a footnote all compone on the ty was delivered than referention expenses, or the last line of the last line last line of the last line last last last last last last last last	and charges impose on-coincident peak (types of service, en and in a month. Mothes its monthly peak is and explain.  respondent. Reportent. Do not report not the total of any of the amount slate of the schedule. The total of any of the schedule. The total of the schedule. The total of the schedule on Page 401	designations d on a monnth NCP) demand ter NA in colun thly CP dema k. Demand rep in columns (het exchange. ther types of conown in colum es, report in colum es, report in colum the types of conown in colum the types of	under which service, as ally (or longer) basis, ent I in column (e), and the mns (d), (e) and (f). Mor and is the metered dem ported in columns (e) ar and (i) the megawatth harges, including n (I). Report in column olumn (m) the settlement If the settlement amou arges covered by the	nthly and nd (f) nours (m) nt nt (l)
MegaWatt Hours	POWER E	XCHANGES	<u> </u>	COST/SETTLEME	ENT OF POWER	R	
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges	Other Charg	es Total (j+k+l) of Settlement (\$)	Line
8,926	` ,				(\$) (I)		Line No.
		(1)	, , , , , , , , , , , , , , , , , , ,	(\$) (k)	(\$) (I)	(m)	-
6,449		(1)		(\$) (k) 333,596	(\$) (l)	(m) 333,596	No.
6,449		(i)		(\$) (k) 333,596 1,023,882	(\$) (I)	(m) 333,596 1,023,882	No. 1 2
6,449 356,522		(I)		(\$) (k) 333,596 1,023,882 45,816,519	(\$)	(m) 333,596 1,023,882 45,816,519	No.
6,449 356,522 30,398		(I)		(\$) (k) 333,596 1,023,882 45,816,519 4,787,847	(\$) (I)	(m) 333,596 1,023,882 45,816,519 4,787,847	No.  1 2 3 4
6,449 356,522 30,398 235,024		(I)		(\$) (k) 333,596 1,023,882 45,816,519 4,787,847 26,867,359	(\$) (I)	(m) 333,596 1,023,882 45,816,519 4,787,847 26,867,359	No.  1 2 3 4 5
6,449 356,522 30,398 235,024 52,451		(I)		(\$) (k) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322	(\$)	(m) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322	No. 1 2 3 4 5 6
6,449 356,522 30,398 235,024 52,451 682,240		(I)		(\$) (k) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322 113,794,911	(\$)	(m) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322 113,794,911	No. 1 2 3 4 5 6 7
6,449 356,522 30,398 235,024 52,451 682,240 2,417		(I)		(\$) (k) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322 113,794,911 215,421	(\$) (I)	(m) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322 113,794,911 215,421	No. 1 2 3 4 5 6 7 8
6,449 356,522 30,398 235,024 52,451 682,240		(I)		(\$) (k) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322 113,794,911 215,421 44,093,505	(\$) (I)	(m) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322 113,794,911 215,421 44,093,505	No.  1 2 3 4 5 6 7 8 9
6,449 356,522 30,398 235,024 52,451 682,240 2,417		(I)		(\$) (k) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322 113,794,911 215,421	(\$) (I)	(m) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322 113,794,911 215,421 44,093,505 -168,214	No.  1 2 3 4 5 6 7 8 9 10
6,449 356,522 30,398 235,024 52,451 682,240 2,417			4,279,795	(\$) (k) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322 113,794,911 215,421 44,093,505 -168,214	(\$) (I)	(m) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322 113,794,911 215,421 44,093,505 -168,214 4,279,795	No.  1 2 3 4 5 6 7 8 9 10 11
6,449 356,522 30,398 235,024 52,451 682,240 2,417 337,289				(\$) (k) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322 113,794,911 215,421 44,093,505 -168,214	(\$) (I)	(m) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322 113,794,911 215,421 44,093,505 -168,214 4,279,795 37,820	No.  1 2 3 4 5 6 7 8 9 10 11 12
6,449 356,522 30,398 235,024 52,451 682,240 2,417				(\$) (k) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322 113,794,911 215,421 44,093,505 -168,214	(\$) (I)	(m) 333,596 1,023,882 45,816,519 4,787,847 26,867,359 7,514,322 113,794,911 215,421 44,093,505 -168,214 4,279,795	No.  1 2 3 4 5 6 7 8 9 10 11

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968,419,043

Name of Responde			This Report Is: (1) X An Original	Date of (Mo, Da	Report	Year/Period of Report	
PACIFIC GAS ANI	D ELECTRIC COMF	PANY	(2) A Resubmission	02/24/2		End of2015/Q4	
		PUR	RCHASED POWER(Accour (Including power exch	nt 555) (Continued)			
	eriod adjustment. In explanation in a	Use this code f	for any accounting adjus		' for service p	rovided in prior reporting	9
I. In column (c), designation for the dentified in column (c). For requirement the monthly average monthly NCP demand is the during the hour (c) and the total charge so the total charge	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megaw ges received and charges in colunustments, in colunustments of energy of the column of the colum	Rate Schedule parate lines, list.  and any type of din column (d), CP) demand in ered hourly (60-tion) in which they demand not extthours shown delivered, used ann (j), energy onn (l). Explain in eived as settlem by. If more energan incremental extraction (m) must be tot on, line 10. The in (i) must be re	e Number or Tariff, or, for all FERC rate scheduler of service involving demands, the average monthly not a column (f). For all other orminute integration) demands are supplier's system reads stated on a megawatt before on bills rendered to the distribution as the basis for settlem charges in column (k), and a footnote all componement by the respondent. The regular of the total amount in column the total amount in column the ported as Exchange Demands and the set of the total amount and the positions following all requires the set of the total amount and the ported as Exchange Demands of the total amount and the ported as Exchange Demands of the set of the total amount and the ported as Exchange Demands of the positions following all requirements.	es, tariffs or contract and charges impose on-coincident peak (a types of service, er nand in a month. Moches its monthly peasis and explain. The respondent. Reported the total of any of ents of the amount service of the schedule. The term of the schedule. The term of the schedule of the sched	t designations ad on a monntl (NCP) demand ater NA in colu- anthly CP demand re at in columns (I bet exchange. at ther types of chown in colum- ages, report in capative amount. an credits or ch otal amount in d as Exchang	hly (or longer) basis, end in column (e), and the amns (d), (e) and (f). Mo and is the metered demender of the columns (e) and (i) the megawatth charges, including and (l). Report in column (m) the settlement amountarges covered by the accolumn (g) must be	nthly hand (f) nours (m) nt (l)
MegaWatt Hours		XCHANGES		COST/SETTLEMI			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	urs Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)	ges Total (j+k+l) of Settlement (\$) (m)	No.
2,200				356,296		356,296	1
1,712				266,722		266,722	2
1,356				218,382		218,382	3
600				15,004		15,004	4
200				5,388		5,388	5
874,584			51,902,235	5,238,418		57,140,653	6
32,465				4,096,990		4,096,990	7
32, .30			-134,000			-134,000	8
3,394			101,000	541,193		541,193	9
							10
12,826				3,201,768		3,201,768	
40,918				10,173,133		10,173,133	11
42,964				10,681,212		10,681,212	12
			-16,200			-16,200	13
52,000			-274,000	1,366,439		1,092,439	14

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Name of Responde PACIFIC GAS AN	ent ID ELECTRIC COMF	PANY	This Report Is: (1) X An Original	Date of (Mo, Da 02/24/2	a, Yr)	Year/Period of Report End of 2015/Q4	
			(2) A Resubmission CHASED POWER(Account ( Including power exchar		016		
		Use this code for	or any accounting adjustm		for service provid	ed in prior reporting	1
years. Provide a	an explanation in a	a footnote for eac	ch adjustment.				
4. In column (c), designation for the dentified in column (c). For requirements werage monthly average monthly NCP demand is during the hour (must be in mega (c). Report in column (c). Report demand (c). Report demand (c). Report demand (c). Report demand (c). The total charge (c) amount for the nonclude credits of agreement, proving (c). The data in coreported as Purcine 12. The total	identify the FERC he contract. On sem (b), is provided onts RQ purchases rage billing demand coincident peak (the maximum met (60-minute integral awatts. Footnote a min (g) the megawages received and charges in columistments, in columistments of energy o	C Rate Schedule eparate lines, list d. s and any type of a in column (d), (CP) demand in otered hourly (60-tion) in which the ny demand not swatthours shown delivered, used amn (j), energy comn (l). Explain in reived as settlem gy. If more energy in controle.  (m) must be total of the control of the contr	Number or Tariff, or, for rall FERC rate schedules, and service involving demanthe average monthly non column (f). For all other tyminute integration) demands a supplier's system reachestated on a megawatt basson bills rendered to the reas the basis for settlementharges in column (k), and a footnote all componentent by the respondent. Figures delivered than recipeneration expenses, or (2) alled on the last line of the total amount in column (h) corted as Exchange Delivinations following all requires	d charges impose -coincident peak ( pes of service, en  d in a month. Mo  es its monthly pea  is and explain.  espondent. Report  t. Do not report not  the total of any or  sof the amount sloor power exchang  eived, enter a neg  2) excludes certain  e schedule. The total on must be reported  ered on Page 401	designations und d on a monnthly ( NCP) demand in o ter NA in columns nthly CP demand k. Demand report in columns (h) ar et exchange. ther types of charg nown in column (l) es, report in colum ative amount. If the orcedits or charge otal amount in colu d as Exchange Re	er which service, as or longer) basis, entercolumn (e), and the column (e) and (f). More is the metered demined in columns (e) and (i) the megawatth ges, including. Report in column (m) the settlement amounts covered by the larger in (g) must be	er nthly and nd (f) nours (m) nt nt (l)
MegaWatt Hours	POWER E	EXCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
			-142,000			-142,000	1
			-10,800			-10,800	2
			-49,000			-49,000	3
			-406,200			-406,200	4
3,530	)			568,463		568,463	-
3,573	3			574,851		574,851	5
42,615	5					•	
3,454				2,654,115		2,654,115	5
284				2,654,115 536,314			5 6
						2,654,115	5 6 7
240				536,314		2,654,115 536,314	5 6 7 8
				536,314 28,881		2,654,115 536,314 28,881	5 6 7 8 9
				536,314 28,881 24,392		2,654,115 536,314 28,881 24,392	5 6 7 8 9
				536,314 28,881 24,392 1,080,302		2,654,115 536,314 28,881 24,392 1,080,302	5 6 7 8 9 10
				536,314 28,881 24,392 1,080,302 152,449	-147,00	2,654,115 536,314 28,881 24,392 1,080,302 152,449 702,517	5 6 7 8 9 10 11

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	D ELECTRIC COMP	(1	his Report Is: ) XAn Original	(Mo, Da	a, Yr) 📗 🖡	ear/Period of Report and of 2015/Q4	
PACIFIC GAS AN	D ELECTRIC COMP	(2	<i>'</i>	02/24/2	2016		
		PURC	HASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)			
	eriod adjustment. In explanation in a		any accounting adjus	tments or "true-ups'	for service provide	ed in prior reporting	9
designation for th	ne contract. On se	parate lines, list a	Number or Tariff, or, fo all FERC rate schedule				6
	mn (b), is provided ents RO purchases		service involving dema	and charges impose	d on a monnthly (c	or longer) basis, en	ter
			he average monthly no				
			olumn (f). For all other				
			ninute integration) den supplier's system read				
			ated on a megawatt ba		ini Bomana roporti	od iii ooldiiiilo (o) di	(.)
			n bills rendered to the			d (i) the megawatth	nours
•	-		s the basis for settlem arges in column (k), a	•	-	es including	
			a footnote all compone				(m)
he total charge	shown on bills rece	eived as settleme	nt by the respondent.	For power exchang	es, report in colum	nn (m) the settleme	nt
			was delivered than re				ınt (I)
	r cnarges otner tha ide an explanatory	_	eneration expenses, or	(2) excludes certail	n credits or charge	s covered by the	
•	•		led on the last line of t	he schedule. The to	otal amount in colu	mn (g) must be	
eported as Purc	hases on Page 40	1, line 10. The to	otal amount in column	(h) must be reporte	d as Exchange Re		1,
			orted as Exchange De		, line 13.		
a. Foothole entr	ies as required an	a provide explana	ations following all req	ulled data.			
	DOWED E	YCHANGES		COST/SETTI EMI	ENT OF DOWER		
MegaWatt Hours		XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEMI		Total (i+k+l)	Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 131,765,094	Other Charges	of Settlement (\$) (m) 131,765,094	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 1,892,000	Energy Charges (\$) (k) 131,765,094	Other Charges	of Settlement (\$) (m) 131,765,094 1,892,000	No. 1 2
Purchased (g) 619,920	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 1,892,000 624,000	Energy Charges (\$) (k) 131,765,094	Other Charges	of Settlement (\$) (m) 131,765,094 1,892,000 624,000	No. 1 2 3
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 1,892,000	Energy Charges (\$) (k) 131,765,094 -7,286,079	Other Charges	of Settlement (\$) (m) 131,765,094 1,892,000	No.  1 2 3 4
Purchased (g) 619,920	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 1,892,000 624,000	Energy Charges (\$) (k) 131,765,094	Other Charges	of Settlement (\$) (m) 131,765,094 1,892,000 624,000 26,900,202	No.  1 2 3 4 5
Purchased (g) 619,920 147,587 64,398	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 1,892,000 624,000	Energy Charges (\$) (k) 131,765,094 -7,286,079 7,425,970	Other Charges	of Settlement (\$) (m) 131,765,094 1,892,000 624,000 26,900,202 7,425,970	No. 1 2 3 4 5 6
Purchased (g) 619,920 147,587 64,398	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 1,892,000 624,000	Energy Charges (\$) (k) 131,765,094 -7,286,079 7,425,970 7,187,498	Other Charges	of Settlement (\$) (m) 131,765,094 1,892,000 624,000 26,900,202 7,425,970 7,187,498	No. 1 2 3 4 5 6 7
Purchased (g) 619,920  147,587 64,398 63,940	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 1,892,000 624,000 34,186,281	Energy Charges (\$) (k) 131,765,094 -7,286,079 7,425,970 7,187,498 160 565,169	Other Charges	of Settlement (\$) (m) 131,765,094 1,892,000 624,000 26,900,202 7,425,970 7,187,498	No.  1 2 3 4 5 6 7 8
Purchased (g) 619,920  147,587 64,398 63,940 2 103,740	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 1,892,000 624,000 34,186,281 8,173,013	Energy Charges (\$) (k) 131,765,094 -7,286,079 7,425,970 7,187,498 160 565,169	Other Charges	of Settlement (\$) (m)  131,765,094  1,892,000 624,000 26,900,202 7,425,970 7,187,498 160 8,738,182	No.  1 2 3 4 5 6 7 8
Purchased (g) 619,920 147,587 64,398 63,940 2 103,740 98,539	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 1,892,000 624,000 34,186,281 8,173,013 8,171,504	Energy Charges (\$) (k)  131,765,094  -7,286,079  7,425,970  7,187,498  160  565,169  1,464,186	Other Charges	of Settlement (\$) (m) 131,765,094 1,892,000 624,000 26,900,202 7,425,970 7,187,498 160 8,738,182 9,635,690	No.  1 2 3 4 5 6 7 8 9
Purchased (g) 619,920  147,587 64,398 63,940 2 103,740 98,539 96,780	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 1,892,000 624,000 34,186,281 8,173,013 8,171,504 8,245,717	Energy Charges (\$) (k) 131,765,094 -7,286,079 7,425,970 7,187,498 160 565,169 1,464,186 1,214,840	Other Charges	of Settlement (\$) (m)  131,765,094  1,892,000 624,000 26,900,202 7,425,970 7,187,498 160 8,738,182 9,635,690 9,460,557 64,525,802	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 619,920  147,587 64,398 63,940 2 103,740 98,539 96,780	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 1,892,000 624,000 34,186,281 8,173,013 8,171,504 8,245,717	Energy Charges (\$) (k) 131,765,094 -7,286,079 7,425,970 7,187,498 160 565,169 1,464,186 1,214,840	Other Charges (\$) (I)	of Settlement (\$) (m) 131,765,094 1,892,000 624,000 26,900,202 7,425,970 7,187,498 160 8,738,182 9,635,690 9,460,557 64,525,802	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 619,920  147,587 64,398 63,940 2 103,740 98,539 96,780 664,440	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 1,892,000 624,000 34,186,281 8,173,013 8,171,504 8,245,717	Energy Charges (\$) (k)  131,765,094  -7,286,079  7,425,970  7,187,498  160  565,169  1,464,186  1,214,840  5,165,111	Other Charges (\$) (I)	of Settlement (\$) (m) 131,765,094 1,892,000 624,000 26,900,202 7,425,970 7,187,498 160 8,738,182 9,635,690 9,460,557 64,525,802 2 17,614,712	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 619,920  147,587 64,398 63,940 2 103,740 98,539 96,780 664,440  272,072	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 1,892,000 624,000 34,186,281 8,173,013 8,171,504 8,245,717	Energy Charges (\$) (k)  131,765,094  -7,286,079  7,425,970  7,187,498  160  565,169  1,464,186  1,214,840  5,165,111  28,958,378	Other Charges (\$) (I)	of Settlement (\$) (m) 131,765,094 1,892,000 624,000 26,900,202 7,425,970 7,187,498 160 8,738,182 9,635,690 9,460,557 64,525,802 2 17,614,712 28,958,378	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 619,920  147,587 64,398 63,940 2 103,740 98,539 96,780 664,440  272,072	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 1,892,000 624,000 34,186,281 8,173,013 8,171,504 8,245,717	Energy Charges (\$) (k)  131,765,094  -7,286,079  7,425,970  7,187,498  160  565,169  1,464,186  1,214,840  5,165,111  28,958,378	Other Charges (\$) (I)	of Settlement (\$) (m) 131,765,094 1,892,000 624,000 26,900,202 7,425,970 7,187,498 160 8,738,182 9,635,690 9,460,557 64,525,802 2 17,614,712 28,958,378	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

2,504,355,085

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	D ELECTRIC COMP.	ANY (	This Report Is:  1) X An Original	(Mo, D	a, Yr) 📗 🖡	ear/Period of Report and of 2015/Q4	
		(	2) A Resubmission	02/24/2	2016		
		FORC	CHASED POWER(Accour (Including power exch	nanges)			
	eriod adjustment. In explanation in a		r any accounting adjus h adjustment.	tments or "true-ups	for service provide	ed in prior reporting	9
4. In column (c).	identify the FERC	Rate Schedule I	Number or Tariff, or, fo	r non-FERC iurisdic	tional sellers, inclu	de an appropriate	
			all FERC rate schedule				3
	mn (b), is provided						
			service involving dema the average monthly no				
•	•	* * *	column (f). For all other	•	• •	* * *	
NCP demand is	the maximum mete	ered hourly (60-r	minute integration) dem	nand in a month. Mo	onthly CP demand i	s the metered dem	and
			supplier's system read		ak. Demand reporte	ed in columns (e) a	nd (f)
•		•	tated on a megawatt ba on bills rendered to the	•	t in columns (h) an	d (i) the measwatth	ooure
			as the basis for settlem			a (i) the megawatti	iouis
•	-		narges in column (k), a	•	-	es, including	
			a footnote all compone				
			ent by the respondent.				
			ly was delivered than re eneration expenses, or				IIIL (I)
	ide an explanatory	_	onoration expenses, et	(2) 00014400 001141	ir oround or onlargo	o covered by the	
			lled on the last line of t				
•	•		total amount in column	• •	•	ceived on Page 40	1,
			orted as Exchange De lations following all req		, line 13.		
7. 1 00th0t0 0ht	ioo ao roquiroa ark	a provido explait	ations following all roq	anoa aata.			
MegaWatt Hours		XCHANGES	Demand Charges	COST/SETTLEM		Total (ideal)	Line
Purchased	MegaWatt Hours	MegaWatt Hour		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
Purchased (g)			s Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	No.
Purchased (g) 111,817	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 14,640,416	Other Charges	of Settlement (\$) (m) 14,640,416	No.
Purchased (g) 111,817 663	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 14,640,416 123,393	Other Charges	of Settlement (\$) (m) 14,640,416 123,393	No. 1 2
Purchased (g) 111,817	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 14,640,416 123,393 12,233,469	Other Charges	of Settlement (\$) (m) 14,640,416 123,393 12,233,469	No. 1 2 3
Purchased (g) 111,817 663	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 14,640,416 123,393	Other Charges (\$) (I)	of Settlement (\$) (m) 14,640,416 123,393 12,233,469 4,472,934	No.  1 2 3 4
Purchased (g) 111,817 663 209,119	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 14,640,416 123,393 12,233,469 4,472,934	Other Charges	of Settlement (\$) (m) 14,640,416 123,393 12,233,469 4,472,934 0 166,850	No.  1 2 3 4 5
Purchased (g) 111,817 663 209,119	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 14,640,416 123,393 12,233,469 4,472,934	Other Charges (\$) (I)	of Settlement (\$) (m) 14,640,416 123,393 12,233,469 4,472,934 0 166,850 32,520	No. 1 2 3 4 5 6
Purchased (g) 111,817 663 209,119 281 3,203	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 14,640,416 123,393 12,233,469 4,472,934 32,520 79,622	Other Charges (\$) (I)	of Settlement (\$) (m) 14,640,416 123,393 12,233,469 4,472,934 0 166,850 32,520 79,622	No.  1 2 3 4 5 6 7
Purchased (g) 111,817 663 209,119 281 3,203 1,658	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  14,640,416  123,393  12,233,469  4,472,934  32,520  79,622  115,743	Other Charges (\$) (I)	of Settlement (\$) (m) 14,640,416 123,393 12,233,469 4,472,934 0 166,850 32,520 79,622 115,743	No. 1 2 3 4 5 6 7 8
Purchased (g)  111,817 663 209,119  281 3,203 1,658 54,996	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  14,640,416  123,393  12,233,469  4,472,934  32,520  79,622  115,743  4,531,565	Other Charges (\$) (I)	of Settlement (\$) (m) 14,640,416 123,393 12,233,469 4,472,934 0 166,850 32,520 79,622 115,743 4,531,565	No.  1 2 3 4 5 6 7 8 9
Purchased (g)  111,817 663 209,119  281 3,203 1,658 54,996 740,223	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  14,640,416  123,393  12,233,469  4,472,934  32,520  79,622  115,743  4,531,565  20,596,402	Other Charges (\$) (I)	of Settlement (\$) (m) 14,640,416 123,393 12,233,469 4,472,934 0 166,850 32,520 79,622 115,743 4,531,565 42,972,854	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  111,817 663 209,119  281 3,203 1,658 54,996 740,223 2,751	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  14,640,416  123,393  12,233,469  4,472,934  32,520  79,622  115,743  4,531,565  20,596,402  418,772	Other Charges (\$) (I)	of Settlement (\$) (m) 14,640,416 123,393 12,233,469 4,472,934 0 166,850 32,520 79,622 115,743 4,531,565 42,972,854 418,772	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g)  111,817 663 209,119  281 3,203 1,658 54,996 740,223 2,751 2,786	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  14,640,416  123,393  12,233,469  4,472,934  32,520  79,622  115,743  4,531,565  20,596,402  418,772  423,407	Other Charges (\$) (I)	of Settlement (\$) (m) 14,640,416 123,393 12,233,469 4,472,934 0 166,850 32,520 79,622 115,743 4,531,565 42,972,854 418,772 423,407	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 111,817 663 209,119 281 3,203 1,658 54,996 740,223 2,751 2,786 1,362	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  14,640,416  123,393  12,233,469  4,472,934  32,520  79,622  115,743  4,531,565  20,596,402  418,772  423,407  207,179	Other Charges (\$) (I)	of Settlement (\$) (m) 14,640,416 123,393 12,233,469 4,472,934 0 166,850 32,520 79,622 115,743 4,531,565 42,972,854 418,772 423,407 207,179	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  111,817 663 209,119  281 3,203 1,658 54,996 740,223 2,751 2,786	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  14,640,416  123,393  12,233,469  4,472,934  32,520  79,622  115,743  4,531,565  20,596,402  418,772  423,407	Other Charges (\$) (I)	of Settlement (\$) (m) 14,640,416 123,393 12,233,469 4,472,934 0 166,850 32,520 79,622 115,743 4,531,565 42,972,854 418,772 423,407	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g)  111,817 663 209,119  281 3,203 1,658 54,996 740,223 2,751 2,786 1,362	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  14,640,416  123,393  12,233,469  4,472,934  32,520  79,622  115,743  4,531,565  20,596,402  418,772  423,407  207,179	Other Charges (\$) (I)	of Settlement (\$) (m) 14,640,416 123,393 12,233,469 4,472,934 0 166,850 32,520 79,622 115,743 4,531,565 42,972,854 418,772 423,407 207,179	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  111,817 663 209,119  281 3,203 1,658 54,996 740,223 2,751 2,786 1,362	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  14,640,416  123,393  12,233,469  4,472,934  32,520  79,622  115,743  4,531,565  20,596,402  418,772  423,407  207,179	Other Charges (\$) (I)	of Settlement (\$) (m) 14,640,416 123,393 12,233,469 4,472,934 0 166,850 32,520 79,622 115,743 4,531,565 42,972,854 418,772 423,407 207,179	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

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Name of Responde		(1	his Report Is:	Date of (Mo, Da		Year/Period of Report	
PACIFIC GAS ANI	D ELECTRIC COMP	PANY (2	2) A Resubmission	02/24/2		End of	
		PURC	HASED POWER(Accour (Including power exch	nt 555) (Continued) anges)	•		
	eriod adjustment. an explanation in a	Use this code for	any accounting adjus		for service pro	vided in prior reporting	g
designation for th		parate lines, list a	Number or Tariff, or, for all FERC rate schedule				S
			service involving dema	and charges impose	d on a monnthly	y (or longer) basis, en	ter
•	•	• • • •	he average monthly no		•		
			olumn (f). For all other ninute integration) dem				
			supplier's system read				
•		•	ated on a megawatt ba	•		1 (2) (1)	
			on bills rendered to the s the basis for settlem			and (i) the megawatth	nours
•	-		arges in column (k), a	•	-	arges, including	
			a footnote all compone				
			ent by the respondent. y was delivered than re				
			eneration expenses, or				JI IL (I)
agreement, provi	ide an explanatory	footnote.	·				
			led on the last line of t				
•	•		otal amount in column orted as Exchange Del	• •	•	Received on Page 40	1,
			ations following all requ		, iiile 13.		
MogoWott Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charge	s Total (j+k+l)	Line
Purchased							1 1
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	Demand Charges (\$) (j)	Energy Charges	Other Charge	s Total (j+k+l) of Settlement (\$)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charge	Total (j+k+l) of Settlement (\$) (m)	No.
Purchased (g) 546	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 103,154	Other Charge	S Total (j+k+l) of Settlement (\$) (m) 103,154	No. 1 2
Purchased (g) 546 218	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 103,154 -2,214	Other Charge	S Total (j+k+l) of Settlement (\$) (m) 103,154 152,195	No. 1 2 3 4
Purchased (g) 546 218 9,868 4,609 3,930	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 154,409 2,938,399	Energy Charges (\$) (k)  103,154  -2,214  63,959  32,671  433,728	Other Charge	S Total (j+k+l) of Settlement (\$) (m) 103,154 152,195 3,002,358 5,716,744 433,728	No.  1 2 3 4 5
Purchased (g) 546 218 9,868 4,609	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 154,409 2,938,399	Energy Charges (\$) (k) 103,154 -2,214 63,959 32,671	Other Charge	Total (j+k+l) of Settlement (\$) (m) 103,154 152,195 3,002,358 5,716,744	No. 1 2 3 4 5 6
Purchased (g)  546  218  9,868  4,609  3,930  1,987	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 154,409 2,938,399	Energy Charges (\$) (k)  103,154 -2,214 63,959 32,671 433,728 220,056	Other Charge	S Total (j+k+l) of Settlement (\$) (m) 103,154 152,195 3,002,358 5,716,744 433,728 220,056	No.  1 2 3 4 5 6 7
Purchased (g)  546  218  9,868  4,609  3,930  1,987	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 154,409 2,938,399	Energy Charges (\$) (k)  103,154 -2,214 63,959 32,671 433,728 220,056	Other Charge	S Total (j+k+l) of Settlement (\$) (m) 103,154 152,195 3,002,358 5,716,744 433,728 220,056	No.  1 2 3 4 5 6 7
Purchased (g)  546 218 9,868 4,609 3,930 1,987  51,421 88,703	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 154,409 2,938,399 5,684,073	Energy Charges (\$) (k)  103,154 -2,214 63,959 32,671 433,728 220,056 4,449,492 7,991,614	Other Charge	S Total (j+k+l) of Settlement (\$) (m) 103,154 152,195 3,002,358 5,716,744 433,728 220,056 4,449,492 7,991,614	No.  1 2 3 4 5 6 7 8 9
Purchased (g)  546  218  9,868  4,609  3,930  1,987  51,421  88,703  85,837	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 154,409 2,938,399 5,684,073	Energy Charges (\$) (k)  103,154 -2,214 63,959 32,671 433,728 220,056 4,449,492 7,991,614 571,579	Other Charge	S Total (j+k+l) of Settlement (\$) (m) 103,154 152,195 3,002,358 5,716,744 433,728 220,056 4,449,492 7,991,614 29,595,562	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  546  218  9,868  4,609  3,930  1,987  51,421  88,703  85,837  95,617	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 154,409 2,938,399 5,684,073 29,023,983 107,220,654	Energy Charges (\$) (k)  103,154 -2,214 63,959 32,671 433,728 220,056 4,449,492 7,991,614 571,579 2,030,050	Other Charge	S Total (j+k+l) of Settlement (\$) (m) 103,154 152,195 3,002,358 5,716,744 433,728 220,056 4,449,492 7,991,614 29,595,562 109,250,704	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g)  546  218  9,868  4,609  3,930  1,987  51,421  88,703  85,837	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 154,409 2,938,399 5,684,073	Energy Charges (\$) (k)  103,154 -2,214 63,959 32,671 433,728 220,056 4,449,492 7,991,614 571,579	Other Charge	S Total (j+k+l) of Settlement (\$) (m) 103,154 152,195 3,002,358 5,716,744 433,728 220,056 4,449,492 7,991,614 29,595,562	No.  1 2 3 4 5 6 7 8 9 10 11 12
(g) 546 218 9,868 4,609 3,930 1,987 51,421 88,703 85,837 95,617 64,240	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 154,409 2,938,399 5,684,073 29,023,983 107,220,654 427,180	Energy Charges (\$) (k)  103,154 -2,214 63,959 32,671 433,728 220,056  4,449,492 7,991,614 571,579 2,030,050 2,090,303	Other Charge	S Total (j+k+l) of Settlement (\$) (m) 103,154 152,195 3,002,358 5,716,744 433,728 220,056 4,449,492 7,991,614 29,595,562 109,250,704 2,517,483	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  546  218  9,868  4,609  3,930  1,987  51,421  88,703  85,837  95,617	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 154,409 2,938,399 5,684,073 29,023,983 107,220,654	Energy Charges (\$) (k)  103,154 -2,214 63,959 32,671 433,728 220,056 4,449,492 7,991,614 571,579 2,030,050	Other Charge	S Total (j+k+l) of Settlement (\$) (m) 103,154 152,195 3,002,358 5,716,744 433,728 220,056 4,449,492 7,991,614 29,595,562 109,250,704	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  546  218  9,868  4,609  3,930  1,987  51,421  88,703  85,837  95,617  64,240	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 154,409 2,938,399 5,684,073 29,023,983 107,220,654 427,180	Energy Charges (\$) (k)  103,154 -2,214 63,959 32,671 433,728 220,056  4,449,492 7,991,614 571,579 2,030,050 2,090,303	Other Charge	S Total (j+k+l) of Settlement (\$) (m) 103,154 152,195 3,002,358 5,716,744 433,728 220,056 4,449,492 7,991,614 29,595,562 109,250,704 2,517,483	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  546  218  9,868  4,609  3,930  1,987  51,421  88,703  85,837  95,617  64,240	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 154,409 2,938,399 5,684,073 29,023,983 107,220,654 427,180	Energy Charges (\$) (k)  103,154 -2,214 63,959 32,671 433,728 220,056  4,449,492 7,991,614 571,579 2,030,050 2,090,303	Other Charge	S Total (j+k+l) of Settlement (\$) (m) 103,154 152,195 3,002,358 5,716,744 433,728 220,056 4,449,492 7,991,614 29,595,562 109,250,704 2,517,483	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

2,504,355,085

4,419,716,817

968,419,043

	D ELECTRIC COMP	PANY I :	his Report Is:  1) X An Original  2) A Resubmission	(Mo, Da 02/24/2		Year/Period of Report End of 2015/Q4	
		,	CHASED POWER(Accour				
		Use this code fo	r any accounting adjus		for service p	ovided in prior reporting	9
ears. Provide a	in explanation in a	footnote for eac	n adjustment.				
designation for the dentified in coluing. For requirements the monthly averaverage monthly NCP demand is during the hour (must be in megas). Report in coluing fower exchanges amount for the nuclude credits of agreement, proving the data in coluing the data in coluin	ne contract. On sem (b), is provided nts RQ purchases age billing demancionicident peak (the maximum met 60-minute integral watts. Footnote arm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustment of energy receipt of energy recharges other the ide an explanatory olumn (g) through	parate lines, list and any type of d in column (d), to CP) demand in cered hourly (60-ration) in which the my demand not structured, used a mn (j), energy chan (l). Explain in a leived as settlement, as the more energian incremental grant footnote.  (m) must be tota	service involving demands and service involving demands average monthly not olumn (f). For all other ninute integration) demands as the demands of the desired on a megawatt be as the basis for settlem harges in column (k), and a footnote all compone ent by the respondent. If y was delivered than respondent on the last line of the last line last last last last last last last last	es, tariffs or contract and charges impose on-coincident peak (a types of service, er nand in a month. Moches its monthly peasis and explain. Trespondent. Reportent. Do not report not the total of any of the amount service of the amount service exchange eceived, enter a negative contract.	t designations of don a monnt (NCP) demand the NA in columns (National Columns) and the texchange. The types of chown in columns of the text of the types of chown in columns, report in columns of the text of the types of types of the types of typ	on (I). Report in column column (m) the settleme of the settlement amount arges covered by the	nthly nand nd (f) nours (m) nt unt (l)
ine 12. The tota	l amount in colum	n (i) must be rep	orted as Exchange Del ations following all req	livered on Page 401	•	o reconved on rago to	',
,, , , , , , , , , , , , , , , , , , , ,		a provide explain	a				
MagaWatt Hours	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWE	R	Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charg	ges Total (j+k+l)	Line No.
			Demand Charges (\$) (j)				1 1
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 13,096	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 761,207	No.
Purchased (g) 3,997 -5,766	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 13,096 1,520,717	Other Charg	ges Total (j+k+l) of Settlement (\$) (m) 761,207 1,520,717	No.
Purchased (g) 3,997 -5,766 657	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 13,096 1,520,717 112,690	Other Charg	Total (j+k+l) of Settlement (\$) (m) 761,207 1,520,717 112,690	No.
Purchased (g) 3,997 -5,766 657 115,251	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 748,111	Energy Charges (\$) (k) 13,096 1,520,717 112,690 18,053,980	Other Charg	Total (j+k+l) of Settlement (\$) (m) 761,207 1,520,717 112,690 18,053,980	No.  1 2 3 4
Purchased (g) 3,997 -5,766 657 115,251 683,402	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 748,111	Energy Charges (\$) (k)  13,096  1,520,717  112,690  18,053,980  -2,235,503	Other Charg	Total (j+k+l) of Settlement (\$) (m) 761,207 1,520,717 112,690 18,053,980 8,159,505	No.  1 2 3 4 5
Purchased (g) 3,997 -5,766 657 115,251 683,402 244,160	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 748,111	Energy Charges (\$) (k)  13,096  1,520,717  112,690  18,053,980  -2,235,503  7,319,783	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 761,207 1,520,717 112,690 18,053,980 8,159,505 8,337,955	No. 1 2 3 4 5 6
Purchased (g) 3,997 -5,766 657 115,251 683,402	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 748,111 10,395,008 1,018,172	Energy Charges (\$) (k)  13,096  1,520,717  112,690  18,053,980  -2,235,503  7,319,783  63,501	Other Charg	Total (j+k+l) of Settlement (\$) (m) 761,207 1,520,717 112,690 18,053,980 8,159,505 8,337,955 63,501	No. 1 2 3 4 5 6 7
Purchased (g) 3,997 -5,766 657 115,251 683,402 244,160 707	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 748,111	Energy Charges (\$) (k)  13,096  1,520,717  112,690  18,053,980  -2,235,503  7,319,783  63,501  -30,706	Other Charg	Total (j+k+l) of Settlement (\$) (m) 761,207 1,520,717 112,690 18,053,980 8,159,505 63,501 10,604,783	No.  1 2 3 4 5 6 7 8
Purchased (g)  3,997 -5,766 657 115,251 683,402 244,160 707	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 748,111 10,395,008 1,018,172	Energy Charges (\$) (k)  13,096  1,520,717  112,690  18,053,980  -2,235,503  7,319,783  63,501  -30,706  110,626	Other Charg	Total (j+k+l) of Settlement (\$) (m) 761,207 1,520,717 112,690 18,053,980 8,159,505 63,501 10,604,783 110,626	No.  1 2 3 4 5 6 7 8 9
Purchased (g)  3,997 -5,766 657 115,251 683,402 244,160 707 659 510,070	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 748,111 10,395,008 1,018,172	Energy Charges (\$) (k)  13,096  1,520,717  112,690  18,053,980  -2,235,503  7,319,783  63,501  -30,706  110,626  98,337,800	Other Charg	Total (j+k+l) of Settlement (\$) (m) 761,207 1,520,717 112,690 18,053,980 8,159,505 8,337,955 63,501 10,604,783 110,626 98,337,800	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  3,997 -5,766 657 115,251 683,402 244,160 707 659 510,070 224,356	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 748,111 10,395,008 1,018,172	Energy Charges (\$) (k)  13,096  1,520,717  112,690  18,053,980  -2,235,503  7,319,783  63,501  -30,706  110,626  98,337,800  22,916,467	Other Charg	Total (j+k+l) of Settlement (\$) (m) 761,207 1,520,717 112,690 18,053,980 8,159,505 63,501 10,604,783 110,626 98,337,800 22,916,467	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  3,997  -5,766  657  115,251  683,402  244,160  707  659  510,070  224,356  174,247	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 748,111 10,395,008 1,018,172	Energy Charges (\$) (k)  13,096  1,520,717  112,690  18,053,980  -2,235,503  7,319,783  63,501  -30,706  110,626  98,337,800  22,916,467  5,754,349	Other Charg	Total (j+k+l) of Settlement (\$) (m) 761,207 1,520,717 112,690 18,053,980 8,159,505 63,501 10,604,783 110,626 98,337,800 22,916,467 5,754,349	No.  1 2 3 4 5 6 7 8 9 10 11 12
(g) 3,997 -5,766 657 115,251 683,402 244,160 707 659 510,070 224,356 174,247 248,603	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 748,111 10,395,008 1,018,172	Energy Charges (\$) (k)  13,096  1,520,717  112,690  18,053,980  -2,235,503  7,319,783  63,501  -30,706  110,626  98,337,800  22,916,467  5,754,349  30,886,965	Other Charg	Total (j+k+l) of Settlement (\$) (m) 761,207 1,520,717 112,690 18,053,980 8,159,505 63,501 10,604,783 110,626 98,337,800 22,916,467 5,754,349 30,886,965	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  3,997  -5,766  657  115,251  683,402  244,160  707  659  510,070  224,356  174,247	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 748,111 10,395,008 1,018,172	Energy Charges (\$) (k)  13,096  1,520,717  112,690  18,053,980  -2,235,503  7,319,783  63,501  -30,706  110,626  98,337,800  22,916,467  5,754,349	Other Charg	Total (j+k+l) of Settlement (\$) (m) 761,207 1,520,717 112,690 18,053,980 8,159,505 63,501 10,604,783 110,626 98,337,800 22,916,467 5,754,349	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  3,997  -5,766  657  115,251  683,402  244,160  707  659  510,070  224,356  174,247  248,603	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 748,111 10,395,008 1,018,172	Energy Charges (\$) (k)  13,096  1,520,717  112,690  18,053,980  -2,235,503  7,319,783  63,501  -30,706  110,626  98,337,800  22,916,467  5,754,349  30,886,965	Other Charg	Total (j+k+l) of Settlement (\$) (m) 761,207 1,520,717 112,690 18,053,980 8,159,505 63,501 10,604,783 110,626 98,337,800 22,916,467 5,754,349 30,886,965	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

2,504,355,085

4,419,716,817

968,419,043

Name of Responde PACIFIC GAS AN	ent D ELECTRIC COMF	PANY (1	his Report Is:  1) X An Original	(Mo, Da	a, Yr) 📙 📙	ear/Period of Report nd of 2015/Q4	
		(2	A Resubmission     A Resubmission     A Resubmission     A Resubmission	02/24/2 nt 555) (Continued)	:016		
AD - for out-of-pe	eriod adjustment.		CHASED POWER(Account (Including power exchorable) and accounting adjus		for service provide	ed in prior reporting	1
	n explanation in a					1 1 1 1 1	,
4. In column (c), designation for the dentified in column 5. For requirementhe monthly average monthly NCP demand is during the hour (must be in mega 5. Report in column for the mout-of-period adjudent total charge samount for the nuclude credits of agreement, proving 12. The total charge in the data in correported as Purcine 12. The total	identify the FERC ne contract. On sem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integrawatts. Footnote alm (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments of energy receipt of energy receipt of energy receipt of energy of the column (g) through hases on Page 40 amount in column	Rate Schedule Neparate lines, list and any type of din column (d), to CP) demand in column (f), to CP) demand in column (f), to cered hourly (f) and thours shown of delivered, used a firm (f), energy chann (f). Explain in a five discount of the column (f), energy chann (f) and the column (f) and the column (f) and the column (f) must be total for the column (f) must be reported.	Number or Tariff, or, for all FERC rate schedule service involving demarke average monthly not column (f). For all other ninute integration) demarked on a megawatt be contained on a megawatt be set the basis for settlem harges in column (k), and a footnote all compone ent by the respondent. If y was delivered than respondent on the last line of the total amount in column orted as Exchange Delations following all requires	es, tariffs or contract and charges impose on-coincident peak (types of service, en and in a month. Mothes its monthly peak asis and explain. The respondent. Reportent. Do not report not the total of any of the amount sit. For power exchange eceived, enter a negreceived, enter a negreceived. The total of must be reporter ivered on Page 401	d on a monnthly (o NCP) demand in co ster NA in columns onthly CP demand is sk. Demand reported t in columns (h) and et exchange. ther types of charge hown in column (l). les, report in column pative amount. If the coredits or charges	r which service, as r longer) basis, ent plumn (e), and the (d), (e) and (f). More sthe metered dem d in columns (e) and (i) the megawatth es, including Report in column (m) the settlement amout a covered by the mn (g) must be	nthly and nd (f) nours (m) nt nt (l)
Maga\Matt Haura	POWER E	XCHANGES	1	COST/SETTLEME	ENT OF POWER	1	Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	s Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
950				118,933		118,933	1
2,066				209,302		209,302	2
1,465				136,323		136,323	3
70,421				9,668,123		9,668,123	4
51,082				10,730,932		10,730,932	5
99,298				10,029,065		10,029,065	6
2,715				396,365		396,365	7
					-60,023	-60,023	8
9,585				650,794		650,794	9
1,190				40,414	40,414		10
576			+	39,110	10,41	39,110	11
408,475				35,549,899		35,549,899	12
94,736			+	11,724,929		11,724,929	13
158,428				11,124,329		11,127,323	
130,420				24,456,622		24,456,622	14

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Name of Responder PACIFIC GAS ANI	ent D ELECTRIC COMF	PANY (	This Report Is:  1) X An Original	(Mo, Da	a, Yr) 📙 ϝ	ear/Period of Report nd of 2015/Q4	
		,	A Resubmission     A Resubmission     A Resubmission	02/24/2	2016		
			CHASED POWER(Accour (Including power exch				
	eriod adjustment. In explanation in a		r any accounting adjus h adjustment.	tments or "true-ups'	for service provide	d in prior reporting	g
I. In column (c), designation for the dentified in column (c). For requirement the monthly average monthly NCP demand is the during the hour (c) and the total charge so amount for the near the total charge so an arrespondent of the near the total charge so arrespondent, proving the total charge so arrespondent of the	identify the FERC ne contract. On seem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integrawatts. Footnote alm (g) the megawages received and charges in columustments, in columustments of energy of	Rate Schedule Is eparate lines, list of the sand any type of in column (d), is and any type of in column (d), is and any type of in column (d), is ered hourly (60-rotion) in which the my demand not so the sand (j), energy chann (j), energy chann (j), energy chann (j). Explain in eived as settlemed in column (j) footnote.  (m) must be total of the sand (i) must be rep	Number or Tariff, or, for all FERC rate schedule service involving demathe average monthly not column (f). For all other minute integration) demathed average monthly not explier's system react that a manages in column (k), at a footnote all compone ent by the respondent. By was delivered than respondent eneration expenses, or alled on the last line of the total amount in column ported as Exchange Delivations following all requirements.	es, tariffs or contract and charges impose on-coincident peak ( types of service, er and in a month. Mo ches its monthly pea asis and explain. respondent. Repor- ent. Do not report n and the total of any o ents of the amount s For power exchange eceived, enter a nego- ceived, enter a nego- (2) excludes certain the schedule. The to (h) must be reporte	t designations under d on a monnthly (or (NCP) demand in conter NA in columns on the NA in columns (b). The columns (b) and the text in columns (c). The types of charge thown in column (c). The types of charges the type	r which service, as r longer) basis, enterplumn (e), and the (d), (e) and (f). Most the metered dem d in columns (e) at (i) the megawatthes, including Report in column (m) the settlement amous covered by the mn (g) must be	ter Inthly hand (f) Inours Inours Intuit (I)
	POWER E	EXCHANGES		COST/SETTLEM	ENT OF POWER		l
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	s Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	INO.
53,312				5,402,049		5,402,049	1
176				19,339		19,339	2
2,189				350,223		350,223	3
51,837				3,691,132		3,691,132	4
32,237				4,078,973		4,078,973	5
1,528			1,003,108	45,614		1,048,722	6
1			,,,,,,,,	186		186	
					16,611		8
15,343				2 167 020	10,01	2,167,939	
				2,167,939			
274,477				28,156,822		28,156,822	
488				72,149		72,149	
1,281				199,003		199,003	
502				79,708		79,708	
2,427				375,295		375,295	14

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Name of Responde	ent D ELECTRIC COMF	I .	This Report Is: (1) X An Original	(Mo, Da	a, Yr) 📙 ϝ	ear/Period of Report nd of 2015/Q4	
FACIFIC GAS AN	D ELECTRIC COMP		(2) A Resubmission	02/24/2	2016		
		PUR	CHASED POWER(Accour (Including power exch	nanges)			
	eriod adjustment. In explanation in a		or any accounting adjus ch adjustment.	tments or "true-ups'	for service provide	ed in prior reporting	9
4. In column (c), designation for the dentified in column 5. For requirementhe monthly average monthly NCP demand is additionable to the folial charge of the total charge samount for the nonclude credits of agreement, proving the total in correported as Purcine 12. The total	identify the FERC ne contract. On sem (b), is provided nts RQ purchases age billing deman coincident peak (the maximum met 60-minute integrawatts. Footnote alm (g) the megawages received and charges in colunustments, in colunustments, in colunustments, in colunustments of energy receipt of energy receipt of energy receipt of energy of the column (g) through hases on Page 40 amount in column	Rate Schedule sparate lines, list d. s and any type of d in column (d), CP) demand in ered hourly (60-tion) in which the hydemand not system (j), energy conn (l). Explain in eived as settlem by. If more energian incremental cy footnote.  (m) must be total in (i) must be reparate.	Number or Tariff, or, for all FERC rate schedule of service involving demanded the average monthly not column (f). For all other minute integration) demanded to the examplier's system react stated on a megawatt be contained to the ast he basis for settlem thanges in column (k), at a footnote all component by the respondent. By was delivered than regeneration expenses, or alled on the last line of the total amount in column corted as Exchange Denations following all required.	es, tariffs or contract and charges impose on-coincident peak ( types of service, er nand in a month. Mo ches its monthly pea asis and explain. respondent. Report ent. Do not report n nd the total of any o ents of the amount s For power exchang eceived, enter a neg r (2) excludes certain the schedule. The to (h) must be reporte livered on Page 401	d on a monnthly (o NCP) demand in co ater NA in columns onthly CP demand is ak. Demand reporte t in columns (h) and et exchange. ther types of charge hown in column (l). les, report in column pative amount. If the credits or charges	r which service, as r longer) basis, enter blumn (e), and the (d), (e) and (f). Most the metered dem d in columns (e) and (i) the megawatthes, including Report in column (m) the settleme e settlement amous covered by the	nthly hand (f) nours (m) nt int (l)
	DOWED F	XCHANGES		COST/SETTLEM	ENT OF DOWER		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	rs Demand Charges	COST/SETTLEM Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
5,201				446,359		446,359	1
31,569			6,875,531	304,066		7,179,597	2
17,622				1,074,616		1,074,616	3
122,716			12,442,994	814,860		13,257,854	4
1,437				127,680		127,680	5
156				19,269		19,269	6
6,103				631,429		631,429	7
			-12,000			-12,000	8
			-214,500			-214,500	9
85,131				14,087,504		14,087,504	10
· · · · · · · · · · · · · · · · · · ·			28,600			28,600	
280,933			,,,,,,	46,164,592		46,164,592	12
19,841				2,382,498		2,382,498	
3,208					-129,99		14

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PACIFIC GAS AN	ent D ELECTRIC COMF	PANY (	This Report Is:  1) X An Original	Date of (Mo, Da	ı, Yr)	ear/Period of Report and of 2015/Q4	
		(	A Resubmission CHASED POWER(Account 555)	02/24/2 5) (Continued)	016		
AD - for out-of-pe	eriod adjustment.		CHASED POWER(Account 555 (Including power exchange or any accounting adjustmer		for service provide	d in prior reporting	ı
	n explanation in a			nio or indo apo	Tor corvide provide	a iii piioi roporiiiig	'
4. In column (c), designation for the dentified in column 5. For requirement he monthly average monthly NCP demand is a during the hour (must be in mega 5. Report in column for the mout-of-period adjudent of the nonclude credits of agreement, provident as Purcine 12. The total	identify the FERC ne contract. On sem (b), is provided into RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote along the megawatts, in colunustments, in colunustments of energy of the energy	Rate Schedule sparate lines, list d. s and any type of d in column (d), (CP) demand in cered hourly (60-rition) in which then y demand not syatthours shown delivered, used a simn (j), energy chann (l). Explain in eived as settlemedy. If more energian incremental gy footnote.  (m) must be total of the column (i) must be reputational.	Number or Tariff, or, for nor all FERC rate schedules, ta service involving demand of the average monthly non-cocolumn (f). For all other type minute integration) demand a supplier's system reaches tated on a megawatt basis at the basis for settlement. The part of the part of the responsibility of the set of the last line of the set of the set of the last line of the last l	charges imposed incident peak (less of service, en less monthly pea and explain. Do not report ne total of any of the amount shower exchangived, enter a negrex excludes certain echedule. The tomust be reported ed on Page 401	designations under d on a monnthly (or NCP) demand in cor ter NA in columns (or nthly CP demand is k. Demand reporter in columns (h) and et exchange. her types of charge nown in column (I). es, report in column ative amount. If the or credits or charges otal amount in column d as Exchange Rec	r which service, as a longer) basis, ent blumn (e), and the blumn (e) and (f). More the metered dem d in columns (e) ar a l (i) the megawatth es, including Report in column (m) the settlement amound covered by the long must be	er  nthly and nd (f) ours  (m) nt nt (l)
MagaWatt Hours	POWER E	EXCHANGES		COST/SETTLEME	ENT OF POWER		
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hour	s Demand Charges Er				Lino
1 dionacca				nergy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	nergy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	Line No.
	(h)	Delivered		(\$) (k)		of Settlement (\$) (m) -1,335,800	No.
206,860	(h)	Delivered	(\$) (j)	(\$) (k) 11,722,823		of Settlement (\$) (m)	No. 1 2
206,860 403,235	(h)	Delivered	(\$) (j)	(\$) (k)		of Settlement (\$) (m) -1,335,800	No.
206,860	(h)	Delivered	(\$) (j)	(\$) (k) 11,722,823 35,713,142 31,475,077		of Settlement (\$) (m) -1,335,800 11,722,823	No. 1 2 3 4
206,860 403,235	(h)	Delivered	(\$) (j)	(\$) (k) 11,722,823 35,713,142		of Settlement (\$) (m) -1,335,800 11,722,823 35,713,142	No.  1 2 3 4 5
206,860 403,235 274,099	(h)	Delivered	(\$) (j)	(\$) (k) 11,722,823 35,713,142 31,475,077		of Settlement (\$) (m) -1,335,800 11,722,823 35,713,142 31,475,077	No. 1 2 3 4
206,860 403,235 274,099 302,734	(h)	Delivered	(\$) (j)	(\$) (k) 11,722,823 35,713,142 31,475,077 27,280,895		of Settlement (\$) (m) -1,335,800 11,722,823 35,713,142 31,475,077 27,280,895	No.  1 2 3 4 5
206,860 403,235 274,099 302,734 85	(h)	Delivered	(\$) (j)	(\$) (k) 11,722,823 35,713,142 31,475,077 27,280,895 12,846		of Settlement (\$) (m) -1,335,800 11,722,823 35,713,142 31,475,077 27,280,895 12,846 6,393,999	No. 1 2 3 4 5 6
206,860 403,235 274,099 302,734 85	(h)	Delivered	(\$) (j)	(\$) (k) 11,722,823 35,713,142 31,475,077 27,280,895 12,846	(\$) (I)	of Settlement (\$) (m) -1,335,800 11,722,823 35,713,142 31,475,077 27,280,895 12,846 6,393,999 861,568	No.  1 2 3 4 5 6 7
206,860 403,235 274,099 302,734 85	(h)	Delivered	(\$) (j)	(\$) (k) 11,722,823 35,713,142 31,475,077 27,280,895 12,846	(\$) (I) 861,568	of Settlement (\$) (m) -1,335,800 11,722,823 35,713,142 31,475,077 27,280,895 12,846 6,393,999 861,568	No.  1 2 3 4 5 6 7 8
206,860 403,235 274,099 302,734 85	(h)	Delivered	(\$) (j) -1,335,800	(\$) (k) 11,722,823 35,713,142 31,475,077 27,280,895 12,846	(\$) (I) 861,568 52,569	of Settlement (\$) (m) -1,335,800 11,722,823 35,713,142 31,475,077 27,280,895 12,846 6,393,999 861,568 52,569 9,814	No.  1 2 3 4 5 6 7 8 9 10
206,860 403,235 274,099 302,734 85 70,395	(h)	Delivered	(\$) (j) -1,335,800	(\$) (k) 11,722,823 35,713,142 31,475,077 27,280,895 12,846 6,393,999	(\$) (I) 861,568 52,569	of Settlement (\$) (m) -1,335,800 11,722,823 35,713,142 31,475,077 27,280,895 12,846 6,393,999 861,568 52,569 9,814 -40,072	No.  1 2 3 4 5 6 7 8 9 10
206,860 403,235 274,099 302,734 85 70,395	(h)	Delivered	(\$) (j) -1,335,800	(\$) (k) 11,722,823 35,713,142 31,475,077 27,280,895 12,846 6,393,999 33,400,741	(\$) (I) 861,568 52,569 -40,072 -1,076,680	of Settlement (\$) (m) -1,335,800 11,722,823 35,713,142 31,475,077 27,280,895 12,846 6,393,999 861,568 52,569 9,814 -40,072 32,324,061	No.  1 2 3 4 5 6 7 8 9 10 11 12
206,860 403,235 274,099 302,734 85 70,395	(h)	Delivered	(\$) (j) -1,335,800	(\$) (k) 11,722,823 35,713,142 31,475,077 27,280,895 12,846 6,393,999	(\$) (I) 861,568 52,569	of Settlement (\$) (m) -1,335,800 11,722,823 35,713,142 31,475,077 27,280,895 12,846 6,393,999 861,568 52,569 9,814 -40,072 32,324,061	No.  1 2 3 4 5 6 7 8 9 10

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	ent	(	his Report Is: I) XAn Original	Date of (Mo, Da	a Vrl		
PACIFIC GAS ANI	D ELECTRIC COMP	PANY I :	2) A Resubmission	02/24/2		nd of2015/Q4	
		PURC	HASED POWER(Account (Including power excha	t 555) (Continued) anges)	<b>+</b>		
	eriod adjustment. In explanation in a	Use this code fo	r any accounting adjust		for service provide	d in prior reporting	)
4. In column (c), designation for the dentified in colum 5. For requirementhe monthly average monthly NCP demand is the during the hour (must be in mega 5. Report in column for the month of power exchange the total charge samount for the nonclude credits of agreement, proving 3. The data in coreported as Purcine 12. The total	identify the FERC ne contract. On semn (b), is provided nts RQ purchases age billing demancoincident peak (the maximum met 60-minute integral watts. Footnote armn (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments of energy receipt of energy receipt of energy of the column (g) through hases on Page 40 amount in column	Rate Schedule National Parate lines, list and any type of d in column (d), to CP) demand in cered hourly (60-noise) in which the my demand not structured, used a mn (j), energy chann (l). Explain in a seived as settlemedy. If more energian incremental grant incremental grant footnote.  (m) must be total of, line 10. The ton (i) must be reported.	n adjustment.  Number or Tariff, or, for all FERC rate schedule service involving dema he average monthly no olumn (f). For all other ninute integration) demanded on a megawatt base to bills rendered to the set the basis for settlement by the respondent. It is a footnote all componerent by the respondent. It is was delivered than repeneration expenses, or alled on the last line of the otal amount in column forted as Exchange Delivations following all requirements.	and charges impose on-coincident peak (types of service, en and in a month. Mothes its monthly peak is and explain.  Tespondent. Reportent. Do not report not the total of any of the amount slate of the amount slate of the amount slate (2) excludes certain the schedule. The total on Page 401	designations under don a monnthly (or NCP) demand in courter NA in columns (or nthly CP demand is lak. Demand reported in columns (h) and et exchange. The types of charge hown in column (I). Jes, report in column (ative amount. If the credits or charges otal amount in column das Exchange Records.	r which service, as r longer) basis, end blumn (e), and the blumn (e) and (f). More the metered dem d in columns (e) and (i) the megawatth es, including Report in column (m) the settlement amounts covered by the mn (g) must be	nthly and nd (f) nours (m) nt int (l)
	POWER E	XCHANGES	<del></del>	COST/SETTLEMI	ENT OF POWER		
MegaWatt Hours Purchased	MegaWatt Hours	Mana\Mattila					Line
(g)	Received	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
	(h)	Delivered		Energy Charges	Other Charges	of Settlement (\$)	Line No.
(9)	(h)		Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	-
68	(h)	Delivered	(\$) (j)	Energy Charges	Other Charges	of Settlement (\$) (m) 6,260	No.
	(h)	Delivered		Energy Charges (\$) (k) 6,260 489,013	Other Charges	of Settlement (\$) (m) 6,260 13,347,875	No.
68 82,881	(h)	Delivered	(\$) (j) 12,858,862	Energy Charges (\$) (k) 6,260	Other Charges	of Settlement (\$) (m) 6,260 13,347,875 132,309	No.
68 82,881	(h)	Delivered	(\$) (j)	Energy Charges (\$) (k) 6,260 489,013 132,309	Other Charges	of Settlement (\$) (m) 6,260 13,347,875 132,309 12,657,600	No.  1 2 3 4
68 82,881 1,408	(h)	Delivered	(\$) (j) 12,858,862	Energy Charges (\$) (k) 6,260 489,013 132,309	Other Charges	of Settlement (\$) (m) 6,260 13,347,875 132,309 12,657,600 17,118,097	No.  1 2 3 4 5
68 82,881 1,408	(h)	Delivered	(\$) (j) 12,858,862	Energy Charges (\$) (k) 6,260 489,013 132,309	Other Charges (\$) (I)	of Settlement (\$) (m) 6,260 13,347,875 132,309 12,657,600 17,118,097 -285,158	No.  1 2 3 4 5 6
68 82,881 1,408 141,863	(h)	Delivered	(\$) (j) 12,858,862	Energy Charges (\$) (k) 6,260 489,013 132,309	Other Charges	of Settlement (\$) (m) 6,260 13,347,875 132,309 12,657,600 17,118,097 -285,158 21,250	No.  1 2 3 4 5
68 82,881 1,408 141,863 4,295	(h)	Delivered	(\$) (j) 12,858,862	Energy Charges (\$) (k) 6,260 489,013 132,309 17,118,097 -285,158 429,945	Other Charges (\$) (I)	of Settlement (\$) (m) 6,260 13,347,875 132,309 12,657,600 17,118,097 -285,158 21,250 429,945	No.  1 2 3 4 5 6 7
68 82,881 1,408 141,863 4,295 1,298,740	(h)	Delivered	(\$) (j) 12,858,862	Energy Charges (\$) (k) 6,260 489,013 132,309 17,118,097 -285,158 429,945 226,034,691	Other Charges (\$) (I)	of Settlement (\$) (m) 6,260 13,347,875 132,309 12,657,600 17,118,097 -285,158 21,250 429,945 226,034,691	No.  1 2 3 4 5 6 7 8 9
4,295 1,298,740 8,581	(h)	Delivered	(\$) (j) 12,858,862	Energy Charges (\$) (k) 6,260 489,013 132,309 17,118,097 -285,158 429,945 226,034,691 1,049,988	Other Charges (\$) (I)	of Settlement (\$) (m) 6,260 13,347,875 132,309 12,657,600 17,118,097 -285,158 21,250 429,945 226,034,691 1,049,988	No.  1 2 3 4 5 6 7 8 9 10
4,295 1,298,740 8,581 326,402	(h)	Delivered	(\$) (j) 12,858,862	Energy Charges (\$) (k) 6,260 489,013 132,309 17,118,097 -285,158 429,945 226,034,691 1,049,988 9,759,026	Other Charges (\$) (I)	of Settlement (\$) (m) 6,260 13,347,875 132,309 12,657,600 17,118,097 -285,158 21,250 429,945 226,034,691 1,049,988 9,759,026	No.  1 2 3 4 5 6 7 8 9 10 11
4,295 1,298,740 8,581 326,402	(h)	Delivered	(\$) (j) 12,858,862	Energy Charges (\$) (k) 6,260 489,013 132,309 17,118,097 -285,158 429,945 226,034,691 1,049,988 9,759,026 3,882	Other Charges (\$) (I)	of Settlement (\$) (m) 6,260 13,347,875 132,309 12,657,600 17,118,097 -285,158 21,250 429,945 226,034,691 1,049,988 9,759,026 3,882	No.  1 2 3 4 5 6 7 8 9 10 11 12
4,295 1,298,740 8,581 326,402	(h)	Delivered	(\$) (j) 12,858,862	Energy Charges (\$) (k) 6,260 489,013 132,309 17,118,097 -285,158 429,945 226,034,691 1,049,988 9,759,026	Other Charges (\$) (I)	of Settlement (\$) (m) 6,260 13,347,875 132,309 12,657,600 17,118,097 -285,158 21,250 429,945 226,034,691 1,049,988 9,759,026	No.  1 2 3 4 5 6 7 8 9 10 11
4,295 1,298,740 8,581 326,402 39 1,251	(h)	Delivered	(\$) (j) 12,858,862	Energy Charges (\$) (k) 6,260 489,013 132,309 17,118,097 -285,158 429,945 226,034,691 1,049,988 9,759,026 3,882 131,101	Other Charges (\$) (I)	of Settlement (\$) (m) 6,260 13,347,875 132,309 12,657,600 17,118,097 -285,158 21,250 429,945 226,034,691 1,049,988 9,759,026 3,882 131,101	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

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1 71011 10 0/10 /111	D ELECTRIC COMPA	NY (1	) X An Original	(Mo, Da	a, Yr) 📗 📙	ear/Period of Report and of 2015/Q4	
	D ELECTRIC COMI A	(2	· 🗀	02/24/2	2016		
		PURC	HASED POWER(Accour (Including power exch	nanges)			
	eriod adjustment. U an explanation in a f		any accounting adjus adjustment.	tments or "true-ups'	for service provide	ed in prior reporting	9
	5550.5		,,	EEDO: : "			
			Number or Tariff, or, fo all FERC rate schedule				3
dentified in colu	mn (b), is provided.				-		
			service involving dema				
•	•	* * *	he average monthly no olumn (f). For all other	•		* * *	
			ninute integration) dem				
			supplier's system read				
•	•		ated on a megawatt ba	•			
			on bills rendered to the s the basis for settlem			d (i) the megawattr	nours
•			arges in column (k), a	•	-	es. includina	
			a footnote all compone				(m)
			ent by the respondent.				
			y was delivered than re eneration expenses, or				int (I)
	ide an explanatory f	_	eneration expenses, or	(2) excludes certain	r credits or charge	s covered by the	
•	•		led on the last line of t	the schedule. The to	otal amount in colu	mn (g) must be	
•	•		otal amount in column	• •	•	ceived on Page 40	1,
			orted as Exchange De ations following all req		, line 13.		
7. I dolliole enti	ies as required and	provide explain	ations following all req	ulled data.			
MegaWatt Hours	POWER EX			COST/SETTLEMI			Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
			Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,335,783	Other Charges	of Settlement (\$) (m) 9,335,783	No.
Purchased (g) 235,575	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,335,783 22,604,747	Other Charges	of Settlement (\$) (m) 9,335,783 22,604,747	No. 1 2
Purchased (g) 235,575 253,449	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,335,783 22,604,747 27,372,778	Other Charges	of Settlement (\$) (m) 9,335,783 22,604,747 27,372,778	No.
Purchased (g)  235,575  253,449  3,872	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,335,783 22,604,747 27,372,778 621,611	Other Charges	of Settlement (\$) (m) 9,335,783 22,604,747 27,372,778 621,611	No.  1 2 3 4
Purchased (g) 235,575 253,449 3,872 153,596	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,335,783 22,604,747 27,372,778 621,611 14,071,880	Other Charges	of Settlement (\$) (m) 9,335,783 22,604,747 27,372,778 621,611 14,071,880	No.  1 2 3 4 5
Purchased (g) 235,575 253,449 3,872 153,596 691	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383	Other Charges	of Settlement (\$) (m) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383	No. 1 2 3 4 5 6
Purchased (g)  235,575  253,449  3,872  153,596  691  64,141	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383 4,746,357	Other Charges	of Settlement (\$) (m) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383 4,746,357	No.  1 2 3 4 5 6 7
Purchased (g) 235,575 253,449 3,872 153,596 691	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383	Other Charges (\$) (I)	of Settlement (\$) (m) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383 4,746,357 3,217,751	No.  1 2 3 4 5 6 7 8
Purchased (g)  235,575 253,449 3,872 153,596 691 64,141 555,799	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383 4,746,357 3,217,751	Other Charges	of Settlement (\$) (m) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383 4,746,357 3,217,751 1 118,671	No.  1 2 3 4 5 6 7 8 9
Purchased (g)  235,575 253,449 3,872 153,596 691 64,141 55,799	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383 4,746,357 3,217,751	Other Charges (\$) (I)	of Settlement (\$) (m) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383 4,746,357 3,217,751 1 118,671 6,007,854	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  235,575  253,449  3,872  153,596  691  64,141  55,799  46,143  59,202	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  9,335,783  22,604,747  27,372,778  621,611  14,071,880  61,383  4,746,357  3,217,751  6,007,854  6,886,352	Other Charges (\$) (I)	of Settlement (\$) (m) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383 4,746,357 3,217,751 1 118,671 6,007,854 6,886,352	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g)  235,575 253,449 3,872 153,596 691 64,141 55,799 46,143 59,202 11,831	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  9,335,783  22,604,747  27,372,778  621,611  14,071,880  61,383  4,746,357  3,217,751  6,007,854  6,886,352  851,932	Other Charges (\$) (I)	of Settlement (\$) (m) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383 4,746,357 3,217,751 1 118,671 6,007,854 6,886,352 851,932	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g)  235,575 253,449 3,872 153,596 691 64,141 55,799 46,143 59,202 11,831 34,873	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  9,335,783  22,604,747  27,372,778  621,611  14,071,880  61,383  4,746,357  3,217,751  6,007,854  6,886,352  851,932  2,527,743	Other Charges (\$) (I)	of Settlement (\$) (m) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383 4,746,357 3,217,751 1 118,671 6,007,854 6,886,352 851,932 2,527,743	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  235,575 253,449 3,872 153,596 691 64,141 55,799 46,143 59,202 11,831	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  9,335,783  22,604,747  27,372,778  621,611  14,071,880  61,383  4,746,357  3,217,751  6,007,854  6,886,352  851,932	Other Charges (\$) (I)	of Settlement (\$) (m) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383 4,746,357 3,217,751 1 118,671 6,007,854 6,886,352 851,932	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  235,575 253,449 3,872 153,596 691 64,141 55,799 46,143 59,202 11,831 34,873	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  9,335,783  22,604,747  27,372,778  621,611  14,071,880  61,383  4,746,357  3,217,751  6,007,854  6,886,352  851,932  2,527,743	Other Charges (\$) (I)	of Settlement (\$) (m) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383 4,746,357 3,217,751 1 118,671 6,007,854 6,886,352 851,932 2,527,743	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  235,575 253,449 3,872 153,596 691 64,141 55,799 46,143 59,202 11,831 34,873	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  9,335,783  22,604,747  27,372,778  621,611  14,071,880  61,383  4,746,357  3,217,751  6,007,854  6,886,352  851,932  2,527,743	Other Charges (\$) (I)	of Settlement (\$) (m) 9,335,783 22,604,747 27,372,778 621,611 14,071,880 61,383 4,746,357 3,217,751 1 118,671 6,007,854 6,886,352 851,932 2,527,743	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

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Name of Responde	ent			eport Is:			Report	Ye	ar/Period of Report	
PACIFIC GAS AN	D ELECTRIC COMP	PANY	(1) [ (2) [	An Original A Resubmission		(Mo, Da 02/24/2		En	d of 2015/Q4	
		PUR	` '	ED POWER(Accour	nt 555) (Co					
AD - for out-of-pe	eriod adjustment.						for service or	ovideo	d in prior reporting	,
	n explanation in a				unchio oi	true upo	TOT SCIVICE PI	Ovidoo		9
4. In column (c), designation for the dentified in column 5. For requirementhe monthly average monthly NCP demand is during the hour (must be in mega 5. Report in column for the mout-of-period adjudent total charge samount for the nuclude credits of agreement, proving 12. The total charge in the data in correported as Purcine 12. The total	identify the FERC ne contract. On se mn (b), is provided ints RQ purchases rage billing deman coincident peak ( the maximum met 60-minute integra watts. Footnote a mn (g) the megaw ges received and nd charges in colur ustments, in colur shown on bills rec et receipt of energy r charges other the ide an explanatory olumn (g) through chases on Page 40 al amount in colum ies as required an	Rate Schedule eparate lines, list d. s and any type of din column (d), (CP) demand in tered hourly (60 tion) in which then demand not watthours shown delivered, used amn (j), energy of mn (l). Explain in eived as settlen gy. If more energan incremental wy footnote.  (m) must be totol, line 10. The in (i) must be re	e Number all FE of serving, the an column le suppressed in on bill as the charge in a fooment by general talled contains a total apported	per or Tariff, or, for ERC rate schedule ice involving dema verage monthly no in (f). For all other e integration) dem olier's system read on a megawatt ba ls rendered to the e basis for settlem is in column (k), an tnote all compone by the respondent. Is delivered than read ation expenses, or on the last line of the amount in column I as Exchange Del	es, tariffs of and charge on-coincid types of so and in a riches its massis and eresponde ent. Do not the totaints of the For power eceived, ereceived, ereceived, ereceived the schedulivered on	es impose ent peak (service, er month. Mo onthly pea xplain. ent. Report of report nal of any of amount ser exchangedes certain ule. The troe reporte Page 401	d on a monntle NCP) demand the NCP) demand the NA in columnthly CP demand received in columns (het exchange, ther types of control to the columns of the col	under hly (or d in co mns (d and is ported h) and charge nn (l). column If the arges	which service, as longer) basis, end lumn (e), and the dd), (e) and (f). More the metered dem l in columns (e) and (i) the megawatth s, including Report in column (m) the settlement amou covered by the lan (g) must be	ter  nthly land nd (f) nours  (m) nt lint (l)
	DOWER 5	WOLLANIO EO			0007	OFTE FA	THE OF BOWE	_		
MegaWatt Hours		XCHANGES		D			ENT OF POWE		Tatal (Calad)	Line
Purchased	MegaWatt Hours Received	MegaWatt Hou Delivered	urs	Demand Charges	Energy (		Other Charg	jes	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)		(\$) (j)	(\$ (k	3	(\$) (I)		(m)	
2,016						260,413			260,413	1
2,208						292,869			292,869	2
										3
										4
										5
				1,820,324		140,047			1,960,371	6
				-55,385		-86,537			-141,922	
				4,150,591		364,592			4,515,183	
				,,		- ,			, ,	9
			_							10
								89,918	89,918	
								10,442	10,442	
			-+					33,333	15,133,333	
							15,1,	2,747	2,747	14
								2,141	2,141	1-7
49,974,000				946,942,689	2,50	04,355,085	968,4	19,043	4,419,716,817	

Name of Responde	ent			eport Is:		Date of F		Yea	ar/Period of Report	
PACIFIC GAS AN	D ELECTRIC COMPA	ANY I	(1) [) (2) [	An Original A Resubmission		(Mo, Da, 02/24/20		End	d of 2015/Q4	
			` '	ED POWER(Accourncluding power exch	nt 555) (Contii					
AD - for out-of-pe	eriod adjustment. U						for service pro	ovided	Lin prior reporting	η
	in explanation in a f				unents or tr	ис-ирз і	or service pro	ovided	riii piloi reportiilg	ð
4. In column (c), designation for the dentified in column (c). For requirements werage monthly average monthly NCP demand is during the hour (must be in mega (c). Report in column (c). Report demand (c). Report demand (c). Report demand (c). Report demand (c). The total charge (c) amount for the nonclude credits of agreement, proving (c). The data in coreported as Purcine 12. The total	identify the FERC In econtract. On sepmn (b), is provided. Ints RQ purchases a rage billing demand or coincident peak (Cothe maximum mete 60-minute integration watts. Footnote anymn (g) the megawa ges received and dind charges in column ustments, in column shown on bills receivet receipt of energy or charges other than ide an explanatory of charges on Page 401 all amount in column ies as required and	Rate Schedule parate lines, list and any type of in column (d), CP) demand in red hourly (60-on) in which they demand not set thours shown elivered, used in (j), energy on (l). Explain in incremental of footnote.  m) must be total, line 10. The in (i) must be relivered in (i) must be relivered in must be relivered in the set of	s Number all FE  of service, the average of the suppostated of the sup	per or Tariff, or, for IRC rate schedule ce involving dema verage monthly non (f). For all other integration) demolier's system reaction a megawatt base in column (k), and intote all componer the respondent. It is delivered than reaction expenses, or on the last line of the mount in column as Exchange Delivered than general column as Exchange Delivered than as Exchange	es, tariffs or of and charges on-coincidentypes of ser and in a moches its montasis and expersent. Do not read the total cents of the anterior for power expectived, enter (2) excludes the schedule (h) must be livered on Particular and the total cents of the anterior for power expectived, enter (2) excludes the schedule (h) must be livered on Particular and the schedule (h) must be livered (h) must be liver	imposed t peak (Novice, enter of any other of any other anegation of the control of any other of any other anegation of the control of any other of	designations on a monnth ICP) demand er NA in colur thly CP dema . Demand rep in columns (h t exchange. her types of clown in colum es, report in co- titive amount. credits or cha- tal amount in as Exchange	under  ily (or in columns (or and is corted)  and in harges in (l). I column lf the arges or column	which service, as longer) basis, ent umn (e), and the d), (e) and (f). More the metered dem in columns (e) are (i) the megawatth s, including Report in column (m) the settlement amout settlement amout covered by the	nthly and (f) nours (m) nt int (l)
MegaWatt Hours	POWER EX						NT OF POWER			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered (i)	ırs [	Demand Charges (\$) (j)	Energy Cha (\$) (k)	arges	Other Charge (\$) (I)	es	Total (j+k+l) of Settlement (\$) (m)	No.
										1
										2
541,979							•	9,559	32,959,559	
3,942								1,322	791,322	4
			_					5,614	85,614	
16,470,996							673,26		673,262,921	6
							140,84	1,052	140,841,052	7
							39	7,634	397,634	8
							45	9,783	459,783	9
							50,72	26,583	50,726,583	10
										11
										12
										13
										14
49,974,000				946,942,689	2 504 3	355,085	968,41	9.043	4,419,716,817	

lame	e of Respondent		Report Is:    X   An Original	Date of Report (Mo, Da, Yr)	Year/Period of F	
PAC	FIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2016	End of	5/Q4
	TRANSM	ISSION	OF ELECTRICITY FOR OTHE transactions referred to as 'whe	RS (Account 456.1)	1	
	eport all transmission of electricity, i.e., whe				or public outborities	
	eport all transmission of electricity, i.e., whe fying facilities, non-traditional utility supplier				a public authorities	5,
	se a separate line of data for each distinct t				olumn (a) (b) and	(c)
	eport in column (a) the company or public a			· ·	( ), ( )	` '
	c authority that the energy was received fro					
	ide the full name of each company or public				nyms. Explain in a	a footnote
	ownership interest in or affiliation the respon					
	column (d) enter a Statistical Classification					
	- Firm Network Service for Others, FNS - F					
	smission Service, OLF - Other Long-Term F ervation, NF - non-firm transmission service,					
	ny accounting adjustments or "true-ups" for					
	adjustment. See General Instruction for de					
	,					
ine	Payment By		Energy Received From	Energy De	elivered To	Statistical
No.	(Company of Public Authority) (Footnote Affiliation)	(C	Company of Public Authority) (Footnote Affiliation)	(Company of P (Footnote		Classifi- cation
	(a)		(b)	(0000000		(d)
1	,		( )	`	<u>'</u>	,
	WESTERN AREA POWER					
		VAPA		Various		LFP
	Contract 2207A	VAFA		various		
	Contract 2207A					
5	OLTY A COUNTY OF CAN EDANGING					
	CITY & COUNTY OF SAN FRANCISCO					
7		CSF		CCSF		LFP
8	INTERRUPTIBLE TRANSMISSION V	'arious		CCSF		NF
9						
10	CALIFORNIA DEPARTMENT OF WATER					
11	RESOURCES (DWR)					
12	HIGH VOLTAGE	WR		Various		LFP
13	LOW VOLTAGE	WR		Various		LFP
14						
15	SF BAY AREA RAPID TRANSIT (BART)	ICPA/W	'APA	SF BART		LFP
16						OLF
17	TRANSMISSION AGENCY OF					
18	NORTHERN CALIFORNIA (TANC)	arious		Various		LFP
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
	TOTAL					
	· · <del>-</del>					

Name of Respondent			This Rep	ort Is: An Original		D //	Pate of Report Mo, Da, Yr)	γ	Year/Period of Report	
PACIFIC GAS	AND ELECTRIC COMPANY		(2)	A Resubmiss		0	2/24/2016	E	End of 2015/Q4	
	TRAN:	SMISSIOI Ind	N OF ELECT Sluding trans	CTRICITY FO nsactions reffe	R OTHERS (Ac ered to as 'whee	cour ling')	t 456)(Continued)			
designations 6. Report rec designation fo (g) report the contract. 7. Report in c reported in co	(e), identify the FERC Rate under which service, as ide reipt and delivery locations or the substation, or other a designation for the substation (h) the number of molumn (h) must be in megaviculumn (i) and (j) the total necessity.	entified ir for all sin appropriation, or o negawatt vatts. Fo	n column ( ngle contr te identifi ther appro s of billing potnote ar	(d), is provided act path, "potential path, "potential path operate idential demand the control of the control	ed.  pint to point" trace energy wification for what is specified not stated on a	ansi as re nere in th	mission service. In eceived as specified energy was delivered the firm transmission	colu I in ti ed as	imn (f), report the he contract. In colu s specified in the vice contract. Dema	
FEDC Data	Daint of Danaint	l Da	int of Dali	1	Dilling		TDANOE		T ENERGY T	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other		int of Deliv station or (		Billing Demand			=R C		Line
Tariff Number (e)	Designation) (f)	` r	Designatior (g)	n)	(MW) (h)		MegaWatt Hours Received (i)		MegaWatt Hours Delivered (j)	No.
(0)	(1)		(9)		()		(1)	_	U)	1
								_		2
227	Various	Various	;			29	73,4	182	73,482	3
										4
										5
										6
114	Newark	Various	;			175	539,9	979	539,979	7
114	Newark	Various	;							8
										9
										10
								+		11
77	Various	Various	 ;					1		12
77	Various	Various	 ;					+		13
								+		14
12	COTP Terminus/Tracy	Various	 S			67	379,2	258	368,451	
	,						·	+		16
										17
143	Midway	Various	 S			233	329,5	538	323,306	18
	,						,	_	,	19
								_		20
								+		21
								+		22
								+		23
								1		24
								+		25
								_		26
								1		27
										28
								+		29
								$\top$		30
								$\dashv$		31
								$\dashv$		32
								$\top$		33
								$\dashv$		34
								$\dashv$		
						504	1,322,2	257	1,305,218	

Name of Respondent		This Re	port ls: An Original		Date of Report (Mo, Da, Yr)		od of Report	
PACIFIC GAS AND ELECTRIC COM		(2)	A Resubmis		02/24/2016	End of	2015/Q4	
	TRANSMISSION (Inc	OF ELE	CTRICITY FO ansactions reff	OR OTHERS (A fered to as 'whe	ccount 456) (Continueling')	ed)		
9. In column (k) through (n), report charges related to the billing demamount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered.  10. The total amounts in columns purposes only on Page 401, Line  11. Footnote entries and provide	ort the revenue a land reported in column (m), pro- in in a footnote a or the entity Liste g the nature of the s (i) and (j) must s 16 and 17, res	amounts column ovide the all comp d in colu ne non-n t be repo spectivel	as shown or (h). In column total revenu- onents of the umn (a). If no nonetary settents orted as Tranty.	n bills or vouc nn (I), provide les from all ot e amount show o monetary se tlement, include esmission Rec	hers. In column (keen revenues from enter charges on billewn in column (m). Settlement was mading the amount ar	), provide revenue ergy charges relat s or vouchers rend Report in column e, enter zero (110 nd type of energy c	ed to the dered, includ (n) the total 11) in colum or service	ding nn
	DEV/ENILIE	EDOM T	DVNGWIGGIO	NI OE EI ECTD	ICITY FOR OTHERS	•		
Demand Charges		y Charge			r Charges)	Total Revenu	00 (\$)	Line
(\$)	Lileig	(\$)	75	(Othe	(\$)	(k+l+m		No.
(k)		(i)			(m)	` (n)		
43,551			24,492				68,043	<del></del>
10,001			21,102					
								<del>                                     </del>
								,
								(
			3,140,417		-426,508		2,713,909	1
								3
								9
								10
					-144,153		-144,153	
					,		,	12
								1
								10
								14
4,197,149					-5,893		4,191,256	15
								16
								17
			1,658,466		-34,083		1,624,383	18
								19
								20
								2
								22
								23
								24
								2
								26
								27
								28
								29
								30
								3
								<u> </u>
								32
								33
								34
4,240,700			4,823,375		-610,637		8,453,438	
7,270,700			.,525,57		0.10,007		-, .00,400	<u> </u>

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4					
FOOTNOTE DATA								

#### Schedule Page: 328 Line No.: 2 Column: a

Revenue data represent transmission only.

CCSF and WAPA act as their own Scheduling Coordinators and, as such, are charged losses by the California Independent System Operator ("CAISO"). The Utility does not have access to the loss data under the CAISO. Further, these customers are not obligated to provide the Utility with individual schedules. Without these schedules, the Utility cannot determine the revenue or energy attributable to each delivery point.

Billing demand for WAPA and BART is an average of twelve monthly demands.

The CCSF IA was terminated on July 1, 2015.

#### Schedule Page: 328 Line No.: 6 Column: a

Revenue data represent transmission only.

Other Charges represent booking estimate adjustments. In September 2003 the Utility changed billing methodology using energy as billing determinants rather than contract demand. The change was pursuant to the TO6 Settlement Agreement under FERC Docket No. ER03-666-000.

CCSF and WAPA act as their own Scheduling Coordinators and, as such, are charged losses by the California Independent System Operator ("CAISO"). The Utility does not have access to the loss data under the CAISO. Further, these customers are not obligated to provide the Utility with individual schedules. Without these schedules, the Utility cannot determine the revenue or energy attributable to each delivery point.

The CCSF IA was terminated on July 1, 2015.

### Schedule Page: 328 Line No.: 10 Column: a

Other Charges represent booking estimate adjustments. In September 2003 the Utility changed billing methodology using energy as billing determinants rather than contract demand. The change was pursuant to the TO6 Settlement Agreement under FERC Docket No. ER03-666-000.

CDWR IA was terminated on December 31, 2014.

#### Schedule Page: 328 Line No.: 15 Column: a

Other Charges represent booking estimate adjustments. In September 2003 the Utility changed billing methodology using energy as billing determinants rather than contract demand. The change was pursuant to the TO6 Settlement Agreement under FERC Docket No. ER03-666-000.

Transmission is provided under the Open Access Tariff, (FERC Electric Tariff Volume No.12), most recently filed in Docket ER13-616-000.

Billing demand for WAPA and BART is an average of twelve monthly demands.

## Schedule Page: 328 Line No.: 18 Column: a

Other Charges represent booking estimate adjustments. In September 2003 the Utility changed billing methodology using energy as billing determinants rather than contract demand. The change was pursuant to the TO6 Settlement Agreement under FERC Docket No. ER03-666-000.

Transmission is provided under the Midway Transmission Service.

Recorded here are the Midway Transmission Service data for TANC members which include Modesto Irrigation District, Sacramento Municipal Utility District, City of Redding, and the Turlock Irrigation District.

### FERC FORM NO. 1 (ED. 12-87)

Nam	e of Respondent	This Report	Is:		Date of I	Report	Year/	Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY		n Original Resubmission		(Mo, Da, 02/24/20	,	End o	of 2015/Q4
	Т	RANSMISSIC	ON OF ELECTR	ICITY BY	ISO/RTOs			
	port in Column (a) the Transmission Owner receive							
	e a separate line of data for each distinct type of tr						oo follo	uo. FNO Firm
	Column (b) enter a Statistical Classification code bork Service for Others, FNS – Firm Network Trans							
	Term Firm Transmission Service, SFP – Short-Te							
	Transmission Service and AD- Out-of-Period Adju							rvice provided in prior
	ing periods. Provide an explanation in a footnote column (c) identify the FERC Rate Schedule or tar							nationa under which
	e, as identified in column (b) was provided.	iii ivumber, oi	n separate iines,	iist aii FE	RC fale Sch	edules of cont	ract desig	nations under which
	column (d) report the revenue amounts as shown of	on bills or vou	chers.					
	port in column (e) the total revenues distributed to	the entity list						
Line No.	Payment Received by (Transmission Owner Name)		Statistical Classification	or Tari	ff Number	Total Revenu Schedule or		
1	(a) NOT APPLICABLE		(b)		(c)	(d)		(e)
2								
3								
4								
5								
7								
8								
9								
10								
11								
12								
13								
14 15								
16								
17								
18								
19								
20								
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24								
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29								
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31								
32								
34								
35								
36								
37								
38								
39								
40	TOTAL						ĺ	
	-							

	e of Respondent		This Repor	rt Is: n Original		Date of Report (Mo, Da, Yr)		riod of Report				
PAC	IFIC GAS AND ELECTRIC COM		(2)	Resubmission		02/24/2016	End of _	2015/Q4				
				ELECTRICITY sactions referre		G (Account 565) eling")	·					
	eport all transmission, i.e. who			d by other ele	ectric utilities	s, cooperatives, mur	icipalities, otl	ner public				
	orities, qualifying facilities, an		•									
	column (a) report each comp											
	eviate if necessary, but do no smission service provider. Use											
	smission service for the quart		numma as me	cessary to re	port an com	parties of public auti	onties that pi	Ovided				
	•	•	code based	on the origin	nal contractu	al terms and condition	ns of the ser	vice as follows:				
	B. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other											
	ong-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission											
	Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.											
	eport in column (c) and (d) the											
	eport in column (e), (f) and (g)											
	and charges and in column (f r charges on bills or voucher											
	ponents of the amount shown		•			-	•					
	etary settlement was made, e											
	ding the amount and type of		` '		ote expiairii	ig the nature of the i	ion-monetary	Settlement,				
	nter "TOTAL" in column (a) as		100 101100100	••								
	potnote entries and provide ex		lowing all red	quired data.								
		· 		R OF ENERGY	EVDENC	ES FOR TRANSMISSION	ON OF ELECTI	DICITY BY OTHER				
Line No.	Name of Community on Dublic	Ctatiatian	Magawatt-		Demano	Energy	Other	Total Cost of				
INO.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	hours Received	Magawatt- hours Delivered	Charges (\$)	Energy Charges	Charges	Transmission (\$)				
	(a)	(b)	(c)	(d)	(Φ)	(\$)° (f)	(\$) (g)	(\$) (h)				
1	California - Oregon		. ,		,	,	(3)	,				
2	Transmission Project	OS					276,612	276,612				
3	Pacificorp	OS			14,500,0	000	292,063	14,792,063				
4	Sacramento Municipal											
5	Utility District	os			89,4	00		89,400				
6	Western Area Power											
7	Administration	os			1,7	<sup>'</sup> 68		1,768				
8	California-Oregon											
9	Intertie	OS					513,749	513,749				
	Other	OS					010,710	010,710				
	Other	03										
11												
12												
13												
14												
15												
16												
	TOTAL				14,591,	168	1,082,424	15,673,592				
	l	<u> </u>										

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4					
FOOTNOTE DATA								

Schedule Page: 332 Line No.: 2 Column: g

Represents payments for operations and maintenance costs.

Schedule Page: 332 Line No.: 3 Column: e

Represents payments for lease of transmission capacity.

Schedule Page: 332 Line No.: 3 Column: g

Represents payments for operations and maintenance costs.

Schedule Page: 332 Line No.: 5 Column: e

Represents payments for lease of transmission capacity.

Schedule Page: 332 Line No.: 7 Column: e

Represents payments for lease of transmission capacity.

Schedule Page: 332 Line No.: 9 Column: g

Represents payments for administrative costs of scheduling services provided by the California Independent Systems Operator (CAISO).

	of Respondent	This Rep (1) X	ort Is: An Original	Date of Report (Mo, Da, Yr)		ear/Period of Report					
PACI	FIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2016	E	nd of 2015/Q4					
	MISCELLAN		NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)							
Line No.		Desc	ription			Amount					
1	Industry Association Dues	(	a)		$\longrightarrow$	(b)					
2	Nuclear Power Research Expenses				$\longrightarrow$						
3	Other Experimental and General Research Expe	neae			$\longrightarrow$						
4	Pub & Dist Info to Stkhldrsexpn servicing outst		curitios								
<u>4</u> 5	Oth Expn >=5,000 show purpose, recipient, amo	_									
6	Clearing Account Adjustments	ин. Отоир	11 < \$5,000			-836,324					
	MCI-PG&E Exchange Rights										
7	Intervenor Compensation					864,577 6,093,260					
8	Bank Service Fees					4,100,578					
9		trooto			$\longrightarrow$						
10	Consulting Services, Outside Attorn Fees & Con-	iracis			$\longrightarrow$	756,024					
11	Cash Bonus from Procurement Card Usage	4-1				-165,692					
12	Misc. Cash Receipts (recovery of unclaimed fund	as)				-625,282					
13	Payroll and Other Tax Adjustments					87,631					
14	Return of Undistributed Gift Cards					-182,946					
15	Misc. Non-PO Credit Memo's				$\longrightarrow$	-31,846					
16	Other Miscellaneous Adjustments					-1,824					
17											
18											
19											
20											
21											
22											
23											
24											
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26											
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41											
42											
43											
44											
45											
46	TOTAL					10,058,156					
					1						

Nam	e of Respondent	This Report Is: (1) X An Origi	nal	Date of Report (Mo, Da, Yr)	Year/Period	'
PAC	CIFIC GAS AND ELECTRIC COMPANY	(1) X An Origi (2) A Resub		02/24/2016	End of	2015/Q4
	DEPRECIATION	AND AMORTIZATION (Except amortization		ANT (Account 403, 40	04, 405)	
1. F	Report in section A for the year the amounts				eciation Expense fo	or Asset
Reti	rement Costs (Account 403.1; (d) Amortiza					
	nt (Account 405).	ita amartization abo	race for electric n	lant (Aggrupta 404	and 10E) State th	a basis used to
	Report in Section 8 the rates used to compure charges and whether any changes ha					ie basis used to
3. F	Report all available information called for in	Section C every fift	th year beginning v			lly only changes
	olumns (c) through (g) from the complete re			avanasiaally in ank	(a) a a ab mla mt	b
	ess composite depreciation accounting for to bunt or functional classification, as appropri					
inclu	uded in any sub-account used.					
	olumn (b) report all depreciable plant balan					
	posite total. Indicate at the bottom of secti hod of averaging used.	on C the manner in	which column bai	ances are obtained	i. If average baland	ces, state the
	columns (c), (d), and (e) report available in	formation for each	plant subaccount,	account or function	al classification Lis	sted in column
	If plant mortality studies are prepared to as					
	cted as most appropriate for the account a posite depreciation accounting is used, rep					
	f provisions for depreciation were made dui					
	bottom of section C the amounts and nature					ratos, stato at
	A. Sum	mary of Depreciation	and Amortization Ch	arges		
			Depreciation	Amortization of		
Line	Functional Classification	Depreciation Expense	Expense for Asset Retirement Costs	Limited Term Electric Plant	Amortization of Other Electric	Total
No.	(a)	(Account 403) (b)	(Account 403.1) (c)	(Account 404) (d)	Plant (Acc 405) (e)	(f)
1	Intangible Plant	(-)	(-)	2,984,443	(-)	2,984,443
2	Steam Production Plant	61,049,110				61,049,110
3	Nuclear Production Plant	231,504,623			38,731,572	270,236,195
4	Hydraulic Production Plant-Conventional	52,470,501			4,752,000	57,222,501
5	Hydraulic Production Plant-Pumped Storage	5,011,675			3,372,000	8,383,675
6	Other Production Plant	41,811,111				41,811,111
7	Transmission Plant	234,360,028				234,360,028
8	Distribution Plant	959,681,315				959,681,315
9	Regional Transmission and Market Operation					
10	General Plant	10,768,787				10,768,787
11	Common Plant-Electric	131,562,501		180,550,310		312,112,811
12	TOTAL	1,728,219,651		183,534,753	46,855,572	1,958,609,976
		B. Basis for Am	ortization Charges			
The	basis used to compute the charges is the ending	g plant balance. The	basis is different fror	n the preceding year	due to net plant additi	ions throughout
the	year. The rates have been updated in accordance	ce with 2014 GRC aut	horized rates.			
The	rates used to compute amortization charges for	'Intangible Plant – Ele	ectric' (Account 404)	are as follows:		
EIP	30201 Intangible Plant: Frahchise 2.17	-	,			
	30301 Intangible Plant: USBR 0% 30303 Intangible Plant: Software 9%					
CIF.	30303 Intangible Plant: Software 9%					
	rates used to compute amortization charges for		ctric' (Account 404)	are as follows:		
	P30302 Intangible Plant: Software 24.6 P30304 Intangible Plant: Software 6.58					
Civil	0.30	,,,,				
	FERC reporting purposes, common amortization		_		on amortization expe	nse is not
терс	orted on the FERC forms. The rate used to allocate	ate the common amo	iuzauon expense to t	siecuic is 07.13%.		

FERC FORM NO. 1 (REV. 12-03)

Amortization of the Other Electric Plant (Account 405) - These amortization amounts represent the 2014 GRC authorized amounts to record for the recovery of the URG regulatory asset. In connection with the Chapter 11 Settlement Agreement, the CPUC authorized the Utility to recover \$1.2 billion of

	e of Respondent IFIC GAS AND ELECTRIC		This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Rep (Mo, Da, Yr 02/24/2016	oort )	Year/Period of Report End of2015/Q4
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Co	ntinued)	
	С	. Factors Used in Estima		-			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Curv Type (f)	ve Remaining be Life
12	Intangible Plant						
13	302	113,750,070	40.00		2.17	SQ	25.00
14	303	2,482,275	3.00			SQ	-14.00
15	Subtotal	116,232,345					
16							
17	Steam Prod - Fossil					0	
18	311	112,125,238	75.00		3.63	L0	69.00
19	312	273,493,692	50.00		3.70	R1	44.00
20	313						
21	314	248,783,088	40.00		3.58	R2.5	34.00
22	315	50,697,111	30.00		3.51	R4	24.00
23	316	28,295,579	40.00		3.76	L0.5	34.00
24	Subtotal	713,394,708					
25							
26	Hydraulic Production						
27	331	428,450,107	100.00	-1.00	0.97	S2.5	76.00
28	332	1,943,104,867	100.00	-2.00	1.28	S2.5	71.00
29	333	789,278,656	51.00	-6.00	2.19	R1.5	35.00
30	334	253,646,444	50.00	-9.00		R1.5	33.00
	335	87,261,944	40.00	-14.00	3.93		26.00
32	336	73,960,001	65.00	-3.00	2.52	R1.5	44.00
33	Subtotal	3,575,702,019					
34							
	Nuclear Prod-Diablo						
	321	1,036,743,265	100.00	-1.00	0.93		73.00
	322	3,432,483,225	60.00	-1.00	2.50		39.00
	323	1,162,811,055		-1.00	1.41		14.00
	324	808,988,441	75.00	-1.00		R1.5	50.00
	325	1,055,904,489	40.00	-2.00	4.47	R4	26.00
	Subtotal	7,496,930,475					
42							
	Other Production						
	341	210,375,654				R5, R1	50.00
	342	11,264,118				R5,R1	45.00
	343	223,711,698				R5,R2.5	34.00
	344	353,570,942	27.00			R5, R2.5, S0	
	345	210,675,563				R5,R2.5	30.00
	346	95,867,567			4.13	R5,S0.5,SQ	20.00
50	Subtotal	1,105,465,542					
		•		<del>!</del>		•	•

	e of Respondent IFIC GAS AND ELECTRIC	COMPANY	This Report Is: (1) X An Original (2) A Resubmis		Date of Rep (Mo, Da, Yr) 02/24/2016	)	Year/P End of	eriod of Report 2015/Q4
			ON AND AMORTIZAT		TRIC PLANT (Co	ntinued)		
	C.	Factors Used in Estima						
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mort Cu Ty (f	rve pe	Average Remaining Life (g)
12	Transmission							
13	350	244,899,372			4.00			-20.00
14	352	411,126,471	65.00	-20.00	1.80	R3		55.00
15	353	5,205,577,725	45.00	-19.00	2.64	R2, R1.5,	SQ.	35.00
16	354	786,215,619	75.00	-61.00	2.14	R4, R5		55.00
17	355	902,849,368	52.00	-60.00	2.87	R1.5		41.00
18	356	1,387,318,870	60.00	-65.00	2.71	R2.5, R3		44.00
19	357	351,257,648	60.00		1.68	R5		48.00
20	358	257,949,627	55.00	-10.00	1.99	R3		44.00
21	359	63,834,857	60.00	-10.00	1.93	R1.5		50.00
22	Subtotal	9,611,029,557						
23								
24	Transmission-Diablo							
25	352.01	4,880,936	60.00	-20.00	1.37	R5		31.00
26	353.01	89,586,025	43.00	-4.00	2.96	R1.5,R5		28.00
27	Subtotal	94,466,961						
28								
29	Distribution							
30	361	314,904,461	55.00	-20.00	2.25	S5		39.00
	362	3,003,824,747	40.00	-21.00		R2.5		27.00
	363	32,814,644			6.64			-3.00
	364	3,732,691,533	42.00	-105.00		R1.5		28.00
	365	4,265,768,766	42.00	-108.00	5.21			28.00
	366	2,652,279,272	54.00	-40.00	2.91			37.00
	367	4,095,122,779		-43.00	3.08			26.00
	368	2,916,391,575				R2.5,R3		20.00
	369	3,011,526,441	45.00	-57.00		R3,R4		27.00
	370	1,079,398,099		-9.00	5.75	R1.5		15.00
-	371	27,313,911	40.00			S1		8.00
	372	895,448				S1		-23.00
	373	212,846,207	25.00	-23.00	3.97	R0.5,S6,L0	),L3	7.00
	Subtotal	25,345,777,883						
44								
	General Plant							
	390	11,254,863		-10.00	2.08			23.00
	391	13,258,919			7.20			11.00
	394	103,985,003			3.66			18.00
	395	14,403,678			9.49			14.00
50	396	271,612	20.00		6.34	SQ		2.00

	e of Respondent IFIC GAS AND ELECTRIC		This Report Is: (1) X An Original (2) A Resubmis		Date of Rep (Mo, Da, Yr) 02/24/2016		Year/Pe End of	eriod of Report 2015/Q4
			ON AND AMORTIZAT		TRIC PLANT (Co	ntinued)		
	C.	Factors Used in Estima  Depreciable	ating Depreciation Cha	rges Net	Applied	Mo	rtality	Averege
Line No.	Account No. (a)	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu Ty	urve ype (f)	Average Remaining Life (g)
12	397	136,120,007		` ,	5.04	SQ		14.00
13	398	10,876,557	20.00		13.75	SQ		5.00
	Subtotal	290,170,639						
15								
	General Plant Diablo							
	391.01	1,872,495			5.13			18.00
	398.01	8,049,765	20.00		5.13	SQ		17.00
19								
	Subtotal	9,922,260						
21								
23	Total	48,359,092,389						
23								
25		1						
26								
27								
28								
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Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4					
FOOTNOTE DATA								

#### Schedule Page: 336.2 Line No.: 24 Column: a

- (1) Column (b) amounts obtained from depreciable and amortizable plant account balances as of 12/31/13.
- (2) Plant depreciation parameters and rates (other than for fossil, hydro, and Diablo Canyon) are based on mortality characteristics adopted in Decisions 11-05-018 and 10-11-018.

Depreciation rates for fossil, hydro, and Diablo Canyon are based on the estimated remaining useful life of the power plants, as required by Decisions 11-05-018 and 10-11-018.

(3) For Transmission Plant, column (e) reflects accrual rates based on FERC authorized depreciation parameters. For all other Plant, column (e) reflects accrual rates based on CPUC jurisdiction and authorized depreciation parameters in Decision 11-05-018.

Name	e of Respondent	This (1)	Re	port Is: An Original		Date of Report (Mo, Da, Yr)	t	Year/F	Period of Report
PACI	FIC GAS AND ELECTRIC COMPANY	(2)	Ľ	A Resubmission		02/24/2016		End of	2015/Q4
	R	EGUL	ΑT	ORY COMMISSION EXP	ENS	SES	!		
1. R	eport particulars (details) of regulatory comm	nissio	n e	expenses incurred duri	na tl	he current vear (	or incur	red in pre	vious vears. if
	g amortized) relating to format cases before								, ,
	eport in columns (b) and (c), only the curren	t year	's	expenses that are not o	defe	erred and the cur	rent yea	ır's amorti	zation of amounts
defer	red in previous years.								
Line	Description	b . d		Assessed by Regulatory		Expenses of	To Exper	otal nse for	Deferred in Account
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the	case)		Commission		Utility	Curre	nt Year + (c)	182.3 at Beginning of Year
	(a)			(b)		(c)	(5)	d) (0)	(e)
1	Annual fees paid for Diablo Canyon Power Plant								
2	in accordance with Part 171								
3	Docket# 05000275			4,474,472				4,474,472	
4	Docket# 05000323			4,474,472				4,474,472	
5	General Accrual			-211,200				-211,200	
6									
	Fees paid for Diablo Canyon Power Plant								
-									
_	examination in accordance with Part 170								
10	Docket# 05000275			1,279,870				1,279,870	
11	Docket# 05000323			1,224,103				1,224,103	
12	General Accrual								
13									
	Annual fees paid for Diablo Canyon Power Plant								
16	Docket# 05000275			507,278				507,278	
17	Docket# 05000323			507,278				507,278	
18	General Accrual			333,900				333,900	
19									
$\overline{}$	Fees paid for Diablo Canyon Power Plant								
-	1 7								
22	examination in accordance with Part 170								
23	Docket# 05000275			1,186,430				1,186,430	
24	Docket# 05000323			1,006,881				1,006,881	
25	Docket# 07200026			34,387				34,387	
26	General Accrual			597,200				597,200	
27	Face a sid for Pickle Occurry Brown Black								
	Fees paid for Diablo Canyon Power Plant								
	for inspection, license renewal, operator								
30	examination in accordance with Part 170  Docket# 05000275			206,766				206 766	
32	Docket# 05000275 Docket# 05000323			189,187				206,766 189,187	
33	General Accrual			129,100				129,100	
34	General Accidal			129,100				129,100	
	Annual fees paid for Humbolt Bay Power Plant								
36	in accordance with Part 171 (Docket# 05000133)			222,750				222,750	
37	In accordance with all 171 (Bocket# 03000133)			222,730				222,730	
38	*All paid to US Nuclear Regulatory Commission								
39	All paid to 00 Nuclear Regulatory Commission								
40									
41									
42									
43				+					
44									
45				+					
+5									
46	TOTAL			16,162,874			1	6,162,874	

Name of Responder PACIFIC GAS ANI	ent D ELECTRIC COMP	1 /1	` Ш		Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Repo	
		REGULA	TORY COMMISSION E	XPENSES (Co	ontinued)		
4. List in column		penses incurred	during year which were			the period of amortizat lant, or other accounts	
	ENSES INCURRED				AMORTIZED DURIN	G YEAR	
	RENTLY CHARGED		Deferred to	Contra Account	Amount	Deferred in Account 182.3	Line
Department (f)	Account No. (g)	Amount (h)	Account 182.3 (i)	(j)	(k)	End of Year (I)	No.
(1)	(9)	(11)	(1)	U)	(K)	(1)	1
							2
Electric	524	4,474,4	72				3
Electric	524	4,474,4	72				4
Electric	524	-211,2	00				5
							6
							7
							8
Tla atvia	504	4.070.0	70				9
Electric Electric	524 524	1,279,8					10
LIECUIC	524	1,224,1	03				11
							13
							14
							15
Electric	532	507,2	78				16
Electric	532	507,2	78				17
Electric	532	333,9	00				18
							19
							20
							21
							22
Electric	107	1,186,4					23
Electric Electric	107 107	1,006,8 34,3					24 25
Electric	107	597,2					26
	107	001,2					27
							28
							29
							30
Electric	101	206,7	66				31
Electric	101	189,1	87				32
Electric	101	129,1	00				33
							34
			50				35
Electric	524	222,7	50				36
				1			37
							38 39
							40
				+			41
							42
							43
							44
							45
		16,162,8	74				40
		10,102,8	14				46

Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  Seed of 2015/04							
			Resubmission	02/24/2016	End of2015/Q4		
	RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES						
D) pro recipi others	Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify ecipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).  Indicate in column (a) the applicable classification, as shown below:						
A. EI	Classifications:  A. Electric R, D & D Performed Internally:  a. Overhead  (1) Generation  b. Underground						
` '	hydroelectric	(3)	Distrib	=			
i.	Recreation fish and wildlife			nal Transmission and Mark			
	Other hydroelectric Fossil-fuel steam			nment (other than equipm (Classify and include items			
	Internal combustion or gas turbine	(7)	Total C	Cost Incurred			
	Nuclear			, R, D & D Performed Exte		Flantic	
	Unconventional generation Siting and heat rejection			rch Support to the electric Research Institute	al Research Council or the	Electric	
	Fransmission						
Line	Classification				Description		
No.	(a)			Flactuic Drawnan Invest	(b)		
2	A2, A3			Electric Program Investr	ment Charge		
3							
4			-				
5							
6	A2, A3			Customer Energy Service	ces - Cyber Security and Gr	rid Integratn	
7							
8							
9	(41/6)			Customer Energy Comit	one California Calar Initiati		
10	A1(e)			Customer Energy Service	ces - California Solar Initiati	ve	
12							
13							
14							
15	A3, A1(e)			SmartGrid			
16							
17							
18 19							
20							
21							
22	Total						
23							
24							
25							
26 27				_			
28							
29							
30							
31							
32							
33	_						
34 35							
36							
37							
38							

DACIEIC CAS AND ELE		This Report Is:   (1)       An Original	(Mo, Da, Yr)	Year/Period of Rep	
PACIFIC GAS AND ELE	CTRIC COMPANY	(2) A Resubmission	02/24/2016 RATION ACTIVITIES (Continued	End of	<u>4</u>
(3) Research Support to (4) Research Support to (5) Total Cost Incurred . Include in column (c) a riefly describing the spec	DEdison Electric Institute Deliver Power Groups Deliver (Classify)  all R, D & D items performed in Cific area of R, D & D (such as	nternally and in column (d) thoses safety, corrosion control, polluti	e items performed outside the conton, automation, measurement, in	npany costing \$50,000 o	ce, etc.).
sting Account 107, Cons Show in column (g) the evelopment, and Demoi If costs have not been Est."	struction Work in Progress, first e total unamortized accumulated instration Expenditures, Outstate asegregated for R, D &D activities.	st. Show in column (f) the amounting of costs of projects. This totanding at the end of the year.	ne account to which amounts were nts related to the account charged all must equal the balance in Account story of the columns (c), (d), and (f) with	d in column (e) ount 188, Research,	
osts Incurred Internally	Costs Incurred Externally	AMOUNTS CHARGE	ED IN CURRENT YEAR	Unamortized	Line
Current Year	Current Year	Account	Amount	Accumulation	No.
117,688,169	(d)	(e) 408	(f) 220,308	(g)	1
117,000,109		588	116,825,080		1 2
		926	712,665		3
		456	-69,884		4
					5
2,714,845		408	4,634		6
		588	2,693,948		7
		926	16,263		8
					9
1,751,913		408	7		10
		926	21		11
		456	-2,511,423		12
1		908	4,263,308		13
1,379,977		408	22,196		15
1,010,011		548	172,969		16
		549	66,679		17
		588	1,034,340		18
		926	82,711		19
		930	1,082		20
					21
			123,534,904		22
123,534,904		<del> </del>			23
123,534,904					
123,534,904					24
123,534,904					24 25
123,534,904					24 25 26
123,534,904					24 25 26 27
123,534,904					24 25 26 27 28
123,534,904					24 25 26 27
123,534,904					24 25 26 27 28 29
123,534,904					24 25 26 27 28 29 30 31
123,534,904					2 <sup>2</sup> 25 26 27 28 29 30 31 32
123,534,904					24 25 26 27 28 29
123,534,904					2 <sup>2</sup> 25 26 27 28 29 30 31 32 33 34 35
123,534,904					2 <sup>2</sup> 25 26 27 28 29 30 31 32 33 34 35 36
123,534,904					2 <sup>2</sup> 25 26 27 28 29 30 31 32 33 34 35

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4		
FOOTNOTE DATA					

### Schedule Page: 352 Line No.: 4 Column: f

Revenues represent cofunding agreements, whereby PG&E is reimbursed costs incurred on behalf of the parties in these cofunding agreements.

# Schedule Page: 352 Line No.: 12 Column: f

Revenues represent cofunding agreements, whereby PG&E is reimbursed costs incurred on behalf of the parties in these cofunding agreements.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 02/24/2016		Year/Period of Report End of 2015/Q4	
		`	F SALARIES AND				
Jtility rovi	rt below the distribution of total salaries and Departments, Construction, Plant Removal ded. In determining this segregation of sala substantially correct results may be used.	s, and Other Acco	ounts, and enter s	such amoi	unts in the appro	priate lines and columns	
ine	Classification		Direct Payr Distributio	oll	Allocation of Payroll charged	for Total	
No.	(a)		(b)	n	Payroll charged Clearing Accour (c)	nts (d)	
1	Electric		(5)		(0)	(4)	
2	Operation						
3	Production		224	1,481,644			
4	Transmission		6′	1,911,140			
5	Regional Market						
6	Distribution		149	9,220,127			
7	Customer Accounts		117	7,277,221			
8	Customer Service and Informational			5,475,130			
9	Sales		_	1,414,377			
10	Administrative and General			5,061,962			
11	TOTAL Operation (Enter Total of lines 3 thru 10)		944	1,841,601			
12	Maintenance		,-	1.005.000			
13	Production			1,395,203			
14	Transmission  Parianal Market		26	5,336,185			
	Regional Market Distribution		155	5 0 4 0 4 0 5			
16 17	Administrative and General		150	5,849,105			
_	TOTAL Maintenance (Total of lines 13 thru 17)		286	6,580,493			
19	Total Operation and Maintenance		200	0,300,433			
20	Production (Enter Total of lines 3 and 13)		328	3,876,847			
21	Transmission (Enter Total of lines 4 and 14)		_	3,247,325			
22	Regional Market (Enter Total of Lines 5 and 15)			5,2 17,020			
23	Distribution (Enter Total of lines 6 and 16)		305	5,069,232			
24	Customer Accounts (Transcribe from line 7)			7,277,221			
25	Customer Service and Informational (Transcribe	from line 8)	75	5,475,130			
26	Sales (Transcribe from line 9)		,	1,414,377			
27	Administrative and General (Enter Total of lines	10 and 17)	315	5,061,962			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 2	7)	1,23	1,422,094		1,231,422,094	
29	Gas						
30	Operation						
31	Production-Manufactured Gas						
	Production-Nat. Gas (Including Expl. and Dev.)			3,635,666			
	Other Gas Supply						
34	Storage, LNG Terminaling and Processing		_	2,954,026			
_	Transmission  Distribution		_	7,729,773			
	Distribution Customer Accounts		_	1,501,890			
37 38	Customer Accounts  Customer Service and Informational		_	1,333,386 1,210,665			
39	Sales		_	5,321,381			
	Administrative and General		_	2,239,032			
41	TOTAL Operation (Enter Total of lines 31 thru 40	))		9,925,819			
42	Maintenance	•		,			
	Production-Manufactured Gas						
	Production-Natural Gas (Including Exploration ar	nd Development)		19,053			
	Other Gas Supply	· · · · ·					
46	Storage, LNG Terminaling and Processing		•	1,774,261			
47	Transmission		64	1,170,643			

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY  This Report Is: (1) X An Origin (2) A Result				n Original			oa, Yr)	Year/Period of Report End of2015/Q4	
	DIST				IES AND WAGE				
				. 0, 12,		(00::			
			-						
Line	Classification				Direct Payre Distribution	oll	Allocation of	f I for	Total
No.	(a)				(b)		Payroll charged Clearing Accou	ints	(d)
48	Distribution (a)				( /	,845,941	(6)		(u)
49	Administrative and General				01	,040,041			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				133	,809,898			
51	Total Operation and Maintenance					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
52	Production-Manufactured Gas (Enter Total of lin	es 31 ar	nd 43	3)					
53	Production-Natural Gas (Including Expl. and De				3	,654,719			
54	Other Gas Supply (Enter Total of lines 33 and 4								
55	Storage, LNG Terminaling and Processing (Total	al of lines	s 31	thru	4	,728,287			
56	Transmission (Lines 35 and 47)				121	,900,416			
57	Distribution (Lines 36 and 48)				229	,347,831			
58	Customer Accounts (Line 37)				84	,333,386			
59	Customer Service and Informational (Line 38)				21	,210,665			
60	Sales (Line 39)				6	,321,381			
61	Administrative and General (Lines 40 and 49)				122	,239,032			
62	TOTAL Operation and Maint. (Total of lines 52 t	hru 61)			593	,735,717			593,735,717
63	Other Utility Departments								
64	Operation and Maintenance								
65	TOTAL All Utility Dept. (Total of lines 28, 62, an	d 64)			1,825	,157,811			1,825,157,811
66	Utility Plant								
67	Construction (By Utility Departments)				700	204.050			700.004.050
68	Electric Plant					,094,658			720,094,658
69	Gas Plant					,758,360			325,758,360 172,881,977
70 71	Other (provide details in footnote):  TOTAL Construction (Total of lines 68 thru 70)					2,881,977 3,734,995			1,218,734,995
72	Plant Removal (By Utility Departments)				1,210	5,734,995			1,210,734,995
73	Electric Plant				ΔΔ	,162,540		Ī	44,162,540
74						,723,697			13,723,697
75	Other (provide details in footnote):					528,399			528,399
76	TOTAL Plant Removal (Total of lines 73 thru 75	)			58	,414,636			58,414,636
77	Other Accounts (Specify, provide details in footr								, ,
78	Other Balance Sheet Salaries and Wages				9	,876,814			9,876,814
79	Other Non-Operating Salaries and Wages				10	,643,921			10,643,921
80									
81									
82									
83									
84									
85									
86									
87						-			
88									
89 90									
90									
92									
93									
94									
95	TOTAL Other Accounts				20	,520,735			20,520,735
96	TOTAL SALARIES AND WAGES					,828,177			3,122,828,177
					-,	,			-, ,,

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is:  (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report  End of
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- COMMON UTILITY PLANT AND EXPENSES
- 1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- 4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

#### COMMON UTILITY PLANT IN SERVICE

	Ва	lance		Trans	ers Ba	lance
Acct		Beginning		and	End	
No.	Description	of Year	Additions	Retirements	Adjustments	of Year
301		138,760	2,930,378			229,463
302	Franchises/Consents	214,735	0	0	0	214,735
303	Intangible Plant	1,538,201,610	338,777,885	-108,487,622		1,768,491,873
	Total Intangible Plant	1,538,555,105			-2,839,675	1,768,936,071
389	Land and Land Rights		7,852		0	
390	Structures and Improvements	1,335,314,896				
91	Personal Computer Hardware	117,575,766	21,121,692	-24,533,459	0	114,163,999
391	Office Machines	293,504,903	71,715,775	-13,169,257	2,802,402	354,853,823
91	Office Furniture and Equipment	108,725,899	6,846,826	-8,400,044	4,528	107,177,209
92	Transportation Equipment	936,186,173	114,246,528	-95,241,739	0	955,190,962
93	Stores Equipment	7,780,489	521,297	0	0	8,301,786
94	Tools, Shop, and Garage Equipm	nent 63,367,086	3,697,923	100,000	0	67,165,009
95	Laboratory Equipment	11,563,453	29,720	-494,831	0	11,098,342
96	Power Operated Equipment	141,138,299	8,879,538	-8,656,853	0	141,360,984
97	Communication Equipment	994,708,580	113,119,697	-21,782,706	3,823,563	1,089,869,134
98	Miscellaneous Equipment	26,491,908	-2,192,524	-956,591	0	23,342,793(a
199	Other Tangible Property	39,629	0	-1,204		,
	Total Non-Landed	4,036,397,081				4,296,620,420
	Total	5,659,003,029	777,318,249	-290,529,655	3,823,563	6,149,615,186
.01	Property Under Capital Leases	19,441,789	0	0	-605,534	18,836,255
L01 1	Plant Purchased/Sold	0	0		32,678	
ota!	l Common Utility Plant in Servi	 .ce5,678,444,818	777,318,249	-290,529,655		

Name of Respondent	This Repor		Date of		Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY		n Original Resubmission	(Mo, Da 02/24/2	. ,	End of2015/Q4
	COMMON UT	ILITY PLANT AND	EXPENSES		
Describe the property carried in the utility's account accounts as provided by Plant Instruction 13, Common the respective departments using the common utility. Furnish the accumulated provisions for depreciation revisions, and amounts allocated to utility departments explanation of basis of allocation and factors used. But Give for the year the expenses of operation, main provided by the Uniform System of Accounts. Show expenses are related. Explain the basis of allocation and Give date of approval by the Commission for use authorization.	on Utility Plant, of plant and explain on and amortization ints using the Commenance, rents, dethe allocation of sused and give the	the Uniform System the basis of allocation at end of year, someon utility plant to expreciation, and amuch expenses to the factors of allocation.	n of Accounts. Als ion used, giving the howing the amount which such accumortization for comme departments using the control of the comments of the control	so show the all e allocation facts and classificated provision non utility plan- ing the commo	location of such plant costs to ctors. cations of such accumulated ons relate, including t classified by accounts as n utility plant to which such
107 Construction Work in Progress - Common Utility Plt.	338,357,403	-54,144,679	0	-7,609,2	49 276,603,475
•		723,173,570			
is chosen as a temporary settlement u  ALLOCATION OF COMMON UTILITY PLANT AN  ACCUMULATED PROVISION FOR DEPRECIATIO  ON THE COST SEPARATION ADOPTED BY THE	D N BASED	ders have vali	d settlement r	ules.	
Description		Total	Electr		Gas
Common Utility Plant in Service (a)	6,	168,884,119	4,141,340,50	8 2,027	,543,611
Accumulated Provision for Depreciation	n (a)	2,328,295,11	3 1,508,03	6,745	820,258,368
ALLOCATION OF AD VALOREM TAXES APPLIC					
Description Taxes Operative Property (b) (from page 262-263)	BY THE CPUC	Amount Charged During Year	 Electr	ric	Gas

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	End of2015/Q4
	COMMON UTILITY PLANT AND	EXPENSES	
Describe the property carried in the utility's account accounts as provided by Plant Instruction 13, Common the respective departments using the common utility. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility departments explanation of basis of allocation and factors used.  B. Give for the year the expenses of operation, main provided by the Uniform System of Accounts. Show expenses are related. Explain the basis of allocations. Give date of approval by the Commission for use authorization.	on Utility Plant, of the Uniform Syste plant and explain the basis of alloca on and amortization at end of year, so nts using the Common utility plant to tenance, rents, depreciation, and are the allocation of such expenses to the used and give the factors of allocation.	on of Accounts. Also show the ion used, giving the allocation howing the amounts and class which such accumulated provortization for common utility place departments using the common.	allocation of such plant costs to factors. ifications of such accumulated visions relate, including ant classified by accounts as mon utility plant to which such
NOTES:  (a) 2015 allocations are based  approved in the cost separa		_	Case (GRC). Gas
Common Plant in Service All	ocation Factors	67.13%	32.87%
Common Plant Accumulated De	preciation Allocation Facto	rs 64.77%	35.23%
ALLOCATION OF DEPRECIATION EXPENSE AF UTILITY PLANT BASED ON THE COST SEPAR	ATION ADOPTED BY THE CPUC	Account 4	0.3
UTILITY PLANT BASED ON THE COST SEPAR	ATION ADOPTED BY THE CPUC	Account 4	
UTILITY PLANT BASED ON THE COST SEPAR	ATION ADOPTED BY THE CPUC  Amount Charged During Year	Electric	
UTILITY PLANT BASED ON THE COST SEPAR	ATION ADOPTED BY THE CPUC  Amount Charged During Year  203,122,58	Electric  8 131,562,500 4 180,550,309	Gas  71,560,088 98,205,765
Description Account Depreciation 403	ATION ADOPTED BY THE CPUC  Amount Charged During Year  203,122,58	Electric	Gas 71,560,088 98,205,765
Description Account Depreciation 403 Amortization 404	ATION ADOPTED BY THE CPUC  Amount Charged During Year  203,122,58 278,756,07 481,878,66	Electric  8	Gas 71,560,088 98,205,765 169,765,853

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	02/24/2016	End of2015/Q4
	COMMON UTILITY PLANT AND EXP	PENSES	•
Describe the property carried in the utility's account accounts as provided by Plant Instruction 13, Commor the respective departments using the common utility p     Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department	n Utility Plant, of the Uniform System of lant and explain the basis of allocation of and amortization at end of year, show	Accounts. Also show the a used, giving the allocation fing the amounts and classis	allocation of such plant costs to factors. fications of such accumulated

explanation of basis of allocation and factors used.

- 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- 4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Note: Operation expense data was not available. CONSTRUCTION WORK IN PROGRESS (CWIP) - COMMON (ACCOUNT 107) Description of Project Amount \_\_\_\_\_ 70027169 NCV5 System Resiliency Common-C 19,948,585 70027370 SAP DR 9,536,950 70029189 CC&B Infrastructure Hardware 9,005,080 70025765 Flexera - Software Purchase 7,172,366 70026861 Enterprise PPM: IT 5,328,099 70019523 Trans Outtage Mgmt System (Cap) 5,182,746 7081085 Helms Microwave Replacement 5,065,819 70029603 Cloud Enablement ~ Hardware 4,643,882 70026912 4,591,734 MPLS Tier-1 Expansion Phase 2 7086132 FFIOC-Security ControlCenter Remodel Cap 4,328,557 70025202 IAM - PriorityAppsIntegration&AccessCert 4,074,637 70028386 CIP 002 WP 2 IT/OT Asset Management Con 3,983,971 70025290 DR - Distribution Managment System (DMS) 3,602,484 7084411 Concord SC- Repl Pavement & UG Utilities 3,480,111 7086966 IT Costs: \$2.7M IDA Phase 3 3,224,881 70021400 MobileConnect for ET Compliance 2,873,829 7082926 Edenvale SC - Replace Asphalt/Gate 2,871,143 FMO FAS ITRON CAP 70028660 2,828,413 7086705 Verint - Capital 2,809,397 70026971 BPC Upgrade to 10.x (EoL 3/2017) 2,571,277 2,430,343 70025382 Estimating Work Management (Cap) - ED CoC Reporting - ED&M CAP Ph 2 2,408,903 70030060 70027762 Workstream-2: UCCE Upgrade Workstream CA 2,396,579 7084857 63-GCC Facility Expansion: IT 2,342,247 70025720 NCv5 FAM Integration (NERC scope) 2,292,380 7086029 Willows SC - Renovation 2,271,320 70028847 Datacenter Capacity Growth-Storage Ph2 2,190,564 7082866 San Carlos SC - Replace HVAC Units 2,088,830 70027368 NEMS Web Portal (Ph 2) - Capital 1,916,723 7087346 PGE.COM Accessibility Redesign - CAP 1,907,186 7087386 Vacaville Critical Operations Campus 1.836.835 7086967 IT Costs: \$500K Reg Affairs Ops 1,750,716 70026620 IT PM Tools Improvement Release 3 - Prim 1,660,759 7087285 77 Beale, B1 - IT Office Space Remodel 1,633,777 70026843 1,612,852 CIP003-WP01-v9-Documentum C 70026967 Legal Best Practice Alignment 1,609,473

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report  End of			
COMMON UTILITY PLANT AND EXPENSES						

- 1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
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70028682
            Verint LC Replace v11 Enterprise App
                                                        1,584,302
7087825 Enterprise Network Operations Center
                                                    1,574,868
70022104
           DMS (GIS&SchemaConsolidation)-PostDMS7.2
                                                            1,571,401
70029224
           Endur Power Release 2 Wave 2
                                                1,507,254
70027380
           Radio Reliability - Coverage Availabilit
                                                            1,504,616
70029800
           DWDM Replacement Phase 3 (Northern Fiber
                                                            1,492,890
70029441
           ST-Non-Employee Workforce Security - Cap
                                                            1,459,529
7083919 Stockton Sta A MW Capacity Increase
                                                1,450,033
7085246 2014 ET SCADA Server Lifecycle Replace
                                                    1,420,892
70024104
           DR - Set 0: ESFT
                                    1,414,540
70027594
            IO-Datacenter Network Stabilization
                                                    1,407,469
7085045 215 Market Annex-Window Replacement
                                                    1,398,213
7085905 45 Beale, Aud-Replace Air Handlers S1/S5
                                                    1,376,768
70029193
           iSAP RegLearn
                                1,375,525
70026855
           CIP005-WP03-B-Interactive Remote Acces C
                                                            1.368.752
7082405 New Castle PH to Auburn SC Fiber Replace
                                                        1,352,228
            Endur - MCRM Data Integration CAP
                                                    1,346,823
70027222
7085185 Electric Master SCADA Power Systems Upgr
                                                        1,324,699
7087505 San Ramon Techn Ctr - Renovation (S&I)
                                                    1,293,648
           CIP010-WP01-ODN TEST Environment
70026906
                                                    1,275,821
7087508 GD GIS Enhancments
                                1,261,408
70028043
           ET GIS Enhancement Efforts (Cap)
                                                    1,213,180
70028663
           CSD Online Bill Payment and Contract Exe
                                                            1,208,436
70029487
           2015 Oracle DB Audit Rem & Data Sec Enh
                                                        1,202,638
70027048
           Gas Ops Radio System Phase 3 (CAP)
                                                    1,199,266
           ESOMS Upgrade CAP
70027401
                                    1,157,409
70025293
           DR - Network: DCPP
                                    1,151,404
70024520
           Meter Asset Mgmt App Upgrade CAP
                                                    1,141,167
70028282
           CIP004-WP11-E Logical Access Mgmt-C
                                                    1,129,190
7084547 Hydro SCADA OSI Update to Win7/Win 2008
                                                    1,104,667
70026908
           CIP010-WP02-A-Tripwire Configuration MgC
                                                            1,102,251
70025042
           Estimating Work Management (Cap) - GD
                                                        1,097,022
7086842 SG LS Ph2 - IT - Tollgrade
                                        1,084,394
7088126 G.O. - Carpet Replacement on Four Floors
                                                        1,043,885
70024901
           Foundational Project - Drum
                                            1,039,002
70027780
           ST-IAM-Ident and Access Rev Imprments-CA
                                                            988,211
7086555 SG VVO Ph2 - Adv Func - PM
                                        980.037
7085666 Radio Reliability - Hwy 50
                                        968,742
7086846 SG LS Ph2 - IT - Vendor Tollgrade
                                                921.823
70026853
           CIP005-WP08-B-ESP Phase 2 (Cap)
                                                    906,587
70028040
           Asset Health Solution
                                        898.487
7088067 Fresno Ctr Ofc Improvements (S&I)
                                                896.070
70026867
           Estimating Work Management (Cap) - GD
                                                        895,401
70028905
           DR - IT Core: AD/CA/RM
                                        887,645
70027820
           SIP Trunk and PRI RFP - Cap
                                            852,912
70028800
           LOTO - (Cap)
                                847,510
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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is:  (1) X An Original  (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report
	COMMON UTILITY PLANT AND EXF		

- 1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
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70026847
            CIP004-WP02-A-PAPM- ODN (Cap)
                                                843,912
7084408 77 Beale-Replace Chiller Pumps 1,2,3,4
                                                    835,984
7087585 SRTC-East Side Parking Laydown Expansion
                                                       835,566
70026870
           Bandwidth Capacity Imp-Cupertino SC
                                                    835.378
70025846
           NERC CIP V5 Fast 007
                                        815,754
7085688 Oakland SC - Asphalt Replacement
                                               769,292
7086925 Central DCC 2015 Cap Improvements
                                                767,205
7083999 Leased VF DSO Retire Central-San Jose
                                                    755,398
7086845 SG LS Ph2 - IT - Vendor Sentient
                                                752,403
70027221
           Replace REMS with OpenEMS
                                            748.270
70028460
           Endur Platform - GHG - Gas Emissions CAP
                                                            746,544
70028902
           DR - IT Core: DNS / DHCP
                                            731,746
7085907 Webcast Studio
                           720,643
70021449
           MobileConnect Maint <(>&<)> Constr T-200
                                                            716,328
70024280
           Helms Cabling Refresh 2014: Wireless Ac
                                                            713,679
70027581
           IO-DC Network Upgrades-Load Balancing
                                                        706,674
70021631
           AO SAP Rearchitecture CAP)
                                            702.138
7087176 SG FDL Ph2 - IT - General
                                        668,328
70029267
           (ODMS) Phase 2 Capital Work
                                            653.561
70027590
           EMC NAS NS960 Lifecycle Migration
                                                    653,042
7088132 FFIOC - Critical Operations Equipment
                                                    652,938
70026892
           CIP007-WP04-E-Windows Malicious Code C
                                                        652,422
70027104
           DCPP Wireless Application Phase 2
                                                    649,639
7087511 Antioch SC - Construct New Ofc/Storage
                                                    640,341
7084047 Leased VF DS0 Retire South-SLO SC
                                                637,909
7086839 SG LS Ph2 - IT - General
                                       622.094
70024361
           DCPP Unit 1 IT Containment Infrastructur
                                                            621,317
7086841 SG LS Ph2 - IT - Sentient
                                        608,636
70029581
           EMS SMP Server Replacement
7086212 77 Beale,4th-Fans S6,S7,S11,S12 Upgrade
                                                    587,633
7086365 Fremont MDF- Construct Materials Whse.
                                                    583,561
70027880
           Fall 2015 Release
                                   582,168
7085005 General Office - Replace 7 ATS
                                            579,097
70028360
           Ventyx upgrade (9.1 to 9.3 Migration) (C
                                                            578,515
70029378
           ADSO Training Simulator Upgrade (Cap)
                                                        574,991
70026300
           CC&B DR Plan/Analyze
                                        570,623
70025281
           DR - Network: Gateway of Last Resort
                                                        570.571
7083992 Leased VF DSO Retire North-Eureka SC
                                                    561,802
7086328 Merced SC - Construct New Office/Storage
                                                        556,532
7084267 Sycamore Creek SPCC Modifications
                                               555,781
7085486 Fresno Gas Load Center - GC Upgrade
                                                546.869
7084485 45Beale, Bl Repro-Repl. Air Handlers S2/S3
                                                        536,797
70024461
           I&O AO Database Lifecycle Upgrade 2014
                                                        531,202
70028963
           ET&S Contract Forecast Mgmt (Cap)
                                                    526,919
70028903
           DR - IT Core: NTP Time Protocol / Stratu
                                                            526,426
7083846 Level 3 Lateral Builds
                                   520,502
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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is:  (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report  End of
COMMON UTILITY PLANT AND EXPENSES			
Describe the property carried in the utility's account accounts as provided by Plant Instruction 13. Common	, ·	•	

- the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- 4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

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7086211 CA Facilities Upgrade - Capital
                                            512,787
7084551 Leased VF DSO Retire South-Bakersfield S
                                                        501,979
70029809
            IO - DWDM Replacement Phase 3 (Northern
                                                        500,179
70029406
            Tableau Labor -Capital
                                        497,962
7084557 ACME Packt SBC (Session Border Cntrller)
                                                        487,771
70028741
           PGEN Linear Asset Management -Capital
                                                        480,707
70027800
            ST-IAM Position Based Acc Prov Ph1 IT -
                                                        469,497
70026904
            CIP009-WP01-v22-Continuity ManagementSyC
                                                            465,385
7086207 General Office - Replace Four ATS (2015)
                                                        464,756
70028383
            CyberSecu-Monitor Security - GTS
                                                    464,074
7086665 SRVCC - Master Planning
                                    458,283
70022520
            Bentley-SAP Integration CAP ET
                                                456,362
70026660
            Pole Loading Tool Upgrade with Industry
                                                        454,734
70028021
            LAND Library Migration
                                        454,052
7087531 SFSC-Emergency Ctr Upgrades EMAP (S&I)
                                                    450,436
7087425 Control Room Predictive Tools
                                            448,732
70026963
            Bandwidth Capacity Imp-Eureka SC
                                                    433,002
7087687 77 Beale-Electric Distribution Sys.Repl.
                                                        430,211
7083651 Radio Rel - Crane Valley PH (Bass Lake)
                                                    420,880
7087512 Auburn Regional Consolidation
                                            420.761
            CIP008-WP02-G-Incident ResponsePROCESS C
70026900
                                                            419,622
7086405 Manteca SC - Connect to Municipal Water
                                                    409,696
7088125 Burney Comp Station-Site Improvements
                                                    407,678
7088066 SG FDL Ph2 -IT Vendor Tollgrade
                                            406,486
7084555 Wireless Broadband Pilot Deployment
                                                401,819
70027388
            2015 Channel Bank Lifecycle
                                            396.675
7086285 System-Repl.Fire&Life Safety Panels2014
                                                    393,323
70028462
            Control Room Predictive tools Dist (Cap)
                                                            388,092
7083234 SG Fault Location Phl IT - Bus Tech/Apps
                                                        379,508
7088405 Gas Ops Radio Project
                                    379,065
70026140
            Gas Storage Asset Mgmt - (CAP)
                                                378,913
7087105 Gregg Sub - Drinking Water System
                                                377,543
7084187 Leased VF DSO Circuit Retire-Misc Ckts
                                                    376.380
7085665 Radio Reliability - Hwy 12 & 29 Radio Co
                                                        374,156
70026841
            IT Facility Improvement Project-Richmond
                                                            369,431
7086165 Radio Reliability - Area 23A
                                            362,665
7084945 G.O.-Power Quality Monitoring System
                                                    358,233
7085247 2014 ED SCADA Server Lifecycle Replace
                                                    351,444
7083180 SG Line Sensors Ph1 IT - Bus Tech/Apps
                                                    348.693
7082786 SG Fault Location Ph1 IT - PM
                                            346,794
7084548 Radio Reliability - Point Sur
                                            339,870
7088089 VCOC - IT Infrastructure
70028521
            Garrettcom Switch Replacements-Ph. 2
                                                        333,503
70021821
            SAP Rearchitecture - I&O Ops Labor (CAP)
                                                            331,214
7074466 *Clayton Hill to CDWR Microwave
                                            330,328
70026886
            CIP006-WP04-B-Window Barrier Install C
                                                        315,401
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Name of Respondent	This Report Is:	Date of Report	Year/Perio	od of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 02/24/2016	End of _	2015/Q4
	\		2110 01 _	
1. Departies the avenumby contribute in the utility's account.	COMMON UTILITY PLANT AND EXP		and of year alone	ified by
1. Describe the property carried in the utility's account accounts as provided by Plant Instruction 13, Commor the respective departments using the common utility p 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, mainted provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation of the date of approval by the Commission for use of authorization.	n Utility Plant, of the Uniform System of lant and explain the basis of allocation of and amortization at end of year, showing the Common utility plant to which the plant to which the plant is using the Common utility plant to which the plant is allocation of such expenses to the deleted and give the factors of allocation.	Accounts. Also show the a used, giving the allocation fing the amounts and classich such accumulated province ation for common utility playartments using the common	allocation of such factors. fications of such a sions relate, inclu ant classified by a non utility plant to	accumulated uding accounts as which such
70028384 CyberSecu-Asset Change Mgm 7085846 PBX Replacement-DeSabla Waters 70028060 TOTL LOB Training - New To 7085346 77 Beale Lobby-Upgrades & Impr 70025240 Foundational Project - Fre 7084003 Leased VF DSO Retire North-Fai 7084285 SIP Trunk Services Phase 2 7084046 Leased VF DSO Retire Central-S 70026840 IT Facility Improvement Pr 7084009 Urbanet 10GHz MW Trimble Sub t 7086133 FFIOC-Reactive Load Bank Cooli 70025843 NERC CIP V5 Fast 004 7081328 Replace ISO Metering Stations 70028843 Windows Remote Field Serve 7083729 TO Radio System Expansion - Ga 7085668 Radio Reliability - GOS Sites 70027300 Bandwidth Capacity Improver 7088005 North DCC Post-Build Improveme 70029782 GeoMart Distribution - Cap 70029783 GeoMart Transmission - Cap 7088326 Auburn Regional Consolidation-	hed 309,239 ol & Testing ( 300,958 ovements 292,924 sno Operations 290,708 rfield SC 289,733 288,910 alinas SC 287,140 oject-Vallejo 283,929 o Sunol Ri 283,307 ng Upgrade 281,010 276,588 Routers/Fi 273,890 rs Ph. 4 273,181 to Ridge 268,041 Upgrade 266,321 ments 261,013 nts 255,993 255,322 253,679			
Subtotal - Projects with more than \$25 in actual costs in CWIP, excluding R Development, & Demonstration jobs Projects with less than \$250,000 in ac costs to CWIP, including credits rep preliminary bilings  TOTAL CWIP - COMMON	esearch, \$250,048,881 tual			

	e of Respondent IFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr) Year/Period of Repo End of 2015/Qa				
FAC	TIC GAS AND ELECTRIC COMPANT	(2)	A Resubmission	on	02/24/20	016	2110 01		<u> </u>
	AM	OUNTS IN	NCLUDED IN IS	O/RTO SETT	TLEMENT ST	TATEMENTS			
Resa for pu wheth	e respondent shall report below the details called a le, for items shown on ISO/RTO Settlement States arposes of determining whether an entity is a net some a net purchase or sale has occurred. In each no	ments. Tra seller or pu nonthly re	ansactions shourchaser in a giverprotein porting period, to	uld be separat ven hour. Net the hourly sale	tely netted fo megawatt ho e and purcha	r each ISO/RT ours are to be ι	O administoused as the	ered ene basis foi	rgy market determining
sepai	separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.								
Line	Description of Item(s)	Baland	e at End of	Balance a	at End of	Balance at	End of	Balance	e at End of
No.	, , , , ,		ıarter 1	Quart	ter 2	Quarte		Υ	′ear
	(a)		(b)	(c	)	(d)			(e)
	Energy								
2	Net Purchases (Account 555)		126,554,398	1	35,530,103		17,928,282		710,782,267
3	Net Sales (Account 447)	(	14,610,841)		9,503,579	(	9,762,986)	(	17,342,410)
	Transmission Rights		1 420 004		94,782		205 762		2 700 006
	Ancillary Services Other Items (list separately)		1,420,904		94,762		305,762		2,799,986
7	Grid Management Charges		12 449 059		14,229,278		15,876,976		55 407 697
8	FERC Fees		12,448,958 1,171,271		1,221,680				55,407,687
9	ISO Congestion		1,171,271		1,221,000		1,632,770		4,751,441
10	Unaccounted for Energy		30,263,677		16,759,550	1	9,979,152)		23,766,381
11	Congestion Revenue Rights-Hedge		5,632,825)		26,001,645)		7,066,336)		52,257,090)
12	Congestion Revenue Rights-Auction		1,568,241	( 4	247,894	( 1	669,373		4,402,121
13	Convergence Bidding		( 419,305)		593,378		1,244,347)		1,098,245)
14	Other ISO-related charges:		( 419,303)		333,370	(	1,244,547)		1,030,243)
15	Minimum Load								
16	Neutrality		704,206		833,703		1,519,645)		10,435
17	Voltage Support		704,200		033,703	(	1,519,043)		10,433
18	Other		5,335,686)		763,860)		5,832,201		1,189,214
19	Cost Recovery	(	939,946		2,359,168)		627,647)		1,257,328)
20	Inter Day Ahead SC Trade		939,940	(	2,339,100)	(	027,047)		1,237,320)
21	Inter Real Time SC Trade								
22	Interest		66,896		288,546		24,079		567,553
23	Capacity - Other		( 957,529)		3,864,662		1,302,178)		3,589,430
24	DA IFM Credit Allocation		9,876,656)	( ,	12,959,827)		7,502,114)		51,980,196)
25	RT Offset/Allocation		( 383,132)	,	11,724,209	,	12,461,518		30,175,480
26	Net Purchases for Energy Storage		32,993		33,298		13,974		85,614
27	Tier a analogo for Energy everage		02,000		00,200		10,07 1		00,011
28									
29									
30									
31									
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34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46	TOTAL		137.955.516	1	52.840.162	22	25.740.430		713.592.340

PACIFIC GAS AND ELECTRIC COMPANY  [1] A Restulministon  [2] A Restulministon  [3] A Restulministon  [4] A Restulministon  [5] A Restulministon  [6] Responsible amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.  [6] In columns for usage, report usage-related billing determinant and the unit of measure.  [7] On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.  [8] On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.  [8] On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of requisition and frequency response services purchased and sold during the year.  [9] On line 3 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.  [9] On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.  [9] On line 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.  [9] On line 6 and 7 columns (b), (c), (d), (e), (f), and (g) report the amount of all other types ancillary services purchased or sold during the year.  [9] On line 6 and 7 columns (b), (c), (d), (e), (f), and (g) report the amount of a line of types ancillary service spurchased or sold during the year.  [9] On line 7 columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased in the Year    Value   Value
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.  In columns for usage, report usage-related billing determinant and the unit of measure.  (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.  (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.  (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.  (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.  (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.  (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.   Amount Purchased for the Year Amount Sold for the Year Usage - Related Billing Determinant  Usage - Rel
respondents Open Access Transmission Tariff.  In columns for usage, report usage-related billing determinant and the unit of measure.  (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.  (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.  (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.  (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.  (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.  (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.   Amount Purchased for the Year Amount Sold for the Year Obliars Number of Units Measure Dollars  (a) Amount Purchased for the Year Amount Sold for the Year Dollars  (b) (c) (d) (e) (g) (g)  1 Scheduling, System Control and Dispatch  (b) (c) (d) Number of Units Measure Dollars  (b) (d) Number of Units Measure Dollars  (e) (f) (g)  1 Scheduling, System Control and Dispatch  (a) Number of Units Measure Dollars  (b) (f) (g)  2 Reactive Supply and Voltage Number of Units Measure Dollars  (b) (f) (g)  (c) (d) Reactive Supply and Voltage Number of Units Measure Dollars  (d) Regulation and Frequency Response R
(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.  (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.  (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.  (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.  (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.  (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.    Amount Purchased for the Year
(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.  (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.  (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.  (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.  (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.    Amount Purchased for the Year
during the year.  (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.  (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.  (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.  (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.    Amount Purchased for the Year
during the year.  (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.  (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.  (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.  Amount Purchased for the Year Amount Sold for the Year Usage - Related Billing Determinant (e) (f) (g)  1 Scheduling, System Control and Dispatch (c) (d) (e) (f) (g)  2 Reactive Supply and Voltage (723,176 kW-Month 148,251 Agreed Supply and Voltage (73,176 kW-Month 148,251 Agreed Supply and Voltage (73,176 kW-Month 148,251 Agreed Supply Reserve - Spinning (898,945 kW-Month 150,749 Agreed Supply Reserve - Spinning (898,945 kW-Month 149,530 Agreed Supply Reserve - Supplement (94) Various
(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.  (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.    Amount Purchased for the Year
purchased and sold during the period.  (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.    Amount Purchased for the Year   Amount Sold for the Year
Amount Purchased for the Year Amount Sold for the Year Usage - Related Billing Determinant Usage - Rel
Amount Purchased for the Year Amount Sold for the Year Usage - Related Billing Determinant Usage - Rel
Amount Purchased for the Year  Usage - Related Billing Determinant  Unit of Measure (a) Unit of Measure (b) (c) (d) (d) (e) (f) (g)  1 Scheduling, System Control and Dispatch  2 Reactive Supply and Voltage (a) 723,176 kW-Month 148,251  3 Regulation and Frequency Response (a) 696,945 kW-Month 27,878  4 Energy Imbalance (a) 803,568 kWh 80,357  5 Operating Reserve - Spinning (a) 696,945 kW-Month 150,749  6 Operating Reserve - Supplement (a) Various 6,621,771 Various 3,821,786
Usage - Related Billing Determinant  Unit of Measure (a)  Unit of Measure (b)  Scheduling, System Control and Dispatch  Reactive Supply and Voltage  Reactive Supply and Voltage  Regulation and Frequency Response  Energy Imbalance  Dollars  (b)  N/A  246,000  Province  Province  Province  Province  Dollars  (c)  N/A  246,000  Province
Usage - Related Billing Determinant  Unit of Measure (a)  Unit of Measure (b)  Scheduling, System Control and Dispatch  Reactive Supply and Voltage  Reactive Supply and Voltage  Regulation and Frequency Response  Energy Imbalance  Dollars  (d)  N/A  246,000  723,176  kW-Month  148,251  Regulation and Frequency Response  Energy Imbalance  Dollars  (h)  N/A  246,000  Reserve - Spinning  Gege,945  kW-Month  150,749  Operating Reserve - Supplement  Other  Various  Reserve - Supplement  Various  Reserve - Supplement  Various  Number of Units  Measure (h)  Number of Units Measure (h)  N/A  246,000
Usage - Related Billing Determinant  Unit of Measure (a)  Unit of Measure (b)  Scheduling, System Control and Dispatch  Reactive Supply and Voltage  Reactive Supply and Voltage  Regulation and Frequency Response  Energy Imbalance  Dollars  (d)  N/A  246,000  723,176  kW-Month  148,251  Regulation and Frequency Response  Energy Imbalance  Dollars  (h)  N/A  246,000  Reserve - Spinning  Gege,945  kW-Month  150,749  Operating Reserve - Supplement  Other  Various  Reserve - Supplement  Various  Reserve - Supplement  Various  Number of Units  Measure (h)  Number of Units Measure (h)  N/A  246,000
Usage - Related Billing Determinant  Unit of Measure (b) Units (c) (d) Number of Units (e) (f) (g)  1 Scheduling, System Control and Dispatch  2 Reactive Supply and Voltage 723,176 kW-Month 148,251  3 Regulation and Frequency Response 696,945 kW-Month 27,878  4 Energy Imbalance 803,568 kWh 80,357  5 Operating Reserve - Spinning 696,945 kW-Month 150,749  6 Operating Reserve - Supplement 696,945 kW-Month 149,530  7 Other Various 6,621,771 Various 3,821,786
Type of Ancillary Service (a) Number of Units (b) Number of Units (c) (d) Number of Units (e) Unit of Measure (f) Number of Units (e) (f) Neasure (f)
Type of Ancillary Service (a) Number of Units (b) (c) (d) Number of Units (e) (f) (g)  Scheduling, System Control and Dispatch
1 Scheduling, System Control and Dispatch         N/A         246,000           2 Reactive Supply and Voltage         723,176         kW-Month         148,251           3 Regulation and Frequency Response         696,945         kW-Month         27,878           4 Energy Imbalance         803,568         kWh         80,357           5 Operating Reserve - Spinning         696,945         kW-Month         150,749           6 Operating Reserve - Supplement         696,945         kW-Month         149,530           7 Other         Various         6,621,771         Various         3,821,786
2 Reactive Supply and Voltage       723,176       kW-Month       148,251         3 Regulation and Frequency Response       696,945       kW-Month       27,878         4 Energy Imbalance       803,568       kWh       80,357         5 Operating Reserve - Spinning       696,945       kW-Month       150,749         6 Operating Reserve - Supplement       696,945       kW-Month       149,530         7 Other       Various       6,621,771       Various       3,821,786
3 Regulation and Frequency Response         696,945 kW-Month         27,878           4 Energy Imbalance         803,568 kWh         80,357           5 Operating Reserve - Spinning         696,945 kW-Month         150,749           6 Operating Reserve - Supplement         696,945 kW-Month         149,530           7 Other         Various         6,621,771         Various         3,821,786
4 Energy Imbalance 803,568 kWh 80,357  5 Operating Reserve - Spinning 696,945 kW-Month 150,749  6 Operating Reserve - Supplement 696,945 kW-Month 149,530  7 Other Various 6,621,771 Various 3,821,786
5 Operating Reserve - Spinning         696,945 kW-Month         150,749           6 Operating Reserve - Supplement         696,945 kW-Month         149,530           7 Other         Various         6,621,771         Various         3,821,786
6 Operating Reserve - Supplement 696,945 kW-Month 149,530 7 Other Various 6,621,771 Various 3,821,786
7 Other Various 6,621,771 Various 3,821,786
9,000
8 Total (Lines 1 thru 7) 6,621,771 3,617,579 4,624,551

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4				
FOOTNOTE DATA							

# Schedule Page: 398 Line No.: 1 Column: b

With the exception of the Utility's contract with BART (OAT Tarriff) that is reported In Lines 1 - 6, all Ancillary Services (AS) purchases and sales are covered under the FERC approved ISO Tariff. Definitions of AS under Order No. 888 and the ISO Tariff are not consistent with one another. In order to avoid confusion as to meanings and terminologies, ISO AS amounts are not included on these lines but are reported on Line 7.

For BART there is no billing determinate for Scheduling, System Control and Dispatch. The monthly charge is a flat rate. **Schedule Page: 398** Line No.: 8 Column: b

This line includes Ancillary Services as follows:				
AS under grandfathered existing contracts Regulation Service Charge		-	Flat Charge	0
ISO related AS activities Retail/BART ISO Purchases and Sales and Existing Transmission Contracts (ETC) (a)	- Various	6,621,771	- Various	3,821,786
Total	-	6,621,771	_	3,821,786

(a) This comprised of various billing determinants which the ISO uses to calculate the amounts of AS sold or purchased. This item also includes ISO AS purchases/sales by the Utility in its role as Scheduling Coordinator for ETCs.

Nam	e of Responder	nt			This Report Is	): Not of a set	Date	of Report	Year/Period o	of Report	
PAC	IFIC GAS AND	ELECTRIC CON	<b>JPANY</b>		(1) X An C (2) A Re	original esubmission				End of 2015/Q4	
				M	· '		TEM PEAK LOAI		1		
integ (2) R (3) R (4) R	1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  2) Report on Column (b) by month the transmission system's peak load.  3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the efinition of each statistical classification.										
NAM	IE OF SYSTEM	l:									
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	January	13,535	5	1900	10,292	61		113		3,069	
2	February	13,507	12	1900	9,900	67		171		3,368	
3	March	13,667	26	2100	9,635	46		146		3,840	
4	Total for Quarter 1				29,827	174		430		10,277	
5	April	14,906	30	1800	11,133	69		213		3,492	
6	May	14,500	1	1700	11,182	65		187		3,066	
7	June	20,422	30	1800	15,738	73		194		4,416	
8	Total for Quarter 2				38,053	207		594		10,974	
9	July	20,159	29	1800	15,505	74		74		4,506	
10	August	20,334	17	1800	15,530	77		79		4,648	
11	September	19,968	9	1800	15,159	65		81		4,663	
12	Total for Quarter 3				46,194	216		234		13,817	
13	October	16,639	13	1700	12,781	73		10		3,775	
14	November	14,071	30	1900	10,787	68		63		-30	
15	December	14,343	14	1900	11,784	68		39		861	
16	Total for Quarter 4				35,352	209		112		4,606	
17	Total Year to Date/Year				149,426	806		1,370		39,674	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
PACIFIC GAS AND ELECTRIC COMPANY	(2) _ A Resubmission	02/24/2016	2015/Q4				
FOOTNOTE DATA							

Schedule Page: 400 Line No.: 10 Column: e

Entry was estimated in prior period and is now updated to reflect actuals.

Schedule Page: 400 Line No.: 11 Column: e

Entry was estimated in prior period and is now updated to reflect actuals.

Schedule Page: 400 Line No.: 11 Column: f

Entry was estimated in prior period and is now updated to reflect actuals.

Schedule Page: 400 Line No.: 11 Column: h

Entry was estimated in prior period and is now updated to reflect actuals.

Schedule Page: 400 Line No.: 15 Column: e

Actual data is not available at time of filing. Entry reflects estimated data.

Schedule Page: 400 Line No.: 15 Column: h

Actual data is not available at time of filing. Entry reflects estimated data.

Schedule Page: 400 Line No.: 16 Column: j

Transmission services utilizing the Utility's transmission system are also sold by the California Independent System Operator ("ISO") to other wholesale entities. The ISO tracks this data and reports it separately to the FERC. The Utility does not have access to this data. The ISO numbers reported in this column were derived by subtracting columns (e)-(i) from column (b).

Name of Respondent					This Report Is:			Date of Report Year/			of Report
PAC	IFIC GAS AND	ELECTRIC COM	MPANY		(1) X An Original (2) A Resubmission			(Mo, Da, Yr) 02/24/2016		End of 2015/Q4	
				MONTI	` '	TRANSMISSION	N SYSTE	M PEAK	LOAD	ļ.	
(2) F (3) F (4) F Colu	1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically ntegrated, furnish the required information for each non-integrated system.  2) Report on Column (b) by month the transmission system's peak load.  3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).  5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).										
NAM	IE OF SYSTEM	1: NOT APPLIC	ABLE								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Throug Out Se	<b>'</b>	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g	)	(h)	(i)	(j)
1	January										
2	February										
3	March										
4	Total for Quarter 1										
5	April										
6	May										
7	June										
8	Total for Quarter 2										
9	July										
10	August										
11	September										
12	Total for Quarter 3										
13	October										
14	November										
15	December										
16	Total for Quarter 4										
17	Total Year to Date/Year										

Name of Respondent This Report Is:					Date of Report (Mo, Da, Yr)		ear/Period of Report
PACI	FIC GAS AND ELECTRIC COMPANY	(1) X An Origina (2) A Resubm			02/24/2016	E	nd of2015/Q4
		ELECTRIC EN	NERG'	Y ACCOUN	Т		
Rep	port below the information called for concerni	ng the disposition of electr	ric ene	rgy generat	ed, purchased, exchanged	and w	heeled during the year.
Line	Item	MegaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to Ul	timate Consumers (Includir	ng	86,167,420
3	Steam	6,887,007			mental Sales)		
4	Nuclear	18,501,463	23	Requireme	ents Sales for Resale (See		1,813,603
5	Hydro-Conventional	4,512,861			4, page 311.)		
6	Hydro-Pumped Storage	474,034		-	rements Sales for Resale (	See	
7	Other	738,985			4, page 311.)		
8	Less Energy for Pumping	740,143			nished Without Charge		
9	Net Generation (Enter Total of lines 3	30,374,207	26		ed by the Company (Electri	С	
	through 8)				Excluding Station Use)		
10	Purchases	49,974,000		Total Ener			-7,615,777
	Power Exchanges:		28	1	nter Total of Lines 22 Throu	ıgh	80,365,246
12	Received			27) (MUST	EQUAL LINE 20)		
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	1,322,257					
17	Delivered	1,305,218					
18	Net Transmission for Other (Line 16 minus	17,039					
	line 17)						
	Transmission By Others Losses						
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	80,365,246					
	,						

Nam	e of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report			
PAC	IFIC GAS AND E	ELECTRIC COMPANY	(2) A Resubmission		02/24/2016	End of _	2015/Q4			
			MONTHLY PEAKS AN	ID OUTPL	JT	<b>—</b>				
infor 2. Re 3. Re 4. Re	Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.  Report in column (b) by month the system's output in Megawatt hours for each month.  Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.  Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).									
NAM	NAME OF SYSTEM:									
Line			Monthly Non-Requirments Sales for Resale &			ONTHLY PEAK				
No.	Month	Total Monthly Energy	Associated Losses	Megawa		Day of Month	Hour			
20	(a)	(b)	(c)		(d)	(e)	(f)			
	January	6,212,730 5,552,742			12,168	5 17	1900			
	February March	5,552,742 6,205,844			12,059		1900			
	April	6,205,844			12,346 13,537	26 30	2100 2100			
	-	6,475,188			•		1700			
	May				13,069	30	1800			
	June	7,454,418			18,631					
	July	7,938,860			18,367	29	1800			
	August	7,856,401			18,563	17	1800			
	September	7,138,015			18,200	9 13	1800 1700			
	October	6,619,561			15,015					
	November	5,937,930			12,674	30	1900			
40	December	6,834,234			13,339	14	1900			
41	TOTAL	80,365,247								

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4				
FOOTNOTE DATA							

#### Schedule Page: 401 Line No.: 3 Column: b

This line includes combined cycle plants only. It does not include internal combustion reciprocating engines, which are included on Line 7.

### Schedule Page: 401 Line No.: 7 Column: b

This line includes internal combustion reciprocating engines, photo voltaic and Fuel Cells. This includes photo voltaic generation of 505 MWH.

# Schedule Page: 401 Line No.: 10 Column: b

Actual purchases from pages 326-327 were 44,837,023 MWH. For purposes only of accounting for the total energy that went through the Utility's electric system, the MWH for Direct Access ("DA") of 13,381,848 MWH and California Department of Water Resources ("DWR") deliveries of 2,728 MWH were added to this line item. It should be noted that DA and DWR megawatts are not Utility purchases and were reported here only because page 401 of the Form 1 does not have any other available line where DA and DWR deliveries can be shown more appropriately.

The Utility acts as a pass-through entity for electricity purchased by the DWR that is sold to the Utility's customers. Although charges for electricity provided by the DWR are included in the amounts the Utility bills its customers, the Utility deducts from electricity revenues amounts passed through to the DWR. The pass-through amounts are based on the quantities of electricity provided by the DWR that are consumed by customers, priced at the related CPUC-approved remittance rate. These pass-through amounts are excluded from the Utility's electricity revenues in its Statement of Income.

### Schedule Page: 401 Line No.: 22 Column: b

This includes MWH sales for DWR and DA as discussed in the footnote to Line 10, column b.

#### Schedule Page: 401 Line No.: 26 Column: b

Data for energy used by the electric department is not separately available but is included on Line 22.

# Schedule Page: 401 Line No.: 36 Column: f

This is a revision of the preliminary data previously submitted.

# Schedule Page: 401 Line No.: 37 Column: f

This is a revision of the preliminary data previously submitted.

# Schedule Page: 401 Line No.: 40 Column: f

Based on preliminary data at time of filing.

Name	e of Respondent	This Report Is	i: Vriginal		Date of Report	Year/Period of Report		
PACI	IFIC GAS AND ELECTRIC COMPANY	(1) ဩ An C (2) ☐ A Re	Original (Mo, Da, Yr) esubmission 02/24/2016			End of 2015/Q4		
			500111551011		02/24/2010			
	STEAM-EL	ECTRIC GENE	RATING PLA	NT STAT	ISTICS (Large Plar	nts)		
this pa as a ja more therm per ur	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or mes is not availab average numbe uantity of fuel but charges to exp	nore, and nuc le, give data ver of employee urned convertoense accoun	lear plants which is aves assigna ed to Mct.	<ul><li>s. 3. Indicate by a vailable, specifying ble to each plant.</li><li>7. Quantities of</li></ul>	a footnote an period. 5. 6. If gas is fuel burned (	y plant leased If any employ used and purd Line 38) and a	or operated ees attend chased on a average cost
Line	Item		Plant			Plant		
No.	(-)		Name: DIAB		ON 1 & 2	Name: Coll	usa Gen Statio	on
	(a)			(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Nuclear		Co	mbined Cycle
	Type of Constr (Conventional, Outdoor, Boiler, etc.	2)			Conventional			Outdoor
	Year Originally Constructed	<u></u>			1968			2010
4	Year Last Unit was Installed				1986			2010
	Total Installed Cap (Max Gen Name Plate Ratings	s-M\/\)			2323.00			711.50
	Net Peak Demand on Plant - MW (60 minutes)	5 10100)			2240			657
	Plant Hours Connected to Load				8760			7528
	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				2240			0
10	When Limited by Condenser Water				2240			0
11	Average Number of Employees				1427			25
12	Net Generation, Exclusive of Plant Use - KWh				18501463280	3571839682		
13	Cost of Plant: Land and Land Rights				22726560			7814695
14	Structures and Improvements				1036743265			114782340
15	Equipment Costs				6461089858			535736867
16	Asset Retirement Costs				780875161			3912558
17	Total Cost			8301434844			662246460	
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			3573.5837			930.7751
19	Production Expenses: Oper, Supv, & Engr				0			0
20	Fuel				126705233			66083754
21	Coolants and Water (Nuclear Plants Only)				31444865			0
22	Steam Expenses				44671316			
23	Steam From Other Sources				0			
24	Steam Transferred (Cr)				0	-		
25	Electric Expenses				2199280			
26 27	Misc Steam (or Nuclear) Power Expenses Rents				151627830 0			2890441
28	Allowances				0			30408866
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				2228588			1972590
31	Maintenance of Boiler (or reactor) Plant				34566278			2365461
32	Maintenance of Electric Plant				41314819			5034711
33	Maintenance of Misc Steam (or Nuclear) Plant				64002629			24516394
34	Total Production Expenses				498760838			137947554
35	Expenses per Net KWh				0.0270			0.0386
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Nuclear			Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	MWH			Mcf		
38	Quantity (Units) of Fuel Burned		2324294	0	0	24695930	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle		0	0	0	1036500	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	3.440	0.000	0.000
41	Average Cost of Fuel per Unit Burned		54.106	0.000	0.000	3.530	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		0.661	0.000	0.000	3.410	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen		0.007	0.000	0.000	0.020	0.000	0.000
44	Average BTU per KWh Net Generation		10287.814	0.000	0.000	7.166	0.000	0.000

	IFIC GAS AND ELECTRIC COMPANY		An Original		(Mo, Da, Yr)	'	Find of 2015/Q4			
PAC	FIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	n	02/24/2016		End of _	2015/Q4		
	STEAM-ELECTRIC	GENERAT	ING PLANT S	TATISTICS (	Large Plants) (Co	ntinued)				
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quinit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw es is not av average nu uantity of fu or charges to	or more, and or railable, give da umber of emplouel burned convolution of expense according to the convolution of the convoluti	nuclear plant ta which is a yees assigna erted to Mct	<ul><li>s. 3. Indicate by vailable, specifying able to each plant.</li><li>7. Quantities o</li></ul>	a footnote g period. 6. If gas f fuel burne	e any plant leas 5. If any empl s is used and p ed (Line 38) an	sed or operated oyees attend urchased on a and average cost		
Line	Item		Plant			Plant				
No.			Name:			Name:				
	(a)			(b	)	-	(c)			
- 1	Kind of Plant (Internal Comb. Con Turb Nuclear					1				
	Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc.	2)				1				
	Year Originally Constructed	<i>-</i> )								
	Year Last Unit was Installed					+				
	Total Installed Cap (Max Gen Name Plate Ratings	s-M/M)			0.00			0.00		
	Net Peak Demand on Plant - MW (60 minutes)	3 10100)			0.00			0.00		
	Plant Hours Connected to Load					+		0		
	Net Continuous Plant Capability (Megawatts)					+		0		
9					(	1		0		
	When Limited by Condenser Water				(			0		
	Average Number of Employees				(			0		
	Net Generation, Exclusive of Plant Use - KWh				(			0		
13	Cost of Plant: Land and Land Rights				(			0		
14	Structures and Improvements				(			0		
15	Equipment Costs				(	)		0		
16	Asset Retirement Costs				(	)		0		
17	Total Cost				(			0		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			(			0		
19	Production Expenses: Oper, Supv, & Engr				(			0		
20					(			0		
21	Coolants and Water (Nuclear Plants Only)				(	+		0		
22	'				(	1		0		
23						)		0		
	Steam Transferred (Cr)				(			0		
	Electric Expenses							0		
	Misc Steam (or Nuclear) Power Expenses Rents							0		
27	Allowances				(			0		
	Maintenance Supervision and Engineering							0		
	Maintenance of Structures							0		
31					(			0		
	Maintenance of Electric Plant				(			0		
33	Maintenance of Misc Steam (or Nuclear) Plant				(			0		
34	Total Production Expenses				(			0		
35	Expenses per Net KWh				0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)									
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)								
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	0	0	0	0	0	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000		
41	<u> </u>		0.000	0.000	0.000	0.000	0.000	0.000		
	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000		
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000		
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000		

	IFIC GAS AND ELECTRIC COMPANY		An Original		(Mo, Da, Yr)	'	Find of 2015/Q4			
PAC	FIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	n	02/24/2016		End of _	2015/Q4		
	STEAM-ELECTRIC	GENERAT	ING PLANT S	TATISTICS (	Large Plants) (Co	ntinued)				
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quinit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw es is not av average nu uantity of fu or charges to	or more, and or railable, give da umber of emplouel burned convolution of expense according to the convolution of the convoluti	nuclear plant ta which is a yees assigna erted to Mct	<ul><li>s. 3. Indicate by vailable, specifying able to each plant.</li><li>7. Quantities o</li></ul>	a footnote g period. 6. If gas f fuel burne	e any plant leas 5. If any empl s is used and p ed (Line 38) an	sed or operated oyees attend urchased on a and average cost		
Line	Item		Plant			Plant				
No.			Name:			Name:				
	(a)			(b	)	-	(c)			
- 1	Kind of Plant (Internal Comb. Con Turb Nuclear					1				
	Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc.	2)				1				
	Year Originally Constructed	<i>-</i> )								
	Year Last Unit was Installed					+				
	Total Installed Cap (Max Gen Name Plate Ratings	s-M/M)			0.00			0.00		
	Net Peak Demand on Plant - MW (60 minutes)	3 10100)			0.00			0.00		
	Plant Hours Connected to Load					+		0		
	Net Continuous Plant Capability (Megawatts)					+		0		
9					(	1		0		
	When Limited by Condenser Water				(			0		
	Average Number of Employees				(			0		
	Net Generation, Exclusive of Plant Use - KWh				(			0		
13	Cost of Plant: Land and Land Rights				(			0		
14	Structures and Improvements				(			0		
15	Equipment Costs				(	)		0		
16	Asset Retirement Costs				(	)		0		
17	Total Cost				(			0		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			(			0		
19	Production Expenses: Oper, Supv, & Engr				(			0		
20					(			0		
21	Coolants and Water (Nuclear Plants Only)				(	+		0		
22	'				(	1		0		
23						)		0		
	Steam Transferred (Cr)				(			0		
	Electric Expenses							0		
	Misc Steam (or Nuclear) Power Expenses Rents							0		
27	Allowances				(			0		
	Maintenance Supervision and Engineering							0		
	Maintenance of Structures							0		
31					(			0		
	Maintenance of Electric Plant				(			0		
33	Maintenance of Misc Steam (or Nuclear) Plant				(			0		
34	Total Production Expenses				(			0		
35	Expenses per Net KWh				0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)									
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)								
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	0	0	0	0	0	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000		
41	<u> </u>		0.000	0.000	0.000	0.000	0.000	0.000		
	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000		
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000		
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000		

	IFIC GAS AND ELECTRIC COMPANY		An Original		(Mo, Da, Yr)	'	Find of 2015/Q4			
PAC	FIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	n	02/24/2016		End of _	2015/Q4		
	STEAM-ELECTRIC	GENERAT	ING PLANT S	TATISTICS (	Large Plants) (Co	ntinued)				
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quinit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw es is not av average nu uantity of fu or charges to	or more, and or railable, give da umber of emplouel burned convolution of expense according to the convolution of the convoluti	nuclear plant ta which is a yees assigna erted to Mct	<ul><li>s. 3. Indicate by vailable, specifying able to each plant.</li><li>7. Quantities o</li></ul>	a footnote g period. 6. If gas f fuel burne	e any plant leas 5. If any empl s is used and p ed (Line 38) an	sed or operated oyees attend urchased on a and average cost		
Line	Item		Plant			Plant				
No.			Name:			Name:				
	(a)			(b	)	-	(c)			
- 1	Kind of Plant (Internal Comb. Con Turb Nuclear					1				
	Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc.	2)				1				
	Year Originally Constructed	<i>-</i> )								
	Year Last Unit was Installed					+				
	Total Installed Cap (Max Gen Name Plate Ratings	s-M/M)			0.00			0.00		
	Net Peak Demand on Plant - MW (60 minutes)	3 10100)			0.00			0.00		
	Plant Hours Connected to Load					+		0		
	Net Continuous Plant Capability (Megawatts)					+		0		
9					(	1		0		
	When Limited by Condenser Water				(			0		
	Average Number of Employees				(			0		
	Net Generation, Exclusive of Plant Use - KWh				(			0		
13	Cost of Plant: Land and Land Rights				(			0		
14	Structures and Improvements				(			0		
15	Equipment Costs				(	)		0		
16	Asset Retirement Costs				(	)		0		
17	Total Cost				(			0		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			(			0		
19	Production Expenses: Oper, Supv, & Engr				(			0		
20					(			0		
21	Coolants and Water (Nuclear Plants Only)				(	+		0		
22	'				(	1		0		
23						)		0		
	Steam Transferred (Cr)				(			0		
	Electric Expenses							0		
	Misc Steam (or Nuclear) Power Expenses Rents							0		
27	Allowances				(			0		
	Maintenance Supervision and Engineering							0		
	Maintenance of Structures							0		
31					(			0		
	Maintenance of Electric Plant				(			0		
33	Maintenance of Misc Steam (or Nuclear) Plant				(			0		
34	Total Production Expenses				(			0		
35	Expenses per Net KWh				0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)									
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)								
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	0	0	0	0	0	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000		
41	<u> </u>		0.000	0.000	0.000	0.000	0.000	0.000		
	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000		
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000		
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000		

Name	e of Respondent	(1) X An C	i: Vriginal		Date of Report		Year/Period	ar/Period of Report			
PAC	IFIC GAS AND ELECTRIC COMPANY		submission		(Mo, Da, Yr) 02/24/2016		End of 2	2015/Q4			
			300111331011		02/24/2010						
	STEAM-ELECTRIC (	GENERATING	PLANT STAT	ISTICS (La	arge Plants) (Con	tinued)					
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or n s is not availab average numbe uantity of fuel bu charges to exp	nore, and nucle, give data was of employee urned converte pense account	ear plants.  hich is avas s assignab  ed to Mct.	<ul><li>3. Indicate by a sailable, specifying le to each plant.</li><li>7. Quantities of</li></ul>	a footnote an period. 5. 6. If gas is fuel burned	y plant lease If any emplo used and pu (Line 38) and	ed or operated byees attend archased on a diaverage cost			
Line No.	Item		Plant Name:			Plant Name:					
INO.	(a)		ivaille.	(b)		ivaille.	(c)				
				(-)			(-)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear										
	Type of Constr (Conventional, Outdoor, Boiler, etc.	:)									
	Year Originally Constructed	,									
	Year Last Unit was Installed										
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			0.00			0.00			
	Net Peak Demand on Plant - MW (60 minutes)	,			0			0			
7	Plant Hours Connected to Load				0			0			
	Net Continuous Plant Capability (Megawatts)				0			0			
9					0			0			
10					0			0			
11	Average Number of Employees				0			0			
	Net Generation, Exclusive of Plant Use - KWh				0			0			
13	Cost of Plant: Land and Land Rights				0			0			
14	Structures and Improvements				0			0			
15	Equipment Costs				0			0			
16	Asset Retirement Costs				0			0			
17	Total Cost				0			0			
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			0			0			
19	Production Expenses: Oper, Supv, & Engr				0			0			
20	Fuel				0			0			
21	Coolants and Water (Nuclear Plants Only)				0			0			
22	Steam Expenses				0			0			
23	Steam From Other Sources				0			0			
24	Steam Transferred (Cr)				0			0			
25	Electric Expenses				0			0			
26	Misc Steam (or Nuclear) Power Expenses				0			0			
27	Rents				0			0			
28	Allowances				0			0			
29	Maintenance Supervision and Engineering				0			0			
30	Maintenance of Structures				0			0			
31	Maintenance of Boiler (or reactor) Plant				0			0			
32					0			0			
33	,				0			0			
34	Total Production Expenses				0			0			
35	Expenses per Net KWh				0.0000			0.0000			
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						<u> </u>				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)					ļ				
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0			
39	<u> </u>	ear)	0	0	0	0	0	0			
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000			
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000			
42	<u> </u>		0.000	0.000	0.000	0.000	0.000	0.000			
43	<u> </u>		0.000	0.000	0.000	0.000	0.000	0.000			
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000			

	IFIC GAS AND ELECTRIC COMPANY		An Original		(Mo, Da, Yr)	'	Find of 2015/Q4			
PAC	FIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	n	02/24/2016		End of _	2015/Q4		
	STEAM-ELECTRIC	GENERAT	ING PLANT S	TATISTICS (	Large Plants) (Co	ntinued)				
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quinit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw es is not av average nu uantity of fu or charges to	or more, and or railable, give da umber of emplouel burned convolution of expense according to the convolution of the convoluti	nuclear plant ta which is a yees assigna erted to Mct	<ul><li>s. 3. Indicate by vailable, specifying able to each plant.</li><li>7. Quantities o</li></ul>	a footnote g period. 6. If gas f fuel burne	e any plant leas 5. If any empl s is used and p ed (Line 38) an	sed or operated oyees attend urchased on a and average cost		
Line	Item		Plant			Plant				
No.			Name:			Name:				
	(a)			(b	)	-	(c)			
- 1	Kind of Plant (Internal Comb. Con Turb Nuclear					1				
	Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc.	2)				1				
	Year Originally Constructed	<i>-</i> )								
	Year Last Unit was Installed					+				
	Total Installed Cap (Max Gen Name Plate Ratings	s-M/M)			0.00			0.00		
	Net Peak Demand on Plant - MW (60 minutes)	3 10100)			0.00			0.00		
	Plant Hours Connected to Load					+		0		
	Net Continuous Plant Capability (Megawatts)					+		0		
9					(	1		0		
	When Limited by Condenser Water				(			0		
	Average Number of Employees				(			0		
	Net Generation, Exclusive of Plant Use - KWh				(			0		
13	Cost of Plant: Land and Land Rights				(			0		
14	Structures and Improvements				(			0		
15	Equipment Costs				(	)		0		
16	Asset Retirement Costs				(	)		0		
17	Total Cost				(			0		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			(			0		
19	Production Expenses: Oper, Supv, & Engr				(			0		
20					(			0		
21	Coolants and Water (Nuclear Plants Only)				(	+		0		
22	'				(	1		0		
23						)		0		
	Steam Transferred (Cr)				(			0		
	Electric Expenses							0		
	Misc Steam (or Nuclear) Power Expenses Rents							0		
27	Allowances				(			0		
	Maintenance Supervision and Engineering							0		
	Maintenance of Structures							0		
31					(			0		
	Maintenance of Electric Plant				(			0		
33	Maintenance of Misc Steam (or Nuclear) Plant				(			0		
34	Total Production Expenses				(			0		
35	Expenses per Net KWh				0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)									
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)								
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	0	0	0	0	0	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000		
41	<u> </u>		0.000	0.000	0.000	0.000	0.000	0.000		
	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000		
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000		
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000		

	IFIC GAS AND ELECTRIC COMPANY		An Original		(Mo, Da, Yr)	'	Find of 2015/Q4			
PAC	FIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	n	02/24/2016		End of _	2015/Q4		
	STEAM-ELECTRIC	GENERAT	ING PLANT S	TATISTICS (	Large Plants) (Co	ntinued)				
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quinit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw es is not av average nu uantity of fu or charges to	or more, and or railable, give da umber of emplouel burned convolution of expense according to the convolution of the convoluti	nuclear plant ta which is a yees assigna erted to Mct	<ul><li>s. 3. Indicate by vailable, specifying able to each plant.</li><li>7. Quantities o</li></ul>	a footnote g period. 6. If gas f fuel burne	e any plant leas 5. If any empl s is used and p ed (Line 38) an	sed or operated oyees attend urchased on a and average cost		
Line	Item		Plant			Plant				
No.			Name:			Name:				
	(a)			(b	)	-	(c)			
- 1	Kind of Plant (Internal Comb. Con Turb Nuclear					1				
	Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc.	2)				1				
	Year Originally Constructed	<i>-</i> )								
	Year Last Unit was Installed					+				
	Total Installed Cap (Max Gen Name Plate Ratings	s-M/M)			0.00			0.00		
	Net Peak Demand on Plant - MW (60 minutes)	3 10100)			0.00			0.00		
	Plant Hours Connected to Load					+		0		
	Net Continuous Plant Capability (Megawatts)					+		0		
9					(	1		0		
	When Limited by Condenser Water				(			0		
	Average Number of Employees				(			0		
	Net Generation, Exclusive of Plant Use - KWh				(			0		
13	Cost of Plant: Land and Land Rights				(			0		
14	Structures and Improvements				(			0		
15	Equipment Costs				(	)		0		
16	Asset Retirement Costs				(	)		0		
17	Total Cost				(			0		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			(			0		
19	Production Expenses: Oper, Supv, & Engr				(			0		
20					(			0		
21	Coolants and Water (Nuclear Plants Only)				(	+		0		
22	'				(	1		0		
23						)		0		
	Steam Transferred (Cr)				(			0		
	Electric Expenses							0		
	Misc Steam (or Nuclear) Power Expenses Rents							0		
27	Allowances				(			0		
	Maintenance Supervision and Engineering							0		
	Maintenance of Structures							0		
31					(			0		
	Maintenance of Electric Plant				(			0		
33	Maintenance of Misc Steam (or Nuclear) Plant				(			0		
34	Total Production Expenses				(			0		
35	Expenses per Net KWh				0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)									
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)								
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	0	0	0	0	0	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000		
41	<u> </u>		0.000	0.000	0.000	0.000	0.000	0.000		
	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000		
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000		
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000		

Name	e of Respondent	(1) X An C	i: Vriginal		Date of Report		Year/Period	ar/Period of Report			
PAC	IFIC GAS AND ELECTRIC COMPANY		submission		(Mo, Da, Yr) 02/24/2016		End of 2	2015/Q4			
			300111331011		02/24/2010						
	STEAM-ELECTRIC (	GENERATING	PLANT STAT	ISTICS (La	arge Plants) (Con	tinued)					
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or n s is not availab average numbe uantity of fuel bu charges to exp	nore, and nucle, give data was of employee urned converte pense account	ear plants.  hich is avas s assignab  ed to Mct.	<ul><li>3. Indicate by a sailable, specifying le to each plant.</li><li>7. Quantities of</li></ul>	a footnote an period. 5. 6. If gas is fuel burned	y plant lease If any emplo used and pu (Line 38) and	ed or operated byees attend archased on a diaverage cost			
Line No.	Item		Plant Name:			Plant Name:					
INO.	(a)		ivaille.	(b)		ivaille.	(c)				
				(-)			(-)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear										
	Type of Constr (Conventional, Outdoor, Boiler, etc.	:)									
	Year Originally Constructed	,									
	Year Last Unit was Installed										
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			0.00			0.00			
	Net Peak Demand on Plant - MW (60 minutes)	,			0			0			
7	Plant Hours Connected to Load				0			0			
	Net Continuous Plant Capability (Megawatts)				0			0			
9					0			0			
10					0			0			
11	Average Number of Employees				0			0			
	Net Generation, Exclusive of Plant Use - KWh				0			0			
13	Cost of Plant: Land and Land Rights				0			0			
14	Structures and Improvements				0			0			
15	Equipment Costs				0			0			
16	Asset Retirement Costs				0			0			
17	Total Cost				0			0			
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			0			0			
19	Production Expenses: Oper, Supv, & Engr				0			0			
20	Fuel				0			0			
21	Coolants and Water (Nuclear Plants Only)				0			0			
22	Steam Expenses				0			0			
23	Steam From Other Sources				0			0			
24	Steam Transferred (Cr)				0			0			
25	Electric Expenses				0			0			
26	Misc Steam (or Nuclear) Power Expenses				0			0			
27	Rents				0			0			
28	Allowances				0			0			
29	Maintenance Supervision and Engineering				0			0			
30	Maintenance of Structures				0			0			
31	Maintenance of Boiler (or reactor) Plant				0			0			
32					0			0			
33	,				0			0			
34	Total Production Expenses				0			0			
35	Expenses per Net KWh				0.0000			0.0000			
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						<u> </u>				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)					ļ				
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0			
39	<u> </u>	ear)	0	0	0	0	0	0			
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000			
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000			
42	<u> </u>		0.000	0.000	0.000	0.000	0.000	0.000			
43	<u> </u>		0.000	0.000	0.000	0.000	0.000	0.000			
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000			

	IFIC GAS AND ELECTRIC COMPANY		An Original		(Mo, Da, Yr)	'	Find of 2015/Q4			
PAC	FIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	n	02/24/2016		End of _	2015/Q4		
	STEAM-ELECTRIC	GENERAT	ING PLANT S	TATISTICS (	Large Plants) (Co	ntinued)				
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quinit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw es is not av average nu uantity of fu or charges to	or more, and or railable, give da umber of emplouel burned convolution of expense according to the convolution of the convoluti	nuclear plant ta which is a yees assigna erted to Mct	<ul><li>s. 3. Indicate by vailable, specifying able to each plant.</li><li>7. Quantities o</li></ul>	a footnote g period. 6. If gas f fuel burne	e any plant leas 5. If any empl s is used and p ed (Line 38) an	sed or operated oyees attend urchased on a and average cost		
Line	Item		Plant			Plant				
No.			Name:			Name:				
	(a)			(b	)	-	(c)			
- 1	Kind of Plant (Internal Comb. Con Turb Nuclear					1				
	Kind of Plant (Internal Comb, Gas Turb, Nuclear Type of Constr (Conventional, Outdoor, Boiler, etc.	2)				1				
	Year Originally Constructed	<i>-</i> )								
	Year Last Unit was Installed					+				
	Total Installed Cap (Max Gen Name Plate Ratings	s-M/M)			0.00			0.00		
	Net Peak Demand on Plant - MW (60 minutes)	3 10100)			0.00			0.00		
	Plant Hours Connected to Load					+		0		
	Net Continuous Plant Capability (Megawatts)					+		0		
9					(	1		0		
	When Limited by Condenser Water				(			0		
	Average Number of Employees				(			0		
	Net Generation, Exclusive of Plant Use - KWh				(			0		
13	Cost of Plant: Land and Land Rights				(			0		
14	Structures and Improvements				(			0		
15	Equipment Costs				(	)		0		
16	Asset Retirement Costs				(	)		0		
17	Total Cost				(			0		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	uding			(			0		
19	Production Expenses: Oper, Supv, & Engr				(			0		
20					(			0		
21	Coolants and Water (Nuclear Plants Only)				(	+		0		
22	'				(	1		0		
23						)		0		
	Steam Transferred (Cr)				(			0		
	Electric Expenses							0		
	Misc Steam (or Nuclear) Power Expenses Rents							0		
27	Allowances				(			0		
	Maintenance Supervision and Engineering							0		
	Maintenance of Structures							0		
31					(			0		
	Maintenance of Electric Plant				(			0		
33	Maintenance of Misc Steam (or Nuclear) Plant				(			0		
34	Total Production Expenses				(			0		
35	Expenses per Net KWh				0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)									
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)								
38	Quantity (Units) of Fuel Burned		0	0	0	0	0	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	0	0	0	0	0	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000		
41	<u> </u>		0.000	0.000	0.000	0.000	0.000	0.000		
	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000		
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000		
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000		

AND ELECTRIC	COMPANY	(1) X (2)	An Original		,	/lo, Da, Yr)	_	2015//	٦4	l	
PACIFIC GAS AND ELECTRIC COMPANY			A Resubmissio	n	02	2/24/2016	Er	End of 2015/Q4			
	CTEAM ELEC	` ` _					uod)				
d Other Expense Line 25 "Electric ak load service. ternal combustio	es Classified as C Expenses," and Designate autom on or gas-turbine	other Power Sup Maintenance A natically operate equipment, repo	oply Expenses. ccount Nos. 553 ed plants. 11. Fort each as a sep	10. For IC and and 554 on Lin or a plant equarate plant. H	d GT ne 32 ipped lowe\	plants, report 2, "Maintenance d with combina ver, if a gas-tur	Operating Executions of fossible by the contractions of fossible by the contractions of the contractions o	xpenses, Accour Plant." Indicate p il fuel steam, nuo ctions in a comb	nt No plants plear ined	S	
ous components	s of fuel cost; and	(c) any other ir	nformative data c								
u otner priysicar	and operating on	Plant	piarii.			Plant				Line	
y Gen Station		Name: Humb	oldt Gen Station			Name:				No.	
(d)			(e)		_		(f)		_		
	ombined Cycle		Inter	nal Comb Rec	in				+	1	
			inten		•				+	2	
	2009									3	
	2009			201	1					4	
	619.70			162.7	70			0.	00	5	
	580			16	3				0	6	
	7577				_					7	
										8 9	
									-	10	
									-	11	
	3315167748				_				0	12	
	5040000			16139							
	72280344			6688902	26				0	14	
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	O O O O O O O O O O O O O O O O O O O	Cost of Plant are based on U. S. de Other Expenses Classified as Countries of Electric Expenses," and alk load service. Designate automate learnal combustion or gas-turbine with a conventional steam unit, in pounting method for cost of power ous components of fuel cost; and dother physical and operating characteristics of the cost of the physical and operating characteristics of the cost	Cost of Plant are based on U. S. of A. Accounts. In Other Expenses Classified as Other Power Supt. Line 25 "Electric Expenses," and Maintenance A kit load service. Designate automatically operate lernal combustion or gas-turbine equipment, represent the aconventional steam unit, include the gas-tubine generated includes components of fuel cost; and (c) any other indiction of the physical and operating characteristics of the physical	Cost of Plant are based on U. S. of A. Accounts. Production expet 10 ther Expenses Classified as Other Power Supply Expenses. Line 25 "Electric Expenses," and Maintenance Account Nos. 553 ik load service. Designate automatically operated plants. 11. Fernal combustion or gas-turbine equipment, report each as a sep with a conventional steam unit, include the gas-turbine with the sets of the physical and operating characteristics of plant.  Y Gen Station (d) Plant   Plant   Name: Humboldt Gen Station (e)    Combined Cycle	Cost of Plant are based on U. S. of A. Accounts. Production expenses do not in 10 Other Expenses Classified as Other Power Supply Expenses. 10. For IC and	Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 3. kt load service. Designate automatically operated plants. 11. For a plant equippee under combustion or gas-turbine equipment, report each as a separate plant. Howe with a conventional steam unit, include the gas-turbine with the steam plant. 12. If punting method for cost of power generated including any excess costs attributed to ous components of fuel cost; and (c) any other informative data concerning plant type dother physical and operating characteristics of plant.    Y Gen Station	Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased P I Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report line 25 "Electric Expenses," and Maintenance Account Nos. 563 and 564 on Line 32, "Maintenance ki load service. Designate automatically operated plants. 11. For a plant equipped with combinate maintenance of the product	Other Expenses Classified as Other Power Supply Expenses.   10. For IC and GT plants, report Operating Etime 25 "Electric Expenses," and Mainteannes Account Nos. 553 and 554 on Line 22, "Maintenance of Electric It load service. Designate automatically operated plants.   11. For a plant equipped with combinations of fossierral combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit fun with a conventional steam unit, include the gas-turbine with the steam plant.   12. If a nuclear power generating uniting method for cost of power generated including any excess costs attributed to research and development; ous components of fuel costs; and (c) any other informative data concerning plant type fuel used, fuel enrichment of the physical and operating characteristics of plant.    Plant	Design   Patent are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Lo Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants. report Operating Expenses. Account Inc. 25 "Electric Expenses" and Maintenance Account Nos. 553 and 554 on Line 32. "Maintenance of Electric Plant" indicate jr k load service. Designate automatically operated plants. 11. For a plant equipped with combinations of loss file stam, must be a combinated on granutine equipment, report each as a separate plant. However, if a gasturbine unit functions in a cumb with a conventional steam unit, include the gast-urbine with the steam plant. 12. If a nuclear power generating plant, briefly expenses and present of the cost, and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quant other physical and operating characteristics of plant.    Plant Name: Humbold Gen Station	Description   Description	

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		STEAM-ELE		TING PLANT S	TATISTICS (L	arge F	Plants) (Continu	 ued)		
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Name of Re	spondent		This Re	port Is:  An Original		Da	ate of Report lo, Da, Yr)	Y	ear/Period of Repor	t
PACIFIC G	AS AND ELECTR	IC COMPANY	(1) 🔀	] An Onginal ] A Resubmissio	n		/24/2016	E	nd of2015/Q4	
		STEAM-ELE		TING PLANT S	TATISTICS (L	arge F	Plants) (Continu	 ued)		
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)  9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control an Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses. Ac 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32. "Maintenance of Electric Plant." Indice designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil tuel steam steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nature power generating plant, brief footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and or report period and other physical and operating characteristics of plant.  Plant Name:  (d)  Plant Name:  (e)  Plant Name:  (f)  Plant Name:  (g)  Plant Name:  (g)  Plant Name:  (h)  Plant Name:  (g)  Plant Name:  (h)  Plant Name:  (g)  O  O  O  O  O  O  O  O  O  O  O  O  O	15/Q4			
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)  9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control an Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses. Ac 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32. "Maintenance of Electric Plant." Indice designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil tuel steam steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nature power generating plant, brief footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and or report period and other physical and operating characteristics of plant.  Plant Name:  (d)  Plant Name:  (e)  Plant Name:  (f)  Plant Name:  (g)  Plant Name:  (g)  Plant Name:  (h)  Plant Name:  (g)  Plant Name:  (h)  Plant Name:  (g)  O  O  O  O  O  O  O  O  O  O  O  O  O	)15/Q4			
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control an Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, As 47 and 549 on Line 25° Electric Expenses, and Maintenance Account Nos. 553 and 554 on Line 32°, Maintenance of Electric Plants, Indic designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, brief footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and or report period and other physical and operating characteristics of plant.  Plant Name:  (d)  Plant Name:  (e)  10.00  0.00				
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)  9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control an Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses. Ac 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32. "Maintenance of Electric Plant." Indice designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil tuel steam steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nature power generating plant, brief footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and or report period and other physical and operating characteristics of plant.  Plant Name:  (d)  Plant Name:  (e)  Plant Name:  (f)  Plant Name:  (g)  Plant Name:  (g)  Plant Name:  (h)  Plant Name:  (g)  Plant Name:  (h)  Plant Name:  (g)  O  O  O  O  O  O  O  O  O  O  O  O  O	)15/Q4			
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control an Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, As 47 and 549 on Line 25° Electric Expenses, and Maintenance Account Nos. 553 and 554 on Line 32°, Maintenance of Electric Plants, Indic designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, brief footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and or report period and other physical and operating characteristics of plant.  Plant Name:  (d)  Plant Name:  (e)  10.00  0.00				
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control an Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, As 47 and 549 on Line 25° Electric Expenses, and Maintenance Account Nos. 553 and 554 on Line 32°, Maintenance of Electric Plants, Indic designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, brief footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and or report period and other physical and operating characteristics of plant.  Plant Name:  (d)  Plant Name:  (e)  0.00				
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Name of Re	port Is:	t Is: Date of Report Year/Period of F o Original (Mo, Da, Yr)				Year/Period of Report	t				
PACIFIC G	AS AND ELECT	RIC COMPANY				)2/24/2016	End of2015/Q4				
		STEAM-ELEC	CTRIC GENER	⊒ ATING PLANT	STATISTICS (	Large	e Plants) (Conti	nued)			
Dispatching, 547 and 549 designed for steam, hydro cycle operat footnote (a) used for the	and Other Expended on Line 25 "Electron peak load service, internal combution with a convertaccounting method various componer	are based on U. S. anses Classified as Catric Expenses," and e. Designate autom stion or gas-turbine attional steam unit, in od for cost of power	of A. Accounts. Other Power Sup Maintenance A natically operate equipment, rep- clude the gas-to generated includ I (c) any other in	Production expoply Expenses. Account Nos. 58 and plants. 11. Ort each as a surbine with the Iding any excess of formative data	cpenses do not 10. For IC a 53 and 554 on I For a plant ec separate plant. steam plant. ss costs attribu	includand G Line 3 quippe Howe 12. I	de Purchased T plants, repor 32, "Maintenan ed with combin ever, if a gas-tu f a nuclear pov p research and	Power, Syst Operating ce of Elect ations of four thine unit wer general developments.	stem Control and Load g Expenses, Account N tric Plant." Indicate plan ossil fuel steam, nuclea functions in a combine ting plant, briefly explainent; (b) types of cost ur ment type and quantity to	its ir d in by nits	
Plant	and other physic	our and operating on	Plant	piarit.			Plant			Line	
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)  9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control an Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses. Ac 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32. "Maintenance of Electric Plant." Indice designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil tuel steam steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nature power generating plant, brief footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and or report period and other physical and operating characteristics of plant.  Plant Name:  (d)  Plant Name:  (e)  Plant Name:  (f)  Plant Name:  (g)  Plant Name:  (g)  Plant Name:  (h)  Plant Name:  (g)  Plant Name:  (h)  Plant Name:  (g)  O  O  O  O  O  O  O  O  O  O  O  O  O	)15/Q4			
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9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control an Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, As 47 and 549 on Line 25° Electric Expenses, and Maintenance Account Nos. 553 and 554 on Line 32°, Maintenance of Electric Plants, Indic designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, brief footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and or report period and other physical and operating characteristics of plant.  Plant Name:  (d)  Plant Name:  (e)  0.00				
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e of Respondent	This Report Is	S:	Date of Report		Year/Per	iod of Report
IFIC GAS AND ELECTRIC COMPANY			(Mo, Da, Yr) 02/24/2016		End of	2015/Q4
HYDROELF	ECTRIC GENE	RATING PLANT STATI	STICS (Large Plan	ts)		
				,		
any plant is leased, operated under a license from note. If licensed project, give project number. net peak demand for 60 minutes is not available, ga group of employees attends more than one gene	the Federal En	ergy Regulatory Commiss available specifying po	ssion, or operated eriod.			
Itom		EEDC Licensed Broise	ot No. 475	EEDC I	iconcod Proj	not No. 475
(a)		Plant Name: BALCH N	NO. 1	1	-	
Kind of Plant (Run-of-River or Storage)			R of R/Storage			R of R/Storage
	١					Outdoor
	/					1958
,						1958
	/\					97.20
	-					105
,	<del>5</del> 0)					
			4,989			6,365
			24	ı		405
						105
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				ı		0
			19,305,522			51,608,550
			•			2,553
'			-			3,272,306
Reservoirs, Dams, and Waterways			9,517,476			6,619,286
Equipment Costs			9,693,147			31,407,743
Roads, Railroads, and Bridges			1,117,535			1,020,293
Asset Retirement Costs			0			0
TOTAL cost (Total of 14 thru 19)			20,480,247			42,322,181
Cost per KW of Installed Capacity (line 20 / 5)			660.6531			435.4134
Production Expenses						
Operation Supervision and Engineering			0			0
Water for Power			1,960			6,052
Hydraulic Expenses			31,128			97,145
Electric Expenses			398,805			1,244,962
Misc Hydraulic Power Generation Expenses			175,197			548,708
Rents			7,886			24,353
Maintenance Supervision and Engineering			0			0
Maintenance of Structures			149,482			505,019
Maintenance of Reservoirs, Dams, and Waterwa	ys		90,523			654,970
Maintenance of Electric Plant			482,533			935,950
Maintenance of Misc Hydraulic Plant			106,474			77,542
Total Production Expenses (total 23 thru 33)			1,443,988			4,094,701
Expenses per net KWh			0.0748			0.0793
	Inge plants are hydro plants of 10,000 Kw or more of any plant is leased, operated under a license from mote. If licensed project, give project number. The peak demand for 60 minutes is not available, go a group of employees attends more than one gene a group of employees attends more than one gene a group of employees attends more than one gene a group of employees attends more than one gene a group of employees attends more than one gene a group of employees attends more than one gene a group of employees attends more than one gene a group of employees attends more than one gene a group of employees attends more than one gene a group of employees a group of employees and installed cap (Gen name plate Rating in MW. Net Peak Demand on Plant-Megawatts (60 minute Plant Hours Connect to Load  Net Plant Capability (in megawatts)  (a) Under Most Favorable Oper Conditions  (b) Under the Most Adverse Oper Conditions  Average Number of Employees  Net Generation, Exclusive of Plant Use - Kwh  Cost of Plant  Land and Land Rights  Structures and Improvements  Reservoirs, Dams, and Waterways  Equipment Costs  Roads, Railroads, and Bridges  Asset Retirement Costs  TOTAL cost (Total of 14 thru 19)  Cost per KW of Installed Capacity (line 20 / 5)  Production Expenses  Operation Supervision and Engineering  Water for Power  Hydraulic Expenses  Electric Expenses  Misc Hydraulic Power Generation Expenses  Rents  Maintenance of Structures  Maintenance of Reservoirs, Dams, and Waterwa  Maintenance of Reservoirs, Dams, and Waterwa  Maintenance of Misc Hydraulic Plant  Total Production Expenses (total 23 thru 33)	IFIC GAS AND ELECTRIC COMPANY  (1) A R HYDROELECTRIC GENE  HYDROELECTRIC GENE  HYDROELECTRIC GENE  HYDROELECTRIC GENE  HYDROELECTRIC GENE  HYDROELECTRIC GENE  Item  (a)  Kind of Plant (Run-of-River or Storage)  Plant Construction type (Conventional or Outdoor)  Year Originally Constructed  Year Last Unit was Installed  Total installed cap (Gen name plate Rating in MW)  Net Peak Demand on Plant-Megawatts (60 minutes)  Plant Hours Connect to Load  Net Plant Capability (in megawatts)  (a) Under Most Favorable Oper Conditions  (b) Under the Most Adverse Oper Conditions  (b) Under the Most Adverse Oper Conditions  Average Number of Employees  Net Generation, Exclusive of Plant Use - Kwh  Cost of Plant  Land and Land Rights  Structures and Improvements  Reservoirs, Dams, and Waterways  Equipment Costs  Roads, Railroads, and Bridges  Asset Retirement Costs  TOTAL cost (Total of 14 thru 19)  Cost per KW of Installed Capacity (line 20 / 5)  Production Expenses  Operation Supervision and Engineering  Water for Power  Hydraulic Expenses  Misc Hydraulic Power Generation Expenses  Rents  Maintenance of Structures  Maintenance of Reservoirs, Dams, and Waterways   IFIC GAS AND ELECTRIC COMPANY  (1) A Resubmission  HYDROELECTRIC GENERATING PLANT STATI gree plants are hydro plants of 10,000 Kw or more of installed capacity (name plate rating: any plant is leased, operated under a license from the Federal Energy Regulatory Comminote. If licensed project, give project number.  Inter peak demand for 60 minutes is not available, give that which is available specifying proper a group of employees attends more than one generating plant, report on line 11 the approximate of the plant (Run-of-River or Storage)  Item  Item  Item  Item  FERC Licensed Project Plant Name: BALCH N (b)  Kind of Plant (Run-of-River or Storage) Plant Construction type (Conventional or Outdoor) Plant Construction type (Conventional or Outdoor) Plant Hours Connect to Load Net Plant Capability (in megawatts)  Item (a) Under Most Favorable Oper Conditions  (b) Under the Most Adverse Oper Conditions  Net Plant Capability (in megawatts)  Item (a) Under the Most Adverse Oper Conditions  Net Generation, Exclusive of Plant Use - Kwh Cost of Plant Land and Land Rights  Structures and Improvements  Reservoirs, Dams, and Waterways  Equipment Costs  Roads, Railroads, and Bridges  Asset Retirement Costs  TOTAL cost (Total of 14 thru 19)  Cost per KW of Installed Capacity (line 20 / 5)  Production Expenses  Operation Supervision and Engineering  Water for Power  Hydraulic Expenses  Electric Expenses  Bisc Hydraulic Power Generation Expenses  Rents  Maintenance of Structures  Maintenance of Reservoirs, Dams, and Waterways  Maintenance of Misc Hydraulic Plant  Total Production Expenses (total 23 thru 33)	IFIC GAS AND ELECTRIC COMPANY    1	IFIC GAS AND ELECTRIC COMPANY  (1)	IFIC GAS AND ELECTRIC COMPANY   (1)	

Name	e of Respondent	This I	Report Is:	Date of Report		Year/Period of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(1)	An Original A Resubmission	(Mo, Da, Yr) 02/24/2016		End of 2015/Q4
		, ,				
	HYDROELI	ECTRIC	C GENERATING PLANT STAT	ISTICS (Large Plan	ts)	
	rge plants are hydro plants of 10,000 Kw or more					
. If a	any plant is leased, operated under a license from	the Fed	deral Energy Regulatory Comm	ission, or operated	as a joir	nt facility, indicate such facts in
	note. If licensed project, give project number.					
	net peak demand for 60 minutes is not available, g					
	a group of employees attends more than one gene	erating p	plant, report on line 11 the appr	oximate average nu	mber of	employees assignable to each
lant.						
ine	Item		FERC Licensed Proje	ot No. 2105	EERC I	Licensed Project No. 2105
No.	item		Plant Name: BUTT V		1	lame: CARIBOU NO. 1
	(a)		(b		liantiv	(c)
			,	,		
1	Kind of Plant (Run-of-River or Storage)			R of R/Storage		R of R/Storage
	Plant Construction type (Conventional or Outdoor	٠١		Outdoor		Conventional
	*	<i>)</i>				
	Year Originally Constructed			1958		1921
	Year Last Unit was Installed			1958		1924
	Total installed cap (Gen name plate Rating in MV			40.00		73.85
	Net Peak Demand on Plant-Megawatts (60 minut	es)		41		75
7	Plant Hours Connect to Load			6,866		5,173
8	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions			41		75
10	(b) Under the Most Adverse Oper Conditions			38		74
11	Average Number of Employees			0		6
	Net Generation, Exclusive of Plant Use - Kwh			73,346,779		82,182,088
	Cost of Plant			. 0,0 .0,1 . 0		32,132,333
14	Land and Land Rights			484,414	Ī	372,342
15	Structures and Improvements			2,993,088		4,802,889
16	Reservoirs, Dams, and Waterways			37,322,966		28,831,682
17	Equipment Costs			15,552,772		24,749,900
18	Roads, Railroads, and Bridges			616,888		488,669
19	Asset Retirement Costs			0		0
20	TOTAL cost (Total of 14 thru 19)			56,970,128		59,245,482
21	Cost per KW of Installed Capacity (line 20 / 5)			1,424.2532		802.2408
22	Production Expenses					
23	Operation Supervision and Engineering			0		0
24	Water for Power			17,578		32,190
25	Hydraulic Expenses			17,920		32,847
	Electric Expenses			287,748		1,587,493
27	Misc Hydraulic Power Generation Expenses			301,821		552,564
28	Rents			1,916		
				1,916		3,503
29	Maintenance Supervision and Engineering			0		0
30	Maintenance of Structures			26,278		195,732
31	Maintenance of Reservoirs, Dams, and Waterwa	ys		371,804		237,090
32	Maintenance of Electric Plant			175,817		362,369
33	Maintenance of Misc Hydraulic Plant			39,205		151,464
34	Total Production Expenses (total 23 thru 33)			1,240,087		3,155,252
35	Expenses per net KWh			0.0169		0.0384

Name	e of Respondent	This F	Report Is:	Date of Report		Year/Period of Report	
PAC	IFIC GAS AND ELECTRIC COMPANY		An Original A Resubmission	(Mo, Da, Yr) 02/24/2016	End of 2015/Q4		
		(2)					
	HYDROELE	ECTRIC	C GENERATING PLANT STAT	ISTICS (Large Plan	ts)		
. La	rge plants are hydro plants of 10,000 Kw or more o	of insta	lled capacity (name plate rating	s)			
. If a	any plant is leased, operated under a license from	the Fed	deral Energy Regulatory Comm	ission, or operated	as a joir	nt facility, indicate such facts in	
	note. If licensed project, give project number.						
	net peak demand for 60 minutes is not available, gi						
	a group of employees attends more than one general	rating p	plant, report on line 11 the appr	oximate average nu	mber of	employees assignable to each	
lant.							
ine	Item		FERC Licensed Proje	ct No. 803	EERC I	icensed Project No. 2310	
No.	Rem		Plant Name: DE SAB			ame: DRUM NO. 1	
	(a)		(b		''	(c)	
	,		,	,			
1	Kind of Plant (Run-of-River or Storage)			R of R/Storage		R of R/Storage	
	Plant Construction type (Conventional or Outdoor)	١		Outdoor		Conventional	
		)					
	Year Originally Constructed			1963		1913	
	Year Last Unit was Installed			1963		1928	
	Total installed cap (Gen name plate Rating in MW			18.45		49.20	
	Net Peak Demand on Plant-Megawatts (60 minute	es)		19		54	
7	Plant Hours Connect to Load			6,572		1,184	
8	Net Plant Capability (in megawatts)						
9	(a) Under Most Favorable Oper Conditions			19		54	
10	(b) Under the Most Adverse Oper Conditions			19		54	
11	Average Number of Employees			0		6	
	Net Generation, Exclusive of Plant Use - Kwh			42,821,962		20,917,221	
	Cost of Plant			42,021,002		20,017,221	
				147.250		1 472 102	
14	Land and Land Rights			147,350		1,473,193	
15	Structures and Improvements			2,735,656		5,204,659	
16	Reservoirs, Dams, and Waterways			39,346,998		36,353,238	
17	Equipment Costs			5,443,596		17,449,098	
18	Roads, Railroads, and Bridges			2,278,937		1,123,030	
19	Asset Retirement Costs			0		0	
20	TOTAL cost (Total of 14 thru 19)			49,952,537		61,603,218	
21	Cost per KW of Installed Capacity (line 20 / 5)			2,707.4546		1,252.0979	
22	Production Expenses						
23	Operation Supervision and Engineering			0		0	
24				5,741		43,379	
25	Hydraulic Expenses			82,620		396	
	Electric Expenses			460,237		2,141,586	
	•			•			
27	Misc Hydraulic Power Generation Expenses			501,095		731,349	
28				3,379		18,128	
29	Maintenance Supervision and Engineering			0		0	
30	Maintenance of Structures			176,564		264,443	
31	Maintenance of Reservoirs, Dams, and Waterway	ys		922,400		472,068	
32	Maintenance of Electric Plant			67,573		338,627	
33	Maintenance of Misc Hydraulic Plant			88,496		254,343	
34	Total Production Expenses (total 23 thru 33)			2,308,105		4,264,319	
35	Expenses per net KWh			0.0539		0.2039	

Name	e of Respondent	This Report	ls:	Date of Report		Year/Per	iod of Report	
PAC	IFIC GAS AND ELECTRIC COMPANY		n Original (Mo, Da, Yr) Resubmission 02/24/2016			End of 2015/Q4		
	LIVEROFIL	` '			1-1			
			IERATING PLANT STATI		ts)			
	rge plants are hydro plants of 10,000 Kw or more of							
	any plant is leased, operated under a license from	the Federal E	nergy Regulatory Commi	ssion, or operated	as a joir	nt facility, indic	ate such facts in	
	note. If licensed project, give project number. net peak demand for 60 minutes is not available, gi	ive that which	s is available ensoifying p	ariad				
	a group of employees attends more than one gene				mher of	employees a	ssignable to each	
olant.	group of employees attends more than one gene	rating plant, i	cport of fine 11 the appre	Almate average no	illibel of	ciripioyees a	331griable to caci	
Line	Item		FERC Licensed Project	t No. 1988	FERC I	_icensed Proje	ect No. 2130	
No.			Plant Name: HAAS		Plant N	ame: HALSE	Υ	
	(a)		(b)			(c)		
	Kind of Plant (Run-of-River or Storage)			R of R/Storage			R of R/Storage	
2	Plant Construction type (Conventional or Outdoor)	)		Conventional			Conventional	
3	Year Originally Constructed			1958			1916	
4	Year Last Unit was Installed			1958			1916	
5	Total installed cap (Gen name plate Rating in MW	/)		135.00			13.60	
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		144			11	
7	Plant Hours Connect to Load			5,204			4,236	
8	Net Plant Capability (in megawatts)							
9	(a) Under Most Favorable Oper Conditions			144			11	
10	(b) Under the Most Adverse Oper Conditions			138			11	
	Average Number of Employees			0			0	
	Net Generation, Exclusive of Plant Use - Kwh			35,180,222			14,611,674	
	Cost of Plant			33,100,222			14,011,074	
				20 175			096 205	
14	Land and Land Rights			28,175			986,205	
15	Structures and Improvements			7,914,835			2,239,071	
16	Reservoirs, Dams, and Waterways			27,574,341			26,265,250	
17	Equipment Costs			23,419,073			6,920,937	
18	Roads, Railroads, and Bridges			150,159			77,211	
19	Asset Retirement Costs			0			0	
20	TOTAL cost (Total of 14 thru 19)			59,086,583			36,488,674	
21	Cost per KW of Installed Capacity (line 20 / 5)			437.6784			2,682.9907	
22	Production Expenses							
23	Operation Supervision and Engineering			0			0	
24	Water for Power			8,302			8,840	
25	Hydraulic Expenses			131,816			17	
26	Electric Expenses			937,036			610,704	
27	Misc Hydraulic Power Generation Expenses			789,778			164,812	
28	,			137,044			3,694	
29	Maintenance Supervision and Engineering			0			0	
30	Maintenance of Structures			178,525			25,141	
31	Maintenance of Reservoirs, Dams, and Waterway	vs		449,399			875,302	
32	Maintenance of Electric Plant	, -		733,861			156,250	
33	Maintenance of Electric Flant  Maintenance of Misc Hydraulic Plant			116,474			111,086	
	•							
34	Total Production Expenses (total 23 thru 33)			3,482,235			1,955,846	
35	Expenses per net KWh			0.0990			0.1339	

Name	e of Respondent	This	Report Is:	Date of Report		Year/Peri	od of Report
PAC	FIC GAS AND ELECTRIC COMPANY	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) 02/24/2016		End of	2015/Q4
	111/22/25	` '					
	HYDROELE	CTRI	C GENERATING PLANT STAT	ISTICS (Large Plan	ts)		
	rge plants are hydro plants of 10,000 Kw or more of						
	any plant is leased, operated under a license from	the Fe	deral Energy Regulatory Comm	ission, or operated	as a joir	nt facility, indic	ate such facts in
	note. If licensed project, give project number. let peak demand for 60 minutes is not available, g	ive tha	t which is available specifying p	eriod			
	group of employees attends more than one gene				mber of	emplovees as	signable to each
lant.	. g						
_			T===		l		
ine	Item		FERC Licensed Project		1	Licensed Proje	
No.	(a)		Plant Name: KERCKI		Plant IN	lame: KINGS (c)	RIVER
	(u)		(5)	)		(0)	
1	Kind of Plant (Run-of-River or Storage)			R of R/Storage			R of R/Storage
	Plant Construction type (Conventional or Outdoor	١		Underground			Semi-Outdoor
	Year Originally Constructed	,		1983			1962
	Year Last Unit was Installed			1983			1962
	Total installed cap (Gen name plate Rating in MW	/)		139.50			48.60
	Net Peak Demand on Plant-Megawatts (60 minute			159.50			52
	Plant Hours Connect to Load			2,533			2,001
				2,000			2,001
	Net Plant Capability (in megawatts)			155			50
9	(a) Under Most Favorable Oper Conditions			155			52
10	(b) Under the Most Adverse Oper Conditions			151			52
	Average Number of Employees			0			0
	Net Generation, Exclusive of Plant Use - Kwh			78,031,010			15,298,000
	Cost of Plant						4= 0=0
14	Land and Land Rights			584,350			17,679
15	Structures and Improvements			37,963,314			3,127,989
16	Reservoirs, Dams, and Waterways			77,010,648			20,564,944
17	Equipment Costs			40,374,528			10,942,610
18	Roads, Railroads, and Bridges			7,534,642			42,833
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			163,467,482			34,696,055
21	Cost per KW of Installed Capacity (line 20 / 5)			1,171.8099			713.9106
22	Production Expenses						
23	Operation Supervision and Engineering			0			0
24	Water for Power			190,811			2,997
25	Hydraulic Expenses			141,901			47,592
26	Electric Expenses			1,020,631			372,103
27	Misc Hydraulic Power Generation Expenses			850,184			267,362
28	Rents			20,568			49,487
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			108,030			32,389
31	Maintenance of Reservoirs, Dams, and Waterway	ys		408,975			111,469
32	Maintenance of Electric Plant			2,456,931			426,145
33	Maintenance of Misc Hydraulic Plant			433,665			40,676
34	Total Production Expenses (total 23 thru 33)			5,631,696			1,350,220
35	Expenses per net KWh			0.0722			0.0883

Name	e of Respondent	This	Report Is:	Date of Report		Year/Peri	od of Report					
PAC	IFIC GAS AND ELECTRIC COMPANY	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) 02/24/2016		End of	2015/Q4					
		` '										
	HYDROELE	ECTRI	C GENERATING PLANT STAT	ISTICS (Large Plan	ts)							
. La	rge plants are hydro plants of 10,000 Kw or more o	of insta	illed capacity (name plate rating	s)								
. If a	any plant is leased, operated under a license from	the Fe	deral Energy Regulatory Comm	ission, or operated	as a joir	nt facility, indic	ate such facts in					
	note. If licensed project, give project number.											
	If net peak demand for 60 minutes is not available, give that which is available specifying period.  If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each											
	group of employees attends more than one gener	rating	plant, report on line 11 the appr	oximate average nu	mber of	employees as	signable to each					
lant.												
ine	Item		FERC Licensed Proje	ct No. 233	FERC	Licensed Proje	ect No. 233					
No.	l .		Plant Name: PIT NO.			lame: PIT NO						
	(a)		(b	_		(c)						
			· ·			, ,						
1	Kind of Plant (Run-of-River or Storage)			R of R/Storage			R of R/Storage					
	Plant Construction type (Conventional or Outdoor)	١		Conventional			Conventional					
	Year Originally Constructed	,		1925			1955					
	,											
	Year Last Unit was Installed	<i>n</i>		1925			1955					
	Total installed cap (Gen name plate Rating in MW			80.19			103.50					
	Net Peak Demand on Plant-Megawatts (60 minute	es)		70			95					
7	Plant Hours Connect to Load			8,308			7,311					
8	Net Plant Capability (in megawatts)											
9	(a) Under Most Favorable Oper Conditions			70			95					
10	(b) Under the Most Adverse Oper Conditions			70			95					
11	Average Number of Employees			6			0					
	Net Generation, Exclusive of Plant Use - Kwh			237,704,290			229,979,077					
	Cost of Plant			20. (. 0 .)200								
				3 920 305			215.070					
14	Land and Land Rights			3,820,305			315,079					
15	Structures and Improvements			6,876,163			2,053,031					
16	Reservoirs, Dams, and Waterways			60,750,255			40,551,897					
17	Equipment Costs			21,439,003			22,886,970					
18	Roads, Railroads, and Bridges			7,488,026			3,943,560					
19	Asset Retirement Costs			0			0					
20	TOTAL cost (Total of 14 thru 19)			100,373,752			69,750,537					
21	Cost per KW of Installed Capacity (line 20 / 5)			1,251.6991			673.9182					
22	Production Expenses											
23	Operation Supervision and Engineering			0			0					
24	Water for Power			41,094			47,981					
25	Hydraulic Expenses			17,583			23,871					
	Electric Expenses			1,950,645			492,925					
27	Misc Hydraulic Power Generation Expenses			1,321,760			1,553,667					
			<del></del>									
28				3,704			5,026					
29	Maintenance Supervision and Engineering			0			0					
30	Maintenance of Structures			46,644			33,569					
31	Maintenance of Reservoirs, Dams, and Waterway	ys		285,224			163,889					
32	Maintenance of Electric Plant			404,841			1,291,172					
33	Maintenance of Misc Hydraulic Plant			173,027			166,989					
34	Total Production Expenses (total 23 thru 33)			4,244,522			3,779,089					
35	Expenses per net KWh			0.0179			0.0164					

Nam	e of Respondent	This F	Report Is:	Date of Report		Year/Per	iod of Report
PAC	IFIC GAS AND ELECTRIC COMPANY	(1) (2)	An Original A Resubmission	(Mo, Da, Yr) 02/24/2016		End of	2015/Q4
	HYDROELI	ECTRIC	GENERATING PLANT STATI	STICS (Large Plan	ts)		
La	rge plants are hydro plants of 10,000 Kw or more of				,		
2. If a a foot B. If r	any plant is leased, operated under a license from note. If licensed project, give project number. net peak demand for 60 minutes is not available, g a group of employees attends more than one gene	the Fed	eral Energy Regulatory Commi which is available specifying p	ssion, or operated eriod.	·	•	
·	lia		EEDC Lineared Drains	+ N = 0407	leepo i	innered Desi	N 4000
Line No.	Item (a)		FERC Licensed Project Plant Name: POE (b)		1	ame: ROCK (c)	ect No. 1962 CREEK
1	Kind of Plant (Run-of-River or Storage)			R of R/Storage			R of R/Storage
	Plant Construction type (Conventional or Outdoor	·)		Outdoor			Conventional
	Year Originally Constructed	<u>,                                      </u>		1958			1950
	Year Last Unit was Installed			1958			1950
	Total installed cap (Gen name plate Rating in MW	/)		142.83			125.37
	Net Peak Demand on Plant-Megawatts (60 minute			120			126
	Plant Hours Connect to Load	/		7,374			6,658
	Net Plant Capability (in megawatts)			7,074			5,556
9	(a) Under Most Favorable Oper Conditions			120			119
10				120			119
	Average Number of Employees			0			6
	Net Generation, Exclusive of Plant Use - Kwh			225,750,636			192,983,247
	Cost of Plant			220,100,000			102,000,211
14	Land and Land Rights			820,603			1,777,598
15	Structures and Improvements			8,813,682			4,407,753
16	'			38,968,944			42,691,544
17	Equipment Costs			27,172,613			102,518,168
18	Roads, Railroads, and Bridges			1,146,684			353,339
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			76,922,526			151,748,402
21				538.5600			1,210.4044
	Production Expenses						,,
23	'			0	П		0
24				51,476			54,069
25				52,521			55,169
26	,			456,774			1,916,730
27	Misc Hydraulic Power Generation Expenses			734,852			1,457,363
28	Rents			8,534			9,790
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			62,587			184,849
31	Maintenance of Reservoirs, Dams, and Waterway	ys		498,842			440,587
32	Maintenance of Electric Plant			232,307			514,422
33	Maintenance of Misc Hydraulic Plant			551,846			97,824
34	Total Production Expenses (total 23 thru 33)			2,649,739			4,730,803
35	Expenses per net KWh			0.0117			0.0245

Name of Respondent This Report			S: Date of Report			Year/Period of Report		
PACIFIC GAS AND ELECTRIC COMPANY		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 02/24/2016		End of2015/Q4		
	HYDROEL	` '			tc)			
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)								
. If a footi . If n	rge plants are hydro plants of 10,000 Kw or more of any plant is leased, operated under a license from note. If licensed project, give project number. net peak demand for 60 minutes is not available, go a group of employees attends more than one gene	the Federal En	ergy Regulatory Commiss available specifying pe	ssion, or operated eriod.		•		
ine No.	Item (a)		FERC Licensed Project No. 137 Plant Name: WEST POINT (b)		FERC Licensed Project No. 2310 Plant Name: WISE NO. 1 (c)			
	Kind of Plant (Run-of-River or Storage)		R of R/Storage		-			
	ant Construction type (Conventional or Outdoor)		Conventional		Conventional			
	ar Originally Constructed		1948		1917			
-	/ear Last Unit was Installed		1948					
	Total installed cap (Gen name plate Rating in MW	-		13.60			13.60	
	Net Peak Demand on Plant-Megawatts (60 minut	es)		15			7 101	
	Plant Hours Connect to Load			7,026			7,191	
	Net Plant Capability (in megawatts)			4.5	l		4.4	
9	(a) Under Most Favorable Oper Conditions			15			14	
10	1			13			14	
_	Average Number of Employees						26 242 007	
	Net Generation, Exclusive of Plant Use - Kwh			37,963,244			36,243,907	
	Cost of Plant			156,685			902 651	
14	Land and Land Rights Structures and Improvements						803,651 3,988,388	
15 16	Reservoirs, Dams, and Waterways			5,557,720			16,236,792	
17	Equipment Costs			6,525,917			8,600,539	
18	Roads, Railroads, and Bridges			139,648			82,041	
19	Asset Retirement Costs			159,040			02,041	
20	TOTAL cost (Total of 14 thru 19)			13,061,383			29,711,411	
21	Cost per KW of Installed Capacity (line 20 / 5)			960.3958			2,184.6626	
-	Production Expenses			000.0000			2,10110020	
23	Operation Supervision and Engineering			0			0	
24	Water for Power			10,794			11,240	
25	Hydraulic Expenses			4,499			11	
26				285,463			1,959,980	
27	Misc Hydraulic Power Generation Expenses			184,463			209,932	
28	Rents			11,127			4,697	
29	Maintenance Supervision and Engineering			0			0	
30	Maintenance of Structures			12,950			30,965	
31	Maintenance of Reservoirs, Dams, and Waterwa	ys		139,627			909,808	
32	Maintenance of Electric Plant			201,198			149,185	
33	Maintenance of Misc Hydraulic Plant			68,379			157,998	
34	Total Production Expenses (total 23 thru 33)			918,500			3,433,816	
35	Expenses per net KWh			0.0242			0.0947	

Name	e of Respondent	This Report	ls:	Date of Report		Year/Peri	od of Report
			i Originai Resubmission	Original (Mo, Da, Yr) Resubmission 02/24/2016		End of	2015/Q4
` ' L		` '					
			IERATING PLANT STATI		ts)		
	rge plants are hydro plants of 10,000 Kw or more						
	any plant is leased, operated under a license from	the Federal E	nergy Regulatory Commi	ssion, or operated	as a join	it facility, indic	ate such facts in
	note. If licensed project, give project number. net peak demand for 60 minutes is not available, g	ive that which	n is available specifying p	eriod			
	group of employees attends more than one gene				mber of	emplovees as	signable to each
lant.	9 P	,				,	
. 1					====		
ine	Item		FERC Licensed Project	et No. 0		icensed Proje	ect No. 0
No.	(a)		Plant Name: (b)		Plant N	ame: (c)	
	(α)		(8)	'		(0)	
1	Kind of Plant (Run-of-River or Storage)						
	Plant Construction type (Conventional or Outdoor	)					
	Year Originally Constructed	<i>)</i>					
	Year Last Unit was Installed						
_	Total installed cap (Gen name plate Rating in MW	/)		0.00			0.00
	Net Peak Demand on Plant-Megawatts (60 minut	-		0.00			0.00
_	Plant Hours Connect to Load			0			0
-	Net Plant Capability (in megawatts)			0			0
9	(a) Under Most Favorable Oper Conditions			0			0
10	( )			0			0
	Average Number of Employees			0			0
_	Net Generation, Exclusive of Plant Use - Kwh			0			0
	Cost of Plant			•			
14	Land and Land Rights			0			0
15	Structures and Improvements			0			0
16	Reservoirs, Dams, and Waterways			0			0
17	Equipment Costs			0			0
18	Roads, Railroads, and Bridges			0			0
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			0			0
21	Cost per KW of Installed Capacity (line 20 / 5)			0.0000			0.0000
22	Production Expenses						
23	Operation Supervision and Engineering			0			0
24	Water for Power			0			0
25	Hydraulic Expenses			0			0
26				0			0
27	Misc Hydraulic Power Generation Expenses			0			0
28				0			0
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			0			0
31	Maintenance of Reservoirs, Dams, and Waterwa	ys		0			0
32	Maintenance of Electric Plant			0			0
33	Maintenance of Misc Hydraulic Plant			0			0
34	Total Production Expenses (total 23 thru 33)			0			0
35	Expenses per net KWh			0.0000			0.0000

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	t
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	End of2015/Q4	
HYDROELEC	TRIC GENERATING PLANT STATISTICS (La	arge Plants) (Continued)	)	
<ul><li>5. The items under Cost of Plant represent account do not include Purchased Power, System control an</li><li>6. Report as a separate plant any plant equipped w</li></ul>	nd Load Dispatching, and Other Expenses clas	sified as "Other Power	Supply Expenses."	enses
		T		
FERC Licensed Project No. 2105 Plant Name: BELDEN (d)	FERC Licensed Project No. 2106 Plant Name: JAMES B. BLACK (e)	FERC Licensed Proje Plant Name: BUCKS		Line No.
R of R/Storage	R of R/Storage		R of R/Storage	1
Outdoor	Outdoor		Conventional	
1969	1965		1928	
1969	1966		1928	
117.90 125			66.00	
3,922	8,563		7,156	
5,022	5,555		1,100	8
125	172		65	9
125	172		53	10
0	0		0	
142,912,134	398,102,126		79,157,289	12 13
539,304	642,173		810,578	
5,025,829	717,660		1,113,536	
56,902,106	64,695,310		18,808,750	
21,053,918	17,750,624		19,928,675	17
474,271	2,081,581		3,085,588	
0	0		0	
83,995,428 712.4294	85,887,348		43,747,127 662.8353	20 21
712.4294	509.2337		002.8333	22
0	0		0	
53,632	76,347		34,323	+
54,722	45,371		28,444	
462,721	816,357		321,782	-
1,295,466	1,543,882		789,006	
5,838	17,057 0		20,809	1
74,547	70,552		32,638	
283,450	343,993		229,481	31
404,459	728,569		339,039	
192,219	231,727		124,143	<del> </del>
2,827,054 0.0198	3,873,855		1,919,665 0.0243	+
3.0130	0.0097		0.0240	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	t
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original	(Mo, Da, Yr)	End of 2015/Q4	
	(2) A Resubmission	02/24/2016		
HYDROELE	ECTRIC GENERATING PLANT STATISTICS	(Large Plants) (Continued	i)	
5. The items under Cost of Plant represent accoud not include Purchased Power, System control	and Load Dispatching, and Other Expenses of	lassified as "Other Power	Supply Expenses."	enses
<ol><li>Report as a separate plant any plant equipped</li></ol>	with combinations of steam, hydro, internal c	ombustion engine, or gas	turbine equipment.	
FERC Licensed Project No. 2105	FERC Licensed Project No. 1121	FERC Licensed Proje		Line
Plant Name: CARIBOU NO. 2	Plant Name: COLEMAN	Plant Name: CREST		No.
(d)	(e)		(f)	+
2 12 2				
R of R/Storage	R of R/Stora	_	R of R/Storage	+
Outdoor	Conventio		Conventional	
1958	19	79	1949	
1958	19	79	1950	4
117.90	12	15	73.80	5
120		13	70	6
6,329	6,4	82	8,714	. 7
				8
120		13	70	9
119		5	72	10
0		0	0	+
220,740,977	26,893,8	16	124,141,762	
223,110,011	20,000,0	10	12 1,1 11,7 02	13
344,839	185,9	11	1,364,682	
*				+
6,172,601	1,681,4		1,790,601	
30,407,669	23,506,1		20,998,555	
18,109,841	13,090,7		10,985,135	
15,362	1,198,6		135,058	
0		0	0	
55,050,312	39,662,9		35,274,031	+
466.9238	3,264.43	93	477.9679	
				22
0		0	0	
51,466	6	78	30,034	. 24
52,521	64,2	70	30,646	25
774,336	166,7	08	360,420	26
883,819	252,9	75	809,597	27
5,605	1,1	49	5,438	28
0		0	0	29
102,803	33,1	48	43,367	30
588,806	312,6		216,819	
362,732	455,9		372,148	
522,796	95,5		58,831	
3,344,884	1,382,9		1,927,300	
0.0152	0.05		0.0155	+
0.0152	0.05	14	0.0155	33

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	t
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original	(Mo, Da, Yr)	End of 2015/Q4	
	(2) A Resubmission	02/24/2016		
HYDROELI	ECTRIC GENERATING PLANT STATISTICS	(Large Plants) (Continued	d)	
<ul><li>5. The items under Cost of Plant represent accordo not include Purchased Power, System control</li><li>6. Report as a separate plant any plant equipped</li></ul>	and Load Dispatching, and Other Expenses c	lassified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 2310	FERC Licensed Project No. 2310	FERC Licensed Proje		Line
Plant Name: DRUM NO. 2	Plant Name: DUTCH FLAT	Plant Name: ELECTI		No.
(d)	(e)		(f)	
				+
R of R/Storage	R of R/Stora	ine	R of R/Storage	1
Outdoor	Conventio	-	Conventional	-
1965		143	1948	+
1965		143	1948	+
53.10	22.	00	102.50	5
50		22	98	6
7,330	7,4	38	7,222	7
				8
50		22	98	
49		23	98	
0		0	2	1
175,386,413	62,567,1	07	164,186,776	12
315,248	749,9	20	749,994	
761,578	1,966,5		1,325,151	
8,879,956	17,503,9		23,294,375	
4,149,414	13,268,3		22,975,287	
382,275	241,7		891,437	+
0		0	0	19
14,488,471	33,730,4		49,236,244	
272.8526	1,533.20	35	480.3536	
				22
0 705	47.0	0	0	
39,765	17,6	54	248,533	+
4,816 1,484,519	622,6		30,410 1,505,201	-
670,458	297,8		1,246,754	-
16,617	7,3		75,204	+
0		0	0	+
111,361	75,7	24	84,186	30
418,197	183,1	73	945,656	
196,230	232,7		640,541	+
245,956	103,6		462,162	
3,187,919	1,540,8		5,238,647	
0.0182	0.02	40	0.0319	33

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	t
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original	(Mo, Da, Yr)		
THE TO SHOTH BELLEVING COMMITTEE	(2) A Resubmission	02/24/2016	End of	
HYDROELE	CTRIC GENERATING PLANT STATISTICS (	Large Plants) (Continued	i)	
<ol> <li>The items under Cost of Plant represent account on the include Purchased Power, System control</li> <li>Report as a separate plant any plant equipped</li> </ol>	and Load Dispatching, and Other Expenses cl	assified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 2661	FERC Licensed Project No. 2661	FERC Licensed Proje	ect No. 96	Line
Plant Name: HAT CREEK NO. 1	Plant Name: HAT CREEK NO. 2	Plant Name: KERCK		No.
(d)	(e)	-	(f)	
R of R/Storage	R of R/Stora	је	R of R/Storage	1
Conventional	Convention	al	Conventional	2
1921	19:	21	1920	
1921	19:		1920	
10.00	10.		22.72	5
9		9	25	
8,476	8,4		486	
5, 11 5	5,1		100	8
9		9	25	9
4		4	0	+
0		0	0	
22,155,660	30,899,2		0	
22,135,000	50,699,2	59	0	13
762,189	720.2	77	7 660	
	729,3		7,668	
244,335	280,6		1,566,079	
2,769,460	1,045,2		3,260,989	
2,865,502	3,566,6		5,801,039	
1,176,067	393,0		6,708	
0	0.044.0	0	0	
7,817,553	6,014,9		10,642,483	
781.7553	601.49	12	468.4191	21 22
2		0		
0		0	0	
0		0	31,269	
2,137	2,1:		23,256	
458,833	145,6		254,501	26
312,860	312,8		139,329	
82		32	3,371	28
0		0	0	
1,178,033	1,2		44,797	
38,878	98,0		119,124	+
120,872	107,3		292,660	
49,621	27,4		76,503	
2,161,316	694,8		984,810	-
0.0976	0.02	25	0.0000	35
		1		1

Name of Respondent	This Report Is:	Date of Report Year/Period of Report	ort
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016 End of 2015/Q2	1
HYDROELEC	CTRIC GENERATING PLANT STATISTICS (I	arge Plants) (Continued)	
<ul><li>5. The items under Cost of Plant represent accound not include Purchased Power, System control at</li><li>6. Report as a separate plant any plant equipped v</li></ul>	nd Load Dispatching, and Other Expenses cla	assified as "Other Power Supply Expenses."	penses
		T	
FERC Licensed Project No. 1403 Plant Name: NARROWS (d)	FERC Licensed Project No. 2310 Plant Name: NEWCASTLE (e)	FERC Licensed Project No. 2687 Plant Name: PIT NO.1 (f)	Line No.
			-
R of R/Storage	R of R/Storag	e R of R/Storag	e 1
Conventional	Conventiona	al Conventiona	
1942	198		
1942	198		_
10.20	12.7 1		_
3,634	2,79		
5,55 .		1,1.	8
12	1	2 6	1 9
12		0 6	_
0		*	0 11
36,316,456	10,111,70	5 147,083,96	0 12
274,356	2,175,28	3 1,573,93	
1,166,833	6,647,08		-
1,294,494	48,243,65		_
4,773,307	7,760,00	3 26,316,83	1 17
506,629	2,710,32	7 1,448,43	_
0		-	0 19
8,015,619	67,536,35		
785.8450	5,317.823	3 590.039	22
0		0	0 23
10,474	9,23	5 106,60	_
0		2 15,32	4 25
131,344	626,18	<u> </u>	
233,383	172,49		
0	3,85		0 28 0 29
26,337	25,29		
232,767	729,01		
506,893	138,52	5 595,66	
46,705	76,60		_
1,187,903	1,781,22		
0.0327	0.176	2 0.030	2 35

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	t
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original	(Mo, Da, Yr)	End of 2015/Q4	
	(2) A Resubmission	02/24/2016	Lild Oi	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS	(Large Plants) (Continued	i)	
5. The items under Cost of Plant represent accoudo not include Purchased Power, System control 6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses cl	assified as "Other Power	Supply Expenses."	enses
		0 . 0		
EEDC Lineare of Duringt No. 200	FERC Licensed Project No. 2106	EEDC Linemand Drain	at Na Otoo	1
FERC Licensed Project No. 233 Plant Name: PIT NO. 5 (d)	FERC Licensed Project No. 2106 Plant Name: PIT NO. 6 (e)	FERC Licensed Proje Plant Name: PIT NO		Line No.
2 (20)	2 (20)		2 (2/2)	4
R of R/Storage	R of R/Stora		R of R/Storage	1
Conventional	Outdo		Outdoor	2
1944	19		1965	1
1944	19		1965	5
141.84 160	79.	80	109.80	6
8,627	8,5		8,747	7
8,027	8,3	29	0,747	8
160		80	112	9
160		80	112	10
6		0	0	1
443,217,447	199,847,9	08	272,488,579	12
· · · ·				13
654,986	303,1	88	333,731	14
12,361,041	3,111,5	<del>-  </del>	2,696,606	15
38,871,066	21,939,3	77	30,099,357	16
65,415,922	11,977,1	58	11,590,721	17
8,726,566	690,6	52	410,202	18
0		0	0	19
126,029,581	38,021,9		45,130,617	20
888.5334	480.07	47	411.0257	21
				22
0		0	0	
0	35,5		49,719	1
40,277	20,1		28,145	
2,264,366	489,3	<del>-  </del>	377,243	+
2,631,151	731,4	<del>-  </del>	1,023,976 11,108	-
8,465	7,9	0	0	<b>†</b>
144,352	14,0		12,541	30
361,953	134,2		356,917	31
1,085,884	1,037,3		584,295	<u> </u>
345,340	108,4		125,595	33
6,881,788	2,578,4		2,569,539	
0.0155	0.01		0.0094	1
		1		1

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	End of2015/Q4	
HYDROELEC	TRIC GENERATING PLANT STATISTICS (	Large Plants) (Continued	i)	
<ul><li>5. The items under Cost of Plant represent account do not include Purchased Power, System control an</li><li>6. Report as a separate plant any plant equipped w</li></ul>	d Load Dispatching, and Other Expenses cl	assified as "Other Power	Supply Expenses."	enses
				,
FERC Licensed Project No. 137 Plant Name: SALT SPRINGS (d)	FERC Licensed Project No. 2130 Plant Name: STANISLAUS (e)	FERC Licensed Proje Plant Name: TIGER		Line No.
R of R/Storage	R of R/Stora	ge	R of R/Storage	1
Conventional	Outdo	or	Conventional	2
1931	19	63	1931	
1953	19		1931	+
42.03	81.		52.28	
4,355	5,0	91	58 7,256	
4,000	5,0.	50	1,250	8
44		91	58	
34	!	91	58	10
2		0	6	
67,070,070	155,695,5	72	137,625,157	_
244,600	200 6	20	2 521 110	13 14
1,312,293	299,6: 1,130,0	<del>-  </del>	2,531,110 5,432,943	+
31,149,774	44,514,3		46,886,541	+
12,512,444	24,979,4		14,870,362	+
1,073,927	916,3	72	3,172,198	
0		0	0	
46,293,038	71,839,8		72,893,154	
1,101.4285	877.16	59	1,394.2837	21
0		0	0	
32,748	412,6		43,175	+
13,608	49,4	54	21,148	25
783,458	1,158,7	18	1,342,771	_
559,769	2,120,0		737,853	+
33,759	31,4	<del>-  </del>	44,507	<del> </del>
0 64,277	46,1	0 25	139,868	
717,120	685,5		838,183	+
299,707	724,8		613,219	
95,844	529,6	96	299,033	
2,600,290	5,758,6		4,079,757	+
0.0388	0.03	70	0.0296	35

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original	(Mo, Da, Yr)	End of 2015/Q4	
	(2) A Resubmission	02/24/2016	Lild Of	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS	(Large Plants) (Continued	(k	
5. The items under Cost of Plant represent account	ints or combinations of accounts prescribed h	v the Uniform System of	Accounts Production Expe	enses
do not include Purchased Power, System control  6. Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses of	lassified as "Other Power	Supply Expenses."	011000
		T.		ı
FERC Licensed Project No. 1354	FERC Licensed Project No. 0	FERC Licensed Proje	ect No. 0	Line
Plant Name: A.G. WISHON	Plant Name:	Plant Name:	(0)	No.
(d)	(e)		(f)	
R of R/Storage				1
Conventional				2
1910				3
1910				4
12.80	0	.00	0.00	
20	0	0	0.00	
2,351		0	0	
2,001		<u> </u>		8
20		0	0	
12		0	0	-
0		0	0	
2,590,424		0	0	12
				13
970,272		0	0	14
1,403,497		0	0	15
48,790,637		0	0	16
4,244,579		0	0	17
29,368		0	0	
0		0	0	
55,438,353		0	0	
4,331.1213	0.00	000	0.0000	
				22
0		0	0	
16,666		0	0	
18,316 353,155		0	0	
535,670		0	0	
28,261		0	0	_
0		0	0	
50,565		0	0	
167,983		0	0	
411,212		0	0	32
14,212		0	0	33
1,596,040		0	0	34
0.6161	0.00	000	0.0000	35
I		1		1

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	End of 2015/Q4
HYDROELI	ECTRIC GENERATING PLANT STATISTICS		1)
		· · · · · · · · · · · · · · · · · · ·	•
<ol> <li>The items under Cost of Plant represent accordonot include Purchased Power, System control</li> <li>Report as a separate plant any plant equipped</li> </ol>	and Load Dispatching, and Other Expenses cl	assified as "Other Power	Supply Expenses."
FERC Licensed Project No. 0	FERC Licensed Project No. 0	FERC Licensed Proje	ect No. 0 Line
Plant Name:	Plant Name:	Plant Name:	No.
(d)	(e)		(f)
			1
			2
			3
			4
0.00	0.		0.00 5
0		0	0 6
0		0	0 7
0		0	0 9
0		0	0 10
0		0	0 11
0		0	0 12
			0 14
0		0	0 15
0		0	0 16
0		0	0 17
0		0	0 18
0		0	0 19
0.0000	0.00	0	0.0000 21
0.0000	0.00	00	0.0000 21
0		0	0 23
0		0	0 24
0		0	0 25
0		0	0 26
0		0	0 28
0		0	0 29
0		0	0 30
0		0	0 31
0		0	0 32
0		0	0 33
0.0000	0.00		0.0000 35
		i	ſ

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

## Schedule Page: 406 Line No.: 11 Column: b

Certain FERC Licensed plants have a zero Line 11 (Average Number of Employees) on pages 406 and 407 due to remote operation and headquarters. Refer to the table below for further details for each plant with a zero in Line 11. Each of these plants is attended by roving or relief operators.

PLANT NAME:	REMOTELY OPERATED (Y/N):	HEADQUARTERS:
BLACH NO. 1	Y	Balch Camp
BALCH NO. 2	Y	Balch Camp
BELDEN	Y	Caribou No. 1
JAMES B. BLACK	Y	Pit No. 5
BUCKS CREEK	Y	Rock Creek
BUTT VALLEY	Y	Caribou No. 1
CARIBOU NO. 2	Y	Caribou No. 1
COLEMAN	N	Manton
CRESTA	Y	Rock Creek
DE SABLA	N	Camp 1
DRUM NO. 2	Y	Drum No. 1
DUTCH FLAT	N	Alta Service Center
HAAS	Y	Balch Camp
HALSEY	N	Wise
HAT CREEK NO. 1	N	Burney
HAT CREEK NO. 2	N	Burney
KERCKHOFF NO. 1	N	Auberry
KERCKHOFF NO. 2	N	Auberry
KINGS RIVER	Υ	Balch Camp
NARROWS	Υ	Wise
NEWCASTLE	Y	Wise
PIT NO. 1	Y	Burney
PIT NO. 4	Y	Burney
PIT NO. 6	Y	Pit No. 5
PIT NO. 7	Y	Pit No. 5
POE	Y	Rock Creek
STANISLAUS	Y	Tiger Creek
WEST POINT	Y	Tiger Creek
A. G. WISHON	N	Auberry

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
PAC	FIC GAS AND ELECTRIC COMPANY	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	End of 2015/Q4
	DUMPED O	` ' L		
		TORAGE GENERATING PLANT STAT	· · · · · · · · · · · · · · · · · · ·	
	rge plants and pumped storage plants of 10,000 l			
	any plant is leased, operating under a license from	n the Federal Energy Regulatory Comm	hission, or operated as a jo	int facility, indicate such facts in
	note. Give project number. net peak demand for 60 minutes is not available, q	give the which is available, specifying p	oriod	
	a group of employees attends more than one gene			employees assignable to each
plant.			amate average mamber of	omproyees assignable to each
	e items under Cost of Plant represent accounts o	r combinations of accounts prescribed	by the Uniform System of A	Accounts. Production Expenses
do no	t include Purchased Power System Control and L	oad Dispatching, and Other Expenses	classified as "Other Power	Supply Expenses."
Line	Item		FERC Licensed Pro	ject No. 2735
No.			Plant Name:	HELMS PUMPED STORAGE
	(a)			(b)
1	Type of Plant Construction (Conventional or Outo	loor)		Underground
2	Year Originally Constructed			1984
3	Year Last Unit was Installed			1984
4	Total installed cap (Gen name plate Rating in MV	V)		1,053
5	Net Peak Demaind on Plant-Megawatts (60 minu	tes)		1,050
6	Plant Hours Connect to Load While Generating			2,108
7	Net Plant Capability (in megawatts)			1,212
8	Average Number of Employees			8
9	Generation, Exclusive of Plant Use - Kwh			474,034
10	Energy Used for Pumping			740,143
11	Net Output for Load (line 9 - line 10) - Kwh			-266,109
	Cost of Plant			
13	Land and Land Rights			755,542
14	Structures and Improvements			180,693,241
15	Reservoirs, Dams, and Waterways			440,324,902
16	Water Wheels, Turbines, and Generators			240,750,608
17	Accessory Electric Equipment			59,142,660
18	Miscellaneous Powerplant Equipment			19,661,745
19	Roads, Railroads, and Bridges			8,773,225
20	Asset Retirement Costs			0,110,220
21	Total cost (total 13 thru 20)			950,101,923
22	Cost per KW of installed cap (line 21 / 4)			902.2810
	Production Expenses			902.2010
	-			
24	Operation Supervision and Engineering			200 207
25	Water for Power			360,307
26	Pumped Storage Expenses			22,890
27	Electric Expenses			3,111,641
28	Misc Pumped Storage Power generation Expens	ees		2,742,876
29	Rents			40,557
30	Maintenance Supervision and Engineering			
31	Maintenance of Structures			1,337,274
32	Maintenance of Reservoirs, Dams, and Waterwa	iys		1,060,835
33	Maintenance of Electric Plant			3,100,241
34	Maintenance of Misc Pumped Storage Plant			1,539,639
35	Production Exp Before Pumping Exp (24 thru 34	4)		13,316,260
36	Pumping Expenses			
37	Total Production Exp (total 35 and 36)			13,316,260
38	Expenses per KWh (line 37 / 9)			28.0914

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016	End of2015/Q4
PLIMPED ST	ORAGE GENERATING PLANT STAT		ed)
			eu)
6. Pumping energy (Line 10) is that energy meas 7. Include on Line 36 the cost of energy used in and 38 blank and describe at the bottom of the so station or other source that individually provides reported herein for each source described. Group energy. If contracts are made with others to purce.	pumping into the storage reservoir. Whedule the company's principal source once than 10 percent of the total energy together stations and other resource	hen this item cannot be accurate es of pumping power, the estimat by used for pumping, and product s which individually provide less to	ted amounts of energy from each ion expenses per net MWH as than 10 percent of total pumping
FERC Licensed Project No. 0	· · · · · · · · · · · · · · · · · · ·	0 FERC Licensed Proj	
Plant Name:	Plant Name:	Plant Name:	No.
(c)	(d)		(e)
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			34
			35
			36
			37
			38

	e of Respondent	This Repo	t Is: n Original	Date of Re (Mo, Da, Y	Date of Report (Mo, Da, Yr) Year/Period of Repo		
PAC	FIC GAS AND ELECTRIC COMPANY	(2) A	Resubmission	02/24/201		id of	
	G	ENERATING	PLANT STATISTIC	CS (Small Plants)			
	nall generating plants are steam plants of, less that			-			
	ge plants of less than 10,000 Kw installed capacity ederal Energy Regulatory Commission, or operate		0,		•		
	project number in footnote.	u as a joint	acility, and give a co	oncise statement of the	ne racis in a roothor	e. Il licensed project,	
	roject named in rectilete.	Year	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation		
Line No.	Name of Plant	Orig. Const	Name Plate Rating (In MW)	MVV	Excluding Plant Use	Cost of Plant	
INO.	(a)	(b)	(c)	(60 min.) (d)	(e)	(f)	
1	HYDROELECTRIC GENERATING PLANTS:						
2	Alta FERC No.2310	1902	1.00	1.0	2,928	13,067,649	
3	Centerville FERC No.803	1904	6.40	6.4		17,556,989	
4	Chili Bar FERC No.2155	196	7.02	7.0	867	12,643,288	
5	Coal Canyon	1907	,			3,110,194	
6	Cow Creek FERC No.606	1907	1.44	1.8	4,043	3,212,833	
7	Crane Valley FERC No.1354	1919	0.99	0.9	-38	18,667,475	
8	Deer Creek FERC No.2310	1908	5.50	5.7	18,342	74,100,753	
9	Hamilton Branch	192 <sup>-</sup>	5.39	4.8	4,033	8,143,726	
10	Inskip FERC No.1121	1979	7.65	8.0	15,099	17,639,567	
11	Kern Canyon FERC No. 178	192	9.54	11.5	6,539	12,343,723	
12	Kilarc FERC No.606	1904	3.00	3.2	9,150	4,260,786	
13	Lime Saddle	1906	2.00	2.0	4,301	14,298,530	
14	Merced Falls FERC No.2467	1930	3.44	3.5	-78		
15	Oak Flat FERC No.2105	198	1.40	1.3	5,489	8,078,657	
16	Phoenix FERC No.1061	1940	1.60	2.0	4,842	13,103,440	
17	Potter Valley FERC No.77	1910	9.46	9.2	8,254	40,756,142	
18	San Joaquin No. 1-A FERC No.1354	1919	0.42	0.4		37,366,917	
19	San Joaquin No. 2 FERC No.1354	1917	2.88	3.2		28,013,837	
20	San Joaquin No. 3 FERC No.1354	1923	4.00	4.2		30,670,288	
21	South FERC No.1121	1979	6.75	7.0	19,895		
22	Spaulding No. 1 FERC No.2310	1928	7.04	7.0	21,925		
23	Spaulding No. 2 FERC No.2310	1928		4.4	6,450		
24	Spaulding No. 3 FERC No.2310	1929	6.61	5.8	16,871	15,549,976	
25	Spring Gap FERC No.2130	192		7.0	25,131		
26	Toadtown FERC No.803	1986		1.5	1,875		
27	Tule FERC No.1333	1914		6.4	-2,389		
28	Volta No.1 FERC No.1121	1980		9.0	23,485		
29	Volta No.2 FERC No.1121	198		0.9	2,759		
30	Wise II FERC No.2310	1986		3.2	-31		
31	Miscellaneous Minor			5.2		4,193,776	
32	The contained at the co					1,100,110	
33	Photo Voltaic Generating Plants:						
	AT&T PARK SOLAR ARRAYS	2007	0.11	0.1	125	1,990,928	
	SF SERVICE CENTER SOLAR ARRAY 1 & 2	2007		0.2	246		
	Vaca Dixon Solar Station	2009		2.0	4,425		
	Five Points - Schindler Solar Station #1	201		15.0	25,471		
38	Westside - Schindler Solar Station #2	201		15.0	28,713		
	Stroud Solar Station	201		20.0	40,966		
40	Cantua Solar Station	201		20.0	42,547		
41	Giffen Solar Station	2012		10.0	21,772		
41	Huron Solar Station	2012			42,785		
43	Gates Solar Station	2012		20.0	43,228		
43	West Gates Solar Station	2013		10.0	22,148		
45	Guernsey Solar Station	2013		20.0	46,157		
	Guerrisey Solai Station	201	20.00	∠0.0	40, 157	70,993,747	
46							

	e of Respondent IFIC GAS AND ELECTRIC COMPANY		n Original	Date of Re (Mo, Da, Y	(r)   <sub> </sub>	Year/Period of Report End of 2015/Q4
1 70			Resubmission PLANT STATISTIC	02/24/201 CS (Small Plants)	6	
	nall generating plants are steam plants of, less that	an 25,000 Kw	; internal combustic	on and gas turbine-pl		
	ge plants of less than 10,000 Kw installed capacity ederal Energy Regulatory Commission, or operate		•	• •	•	
	project number in footnote.					otor in modifical project,
Line	Name of Plant	Year Orig.	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation Excluding	Cost of Plant
No.		Const.	(In MW)	MW (60 min.) (d)	Plant Use	
1	(a) Fuel Cell:	(b)	(c)	` (d) ′	(e)	(f)
	San Francisco State	2011	1.60	1.6	3,89	90 8,505,334
	California State University East Bay	2011	1.40	1.4	10,1	
4	Camornia State Oniversity Last Bay	2011	1.40	1	10,1	0,002,040
	INTERNAL COMBUSTION:					
	(EMERGENCY STANDBY UNITS)					
7	Downieville Diesel Plant	1966	0.75			95,289
8	Grass Valley Mobile Diesel Generator	1971	0.25			38,497
9	Sierra City Mobile Diesel Generator	1972	0.33			49,054
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Name of Respondent		This Report Is:		Dat	te of Report	Year/Period of Repor	t
PACIFIC GAS AND ELI	ECTRIC COMPANY	(1) X An Origi (2) A Resub			o, Da, Yr) 24/2016	End of2015/Q4	
	GENER		ATISTICS (Small Pla				
3. List plants appropriat	ely under subheadings for stea					r nuclear, see instruction	11,
Page 403. 4. If net pe	eak demand for 60 minutes is	not available, give th	ne which is available,	, specif	ying period. 5. If	any plant is equipped with	ı
	hydro internal combustion or g						e gas
turbine is utilized in a ste	eam turbine regenerative feed	water cycle, or for p	reneated combustion	n air in	a boller, report as of	ne plant.	
Plant Cost (Incl Asset	Operation	Production	n Expenses			Fuel Costs (in cents	I
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	3	Kind of Fuel	(per Million Btu)	Line No.
(g)	(h)	(i)	(j)		(k)	(I)	INO.
							1
12,103,817	107,413		27	78,744	Water		2
2,547,887	320,533		72	20,035	Water		3
1,745,238	488,123		27	75,336	Water		4
	166,134		27	74,350			5
2,123,495	97,802			75,637	Water		6
19,672,576	69,196			66,376			7
12,508,443	308,744			97,014			8
1,483,491	367,893			69,618			9
1,722,426	349,825			55,844			10
1,281,848	569,094			37,580			11
6,252,102	269,941			17,587			12
6,991,640	298,980			15,560			13
1,591,750	265,930			07,999			14
5,773,318	90,066			73,725			15
7,748,602	422,852		1,12	28,452	Water		16
3,730,110	2,780,406		98	39,457	Water		17
82,388,482	52,800		23	32,840	Water		18
9,982,663	196,002		37	70,684	Water		19
7,863,978	229,588		26	67,942	Water		20
2,415,583	305,750		40	01,676	Water		21
4,170,303	308,966		52	23,733	Water		22
4,177,365	276,658		29	94,515	Water		23
2,140,948	248,297			55,323			24
1,570,034	420,463			73,829			25
3,373,782	255,242			36,744			26
1,911,908	378,991				Water		27
1,928,350	377,322				Water		28
2,881,559	111,802				Water		29
4,530,964	191,173				Water		30
4,550,964	191,173		20		Water		
					vvater		31
							32
							33
17,936,287				37,993			34
1,042,269				34,790			35
5,440,983	11,744			33,705			36
3,635,261	75,135			74,472			37
3,202,819	84,200		13	38,287	Solar		38
3,083,635	85,367		13	33,741	Solar		39
2,812,162	73,650		17	76,216	Solar		40
3,129,227	43,292		12	21,033	Solar		41
3,050,883	55,950		16	31,545	Solar		42
3,277,163	17,017		16	60,510	Solar		43
3,569,671	21,560		Ç	96,308	Solar		44
3,849,687	81,045		43	36,817	Solar		45
, , ,							46

Name of Respondent			Repo	ort Is: An Origir		Dat	te of Report o, Da, Yr)	Year/Period of Repo		
PACIFIC GAS AND EL		(1)	Π.	A Resub	mission	02/	24/2016	End of2015/Q4		
	GEN	RATING	3 PLA	NT STA	TISTICS (Small Pla	ants) (C	Continued)			
Page 403. 4. If net percombinations of steam,	ely under subheadings for s eak demand for 60 minutes hydro internal combustion o eam turbine regenerative fee	eam, hyd s not ava gas turb	dro, n ailable oine e	uclear, in e, give th quipmen	nternal combustion e which is available it, report each as a	and ga e, specif separat	s turbine plants. Fo ying period. 5. If e plant. However, i	any plant is equipped wit f the exhaust heat from the	th	
Plant Cost (Incl Asset	Operation		Pı	roduction	Expenses			Fuel Costs (in cents	T.,	
Retire. Costs) Per MW	Exc'l. Fuel		Fuel		Maintenanc	· <u>A</u>	Kind of Fuel	(per Million Btu)	Line	
(g) <sup>'</sup>	(h)		(i)		(j)		(k)	(1)	No.	
(0)	( /		.,		<b>J</b>		, ,		1	
5,500,677	104,957				2	217 814	Natural Gas		2	
	166,439									
4,701,886	100,439				3	304,430	Natural Gas		3	
									4	
									5	
									6	
							Diesel		7	
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							Diesel		9	
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Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4				
FOOTNOTE DATA							

Schedule Page: 410 Line No.: 5	
No federal license required.	This power plant was retired on April 1, 2013.
Schedule Page: 410 Line No.: 9	Column: a
No federal license required.	
Schedule Page: 410 Line No.: 13	Column: a
No federal license required.	
Schedule Page: 410 Line No.: 31	Column: a

No federal license required.

TRANSMISSION IN STATISTICS  1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal votage kilovoits or greater. Report transmission lines between evolagos in group totals only for each votago.  2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. It substation costs and expenses on this page.  3. Report data by individual lines for all votages if so required by a State commission.  4. Exclude from this page any transmission lines between the page of supporting structure, indicate the malegae of each type of control construction if a transmission line has more than one byte of supporting structure, indicate the malegae of each type of control construction and a transmission line has more than one byte of supporting structure, indicate the malegae of each type of control construction in each of post type of control	PACI	FIC GAS AND ELECTRIC CO	MPANY		An Original	(	Mo, Da, Yr)		al/Period of Rep and of 2015/0		
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage silvitors or greater. Report transmission lines below these voltages in group totals only for each voltage.  2. Personnission time transmission line flow of the control of the con		IN OAG AND ELECTRIC CO	IVII AINT	(2)	A Resubmission		02/24/2016				
kilovoits or greater. Report transmission lines below these voltages in group totals only for each voltage.  2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. It substation costs and expenses on this page.  3. Report date by individual lines for all voltages if so required by a State commission.  4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonustity Property.  5. Indicate whether the type of supporting structure reported in column (e) bit. (1) single pole wood or steel; (2) H-frame wood, or steel poles or (e) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of core where the type of supporting structure in early and the property of the control of the line.  6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another pole miles of line on eleased or party wowed structures in column (g). In a fortnote, explain the basis of such occupancy and state whether expensed for the line designated.  Line  1. A.E.C. Windfarm  1. A.E.C. Windfarm  2. (Reph Tap)  2. (Reph Tap)  3. American-Carryon  3. American-Carryon  4. American-Carryon  4. American-Carryon  4. American-Carryon  4. American-Carryon  4. American-Carryon  5. Shorarte  5. Straits  6. Sobrante  7. Straits  7. Straits  8. American-Carryon  8. American-Carryon  9. Sobrante  9. Sobrante  10. ArCo  11. Balch PP  12. Report  12. Report  13. American-Carryon  14. Balch PP  15. Balch PP  16. Belden PP  17. Butter of the line designated of the line designated of the line designated of the line designated of the line designated of the line designated of the line designated of the line designated of the line of the line designated of the line designated of the line designated of the line designated of the line designated of the line				TRA	NSMISSION LINE	STATISTICS					
From (a)	cilovo 2. Trasubsta 3. Re 4. Ex 5. Incor (4) by the emai 6. Re eport	Its or greater. Report transmission lines include all line attion costs and expenses on the port data by individual lines for clude from this page any transidicate whether the type of suppunderground construction If a lease of brackets and extra line nder of the line. Export in columns (f) and (g) the teed for the line designated; confiles of line on leased or partly	sion lines below the es covered by the duis page. If all voltages if so remission lines for whorting structure reptransmission line has. Minor portions of total pole miles of eversely, show in coowned structures in	ese voltage efinition of equired by hich plant orted in coas more that a transmeach transflumn (g) the column	es in group totals of transmission systems as State commission costs are included plumn (e) is: (1) single of supplies of a differentiation line of a differentiation line. Show the pole miles of lin (g). In a footnote,	only for each vo- em plant as given. in Account 121 ngle pole wood eporting structure erent type of co- v in column (f) to e on structures explain the bas	of tage.  Nonutility Proof or steel; (2) Here, indicate the construction needs the cost of whether the cost of whether in the cost of whe	orm System of operty.  -frame wood, concernileage of each of the distinction of line on struction is reported.	Accounts. Do not steel poles; (3 ch type of const guished from the stures the cost of for another line.	ot report  ) tower; ruction e  f which is	
From (a)											
From (a)		DESIGNATION	ON		VOLTAGE (K)	/) e	Type of	LENGTH (In the	(Pole miles) case of	Number	
From (a)	No.				other than	ase)	Supporting	undergr report cii	ound lines cuit miles)	Of	
(a) (b) (c) (d) (e) (f) (g) (g) (f) (g) (h) (h) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	Ī	From	To			•	7 '' °	On Structure	On Structures	Circuits	
A.E.C. Windfarm			_		, ,					(h)	
2	1		` ,			(4)	T	(1)	(9)	(11)	
3 American Canyon	-				200.00					_	
A	-		American Canyon	-							
Sobrante   Carquinez   Straits   Sobrante	-	,			230.00		Т			2	
7         Straits           8         American-Canyon         Sobrante         230.00         T           9         Sobrante         Sub	5	American-Canyon	American		230.00		Т			2	
8 American-Canyon         Sobrante         230.00         T           9 Sobrante         Sub		· · · · · · · · · · · · · · · · · · ·	Carquinez								
Sobrante   Sub	7		Straits								
10 Arco   Midway   230.00   T	8	American-Canyon	Sobrante		230.00		Т			2	
11 Balch PP	9	Sobrante	Sub								
12 Haas PP	10	Arco	Midway		230.00		Т			1	
13	11	Balch PP	McCall		230.00		Т			1	
14 Belden PP       Rock Crk. Jct.       230.00       T         15       #1           16 Belden PP       Butte County           17       Table Mtn.       230.00       T         18 Bellota       Gregg #1       230.00       T         20       230.00       T          21       230.00       T          22       #2       230.00       T          23       230.00       T           24       230.00       T	12	Haas PP	McCall		230.00		Т			1	
15	13				230.00		Т			1	
16 Belden PP       Butte County       Table Mtn.       230.00       T         18 Bellota       Gregg #1       230.00       T         19       230.00       T       T         20       230.00       T       T         21       230.00       T       T         22       #2       230.00       T         23       230.00       T       T         24       230.00       T       T         25 Bellota       Tesla #1       230.00       T         26       #2       230.00       T         27       230.00       SSP         28       230.00       T         29 Black PP       Pit #5 PP       230.00       T         30 Bottle Rock PP       230.00       T         31 Bucks Crk PP       230.00       T         32 Caribou PH #2       Table Mtn.       230.00       T         33       230.00       T         34       230.00       T	14	Belden PP	Rock Crk. Jct.		230.00		Т			1	
17       Table Mtn.       230.00       T         18       Bellota       Gregg #1       230.00       T         19       230.00       T       T         20       230.00       T       T         21       230.00       T       T         22       #2       230.00       T       T         23       230.00       T       T         24       230.00       T       T         25       Bellota       Tesla #1       230.00       T         26       #2       230.00       T       T         27       230.00       SSP       T         28       230.00       T       T         29       Black PP       Pit #5 PP       230.00       T         30       Bottle Rock PP       230.00       T       T         31       Bucks Crk PP       230.00       T       T         32       Caribou PH #2       Table Mtn.       230.00       T       T         33       230.00       T       T       T	15		#1								
18 Bellota       Gregg #1       230.00       T         19       230.00       T         20       230.00       T         21       230.00       T         22       #2       230.00       T         23       230.00       T         24       230.00       T         25 Bellota       Tesla #1       230.00       T         26       #2       230.00       T         27       230.00       SSP         28       230.00       T         29 Black PP       Pit #5 PP       230.00       T         30 Bottle Rock PP       230.00       T         31 Bucks Crk PP       230.00       T         32 Caribou PH #2       Table Mtn.       230.00       T         33       230.00       T         34       230.00       T	16	Belden PP									
19	17		Table Mtn.		230.00					1	
20	18	Bellota	Gregg #1							1	
21       230.00       T         22       #2       230.00       T         23       230.00       T         24       230.00       T         25 Bellota       Tesla #1       230.00       T         26       #2       230.00       T         27       230.00       SSP         28       230.00       T         29 Black PP       Pit #5 PP       230.00       T         30 Bottle Rock PP       230.00       T         31 Bucks Crk PP       230.00       T         32 Caribou PH #2       Table Mtn.       230.00       T         33       230.00       T         34       230.00       T	_									1	
22     #2     230.00     T       23     230.00     T       24     230.00     T       25     Bellota     Tesla #1     230.00     T       26     #2     230.00     T       27     230.00     SSP       28     230.00     T       29     Black PP     Pit #5 PP     230.00     T       30     Bottle Rock PP     230.00     T       31     Bucks Crk PP     230.00     T       32     Caribou PH #2     Table Mtn.     230.00     T       33     230.00     T       34     230.00     T	_									1	
23       230.00       T         24       230.00       T         25 Bellota       Tesla #1       230.00       T         26       #2       230.00       T         27       230.00       SSP         28       230.00       T         29 Black PP       Pit #5 PP       230.00       T         30 Bottle Rock PP       230.00       T         31 Bucks Crk PP       230.00       T         32 Caribou PH #2       Table Mtn.       230.00       T         34       230.00       T	_									1	
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25 Bellota       Tesla #1       230.00       T         26       #2       230.00       T         27       230.00       SSP         28       230.00       T         29 Black PP       Pit #5 PP       230.00       T         30 Bottle Rock PP       230.00       T         31 Bucks Crk PP       230.00       T         32 Caribou PH #2       Table Mtn.       230.00       T         33       230.00       T         34       230.00       T	-									1	
26     #2     230.00     T       27     230.00     SSP       28     230.00     T       29 Black PP     Pit #5 PP     230.00     T       30 Bottle Rock PP     230.00     T       31 Bucks Crk PP     230.00     T       32 Caribou PH #2     Table Mtn.     230.00     T       33     230.00     T       34     230.00     T	_	Dellate	Table #4							1	
27     230.00     SSP       28     230.00     T       29 Black PP     Pit #5 PP     230.00     T       30 Bottle Rock PP     230.00     T       31 Bucks Crk PP     230.00     T       32 Caribou PH #2     Table Mtn.     230.00     T       33     230.00     T       34     230.00     T	_	Deli0ta								1	
28       230.00       T         29 Black PP       Pit #5 PP       230.00       T         30 Bottle Rock PP       230.00       T         31 Bucks Crk PP       230.00       T         32 Caribou PH #2       Table Mtn.       230.00       T         33       230.00       T         34       230.00       T	_		#4							1	
29 Black PP       Pit #5 PP       230.00       T         30 Bottle Rock PP       230.00       T         31 Bucks Crk PP       230.00       T         32 Caribou PH #2       Table Mtn.       230.00       T         33       230.00       T         34       230.00       T	_									1	
30 Bottle Rock PP 230.00 T 31 Bucks Crk PP 230.00 T 32 Caribou PH #2 Table Mtn. 230.00 T 33 2 Caribou PH #2 Table Mtn. 230.00 T 34 230.00 T 35 230.00 T 36 230.00 T 37 230.00 T 38 230.00 T 39 230.00 T 39 230.00 T 30 230.00 T 30 230.00 T 30 230.00 T 30 230.00 T 30 230.00 T 30 230.00 T	_	Black PP	Pit #5 PP							'	
31 Bucks Crk PP     230.00     T       32 Caribou PH #2     Table Mtn.     230.00     T       33     230.00     T       34     230.00     T										1	
32 Caribou PH #2 Table Mtn. 230.00 T										1	
33 230.00 T 34 230.00 T	_		Table Mtn.							1	
34 230.00 T	_									1	
							Т			1	
	_	Castle Rock Jct.	Fulton #1				SSP			1	
36 TOTAL 16,679.90 4,53	36						TOTAL	16,679.90	4,536.35	378	

	e of Respondent IFIC GAS AND ELECTRIC CO	ANAD ANIX	This I   (1)	Report Is:  X An Original		D (N	ate of Report lo, Da, Yr)		ear/Period of Rependent of Rependent (e)	
PAC	SIFIC GAS AND ELECTRIC CO	JIVIPANT	(2)	A Resubmission			2/24/2016			
				RANSMISSION LINE						
kilovo 2. Ti subsi 3. Ri 4. Ei 5. In or (4) by th rema 6. Ri repor	eport information concerning tra- bits or greater. Report transmis- ransmission lines include all line tation costs and expenses on the eport data by individual lines fo- xclude from this page any trans- dicate whether the type of supp- tour underground construction If a e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con-	esion lines below the es covered by the drais page.  If all voltages if so remission lines for whorting structure reptransmission line has. Minor portions coversely, show in co	ese vol- efinition equired nich pla eorted in as more f a tran	tages in group totals on of transmission system by a State commission to the costs are included in column (e) is: (1) significant to the column one type of suppose in the column of a different significant to the column of the	only for each em plant a con. in Accouningle pole woporting stream type win colume on struct	ch voltas give  at 121, wood or ructure of con in (f) th	tage.  Nonutility Proor steel; (2) He, indicate the enstruction neemed pole miles the cost of wh	orm System of operty.  In the frame wood, or mileage of each not be distincted from the construction of line on struction is reporte	or steel poles; (3 ach type of const nguished from the lictures the cost of d for another line.	ot report ) tower; ruction e f which is Report
-	miles of line on leased or partly ect to such structures are includ					e basis	s of such occu	ipancy and st	ate whether expe	nses with
Line No.	DESIGNATI	ON		VOLTAGE (KV (Indicate wher other than	/) e		Type of	LENGTI (In th underg	H (Pole miles) e case of round lines ircuit miles)	Number
	_			60 cycle, 3 ph	<b>1</b>	_	Supporting	On Structure	On Structures	Of Circuits
	From (a)	(b)		Operating (c)	Desigr (d)	ned	Structure (e)	of Line Designated	of Another Line	
1	Castle Rock	Fulton #2		230.00			T (5)	(†)	(g)	(h)
2	Junction	i ditetti na								
3				230.00			SSP			1
4	Castle Rock	Lakeville Sub #1		230.00			Т			2
5				230.00			T			1
6	Ocatla David	Laboritha Oute #O		230.00			UG T			1
7 8	Castle Rock	Lakeville Sub #2		230.00			T			1
9				230.00			1			'
	Center of	American Canyon		230.00			T			2
11	Carquinez Straits	Sobrante								
12										
13	Contra Costa	Contra Costa								
14	PP	Sub #1 & 2		230.00			T			1
	Contra Costa	Newark #1					_			
16	PP	and #2		230.00			T			2
17				230.00			T			2
18	Contra Costa	Newark #3		230.00			1			2
20		Research Sub		230.00			SSP			1
_	Contra Costa	Tesla #1		230.00			T			1
22				230.00			Т			1
23	Contra Costa	Tesla #2		230.00			T			1
	Contra Costa						_			
25				230.00						1
	Contra Costa	Tesla #2								
27 28	PP	Windmaster Sub		230.00			Т			1
	Contra Costa	Brentwood Sub		230.00			T T		+	1
30		Tesla #1 & 2		230.00			T			1
31	Contra Costa	San Mateo		230.00			Т			2
32	PP	#1 & #2		230.00			Т			2
33				230.00			Т			2
34				230.00			T			2
35				230.00			1			2
							TOTAL			
36							TOTAL	16,679.9	90 4,536.35	378

	e of Respondent IFIC GAS AND ELECTRIC CO	MPANY		An Original	(	Mo, Da, Yr)		nd of 2015/		
1 70	II IC GAG AND ELECTRIC CO	IVII AINT	(2)	A Resubmission		)2/24/2016		Life of		
			TRA	NSMISSION LINE	STATISTICS					
kilovo 2. Tra substa 3. Re 4. Ex 5. Inc or (4) by the remai 6. Re report pole r	eport information concerning tra- olts or greater. Report transmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any transicate whether the type of supp- underground construction If a second experience of brackets and extra line ender of the line. Export in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly extracted for the structures are included.	sion lines below the es covered by the duis page. If all voltages if so remission lines for whorting structure reptransmission line has. Minor portions cottotal pole miles of eversely, show in coowned structures i	ese voltage efinition of equired by hich plant corted in coas more that a transmeach transflumn (g) to n column	les in group totals of transmission systems as State commission costs are included folumn (e) is: (1) singular one type of supprission line of a differentiation of the pole miles of ling (g). In a footnote,	only for each vo em plant as giv on. in Account 121 ngle pole wood oporting structur erent type of co w in column (f) to e on structures explain the basi	Itage.  The in the Uniform of Steel; (2) Here, indicate the construction needs the pole miles the cost of which in	orm System of operty.  -frame wood, concernileage of each of the distinction of line on struction is reported.	Accounts. Do not steel poles; (3 ch type of const guished from the stures the cost of for another line.	ot report  b) tower; ruction e f which is Report	
Line	DESIGNATION	ON		VOLTAGE (KV	/) e	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number	
No.				other than 60 cycle, 3 ph		Supporting	undergre report cir	ound lines cuit miles)	Of	
	F					7 ···	On Structure	On Structures	Circuits	
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)		On Structures of Another Line	(b)	
		San Mateo		230.00	` ,	(C)	(f)	(g)	(h)	
2	Contra Costa PP	#1 & #2		230.00		T T			2	
	Cottonwood	Vaca-Dixon #1		230.00		T T			1	
4	Cottonwood	#2		230.00		T T			1	
	Cottonwood	Vac-Dixon #2		230.00		T T			'	
	Diablo Cyn PP	Gates		500.00		T T			1	
	Diablo Cyn PP	Mesa		230.00		T T			1	
	Diablo Cyn PP	Midway		500.00		T T			'	
	Diablo Cyn PP	Midway #3		500.00		T T			1	
	Diablo Cyn PP #1	D.C. Smith Yard		500.00		T T			1	
	Diablo Cyn PP #2	D.C. Switch Yard		500.00		T T			1	
	Fulton	Ignacio #1		230.00		T T			1	
13	ruitori	Igriacio #1		230.00		SSP			1	
	Fulton	Ignacio #2		230.00		T			1	
15	ruitori	Igriacio #2		230.00		SSP			1	
	Gates	Gregg		230.00		T			1	
	Gates	Arco		230.00		T T			1	
	Gates	McCall		230.00		T			1	
	Gates	Panoche #1		230.00		T T			1	
20	Cales	anoche #1		230.00		SWP			1	
21		#2		230.00		T			1	
	Geysers II	Castle Rock		230.00		T T			2	
	Castle Rock	Jct Fulton		200.00		1				
-	Jct. Cir.	Cir. #2								
	Geysers 20	Geysers 13		230.00		Т			1	
26	· · · · · · · · · · · · · · · · · · ·	Tap								
	Geysers 16	NCPA Tap		230.00		Т			1	
	Geysers 12 PP	Geysers 14		230.00		Т			1	
29	<del>-</del>	Castle Rock								
	Geysers PP	Castle Rock		230.00		Т			2	
	(Unit #14)	Lakeville								
	Geysers PP	Castle Rock		230.00		Т			1	
	(Unit #5 & 6)	Jct.								
	Geysers PP	Castle Rock		230.00		Т			1	
	(Unit II)	Jct.								
						TOTAL	10.0=0			
36						TOTAL	16,679.90	4,536.35	378	

	PACIFIC GAS AND ELECTRIC COMPANY		(1) X An Original (2) A Resubmission		(1	Mo, Da, Yr) 2/24/2016		End of	
			TRANSMISSION L		STATISTICS				
kilovo	eport information concerning tra lts or greater. Report transmis ansmission lines include all line	sion lines below the	se voltages in group tot	als o	nly for each vo	ltage.	J	· ·	
<ol> <li>Re</li> <li>Ex</li> <li>Inc</li> <li>(4)</li> </ol>	ation costs and expenses on the port data by individual lines for clude from this page any trans dicate whether the type of suppunderground construction If a e use of brackets and extra line	r all voltages if so re mission lines for whoorting structure rep transmission line ha	ich plant costs are incluorted in column (e) is: (*) s more than one type of	ded i 1) sin supp	n Account 121 gle pole wood porting structur	or steel; (2) He, indicate the	frame wood, on the mileage of ea	ch type of const	ruction
6. Re report pole r	nder of the line. eport in columns (f) and (g) the ted for the line designated; con miles of line on leased or partly ct to such structures are include	versely, show in co owned structures i	umn (g) the pole miles on column (g). In a footnot	of line ote, e	on structures explain the basi	the cost of wh	ich is reported	for another line.	Report
Line	DESIGNATI	ON	VOLTAGE (Indicate v	(KV	)	Time of	LENGTH	(Pole miles)	Ι
No.			(Indicate wother than 60 cycle, 3			Type of Supporting	(In the undergre report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From (a)	To (b)	Operatino (c)		Designed (d)	Structure (e)	of Line of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
	Geysers PP	Castle Rock	23	0.00		Т			1
2	(Unit 9 & 10)	Jct.		_					
3	Geysers PP	Geysers PP							
5	(Unit 13)	(Unit (9) Castle Rock		-					
6		Jct.	23	80.00		Т			1
7		JCI.		0.00		UG			1
	Geysers PP	Occidental							
9	(Unit (9)	Petroleum							
10	Geysers PP	Geothermal							
11	(Unit 13)	PP #1	23	0.00		Т			1
12	Geysers PP	Castle Rock	23	0.00		T			1
13	(Unit 14)	Jct.	23	0.00		Т			1
	Geysers PP	Geysers PP							
15	(Unit 17)	(Unit 11)							
16		Castle Rock				_			
17		Jct.	23	0.00		Т			1
	Geysers PP	Geysers PP							
19 20	(Unit 18)	(Unit 14) Castle Rock							
21		Jct.	25	80.00		Т			1
	Gregg	Ashlan Av.		0.00		T			1
23	<u></u>	Sub.		0.00		T			1
	Gregg-Ashlan	Figarden Sub #1							<u> </u>
	Av. Sub	1	23	0.00		UG			1
	Gregg	Herndon #1		0.00		Т			1
27		& #2	23	0.00					1
	Helms	Gregg #1		0.00		Т			1
29				0.00		Т			1
30		#2		0.00		Т			1
31			23	0.00					1
	Herndon-Ashlan	Figarden Sub #2		00.00		IIC			
	Av. Herndon	Ashland Av.		0.00 80.00		UG T			1
	Herndon	Kearney		80.00		T			1
36						TOTAL	16,679.90	4,536.35	378

	e of Respondent	ADANN/	This F	Report Is: [X] An Original		D: (N	ate of Report /lo, Da, Yr)		Year/Period of Rep End of 2015/0	
PAC	IFIC GAS AND ELECTRIC COI	MPANY	(2)	A Resubmission		02	2/24/2016	'	=nd 0i	_
			TI	RANSMISSION LINE	STATIST	CS		*		
kilovo 2. Tr subst 3. Ro 4. Ex 5. In or (4) by the rema	eport information concerning tra- bits or greater. Report transmission lines include all line ansmission lines include all line ation costs and expenses on the eport data by individual lines for cclude from this page any transmidicate whether the type of supp- underground construction If a tenus of brackets and extra linest inder of the line.	sion lines below the discovered by the dispage.  all voltages if so remission lines for whorting structure repransmission line has. Minor portions of	ese voli efinition equired nich pla orted in as more f a tran	tages in group totals on of transmission system by a State commission to costs are included in column (e) is: (1) significant costs are included in column (e) as than one type of suppossing systems.	only for each em plant and	ch volt as give t 121, wood c ructure of cor	age.  Nonutility Proor steel; (2) He, indicate the	orm System of operty.  -frame wood e mileage of ed not be dist	of Accounts. Do n , or steel poles; (3 each type of const inguished from the	ot report ) tower; ruction
	eport in columns (f) and (g) the ted for the line designated; conv									
	niles of line on leased or partly									
-	ect to such structures are include							. ,	·	
	DECIONATIO	SNI		LVOLTAGE (K)	/			LENOT		
Line No.	DESIGNATIO	NIC		VOLTAGE (K) (Indicate wher other than	/) e		Type of	LENG I (In th	H (Pole miles) ne case of ground lines circuit miles)	Number
INO.				60 cycle, 3 ph	ase)		Supporting			Of
	From	То		Operating	Design	ned	Structure	On Structur	of Another	Circuits
	(a)	(b)		(c)	(d)		(e)	Designated (f)	d Line (g)	(h)
1	Ignacio	American		230.00			Т			1
2	Jct.	Canyon Jct.					_			_
3	Ignacio	Ignacio		230.00			Т			2
4 5	Jct. Ignacio	Sub Ignacio		230.00			Т			2
6	Loop Cir.	Loop Cir.		200.00			1			2
7	1 & 2	1 & 2								
8	Indian Springs	Round Mt. Sub.		500.00			Т			1
9	Lakeville Sub	Ignacio Jct.		230.00			Т			2
10	Lakeville	Ignacio #2		230.00			UG			2
11	Los Banos Sub	Midway Sub								
12		#1		500.00			T			1
13		#2		500.00			T -			1
14	Los Banos Sub Los Banos Sub	Panoche		230.00			I			1
16	LOS BANOS SUD	San Luis Pumps #1		230.00			T			1
17		#2		230.00			T T			1
	Martin	Embarcadero								
19		#1 (HZ)		230.00			UG			1
20	Martin	Embarcadero								
21		#2 (HZ)		230.00			UG			1
	Melones	Warnerville								
23	**	Jct. #1 & 2		230.00			T <del>-</del>			2
	Metcalf	Monta Vista		230.00			T SSP			2
	Metcalf Metcalf	Monta Vista Monta Vista		230.00			T			1
	Metcalf	Moss Landg#1	2	230.00			T T			2
	Metcalf	Newark #1		230.00			T			2
29				230.00			T			2
	Midddle Fork PP	Gold Hill		230.00			T			1
31				230.00			H 			1
32	Middle Feel DD	0-14129		230.00			T			1
	Middle Fork PP Middle Fork-	Gold Hill		230.00			WH			1
35	Gold Hill	Orangevale Sub (SMUD)		230.00			T			1
33	Gold Tilli	oub (olviob)		200.00			•			
							<b>TOT</b> ::			
36					<u> </u>		TOTAL	16,679	90 4,536.35	378

	e of Respondent	AAD A NIV	This F (1)	Report Is: [X] An Original		D: (N	ate of Report lo, Da, Yr)		ear/Period of Rep and of 2015/0	
PAC	IFIC GAS AND ELECTRIC CO	MPANY	(2)	A Resubmission			2/24/2016		10 01	
				RANSMISSION LINE				•		
kilovo 2. Ti subs 3. R	eport information concerning tra olts or greater. Report transmis ransmission lines include all line tation costs and expenses on th eport data by individual lines for	sion lines below the es covered by the d is page. all voltages if so re	ese voli efinition equired	tages in group totals on of transmission systems.	only for eatem plant a	ch volt as give	tage. en in the Unifo	orm System of		
5. In or (4) by th	xclude from this page any transi dicate whether the type of supp of underground construction If a t e use of brackets and extra line	orting structure rep ransmission line h	orted ir	n column (e) is: (1) si e than one type of su	ngle pole opporting st	wood o	or steel; (2) He, indicate the	frame wood, of mileage of ea	ch type of const	ruction
6. R repoi	inder of the line. eport in columns (f) and (g) the ted for the line designated; committed of line on leased or partly	versely, show in co	lumn (g	g) the pole miles of lin	e on struc	tures t	he cost of wh	ich is reported	for another line.	Report
-	ect to such structures are includ					e Dasis	o or such occe	ipancy and sta	ne whether expe	nses with
Line No.	DESIGNATIO	ON		VOLTAGE (K' (Indicate wher other than 60 cycle, 3 ph	re		Type of Supporting	LENGTH (In the undergr report ci	(Pole miles) case of ound lines rcuit miles)	Number Of
	From	То		Operating	Design	ned	Structure	On Structure of Line	of Another	Circuits
	(a)	(b)		(c)	(d)		(e)	of Line Designated (f)	Line (g)	(h)
1	Middle Fork -	Pocket Sub						, ,		
2	Gold Hill	(SMUD)		230.00			T			1
3				230.00	)					1
4	Midway	Kern PP #1		230.00			т			
	Midway	Kern PP #2		230.00			T			1
	Midway	Kern PP #3		230.00			T T			1
	Midway	Kern PP #4		230.00			T T			1
	Midway	Whirlwind		500.00			T			1
	Midway	Wheeler Ridge								
11		#1		230.00			T			1
12		#2		230.00	)		Т			1
_	Midway-Kern #1	Stockdale Sub								
14		#1		230.00			T			1
15				230.00			T			1
16		Ctookdolo Cub		230.00	1		SSP			1
18	Midway -Kern #3	Stockdale Sub #2		230.00			T			1
	Midway-Wheeler	Buena Vista		230.00	1		ı			!
20		Pump Plant								
21	radge #1 & Z	(State DWR)		230.00			Т			2
	Midway-Wheeler	Wheeler Ridge								
23	•	Pump Plant								
24		(State DWR)		230.00			Т			2
25	Midway-Wheeler	Wind Gap Pump								
26	0	(State DWR)		230.00			Т			2
	Monta Vista	Jefferson		230.00			T			2
_	Moraga	Newark		230.00			T			
29 30				230.00			T T			
31				230.00			T			
32				230.00			T			
33				230.00			T T			
34				230.00			T			
35	Morro Bay PP	Gates		230.00			Т			2
36							TOTAL	16,679.9	4,536.35	378
	L	I			1				1	

	e of Respondent IFIC GAS AND ELECTRIC (	COMPANY	(1) X An Original (2) A Resubmission	(1)	(Mo, Da, Yr) 02/24/2016		End of 2015/Q4	
			TRANSMISSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Re 4. Ex 5. Indo or (4) by the rema 6. Re repor	eport information concerning obts or greater. Report transmansmission lines include all lation costs and expenses on eport data by individual lines colude from this page any tradicate whether the type of sunderground construction If e use of brackets and extra limited of the line. Eport in columns (f) and (g) the ted for the line designated; comiles of line on leased or parect to such structures are included.	nission lines below the content of the covered by the content of t	se voltages in group totals of efinition of transmission systematical designation of transmission systematical designation of transmission in the second of the systematical designation of the systematical designation of the systematical designation of the systematical designation of the systematical designation of the systematical designation of the systematical designation of the systematical designation of the systematical designation of the systematical designation of the systematical designation of the systematical designation of the systematical designation of the systematical designation of the systematical designation of transmission of the systematical designation of transmission of transmission of the systematical designation of transmission of tr	only for each volumer plant as given on.  In Account 121, agle pole wood porting structure erent type of control of the on structures explain the basis	Nonutility Proor steel; (2) He, indicate the nstruction need need pole miles the cost of wh	orm System of a sperty.  In the frame wood, o a mileage of earth of line on struction is reported.	r steel poles; (3 ch type of const guished from the tures the cost of for another line.	ot report ) tower; ruction e f which is Report
Lina	DESIGNA	TION	LVOLTAGE (KV	·\		LENGTH	(Pole miles)	I
Line No.	DEGIGINA	TION	VOLTAGE (KV (Indicate where other than		Type of	(In the undergro	(Pole miles) case of ound lines cuit miles)	Number
		1	60 cycle, 3 pha	ise)	Supporting	report cir	cuit miles) I On Structures	Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Morro Bay PP	Midway	230.00		Т	( )		2
2	Morro Bay PP	Mesa	230.00		Т			1
3	Morro Bay PP-MESA	Diablo Cyn PP	230.00		T			2
4	Moss Landing PH	Los Banos Sub	230.00		Т			1
5	Moss Landing PH	Panoche #1	230.00		Т			1
6			230.00		Т			2
	Moss Landing PH	Panoche #2	230.00		Т			1
	Moss Landing	Moss Landing						
9	230KV SW.	115KV SW.	230.00		T			
	Moss Landing	Los Banos	500.00		T			1
	Moss Landing	Metcalf	500.00		T			1
	Newark	San Mateo	230.00		Т			2
13			230.00		_			1
	NCPA 1&2 Tap Line	CR Collector Line	230.00		T			2
	Panoche	Kearney	230.00		T			1
	Panoche-Kearney	McMullin Sub	230.00		T -			1
	Panoche	McCall	230.00		T -			1
	Panoche	McCall	230.00		T -			1
	Pittsburg PP	Moraga #1 & 2	230.00		Т			2
20	D::: 1 DD	14 (10	230.00		<b>T</b>			2
	Pittsburg PP	Moraga #3	230.00		T			1
22			230.00 230.00		T			1
23	Dittehura Panacha	Los Banos	230.00		T			1
$\overline{}$	Pittsburg-Panoche Pittsburg PP	Sobrante Sub	230.00		T			1
	Pittsburg PP	Tesla Sub	230.00		T			2
	Pittsburg PP	Newark	230.00		T			1
28	i manuig rr	INEWAIK	230.00		T			1
29			230.00		T			'
30			230.00		T			1
31			230.00		T			1
32			230.00		T			1
33			253.00					<u> </u>
	Pit # 1-	Sierra Pacific						
35	Cottonwood	Industry	230.00		Т			1
					TOTAL	40.070.00	4 500 55	070
36					TOTAL	16,679.90	4,536.35	378

1. Repkilovoli 2. Trasubsta 3. Rep 4. Exc	port information concerning trats or greater. Report transmis	ansmission lines, co		A Resubmission NSMISSION LINE		2/24/2016								
kilovolt 2. Tra substa 3. Rep 4. Exc	ts or greater. Report transmis	•		NSIMISSION LINE	STATISTICS		116							
kilovolt 2. Tra substa 3. Rep 4. Exc	ts or greater. Report transmis	•												
or (4) to by the remain 6. Rep reporte pole m	ation costs and expenses on the port data by individual lines for clude from this page any transicate whether the type of suppunderground construction If a use of brackets and extra line ander of the line. port in columns (f) and (g) the ed for the line designated; con hiles of line on leased or partly of the such structures are included.	es covered by the d nis page. r all voltages if so re mission lines for whorting structure rep transmission line has. Minor portions of total pole miles of eversely, show in co	ese voltage efinition of equired by hich plant orted in cas more that a transmeach transflumn (g) the column	es in group totals of transmission systems as State commission costs are included plumn (e) is: (1) singular one type of supplies on line of a differentiation line. Show the pole miles of lin (g). In a footnote,	only for each vo em plant as giv on. in Account 121 ngle pole wood oporting structur erent type of co w in column (f) to e on structures explain the basi	Itage. en in the Unifo , Nonutility Pro or steel; (2) H- re, indicate the onstruction nee the pole miles the cost of wh	orm System of a sperty.  -frame wood, or mileage of earlied not be distingted from the control of line on structich is reported.	Accounts. Do not steel poles; (3) ch type of constriguished from the tures the cost of for another line.	ot report ) tower; ruction e f which is Report					
Line	DESIGNATION	ON		VOLTAGE (K) (Indicate where	/) e	Type of	LENGTH (In the	(Pole miles) case of cund lines cuit miles)	Number					
No.				other than 60 cycle, 3 pha	ase)	Supporting	report cir	cuit miles)	Of					
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another Line	Circuits					
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)					
1 F	Pit # 1 PP	Vaca-Dixon		230.00	(-)	T	(1)	(9)	1					
2				230.00		T			1					
3														
4 F	Pit # 1 PP	Vaca-Dixon		230.00		Т			1					
5				230.00		WH			1					
6 F	Pit # 1 PP	Vaca-Dixon		230.00		Т			1					
7				230.00		Т			1					
8				230.00		Т			1					
9														
10				230.00		Т			1					
11				230.00		Т			1					
12				230.00		Т			1					
13				230.00		Т			1					
14				230.00		SH			1					
15				230.00		Т			1					
16				230.00		Т			1					
17 F	Pit # 4 PP	Round Mtn.		230.00		Т			1					
18				230.00		WH			1					
19				230.00		Т			1					
20				230.00		WH			1					
21				230.00		Т			1					
22				230.00		WH			1					
	Pit # 5 PP	Mega Renewable-												
24		able Sub		230.00		WH			1					
	Pit # 5 PP	Round Mtn.		230.00		T			1					
26				230.00		T			1					
27				230.00		WH			1					
28				230.00		T		1	1					
29				230.00		T			1					
30				230.00		WH			1					
31	D': # F DD	Day 154		230.00		WH			1					
	Pit # 5 PP	Round Mtn.		230.00		WH			1					
33	Pit # 5 PP	Doories & Ord		230.00		Т			1					
	Round Mtn.	Roaring Crk. Sub		230.00		WH			1					
36		<u> </u>				TOTAL	16,679.90	4,536.35	378					

	e of Respondent IFIC GAS AND ELECTRIC CO	MPANY		An Original	(	Mo, Da, Yr)		nd of 2015/	
1 (	II IO GAG AND ELECTRIC CO	IVII AINT	(2)	A Resubmission		02/24/2016			_
			TRA	NSMISSION LINE	STATISTICS				
kilovo 2. Tr. subst 3. Re 4. Ex 5. Ind or (4) by the remai 6. Re report pole r	eport information concerning tra- bits or greater. Report transmis- ansmission lines include all line- ation costs and expenses on the eport data by individual lines for acclude from this page any trans- dicate whether the type of supp- underground construction If a sea use of brackets and extra line- er use of brackets and extra line- ender of the line. Export in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly act to such structures are included.	sion lines below the es covered by the dais page.  If all voltages if so remission lines for whorting structure reptransmission line has. Minor portions cottotal pole miles of eversely, show in coowned structures i	ese voltage efinition of equired by hich plant orted in cas more that a transmeach transflumn (g) the column	les in group totals of transmission systems as State commission costs are included folumn (e) is: (1) singular one type of supprission line of a differentiation of the pole miles of ling (g). In a footnote,	only for each vo- em plant as given. in Account 121 ngle pole wood eporting structure of co- w in column (f) to e on structures explain the bas	of tage.  Nonutility Proof or steel; (2) Here, indicate the construction needs the cost of whether the cost of whether in the cost of whe	orm System of opertyframe wood, or mileage of early and to be disting of line on structich is reported	Accounts. Do not steel poles; (3 ch type of constiguished from the stures the cost of for another line.	ot report ) tower; ruction e f which is
Line	DESIGNATION	ON		VOLTAGE (KV	/) e	Type of	LENGTH (In the	(Pole miles) case of ound lines rcuit miles)	Number
No.				other than 60 cycle, 3 ph		Supporting	undergr report ci	ound lines rcuit miles)	Of
	F	_				7 °	On Structure	On Structures	Circuits
	From (a)	To (b)		Operating (c)	Designed	Structure		On Structures of Another Line	
		, ,		(c)	(d)	(e)	(f)	(g)	(h)
	Pit # 6 PP	Pit # 6 Jct.		230.00		T			1
2	D': # 7 DD	D: # 7		230.00		WH			1
	Pit # 7 PP	Pit # 7 Jct.		230.00		T			1
	Pit # 7 PP	Pit # 7 Jct.		230.00		WH			1
	Pittsburg-	Rossmoor Sub							
6	Moraga #1			230.00		Т			1
	Pittsburg-	Roosmoor Sub							
8	Moraga #2			230.00		Т			1
	Pit-Vaca Dixon	Sierra Pacific							
10		Industry		230.00		Т			1
11									
12	Rancho Seco	Bellota Sub							
13	PP (SMUD)			230.00		Т			2
14	Rancho Seco	Stagg Sub		230.00		Т			1
15	PP (SMUD)	and		230.00		Т			1
16		Tesla Sub		230.00		Т			2
17	Rio Oso	Bellota #1		230.00		Т			2
18		and #2		230.00		Т			2
19				230.00		Т			1
20				230.00		Т			1
21				230.00		Т			1
22	Rio Oso Sub	T. 10/44		230.00		Т			1
23		(SMUD)		230.00		Т			1
24	Rio Oso Sub	Tesla Sub		230.00		Т			1
25	Rio Oso-Tesla	Eight Mile		230.00		LST			1
26	T.77/323A	Substation							
27	Rock Creek PP	Riso Oso #1		230.00		Т			1
28	Rock Creek PP	Riso Oso #2		230.00		Т			1
29	Round Mountain	Cottonwood		230.00		Т			1
30				230.00		WH			1
31	Round Mountain	Table Mtn. #1		500.00		Т			1
32				500.00		Т			1
33	Round Mountain	Table Mtn. #2		500.00		Т			1
34				500.00		Т			1
35	San Mateo Sub	Martin Sub		230.00		UG			1
36						TOTAL	16,679.90	4,536.35	378
50						1.017.2	10,079.90	4,000.00	3/0

	e of Respondent IFIC GAS AND ELECTRIC CC	DMPANY	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 02/24/2016		End of 2015/Q4		
			TRANSMISSION LINE	STATISTICS		-		
kilovo 2. Tra subst 3. Re 4. Ex 5. Ind or (4) by the remail 6. Re report pole r	eport information concerning tradits or greater. Report transmission lines include all lination costs and expenses on the port data by individual lines for colude from this page any transplace whether the type of supplanderground construction If a eruse of brackets and extra line inder of the line. Export in columns (f) and (g) the ted for the line designated; cormiles of line on leased or partly act to such structures are included.	ession lines below the es covered by the dhis page.  In all voltages if so resmission lines for whoorting structure reput ransmission line has. Minor portions of total pole miles of enversely, show in convolved to total structures in the second of the se	se voltages in group totals of efinition of transmission system quired by a State commission ich plant costs are included orted in column (e) is: (1) sing is more than one type of supplied a transmission line of a differ ach transmission line. Show umn (g) the pole miles of line in column (g). In a footnote, e	only for each volumer plant as given on.  In Account 121, agle pole wood porting structure erent type of control win column (f) the on structures explain the basi	tage. en in the Uniformal Nonutility Proof or steel; (2) He, indicate the instruction neember pole miles the cost of wh	orm System of A operty. -frame wood, o mileage of eaced not be disting of line on structich is reported	r steel poles; (3 ch type of const guished from the tures the cost of for another line.	ot report ) tower; ruction e f which is Report
	DECIGNATI	ON	LVOLTAGE (IV)	^		LENOTH	(Dala'la-a)	ı
Line No.	DESIGNATI	ION	VOLTAGE (KV (Indicate where other than		Type of	LENGIH (In the undergro	(Pole miles) case of ound lines cuit miles)	Number Of
			60 cycle, 3 pha	•	Supporting	On Structure	On Structures of Another	Circuits
	From (a)	(b)	Operating (c)	Designed (d)	Structure (e)	Designated	Line	(h)
1	Stockdale	Bakersfield	(0)	(4)	(0)	(f)	(g)	(11)
2		#1	230.00		Т			1
3	Stockdale	Bakersfield						
4		#1	230.00		SSP			1
5		#2	230.00		T			1
6	Table Ma	D'- 0 #4	230.00		SSP			1
	Table Mtn.	Rio Oso #1	230.00		Т			1
	Table Mtn.  Table Mtn.	Rio Oso #2 Tesla Sub	230.00 500.00		Т			1
	Tesla Sub	Tesia Sub	500.00		T			1
	Table Mtn.	Vaca-Dixon	500.00		T			1
	Tesla Sub	Lawrence Lab	230.00		T			1
13			230.00		SSP			1
14	Tesla Sub	Los Banos Sub						
15		#1	500.00		Т			1
16		Los Banos Sub						
17		#2	500.00		Т			1
	Tesla Sub	Metcalf Sub	500.00		Т			1
	Tesla	Midway #1	230.00		T			1
20	Toolo	Midwey #2	230.00		Т			1
21 22	Tesla	Midway #2	230.00 230.00		T			1
23			230.00		T			,
	Tesla	Parker (MID)	230.00		T			1
25		()	230.00		T			2
26			230.00		Т			1
27			230.00		Т			1
	Tesla	USBR Tracy						
29		#1 & 2	230.00		T			2
	Tesla	Newark #1	230.00		T			1
	Tesla	Newark #2	230.00		Т			1
32	Tiger Creek	Bellota #1	230.00 230.00		T			1
33			230.00		T			1
35			230.00		T			1
36					TOTAL	16,679.90	4,536.35	378

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY				This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4	
PAC	IFIC GAS AND ELECTRIC CO	MPANY	(2)	A Resubmission		02	2/24/2016	-	nd 0i	_
			TI	RANSMISSION LINE	STATIST	CS		*		
kilovo 2. Tr subst 3. Re 4. Ex 5. In or (4) by the rema	eport information concerning tra- bits or greater. Report transmis ansmission lines include all line ation costs and expenses on the eport data by individual lines for acclude from this page any transi- dicate whether the type of supp underground construction If a to be use of brackets and extra line ander of the line.	sion lines below the es covered by the dais page. If all voltages if so remission lines for whorting structure reparansmission line has. Minor portions of	ese voltefinition equired nich pla orted in as more f a tran	tages in group totals on of transmission system by a State commission to costs are included in column (e) is: (1) significant one type of suppression line of a different column (e) a different column (e) is:	only for each em plant a con. in Accountingle pole was opporting streems type	ch volt as give t 121, wood c ructure of cor	age. In the Uniform Nonutility Property Steel; (2) Hear, indicate the astruction needs	orm System of operty. -frame wood, e mileage of ea ed not be disti	or steel poles; (3 ach type of const	ot report ) tower; ruction
	ted for the line designated; con									
	miles of line on leased or partly					basis	of such occu	upancy and st	ate whether expe	nses with
respe	ct to such structures are includ	ed in the expenses	reporte	ed for the line designa	ated.					
Line	DESIGNATION	ON		VOLTAGE (K)	<i>V</i> )		Type of	LENGTH	I (Pole miles)	I
No.				other than				underg	case of round lines ircuit miles)	Number Of
		_		60 cycle, 3 ph	<b>'</b>		Supporting	On Structure		Circuits
	From (a)	To (b)		Operating (c)	Design	ned	Structure (e)	of Line Designated	Line	
1	Tiger Creek	Bellota #2		230.00	(d)		T (5)	(†)	(g)	(h)
2	riger Oreek	Deliota #2		230.00			T T			1
	Tiger Creek	Bellota #2		230.00			T			2
4				230.00			T			1
5	Tiger Creek	Bellota #2		230.00			Т			1
	U.S. Windpower	Contra Costa-								
7	Sub	Tesla #1		230.00			T			1
	Vac Dixon	Vac Dixon		220.00			<del>_</del>			0
9 10	Moraga Cir.#1 Vac Dixon	Moraga Cir. #1		230.00			I			2
11	Moraga Cir.#2	Moraga Sub Bus Structure		230.00			т			2
12	Vac Dixon	Contra Costa		200.00						
13	140 2 110 11	Sub #1		230.00			T			1
14				230.00			T			1
15				230.00			T			1
16				230.00			Т			1
17				230.00			Т			1
	Vac Dixon	Contra Costa		200.00			<del>-</del>			4
19 20		Power #2		230.00			<u>Т</u> Т			1 1
21				230.00			<u>'</u> T			1
22				230.00			<u>'</u> Т			1
23										
24	Vac Dixon-	Peabody Sub								
25	Contra Costa									
26	#1 and 2			230.00			<u>T</u>			2
27	Vac Dixon	Lakeville		230.00			<u>Т</u> Т			2
28 29	Vac Dixon	Moraga #1		230.00			<u> </u>			2
30	V GO DIAUH	INDIAYA #1		230.00			<u>'</u> T			1
31				230.00			T T			1
32				230.00			T			1
33	Vac Dixon	Moraga #1		230.00			Т			1
34										
35										
36							TOTAL	16,679.9	0 4,536.35	378
50					l			1 .5,575.6	1,000.00	

	e of Respondent IFIC GAS AND ELECTRIC CO	MPANY		An Original	(1	Mo, Da, Yr)		d of 2015/0	
			` ′	Resubmission		2/24/2016			
				SMISSION LINE					
kilovo 2. Tr subst 3. Re 4. Ex 5. In or (4) by the rema 6. Re repor pole i	eport information concerning tra- bits or greater. Report transmission lines include all lines cation costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of support underground construction If a re- e use of brackets and extra linesinder of the line. eport in columns (f) and (g) the ted for the line designated; com- miles of line on leased or partly and to such structures are included.	sion lines below the es covered by the de his page. If all voltages if so remission lines for whorting structure reportransmission line has. Minor portions of total pole miles of eversely, show in colowned structures in	se voltages efinition of the quired by a conted in colors more that fall transmismumn (g) the noclumn (g)	s in group totals of ransmission systems. State commission systems are included turn (e) is: (1) simple of supposition one type of supposition line. Show a pole miles of line.). In a footnote, e	only for each volument plant as given plant as given plant as given plant as given plant as given porting structure arent type of convince on structures explain the basi	Nonutility Proor steel; (2) He, indicate the nstruction need the pole miles the cost of wh	perty.  frame wood, o mileage of each of be distinged in the construction is reported.	r steel poles; (3) ch type of constriguished from the tures the cost of for another line.	tower; ruction which is Report
Line	DESIGNATIO	ON		VOLTAGE (KV	/) e	Type of	LENGTH (In the	(Pole miles) case of bund lines cuit miles)	Number
No.				other than 60 cycle, 3 pha	ase)	Supporting	report cire	cuit miles)	Of
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Vac Dixon	Moraga #2		230.00		Т	(.)	(3)	2
2				230.00		Т			1
3				230.00		Т			1
4				230.00		T			1
	Vac Dixon	Telsa		500.00		T			1
6		_		500.00		T			1
	Walnut (TID)	Los Banos		230.00		T			2
8				230.00		T			2
9 10				230.00		т			1
	Newark	Los Esteros		230.00		P			2
-	Los Esteros	Metcalf		230.00		P			2
	Newark	Los Esteros		230.00		UG Duct Bank			1
	Los Esteros	Metcalf		230.00		UG Duct Bank			1
	Cayetano	Vineyard		230.00		UG Duct Bank			2
	Vineyard	Newark		230.00		UG Duct Bank			2
17	Contra Costa	Cayetano		230.00		UG Duct Bank			2
18	Cayetano	Vineyard		230.00		UG Duct Bank			2
19	North Dublin Substation	North Dublin Trans	ition Sta	230.00		T			2
	Jefferson	Martin		230.00		Р			2
	Birds Landing Switching Sub	High Winds Sub		230.00		Р			1
	North Dublin Substation	Cayetano		230.00		UG Duct Bank			1
	North Dublin Substation	Vineyard	_	230.00		UG Duct Bank			1
	Shiloh II	Birds Landing Sw S	Sta	230.00		Р			1
	Panoche Energy Center	Panoche Sub		230.00		Р			1
26 27									
	Summary of Lines								
$\overline{}$	listed individually above								
	•			500.00			1,326.10		
31				230.00			4,036.80	2,097.23	
32				115.00			3,081.59	1,566.60	
33				70.00			153.13	68.26	
34				60.00			187.05	133.42	
35	Poles								
36						TOTAL	16,679.90	4,536.35	378

	e of Respondent	45.4407		Report	: Is: n Original		D (N	ate of Report No, Da, Yr)		ear/Period of Rep and of 2015/0	
PAC	IFIC GAS AND ELECTRIC COM	//PANY	(2)	⊟аı	Resubmission		Ö	2/24/2016	Er	nd of	
		•			MISSION LINE				•		
kilovo 2. Ti subs 3. R 4. E	eport information concerning trar olts or greater. Report transmiss ransmission lines include all lines tation costs and expenses on this eport data by individual lines for acclude from this page any transmi	sion lines below the s covered by the d s page. all voltages if so re nission lines for wh	ese voli efinition equired nich pla	tages in of tra	in group totals of ansmission systems State commission are included	only for eace em plant a on. in Accoun	ch volas give	tage. en in the Unifo Nonutility Pro	rm System of	Accounts. Do no	ot report
	dicate whether the type of suppo underground construction If a tr										
	e use of brackets and extra lines										
	inder of the line.				onton Para Obser		- (f) (l		- <b>(</b>		Condition to
	eport in columns (f) and (g) the to ted for the line designated; conv										
pole	miles of line on leased or partly o	owned structures in	n colun	nn (g).	In a footnote,	explain the					
respe	ect to such structures are include	ed in the expenses	reporte	ed for	the line designa	ted.					
Line	DESIGNATIO	DN .			VOLTAGE (KV	/)		Type of	LENGTH	(Pole miles)	
No.					(Indicate where other than			Type of	(In the undergr	case of cund lines cuit miles)	Number Of
					60 cycle, 3 pha	•		Supporting	On Structure	On Structures of Another	Circuits
	From (a)	To (b)			Operating (c)	Desigr (d)	ned	Structure (e)	of Line Designated	Line	
1	(4)	(2)			500.00	(u)		(6)	(f)	(g)	(h)
2					230.00					45.54	
3					115.00				2,540.7	266.61	
4					70.00				1,475.24	<b>.</b>	
5 6					60.00				3,780.58	331.46	
	Other Undground				230.00						
8					115.00				93.92	2	
9					70.00						
10					60.00				4.78	3	
11	Transmission Roads										
	and Trails										
14											
15											
16 17											
18											
19											
20											
21											
23											
24											
25 26											
27											
28											
29											
30											
31											
33											
34											
35											
36								TOTAL	16,679.90	4,536.35	378
_	· · · · · · · · · · · · · · · · · · ·		_	_			_			·	

Name of Respond		COMPANY	This Report Is:	Date of Repo (Mo, Da, Yr)	ort	Year/Period o  End of 20	f Report 015/Q4		
TAGII IO GAG AI	VD ELECTRIC C		1 ' ' L	submission	02/24/2016				
				LINE STATISTICS (	,				.,
you do not include pole miles of the p 8. Designate any give name of lesse which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage la primary structure transmission lin or, date and tern dent is not the so giving particulars ine, and how the associated comp transmission lin cify whether less	lines with higher volta e in column (f) and the e or portion thereof f ens of Lease, and am ble owner but which t is (details) of such ma e expenses borne by any. e leased to another ee is an associated	age lines. If two of the pole miles of the or which the respond of rent for year. The respondent op atters as percent the respondent a company and give company.	wer voltage Lines and or more transmission e other line(s) in colu ondent is not the sole ear. For any transmisserates or shares in the ownership by responder accounted for, and e name of Lessee, dark cost at end of year.	line structures sup mn (g) e owner. If such pr ssion line other that he operation of, fur dent in the line, na d accounts affected ate and terms of lea	port lines of operty is lend a leased nish a succession of co-ordinary of the co-ordinary	of the same voltage eased from anothe line, or portion the cinct statement ex wner, basis of sha whether lessor, co	er comparereof, for plaining to owner, comparer, compare	the ny, he
Size of		E (Include in Columi	,	EXPEN	ISES, EXCEPT DE	PRECIATI	ION AND TAXES		
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rent	s To	otal	
and Material		Other Costs		Expenses	Expenses	(0)	Expe	ņses	Line No.
(i) 1113AAC	(j)	(k)	(1)	(m)	(n)	(0)	(t	וי	1
IIIOAAU							-		2
									3
2300AL									4
2156SSAC									5
									6
									7
AL2300									8
									9
795ACSR									10
954AL									11
795ACSR									12
954AL									13
795ACSR									14
									15
									16
795ACSR									17
500CU									18
650CU									19
795ACSR									20
1113AL									21
500CU									22
795ACSR									23
1113AL									24
954SSAC									25
954SSAC									26
954SSAC									27
954SSAC									28
795ACSR 1113AL									29 30
795ACSR									31
795ACSR 795ACSR									32
1113AL									33
954AL									34
1113AL									35
	199,184,127	3,740,205,778	3,939,389,905	20,761,853	72,581,776			93,343,629	36

Name of Respon		OMPANY	This Report Is: (1) X An Or	Date of Repo (Mo, Da, Yr)	ort	Year/Period of R End of 2019	eport 5/Q4	
1 7011 10 070 7	IND ELECTRIC C	OWN ANT	1 ` ´ 🗀	submission	02/24/2016			
7 Do not report t	the come transm	inging line atmenture		LINE STATISTICS	` ,		ina. Daniemata in a	faataata if
you do not includ- pole miles of the 8. Designate any give name of less which the respon- arrangement and expenses of the L other party is an a 9. Designate any determined. Spe	e Lower voltage I primary structure of transmission line for, date and term dent is not the so giving particulars Line, and how the associated compart of transmission line cify whether less	ines with higher volt in column (f) and the e or portion thereof the ns of Lease, and ame ble owner but which the s (details) of such me e expenses borne by any. e leased to another ee is an associated	age lines. If two one pole miles of the for which the respondent op atters as percent at the respondent a company and give company.	wer voltage Lines and or more transmission to other line(s) in coluondent is not the solutar. For any transmisterates or shares in the ownership by responder accounted for, and the name of Lessee, dark cost at end of year	line structures supumn (g) e owner. If such pression line other that the operation of, furdent in the line, nad accounts affected ate and terms of lease	operty is lended a succession of co-od. Specify	of the same voltage, eased from another of line, or portion there cinct statement expla wner, basis of sharir whether lessor, co-o	company, of, for aining the ng wner, or
Size of		E (Include in Colum and clearing right-of	•	EXPEN	NSES, EXCEPT DE	PRECIAT	ION AND TAXES	
Conductor				Operation	Maintananan	D1	O T-1-1	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rent (o)	s Tota Expens (p)	
1113AL		. ,	,,	,	( )			1
								2
								3
2300AL								4
1113AL								5
3500AL								6
2300AL								7
1113AL								8
04500040								9
2156SSAC								10
								12
				+				13
795ACSR								14
700710011								15
954ACSR								16
795ACSR								17
1113AL								18
								19
1113AL								20
954ACSR								21
1113AL								22
1113AL								23
								24
954ACSR								25
								26
								27
1113AL								28
1113AL								29
1113AL								30
954ACSR								31
2300AL								32
954ACSR 1113AL								33
1113AL 954ACSR								34 35
JO-TAGOIT								33
	199,184,127	3,740,205,778	3,939,389,905	20,761,853	72,581,776		93	343,629 36

Name of Respond		COMPANY	This Report Is:	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4			
PACIFIC GAS AI	IND ELECTRIC C		1 ` ' 🗀	submission	02/24/2016		Lila oi		
7. Do not nonemate	the come the come			LINE STATISTICS	` ,		line Desire		. :
you do not include pole miles of the page of the page of the page of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Spec	e Lower voltage I primary structure of transmission line for, date and term dent is not the so giving particulars Line, and how the associated compart of transmission line cify whether less	ines with higher volta in column (f) and the e or portion thereof f ans of Lease, and am able owner but which t is (details) of such ma e expenses borne by any. e leased to another of ee is an associated	age lines. If two ce pole miles of the or which the respondent op atters as percent the respondent a company and give company.	wer voltage Lines and or more transmission e other line(s) in coluondent is not the soluear. For any transmis perates or shares in the ownership by responder accounted for, and e name of Lessee, dark cost at end of year	line structures supumn (g) e owner. If such pussion line other that the operation of, furdent in the line, nad accounts affected ate and terms of lease.	oport lines or operty is less a leased inish a successed. Specify	eased from a line, or porti- cinct stateme owner, basis whether less	nother compar on thereof, for ent explaining to of sharing or, co-owner, o	the ny, he
Size of		E (Include in Columi and clearing right-of-	· ,	EXPEN	NSES, EXCEPT DE	EPRECIAT	TON AND TA	XES	
Conductor								T	
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rent		Total Expenses	Line No.
(i)	(j)	(k)	(I)	(m)	(n)	(o)		(p)	
954ACSR									1
954ACSR 954ACSR									2
954ACSR 954ACSR									3
1113AL				+					5
2300AL									6
1113AL									7
2300AL									8
2300AL									9
2300AL									10
2300AL									11
1113AL									12
1113AL									13
1113AL									14
1113AL									15
1113AL									16
795ACSR									17
1113AL									18
795ACSR									19
795ACSR									20
795ACSR									21
1113AL									22
									23
									24
1431AL									25
111001									26
1113AL									27
1113AL									28
1113AL									29
IIIOAL									30
1113AL									32
TITORE									33
I113AL									34
									35
	199,184,127	3,740,205,778	3,939,389,905	20.761,853	72,581,776			93,343,629	9 36
	133,104,127	0,740,200,770	0,303,003,300	20,701,000	12,301,170			30,040,028	<u> </u>

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY			This Report Is: (1) X An Original (2) A Resubmission TRANSMISSION LINE STATISTICS (Co		Date of Repo (Mo, Da, Yr)	ort	Year/Period of Report End of 2015/Q4		
					02/24/2016				
you do not include pole miles of the page 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an ag. Designate any determined. Spec	e Lower voltage le primary structure transmission lin or, date and term dent is not the so giving particulars line, and how the associated comp transmission lin cify whether less	lines with higher volt e in column (f) and the e or portion thereof f ms of Lease, and am ble owner but which t is (details) of such m e expenses borne by any. e leased to another see is an associated	twice. Report Lovage lines. If two case pole miles of the for which the respondent op atters as percent the respondent a company and give company.	ver voltage Lines and or more transmission e other line(s) in colur ondent is not the sole ear. For any transmis erates or shares in the ownership by respondare accounted for, and	I higher voltage line line structures supmn (g) cowner. If such prision line other than e operation of, fur dent in the line, nat accounts affected te and terms of least	port lines of operty is lend a leased nish a succome of co-ord. Specify the port of the co-ord.	ine. Designate in a footr of the same voltage, repor- eased from another comp line, or portion thereof, fo- cinct statement explainin wner, basis of sharing whether lessor, co-owned I rent for year, and how	ort the pany, or g the	
Size of		IE (Include in Colum and clearing right-of		EXPENSES, EXCEPT DEPRECIATION AND TAXES					
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents	s Total Expenses (p)	Line No.	
1113AL	<b>U</b> /	, ,	( )	,	( )		" "	1	
								2	
								3	
								5	
431AL								6	
3500AL								7	
								8	
								10	
1113AL								11	
1113AL								12	
1113AL								13	
								14	
								16	
113AL								17	
								18	
								19	
1113AL								20	
794ACSR								22	
1113AL								23	
1050 0504								24	
1250 OFPA Pipe type		+						25 26	
, ,,		+						27	
1113AL								28	
1113AL								29	
I271ACSR								30	
		+						32	
1250 OFPA								33	
Pipe type								34	
795ACSR								35	
	199,184,127	3,740,205,778	3,939,389,905	20,761,853	72,581,776		93,343,	629 36	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY			This Report Is: (1) X An Original		Date of Repo (Mo, Da, Yr)	ort	Year/Period of Report End of 2015/Q4		
			1 ` ´ 🗀	submission	02/24/2016				
7 Do not ronort t	the come transmi	inging line atmenture		LINE STATISTICS wer voltage Lines and	` ,		line Decimate in a	footooto if	
you do not include pole miles of the page 18. Designate any give name of less which the respondarrangement and expenses of the Lother party is an a 9. Designate any determined. Spec	e Lower voltage I primary structure transmission line for, date and term dent is not the so giving particulars Line, and how the associated compa- transmission line cify whether lesse	ines with higher volt in column (f) and the e or portion thereof the ns of Lease, and ame ble owner but which the s (details) of such me e expenses borne by any. e leased to another ee is an associated	age lines. If two one pole miles of the for which the respondent opatters as percent at the respondent a company and give company.	or wordinge Lines and or more transmission e other line(s) in columnation ondent is not the solution are and transmission or shares in the ownership by responding accounted for, and the name of Lessee, dark cost at end of year	line structures supumn (g) e owner. If such prossion line other that he operation of, furdent in the line, nad accounts affected ate and terms of lease	operty is lended a succession of co-od. Specify	of the same voltage eased from another line, or portion there cinct statement expl owner, basis of shari whether lessor, co-o	company, eof, for aining the ng owner, or	
Size of		E (Include in Colum and clearing right-of	•	EXPENSES, EXCEPT DEPRECIATION AND TAXES					
Conductor									
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rent (o)	Expens		
1113AL				` ,	. ,			1	
								2	
1113AL								3	
111001								4	
1113AL								5	
								7	
1113AL								8	
1852ACSR								9	
3500AL								10	
2300AL								11	
1113AL								12	
1113AL								13	
1113AL								14	
2500112011								15	
2500HPCU								16	
								17 18	
2500CU								19	
230000								20	
2500CU								21	
								22	
1113AL								23	
1113AL								24	
1113AL								25	
2300AL								26	
795ACSR								27	
795ACSR 1113AL								28 29	
795ACSR								30	
795ACSR		+						31	
1113AL								32	
1113AL								33	
								34	
1113AL								35	
	199,184,127	3,740,205,778	3,939,389,905	20,761,853	72,581,776		93	3,343,629 36	

Name of Respon-		OMPANY	This Report Is: (1) X An Or	riginal	Date of Repo (Mo, Da, Yr)	ort	Year/Period of Rep End of 2015/0	
1 7011 10 070 7	IND ELECTRIC C	OWN ANT	1 ` ' <b>-</b>	submission	02/24/2016			_
7 Do not ronout t	the same transm	inging line atmosphere		LINE STATISTICS	` ,		line. Designate in a foo	tnoto if
you do not includ- pole miles of the 8. Designate any give name of less which the respon- arrangement and expenses of the L other party is an a 9. Designate any determined. Spe	e Lower voltage I primary structure v transmission lin sor, date and tern dent is not the so I giving particulars Line, and how the associated comp v transmission lin soify whether less	ines with higher volt in column (f) and the e or portion thereof f as of Lease, and am ale owner but which to s (details) of such m e expenses borne by any. e leased to another ee is an associated	age lines. If two of the pole miles of the for which the respondent op atters as percent the respondent a company and give company.	or more transmission e other line(s) in colu- ondent is not the sole ear. For any transmis erates or shares in the ownership by respon re accounted for, and	line structures supumn (g) e owner. If such pression line other that the operation of, furdent in the line, nad accounts affected ate and terms of lease	oport lines of operty is less a leased nish a sucome of co-od. Specify	of the same voltage, re eased from another cor line, or portion thereof, cinct statement explain wner, basis of sharing whether lessor, co-owr all rent for year, and how	npany, for ing the
Size of		E (Include in Colum and clearing right-of	٠,	EXPEN	NSES, EXCEPT DE	PRECIAT	ION AND TAXES	
Conductor								
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rent (o)	Expenses	Line No.
144041								1
1113AL 1113AL								3
TTTOAL								4
95ACSR								5
795ACSR								6
1113AL								7
1113AL 2300AL								8
2300AL				+				9
1113AL								11
1113AL								12
								13
795ACSR								14
1113AL								15
1113AL								16 17
I113AL								18
								19
								20
113AL								21
								22
1113AL								23
IIIOAL		+		+				25
1113AL								26
1113AL								27
954ACSR								28
954ACSR								29
1113AL								30
954ACSR								31
795ACSR 1113AL								32 33
113AL		+						34
113AL								35
	199,184,127	3,740,205,778	3,939,389,905	20,761,853	72,581,776		93,34	3,629 36

Name of Respond		CAMDANIV	This Report Is:		Date of Repo (Mo, Da, Yr)	ort	Year/Perio End of	d of Report 2015/Q4	
PACIFIC GAS AI	ND ELECTRIC C		1 ' ' L	submission	02/24/2016				
7. Do not nonemate	h tu			LINE STATISTICS	` ,	1	line Designate	: ftt	- :4
you do not include pole miles of the p 8. Designate any give name of less which the respond arrangement and expenses of the L other party is an a 9. Designate any determined. Spec	e Lower voltage I primary structure transmission lin- or, date and term dent is not the so giving particulars line, and how the associated compa- transmission lin- cify whether less	ines with higher volta- in column (f) and the e or portion thereof f ans of Lease, and am able owner but which t is (details) of such materials expenses borne by any. e leased to another a ee is an associated	age lines. If two of the pole miles of the or which the respond of rent for year terms as percent the respondent a company and give company.	wer voltage Lines and or more transmission to other line(s) in coluondent is not the sole ar. For any transmisterates or shares in the ownership by respondent accounted for, and the name of Lessee, dark cost at end of year	line structures supumn (g) e owner. If such pussion line other that the operation of, furdent in the line, nad accounts affected ate and terms of lease.	oport lines of operty is less a leased nish a successed. Specify	eased from and line, or portion cinct statement owner, basis of whether lessor	tage, report ther compar thereof, for explaining t sharing , co-owner, o	the ny, he
Size of		E (Include in Columi and clearing right-of-	,	EXPEN	NSES, EXCEPT DE	EPRECIAT	TION AND TAX	≣S	
Conductor			- '	0	National I	D1	. 1	T-1-1	
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rent (o)	l F	Total openses	Line No.
(i) 1113ACSS	(j)	(k)	(I)	(m)	(n)	(0)		(b)	
1113ACSS 1113AL									2
1113AL				+			+		3
2300AL									4
795ACSR									5
2300AL									6
795ACSR									7
									8
2300AL									9
2300AL									10
2300AL									11
1113AL									12
1113AL									13
1113AL									14
1113AL									15
1113ACSS									16
795ACSR									17
1113AL									18
954ACSR									19
954AL									20
954AL									21
954ACSR 1113AL									22
1113AL 1113AL									23
954AL				+					25
2300AL									26
954AL									27
1113AL									28
1113AL				+					29
954AL									30
795ACSR									31
1113AL									32
									33
									34
7954CSR									35
	199,184,127	3,740,205,778	3,939,389,905	20,761,853	72,581,776			93,343,629	36

Name of Respon		CMDANV	This Report Is:	riginal	Date of Repo (Mo, Da, Yr)	ort	Year/Period End of	of Report 2015/Q4	
FACIFIC GAS A	IND ELECTRIC C		1 ' ' L	submission	02/24/2016				
7 De not non out t	the come the come			LINE STATISTICS	` ,		line Designate	: ft	. :
you do not include pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an a 9. Designate any determined. Spe	e Lower voltage I primary structure of transmission line for, date and term dent is not the so giving particulars Line, and how the associated compart of transmission line cify whether less	ines with higher volta in column (f) and the e or portion thereof f ans of Lease, and am able owner but which t is (details) of such ma e expenses borne by any. e leased to another of ee is an associated	age lines. If two of the pole miles of the or which the respond of rent for year terms as percent the respondent a company and give company.	wer voltage Lines and or more transmission e other line(s) in coluondent is not the sole ear. For any transmisterates or shares in the ownership by responder accounted for, and e name of Lessee, dark cost at end of year	line structures supumn (g) e owner. If such prossion line other that he operation of, furdent in the line, nad accounts affected ate and terms of lease	operty is le operty is le on a leased nish a succ me of co-o d. Specify	eased from anot line, or portion to cinct statement owner, basis of s whether lessor,	age, report ner compar hereof, for explaining t haring co-owner, o	the ny, :he
Size of		E (Include in Columi and clearing right-of-	•	EXPEN	NSES, EXCEPT DE	PRECIAT	ION AND TAXE	S	
Conductor				0	NA-internacion	D1		F-1-1	1
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rent (o)	Fxt	Total penses (p)	Line No.
1113AL				` ,	. ,				1
954ACSR									2
									3
954AL									4
795ACSR									5
795ACSR									6
643.7CU									7
518ACSR									8
954ACSR									9
954AL									11
795ACSR									12
643.7CU									13
518ACSR									14
518ACSR									15
500CU									16
795ACSR									17
795ACSR									18
380.5CU									19
380.5CU									20
518ACSR									21
1113AL									22
									23
518ACSR									24
795ACSR									25
795ACSR									26
380.5CU									27
380.5CU									28
380.5CU									29
380.5CU									30
1113AL 1113AL									31
1113AL 1113AL									32
IIIOAL									34
1113AL									35
	199,184,127	3,740,205,778	3,939,389,905	20,761,853	72,581,776			93,343,629	9 36
	100,104,127	5,770,200,770	0,000,000,900	20,701,000	12,301,170			00,070,028	_ JO

Name of Respon		201454111/	This Report Is:		Date of Repo (Mo, Da, Yr)	ort	Year/Period of 2	of Report 015/Q4	
PACIFIC GAS A	ND ELECTRIC C	OMPANY	(2) A Res	submission	02/24/2016		E110 01	.010/Q+	
_				LINE STATISTICS (	,	•			
you do not include pole miles of the 8. Designate any give name of less which the respondarrangement and expenses of the Lother party is an a 9. Designate any determined. Spe-	e Lower voltage I primary structure transmission line for, date and term dent is not the so giving particulars Line, and how the associated compart transmission line cify whether lesso	ines with higher voltance in column (f) and the or portion thereof facts of Lease, and ample owner but which the capenses borne by any.  The leased to another the capenses and associated to another the capenses and associated the column and the capenses that the capenses are the capenses that the capenses that the capenses that the capenses that the capenses are the capenses that the cap	age lines. If two of the pole miles of the or which the respondent op atters as percent the respondent a company and give company.	wer voltage Lines and or more transmission e other line(s) in colu ondent is not the sole ear. For any transmis erates or shares in the ownership by responder accounted for, and e name of Lessee, dark cost at end of year	line structures sup mn (g) e owner. If such pr ssion line other than ne operation of, fur dent in the line, na d accounts affected ate and terms of lea	port lines operty is lenter a leased nish a suc me of co-c l. Specify	of the same voltage eased from another line, or portion the cinct statement exponer, basis of showhether lessor, co	ge, report er compar ereof, for kplaining to aring o-owner, co	the ny, he
Size of		E (Include in Columi and clearing right-of-	,	EXPEN	ISES, EXCEPT DE	PRECIAT	TION AND TAXES		
Conductor			- '						
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Reni (o)	Expe	otal enses p)	Line No.
1113AL	47	(1)	(1)	()	()	. ,	`		1
1113AL									2
795ACSR									3
795ACSR									4
705 4 0 0 D									5
795ACSR									6 7
1113AL									8
									9
715.5ACSR									10
									11
2300AL									12
954AL									13 14
1113AL									15
1113AL									16
795ACSR									17
1113AL									18
1113AL									19
1113AL									20
795ACSR									21
1113AL									22
1113AL									23
1113AL									24
1113									25 26
795ACSR									26
795ACSR									28
795ACSR							<del></del>		29
795ACSR									30
1825ACSR									31
2300AL									32
1825ACSR									33
2300AL									34
2500HPCU									35
	199,184,127	3,740,205,778	3,939,389,905	20,761,853	72,581,776			93,343,629	36

Name of Respond		COMPANY	This Report Is: (1) X An Or	riginal	Date of Repo (Mo, Da, Yr)	ort	Year/Period of Repor End of 2015/Q4	İ
		7.111	1 ` ' <b>-</b>	submission LINE STATISTICS (	02/24/2016			
you do not include pole miles of the p	Lower voltage lorimary structure	lines with higher volt in column (f) and th	twice. Report Lov age lines. If two one pole miles of the	wer voltage Lines and or more transmission e other line(s) in colu	d higher voltage line line structures sup mn (g)	port lines o	ne. Designate in a footn	rt the
give name of less which the respond arrangement and expenses of the Lother party is an all. Designate any	or, date and tern dent is not the so giving particular ine, and how the associated comp transmission lin	ns of Lease, and am ble owner but which to s (details) of such m e expenses borne by any.	ount of rent for year the respondent op atters as percent the respondent a company and give	ear. For any transmis perates or shares in the ownership by respon- re accounted for, and	ssion line other that ne operation of, fur dent in the line, na d accounts affected	n a leased I nish a succ me of co-ov I. Specify v	ased from another compline, or portion thereof, for inct statement explaining wner, basis of sharing whether lessor, co-owner rent for year, and how	r the
	nt cost figures ca		j) to (I) on the boo	k cost at end of year.				
Size of		and clearing right-of	٠,	EXPEN	ISES, EXCEPT DE	PRECIATION	ON AND TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1113AL								1 2
-								3
1113AL								4
113AL								5
1113AL								6
113AL								7
2300AL								9
1852ACSR								10
1032A0311								11
2300AL								12
1113AL								13
								14
2300AL								15
								16
2300AL								17
2300AL								18
1113AL								19
795ACSR								20
1113AL								21
795ACSR 795ACSR		<del>                                     </del>						22
795ACSR		+						24
795ACSR		<del>                                     </del>						25
954AL		†						26
954AL		†						27
								28
954ACSR								29
2300AL								30
2300AL	·							31
518ACSR		1						32
795ACSR								33
500CU 543.7CU								34 35
	199,184,127	3,740,205,778	3,939,389,905	20,761,853	72,581,776		93,343,6	29 36

Size of Conductor and Material (i) 518ACSR 518ACSR 1113AL 500CU 643.7CU	ame transmis wer voltage li ary structure smission line late and term is not the sol ng particulars and how the ciated compa smission line whether lesse	ssion line structure to nes with higher voltage in column (f) and the error or thereof from the company and the company and the column is of details) of such materials (details) of such materials (d	TRANSMISSION twice. Report Lov age lines. If two ce pole miles of the or which the respondent op atters as percent the respondent a company and give company.	or more transmission e other line(s) in colu- ondent is not the sol- ear. For any transmis- perates or shares in townership by respon- are accounted for, and	d higher voltage line in line structures supurm (g) e owner. If such pression line other that he operation of, furndent in the line, naid accounts affected ate and terms of lease	es as one line. In port lines of the operty is leased in a leased line, inish a succinct of the of co-owner, it. Specify whether	from another compa or portion thereof, for statement explaining basis of sharing ner lessor, co-owner,	rt the any, r ı the
you do not include Lov pole miles of the prima 8. Designate any tran give name of lessor, d which the respondent arrangement and givin expenses of the Line, other party is an assoc 9. Designate any tran determined. Specify v 10. Base the plant cost Size of Conductor and Material (i)  518ACSR 518ACSR 1113AL 500CU 643.7CU	wer voltage li ary structure smission line late and term is not the sol ag particulars and how the ciated compa smission line whether lesse	ssion line structure to nes with higher voltage in column (f) and the error portion thereof fast of Lease, and ample owner but which to details) of such make expenses borne by any.	twice. Report Lovage lines. If two cape pole miles of the or which the respondent op atters as percent the respondent a company and give company.	wer voltage Lines and or more transmission e other line(s) in coluondent is not the solurar. For any transmiserates or shares in townership by response accounted for, and e name of Lessee, day	d higher voltage line in line structures supurm (g) e owner. If such pression line other that he operation of, furndent in the line, naid accounts affected ate and terms of lease	operty is leased in a leased line, nish a succinct me of co-owner, d. Specify wheth	from another compa or portion thereof, for statement explaining basis of sharing ner lessor, co-owner,	rt the any, r ı the
you do not include Lov pole miles of the prima 8. Designate any tran give name of lessor, d which the respondent arrangement and givin expenses of the Line, other party is an assor 9. Designate any tran determined. Specify v 10. Base the plant cost Size of Conductor and Material (i)  518ACSR 518ACSR 5113AL 500CU 643.7CU	wer voltage li ary structure smission line late and term is not the sol ag particulars and how the ciated compa smission line whether lesse	nes with higher volta in column (f) and the e or portion thereof fast of Lease, and am- le owner but which the details) of such man expenses borne by any. eleased to another design an associated of	age lines. If two ce pole miles of the or which the respondent op atters as percent the respondent a company and give company.	or more transmission e other line(s) in colu- ondent is not the sol- ear. For any transmis- perates or shares in townership by respon- are accounted for, and	n line structures supurm (g) e owner. If such pression line other that he operation of, furndent in the line, naid accounts affected ate and terms of lease.	operty is leased in a leased line, nish a succinct me of co-owner, d. Specify wheth	from another compa or portion thereof, for statement explaining basis of sharing ner lessor, co-owner,	rt the any, r ı the
Size of Conductor and Material (i) 518ACSR 518ACSR 1113AL 500CU 643.7CU								
Conductor and Material (i) 518ACSR 518ACSR 1113AL 500CU 643.7CU		E (Include in Columrand clearing right-of-	,	EXPE	NSES, EXCEPT DE	EPRECIATION A	AND TAXES	
(i) 518ACSR 518ACSR 1113AL 500CU				Onenstien	Maintanana	Danta	Tatal	_
518ACSR 518ACSR 1113AL 500CU 643.7CU		Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
518ACSR 1113AL 500CU 643.7CU	(j)	(k)	(I)	· (m)	· (n)	(o)	(p)	
1113AL 500CU 643.7CU								1
500CU 643.7CU								2
643.7CU								3
								5
1113AC								6
1110/10								7
1113AL								8
444041								10
1113AL								11
500CU								13
643.7CU								14
795ACSR								15
954ACSR								16
1113SSAC								17
643.7CU								19
795ACSR								20
954ACSR								21
1113SSAC								22
								23
								24
								25
1113AL								26
1113AL								27
954ACSR 1113AL								28 29
1113AL								30
954ACSR								31
954AL								32
Other								33
								34
								35

Name of Respond		COMPANIV	This Report Is: (1) X An Or		Date of Repo (Mo, Da, Yr)	rt	Year/Po	eriod of Report 2015/Q4	
PACIFIC GAS AN	ID ELECTRIC C	OMPANY	` ' 🗀	submission	02/24/2016		End of	2010/04	
7 De met mement th		:: !:		LINE STATISTICS ( wer voltage Lines and	,		line Desire		- :¢
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and g expenses of the Li other party is an as 9. Designate any determined. Spec	Lower voltage I primary structure transmission line or, date and terment is not the so giving particulars ne, and how the associated compatransmission line ify whether lesson	ines with higher volt in column (f) and the e or portion thereof his of Lease, and am alle owner but which is (details) of such m e expenses borne by any. e leased to another ee is an associated	age lines. If two one pole miles of the for which the respondent of the respondent operatters as percent of the respondent accompany and give company.	or more transmission e other line(s) in colu condent is not the sole ear. For any transmis erates or shares in the ownership by respon re accounted for, and e name of Lessee, da k cost at end of year	line structures sup mn (g) e owner. If such prossion line other than the operation of, fundent in the line, nail discounts affected ate and terms of lea	port lines operty is leased hish a suc me of co-c l. Specify	of the same eased from I line, or por ccinct statem owner, basis whether les	another compartion thereof, for nent explaining to f sharing sor, co-owner,	the ny, he
Size of		E (Include in Colum and clearing right-of	•	EXPEN	ISES, EXCEPT DE	PRECIAT	TION AND T	AXES	
Conductor _	Land	Construction and	Total Cost	Operation	Maintenance	Ren	te	Total	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)		Expenses (p)	Line No.
1113AL									1
954ACSR									2
954AL									3
Other									4
1855ACSR									5
2300AL									6
795ACSR									7
1113AL									8
954AL									9
954AL									10
2-2300 AL									11
2-2300 AL									12
2-2500 kcmil CU X									13
2-2500 kcmil CU X									14
2000 kcmil CU XLP									15
2000 kcmil CU XLP									16
1000 sq.mm CU									17
1000 sq.mm CU XL									18
954ACSR									19
954ACSR									20
1113AL									21
2000 kcmil CU XLP									22
1431 AAC				-					24
2-1113 AAC				+					25
LITTO AAO				+					26
									27
									28
									29
	23,344,987	386,217,122	409,562,109	1,319,987	5,742,587			7,062,574	
	62,230,253		1,528,297,770	4,018,192	17,481,091			21,499,283	
	29,878,477		415,492,955	3,067,385	13,344,618			16,412,003	+
	1,598,426		20,262,100	152,424	663,119			815,543	+
	4,376,104		40,915,979	186,188	810,007			996,195	+
									35
	199,184,127	3,740,205,778	3,939,389,905	20,761,853	72,581,776			93,343,629	36

Name of Respond		OMPANY	This Report Is: (1) X An Or		Date of Report (Mo, Da, Yr)		ear/Period of Report nd of 2015/Q4	
17101110 0710711	TO ELECTRIC O		` '	ubmission LINE STATISTICS (	02/24/2016 (Continued)			
			twice. Report Lov	ver voltage Lines and	d higher voltage lines a line structures suppor			
pole miles of the page 18. Designate any give name of less which the respondarrangement and expenses of the Lother party is an age. Designate any determined. Specification of the page 29.	orimary structure transmission line or, date and term dent is not the so giving particulars ine, and how the associated compatransmission line cify whether lesses	in column (f) and the or portion thereof f as of Lease, and am le owner but which to (details) of such many.  It is leased to another the incompany.	e pole miles of the or which the respondent op he respondent op atters as percent of the respondent all company and give company.	e other line(s) in colu- condent is not the sole ar. For any transmis erates or shares in the cownership by respon- re accounted for, and	e owner. If such propersion line other than a me operation of, furnish dent in the line, name diaccounts affected. Sette and terms of lease	erty is leased leased line, h a succinct s of co-owner, Specify wheth	from another compar or portion thereof, for statement explaining to basis of sharing ner lessor, co-owner, co	ny, he
	COST OF LINE	E (Include in Columi	n (j) Land,		ISES, EXCEPT DEPR	RECIATION A	AND TAXES	
Size of Conductor	Land rights, and clearing right-of-way)							
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1 2
	44,101,911	402,489,649	446,591,560	2,528,993	11,002,353		13,531,346	
	10,249,570		155,183,858	1,468,440	6,388,427		7,856,867	<del>                                     </del>
	23,306,788	385,452,469	408,759,257	3,763,153	16,371,547		20,134,700	5 6
								7
	97,611	432,674,962	432,772,573	4,050,922	740,347		4,791,269	<del>                                     </del>
		17,716,886	17,716,886	206,169	27 690		243,849	9
		17,710,000	17,710,000	200,109	37,680		243,649	11
		63,834,858	63,834,858					12
								13
								15
								16
								17
								18 19
								20
								21
								22
								23
				+				24 25
								26
								27
								28
								30
								31
								32
								33
								34 35
	199,184,127	3,740,205,778	3,939,389,905	20,761,853	72,581,776		93,343,629	36

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(2) _ A Resubmission	02/24/2016	2015/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 1 Column: e SWP - Single Wood Poles; WH - Wood "H" Structures; SSP - Single Steel Poles; Towers; UG - Underground Schedule Page: 422 Line No.: 1 Column: f The data for this column is not available on a circuit-by-circuit basis as the Utility's Geographic Information System (GIS) is in the process of compiling the necessary data at this time. This detailed data is expected to be available after the report is filed. Schedule Page: 422 Line No.: 1 Column: g The data for this column is not available on a circuit-by-circuit basis as the Utility's Geographic Information System (GIS) is in the process of compiling the necessary data at this time. This detailed data is expected to be available after the report is filed. Schedule Page: 422 Line No.: 4 Column: i Bundled Schedule Page: 422 Line No.: 8 Column: i Bundled Schedule Page: 422 Line No.: 30 Column: i Bundled Schedule Page: 422.1 Line No.: 4 Column: i Bundled Schedule Page: 422.1 Line No.: 5 Column: i Bundled Schedule Page: 422.1 Line No.: 6 Column: i Bundled Schedule Page: 422.1 Line No.: 7 Column: i Bundled Schedule Page: 422.1 Line No.: 8 Column: i Bundled Schedule Page: 422.3 Line No.: 28 Column: i Bundled Schedule Page: 422.3 Line No.: 29 Column: i Bundled Schedule Page: 422.3 Line No.: 30 Column: i **Bundled** Schedule Page: 422.3 Line No.: 33 Column: i Oil Filled Schedule Page: 422.3 Line No.: 34 Column: i AL cable Schedule Page: 422.4 Line No.: 5 Column: f Idle. Schedule Page: 422.4 Line No.: 17 Column: i Bundled Schedule Page: 422.4 Line No.: 35 Column: f For 6.53 miles, the #2 position on these towers is occupied by the Sacramento Municipal Utilities District's (SMUD)White Rock-Elverta 230 kV line. SMUD purchased a half interest in these towers. Schedule Page: 422.5 Line No.: 2 Column: g Property of Sacramento Municipal Utility District. Excluded from total length on last page of 422. Schedule Page: 422.5 Line No.: 35 Column: i Bundled

Schedule Page: 422.6 Line No.: 32 Column: i

Bundled FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
PACIFIC GAS AND ELECTRIC COMPANY	(2) _ A Resubmission	02/24/2016	2015/Q4
F	OOTNOTE DATA		

# Schedule Page: 422.8 Line No.: 14 Column: g

Property of Sacramento Municipal Utility District. Excluded from total length on last page of 422.

### Schedule Page: 422.8 Line No.: 24 Column: g

Rio Oso-Tesla 230kV Line: For 15.84 miles, the #2 position of these towers is occupied by the Sacramento Municipal Utility District's White Rock-Pocket 230kV line; district purchased half interest in these towers.

#### Schedule Page: 422.8 Line No.: 35 Column: i

Gas filled

### Schedule Page: 422.9 Line No.: 2 Column: i

Pipe type cable

# Schedule Page: 422.9 Line No.: 26 Column: g

Poles jointly owned by Modesto Irrigation District (MID) and Turlock Irrigation District (TID). Conductor is property of MID. Excluded from total length on last page of 422.

### Schedule Page: 422.9 Line No.: 27 Column: g

Property of MID. Excluded from total length on last page of 422.

#### Schedule Page: 422.9 Line No.: 30 Column: i

Bundled

# Schedule Page: 422.9 Line No.: 31 Column: i

**Bundled** 

# Schedule Page: 422.11 Line No.: 10 Column: g

Poles jointly owned by MID and TID. Conductor is property of TID. Excluded from total length on last page of 422.

### Schedule Page: 422.12 Line No.: 10 Column: a

Cost and expenses already included in above lines.

#### Schedule Page: 422.12 Line No.: 13 Column: a

Includes roads and trails for all poles and tower lines.

	e of Respondent	1 (*	his Repo	ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period o	
PAC	IFIC GAS AND ELECTRIC CO	MPANY I '		A Resubmissic	n	02/24/2016	End of 2	2015/Q4
		TR.	ANSMIS	SION LINES A	DDED DURI	NG YEAR		
1. R	eport below the information	called for concernir	ng Trans	smission line	s added or a	altered during the year.	It is not necess	ary to report
mino	r revisions of lines.							
	rovide separate subheading			-				
costs	s of competed construction a	are not readily avail	able for	reporting co	umns (I) to	(o), it is permissible to r	eport in these co	lumns the
Line	LINE DES	SIGNATION		Line Length	SUPPO	RTING STRUCTURE	CIRCUITS PE	R STRUCTUR
No.	From	То		in Miles	Тур		Present	Ultimate
	(a)	(b)		(c)	(d)	Miles (e)	(f)	(g)
1	ADDITIONS				( )	( )	( )	(0)
2	UNDERGROUND							
3								
4	OVERHEAD							
5								
6	Cressey-Gallo 115 kV Reliabilt				TSP			
	Gallo Sub	Cressey Sub		14.40	Wood	18.	00 1	1
8	Job Order #31068932				LDSP			
9								
10	Lost Hills Solar Arco-Cornerav							
11	Structure 11/176	Structure 11/178A		0.13	TSP	23.	00 1	1
12	Structure 11/177	Structure 0/1		0.01				
13	Job Order #30837089							
14								
15	Wildwood Solar 115kV							
16	Structure 008/070A	Structure 0/1 (POCO	))	0.02	TSP	10.	00 1	1
17	Structure 7/69	Structure 8/72		0.77				
18	Job Order #30989203							
19								
20	South Kern Solar. Copus-Old							
21	Structure 10/184	Structure 10/185 A		0.07	TSP	15.	00 1	1
22	Structure 10/184A	Structure 0/1		0.02				
23	Job Order#30949661							
24								
25	Kettleman Solar.							
26	Structure 74/4	Strucutre 0/1		0.01	TSP	18.	00 1	1
27	Job Order# 30985901							
28								
29	Morelos del Sol.							
30	Structure 4/65	Structure 4/67		0.14	TSP	15.	00 1	1
31	Structure 4/66	Structure 0/1		0.02				
32	Job Order# 31013983							
33								
34	Vega Solar Project							
35	Los Banos-Canal- Oro Loma	Mercy Springs Switch	hing stn	0.18	TSP	20.	00 1	1
36	Job Order#31002021							
37								
38	Solar Star XIII Generation Inn							
	Structure 5/29	Structure 6/30		0.10	Lattice Steel	8.	00 1	1
40	Structure 6/30	Quinto Sw Station Ta	ake-Off	0.10				
41	Quinto Sw Station Take-Off	Structure 0/1		0.03				
42	Job Order #30836233,							
43								
44	TOTAL			97.84		305.0	00 21	21
		Į			ļ			

	e of Respondent		This Re	eport Is: ∏An Original		Date of Report (Mo, Da, Yr)	Year/Period	
PAC	IFIC GAS AND ELECTRIC CO	MPANY	(1)	An Onginal	on	02/24/2016	End of2	2015/Q4
		-	TRANSM	<u> </u>		NG YEAR		
1. R	eport below the information						It is not necess	ary to report
	r revisions of lines.		σ.			0 ,		, ,
2. P	rovide separate subheading	s for overhead a	nd unde	r- ground con	struction and	I show each transmission	n line separately	/. If actual
	s of competed construction a			-				
Line	·	SIGNATION		ı Line	7.7	ORTING STRUCTURE	•	R STRUCTUR
No.	From	То		Length in	Тур	Average	Present	Ultimate
	-			Miles		Miles		
	(a)	(b)		(c)	(d)	) (e)	(f)	(g)
1	Centennial Corridor Line Reloc							
	Kern-Westpark no. 1 Str	Structure 2/17			2 TSP	10	00 2	2
	Kern-Westpark no. 2 Str	Structure 2/17		0.3				
	Kern-Magunden-Witco Str	Structure 2/16		0.3	1			
	Kern-Magunden Str 2/14A	Structure 2/16		0.3	1			
6	Job Order#30969840							
7								
8	Maricopa West Solar							
9	Structure 3/59	Structure 3/61		0.1	2 TSP	17	00 1	1
10	Structure 3/60	Structure 0/1		0.0	6			
11	Job Order #31005427,							
12								
13	Chowchilla Solar Generation							
14	Le Grand – Dairyland 115 kV	Structure 0/1		0.0	3 TSP	18	00 1	1
15	-							
16								
<u> </u>	RECONDUCTOR							
	UNDERGOUND							
	OVERHEAD							
20	0 121112712							
	Contra Costa Moraga Line 1							
	Contra Costa Substation	Moraga Sub TOS		26.7	D Lattice Stee		00 2	2
	Job Order #30983398 &	Woraga Sub 103		20.7	Lattice Stee	3	2	
24								
<b></b>					Wood Poles			
	Kern OR #2 Panama Ln to	Danier Oct Date	0/440	4.0			00	
	Panama Junction Pole 5/47	Panama Sub Pole	9/116	4.2	5 LDS	17	00 1	1
27	Job Order #31003772				TSP			
28								
	McMullin Kearney							
	McMullin Substation	Kearney Substation	n	14.1	Steel Tower	rs 19	00 1	1
	Job Order #30774374							
32								
	Menlo Area Reconductor							
34	Glenwood Sub	Tower 6/93		2.0	6 Wood Poles	18	00 1	1
35	Job Order #30654634							
36								
37	Midway-Temblor 115 kV							
38	Temblor Substation CB 312	Structure 14/180		0.0	Wood Poles	16	00 1	1
39	Job Order # 31136533							
40								
41	Solar Star XIII Generation Inn				1			
42	Structure 0/1	Structure 22/100		28.7	Lattice Stee	1 8	00 1	1
	Job Order #30836233,							
	,				1			
44	TOTAL			97.8	4	305.	00 21	21

	e of Respondent		This Repor	t Is: n Original		Date (Mo.)	of Report Da, Yr)	of Report			
PAC	CIFIC GAS AND ELECTRIC CO		(2) A	Resubmissio		02/24	/2016	End of			
				ION LINES A							
	eport below the information	called for concer	rning Transr	mission line	s added or	altered d	uring the year. It	is not necessa	ary to report		
	or revisions of lines. Provide separate subheading	ro for overbood o	nd under a	round cons	truction and	l about as	ah tranamiasian	lina aanaratah	, If cotual		
	s of competed construction	-	-								
		SIGNATION	allable for i				TRUCTURE		R STRUCTURE		
Line No.	From	To		Line Length in	Тур		Average Number per	Present	Ultimate		
INO.				Miles			Miles				
	(a)	(b)		(c)	(d)	1	(e)	(f)	(g)		
1									ļ		
	REMOVALS								<del> </del>		
3	UNDERGROUND										
5	OVERHEAD										
6											
_	RIO OSO-Lincoln Hwy 65										
	RIO OSO str 7/135	Lincoln Substation	n str 113	4.10	Concrete		18.00	1	1		
9		Zinooni Gazotatioi	1 00 110	•	TSP		10.00		'		
10											
	R2 AMD Tap Removal										
	Structure 0/5A	Structure 0/11		0.37	Wood Poles	;	32.00	1	1		
13	Job Order # 31101526										
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29 30											
31											
32											
33											
34											
35											
36											
37											
38											
39											
40											
41											
42											
43											
44	TOTAL			97.84			305.00	21	21		
		i					i				

	Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY			port Is: An Original		Date of Report (Mo, Da, Yr)	t Y	Year/Period of Report End of 2015/Q4			
PACIFIC	GAS AND ELECT		(2) TRANSMISSIO	A Resubmission		02/24/2016 R (Continued)					
costs. D	esignate, howeve	er, if estimated am					Rights-of-Wa	y, and Roads and			
		ppropriate footnot									
		s from operating v	oltage, indicat	e such fact by	footnote; also	where line is o	other than 60	cycle, 3 phase,			
indicate	such other chara										
	CONDUCT		Voltage			LINE CO	DST		Line		
Size	Specification	Configuration and Spacing	KV	Land and Land Rights	Poles, Towers and Fixtures	I	Asset	Total	No.		
(h)	(i)	(j)	(Operating) (k)	(l)	(m)	and Devices (n)	Retire. Costs (o)	(p)			
									1		
									2		
									3		
									4		
		Trian and an							5		
715	1440	Triangular	445		1 001 70	4 0000 110		7,004,040	6 7		
715	AAC	Vertical	115		1,661,79	4 6,330,119		7,991,913	8		
	+	Single							9		
		Vertical							10		
1113	AAC	Single	70		71,98	7 26,632		98,619			
1110	AAO	Oirigic	70		71,50	7 20,002		30,013	12		
									13		
									14		
									15		
715.5	AAC	Vertical	115	182,855	362,07	6 474,942		1,019,873	16		
397.5	AAC	Single							17		
									18		
									19		
									20		
1113	AAC	Vertical	70		371,54	0 738,001		1,109,541	21		
		Single							22		
									23		
									24		
	1								25		
715	AAC	Triangular	70	35,541	371,70	1 583,399		990,641	26		
		Single							27		
									28		
715	AAC	Vertical	70		205 20	9 600 407		005 715	29 30		
715	AAC	Vertical Single	70		285,30	8 620,407		905,715	31		
		Jiligio							32		
								+	33		
									34		
715	AAC	Vertical	70		105,71	1 110,974		216,685			
		Single				,			36		
		-							37		
									38		
795	ACSS	Vertical	230		1,415,34	4 177,617		1,592,961	39		
		Bundle							40		
									41		
									42		
									43		
				2,001,455	19,417,68	75,940,880		97,360,015	44		

	f Respondent		This Re	eport Is: ∏An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4			
PACIFIC	C GAS AND ELECT		(2)	A Resubmission		02/24/2016	Er	nd of2015/Q4			
coete I	Posignato howov	er, if estimated am		N LINES ADDEL			Pights of Way	, and Paads and			
		ppropriate footnot	•				ixigiils-oi-vva	, and Roads and			
		s from operating v		-			other than 60	cycle, 3 phase.			
	such other chara		onago, maioa					oy 6.0, 0 p600,			
	CONDUCT		1			LINE CO	OST		1		
Size	Specification	Configuration	Voltage L	Land and	Poles, Towers	Conductors	Asset	Total	Line No.		
	1 '	and Spacing	(Operating) (k)	Land Rights	and Fixtures	and Devices	Retire. Costs		140.		
(h)	(i)	(j)	(K)	(I)	(m)	(n)	(0)	(p)	1		
795	ACSS	Vertical	115	64,642	1,915,81	2		1,980,454	2		
795	ACSS	Single	115	04,042	1,515,61	_		1,500,454	3		
795	ACSS	Olligic	115						4		
715	ACSS		70						5		
110	71000		, ,						6		
									7		
									8		
715	AAC	Vertical	70		808,29	6 297,532		1,105,828	9		
	-	Single	. 0		333,20			1,100,020	10		
									11		
									12		
									13		
266.8	ACSR	Vertical	115		446,79	4 413,704		860,498	14		
		Single						-	15		
									16		
									17		
									18		
									19		
									20		
									21		
954	ACSS	Vertical	230		4,888,14	29,021,572		33,909,714	22		
		Single							23		
									24		
		Triangular							25		
795	ACSS	Vertical	70		3,187,52	9 6,671,462		9,858,991	26		
		Single							27		
									28		
									29		
1113	ACSS	Vertical	230	1,718,417	709,56	9 4,579,067		7,007,053	30		
		Single							31		
									32		
									33		
715	AAC	Triangular	60		1,239,28	3,420,781		4,660,070	34		
		Single							35		
<u> </u>									36		
									37		
715	AAC	Vertical	115		2,77	74,185		76,958	38		
		Single							39		
									40		
	1								41		
795	ACSS	Vertical	230		1,415,34	22,163,494		23,578,838	42		
		Bundle							43		
			<u>                                      </u>	2,001,455	19,417,68	75,940,880		97,360,015	44		

			(1)	eport Is: ∏An Original		Date of Report (Mo, Da, Yr)		ear/Period of Report	
PACIFIC	GAS AND ELECTI		(2)	A Resubmissio		02/24/2016	E	nd of 2015/Q4	
				N LINES ADDED			*		
		er, if estimated am					Rights-of-Wa	y, and Roads and	
		ppropriate footnot							
	ign voltage differs such other charac	s from operating v	oltage, indica	te such fact by	tootnote; also	where line is o	other than 60	cycle, 3 phase,	
indicate s						LINE	OT		
Size	CONDUCT		Voltage	l and and	Poles, Towers	LINE CO	Asset	Tatal	Line
	Specification	Configuration and Spacing	(Operating) (k)	Land and Land Rights	and Fixtures	and Devices	Retire. Costs	Total	No.
(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	1
								_	1
									3
									1
									5
									6
									7
1113	AAC	Vertical	115		128,74	4 26,560		155,304	8
		Single			-,	.,			9
									10
		Triangular							11
4/0	AAC	Vertical	115		29,92	7 210,432		240,359	12
		Single							13
									14
									15
									16
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				2,001,455	19,417,68	0 75,940,880		97,360,015	44
	1	1		_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,00	1 2,2 10,000		1	

	Name of Respondent			oort Is: ]An Original	Date of Repor (Mo, Da, Yr)	t	Year/Period of	•
PAC	IFIC GAS AND ELECTRIC COMPANY	(1)		A Resubmission	02/24/2016		End of 20	015/Q4
		•		SUBSTATIONS	•	'		
2. S 3. S to fu 4. Ir atter	report below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such subject in column (b) the functional character inded or unattended. At the end of the page, mn (f).	r stree IVa ex ubstat r of ea	t ra ce <sub>l</sub> ion ch	ailway customer should not toot those serving custome is must be shown. substation, designating v	ot be listed below rs with energy for whether transmiss	<i>i.</i> resale, ma sion or disti	ribution and w	hether
Line						V	OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)			Character of Sul	ostation	Primary (c)	Secondary (d)	Tertiary (e)
1	7th STANDARD SUB, Bakersfield			Distribution		115.00	` '	(0)
	AIRWAYS SUB, Fresno, Ca.			Distribution		115.00		7.2
	ALHAMBRA SUB, Martinez			Distribution		115.00	12.00	7.2
	ALMADEN SUB, San Jose			Distribution		60.00		7.2
	ALPAUGH SUB, Tulare			Distribution		115.00	12.00	
	ALTO SUB, Mill Valley			Distribution		60.00		2.4
	AMES DISTRIBUTION SUB, Mountain View			Distribution		115.00	12.00	7.2
	ANDERSON SUB, Anderson			Distribution		60.00	12.00	2.4
9	ANGIOLA SUB, Kings			Distribution		70.00	12.00	7.2
	ANITA SUB, Chico			Distribution		60.00	12.00	2.4
11	ANTELOPE SUB, Blackwell Corner			Distribution		70.00	12.00	2.4
12	ANTLER SUB, Lakehead			Distribution		60.00	12.00	2.4
13	APPLE HILL SUB, Camino			Distribution		115.00	12.00	7.2
14	APPLE HILL SUB, Camino			Distribution		115.00	21.00	7.2
15	ARBUCKLE SUB, ARBUCKLE			Distribution		60.00	12.00	7.2
16	ARCATA SUB, Arcata			Distribution		60.00	12.00	2.4
17	ARCO SUB, Lost Hills			Transmission		230.00	70.00	13.2
18	ARVIN SUB, Arvin			Distribution		70.00	12.00	2.4
19	ASHLAN AVENUE SUB, Fresno			Distribution		230.00	12.00	7.2
20	ATASCADERO SUB, Atascadero			Distribution		115.00	12.00	7.2
	ATLANTIC SUB, Roseville			Transmission		230.00	60.00	13.2
22	ATLANTIC SUB, Roseville			Transmission		230.00	115.00	13.2
	ATWATER SUB, Atwater			Distribution		115.00		7.2
24	AUBERRY SUB, Auberry			Distribution		70.00	12.00	7.2
25	AVENA SUB, Escalon			Distribution		115.00	12.00	
26	AVENAL SUB, Avenal			Distribution		70.00	12.00	
27	BAHIA SUB, Benicia			Distribution		230.00	12.00	7.2
28	BAIR SUB, Redwood City			Transmission		115.00	60.00	13.2
29	BAIR SUB, Redwood City			Transmission		115.00	12.00	7.2
30	BAKERSFIELD SUB, Bakersfield			Distribution		230.00	21.00	7.2
31	BANGOR SUB, Bangor			Distribution		60.00	12.00	7.2
32	BARTON SUB, Fresno			Distribution		115.00	12.00	7.2
33	BASALT SUB, Napa			Distribution		60.00	12.00	2.4
34	BAY MEADOWS SUB, San Mateo			Distribution		115.00	21.00	7.2
35	BAY MEADOWS SUB, San Mateo			Distribution		115.00	12.00	7.2
36	BAYWOOD SUB, Morro Bay			Distribution		70.00	12.00	2.4
37	BEAR VALLEY SUB, Bear Valley			Distribution		70.00	21.00	7.2
38	BELL SUB, Auburn			Distribution		115.00	12.00	7.2
39	BELLE HAVEN SUB, Menlo Park			Distribution		60.00	12.00	2.4
40	BELLE HAVEN SUB, Menlo Park			Distribution		60.00	4.00	2.4

	Name of Respondent			oort Is:  An Original	Date of Repo (Mo, Da, Yr)	rt	Year/Period of	•
PAC	IFIC GAS AND ELECTRIC COMPANY	(1)	Ê	A Resubmission	02/24/2016		End of 20	015/Q4
		•		SUBSTATIONS		•		
2. S 3. S to fu 4. Ir atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such substations of such substations of column (b) the functional character and of unattended. At the end of the page, mn (f).	r stree IVa exubstat r of ea	t race ception	illway customer should no of those serving customer s must be shown. substation, designating w	ot be listed below s with energy fo whether transmis	v. r resale, ma sion or distr	ribution and w	hether
Line	Name and Location of Substation			Character of Sub	actation	V	OLTAGE (In M\	/a)
No.	(a)			(b)	ostation	Primary (c)	Secondary (d)	Tertiary (e)
1	BELLEVUE SUB, Santa Rosa			Distribution		115.00	12.00	7.2
2	BELLOTA SUB, Bellota			Transmission		230.00	115.00	13.2
3	BELLOTA SUB, Bellota			Transmission		230.00	115.00	13.2
4	BELMONT SUB, Belmont			Distribution		115.00	12.00	7.2
5	BERESFORD SUB, San Mateo			Distribution		60.00	4.00	
6	BERRENDA A SUB,			Distribution		70.00	12.00	2.4
7	BIG BASIN SUB, Santa Cruz			Distribution		60.00	12.00	
8	BIG MEADOWS SUB, Greenville			Distribution		60.00	44.00	2.4
9	BIG RIVER SUB, Mendocino			Transmission		60.00	12.00	2.4
10	BIOLA SUB, Biola			Distribution		70.00	12.00	2.4
11	BLACKWELL SUB, Blackwell Corner			Distribution		70.00	12.00	2.4
12	BLUE LAKE SUB, Blue Lake			Distribution		60.00	12.00	2.4
13	BOGUE SUB, Yuba City			Distribution		115.00	12.00	7.2
14	BOLINAS SUB, Boninas			Distribution		60.00	12.00	7.2
15	BONITA SUB, Madera			Distribution		70.00	12.00	7.2
16	BORDEN SUB, Madera			Transmission		230.00	70.00	13.2
17	BORDEN SUB, Madera			Transmission		230.00	12.00	7.2
18	BOWLES SUB, Bowles			Distribution		70.00	12.00	2.4
19	BRENTWOOD SUB, Brentwood			Distribution		230.00	21.00	7.2
20	BRIDGEVILLE SUB, Bridgeville			Transmission		115.00	60.00	13.2
21	BRIGHTON SUB, Sacramento			Transmission		230.00	115.00	13.2
22	BRITTON SUB, Sunnyvale			Distribution		115.00	12.00	
23	BRUNSWICK SUB, Grass Valley			Distribution		115.00	12.00	7.2
24	BUELLTON SUB, Buellton /93427			Distribution		115.00	12.00	7.2
25	BUENA VISTA SUB, Salinas			Distribution		60.00	12.00	7.2
26	BULLARD SUB, Fresno			Distribution		115.00	12.00	7.2
27	BULLARD SUB, Fresno			Distribution		115.00	21.00	7.2
28	BURLINGAME SUB, Burlingame			Distribution		115.00	21.00	7.2
29	BUTTE SUB, Chico			Transmission		115.00	60.00	12.0
30	BUTTE SUB, Chico			Transmission		115.00	12.00	7.2
31	CABRILLO SUB, LOMPOC			Distribution		115.00	12.00	7.2
32	CADET SUB, Maricopa			Distribution		70.00	12.00	
33	CAL WATER SUB,			Distribution		115.00	12.00	7.2
34	CALAVERAS CEMENT SUB, San Andreas			Distribution		60.00	12.00	7.2
35	CALFLAX SUB, Huron			Distribution		70.00	12.00	2.4
36	CALIFORNIA AVE SUB, Fresno			Distribution		115.00	12.00	7.2
37	CALISTOGA SUB, Calistoga			Distribution		60.00	12.00	7.2
38	CALPELLA SUB, Calpella			Distribution		115.00	12.00	7.2
39	CAMDEN SUB, Riverdale			Distribution		70.00	12.00	2.4
40	CAMP EVERS SUB, Santa Cruz			Distribution		115.00	21.00	7.2

	Name of Respondent			oort Is: ]An Original	Date of Rep (Mo, Da, Yr	oort	Year/Period of	•
PAC	IFIC GAS AND ELECTRIC COMPANY	(1)	Ê	A Resubmission	02/24/2016		End of 20	015/Q4
		•		SUBSTATIONS	•	•		
2. S 3. S to fu 4. Ir atter	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sadicate in column (b) the functional character ded or unattended. At the end of the page, mn (f).	r stree IVa ex ubstat r of ea	t ra cep on ch	ailway customer should not those serving custome is must be shown.  substation, designating v	ot be listed belows with energy whether transm	ow. for resale, ma ission or disti	ribution and w	hether
Line						V	OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)			Character of Su (b)	ostation	Primary (c)	Secondary (d)	Tertiary (e)
1	CAMPHORA SUB, Monterey			Distribution		60.00	` '	7.2
2	CAMPHORA SUB, Monterey			Distribution		60.00	4.00	
3	CANAL SUB, Los Banos			Distribution		70.00	12.00	7.2
4	CANTUA SUB, Cantua Creek			Distribution		115.00	12.00	
5	CAPAY SUB, Orland			Distribution		60.00	12.00	2.4
6	CARBONA SUB, Tracy			Distribution		60.00	12.00	7.2
7	CARNATION SUB, Bakersfield			Distribution		70.00	21.00	7.2
8	CARNERAS SUB, Blackwells Corner			Distribution		70.00	12.00	7.2
9	CAROLANDS SUB, Hillsborough			Distribution		60.00	4.00	
10	CARQUINEZ SUB, Vallejo			Distribution		115.00	12.00	2.4
11	CARUTHERS SUB, Fresno			Distribution		70.00	12.00	2.4
12	CASCADE SUB, Pine Grove			Transmission		115.00	60.00	13.2
13	CASSIDY SUB, Madera			Distribution		70.00	12.00	2.4
14	CASTRO VALLEY SUB, Castro Valley			Distribution		230.00	12.00	
15	CASTROVILLE SUB, Castroville			Distribution		115.00	21.00	7.2
16	CAWELO B SUB, Famosa			Distribution		70.00	4.00	
17	CAYETANO SUB, Danville			Distribution		230.00	21.00	7.2
18	CAYUCOS SUB, Cayucos			Distribution		70.00	12.00	7.2
19	CHANNEL SUB, Stockton			Distribution		60.00	12.00	
20	CHARCA SUB, Wasco			Distribution		115.00	12.00	7.2
21	CHENEY SUB, Mendota			Distribution		115.00	12.00	7.2
22	CHEROKEE SUB, Stockton			Distribution		60.00	12.00	7.2
23	CHICO A SUB, Chico			Distribution		60.00	12.00	7.2
24	CHICO B SUB, Chico			Distribution		115.00	12.00	7.2
25	CHOLAME SUB, Cholame/93431			Distribution		70.00	12.00	2.4
26	CHOLAME SUB, Cholame/93431			Distribution		70.00	21.00	2.4
27	CHOWCHILLA SUB, Chowchilla			Distribution		115.00	12.00	7.2
28	CHRISTIE SUB, Hercules			Transmission		115.00	60.00	13.2
29	CLARK ROAD SUB, Paradise			Distribution		60.00	12.00	2.4
30	CLARKSVILLE SUB, Clarksville			Distribution		115.00	21.00	7.2
31	CLAY SUB, Ione			Distribution		60.00	12.00	2.4
32	CLAYTON SUB, Concord			Distribution		115.00	21.00	7.2
33	CLAYTON SUB, Concord			Distribution		115.00	12.00	7.2
34	CLEAR LAKE SUB, Finley			Distribution		60.00	12.00	2.4
35	CLOVERDALE SUB, Cloverdale			Distribution		115.00	12.00	7.2
36	CLOVIS SUB, Clovis			Distribution		115.00	12.00	7.2
37	CLOVIS SUB, Clovis			Distribution		115.00	21.00	7.2
38	COALINGA #1 SUB, Coalinga			Distribution		70.00	12.00	7.2
39	COALINGA #2 SUB, Coalinga			Distribution		70.00	12.00	2.4
40	COARSEGOLD SUB, Coursegold			Distribution		115.00	21.00	7.2

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This (1)		oort Is:  An Original	Date of Re (Mo, Da, Y	port r)	Year/Period of Report End of 2015/Q4	
PAC	PACIFIC GAS AND ELECTRIC COMPANY			A Resubmission	02/24/2016	5		
		•		SUBSTATIONS		•		
2. S 3. S to fu 4. Ir atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such substations of column (b) the functional character in column (b) the functional character inded or unattended. At the end of the page, mn (f).	r stree IVa ex ubstat r of ea	t race ce ior ch	allway customer should not those serving custome is must be shown.  Substation, designating was the should be shown.	ot be listed be rs with energy whether transn	low. for resale, manission or disti	ibution and wl	nether
Line	N 10 11 11 12 12 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15					V	OLTAGE (In MV	'a)
No.	Name and Location of Substation (a)			Character of Sul	ostation	Primary (c)	Secondary (d)	Tertiary (e)
1	COBURN SUB, King City			Transmission		230.00	60.00	13.2
2	COLUMBUS SUB, Bakersfield			Distribution		115.00	12.00	7.2
3	COLUSA JUNCT SUB, Colusa			Distribution		60.00	12.00	7.2
4	COLUSA SUB, Colusa			Distribution		60.00	12.00	
5	CONTRA COSTA SUBSTATION, Antioch			Transmission		115.00	60.00	13.2
6	CONTRA COSTA SUBSTATION, Antioch			Transmission		230.00	115.00	13.2
7	CONTRA COSTA SUBSTATION, Antioch			Transmission		230.00	21.00	7.2
8	,			Transmission		115.00	21.00	6.6
9	COOLEY LANDING SUB, Palo Alto			Transmission		115.00	60.00	13.8
	COPPERMINE SUB, Clovis			Distribution		70.00	12.00	2.4
11	COPUS SUB, Bakersfield			Distribution		70.00	12.00	
12	CORCORAN SUB, Corcoran			Transmission		115.00	70.00	13.2
13	· ·			Transmission		115.00	12.00	7.2
	CORDELIA SUB, Cordelia			Distribution		115.00	12.00	7.2
	CORDELIA SUB, Cordelia			Distribution		60.00	12.00	2.4
	CORNING SUB, Corning			Distribution		60.00	12.00	2.4
17	CORONA SUB,			Distribution		115.00	12.00	7.2
	CORRAL SUB, Bellota			Distribution		60.00	12.00	7.2
19				Transmission		115.00	60.00	13.2
_	CORTINA SUB, Williams							
	,			Transmission		230.00		13.2
21	CORTINA SUB, Williams			Transmission		115.00	12.00	7.2
22	<u>'</u>			Distribution		60.00	12.00	
	COTTLE SUB, Oakdale			Distribution		230.00	17.00	40.0
24	, , , , , , , , , , , , , , , , , , , ,			Transmission		230.00	60.00	13.2
25	,			Transmission		230.00	115.00	13.2
26	,			Transmission		115.00	12.00	7.2
	COUNTRY CLUB SUB, Stockton			Distribution		60.00	12.00	
	COUNTRY CLUB SUB, Stockton			Distribution		60.00	4.00	
	CRESSEY SUB, Merced			Distribution		115.00	21.00	
30				Distribution		115.00	18.00	
	CUYAMA SUB, Cuyama			Distribution		70.00	12.00	
	CUYAMA SUB, Cuyama			Distribution		70.00	21.00	7.2
	CYMRIC SUB, McKitrick			Distribution		115.00	12.00	7.2
	DAIRYLAND SUB, Chowchilla			Distribution		115.00	12.00	7.2
35	DALY CITY SUB, Daly City			Distribution		115.00	12.00	7.2
36	DAVIS SUB, Davis			Distribution		115.00	12.00	7.2
	DEEPWATER SUB, W. Sactramento			Distribution		115.00	12.00	7.2
38	DEL MAR SUB, Rocklin			Distribution		60.00	21.00	7.2
39	DEL MAR SUB, Rocklin			Distribution		60.00	12.00	7.2
40	DEL MONTE SUB, Monterey			Transmission		115.00	60.00	13.2
	1			1		<u> </u>		

	Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY			oort Is:  An Original	Date of Re (Mo, Da, Y	port r)	Year/Period of Report End of 2015/Q4		
PAC	IFIC GAS AND ELECTRIC COMPANY	(1) (2)		A Resubmission	02/24/201		End of	113/Q4	
				SUBSTATIONS	•	•			
2. S 3. S to fu 4. Ir atter	teport below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such substations of the column (b) the functional character anded or unattended. At the end of the page, mn (f).	r stree IVa ex ubstat r of ea	t race ception	ilway customer should not those serving custome s must be shown.  Substation, designating was the substation.	ot be listed be rs with energy vhether transr	low. for resale, mannission or dist	ribution and wl	hether	
Line	N					V	OLTAGE (In MV	/a)	
No.	Name and Location of Substation (a)			Character of Su (b)	ostation	Primary (c)	Secondary (d)	Tertiary (e)	
1	DEL MONTE SUB, Monterey			Transmission		115.00	21.00	7.2	
2	DERRICK SUB, Kettleman			Distribution		70.00	12.00	2.4	
3	DESCHUTES SUB, Palo Cedro			Distribution		60.00	12.00	7.2	
4	DIAMOND SPRINGS SUB, Placerville			Distribution		115.00	12.00	7.2	
5	DINUBA SUB, Dinuba			Distribution		70.00	12.00	2.4	
	DIVIDE SUB, Orcutt			Transmission		115.00	70.00	13.2	
7	DIVIDE SUB, Orcutt			Transmission		70.00	12.00	2.4	
8	DIXON LANDING SUB,			Distribution		115.00	21.00	7.2	
	DIXON SUB, Dixon			Distribution		60.00	12.00		
	DOLAN ROAD SUB, Moss Landing			Distribution		115.00	12.00		
	DOS PALOS SUB, Dos Palos			Distribution		70.00	12.00	7.2	
	DUMBARTON SUB, Fremont			Distribution		115.00	12.00		
	DUNBAR SUB, Glen Ellen			Distribution		60.00	12.00		
	EAGLE ROCK SUB, Geysers			Transmission		115.00	60.00		
	EAST GRAND SUB, So San Fran.			Distribution		115.00	12.00	7.2	
	EAST MARYSVILLE SUB, Marysville,			Distribution		115.00	12.00	7.2	
	EAST NICOLAUS SUB, E. Nicolaus			Transmission		115.00	60.00	1.2	
	EAST NICOLAUS SUB, E. Nicolaus			Transmission		115.00	12.00		
	EAST STOCKTON SUB, Stockton			Distribution		60.00	12.00	7.2	
	EAST STOCKTON SUB, Stockton					60.00			
	·			Distribution					
	EASTSHORE SUB, Hayward			Transmission		230.00	115.00		
	EDENVALE SUB, San Jose			Distribution		115.00	21.00	7.2	
	EDENVALE SUB, San Jose			Distribution		115.00	12.00	7.2	
	EDES SUB, Oakland			Distribution		115.00	12.00	7.2	
	EIGHT MILE SUB, Stockton			Distribution		230.00	21.00	7.2	
	EL CAPITAN SUB, Snelling			Distribution		115.00	12.00		
	EL CAPITAN SUB, Snelling			Distribution		115.00	21.00		
	EL CERRITO G SUB, El Cerrito			Distribution		115.00	12.00	2.4	
	EL NIDO SUB, Merced			Distribution		115.00	12.00	7.2	
	EL PATIO SUB, Campbell			Distribution		115.00	12.00	7.2	
	EL PECO SUB, Madera			Distribution		70.00	12.00		
	ELECTRA SUB,			Distribution		60.00	12.00		
33	ELK HILLS SUB, Valley Acres			Distribution		70.00	12.00		
	ELK SUB, Elk			Distribution		60.00	12.00	2.4	
35	EUREKA A SUB, Eureka			Distribution		60.00	12.00	7.2	
	EUREKA E SUB, Eureka			Distribution		60.00	12.00		
	EVERGREEN SUB, San Jose			Transmission		115.00	60.00	13.2	
38	EVERGREEN SUB, San Jose			Transmission		115.00	21.00	7.2	
39	FAIRHAVEN SUB, Fairhaven			Distribution		60.00	12.00	7.2	
40	FAIRVIEW SUB, Martinez		_	Distribution		115.00	21.00	12.0	

	Name of Respondent			oort Is:  An Original	Date of Repo (Mo, Da, Yr)	rt	Year/Period of	•
PAC	FIFIC GAS AND ELECTRIC COMPANY	(1) (2)	Ë	A Resubmission	02/24/2016		End of 20	015/Q4
		•		SUBSTATIONS	•	•		
2. S 3. S to fu 4. Ir atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M inctional character, but the number of such substations in column (b) the functional character anded or unattended. At the end of the page, mn (f).	r stree IVa ex ubstat r of ea	t race ception	illway customer should no of those serving customer s must be shown. substation, designating w	ot be listed below s with energy fo whether transmis	v. r resale, ma sion or distr	ribution and w	nether
Line	N			01		V	OLTAGE (In MV	'a)
No.	Name and Location of Substation (a)			Character of Sub	ostation	Primary (c)	Secondary (d)	Tertiary (e)
1	FAIRWAY SUB, Santa Maria			Distribution		115.00	12.00	7.2
2	FAMOSO SUB, Famosa			Distribution		115.00	12.00	
3	FELLOWS SUB, Fellows			Distribution		115.00	21.00	
4	FIGARDEN SUB, Fresno			Distribution		230.00	21.00	7.2
5	FIREBAUGH SUB, Firebaugh			Distribution		70.00	12.00	7.2
6	FITCH MOUNTAIN SUB, Healdsburg			Distribution		60.00	12.00	7.2
7	FLINT SUB, Auburn			Distribution		115.00	12.00	7.2
8	FMC SUB, San Jose			Distribution		115.00	12.00	7.2
9	FOOTHILL SUB, SLO			Distribution		115.00	12.00	2.4
10	FORESTHILL SUB, Foresthill,			Distribution		60.00	12.00	7.2
11	FORT BRAGG A SUB, Fort Bragg			Distribution		60.00	12.00	
12	FORT ORD SUB, Fort Ord			Distribution		60.00	21.00	7.2
13	FORT ORD SUB, Fort Ord			Distribution		60.00	12.00	2.4
14	FRANKLIN SUB, Hercules			Distribution		60.00	12.00	7.2
15	FREMONT SUB, Fremont			Distribution		115.00	12.00	7.2
16	FRENCH CAMP SUB, Stockton			Distribution		60.00	12.00	
17	FROGTOWN SUB, Angels Camp			Distribution		115.00	17.00	
18	FRUITVALE SUB, Bakersfield			Distribution		70.00	12.00	2.4
19	FULTON SUB, Fulton			Transmission		115.00	60.00	13.2
20	FULTON SUB, Fulton			Transmission		230.00	115.00	13.2
21	FULTON SUB, Fulton			Transmission		230.00	12.00	7.2
22	GABILAN SUB, Salinas			Distribution		115.00	12.00	7.2
23	GALLO SUB, Livingston			Distribution		115.00	12.00	
24	GANSNER SUB, Quincy			Distribution		60.00	12.00	7.2
25	GANSO SUB, Buttonwillow			Distribution		115.00	12.00	7.2
26	GARBERVILLE SUB, Garberville			Distribution		60.00	12.00	7.2
27	GARBERVILLE SUB, Garberville			Distribution		60.00	12.00	7.2
28	GATES SUB, Huron			Transmission		115.00	70.00	13.2
29	GATES SUB, Huron			Transmission		230.00	115.00	13.2
30	GATES SUB, Huron			Transmission		500.00	230.00	13.2
31	GATES SUB, Huron			Transmission		230.00	12.00	7.2
32	GATES SUB, Huron			Transmission		115.00	12.00	
33	GEYSERVILLE SUB, Geyserville			Distribution		60.00	12.00	2.4
34	GIFFEN SUB, San Joaquin			Distribution		70.00	12.00	2.4
35	GIRVAN SUB, Redding			Distribution		60.00	12.00	7.2
36	GLENN SUB, Orland			Transmission		230.00	60.00	13.2
37	GLENN SUB, Orland			Transmission		60.00	12.00	
38	GLENWOOD SUB, Menlo Park			Distribution		60.00	12.00	7.2
39	GLENWOOD SUB, Menlo Park			Distribution		60.00	4.00	
40	GOLD HILL SUB, Folsom			Transmission		115.00	60.00	13.2

	Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		ort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2015/Q4	
PAC	IFIC GAS AND ELECTRIC COMPANY	(1) X (2)	A Resubmission	02/24/2016		End of	
l			SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such staticate in column (b) the functional character ided or unattended. At the end of the page, mn (f).	street ra Va excepubstations of each	ilway customer should no t those serving custome s must be shown. substation, designating v	ot be listed below. rs with energy for r whether transmission	esale, ma	ay be grouped	hether
Line	Name and Location of Substation		Character of Sul	pototion	V	OLTAGE (In M\	/a)
No.	(a)		Character of Sul	P	rimary (c)	Secondary (d)	Tertiary (e)
1	GOLD HILL SUB, Folsom		Transmission		230.00	` '	13.20
2	GOLDTREE SUB, SLO		Distribution		115.00	12.00	7.20
3	GONZALES SUB, Gonzales		Distribution		60.00	12.00	
4	GOOSE LAKE SUB, Wasco		Distribution		115.00	12.00	7.20
5	GRAND ISLAND SUB, Ryde		Distribution		115.00	21.00	7.20
6	GRANT SUB, San Lorenzo		Distribution		115.00	12.00	7.20
7	GRASS VALLEY SUB, Grass Valley		Distribution		60.00	12.00	
8	GREEN VALLEY SUB, Watsonville		Transmission		115.00	60.00	
9	GREEN VALLEY SUB, Watsonville		Transmission		115.00	21.00	7.20
10	GREENBRAE SUB, Larkspur		Distribution		60.00	12.00	7.20
11	GUALALA SUB, Gualala		Distribution		60.00	12.00	2.40
12	GUERNSEY SUB, Hanford		Distribution		70.00	12.00	2.40
13	GUSTINE SUB, Gustine		Distribution		60.00	12.00	7.20
14	HALF MOON BAY SUB, Half Moon Bay		Distribution		60.00	12.00	2.40
15	HAMMER SUB, Stockton		Distribution		60.00	12.00	7.20
16	HAMMONDS SUB, Fresno		Distribution		115.00	12.00	
17	HARDING SUB, Stockton		Distribution		60.00	4.00	
18	HARDWICK SUB, Layton		Distribution		70.00	12.00	7.20
19	HARRIS SUB, Eureka		Distribution		60.00	12.00	7.20
20	HARTER SUB, Yuba City		Distribution		60.00	12.00	7.20
21	HARTLEY SUB, Lakeport		Distribution		60.00	12.00	7.20
22	HATTON SUB, Carmel Valley		Distribution		60.00	12.00	2.40
23	HELM SUB, San Joaquin		Transmission		230.00	70.00	13.20
24	HENRIETTA SUB, Lamoore		Transmission		230.00	70.00	13.20
25	HENRIETTA SUB, Lamoore		Transmission		230.00	115.00	2.40
26	HENRIETTA SUB, Lamoore		Transmission		70.00	12.00	2.40
27	HERDLYN SUB, Tracy		Transmission		70.00	60.00	2.40
28	HERDLYN SUB, Tracy		Transmission		60.00	12.00	2.40
29	HERNDON SUB, Herndon		Transmission		230.00	115.00	13.20
30	HERNDON SUB, Herndon		Transmission		230.00	115.00	13.20
31	HICKS SUB, San Jose		Distribution		230.00	21.00	7.20
32	HICKS SUB, San Jose		Distribution		230.00	12.00	7.20
33	HIGGINS SUB, Higgins Corner		Distribution		115.00	12.00	7.20
34	HIGHLANDS SUB, Clear Lake		Distribution		115.00	12.00	7.20
35	HIGHWAY SUB, Petaluma		Distribution		115.00	12.00	7.20
36	HOLLISTER SUB, Hollister		Distribution		115.00	21.00	7.20
37	HOLLISTER SUB, Hollister		Distribution		60.00	21.00	
38	HONCUT SUB, Honcut		Distribution		115.00	12.00	7.20
39	HOPLAND SUB, Hopland		Transmission		115.00	60.00	13.20
40	HOPLAND SUB, Hopland		Transmission		60.00	12.00	2.40

	Name of Respondent			oort Is:  An Original	Date of Re (Mo, Da, Y		Year/Period of	•
PACI	FIC GAS AND ELECTRIC COMPANY	(1) (2)	É	A Resubmission	02/24/2016		End of 20	015/Q4
		•		SUBSTATIONS	•	•		
2. S 3. S to fur 4. In atten	eport below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sidicate in column (b) the functional character ded or unattended. At the end of the page, mn (f).	r stree IVa ex ubstat r of ea	t ra cep ion ch	illway customer should not those serving custome s must be shown. substation, designating v	ot be listed be rs with energy whether transm	low. for resale, manission or dist	ribution and w	hether
Line	Name and Location of Substation			Character of Sul	notation	V	OLTAGE (In M\	/a)
No.	(a)			(b)	ostation	Primary (c)	Secondary (d)	Tertiary (e)
1	HORSESHOE SUB, Granite Bay			Distribution		115.00	12.00	7.2
2	HOWLAND ROAD SUB, Manteca			Distribution		115.00	12.00	7.2
3	HUMBOLDT BAY PP SUB, Eureka			Distribution		60.00	13.80	
4	HUMBOLDT BAY PP SUB, Eureka			Distribution		115.00	13.80	
5	HUMBOLDT BAY PP SUB, Eureka			Distribution		60.00	12.00	7.2
6	HUMBOLDT BAY PP SUB, Eureka			Distribution		60.00	2.00	
7	HUMBOLDT BAY PP SUB, Eureka			Distribution		115.00	2.00	
8	HUMBOLDT SUB SUB, Eureka			Transmission		115.00	60.00	13.2
9	HUMBOLDT SUB SUB, Eureka			Transmission		115.00	60.00	13.2
10	HURON SUB, Huron		_	Distribution		70.00	12.00	2.4
11	IGNACIO SUB, Ignacio			Transmission		115.00	60.00	13.2
12	IGNACIO SUB, Ignacio			Transmission		230.00	115.00	13.2
13	IGNACIO SUB, Ignacio			Transmission		115.00	12.00	
14	IMHOFF SUB, Martinez			Distribution		115.00	12.00	7.2
15	IONE SUB, Ione			Distribution		60.00	12.00	7.2
16	JACINTO SUB, Willows			Distribution		60.00	12.00	7.2
17	JACOBS CORNER SUB, Lemoore			Distribution		70.00	12.00	2.4
18	JAMESON SUB, CORDELIA			Distribution		115.00	12.00	7.2
19	JANES CREEK SUB, Arcata			Distribution		60.00	12.00	7.2
20	JARVIS SUB, Union City			Distribution		115.00	12.00	7.2
	JEFFERSON SUB, Redwood City			Transmission		230.00	60.00	13.2
	JESSUP SUB, Anderson		_	Distribution		115.00	12.00	
	JOLON SUB, King City		_	Distribution		60.00	12.00	
24	KASSON SUB, Tracy			Transmission		115.00		13.2
	KELSO SUB, Tracy			Distribution		230.00	12.00	
	KERMAN SUB, Kerman			Distribution		70.00	12.00	7.2
	KERN OIL SUB, Bakersfield			Distribution		115.00	12.00	7.2
	KERN PP DIST SUB, Bakersfield			Distribution		115.00	21.00	7.2
	KERN PP SUB, Bakersfield			Transmission		115.00		13.2
	KERN PP SUB, Bakersfield			Transmission		230.00	115.00	13.2
	KESWICK SUB, Keswick			Distribution		60.00	12.00	2.4
	KETTLEMAN HILLS SUB, Kettleman			Distribution		70.00	12.00	2.4
	KING CITY SUB, King City			Distribution		60.00		
	KINGSBURG SUB, Kingsburg			Transmission		115.00	70.00	13.8
	KINGSBURG SUB, Kingsburg			Transmission		115.00		7.2
	KIRKER SUB, Pittsburg			Distribution		115.00		7.2
	KONOCTI SUB, Clear Lake			Distribution		60.00		2.4
				Distribution		70.00		2.4
	LAKEVILLE SUB, Petaluma			Transmission		230.00		13.2
	LAKEVILLE SUB, Petaluma		_	Transmission		230.00		13.2
	,					_55355		.5.2
						<u> </u>	<u> </u>	

	Respondent	This Repo	rt Is: .n Original	Date of Repo (Mo, Da, Yr)	rt	Year/Period of	Report 015/Q4
PACIFIC	C GAS AND ELECTRIC COMPANY		Resubmission	02/24/2016		End of 2	
			SUBSTATIONS				
<ol> <li>Subs</li> <li>Subs</li> <li>Subs</li> <li>function</li> <li>Indicate</li> </ol>	ort below the information called for concerstations which serve only one industrial or stations with capacities of Less than 10 M ional character, but the number of such surate in column (b) the functional character d or unattended. At the end of the page, (f).	street rails Va except ubstations of each su	way customer should no those serving customer must be shown. ubstation, designating w	ot be listed below s with energy fo whether transmis	v. r resale, ma sion or dist	ay be grouped	hether
Line	Name and Leasting of Culatoting		Character of Sub	pototion	V	OLTAGE (In M\	/a)
No.	Name and Location of Substation (a)		Character of Sub (b)	ostation	Primary (c)	Secondary (d)	Tertiary (e)
1 LAF	KEVILLE SUB, Petaluma		Transmission		115.00	` ′	7.20
2 LAF	KEWOOD SUB, Walnut Creek		Distribution		115.00	21.00	7.20
3 LAF	KEWOOD SUB, Walnut Creek		Distribution		115.00	12.00	7.20
4 LAN			Distribution		115.00	12.00	7.20
5 LAN	MONT SUB, Bakersfield		Distribution		115.00	12.00	
6 LAS	S GALLINAS A SUB, Las Gallinas		Distribution		115.00	12.00	7.20
7 LAS	S PALMAS SUB, Fresno		Distribution		115.00	12.00	7.20
8 LAS	S POSITAS SUB, Livermore		Transmission		230.00	60.00	13.20
9 LAS	S POSITAS SUB, Livermore		Transmission		230.00	21.00	7.20
10 LAS	S PULGAS SUB, Redwood City		Distribution		60.00	4.00	2.40
11 LAV	WRENCE SUB, Sunnyvale		Distribution		115.00	12.00	7.20
12 LE	GRAND SUB, Le Grand		Distribution		115.00	12.00	7.20
13 LEN	MOORE SUB, Armonia		Distribution		70.00	12.00	2.40
14 LEF	RDO SUB, Bakersfield		Distribution		115.00	12.00	7.20
15 LIN	NCOLN SUB, Lincoln		Distribution		115.00	12.00	7.20
16 LIN	NDEN SUB, Linden		Distribution		60.00	12.00	2.40
17 LIV	/E OAK SUB, Live Oak		Distribution		60.00	12.00	
18 LIV	/ERMORE SUB, Livermore		Distribution		60.00	12.00	2.40
19 LIV	/INGSTON SUB, Livingston		Distribution		115.00	12.00	7.20
20 LIV	/INGSTON SUB, Livingston		Distribution		70.00 115.00 230.00	12.00	
21 LLA	AGAS SUB, Gilroy		Distribution			21.00	12.00
22 LO	OCKEFORD SUB, Lockeford		Transmission			60.00	13.20
23 LO	OCKEFORD SUB, Lockeford		Transmission		115.00	21.00	7.20
24 LO	OCKHEED #2 SUB, Sunnyvale		Distribution		115.00	12.00	
25 LOI	DI SUB, Lodi		Distribution		60.00	12.00	2.40
26 LOI	DI SUB, Lodi		Distribution		60.00	4.00	
27 LO	GAN CREEK SUB, Willows		Distribution		230.00	21.00	
28 LOI	NETREE SUB, Antioch		Distribution		230.00	21.00	7.20
29 LOS	S ALTOS SUB, Los Altos		Distribution		60.00	12.00	
30 LOS	S BANOS SUB, Los Banos		Transmission		230.00	70.00	13.20
31 LOS	S BANOS SUB, Los Banos		Transmission		500.00	230.00	13.80
32 LO	S COCHES SUB, Greenfield		Distribution		60.00	12.00	
33 LO	S ESTEROS SUB,		Transmission		230.00	115.00	12.00
34 LO	S GATOS SUB, Los Gatos		Distribution		60.00	12.00	7.20
35 LO	OS MOLINOS SUB, Los Molinos		Distribution		60.00	12.00	7.20
36 LO	OS OSITOS SUB, Monterey		Distribution		60.00	21.00	7.20
37 LO	YOLA SUB, Loyola		Distribution		60.00	12.00	7.20
38 LO	YOLA SUB, Loyola		Distribution		60.00	4.00	2.40
39 LU	CERNE SUB, Lucerne		Distribution		115.00	12.00	7.20
40 MA	ABURY SUB, San Jose		Distribution		60.00	12.00	2.40
<del> </del>							

	e of Respondent			oort Is:  An Original	Date of Re (Mo, Da, Y	port r)	Year/Period of	•
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)		A Resubmission	02/24/2016		End of 20	015/Q4
		•		SUBSTATIONS	•	•		
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Line	N					V	OLTAGE (In M\	/a)
No.	Name and Location of Substation (a)			Character of Su (b)	ostation	Primary (c)	Secondary (d)	Tertiary (e)
1	MABURY SUB, San Jose			Distribution		115.00	12.00	7.2
2	MADERA SUB, Madera			Distribution		70.00	12.00	
3	MADISON SUB, Madison	ISON SUB, Madison				60.00	12.00	7.2
4	MADISON SUB, Madison			Distribution		115.00	12.00	
5	MAGUNDEN SUB, Bakersfield			Distribution		115.00	12.00	7.2
6	MAGUNDEN SUB, Bakersfield			Distribution		115.00	21.00	7.2
7	MALAGA SUB, Fresno			Distribution		115.00	12.00	7.2
8	MANCHESTER SUB, Fresno			Distribution		115.00	12.00	7.2
9	MANTECA SUB, Manteca			Transmission		115.00	60.00	12.8
10	MANTECA SUB, Manteca			Transmission		115.00	17.00	
11	MARICOPA SUB, Maricopa			Distribution		70.00	12.00	2.4
12	MARIPOSA SUB, Mariposa			Distribution		70.00	21.00	
13	MARTELL SUB, Martell			Distribution		60.00	12.00	2.4
14	MARYSVILLE SUB, Marysville			Distribution		60.00	12.00	
15	MAXWELL SUB, Maxwell			Distribution		60.00	12.00	
16	MCCALL SUB, Selma			Transmission		230.00	115.00	13.2
17	MCCALL SUB, Selma			Transmission		230.00	115.00	13.2
18	MCCALL SUB, Selma			Transmission		115.00	12.00	7.2
19	MCDONALD-MCDONALDISLAND SUB, Stockto	n		Distribution		60.00	4.00	2.4
20	MCFARLAND SUB, McFarland			Distribution		70.00	12.00	7.2
21	MCKEE SUB, San Jose			Distribution		115.00	12.00	7.2
22	MCKITTRICK SUB, MCKITTRICK			Distribution		70.00	12.00	
23	MCMULLIN SUB, Fresno			Distribution		230.00	12.00	7.2
24	MEADOW LANE SUB, Concord			Distribution		115.00	21.00	7.2
25	MENDOCINO SUB, Redwood Valley			Transmission		115.00	60.00	13.2
26	MENDOCINO SUB, Redwood Valley			Transmission		60.00	12.00	2.4
27	MENDOTA SUB, Mendota			Transmission		115.00	70.00	12.0
28	MENDOTA SUB, Mendota			Transmission		115.00	12.00	7.2
29	MENLO SUB, Menlo Park			Distribution		60.00	12.00	7.2
30	MENLO SUB, Menlo Park			Distribution		60.00	4.00	
31	MERCED SUB, Merced			Transmission		115.00	70.00	6.6
32	MERCED SUB, Merced			Transmission		115.00	12.00	7.2
33	MERCED SUB, Merced			Transmission		115.00	21.00	7.2
34	MERIDIAN SUB, Meridian			Distribution		60.00	12.00	
35	MESA SUB, Nipomo			Transmission		230.00	115.00	13.2
36	MESA SUB, Nipomo			Transmission		230.00	12.00	
37	METCALF SUB, San Jose			Transmission		500.00	230.00	13.8
38	METCALF SUB, San Jose			Transmission		230.00	115.00	13.2
39	METTLER SUB, Stockton			Distribution		60.00	12.00	
40	MIDDLETOWN SUB, Middletown			Distribution		60.00	12.00	7.2

	e of Respondent	This (1)		oort Is:  An Original	Date of Rep (Mo, Da, Yr		Year/Period of	•
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	Ê	A Resubmission	02/24/2016	,	End of 20	015/Q4
		•		SUBSTATIONS	<b>-</b>	*		
2. S 3. S to ful 4. In atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such substations in column (b) the functional character anded or unattended. At the end of the page, mn (f).	r stree IVa ex ubstat r of ea	t race ception ch	illway customer should not those serving custome s must be shown. substation, designating v	ot be listed belong the second of the second	ow. for resale, ma ission or disti	ribution and w	hether
Line						V	OLTAGE (In M\	/a)
No.	Name and Location of Substation (a)			Character of Sul	ostation -	Primary (c)	Secondary (d)	Tertiary (e)
1	MIDWAY SUB, Buttonwillow			Transmission		230.00	` ′	13.2
2	MIDWAY SUB, Buttonwillow			Transmission		500.00	230.00	13.8
3	MIDWAY SUB, Buttonwillow			Transmission		115.00	12.00	7.2
4	MILLBRAE SUB, Millbrae			Transmission		115.00	60.00	13.8
5	MILLBRAE SUB, Millbrae			Transmission		115.00	12.00	
6	MILLBRAE SUB, Millbrae			Transmission		60.00	4.00	
	MILPITAS SUB, Milpitas			Distribution		115.00	21.00	7.2
	MILPITAS SUB, Milpitas			Distribution		115.00	12.00	7.2
	MIRABEL SUB, Forestville			Distribution		60.00	12.00	
	MI-WUK SUB, Sugarpine			Distribution		115.00		
	MOLINO SUB, Sebastopol			Distribution		60.00		7.2
	MONROE SUB, Santa Rosa			Distribution		115.00		7.2
	MONROE SUB, Santa Rosa			Distribution		115.00		7.2
	MONTA VISTA SUB, Cupertino			Transmission		115.00		13.2
	MONTA VISTA SUB, Cupertino			Transmission		230.00		10.2
	MONTA VISTA SUB, Cupertino			Transmission		230.00		13.2
	*			Distribution		115.00		7.2
	MONTE RIO SUB, Monte Rio			Distribution		60.00		7.2
	MONTEREY SUB, Monterey			Distribution		60.00		1.2
	MORAGA SUB, Orinda					230.00		13.2
	·			Transmission		115.00		13.2
	MORAGA SUB, Orinda			Transmission				7.0
	MORGAN HILL SUB, Morgan Hill			Distribution		115.00		7.2
	MORMON SUB, Stockton			Distribution		60.00		7.2
	MORRO BAY PP SWYD, Morro Bay			Transmission		230.00		13.2
	MORRO BAY PP SWYD, Morro Bay			Transmission		115.00		7.2
	MOSHER SUB, Stockton			Distribution		60.00		7.2
	MOSS LANDING PP SUB, Moss Landing			Transmission		230.00		13.2
	MOSS LANDING PP SUB, Moss Landing			Transmission		500.00		13.8
	MOUNTAIN VIEW SUB, Mt. View			Distribution		115.00		7.2
	MT. EDEN SUB, Hayward			Distribution		115.00		7.2
	MT. QUARRIES SUB, Cool			Distribution		60.00		7.2
	NAPA SUB, Napa			Distribution		60.00		
	NEW KEARNEY SUB, FRESNO			Transmission		230.00		13.2
	NEWARK DIST SUB, Fremont			Distribution		230.00		7.2
35	NEWARK SUB, Fremont			Transmission		230.00	115.00	13.2
	NEWARK SUB, Fremont			Transmission		115.00		13.2
	NEWARK SUB, Fremont			Transmission		230.00		13.2
38	NEWARK SUB, Fremont			Transmission		115.00	12.00	7.2
39	NEWBURG SUB, Fortuna		_	Distribution		60.00	12.00	2.4
40	NEWHALL SUB, Firebaugh		_	Distribution		115.00	12.00	7.2

	e of Respondent	This (1)		oort Is:  An Original	Date of Re (Mo, Da, Y	port r)	Year/Period of	Report 015/Q4
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	Ė	A Resubmission	02/24/2016		End of 20	113/Q4
		•		SUBSTATIONS	•	•		
2. S 3. S to fu 4. Ir atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such substations of the column (b) the functional character inded or unattended. At the end of the page, mn (f).	r stree IVa ex ubstat r of ea	t race ce ior ch	allway customer should not those serving custome s must be shown.  substation, designating v	ot be listed bel rs with energy whether transm	low. for resale, manission or distr	ribution and wl	hether
Line						V	OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)			Character of Sul	ostation	Primary (c)	Secondary (d)	Tertiary (e)
1				Distribution		60.00	12.00	7.2
	NORCO SUB, Bakersfield			Distribution		115.00	12.00	7.2
	NORD SUB, Chico			Distribution		115.00	12.00	7.2
4				Distribution		115.00	21.00	7.2
	NORTH DUBLIN SUB, Pleasanton			Distribution		230.00	21.00	12.0
	NORTH TOWER SUB, Vallejo			Distribution		115.00	12.00	7.2
	NORTH TOWER SUB, Vallejo			Distribution		115.00	25.00	7.2
	NOTRE DAME SUB, Chico			Distribution		115.00	12.00	7.2
	NOVATO SUB, Novato			Distribution		60.00	12.00	7.2
	OAKHURST SUB, Oakhurst			Distribution		115.00	12.00	2.4
11	OAKLAND C (OAKLAND PP) SUB, Oakland					115.00	12.00	7.2
-	, , , , , , , , , , , , , , , , , , , ,			Distribution		115.00	12.00	
12				Distribution	Distribution			7.2
13						115.00	12.00	
	OAKLAND K (CLAREMONT) SUB, Oakland			Distribution		115.00	12.00	6.6
	OAKLAND L SUB, Oakland		Distribution		115.00	12.00	7.2	
	OAKLAND X SUB, Oakland			Distribution		115.00	12.00	7.2
17				Distribution		115.00	12.00	7.2
	OILFIELDS SUB, San Ardo			Distribution		60.00	12.00	
	OLD KEARNEY SUB, Fresno			Distribution		70.00	12.00	13.2
	OLD RIVER SUB, Knob Hill			Distribution		70.00		2.4
21	, ,			Distribution		60.00	12.00	2.4
22				Distribution		115.00	12.00	7.2
23	OREGON TRAIL SUB, Redding			Distribution		115.00	12.00	7.2
24	, 3			Distribution		60.00	12.00	2.4
25	,			Distribution		60.00	12.00	2.4
26	, 5			Distribution		60.00	12.00	2.4
27	,			Transmission		115.00	70.00	13.2
28	,			Transmission		70.00	12.00	2.4
29	ORO LOMA SUB, Dos Palos			Transmission		115.00	12.00	
30	/			Distribution		70.00	12.00	7.2
31	OROVILLE SUB, Oroville			Distribution		60.00	12.00	7.2
32	OROVILLE SUB, Oroville			Distribution		60.00	4.00	2.4
33	ORTIGA SUB, Los Banos			Distribution		70.00	12.00	2.4
34	PACIFICA SUB, Pacifica			Distribution		60.00	12.00	
35	PALERMO SUB, Palermo			Transmission		230.00	60.00	
36	PALERMO SUB, Palermo			Transmission		230.00	115.00	13.2
37	PALMER SUB, Sisquat			Distribution		115.00	12.00	7.2
38	PANAMA SUB, Bakersfield			Distribution		70.00	21.00	7.2
39	PANOCHE SUB, Mendota			Transmission		230.00	115.00	13.2
40	PANORAMA SUB, Anderson			Distribution		115.00	12.00	

	e of Respondent			oort Is:  An Original	Date of Rep (Mo, Da, Yr)	ort	Year/Period of	Report 015/Q4
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	Ė	A Resubmission	02/24/2016		End of 20	115/Q4
		•		SUBSTATIONS	•	•		
2. S 3. S to fu 4. Ir atter	report below the information called for conce ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	r stree IVa ex ubstat r of ea	t ra ce <sub>l</sub> ion ch	illway customer should no of those serving customer s must be shown. substation, designating v	ot be listed belongs with energy for the state of the sta	ow. or resale, ma ssion or distr	ribution and wl	hether
Line						V	OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)			Character of Sul	ostation _	Primary (c)	Secondary (d)	Tertiary (e)
1	PARADISE SUB, Paradise			Distribution		60.00	12.00	7.2
	PARADISE SUB, Paradise			Distribution		115.00	12.00	
	PARKWAY SUB, Vallejo			Distribution		230.00	12.00	7.2
	PARLIER SUB, Parlier			Distribution		115.00	12.00	7.2
	PASO ROBLES SUB, Paso Robles			Distribution		70.00	12.00	2.4
	PAUL SWEET SUB, Santa Cruz			Distribution		115.00	21.00	7.2
	PEABODY SUB, Fairfield			Distribution		230.00	21.00	7.2
	PEACHTON SUB, Gridley			Distribution		60.00	12.00	2.4
	PEASE SUB, Tierra Buena			Transmission		115.00	60.00	13.2
	PEASE SUB, Tierra Buena			Transmission		115.00	12.00	13.2
	PENNGROVE SUB, Penngrove			Distribution		115.00	12.00	
	PENRYN SUB, Penryn			Distribution		60.00	12.00	7.2
	PEORIA SUB, Jamestown			Distribution		115.00	18.00	1.2
	PETALUMA C SUB, Petaluma			Distribution		60.00	12.00	
						115.00	21.00	7.2
	PIERCY SUB, San Jose PINE GROVE SUB, Pine Grove			Distribution  Distribution		60.00	12.00	2.4
	PINEDALE SUB, FRESNO			Distribution		115.00	21.00	
17	PITTSBURG PP SUB,							7.2
	·			Transmission		230.00	115.00	13.2
	PLACER SUB, Auburn			Transmission		115.00	60.00	
	PLACER SUB, Auburn			Transmission		115.00		
	PLACERVILLE SUB, Placerville			Distribution		115.00	12.00	7.2
	PLACERVILLE SUB, Placerville			Distribution		115.00	21.00	
	PLAINFIELD SUB, Davis			Distribution		60.00	12.00	2.4
	PLEASANT GROVE SUB, Pleasant Grove			Distribution		60.00	21.00	7.2
	PLUMAS SUB, Wheatland			Distribution		60.00	21.00	7.2
	PLUMAS SUB, Wheatland			Distribution		60.00	12.00	7.2
	POINT MORETTI SUB, Davenport			Distribution		60.00	12.00	2.4
	POINT PINOLE SUB, Richmond			Distribution		115.00	12.00	6.6
	POSO MOUNTAIN SUB, Kern			Distribution		115.00	21.00	
	PRUNEDALE SUB, Prunedale			Distribution		115.00	12.00	7.2
	PUEBLO SUB, Napa			Distribution		115.00	12.00	
	PUEBLO SUB, Napa			Distribution		115.00	12.00	
	PUEBLO SUB, Napa			Distribution		115.00	21.00	
	PURISIMA SUB, Lompoc			Distribution		115.00	12.00	7.2
35	PUTAH CREEK SUB, Winters			Distribution		115.00	12.00	
	RACE TRACK SUB, Jamestown			Distribution		115.00	17.00	
	RADUM SUB, Pleasanton			Distribution		60.00	12.00	
	RAINBOW SUB, Sanger			Distribution		115.00	12.00	7.2
39	RALSTON SUB, Belmont			Distribution		60.00	12.00	
40	RANCHERS COTTON SUB, Fresno			Distribution		115.00	12.00	7.2
	,							

	Name of Respondent	This Report Is: Date of Report (1) X An Original (Mo, Da, Yr)			port r)	ort Year/Period of Report End of 2015/Q4		
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Re	submission	02/24/2016		End of	013/Q4
				SUBSTATIONS		<u> </u>		
2. S 3. S to fu 4. Ir atter	report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such substation column (b) the functional character inded or unattended. At the end of the page, mn (f).	street   Va exceuts ubstation of each	railway ept tho ons mu h subs	customer should no se serving customer st be shown. tation, designating w	ot be listed be s with energy hether transm	low. for resale, r nission or di	may be grouped	hether
Line	Name and Location of Substation			Character of Cub	ototion		VOLTAGE (In M	√a)
No.	(a)			Character of Sub	Station	Primary (c)	Secondary (d)	Tertiary (e)
1	RAVENSWOOD SUB, Menlo Park			Transmission		230.0	00 115.00	13.20
2	RAWSON SUB, Red Bluff			Distribution		60.0	00 12.00	2.40
3	RED BLUFF SUB, Red Bluff			Distribution		60.0	00 12.00	2.40
4	4 REDBUD SUB, Clearlake Oaks			Distribution		115.0	00 12.00	7.20
5	REDWOOD CITY SUB, Redwood City			Distribution		60.0	00 12.00	7.20
6	REDWOOD CITY SUB, Redwood City			Distribution		60.0	00 4.00	
7	REEDLEY SUB, Reedley			Transmission		115.0	70.00	13.20
8	REEDLEY SUB, Reedley			Transmission		115.0	00 12.00	7.20
9	REEDLEY SUB, Reedley			Transmission		70.0	00 12.00	2.40
10	RENFRO SUB, BAKERSFIELD			Distribution		115.0	00 12.00	7.20
11	RESEARCH SUB, San Ramon			Distribution		230.0	00 21.00	7.20
12	RESERVATION ROAD SUB, Salinas			Distribution		60.0	00 12.00	2.40
13	RESERVE OIL SUB, Hanford			Distribution		70.0	00 12.00	2.40
14	RESERVE OIL SUB, Hanford			Distribution		70.0	00 4.00	
15	RICE SUB, Princeton			Distribution		60.0	00 12.00	4.16
16	RICHMOND R SUB, Richmond			Distribution		115.0	00 12.00	7.20
17	RINCON SUB, Santa Rosa			Distribution		115.0	00 12.00	
18	RIO BRAVO SUB, Shafter			Distribution		115.0	00 12.00	7.20
19	RIO DELL SUB, Rio Dell			Distribution		60.0	00 12.00	
20	RIO OSO SUB, Rio Oso			Transmission		230.0	00 115.00	13.20
21	RIPON SUB, Ripon			Distribution		115.0	00 17.00	
	RISING RIVER SUB, Cassell,			Distribution		60.0	00 12.00	2.40
	RIVER OAKS SUB, San Jose			Distribution		115.0		7.20
	RIVERBANK SUB, Escalon			Distribution		115.0		
	ROB ROY SUB, Watsonville			Distribution		115.0	00 21.00	7.20
	ROCKLIN SUB, Rocklin			Distribution		60.0		7.20
27	ROSEDALE SUB, Bakersfield			Distribution		115.0	00 12.00	
	ROSSMOOR SUB, Walnut Creek			Distribution		230.0	00 12.00	
	ROUGH & READY ISLAND SUB, Stockton			Distribution		60.0	_	7.20
30	ROUND MOUNTAIN SUB, Rd Mtn			Transmission		500.0	00 230.00	13.80
	SALADO SUB, Patterson			Transmission		115.0	00 60.00	12.00
	SALINAS SUB, Salinas			Transmission		115.0	00 60.00	13.20
	SALINAS SUB, Salinas			Transmission		115.0	00 12.00	7.20
	SALMON CREEK SUB, Bodega Bay			Distribution		60.0	00 12.00	2.40
	SAN ARDO SUB, San Ardo			Distribution		60.0	00 12.00	
	SAN BENITO SUB, San Benito			Distribution		115.0	00 21.00	7.20
	SAN BERNARD SUB, Lamont			Distribution		70.0	00 12.00	
	SAN CARLOS SUB, San Carlos			Distribution		60.0	00 12.00	7.20
	SAN CARLOS SUB, San Carlos			Distribution		60.0		2.40
	SAN FRAN A (POTRERO PP) SUB, San Francis	CO		Distribution		115.0		7.20

	e of Respondent	This (1)		port Is TAn C	s: Original	Date of Re (Mo, Da, Y		Year/Period of	•
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)		A Re	esubmission	02/24/2016		End of 20	015/Q4
		•		(	SUBSTATIONS		•		
2. S 3. S to fu 4. Ir atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such substations in column (b) the functional character anded or unattended. At the end of the page, mn (f).	r stree IVa ex ubstat r of ea	t race ior ch	ailway pt tho ns mu subs	<ul> <li>customer should no use serving customer ast be shown.</li> <li>tation, designating w</li> </ul>	t be listed be s with energy hether transm	ow. for resale, manission or dist	ribution and w	hether
Line	N 11 11 12 13 14 11 11				01 / (0.1		V	OLTAGE (In M\	/a)
No.	Name and Location of Substation (a)				Character of Sub	station	Primary (c)	Secondary (d)	Tertiary (e)
1	SAN FRAN A (POTRERO PP) SUB, San Francis	SCO			Distribution		115.00	` '	7.2
2	SAN FRAN H (MARTIN) SUB, Daly City				Transmission		115.00	60.00	
3	SAN FRAN H (MARTIN) SUB, Daly City				Transmission		230.00	115.00	
4	SAN FRAN H (MARTIN) SUB, Daly City				Transmission		115.00	12.00	
5	SAN FRAN P-HUNTERS POINT SUB, San Franci	cisco			Distribution		115.00	12.00	
6	SAN FRAN X (MISSION) SUB, San Francisco				Distribution		115.00	12.00	7.2
7					Distribution		115.00	12.00	7.2
8	SAN FRAN Z (Embarcadero), San Francisco				Distribution		230.00	34.50	7.2
9	, ,				Distribution		70.00	12.00	7.2
10	SAN JOSE A SUB, San Jose				Distribution		115.00	4.00	7.2
	SAN JOSE A SUB, San Jose				Distribution		115.00	12.00	
12	SAN JOSE B SUB, San Jose				Distribution		115.00	12.00	7.2
	SAN LEANDRO U SUB, San Leandro				Distribution		115.00	12.00	
	SAN LUIS OBISPO SUB, SLO				Transmission		115.00	70.00	13.2
	SAN LUIS OBISPO SUB, SLO				Transmission		115.00	12.00	7.2
	SAN MATEO SUB, San Mateo				Transmission		230.00		
	· · · · · · · · · · · · · · · · · · ·				Transmission		115.00	60.00	
	SAN MATEO SUB, San Mateo				Transmission		230.00		
	SAN MATEO SUB, San Mateo				Transmission		115.00		
	SAN MATEO SUB, San Mateo				Transmission		60.00		
	SAN MIGUEL SUB, San Miguel				Distribution		70.00		7.2
	SAN PABLO SUB, Richmond				Distribution		115.00		7.2
	SAN RAFAEL SUB, San Rafael				Distribution		115.00		4.1
	SAN RAMON SUB, San Ramon				Transmission		230.00		13.2
	SAN RAMON SUB, San Ramon				Transmission		230.00		12.0
	SANGER SUB, Fresno				Transmission		115.00		6.6
	SANGER SUB, Fresno				Transmission		115.00		7.2
	SANTA MARIA SUB, Santa Maria				Distribution		115.00		7.2
	SANTA NELLA SUB, Santa Nella				Distribution		70.00		2.4
	SANTA RITA SUB. Dos Palos				Distribution		70.00		2.4
	SANTA ROSA A SUB, Santa Rosa				Distribution		115.00		7.2
	SANTA YNEZ SUB, Santa Maria				Distribution		115.00		7.2
	SARATOGA SUB, Saratoga				Distribution		230.00		7.2
	SAUSALITO SUB, Sausalito				Distribution		60.00		2.4
	SAUSALITO SUB, Sausalito				Distribution		60.00		
	SCHINDLER SUB, Five Points				Transmission		115.00		13.2
	SCHINDLER SUB, Five Points				Transmission		115.00		7.2
	SEMITROPIC SUB, Wasco				Transmission		115.00		13.8
	SEMITROPIC SUB, Wasco				Transmission		115.00		7.2
	SERRAMONTE SUB, Daly City				Distribution		115.00		1.2
	2						. 15.50	12.00	

	e of Respondent	This		oort Is: ]An Original	Date of Re (Mo, Da, Y	port r)	Year/Period of	Report 015/Q4
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	Ë	A Resubmission	02/24/2016		End of 20	13/Q4
				SUBSTATIONS	·	<u> </u>		
2. S 3. S to fu 4. Ir atter	Report below the information called for conce substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character anded or unattended. At the end of the page, mn (f).	r stree IVa ex ubstat r of ea	t race; ce; ion ch	ailway customer should not those serving custome is must be shown.  substation, designating v	ot be listed be rs with energy vhether transn	low. for resale, manission or disti	ribution and wl	nether
Line	Name and Landing of Orbitalis			Oh a ma a tama ( O a	h = 1 = 1' = =	V	OLTAGE (In MV	'a)
No.	Name and Location of Substation (a)			Character of Su (b)	ostation	Primary (c)	Secondary (d)	Tertiary (e)
1	SHAFTER SUB, Shafter			Distribution		115.00	12.00	7.2
2	SHARON SUB, Chowchilla			Distribution		115.00	12.00	
	SHINGLE SPRINGS SUB, Shingle Springs			Distribution		115.00	21.00	7.2
4	SHINGLE SPRINGS SUB, Shingle Springs			Distribution		115.00	12.00	7.2
	SHREDDER SUB, Redwood City			Distribution		115.00	4.00	6.6
	SILVERADO SUB, St. Helena			Distribution		115.00	21.00	
7	·			Distribution		115.00	12.00	7.2
	SMYRNA SUB. Wasco			Distribution		115.00	12.00	7.2
_	SNEATH LANE SUB, San Bruno			Distribution		60.00	12.00	2.4
	SOBRANTE SUB, Orinda			Transmission		230.00	115.00	
<u> </u>	SOBRANTE SUB, Orinda			Transmission		115.00	12.00	7.2
	SOLEDAD SUB, Soledad			Transmission		115.00	60.00	
	SOLEDAD SUB, Soledad			Transmission		60.00	12.00	
	SONOMA A SUB, Sonoma			Distribution		115.00	12.00	
	SOUTH BAY #1 & #2 SUB, Tracy			Distribution		60.00	4.00	
	SPANISH CREEK SUB,			Distribution		60.00	44.00	
	SPENCE SUB, Salinas			Distribution		60.00	12.00	
	SRI SUB, Menlo Park			Distribution		60.00	12.00	
	STAFFORD SUB, Novato			Distribution		60.00	12.00	
	STAGG SUB, Stockton			Transmission		230.00	60.00	13.2
21				Transmission		230.00	21.00	7.2
	STAGG SUB, Stockton			Transmission		60.00	12.00	2.4
	STALLION SUB, Bakersfield			Distribution		70.00	4.00	7.2
<u> </u>	STELLING SUB, Cupertino			Distribution		115.00	12.00	7.2
	STILLWATER STA SUB, Project City			Distribution		60.00	12.00	2.4
	STOCKDALE SUB, Bakersfield			Distribution		230.00	21.00	7.2
	STOCKDALE SUB, Bakersfield			Distribution		115.00	12.00	7.2
	STOCKTON A SUB, Stockton			Transmission		115.00	12.00	1.2
	STOCKTON A SUB, Stockton			Transmission		60.00	4.00	
	STONE CORRAL SUB, Woodlake			Distribution		70.00	12.00	2.4
	STONE SUB, San Jose			Distribution		115.00	12.00	7.2
	STOREY SUB, Madera			Distribution		230.00	12.00	7.2
	STROUD SUB, Helm			Distribution		70.00	12.00	2.4
	SUISUN SUB, Fairfield			Distribution		115.00	12.00	7.2
	SUNOL SUB, Sunol			Distribution		60.00	12.00	7.2
	SWIFT SUB, San Jose					115.00	21.00	
				Distribution  Distribution		115.00	12.00	7.2
	37 SYCAMORE CREEK SUB, Chico							
	TABLE MOUNTAIN SUB, Oroville			Transmission		230.00	115.00	40.0
	TABLE MOUNTAIN SUB, Oroville			Transmission		500.00	230.00	13.8
40	TAFT SUB, Taft			Transmission		115.00	70.00	13.2

PACHE   CASS AND ELECTRIC COMMANY   (2)   A Resubmission   0224/2016   Cass		Name of Respondent	This Report Is:  Date of Report  (Mo, Da, Yr)				)		
Report below the information called for concerning substations of the respondent as of the end of the year.	PAC	IFIC GAS AND ELECTRIC COMPANY		A Resubmission			End of 2	<u></u>	
2. Substations which serve only one industrial or street railway customer should not be listed below.  3. Substations with capacities of Less than 10 MV accept those serving outsomers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.  Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unartended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).  **Character of Substation**    Character of Substation					•	•			
No.   Name and Location of Substation	2. S 3. S to fu 4. Ir atter	substations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page,	street ra Va excepubstations of each	ilway customer should no t those serving customer s must be shown. substation, designating w	ot be listed belongs with energy for whether transmis	w. or resale, m ssion or dist	ay be grouped	hether	
TAFT SUB, Taft	Line	Name and Lagrica of Cubatation		Character of Cul	-4-4:	V	OLTAGE (In M	/a)	
1 TAPT SUB, Tart	No.				)Station	•	· ·	•	
2 TASSAJARA SUB, Danville         Distribution         23.00         21.00         7.2           3 TEJON SUB, Leboc         Distribution         70.00         12.00         7.2           4 TEMBLOR SUB, McKitrick         Distribution         115.00         12.00         2.4           5 TEMPLETON SUB, TEMPLETON         Transmission         230.00         70.00         13.2           6 TEMPLETON SUB, TEMPLETON         Transmission         230.00         17.0         7.2           7 TESLA SUB, Tracy         Transmission         230.00         115.00         12.0           8 TESLA SUB, Tracy         Transmission         500.00         230.00         13.2           9 TEVIS SUB, Olidale         Distribution         115.00         21.00         7.2           10 TIDEWATER SUB, Martinez         Distribution         230.00         21.00         7.2           11 TIVY VALLEY SUB, Fresno         Distribution         70.00         12.00         7.2           12 TRACY SUB, Tracy         Distribution         115.00         12.00         7.2           14 TRIMBLE SUB, San Jose         Distribution         115.00         12.00         7.2           15 TRIMBLE SUB, San Jose         Distribution         115.00         12.0         7.2     <	1	, ,		` '		. ,	` '	7.20	
3 TEJON SUB, Leboc				Distribution		230.00	21.00	7.20	
5 TEMPLETON SUB, TEMPLETON         Transmission         230.00         70.00         13.2           6 TEMPLETON SUB, TEMPLETON         Transmission         230.00         21.00         7.2           7 TESLA SUB, Tracy         Transmission         230.00         115.00         13.2           8 TESLA SUB, Tracy         Transmission         500.00         230.00         115.00           9 TEVIS SUB, Olidale         Distribution         115.00         21.00         7.2           10 TiDEWATER SUB, Martinez         Distribution         230.00         21.00         7.2           11 TIVY VALLEY SUB, Fresno         Distribution         70.00         12.00         7.2           12 TRACY SUB, Tracy         Distribution         115.00         12.00         7.2           13 TRES VIAS SUB, Oroville         Distribution         115.00         12.00         7.2           15 TRIMBLE SUB, San Jose         Distribution         115.00         12.00         7.2           16 TRINITY SUB, Weaverville         Transmission         115.00         60.00         13.2           17 TULLOAY SUB, Napa         Transmission         230.00         60.00         13.2           18 TULUCAY SUB, Napa         Transmission         115.00         12.00         7.2<	3	TEJON SUB, Leboc		Distribution		70.00	12.00	7.20	
5 TEMPLETON SUB, TEMPLETON         Transmission         230.00         70.00         13.2           6 TEMPLETON SUB, TEMPLETON         Transmission         230.00         21.00         7.2           7 TESLA SUB, Tracy         Transmission         230.00         115.00         13.2           8 TESLA SUB, Tracy         Transmission         500.00         230.00         115.00           10 TIDEWATER SUB, Martinez         Distribution         115.00         21.00         7.2           11 TIVY VALLEY SUB, Fresno         Distribution         70.00         12.00         7.2           12 TRACY SUB, Tracy         Distribution         115.00         12.00         7.2           13 TRES VIAS SUB, Croville         Distribution         60.00         12.00         7.2           14 TRIMBLE SUB, San Jose         Distribution         115.00         12.00         7.2           15 TRIMBLE SUB, San Jose         Distribution         115.00         12.00         7.2           16 TRINITY SUB, Weaverville         Transmission         115.00         60.00         13.2           17 TULARE LAKE SUB, Kettleman         Distribution         70.00         12.00         7.2           19 TULUCAY SUB, Napa         Transmission         60.00         12.00	4	*		Distribution		115.00	12.00	2.40	
6 TEMPLETON SUB, TEMPLETON         Transmission         230.00         21.00         7.2           7 TESLA SUB, Tracy         Transmission         230.00         115.00         13.2           8 TESLA SUB, Tracy         Transmission         500.00         230.00         113.2           9 TEVIS SUB, Oildale         Distribution         115.00         21.00         7.2           10 TIDEWATER SUB, Martinez         Distribution         230.00         21.00         7.2           11 TIVY VALLEY SUB, Fresno         Distribution         70.00         12.00         7.2           12 TRACY SUB, Tracy         Distribution         115.00         12.00         7.2           14 TRIMBLE SUB, San Jose         Distribution         115.00         12.00         7.2           15 TRIMBLE SUB, San Jose         Distribution         115.00         12.00         7.2           16 TRINITY SUB, Weaverville         Transmission         115.00         60.00         13.2           17 TULARE LAKE SUB, Kettleman         Distribution         70.00         12.00         7.2           20 TUPMAN SUB, Tupman         Transmission         230.00         60.00         13.2           21 TWESELMAN SUB, Blackwell Corners         Distribution         115.00         12.00	5			Transmission		230.00	70.00	13.20	
8 TESLA SUB, Tracy         Transmission         500.00         230.00         13.2           9 TEVIS SUB, Olidale         Distribution         115.00         21.00         7.2           10 TIDEWATER SUB, Martinez         Distribution         230.00         21.00         7.2           11 TIVY VALLEY SUB, Fresno         Distribution         70.00         12.00         7.2           12 TRACY SUB, Tracy         Distribution         115.00         12.00         7.2           12 TRES VIAS SUB, Croville         Distribution         60.00         12.00         7.2           14 TRIMBLE SUB, San Jose         Distribution         115.00         12.00         7.2           15 TRIMBLE SUB, San Jose         Distribution         115.00         12.00         7.2           16 TRINITY SUB, Weaverville         Transmission         115.00         60.00         13.2           17 TULARE LAKE SUB, Kettleman         Distribution         70.00         12.00         2.4           18 TULLICAY SUB, Napa         Transmission         230.00         60.00         13.2           20 TUPMAN SUB, Tupman         Distribution         115.00         12.00         7.2           21 TWISSELMAN SUB, Blackwell Corners         Distribution         160.00         12.00				Transmission		230.00	21.00	7.20	
9   TEVIS SUB, Oildale	7	TESLA SUB, Tracy		Transmission		230.00	115.00	13.20	
TiDEWATER SUB, Martinez   Distribution   230.00   21.00   11   11   11   11   12.00   12.00   7.2   12   17   12.00   13.10   12.00	8	TESLA SUB, Tracy		Transmission		500.00	230.00	13.20	
11   TIVY VALLEY SUB, Fresno   Distribution   70.00   12.00   7.2   7.	9	TEVIS SUB, Oildale		Distribution		115.00	21.00	7.20	
12   TRACY SUB, Tracy	10	TIDEWATER SUB, Martinez		Distribution		230.00	21.00		
TRES VIAS SUB, Oroville	11	TIVY VALLEY SUB, Fresno		Distribution		70.00	12.00	7.20	
TRIMBLE SUB, San Jose	12	TRACY SUB, Tracy		Distribution		115.00	12.00	4.16	
TRIMBLE SUB, San Jose	13	TRES VIAS SUB, Oroville		Distribution		60.00	12.00	7.20	
16         TRINITY SUB, Weaverville         Transmission         115.00         60.00         13.2           17         TULARE LAKE SUB, Kettleman         Distribution         70.00         12.00         2.4           18         TULUCAY SUB, Napa         Transmission         230.00         60.00         13.2           19         TULUCAY SUB, Napa         Transmission         60.00         12.00         7.2           20         TUPMAN SUB, Tupman         Distribution         115.00         12.00         7.2           21         TWISSELMAN SUB, Blackwell Corners         Distribution         70.00         12.00         7.2           22         TYLER SUB, Red Bluff         Distribution         60.00         12.00         7.2           23         UKIAH SUB, Ukiah         Distribution         115.00         12.00         7.2           24         URICH SUB, Martinez         Distribution         60.00         4.00           25         VACA DIXON SUB, Vacaville         Transmission         115.00         60.00           26         VACA DIXON SUB, Vacaville         Transmission         230.00         115.00         13.2           27         VACA DIXON SUB, Vacaville         Transmission         115.00         12.00	14	TRIMBLE SUB, San Jose		Distribution		115.00	12.00	7.20	
17         TULARE LAKE SUB, Kettleman         Distribution         70.00         12.00         2.4           18         TULUCAY SUB, Napa         Transmission         230.00         60.00         13.2           19         TULUCAY SUB, Napa         Transmission         60.00         12.00         7.2           20         TUPMAN SUB, Tupman         Distribution         115.00         12.00         7.2           21         TWISSELMAN SUB, Blackwell Corners         Distribution         70.00         12.00         7.2           22         TYLER SUB, Red Bluff         Distribution         60.00         12.00         7.2           23         UKIAH SUB, Ukiah         Distribution         115.00         12.00         7.2           24         URICH SUB, Martinez         Distribution         60.00         4.00           25         VACA DIXON SUB, Vacaville         Transmission         115.00         60.00         13.2           26         VACA DIXON SUB, Vacaville         Transmission         500.00         230.00         115.00           27         VACA DIXON SUB, Vacaville         Transmission         115.00         12.00         7.2           29         VACAVILLE SUB, Vacaville         Transmission         115.00	15	TRIMBLE SUB, San Jose		Distribution		115.00	21.00	7.20	
18         TULLUCAY SUB, Napa         Transmission         230.00         60.00         13.2           19         TULUCAY SUB, Napa         Transmission         60.00         12.00         7.2           20         TUPMAN SUB, Tupman         Distribution         115.00         12.00         7.2           21         TWISSELMAN SUB, Blackwell Corners         Distribution         70.00         12.00         7.2           22         TYLER SUB, Red Bluff         Distribution         60.00         12.00         7.2           23         UKIAH SUB, Ukiah         Distribution         115.00         12.00         7.2           24         URICH SUB, Martinez         Distribution         60.00         4.00           25         VACA DIXON SUB, Vacaville         Transmission         115.00         60.00         13.2           26         VACA DIXON SUB, Vacaville         Transmission         230.00         115.00         13.2           27         VACA DIXON SUB, Vacaville         Transmission         500.00         230.00         13.2           28         VACA DIXON SUB, Vacaville         Transmission         115.00         12.00         7.2           29         VACAVILLE SUB, Vacaville         Transmission         115.0	16	TRINITY SUB, Weaverville		Transmission		115.00	60.00	13.20	
Transmission   Transmission   115.00   12.00   7.2	17	TULARE LAKE SUB, Kettleman		Distribution		70.00	12.00	2.40	
20 TUPMAN SUB, Tupman         Distribution         115.00         12.00         7.2           21 TWISSELMAN SUB, Blackwell Corners         Distribution         70.00         12.00         7.2           22 TYLER SUB, Red Bluff         Distribution         60.00         12.00         2.4           23 UKIAH SUB, Ukiah         Distribution         115.00         12.00         7.2           24 URICH SUB, Martinez         Distribution         60.00         4.00           25 VACA DIXON SUB, Vacaville         Transmission         115.00         60.00         13.2           26 VACA DIXON SUB, Vacaville         Transmission         230.00         115.00         13.2           27 VACA DIXON SUB, Vacaville         Transmission         500.00         230.00         13.2           28 VACA DIXON SUB, Vacaville         Transmission         115.00         12.00         7.2           29 VACAVILLE SUB, Vacaville         Transmission         115.00         12.00         7.2           29 VACAVILLE SUB, Vacaville         Distribution         115.00         12.00         7.2           30 VALLEY SPRINGS SUB, Valley Springs         Transmission         230.00         60.00         13.2           31 VALLEY VIEW SUB, El Sobrante         Distribution         115.00	18	TULUCAY SUB, Napa	Transmission			230.00	60.00	13.20	
21         TWISSELMAN SUB, Blackwell Corners         Distribution         70.00         12.00         7.2           22         TYLER SUB, Red Bluff         Distribution         60.00         12.00         2.4           23         UKIAH SUB, Ukiah         Distribution         115.00         12.00         7.2           24         URICH SUB, Martinez         Distribution         60.00         4.00           25         VACA DIXON SUB, Vacaville         Transmission         115.00         60.00         13.2           26         VACA DIXON SUB, Vacaville         Transmission         230.00         115.00         13.2           27         VACA DIXON SUB, Vacaville         Transmission         500.00         230.00         13.2           28         VACA DIXON SUB, Vacaville         Transmission         115.00         12.00         7.2           29         VACAVILLES SUB, Vacaville         Distribution         115.00         12.00         7.2           30         VALLEY SPRINGS SUB, Valley Springs         Transmission         230.00         60.00         13.2           31         VALLEY VIEW SUB, El Sobrante         Distribution         115.00         12.00           32         VASCO SUB, Livermore         Distribution	19	TULUCAY SUB, Napa		Transmission		60.00	12.00	7.20	
22 TYLER SUB, Red Bluff         Distribution         60.00         12.00         2.4           23 UKIAH SUB, Ukiah         Distribution         115.00         12.00         7.2           24 URICH SUB, Martinez         Distribution         60.00         4.00           25 VACA DIXON SUB, Vacaviile         Transmission         115.00         60.00         13.2           26 VACA DIXON SUB, Vacaviile         Transmission         230.00         115.00         13.2           27 VACA DIXON SUB, Vacaviile         Transmission         500.00         230.00         13.8           28 VACA DIXON SUB, Vacaviile         Transmission         115.00         12.00         7.2           29 VACAVILLE SUB, Vacaviile         Distribution         115.00         12.00         7.2           30 VALLEY SPRINGS SUB, Valley Springs         Transmission         230.00         60.00         13.2           31 VALLEY VIEW SUB, El Sobrante         Distribution         115.00         12.00           32 VASCO SUB, Livermore         Distribution         60.00         12.00           33 VASONA SUB, Los Gatos         Distribution         60.00         12.00           34 VICTOR SUB, Lodi         Distribution         60.00         12.00         7.2           35 VIEJO SUB, M	20	TUPMAN SUB, Tupman		Distribution		115.00	12.00	7.20	
23         UKIAH SUB, Ukiah         Distribution         115.00         12.00         7.2           24         URICH SUB, Martinez         Distribution         60.00         4.00           25         VACA DIXON SUB, Vacaville         Transmission         115.00         60.00         13.2           26         VACA DIXON SUB, Vacaville         Transmission         230.00         115.00         13.2           27         VACA DIXON SUB, Vacaville         Transmission         500.00         230.00         13.8           28         VACA DIXON SUB, Vacaville         Transmission         115.00         12.00         7.2           29         VACAVILLE SUB, Vacaville         Distribution         115.00         12.00         7.2           30         VALLEY SPRINGS SUB, Valley Springs         Transmission         230.00         60.00         13.2           31         VALLEY VIEW SUB, El Sobrante         Distribution         115.00         12.00           32         VASCO SUB, Livermore         Distribution         60.00         12.00           33         VASONA SUB, Los Gatos         Distribution         60.00         12.00           34         VICTOR SUB, Lodi         Distribution         60.00         12.00         7.2	21	TWISSELMAN SUB, Blackwell Corners		Distribution		70.00	12.00	7.20	
24         URICH SUB, Martinez         Distribution         60.00         4.00           25         VACA DIXON SUB, Vacaville         Transmission         115.00         60.00         13.2           26         VACA DIXON SUB, Vacaville         Transmission         230.00         115.00         13.2           27         VACA DIXON SUB, Vacaville         Transmission         500.00         230.00         13.8           28         VACA DIXON SUB, Vacaville         Transmission         115.00         12.00         7.2           29         VACAVILLE SUB, Vacaville         Distribution         115.00         12.00         7.2           30         VALLEY SPRINGS SUB, Valley Springs         Transmission         230.00         60.00         13.2           31         VALLEY SPRINGS SUB, Valley Springs         Transmission         230.00         60.00         13.2           32         VASCO SUB, Livermore         Distribution         115.00         12.00           32         VASCO SUB, Livermore         Distribution         60.00         12.00           33         VASONA SUB, Los Gatos         Distribution         60.00         12.00         7.2           34         VICTOR SUB, Lodi         Distribution         60.00 <td< td=""><td>22</td><td>TYLER SUB, Red Bluff</td><td></td><td>Distribution</td><td></td><td>60.00</td><td>12.00</td><td>2.40</td></td<>	22	TYLER SUB, Red Bluff		Distribution		60.00	12.00	2.40	
25         VACA DIXON SUB, Vacaville         Transmission         115.00         60.00         13.2           26         VACA DIXON SUB, Vacaville         Transmission         230.00         115.00         13.2           27         VACA DIXON SUB, Vacaville         Transmission         500.00         230.00         13.8           28         VACA DIXON SUB, Vacaville         Transmission         115.00         12.00         7.2           29         VACAVILLE SUB, Vacaville         Distribution         115.00         12.00         7.2           30         VALLEY SPRINGS SUB, Valley Springs         Transmission         230.00         60.00         13.2           31         VALLEY VIEW SUB, EI Sobrante         Distribution         115.00         12.00           32         VASCO SUB, Livermore         Distribution         60.00         12.00           33         VASONA SUB, Los Gatos         Distribution         230.00         12.00         7.2           34         VICTOR SUB, Lodi         Distribution         60.00         12.00         7.2           35         VIEJO SUB, Monterey         Distribution         60.00         21.00         7.2           36         VIERRA SUB, Lathrop         Distribution         115.00 </td <td>23</td> <td>UKIAH SUB, Ukiah</td> <td></td> <td>Distribution</td> <td></td> <td>115.00</td> <td>12.00</td> <td>7.20</td>	23	UKIAH SUB, Ukiah		Distribution		115.00	12.00	7.20	
26         VACA DIXON SUB, Vacaville         Transmission         230.00         115.00         13.2           27         VACA DIXON SUB, Vacaville         Transmission         500.00         230.00         13.8           28         VACA DIXON SUB, Vacaville         Transmission         115.00         12.00         7.2           29         VACAVILLE SUB, Vacaville         Distribution         115.00         12.00         7.2           30         VALLEY SPRINGS SUB, Valley Springs         Transmission         230.00         60.00         13.2           31         VALLEY VIEW SUB, EI Sobrante         Distribution         115.00         12.00           32         VASCO SUB, Livermore         Distribution         60.00         12.00           33         VASONA SUB, Los Gatos         Distribution         230.00         12.00         7.2           34         VICTOR SUB, Lodi         Distribution         60.00         12.00         7.2           35         VIEJO SUB, Monterey         Distribution         115.00         17.00         7.2           36         VIERRA SUB, Lathrop         Distribution         115.00         17.00         7.2           37         VINEYARD SUB, Pleasanton         Distribution         60.00 <td>24</td> <td>URICH SUB, Martinez</td> <td></td> <td>Distribution</td> <td></td> <td>60.00</td> <td>4.00</td> <td></td>	24	URICH SUB, Martinez		Distribution		60.00	4.00		
27         VACA DIXON SUB, Vacaville         Transmission         500.00         230.00         13.8           28         VACA DIXON SUB, Vacaville         Transmission         115.00         12.00         7.2           29         VACAVILLE SUB, Vacaville         Distribution         115.00         12.00         7.2           30         VALLEY SPRINGS SUB, Valley Springs         Transmission         230.00         60.00         13.2           31         VALLEY VIEW SUB, El Sobrante         Distribution         115.00         12.00           32         VASCO SUB, Livermore         Distribution         60.00         12.00           33         VASONA SUB, Los Gatos         Distribution         230.00         12.00           34         VICTOR SUB, Lodi         Distribution         60.00         12.00         2.4           35         VIEJO SUB, Monterey         Distribution         60.00         21.00         7.2           36         VIERRA SUB, Lathrop         Distribution         115.00         17.00         7.2           37         VINEYARD SUB, Pleasanton         Distribution         230.00         21.00         7.2           38         VOLTA #1PH SUB, Shingletown         Distribution         115.00         12.00 </td <td>25</td> <td>VACA DIXON SUB, Vacaville</td> <td></td> <td>Transmission</td> <td></td> <td>115.00</td> <td>60.00</td> <td>13.20</td>	25	VACA DIXON SUB, Vacaville		Transmission		115.00	60.00	13.20	
28 VACA DIXON SUB, Vacaville         Transmission         115.00         12.00         7.2           29 VACAVILLE SUB, Vacaville         Distribution         115.00         12.00         7.2           30 VALLEY SPRINGS SUB, Valley Springs         Transmission         230.00         60.00         13.2           31 VALLEY VIEW SUB, El Sobrante         Distribution         115.00         12.00           32 VASCO SUB, Livermore         Distribution         60.00         12.00           33 VASONA SUB, Los Gatos         Distribution         230.00         12.00           34 VICTOR SUB, Lodi         Distribution         60.00         12.00         2.4           35 VIEJO SUB, Monterey         Distribution         60.00         21.00         7.2           36 VIERRA SUB, Lathrop         Distribution         115.00         17.00         7.2           37 VINEYARD SUB, Pleasanton         Distribution         230.00         21.00         7.2           38 VOLTA #1PH SUB, Shingletown         Distribution         60.00         12.00         2.4           39 WAHTOKE SUB, Reedley         Distribution         115.00         12.00         7.2	26	VACA DIXON SUB, Vacaville		Transmission		230.00	115.00	13.20	
29 VACAVILLE SUB, Vacaville       Distribution       115.00       12.00       7.2         30 VALLEY SPRINGS SUB, Valley Springs       Transmission       230.00       60.00       13.2         31 VALLEY VIEW SUB, El Sobrante       Distribution       115.00       12.00         32 VASCO SUB, Livermore       Distribution       60.00       12.00         33 VASONA SUB, Los Gatos       Distribution       230.00       12.00       7.2         34 VICTOR SUB, Lodi       Distribution       60.00       12.00       7.2         35 VIEJO SUB, Monterey       Distribution       60.00       21.00       7.2         36 VIERRA SUB, Lathrop       Distribution       115.00       17.00       7.2         37 VINEYARD SUB, Pleasanton       Distribution       230.00       21.00       7.2         38 VOLTA #1PH SUB, Shingletown       Distribution       60.00       12.00       2.4         39 WAHTOKE SUB, Reedley       Distribution       115.00       12.00       7.2	27	VACA DIXON SUB, Vacaville		Transmission		500.00	230.00	13.80	
30 VALLEY SPRINGS SUB, Valley Springs         Transmission         230.00         60.00         13.2           31 VALLEY VIEW SUB, El Sobrante         Distribution         115.00         12.00           32 VASCO SUB, Livermore         Distribution         60.00         12.00           33 VASONA SUB, Los Gatos         Distribution         230.00         12.00         7.2           34 VICTOR SUB, Lodi         Distribution         60.00         12.00         2.4           35 VIEJO SUB, Monterey         Distribution         60.00         21.00         7.2           36 VIERRA SUB, Lathrop         Distribution         115.00         17.00         7.2           37 VINEYARD SUB, Pleasanton         Distribution         230.00         21.00         7.2           38 VOLTA #1PH SUB, Shingletown         Distribution         60.00         12.00         2.4           39 WAHTOKE SUB, Reedley         Distribution         115.00         12.00         7.2	28	VACA DIXON SUB, Vacaville		Transmission		115.00	12.00	7.20	
31       VALLEY VIEW SUB, El Sobrante       Distribution       115.00       12.00         32       VASCO SUB, Livermore       Distribution       60.00       12.00         33       VASONA SUB, Los Gatos       Distribution       230.00       12.00       7.2         34       VICTOR SUB, Lodi       Distribution       60.00       12.00       2.4         35       VIEJO SUB, Monterey       Distribution       60.00       21.00       7.2         36       VIERRA SUB, Lathrop       Distribution       115.00       17.00       7.2         37       VINEYARD SUB, Pleasanton       Distribution       230.00       21.00       7.2         38       VOLTA #1PH SUB, Shingletown       Distribution       60.00       12.00       2.4         39       WAHTOKE SUB, Reedley       Distribution       115.00       12.00       7.2	29			Distribution				7.20	
32       VASCO SUB, Livermore       Distribution       60.00       12.00         33       VASONA SUB, Los Gatos       Distribution       230.00       12.00       7.2         34       VICTOR SUB, Lodi       Distribution       60.00       12.00       2.4         35       VIEJO SUB, Monterey       Distribution       60.00       21.00       7.2         36       VIERRA SUB, Lathrop       Distribution       115.00       17.00       7.2         37       VINEYARD SUB, Pleasanton       Distribution       230.00       21.00       7.2         38       VOLTA #1PH SUB, Shingletown       Distribution       60.00       12.00       2.4         39       WAHTOKE SUB, Reedley       Distribution       115.00       12.00       7.2	30	, , , ,		Transmission				13.20	
33       VASONA SUB, Los Gatos       Distribution       230.00       12.00       7.2         34       VICTOR SUB, Lodi       Distribution       60.00       12.00       2.4         35       VIEJO SUB, Monterey       Distribution       60.00       21.00       7.2         36       VIERRA SUB, Lathrop       Distribution       115.00       17.00       7.2         37       VINEYARD SUB, Pleasanton       Distribution       230.00       21.00       7.2         38       VOLTA #1PH SUB, Shingletown       Distribution       60.00       12.00       2.4         39       WAHTOKE SUB, Reedley       Distribution       115.00       12.00       7.2				Distribution		115.00			
34       VICTOR SUB, Lodi       Distribution       60.00       12.00       2.4         35       VIEJO SUB, Monterey       Distribution       60.00       21.00       7.2         36       VIERRA SUB, Lathrop       Distribution       115.00       17.00       7.2         37       VINEYARD SUB, Pleasanton       Distribution       230.00       21.00       7.2         38       VOLTA #1PH SUB, Shingletown       Distribution       60.00       12.00       2.4         39       WAHTOKE SUB, Reedley       Distribution       115.00       12.00       7.2				Distribution		60.00			
35         VIEJO SUB, Monterey         Distribution         60.00         21.00         7.2           36         VIERRA SUB, Lathrop         Distribution         115.00         17.00         7.2           37         VINEYARD SUB, Pleasanton         Distribution         230.00         21.00         7.2           38         VOLTA #1PH SUB, Shingletown         Distribution         60.00         12.00         2.4           39         WAHTOKE SUB, Reedley         Distribution         115.00         12.00         7.2	33			Distribution		230.00	12.00	7.20	
36       VIERRA SUB, Lathrop       Distribution       115.00       17.00       7.2         37       VINEYARD SUB, Pleasanton       Distribution       230.00       21.00       7.2         38       VOLTA #1PH SUB, Shingletown       Distribution       60.00       12.00       2.4         39       WAHTOKE SUB, Reedley       Distribution       115.00       12.00       7.2		•						2.40	
37         VINEYARD SUB, Pleasanton         Distribution         230.00         21.00         7.2           38         VOLTA #1PH SUB, Shingletown         Distribution         60.00         12.00         2.4           39         WAHTOKE SUB, Reedley         Distribution         115.00         12.00         7.2		•						7.20	
38 VOLTA #1PH SUB, Shingletown         Distribution         60.00         12.00         2.4           39 WAHTOKE SUB, Reedley         Distribution         115.00         12.00         7.2		<u>'</u>						7.20	
39 WAHTOKE SUB, Reedley         Distribution         115.00         12.00         7.2								7.20	
		· •						2.40	
40 WASCO SUB, Wasco Distribution 70.00 12.00 2.4		-						7.20	
	40	WASCO SUB, Wasco		Distribution		70.00	12.00	2.40	

Nam	e of Respondent		Report Is: X An Original	Date of Re (Mo, Da, Y	port	Year/Period of	•
PAC	IFIC GAS AND ELECTRIC COMPANY	(2)	A Resubmission	02/24/2016		End of 2	015/Q4
		<u> </u>	SUBSTATIONS	1			
2. S 3. S to fu 4. Ir atter	teport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M notional character, but the number of such subdicate in column (b) the functional character inded or unattended. At the end of the page, mn (f).	stree Va ex ubstat of ea	It railway customer should recept those serving custome cions must be shown. Ich substation, designating	not be listed bel ers with energy whether transm	low. for resale, m	nay be grouped	hether
ine	Name and Location of Substation		Character of Su	phototion	,	/OLTAGE (In M	√a)
No.	(a)		(b)	ibstation	Primary (c)	Secondary (d)	Tertiary (e)
1	WATERLOO SUB, Stockton		Distribution		60.0	` ,	2.40
	WATSONVILLE SUB, Watsonville		Distribution		60.0	12.00	7.20
	WATSONVILLE SUB, Watsonville		Distribution		60.0		0
	WEBER SUB, Stockton		Transmission		230.0		13.20
	WEBER SUB, Stockton		Transmission		60.0		7.20
	WEBER SUB, Stockton		Transmission		230.0		7.20
	WEEDPATCH SUB, Weedpatch		Distribution		70.0		7.20
	WELLFIELD SUB, Lamont		Distribution		70.0		2.40
	WEST FRESNO SUB, Fresno		Distribution		115.0		7.20
	WEST LANE SUB, Stockton		Distribution		60.0		7.20
		ITO			115.0		
	WEST SACRAMENTO SUB, WEST SACRAMEN	NIO	Distribution				7.20
	WESTLEY SUB, Westley		Distribution		60.0		2.40
	WESTPARK SUB, Bakersfield		Distribution		115.0		7.20
	WHEATLAND SUB, Wheatland		Distribution		60.0		7.20
	WHEELER RIDGE SUB, Bakersfield		Transmission		115.0		13.20
	WHEELER RIDGE SUB, Bakersfield		Transmission		230.0		13.20
	WHEELER RIDGE SUB, Bakersfield		Transmission		70.0		2.40
	WHISMAN SUB, Mt. View		Distribution		115.0		7.20
	WILLIAMS SUB, Williams		Distribution		60.0		7.20
20	WILLITS A SUB, Willits		Distribution		60.0	12.00	2.40
21	WILLOW PASS SUB, Pittsburg		Distribution		115.0	21.00	7.20
22	WILLOW PASS SUB, Pittsburg		Distribution		60.0	12.00	2.40
23	WILLOWS A SUB, Willows		Distribution		60.0	12.00	
24	WILSON SUB, Merced		Transmission		230.0	115.00	13.20
25	WILSON SUB, Merced		Transmission		115.0	12.00	
26	WOLFE SUB, Cupertino		Distribution		115.0	12.00	
27	WOODCHUCK SUB, Wilson Village		Distribution		70.0	21.00	
28	WOODLAND SUB, Woodland		Distribution		115.0	12.00	7.20
29	WOODSIDE SUB, Woodside		Distribution		60.0	12.00	
30	WOODWARD SUB, Fresno		Distribution		115.0	21.00	7.20
31	WRIGHT SUB, Los Banos		Distribution		70.0	12.00	2.40
32	WYANDOTTE SUB, Oroville		Distribution		115.0	12.00	7.20
33	ZACA SUB, Santa Maria		Distribution		115.0	12.00	7.20
34	ZAMORA SUB, Zamora		Distribution		115.0	12.00	
35	rounding issues in column f						
36	Total Distribution and Transmission substations				83020.0	19289.10	4107.08
37	Transmission only substations				33240.0	12415.00	1701.20
38	•						
39	Combined Dist Subs < 10 MVA (136 substations	)					
40							

Substation (In Service) (In MVa) (In Service) (In MVa) (In Service) (In Service) (In Service) (In Service) (In Service) (In Service) (In Service) (In Service) (In Service) (In Service) (In In	Name of Respondent		This Rep	ort Is	S: Original	Date of Re	port		ar/Period of Report	
S. Show in columns (I), (I), and (ii) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  8. Designate substations or major items of equipment general contents, pointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of one specific did ne respondent's books of account. Specify in each case whether lessor, co-owner, or other party, explain basis of sharing expenses or other accounting between the parties, and state amount accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  **Copacity of Substation** (in May)    In May	PACIFIC GAS AND ELEC	TRIC COMPANY	(2)	A Re	esubmission			End	d of 2015/Q4	
Increasing capacity.					· ,					
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership of lessor, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated in fire and the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated in the parties of the party is an associated in the party is an as	increasing capacity.				•					
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state and said accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.    Capacity of Substation   Number of Transformers (p)										
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.           Copacity of Substation (in Service)         Number of Transformers in Service (in MVa)         Number of Spare Transformers in Service (in MVa)         CONVERSION APPARATUS AND SPECIAL EQUIPMENT         Line (Service) (in MVa)         In Service (in MVa) <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>										
Copacity of Substation   Specify in each case whether lessor, co-owner, or other party is an associated company.   Specify in each case whether lessor, co-owner, or other party is an associated company.   Specify in Service   Space   Sp										
Capacity of Substation (in Service) (in M'va)   In Service (in Service) (in M'va)   In Service (in Service) (in M'va)   In Service (in Service) (in M'va)   In Service (in Service) (in M'va)   In Service (in Service) (in M'va)   In Service (in Service) (in M'va)   In Service (in M'va)   In Servic										
Tarisform   Tari		books of account. Op	oony iii odoi	· oa	50 miouror 100001, 00	, our or or	ioi party io	an acc	oolatoa oompan	.,.
Tarisform   Tari										
Newloop  (In Newloop  In Service   In Serv	Canacity of Substation	Number of	Number of		CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
										-
1						pillorik		n Omis	(In MVa)	
1	• • • • • • • • • • • • • • • • • • • •	(g)	(h)		(1)		(J)		(k)	1
1		1								
Company		2								
11	27	2								
1	60	2								
19	11	1								5
19	49	4		1						6
16	30	1								7
16	19	3		1						8
38		1								9
11         1		2								10
11         3         1         12         13           16         1         1         1         13         13           16         1         1         1         14         14         14         14         14         14         14         14         15         15         15         16         16         16         16         16         16         16         16         16         17         17         17         17         17         17         17         17         17         17         18         19         18         19		1								
16         1         13         13           16         1         1         14         14           27         4         1         15         15           60         2         15         15         15           60         2         16         16         16         16         16         17           111         3         1         10         18         18         18         18         18         18         19         18         18         19         18         18         19         18         18         19         18         18         19         19         18         18         19         19         18         19         19         19         18         19         19         19         19         19         19         19         19         19         19         19         19         20         19         19         19         19         20         19         19         20         20         20         20         20         20         20         20         22         20         22         20         20         22         20         22         20		1		4						
16         1         1         14         14         14         15         16         16         16         17         18         18         18         18         18         18         19         18         19         19         19         19         19         19         19         19         19         19         19         19 <td></td> <td>3</td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		3		1						
27         4         1         15         15           60         2         1         16         16           360         6         1         17         17           11         3         1         18         18           210         3         1         20         19           30         1         1         20         20           334         4         1         20         22           840         2         2         22         22           90         2         2         23         23           25         2         2         24         24           16         3         1         25         25           16         1         2         2         2           112         2         2         2         2           12         2         2         2         2           12         3         4         2         2           13         1         3         3         3           14         3         4         4         4         4         4         4         4 </td <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		1								
66         2         16         16         16         16         17         17         17         17         17         17         18         11         18         18         18         18         18         18         18         18         18         18         18         18         18         18         18         18         18         18         19         18         18         19         18         18         19         19         18         18         19 </td <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		1								
360         6         1         17           11         3         18         18           210         3         19         19           30         1         10         10         19           840         2         10         10         21           840         2         10         10         22           90         2         10         10         23           25         2         10         10         25           16         1         10         10         26           112         2         10         10         27           80         3         10         10         28           45         1         10         10         10         28           45         1         10         10         10         10         28           225         3         10 <td>27</td> <td>4</td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	27	4		1						
11       3       18         210       3       19         30       1       20         334       4       1         840       2       20         90       2       20         25       2       20         16       3       1         11       25         16       1       25         112       2       20         26       22       20         27       80       3       20         28       3       20       20         28       45       1       20         29       225       3       20         20       20       20       20         30       3       30       30         30       3       30       30         30       3       30       30         31       3       30       30         31       3       30       30         32       30       30       30         33       30       30       30         34       30       30       30	60	2								
210       3       19         30       1       20         334       4       1       20         840       2       2       22         90       2       2       23         25       2       2       24         16       3       1       25         112       2       2       27         80       3       2       27         80       3       2       29         225       3       2       29         225       3       3       30         31       3       1       30         32       3       3       30         31       3       3       30         32       3       3       30         30       3       3       30         30       3       3       30         30       3       3       30         30       3       3       30         30       3       3       30         30       3       3       30         30       3       3       30	360	6		1						17
Section	11	3								18
334       4       1       21         840       2       2       22         90       2       2       23         25       2       2       24         16       3       1       25         16       1       25       26         112       2       2       2         80       3       3       2         80       3       2       29         28       3       30       30         30       3       30       30         31       3       3       30         31       3       3       30         31       3       3       30         32       3       30       30         30       3       30       30         31       3       3       30       30         31       3       3       30       30         31       3       3       30       30         32       3       3       30       30         33       3       3       30       30         34       4       3 <t< td=""><td>210</td><td>3</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>19</td></t<>	210	3								19
840       2         90       2         23         25       2         16       3         112       2         80       3         3       4         26         45       1         26         27         80       3         26         45       1         29         225       3         30         31         120       3         33         39       4         4       33         30       33         30       33         30       33         30       30         31       30         32       33         33       30         34       33         35       30         36       34         37       35         36       36         37       36         38       37         39       30         30       30         30       30 <tr< td=""><td>30</td><td>1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>20</td></tr<>	30	1								20
840       2       2       23         90       2       2       24         16       3       1       25         16       1       26       27         112       2       2       27         80       3       28       28         45       1       29       29         225       3       30       30         31       1       31       31         120       3       32       32         33       39       4       33         39       4       34       34         35       35       35       36         36       1       36       36         31       1       37       36         35       3       38       39	334	4		1						21
90         2         3		2								22
25       2       24         16       3       1         16       1       26         112       2       27         80       3       28         45       1       29         225       3       30         31       3       30         31       3       30         32       33       30         33       30       30         34       30       30         35       30       30         36       33       30         36       30       30         37       30       30         36       30       30         37       30       30         38       30       30         39       4       30         30       30       30         30       30       30         30       30       30         30       30       30         30       30       30         30       30       30         30       30       30         30       30       30										
16       3       1       25         16       1       26         112       2       27         80       3       28         45       1       29         225       3       30         31       30       30         31       30       30         32       32       32         33       30       30         34       30       30         35       30       30         36       33       30         36       31       30         37       30       30         38       30       30         39       4       30         30       30       30         30       30       30         30       30       30         30       30       30         30       30       30         30       30       30         30       30       30         30       30       30         30       30       30         30       30       30         30       30										
16       1       26         112       2       27         80       3       28         45       1       29         225       3       30         13       1       31         120       3       32         33       33       33         39       4       33         39       4       34         35       3       34         36       3       35         36       3       3         37       3       3         38       3       3         38       3       3         39       4       3         30       3       3         30       3       3         30       3       3         30       3       3         30       3       3         30       3       3         30       3       3         30       3       3         30       3       3         30       3       3         30       3       3         30				1						
112     2       80     3       45     1       29       225     3       13     1       120     3       33     3       34     33       39     4       39     4       36     34       37     3       36     3       37     3       38     3       36     3       37     3       38     3       39     4       30     3       30 <td< td=""><td></td><td></td><td></td><td>- 1</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>				- 1						
80       3       28         45       1       29         225       3       30         13       1       31         120       3       32         39       4       33         39       4       34         75       2       35         16       1       36         13       1       37         57       2       38         57       3       39										
45       1       29         225       3       30         13       1       31         120       3       32         39       4       33         90       2       34         75       2       35         16       1       36         13       1       37         57       2       38         57       3       39										
225       3       3         13       1       31         120       3       32         39       4       33         90       2       34         35       35         16       1       36         13       1       37         57       2       38         57       3       39										
13       1       31         120       3       32         39       4       33         90       2       34         75       2       35         16       1       36         13       1       37         57       2       38         57       3       39		•								
120     3       39     4       90     2       57     2       13     1       57     2       38       39     34       34     34       35     35       36     36       37     37       38     38       39     39	225	3		,						
39     4     33       90     2     34       75     2     35       16     1     36       13     1     37       57     2     38       57     3     39	13	1								
90 2 34 75 2 55 16 1 57 2 57 57 2 57 2 57 57 3 5 57 38 57 3 5 57	120	3								32
75     2     35       16     1     36       13     1     37       57     2     38       57     3     39	39	4								33
16     1       13     1       57     2       57     3	90	2								34
13     1       57     2       57     3	75	2								35
13     1     37       57     2     38       57     3     39	16	1								36
57     2       57     3		1								37
57 3 39										
	16	6		1						40
	L	Į			<u> </u>		!			

Name of Respondent	EDIO COMPANIV	(1) X An C		(Mo, Da, Y	r) Yea	r/Period of Report of 2015/Q4	
PACIFIC GAS AND ELEC	I RIC COMPANY	(2) A Re	esubmission	02/24/2016		01	
- 01 : 1 (1)	(*) 1(1) . 1		FATIONS (Continued)			.,,	
5. Show in columns (I), ncreasing capacity.	(j), and (k) special ed	quipment such as	rotary converters, re	ctifiers, conde	nsers, etc. and a	uxiliary equipme	nt for
<ol><li>Designate substation</li></ol>							
reason of sole ownership period of lease, and ann							
of co-owner or other par							
affected in respondent's							
·			,	·		·	,
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATU	IS AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment	Number of Units	Total Capacity	No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	
70	3			2 2			1
400 400	2			Sync Cond	1	40	3
135	3						4
10	2						5
11	2						6
11	3	1					7
15	3						8
7	6	1		SVC	1	7	9
20	3						10
13	1						11 12
90	3	1					13
13	1						14
16	1						15
400	2						16
30	1						17
20	3						18
195	3						19
90	3	1					20
840	2						21
120 90	3						23
21	2						24
76	3						25
90	2						26
45	1						27
30	1						28
60	3	1					29 30
46	2						31
20	3						32
30	1						33
15	3						34
19	3						35
135	3						36
21	3	1					37
16	1						38
41 90	2						39 40
90	2						-,0
							ļ

Name of Respondent		This Report I		Date of Report	Year/Period of Repor	
PACIFIC GAS AND ELECT	TRIC COMPANY	(1) X An ( (2) A R	esubmission	(Mo, Da, Yr) 02/24/2016	End of2015/Q4	-
		SUBS	TATIONS (Continued)	!	<b>!</b>	
5. Show in columns (I), increasing capacity.			•			
6. Designate substation						
reason of sole ownershiperiod of lease, and ann						
of co-owner or other par						
affected in respondent's						
ancolod in respondents	books of account. C	pecity in each ca	oc whether leader, ec	owner, or other party	o an associated compar	ıy.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SF	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare	Type of Equi			No.
	In Service	Transformers			(In MVa)	
(f)	(g)	(h)	(i)	(j)	) (k)	1
11	1					
6	3	1				2
60	2					3
24	1					4
11	6					5
37	3					6
16	1					7
16	1					8
14	2					9
25	2					10
	4					11
50	•					12
76	3					
45	1					13
90	2					14
30	3	1				15
11	1					16
45	1					17
25	2					18
13	1					19
41	2					20
19	3	1				21
16	1	<u>'</u>				22
21		4				23
	3	1				24
32	2					
13	1					25
13	1					26
61	2					27
90	3	1				28
11	3	1				29
135	3					30
29	2					31
135	3					32
16	1					33
20	6	1				34
19	3					35
		1				36
90	2					37
45	1					
27	2					38
19	3					39
61	2					40

Name of Respondent		This Report I	S: Original	Date of Report (Mo, Da, Yr)		r/Period of Report	
PACIFIC GAS AND ELEC	TRIC COMPANY	1 ' ' <b>—</b>	esubmission	02/24/2016	End	of 2015/Q4	
			TATIONS (Continued)		<u> </u>		
5. Show in columns (I), increasing capacity.			•				
6. Designate substation							
reason of sole ownershiperiod of lease, and ann							
of co-owner or other par							
affected in respondent's							
anected in respondents	books of account. O	pecify in each ca	se whether lessor, or	5-owner, or other par	ly is all assi	ociated compar	ıy.
Canadity of Cylestation	Number of	Number of	CONVERSI	ON APPARATUS AND	SPECIAL EC	DUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equi		er of Units	Total Capacity	No.
	In Service	Transformers		pinent Numb		(In MVa)	140.
(f)	(g)	(h)	(i)		(j)	(k)	<b>—</b>
214	6	1					1
59	3						2
12	1						3
21	6	1					4
120	6	2					5
180	3	1					6
225	3						7
42	3	1					8
	_						9
290	4	1					
20	3	1					10
28	4						11
90	3	1					12
46	2						13
16	1						14
13	3	2					15
58	10	3					16
30	1	<u> </u>					17
43	2						18
	2						19
200	1						20
588		2					
7	1						21
29	6	1					22
80	2						23
400	2						24
240	6	1					25
75	2						26
35	3						27
7	1						28
25	3	1					29
90	2						30
19		1					31
16		<u>'</u>					32
16	1						33
	•						34
60							
135	3						35
135	3						36
90	2						37
75	2						38
16	1						39
400	2						40
							<u> </u>

SUBSTATIONS Command:   SUBSTATIONS COMMAND:   SUBSTATIONS COMMAND:	PACIFIC GAS AND ELECT	CIFIC GAS AND ELECTRIC COMPANY		(1) X An Original (2) A Resubmission			End of 2015/Q4		
Convergence   Convergence				` '					
cason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other han by reason of sole ownership of the roany substation or equipment operated other han by reason of sole ownership of the roany substation of readounts broken of the party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated common and accounts affected in respondent's books of account.           Capacity of Substation (in Miva)         Number of Spare Transformers (in Service)         Number of Spare Transformers (in Service)         Type of Equipment (in Miva)         Number of Units (in Miva)         Intelligence (in M	ncreasing capacity.			•					
Transformer   Sparce   Sparce   Sparce   Sparce   Type of Equipment   Number of Units   Total Capacity   Number of Units   (in March 1997)   Number of Units   Number of Uni	reason of sole ownership period of lease, and ann of co-owner or other par	by the respondent ual rent. For any su ty, explain basis of s	For any substation or equipments of the station or equipments of the state of the s	on or equipment ope nent operated other to or other accounting b	rated under lease han by reason of etween the partie	e, give name of f sole ownershipes, and state ar	lessor, date and or lease, give nounts and according	d name ounts	
Transformer   Sparce   Sparce   Sparce   Sparce   Type of Equipment   Number of Units   Total Capacity   Number of Units   (in March 1997)   Number of Units   Number of Uni									
(f) (g) (h) (i) (j) (iiiiiiiiiiiiiiiiiiiiiiiiiiiii		Transformers	Spare				Total Capacity	-	
14	(f)			(i)		(j)			
43	75	2							
61 2 2		1							
49									
170									
11			1						
135         3         1         8           75         2         9           111         1         10           13         1         11           105         3         12           32         6         1         13           68         3         1         14           180         4         15         15           25         2         1         16           200         1         17         16           16         1         19         19           8         1         20         20           840         2         21         20           840         2         21         23           90         2         24         23           90         2         24         23           90         2         26         26           45         1         27         27           127         5         1         28           32         2         29         29           180         4         30         30           23         2         29 <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td>			1						
76         2         9           111         1         10           13         1         11           105         3         12           32         6         1         13           68         3         1         14           180         4         15         15           25         2         1         16           200         1         17         16           16         1         18         19           8         1         20         21           8         1         20         21           135         3         22         21           135         3         22         22           45         1         23         24           90         2         2         25           63         2         25         25           63         2         25         25           63         2         25         25           63         2         25         28           32         2         29         29           127         5         1			1					8	
13	75							9	
105 3 1 12 32 6 1 1 13 68 3 1 1 1 14 180 4 1 15 225 2 1 1 16 200 1 1 1 17 16 1 1 18 18 8 1 1 1 19 8 8 1 1 1 19 8 8 1 1 1 19 8 8 1 1 1 19 8 4 1 1 19 8 4 1 1 19 8 4 1 1 19 8 5 1 1 1 1 19 8 6 1 1 1 1 19 8 7 1	11	1						10	
32 6 1 13 68 3 1 1 14 180 4 15 25 2 1 1 15 200 1 1 17 16 1 1 1 18 16 1 1 1 18 17 16 1 1 1 18 18 1 1 1 18 18 1 1 1 18 19 8 1 1 1 18 19 8 1 1 1 18 19 8 1 1 1 18 19 8 1 1 1 18 19 8 1 1 1 18 19 8 1 1 1 18 19 8 1 1 1 18 19 8 1 1 1 18 10 8 1 1 1 18 10 8 1 1 1 18 11 8	13	1							
68 3 1 1 14  180 4 1 15  25 2 1 1 1 16  200 1 1 1 18  16 1 1 18  16 1 1 19  8 1 1 1 19  8 1 1 1 19  8 1 1 1 1 19  9 20  840 2 1 1 1 19  135 3 1 1 1 1 23  9 0 2 1 1 1 1 28  9 0 2 1 1 1 1 28  145 1 1 1 1 23  9 0 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		3							
180         4         15           25         2         1         16           200         1         17         17           16         1         18         18           16         1         19         19           8         1         20         20           840         2         21         23           90         2         22         24           90         2         24         23           90         2         24         26           45         1         25         26           63         2         26         26           45         1         27         27           127         5         1         28           32         2         29           180         4         30           23         2         31           11         1         32           33         3         33           31         3         33           31         3         34           33         3         33           34         33         34 <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td>			1						
25			1						
200     1       16     1       16     1       8     1       840     2       20       840     2       45     1       90     2       63     2       45     1       90     2       63     2       45     1       27       127     5       5     1       28       32     2       180     4       30       23     2       11     1       32     3       23     2       33     3       34     33       35     33       31     1       33     3       34     33       35     31       36     3       37     36       38     3       31     1       33     3       34     33       35     37       36     3       37     36       38     3       31     36       32     36       33     37       36 <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td>			1						
16 1			<u>'</u>						
16     1       8     1       840     2       135     3       90     2       90     2       63     2       45     1       90     2       63     2       63     2       127     5       1     28       32     2       180     4       11     1       12     32       23     2       13     1       11     3       13     1       13     1       13     1       13     1       36     3       80     3       13     1       36     3       80     3       13     1       36     3       80     3       13     1       36     3       37     38       38     3       39     2       21     3       33     3       34     38       35     38       36     38       37     39		1							
840     2       135     3       45     1       90     2       490     2       63     2       45     1       1     27       63     2       45     1       127     5       127     5       180     4       11     1       11     1       13     1       11     3       13     1       13     1       34     34       13     1       35     3       21     3       30     3       31     3       36     3       37     3       38     3       31     1       38     3       39     2       1     38       38     3       39     2       1     38       38     39		1						19	
135       3       22         45       1       23         90       2       24         90       2       25         63       2       26         45       1       27         127       5       1       28         32       2       29         180       4       30         23       2       31         11       1       32         13       1       33         11       3       34         13       1       34         13       1       36         80       3       1       36         80       3       1       38         13       1       38       38         13       1       38       38         13       1       36       38         13       1       36       38         13       1       38       38         13       1       38       38         13       1       38       38         13       1       39       39	8	1						20	
45       1       23         90       2       24         90       2       25         63       2       26         45       1       27         127       5       1       28         32       2       29         180       4       30         23       2       31         11       1       32         13       1       33         11       3       1       34         13       1       34         13       1       36         80       3       1       38         13       1       38         13       1       38	840	2						21	
90 2 2 25 63 2 26 45 1 27 127 5 1 28 32 2 3 29 180 4 30 23 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	135	3							
90 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2									
63     2       45     1       127     5       128       32     2       180     4       23     2       11     1       11     1       32     3       13     1       33     3       13     1       35     3       21     3       36     3       80     3       13     1       36     3       37     3       38     3       39     2       4     3       39     2       4     3       39     3       4     3       4     3       5     3       6     3       7     3       8     3       1     3       3     3       3     3       3     3       4     3       5     3       6     3       7     3       8     3       9     2       1     3       1     3       1     3									
45     1       127     5       32     2       180     4       23     2       31     1       32     3       33     3       34     33       33     3       34     34       33     3       34     35       35     36       30     3       31     36       30     3       31     37       30     2       31     38       33     3       34     36       35     36       36     3       37     36       38     3       31     39									
127     5     1     28       32     2     29       180     4     30       23     2     31       11     1     32       13     1     33       11     3     1     34       13     1     35       21     3     1     36       80     3     1     37       90     2     1     38       13     1     39									
32     2       180     4       23     2       11     1       13     1       11     3       13     1       13     1       21     3       36     36       80     3       13     1       36     37       90     2       13     1       38       13     1       38       13     1       39			1						
180     4       23     2       11     1       13     1       11     3       11     3       11     3       13     1       21     3       80     3       13     1       90     2       13     38       13     1       38     38       13     1       38     38       13     1       39     2			<u> </u>						
11     1       13     1       11     3       11     3       13     1       21     3       21     3       80     3       90     2       13     1       38       13     1       38       39								30	
13     1       11     3       13     1       13     1       21     3       80     3       90     2       13     1       38       13     1       38       39	23	2						31	
11     3     1     34       13     1     35       21     3     1     36       80     3     1     37       90     2     1     38       13     1     39	11	1						32	
13     1       21     3       80     3       90     2       13     1       38       13     1       38       39	13	1							
21     3     1     36       80     3     1     37       90     2     1     38       13     1     39			1						
80     3     1     37       90     2     1     38       13     1     39									
90 2 1 38 13 1 39									
13 1 39									
			1						
		<u> </u>		<b>!</b>	į				

Name of Respondent		This F	Report Is	S: Original	Date of Rep (Mo, Da, Y	oort		r/Period of Report	İ
PACIFIC GAS AND ELEC	TRIC COMPANY	(1) (2)		esubmission	02/24/2016		End of 2015/Q4		
		•		FATIONS (Continued)	•	,	•		
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul>				•					
reason of sole ownershi									
period of lease, and ann									
of co-owner or other par									
affected in respondent's									
		,		,	, , ,				,
Capacity of Substation	Number of	Number		CONVERSI	ON APPARATU	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equi	pment	Number o	of Units	Total Capacity	No.
			ieis				0	(In MVa)	
(f)	(g) 2	(h)		(i)		(j)		(k)	1
	2								2
30	1								
60	2								3
225	3								4
30	1								5
22	2								6
25	3								7
50	2								8
11	1								9
21	3		1						10
	-		'						11
60	2								12
45	1								
19	3		1						13
60	2								14
90	3								15
32	2								16
25	4								17
49	4		1						18
600	2								19
823	4		1						20
60	2								21
16	1								22
25	1								23
	-								24
13	1								
16	1								25
21	3		1		SVC		1	15	
21	3		1						27
117	3		1						28
120	3								29
1122	3		1						30
45	1								31
19	3								32
22	4								33
19	3								34
16	1								35
	•								36
255	4		1						37
30	1								
32	2								38
7	1								39
80	3								40
									<u> </u>

Name of Respondent		This Rep	ort Is	S: Original	Date of Re	port		r/Period of Report	İ
PACIFIC GAS AND ELECT	TRIC COMPANY				(Mo, Da, Y 02/24/2016		End	of 2015/Q4	
		SI	JBS1	TATIONS (Continued)			ļ		
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul>				•					
reason of sole ownership									
period of lease, and ann									
of co-owner or other par	ty, explain basis of sl	naring expens	ses c	or other accounting b	etween the pa	rties, and	state ar	mounts and acco	ounts
affected in respondent's	books of account. S	pecify in eacl	n cas	se whether lessor, co	o-owner, or oth	ner party is	an ass	ociated compan	ıy.
	Ni wali an af	Nharah an af							
Capacity of Substation	Number of Transformers	Number of Spare			ON APPARATL				Line
(In Service) (In MVa)	In Service	Transformers	3	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	
840	2								1
16	1								2
22	2								3
27	2								4
81	3								5
90	2								6
19	3		1						7
38	3								8
60	2								9
32	2								10
12	7		1						11
43	2								12
21	3								13
50	5								14
67	5								15
16	1								16
13	2								17
12	1								18
29	2								19
60	2								20
19	2								21
16	3								22
134	3								23
308	4								24
180	3		1						25
28	4								26
50	3		1						27
13	1								28
1260	3				Sync Cond		2	80	29
1260	3				,				30
150	2								31
90	2								32
77	3								33
60	2								34
90	2								35
70	2								36
25	1								37
16	1								38
40	1								39
13	3		1						40
	j		•						
									<u> </u>

Name of Respondent		This Rep	ort Is	S: Original	Date of Re	oort		r/Period of Report	İ
PACIFIC GAS AND ELECT	TRIC COMPANY	(1) <u>X</u> (2)		Original esubmission	(Mo, Da, Y 02/24/2016		End of2015/Q4		
		s	UBST	TATIONS (Continued)			ļ		
5. Show in columns (I), increasing capacity.				•					
<ol><li>Designate substation reason of sole ownership</li></ol>									
period of lease, and ann									
of co-owner or other par									
affected in respondent's									
		p							.,
Capacity of Substation	Number of	Number of		CONVERSI	ON APPARATU	S AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformer	•	Type of Equi	oment	Number o	of Units	Total Capacity	No.
			S				or or into	(In MVa)	
(f)	(g)	(h)		(i)		(j)		(k)	1
90	2								
16	1								2
133	6								3
77	3								4
11	1								5
4	1								6
4	1								7
400	2				SVC		1	50	8
400	2				370		'	30	9
									10
20	3								
400	2								11
823	4		1						12
46	2								13
16	1								14
13	1								15
16	1								16
29	2								17
90	2								18
39	2								19
105	3								20
									21
400	2								
22	1								22
11	1								23
76	3								24
30	1								25
60	2								26
120	3								27
90	2								28
400	2								29
1260	3								30
11	3		1						31
11	3		•						32
									33
47	3								34
90	3		1						
90	2								35
135	3								36
23	2								37
19	3								38
400	2								39
840	2								40

Name of Respondent		This Report Is		Date of Report	Year/Period of Repor	
PACIFIC GAS AND ELECT	TRIC COMPANY		submission	(Mo, Da, Yr) 02/24/2016	End of2015/Q4	
		SUBST	ATIONS (Continued)	-	+	
5. Show in columns (I), increasing capacity.			•			
6. Designate substation						
reason of sole ownership period of lease, and ann						
of co-owner or other par						
affected in respondent's						
anected in respondents	books of account. S	pecify in each cas	se whether lesson, co	b-owner, or other party is	s an associated compar	ıy.
Consoity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	FCIAL FQUIPMENT	Line
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equip			No.
	In Service	Transformers			(In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	1
75	2					1
170	6	1				2
25	3	1				3
90	2					4
75	2					5
57	3					6
30	1					7
90	3					8
165	3					9
14	2					10
		1				11
145	5	1				12
19	3					
75	2					13
60	2					14
91	3					15
19	3					16
27	2					17
25	6					18
45	1					19
11	3					20
100	3					21
400	2					22
		1				23
30	1	1				24
46	2					
21	3	1				25
5	3	1				26
45	1					27
45	1					28
51	3					29
334	4					30
840	3	1				31
13	3	1				32
840	2	-				33
32	2					34
13	3	1				35
		'				36
43	2					37
21	3	1				
5	3	1				38
29	2					39
19	3					40
						<u> </u>

Name of Respondent		This Report Is	: riginal	Date of Repo	ort	Year/Period of Repo	
PACIFIC GAS AND ELECTR	RIC COMPANY	(1) X An O (2) A Re	submission	(Mo, Da, Yr) 02/24/2016		End of2015/Q	<u>4</u>
			ATIONS (Continued)		ļ		
5. Show in columns (I), (j) increasing capacity.		•	•				
6. Designate substations							
reason of sole ownership to period of lease, and annual							
of co-owner or other party,							
affected in respondent's be							
		, ,	,	, , , , , , , , , , , , , , , , , , , ,			,
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSION	ON APPARATUS	AND SPECI	IAL EQUIPMENT	Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment	Number of U	Jnits Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	(III WVa) (k)	
16	1						1
71	7						2
30	1						3
21	2						4
45	1						5
45	1						6
105	3						7
135	3						8
31	3	1					9
135	8	1					10
11	3						11
32	2						12
13	3	1					13
49	4	1					14
17	3	1					15
1243	5	1		Sync Cond		2 8	0 16
1243	5	1		,			17
90	2						18
21	2						19
32	2						20
105	3						21
13	4	1					22
45	1						23
170	3						24
280	4	1					25
5	3	1					26
90	3	1					27
30	1						28
32	2						29
13	2						30
50	3						31
45	1						32
45	1						33
21	3	1					34
840	2						35
45	1						36
3366	9	2					37
1630	10	1					38
11	1						39
34	4	1					40
<u> </u>	<u> </u>			<u> </u>		<u>_</u>	-1

Name of Respondent PACIFIC GAS AND ELECT	TRIC COMPANY	(1) X An C		(Mo, Da, Yi	·)   <sub>Enc</sub>	of 2015/Q4	
		1 ` ′ 🗀	FATIONS (Continued)	02/24/2010			
5. Show in columns (I), ncreasing capacity.	(j), and (k) special ed		'	ctifiers, conde	nsers, etc. and a	uxiliary equipme	nt for
<ol> <li>Designate substation eason of sole ownership period of lease, and ann of co-owner or other part affected in respondent's</li> </ol>	b by the respondent. ual rent. For any sul ty, explain basis of sl	For any substation or equipmental formation or equipmental formation or equipmental formation or substitution of the formatio	on or equipment oper nent operated other to or other accounting b	rated under lea han by reason etween the pa	ase, give name of of sole ownershi rties, and state ar	lessor, date and or lease, give mounts and accordance.	d name ounts
	Number of	Number of	CONVERSION		S AND SPECIAL E	OLUDMENT	I
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		Number of Units	Total Capacity	Line No.
(f)	(g)	(h)	(i)		(j)	(In MVa) (k)	
1260	3						1
3364	9	2					2
23	2						3
90	3						4
60	2						5
6	3	1					6
90	2						7
75	2						8
11	1						10
14	3	1					11
43 90	2						12
45	2						13
200	1						14
134	3	1					15
1260	3	'					16
135	3						17
29	2						18
11	3	1					19
958	7	1					20
45	1						21
120	3						22
30	1						23
269	3	1					24
16	1						25
105	3						26
1680	4						27
1122	3	1					28
115	3						29
135	3						30
16	1						31
68	7	1					32
200	4	1					33
150	2						34
1646	8	1		SVC	1	200	
80	3						36
1646	8	1					37 38
90	2	_					38
20	4	1					40
29	2						+0
							<u> </u>

Name of Respondent		This Repo	rt Is	i: Ariginal	Date of Re	port		ar/Period of Report	
PACIFIC GAS AND ELECT	TRIC COMPANY		(1) X An Original (2) A Resubmission		(Mo, Da, Y 02/24/2016	5	End	d of2015/Q4	
		SUE	BST	ATIONS (Continued)					
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul>				•					
reason of sole ownershi									
period of lease, and ann									
of co-owner or other par									
affected in respondent's									
·		. ,							•
Capacity of Substation	Number of Transformers	Number of		CONVERSION	ON APPARATI	IS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Spare Transformers		Type of Equi	oment	Number o	f Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)		(In MVa) (k)	
41	(9)	()		(1)		U)		(11)	1
16	1								2
32	2		_						3
45	1								4
									5
45	1								
90	2								6
30	6								7
45	1								8
23	2								9
43	3								10
225	6								11
175	4								12
146	5		1						13
38	3		1						14
135	3								15
90	3								16
75	2								17
42	6		1						18
	4								19
31	4								20
40									21
18	4								
60	2								22
16	1								23
6	3								24
25	7								25
11	1								26
60	3								27
22	3		_ [						28
45	1		П						29
41	2								30
25	2								31
5	3		1						32
16	1								33
23	2								34
168	3		1						35
420	1								36
11	1								37
45	1								38
	2		_						39
840	2								40
30	1								+0
	-								•

PACIFIC GAS AND ELECTRIC COMPANY    10	Name of Respondent		This	Report I	S: Original	Date of Re	r\	ar/Period of Repor	
5. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  6. Designate substations or major items of equipment leased from others, ionity owned with others, or operated otherwise than by reason of sole ownership or the respondent. For any substation or equipment operated under leases, give name of leases, date and period of leases, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leases, did state amount and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party, explain basis of sharing expenses or other accounting between the parties, and state amount ad accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  Capacity of Substation (in M/va)  Tarisformers (sp)  (in M/va)  Tarisformers (sp)  (in M/va)  Tarisformers (sp)  (in M/va)  Tarisformers (sp)  (in M/va)  (in M/va)  (in M/va)  Tarisformers (sp)  (in M/va)  (in M/va)  Tarisformers (sp)  (in M/va)  (in	PACIFIC GAS AND ELECT	TRIC COMPANY	(1) X An Original (Mo, Da, Yr) (2) A Resubmission 02/24/2016				nd of 2015/Q4	-	
Increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of oc-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated in respondent's books of accounts and accounts and accounts affected in respondent's books of accounts and accounts affected in respondent's books of accounts and accounts and accounts affected in respondent and accounts and accounts affected in respondent's books of accounts and accounts affected in respondent's books of accounts and accounts affected in respondent's books of accounts and accounts affected in respondent's books of accounts and accounts affected in respondent's books of accounts and accounts and accounts affected in respondent and accounts and accounts and accounts and accounts and accounts and a			•		, ,				
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership of lessor, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated in the service of the servi	increasing capacity.				•				
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other account perites, and state artises,									
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.    Capacity of Substation (In Service)   In Miniber of Inservice (In Miniber of Inservice)   In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   Inservice (In Miniber of Inservice)   In Miniber of Inservice (In Miniber of Inservice)   Inservice (In Miniber of Inservice)   Inservice (In Miniber of Inservice)   Inservice (In Miniber of Inservice)   Inservice (In Miniber of Inservice)   Inservice (In Miniber of Inservice)   Inservice (In Miniber of Inservice)   Inservice (In Miniber of Inservice)   Inservice (In Miniber of Inser									
Capacity of Substation (In Service)   Number of Transformers (In Service) (In Min) (In Service) (In Min) (In Service) (In Min) (In Service) (In Min) (In Service) (In Min) (In Service) (In Min) (In Service) (In Min) (In Service) (In Min) (In Service) (In Min) (In									
Capacity of Substation (in Service) (in MVa)									
Capacity of Substation   Capacity of Substat			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			, cc., c. c	.o. party 10 ar. ac	occiated compan	.,.
Capacity of Substation   Capacity of Substat									
Nevice  (in Miva)   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Transformers   Type of Equipment   Number of Units   Total Capacity (in Miva)   Number of Units   Total Capacity (in Miva)   Number of Units   Total Capacity (in Miva)   Number of Units	Canacity of Substation		Numbe	r of	CONVERSI	ON APPARATL	JS AND SPECIAL	EQUIPMENT	Line
(f) (g) (h) (i) (i) (i) (ii) (iii) (									_
445				ners		F		(In MVa)	
1	` '	(g)	(n)		(1)		(J)	(K)	1
30		1							
45 1		1							
90 3		1							
138 3 3 6 6 195 3 7 7 194 4 6 1 1 8 8 8 8 8 8 9 3 1 1 9 9 9 10 10 10 11 11 11 11 11 11 1 1 1	45	1							
195	90	3							5
144 6 1 1 88 80 3 1 1 99 50 2 10 100 133 1 1 111 61 2 12 12 588 4 1 1 14 46 6 1 1 14 46 6 1 1 15 22 4 1 15 33 3 1 17 840 2 1 18 95 3 1 19 41 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	135	3							6
80	195	3							7
50	14	6		1					8
50         2           13         1           61         2           58         4           57         5           1         14           45         1           22         4           135         3           840         2           840         2           18         95           30         1           41         4           41         4           30         1           30         1           30         1           22         39           2         2           39         2           39         2           45         1           45         1           45         1           2         2           30         2           45         1           45         1           11         1           2         2           32         2           32         2           33         3           45         1	80	3		1					9
13         1         11           61         2         12           58         4         13           57         5         1         14           45         1         15           22         4         16         15           840         2         18         18           95         3         19         19           41         4         1         20           30         1         22         23           30         1         22         23           39         2         2         23           44         1         25         24           45         1         25         25           13         1         25         25           11         1         25         25           16         1         22         30           45         1         32         22           32         2         30         33           45         1         34         34           45         1         34         34           45         1         34		_							10
61 2 12 58 4 1 13 57 5 1 1 14 45 1 1 5 15 22 4 1 16 135 3 1 17 840 2 1 18 95 3 1 19 41 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1							
58         4         13           57         5         1         14           45         1         15         15           22         4         16         15           840         2         16         18           95         3         19         19           41         4         1         20           30         1         22         39           30         1         22         39           39         2         2         23           3135         3         24           45         1         25           11         1         25           11         1         26           111         1         27           166         1         28           65         2         30           45         1         32           45         1         32           45         1         33           45         1         32           45         1         33           45         1         33           45         1         33		1							
57         5         1         14         14         15         15         15         15         15         15         15         15         15         15         15         15         15         15         15         15         15         15         16         16         16         16         16         16         16         16         17         16         18         18         18         18         18         18         18         18         18         18         18         19         18         18         19         14         14         14         14         14         19         19         14         18         19         19         14         19 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
45 1 1 15  22 4 4 1 16  135 3 1 17  840 2 1 18  95 3 1 19  41 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		-							
22       4       16         135       3       17         840       2       18         95       3       19         41       4       1       20         30       1       21         30       1       22         39       2       23         135       3       24         45       1       25         13       1       27         16       1       28         65       2       30         45       1       StatCom       2       8       31         45       1       StatCom       2       8       31         45       1       33       33       33       34       34       32         45       1       5       34       34       32       34       34       34       34       34       34       34       34       34       34       35       35       36       36       36       36       36       36       36       36       36       36       36       36       36       36       36       36       36       36		5		1					
135       3       17         840       2       18         95       3       19         41       4       1       20         30       1       21         30       1       22         39       2       23         135       3       24         45       1       25         13       1       27         16       1       27         16       1       28         65       2       30         32       2       30         45       1       StatCom       2       8       31         45       1       StatCom       2       8       31         45       1       StatCom       2       8       31         45       1       33       33       33       33       33         45       1       5tatCom       2       8       31         45       1       34       34       32       32       33         45       1       34       34       33       34       34       34       34       34       34 </td <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		1							
840 2	22	4							
95 3 1 19 41 4 1 1	135	3							
41       4       1       20         30       1       21         30       1       22         39       2       23         135       3       24         45       1       25         13       1       27         16       1       28         65       2       29         32       2       30         45       1       StatCom       2       8         45       1       32         45       1       33         45       1       33         45       1       33         45       1       33         45       1       33         45       1       33         45       1       33         45       1       33         33       35       36         45       1       33         36       35       35         45       1       36         35       36       36         25       6       37         30       1       38         30	840	2							18
30 1 21 30 1 22 39 2 23 39 2 24 45 1 25 13 1 1 25 11 1 1 1 2 26 11 1 1 1 1 2 27 16 1 1 28 65 2 2 29 32 2 29 32 2 30 45 1 3 5 31 45 1 5 1 5 5 5 1 32 45 1 3 33 46 3 3 33 47 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	95	3							19
30 1 22 39 2 2 24 45 1 25 13 1 1 2 26 11 1 1 1 2 27 16 1 1 2 28 65 2 2 2 29 32 2 2 30 32 32 3 30 45 1 3 31 45 1 31 45 1 31 45 1 32 45 1 31 45 1 31 45 1 32 45 1 33 45 1 33 46 1 33 47 32 38 48 39 48 30 49 30 40 3	41	4		1					20
39	30	1							21
39     2       135     3       45     1       13     1       26       11     1       27       16     1       28       65     2       32     29       32     2       45     1       45     1       32     2       45     1       32     33       45     1       32     33       45     1       32     33       45     1       32     3       45     1       34     33       35     3       36     35       36     37       30     1       38     38       16     4	30	1							22
135 3 2 2 2 3 32 3 3 3 3 4 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		2							23
45 1 25 13 1 26 11 1 1 27 16 1 28 65 2 29 32 2 30 45 1 StatCom 2 8 31 45 1 32 45 1 32 45 1 32 45 1 33 11 1 1 3 34 32 2 3 35 16 1 3 36 25 6 3 37 30 1 38 16 4 3 39									
13 1 26 11 1 1 27 16 1 28 65 2 29 32 2 29 345 1 StatCom 2 8 31 45 1 32 45 1 32 45 1 33 11 1 1 34 32 2 3 35 16 1 36 25 6 37 30 1 38 16 4 39									
11     1       16     1       65     2       32     2       45     1       45     1       32     2       45     1       32     3       45     1       32     3       45     1       32     3       45     1       33     3       34     34       32     2       35     3       36     3       37     3       30     1       38     3       39     4       39     3		•							
16     1       65     2       32     2       45     1       45     1       32     2       45     1       32     33       31     33       31     34       32     2       35     35       16     1       30     1       38       16     4		•							
65 2 30 29 30 30 30 45 1 StatCom 2 8 31 32 45 1 33 32 45 1 33 33 34 32 2 3 35 35 36 36 37 30 1 38 36 38 36 39		-							
32     2       45     1       45     1       45     1       45     1       32     33       11     1       32     2       16     1       36     37       30     1       39		•							
45     1     StatCom     2     8     31       45     1     32       45     1     33       11     1     34       32     2     35       16     1     36       25     6     37       30     1     38       16     4     39									
45     1       45     1       33       11     1       32     2       16     1       30     1       38       16     4		2							
45     1       33       11     1       32     2       16     1       25     6       30     1       38       16     4		1				StatCom		2 8	
11     1       32     2       16     1       25     6       30     1       38       16     4	45	1							32
32     2       16     1       25     6       30     1       38       16     4	45	1							33
16     1       25     6       30     1       38     39	11	1							34
25 6 37 30 1 38 16 4 39	32	2							35
25     6       30     1       16     4	16	1							36
30 1 38 16 4 39		6						1	37
16 4 39									38
		•							
40		4							
	16	1							40
	-	-							

Name of Respondent		This	Report	ls: Original	Date of Re	port		ar/Period of Report	
PACIFIC GAS AND ELEC	TRIC COMPANY	IY (1) (2)		Original Resubmission	(Mo, Da, Y 02/24/2016		End	l of2015/Q4	
- 21 1 1	(0)			STATIONS (Continued)					
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownershi</li></ul>	ns or major items of o	equipment	leased	I from others, jointly o	wned with oth	ers, or oper	ated of	therwise than by	/
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account.	Specify in e	each c	ase whether lessor, co	o-owner, or oth	ner party is	an ass	ociated compar	ıy.
Capacity of Substation (In Service) (In MVa)	Number of Transformers	Numbe Spare	е	Type of Equi	ON APPARATU	JS AND SPE		QUIPMENT  Total Capacity	Line No.
(f)	In Service (g)	Transforr (h)	ners	(i)	pinent	(j)	Ullits	(In MVa) (k)	140.
823	(9)	(11)		1		U)		(11)	1
19	3								2
50	5								3
23	3								4
70	5								5
21	6			1					6
190	4			1					7
30	1								8
30	1								9
90	2								10
45	1								11
11	1								12
4	1								13
3	1								14
14	2								15
90	2								16 17
32 35	2								18
11	3								19
254									20
28	1								21
11	3			1					22
90	2			·					23
73	4			1					24
23	1								25
27	4			1					26
30	1								27
90	2								28
16	1								29
1122	3			1					30
148	3								31
400	2								32
90	2								33
11	3			1					34
11	3			1					35
30									36
19									38
29				1					39
12	3			1	01/0		1	240	<b>—</b>
182	3				SVC		1	240	"

Name of Respondent		This R	Report Is	S: Original	Date of Re (Mo, Da, Y	oort		r/Period of Report	
PACIFIC GAS AND ELEC	TRIC COMPANY	(1) (2)		esubmission	02/24/2016		End	of 2015/Q4	
		•		TATIONS (Continued)		•			
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation</li></ul>				•					
reason of sole ownership									
period of lease, and ann									
of co-owner or other par									
affected in respondent's									
'	·	,		,	,	, ,			,
Capacity of Substation	Number of	Number		CONVERSI	ON APPARATL	S AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equi	pment	Number o	f Units	Total Capacity	No.
			EIS					(In MVa)	
(f) 182	(g)	(h)		(i)		(j)		(k)	1
	3								
100	1								2
823	4		1						3
180	4								4
98	2								5
375	5								6
410	6								7
345	3								8
18	2								9
									10
40	2								11
30	1								
180	4								12
160	4								13
200	1								14
135	3								15
1260	3				Sync Cond		2	88	16
156	4				-				17
1260	3								18
45	1								19
9	3		1						20
	1								21
16									22
45	1								
117	3								23
90	3		1						24
300	4								25
30	3		1						26
60	2								27
75	2								28
27	2								29
12	3								30
135	3								31
41	2								32
157	3								33
21	3		1						34
	3		1						35
5									
90	3		1						36
30	1								37
90	3		1						38
30	1								39
13	1								40
									<u> </u>

Name of Respondent		This R	eport Is	S: Original	Date of Re (Mo, Da, Y	port r\		r/Period of Report	
PACIFIC GAS AND ELEC	TRIC COMPANY	(2)	_	esubmission	02/24/2016		End	l of2015/Q4	
				FATIONS (Continued)	-				
5. Show in columns (I), increasing capacity.				•					
6. Designate substation									
reason of sole ownershi									
period of lease, and ann									
of co-owner or other par affected in respondent's									
anected in respondents	books of account. Of	becity in ea	icii ca	se whether lessor, co	J-OWITEL, OF OU	lei party is	an ass	ociated compan	ıy.
Capacity of Substation	Number of	Number	of	CONVERSI	ON APPARATI	JS AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare Transforme	0 00	Type of Equi		Number o		Total Capacity	No.
	In Service		ers				. Ormo	(In MVa)	
(f) 27	(g) 3	(h)	1	(i)		(j)		(k)	1
	3		'						2
11	1								3
61	2								
16	1								4
15	3		1						5
60	2								6
32	2								7
49	4								8
19	6								9
806	6		1						10
30	1								11
75	6								12
11	1								13
60	2								14
25	3								15
19	1								16
13	3		1						17
	3		'						18
13	1								19
25	2								20
600									
150	2								21
51	4		1						22
11	1								23
105	3								24
11	3		1						25
225	3								26
75	2								27
105	3								28
22	6								29
17	2								30
45	1								31
90	2								32
21	3		1						33
120	3								34
13	1								35
140	3								36
90									37
1008	5		1						38
1122	3		1						39
162	4		'						40
102	"								
	·			· -				·	-

Name of Respondent		(1) X An C		Date of Rep (Mo, Da, Yi	-)	ar/Period of Repor	
PACIFIC GAS AND ELECT	TRIC COMPANY		esubmission	02/24/2016		d of2015/Q4	-
			ATIONS (Continued)		+		
<ol> <li>Show in columns (I), one of the columns of the columns.</li> </ol>	(j), and (k) special eq	uipment such as	rotary converters, re	ctifiers, conde	nsers, etc. and	auxiliary equipme	ent for
6. Designate substation	s or major items of e	quipment leased f	from others, jointly ov	wned with othe	ers, or operated	otherwise than by	/
eason of sole ownership							
period of lease, and ann							
of co-owner or other part							
affected in respondent's	books of account. S	pecify in each cas	se whether lessor, co	o-owner, or oth	er party is an as	sociated compar	ıy.
	Number of	Number of	0011/5001	ON ABBABAT!	0.410.0050141	- OLUBATA	1
Capacity of Substation	Transformers	Spare			S AND SPECIAL I		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equi	pment	Number of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)		(j)	(k)	
27	2						1
225	3						2
49	4						3
21	3	1					4
175	1						5
90	2						6
806	6						7
		1					
3366	9	2					8
90	2						9
150	2						10
13	1						11
106	4						12
16	1						13
90	2						14
90	2						15
90	3	1					16
24	4	2					17
400							18
	2						19
30	1						
61	2						20
32	2						21
19	6						22
29	2						23
10	3	1					24
290	4	1					25
1094	8						26
2244	6	1					27
105	3						28
120	3						29
334	4	1					30
		I					31
29	2						
17	6						32
90	2						33
30	1						34
60	2						35
90	2						36
150	2	1					37
21	3	1					38
60	2						39
20	3						40
20	3						
+				· · · · · · · · · · · · · · · · · · ·		•	

PACIFIC GAS AND ELECT	TRIC COMPANY	` '	Original esubmission	(Mo, Da, Yr) 02/24/2016	End	of 2015/Q4	
5. Show in columns (I),	(j), and (k) special e		rotary converters, re	ctifiers, condensers,	etc. and au	ıxiliary equipme	nt for
ncreasing capacity.  5. Designate substation reason of sole ownership period of lease, and ann of co-owner or other paraffected in respondent's	b by the respondent ual rent. For any su ty, explain basis of s	For any substation or equipment of the following the following expenses of the following expense	on or equipment ope nent operated other t or other accounting b	rated under lease, g han by reason of sol etween the parties, a	ve name of e ownership and state an	lessor, date and or lease, give nounts and acc	d name ounts
Consoity of Cubatation	Number of	Number of	CONVERSION	ON APPARATUS AND	SPECIAL FO	DUIPMENT	Lina
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		per of Units	Total Capacity (In MVa)	Line No.
(f)	(g)	(h)	(i)		(j)	(k)	1
11	1						1
16	1						3
8 476	1 7						4
50	2						5
90	2						6
30	1						7
24	4						8
135	3						9
30	1						10
105	3						11
29	2						12
105	3						13
44	4	1					14
60	3	1					15
334	4	1					16
19	3						17
105	3						18
27	2						19
19	3	1					20
30	1						21
11	3	1					23
14 689	3	1					24
14	1						25
120	3						26
23	3						27
135	3						28
56	3						29
135	3						30
13	1						31
120	3						32
11	1						33
27	2						34
-59							35
100048	1842	167			14	808	
73538	585	78			10	545	
							38
706	358	60					39 40
							40
·	ļ.		-	ļ .	ļ		

Name of Respondent  PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 02/24/2016	Year/Period of Report 2015/Q4				
FOOTNOTE DATA							

Column: e

2.4 and 7.2			
Schedule Page	: 426	Line No.: 39	Column: e
2.4 and 7.2			
Schedule Page	: 426.1	Line No.: 39	Column: e
2.4 and 7.2			
Schedule Page	: 426.2	Line No.: 31	Column: e
2.4 and 7.2			
Schedule Page	: 426.4	Line No.: 5	Column: e
2.4 and 7.2			
Schedule Page	: 426.6	Line No.: 14	Column: e
2.4 and 7.2			
Schedule Page	: 426.7	Line No.: 17	Column: e
2.4 and 7.2			
Schedule Page	: 426.10	0 Line No.: 35	Column: k
200 to 221			
Cabadula Daya	. 400 44	O Line No . E	Columnia
Schedule Page.	. 420.12	2 Line No.: 5	Column: e
2.4 and 7.2	100.4		_ ·
Schedule Page	: 426.12	2 Line No.: 23	Column: e
2.4 and 7.2			
Schedule Page		6 Line No.: 3	Column: e
7.2 and 2.4			

Schedule Page: 426.17 Line No.: 35 Column: a

The original entries in column f were in two decimal po

The original entries in column f were in two decimal places, which the FERC software rounds automatically to whole numbers. The entry here is an adjustment to present the correct total.

#### Schedule Page: 426.17 Line No.: 37 Column: a

Schedule Page: 426 Line No.: 33

Substation voltage classes are listed separately for each substation. Therefore, there will be multiple line entries for substations having more than one voltage class. Substations having combined total capacity of =>10 MVA are listed individually. Substations with less than 10 MVA capacity are lumped together in one line item. All transmission substations are =>10 MVA.

There are 91 Transmission Substations and 603 Distribution Substations. This represents a total of 694 physical transmission and distribution substations (91+603=694). All transmission and distribution substations are unattended.

Any substation that has a transmission-to-transmission transformation (Primary voltage  $>=60 \, \text{kV}$  and secondary voltage  $>=60 \, \text{kV}$ ) is defined as a transmission station, regardless of the number of distribution assets in the station. Hence, substations with both transmission and distribution (secondary voltage  $<60 \, \text{kV}$ ) transformers are characterized as Transmission in the list. There are 59 Transmission Substations with both transmission and distribution transformers; one of them  $<10 \, \text{MVA}$ . There are 662 substations with distribution transformer banks. (603+59=662).

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES  1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.  2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".  3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.	Name	e of Respondent	This Re	eport Is: ( An Original		Date of Repor (Mo, Da, Yr)	t	Year/Perio	od of Report
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting throughout for reporting proposes is 252.000. The throshold agriculture insus the specific in natural. Respondent or shall on a sacciated (affiliated) company to non-power goods and services. The good or service must be specific in natural. Respondents should not a sacciated (affiliated) company as based on an affocation process, explain in a footnet.  In a proposed of the Non-Power Good or Service Control of the Service Control of Co	PACI	ACIFIC GAS AND ELECTRIC COMPANY (2)		A Resubmission	esubmission 02/24/2016				
2. The reporting threshold for reporting purposes is \$25,000. The threshold applies to the annual amount billed to the respondent or billed to an associate/admissed company for in-no-nover goods of services. The good of services must be specific in radio. Respondents should not associate an associate and an allocation process, explain in a footnote.  Non-power Goods or Services Provided by Affiliated  PG&E Corporation  1 Non-power Goods or Services Provided by Affiliated  PG&E Corporation  1 Total - Administrative & General Expenses  1 Curd - Administrative & General Expenses  1 Curd - Administrative & General Expenses  2 Curd - Administrative & General Expenses  3 Total non-power goods/ervs provided by Affiliates  4 Total - Administrative & General Expenses  4 Total - Administrative & General Expenses  5 Eureka Energy Company  5 Sulfation-power goods/ervs provided by Affiliates  6 Eureka Energy Company  5 Sulfation-power Goods or Services Provided for Affiliates  1 Total non-power goods/ervs provided by Affiliates  1 Total non-power Goods or Services Provided for Affiliate  1 Total non-power Goods or Services Provided for Affiliate  2 Accounting  2 Accounting  2 Accounting  3 Total non-power Goods or Services Provided for Affiliate  1 Total non-power Goods or Services Provided for Affiliate  2 Accounting  3 Total non-power Goods or Services Provided for Affiliate  4 Total non-power Goods or Services Provided for Affiliate  5 Corporate Relations Support  5 Corporate Relations Support  5 Corporate Relations Support  7 Corporate Sustainability Support  8 Corporate Relations Support  9 Corporate Sustainability Support  1 Carged or Services  1 Corporate Sustainability Support  1 Carged or Services  1 Carged or Services  1 Carged or Services  1 Carged or Services  1 Carged or Services  2 Carged or Services  3 Carged or Services  4 Carged or Services  5 Carged or Services  5 Carged or Services  6 Carged or Services  7 Carged or Services  8 Carged or Services  9 Carged or Services  1 Carged or Services  1 Carged or Se	1 Po							iated (affiliated	1) companies
Line   Description of the Non-Power Good or Service   (a)   Associated Affiliated   Company (b)   Credited (rd)   Credited (rd)	2. The an atte	e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power goo empt to include or aggregate amounts in a nonsp	50,000. T ds and se ecific cate	he threshold applies ervices. The good or egory such as "gene	to the an service n ral".	inual amount billed nust be specific in r	to the rea	spondent or bil espondents sh	led to ould not
Non-power Goods or Services Provided by Affiliated   PG&E Corporation	Line No.	· · · · · · · · · · · · · · · · · · ·	ice	As	sociated Comp	/Affiliated any	Ch	arged or redited	Charged or Credited
Corporation A&G Allocations	1	( )	ffiliated		(2)			(9)	(4)
Corporation A&G Allocations   923, 426.4, 426.5   53,180,749					F	PG&E Corporation			
Total - Administrative & General Expenses   \$23, 426.4, 426.5   \$5.180,749		Corporation A&G Allocations							
Sample	4	Total - Administrative & General Expenses					923,	426.4, 426.5	53,180,749
Rent Expense	5	·							53,180,749
Rent Expense									
Total non-power goods/srvs provided by Affiliates   53,472,258	7	Rent Expense			Eureka	Energy Company		532.0	291,509
11		Total was married and law a married add by Affiliate							FO 470 0F0
11		Total non-power goods/sivs provided by Allillate	S 						53,472,256
12   13   14   15   16   16   17   17   18   18   19   19   19   19   19   19									
13									
14									
15									
16									
17									
19									
19   20   Non-power Goods or Services Provided for Affiliate   PG&E Corporation   9302									
Non-power Goods or Services Provided for Affiliate   PG&E Corporation   9302									
PG&E Corporation   930.2		Non-manuar Condo or Comitoe Brasidad for A	££:1: _ £ _						
22 Accounting       832,903         23 Administration       269,001         24 Banking Services       53,266         25 Taxes Services       345,221         26 Business Planning Services       65,026         27 Compliance & Ethics       2,018         28 Corporate Relations Support       1,376,056         29 Corporate Sustainability Support       247,621         30 Consulting Services       8,094         31 Employee Transfer Fees       598,112         32 Financial Forecasting and Analysis       176,097         33 Fleet Services       111,081         34 Human Resources Support       273,888         35 Interest Income       3,586         36 Internal Audit Services       6,804         37 Investor Relations Support       7,578         38 Insurance Support       8,094         39 Information Technology       512,731         40 Legal Services       76,058         41 Misc. Expense       27         42 Permit Expense       1,853         1 Non-power Goods or Services Provided by Affiliated		Non-power Goods or Services Provided for A	iffiliate		F	PG&F Corporation		930. 2	
23       Administration       269,001         24       Banking Services       53,266         25       Taxes Services       345,221         26       Business Planning Services       65,026         27       Compliance & Ethics       2,018         28       Corporate Relations Support       1,376,056         29       Corporate Sustainability Support       247,621         30       Consulting Services       8,094         31       Employee Transfer Fees       598,112         32       Financial Forecasting and Analysis       176,097         33       Fleet Services       1111,081         34       Human Resources Support       273,888         35       Interest Income       3,586         36       Internal Audit Services       6,804         37       Investor Relations Support       7,578         38       Insurance Support       8,061         39       Information Technology       512,731         40       Legal Services       76,058         41       Misc. Expense       27         42       Permit Expense       1,853         1       Non-power Goods or Services Provided by Affiliated		Accounting			•	Car corporation		3002	832 903
24 Banking Services       53,266         25 Taxes Services       345,221         26 Business Planning Services       65,026         27 Compliance & Ethics       2,018         28 Corporate Relations Support       1,376,056         29 Corporate Sustainability Support       247,621         30 Consulting Services       8,094         31 Employee Transfer Fees       598,112         32 Financial Forecasting and Analysis       176,097         33 Fleet Services       1111,081         34 Human Resources Support       273,888         35 Interest Income       3,586         36 Internal Audit Services       6,804         37 Investor Relations Support       7,578         38 Insurance Support       8,061         39 Information Technology       512,731         40 Legal Services       76,058         41 Misc. Expense       27         42 Permit Expense       1,853         1 Non-power Goods or Services Provided by Affiliated									
25 Taxes Services       345,221         26 Business Planning Services       65,026         27 Compliance & Ethics       2,018         28 Corporate Relations Support       1,376,056         29 Corporate Sustainability Support       247,621         30 Consulting Services       8,094         31 Employee Transfer Fees       598,112         32 Financial Forecasting and Analysis       176,097         33 Fleet Services       111,081         34 Human Resources Support       273,888         35 Interest Income       3,586         36 Internal Audit Services       6,804         37 Investor Relations Support       7,578         38 Insurance Support       8,061         39 Information Technology       512,731         40 Legal Services       76,058         41 Misc. Expense       27         42 Permit Expense       1,853         1 Non-power Goods or Services Provided by Affiliated									<u> </u>
26       Business Planning Services       65,026         27       Compliance & Ethics       2,018         28       Corporate Relations Support       1,376,056         29       Corporate Sustainability Support       247,621         30       Consulting Services       8,094         31       Employee Transfer Fees       598,112         32       Financial Forecasting and Analysis       176,097         33       Fleet Services       111,081         34       Human Resources Support       273,888         35       Interest Income       3,586         36       Internal Audit Services       6,804         37       Investor Relations Support       7,578         38       Insurance Support       8,061         39       Information Technology       512,731         40       Legal Services       76,058         41       Misc. Expense       27         42       Permit Expense       1,853         1       Non-power Goods or Services Provided by Affiliated									
27       Compliance & Ethics       2,018         28       Corporate Relations Support       1,376,056         29       Corporate Sustainability Support       247,621         30       Consulting Services       8,094         31       Employee Transfer Fees       598,112         32       Financial Forecasting and Analysis       176,097         33       Fleet Services       111,081         34       Human Resources Support       273,888         35       Interest Income       3,586         36       Internal Audit Services       6,804         37       Investor Relations Support       7,578         38       Insurance Support       8,061         39       Information Technology       512,731         40       Legal Services       76,058         41       Misc. Expense       27         42       Permit Expense       1,853         1       Non-power Goods or Services Provided by Affiliated									
28       Corporate Relations Support       1,376,056         29       Corporate Sustainability Support       247,621         30       Consulting Services       8,094         31       Employee Transfer Fees       598,112         32       Financial Forecasting and Analysis       176,097         33       Fleet Services       111,081         34       Human Resources Support       273,888         35       Interest Income       3,586         36       Internal Audit Services       6,804         37       Investor Relations Support       7,578         38       Insurance Support       8,061         39       Information Technology       512,731         40       Legal Services       76,058         41       Misc. Expense       27         42       Permit Expense       1,853         1       Non-power Goods or Services Provided by Affiliated									
29       Corporate Sustainability Support       247,621         30       Consulting Services       8,094         31       Employee Transfer Fees       598,112         32       Financial Forecasting and Analysis       176,097         33       Fleet Services       111,081         34       Human Resources Support       273,888         35       Interest Income       3,586         36       Internal Audit Services       6,804         37       Investor Relations Support       7,578         38       Insurance Support       8,061         39       Information Technology       512,731         40       Legal Services       76,058         41       Misc. Expense       27         42       Permit Expense       1,853         1       Non-power Goods or Services Provided by Affiliated		<u>'</u>							
30   Consulting Services   8,094     31   Employee Transfer Fees   598,112     32   Financial Forecasting and Analysis   176,097     33   Fleet Services   111,081     34   Human Resources Support   273,888     35   Interest Income   3,586     36   Internal Audit Services   6,804     37   Investor Relations Support   7,578     38   Insurance Support   8,061     39   Information Technology   512,731     40   Legal Services   76,058     41   Misc. Expense   27     42   Permit Expense   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   Non-power Goods or Services Provided by Affiliated   1,853     1   N									
31       Employee Transfer Fees       598,112         32       Financial Forecasting and Analysis       176,097         33       Fleet Services       111,081         34       Human Resources Support       273,888         35       Interest Income       3,586         36       Internal Audit Services       6,804         37       Investor Relations Support       7,578         38       Insurance Support       8,061         39       Information Technology       512,731         40       Legal Services       76,058         41       Misc. Expense       27         42       Permit Expense       1,853         1       Non-power Goods or Services Provided by Affiliated									
32       Financial Forecasting and Analysis       176,097         33       Fleet Services       111,081         34       Human Resources Support       273,888         35       Interest Income       3,586         36       Internal Audit Services       6,804         37       Investor Relations Support       7,578         38       Insurance Support       8,061         39       Information Technology       512,731         40       Legal Services       76,058         41       Misc. Expense       27         42       Permit Expense       1,853         1       Non-power Goods or Services Provided by Affiliated									598,112
33       Fleet Services       111,081         34       Human Resources Support       273,888         35       Interest Income       3,586         36       Internal Audit Services       6,804         37       Investor Relations Support       7,578         38       Insurance Support       8,061         39       Information Technology       512,731         40       Legal Services       76,058         41       Misc. Expense       27         42       Permit Expense       1,853         1       Non-power Goods or Services Provided by Affiliated		<u> </u>							
35         Interest Income         3,586           36         Internal Audit Services         6,804           37         Investor Relations Support         7,578           38         Insurance Support         8,061           39         Information Technology         512,731           40         Legal Services         76,058           41         Misc. Expense         27           42         Permit Expense         1,853           1         Non-power Goods or Services Provided by Affiliated	33	Fleet Services							111,081
36       Internal Audit Services       6,804         37       Investor Relations Support       7,578         38       Insurance Support       8,061         39       Information Technology       512,731         40       Legal Services       76,058         41       Misc. Expense       27         42       Permit Expense       1,853         1       Non-power Goods or Services Provided by Affiliated	34	Human Resources Support							273,888
37       Investor Relations Support       7,578         38       Insurance Support       8,061         39       Information Technology       512,731         40       Legal Services       76,058         41       Misc. Expense       27         42       Permit Expense       1,853         1       Non-power Goods or Services Provided by Affiliated	35	Interest Income							3,586
38 Insurance Support       8,061         39 Information Technology       512,731         40 Legal Services       76,058         41 Misc. Expense       27         42 Permit Expense       1,853         1 Non-power Goods or Services Provided by Affiliated	36	Internal Audit Services							6,804
39 Information Technology         512,731           40 Legal Services         76,058           41 Misc. Expense         27           42 Permit Expense         1,853           1 Non-power Goods or Services Provided by Affiliated	37	Investor Relations Support							7,578
40         Legal Services         76,058           41         Misc. Expense         27           42         Permit Expense         1,853           1         Non-power Goods or Services Provided by Affiliated	38	Insurance Support							8,061
41 Misc. Expense 27 42 Permit Expense 1,853 1 Non-power Goods or Services Provided by Affiliated	39	Information Technology							512,731
42 Permit Expense 1,853  1 Non-power Goods or Services Provided by Affiliated	40	Legal Services							76,058
1 Non-power Goods or Services Provided by Affiliated	41	Misc. Expense							27
	42	Permit Expense							1,853
2	1	Non-power Goods or Services Provided by A	ffiliated						
	2								

	lame of Respondent  This Report  (1) X An		rt Is: Date of Report n Original (Mo, Da, Yr)		22,-12,			
PACI			Resubmission 02/24/2016		End of		2015/Q4	
				TH ASSOCIATED (AFFILI				
2. The	port below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspenere amounts billed to or received from the associ	0,000. ds and ecific ca	The t service ategor	hreshold applies to the and ces. The good or service m rv such as "general".	nual amount billed oust be specific in	to the re nature. R	spondent or b espondents s	illed to hould not
Line No.	Description of the Non-Power Good or Servi	ce		Name Associated/ Compa	Affiliated	Ch	Account narged or Credited	Amount Charged or Credited
	(a)			(b)			(c)	(d)
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19		•••••						
20	Non-power Goods or Services Provided for A	ffiliate			C & E Corporation		930.2	
21	Risk and Audit				G&E Corporation		930.2	6,749
22	Record Center							1,454
24	Real Estate and Facility							624,924
25	Security Support							365,520
26	Strategy Support							79,188
27								-,
28								
29	Total - A&G Direct Charges to PG&E Corp							6,052,916
30								
31					FUELCO LLC		930.2	
32	Accounting							26,767
33	CFO Support							5,819
34	Fuel Purchasing Support							802,396
35	Legal Services							23,454
36	Supply Chain Support							4,248
37								
38	Total - A&G Direct Charges to FUELCO LLC							862,684
39								
40	Total Non-power goods/Srvs Provided to Affiliate	s						6,915,601
41								
42								

Name of Respondent

	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report				
PACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission	02/24/2016	2015/Q4				
FOOTNOTE DATA							

#### Schedule Page: 429 Line No.: 3 Column: a

- 1. Allocation of Corporation cost center costs were based on one of the following factors:
- (A) 3-Factor Method (99.99%)
  - It is the simple average of the following ratios:
  - (a) Affiliate Assets/Total Consolidated Assets
  - (b) Affiliate Operating Expenses less Fuel purchase costs/Total Consolidated operating Expenses less Fuel purchase cost
  - (c) Affiliate Headcount/Total Consolidate Headcount
- (B) Capitalization (100%)
  Affiliate Capitalization/Total Consolidated Capitalization
- (C) Headcount (99.98%)
  Affiliate Headcount/Total consolidated headcount

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