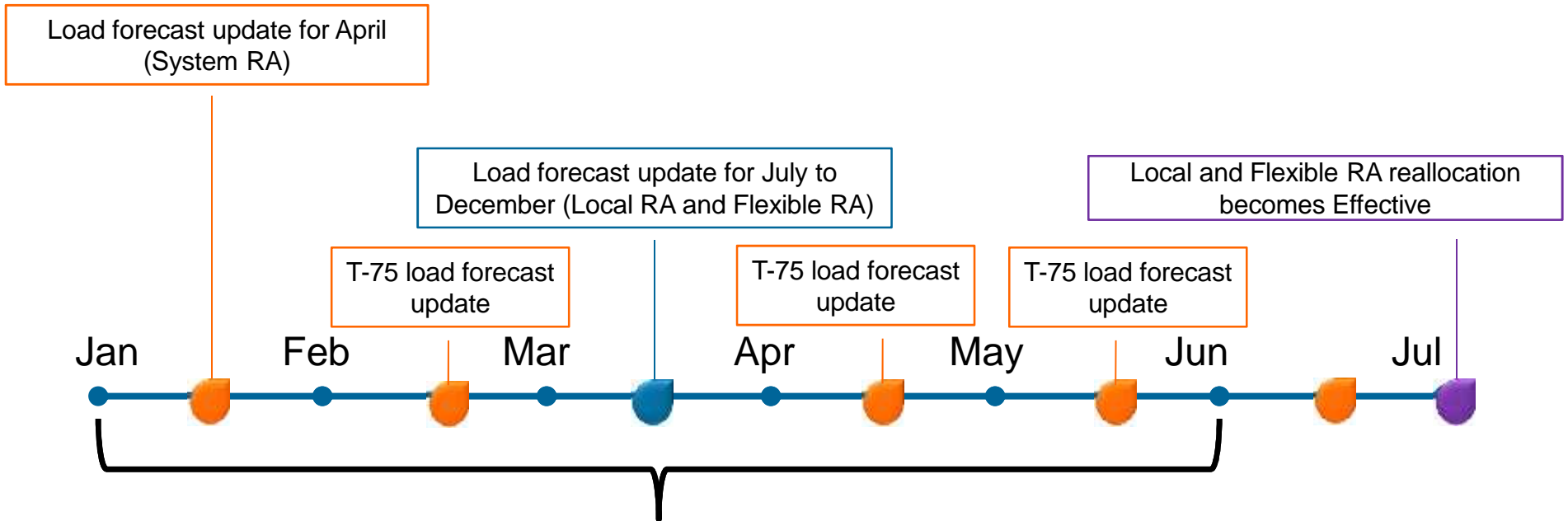




Existing: Load Migration Adjustments



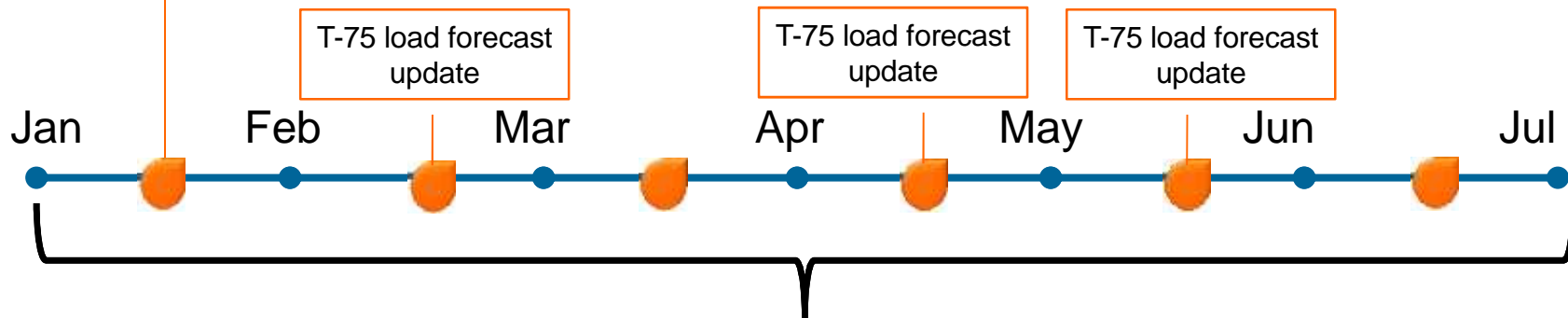
Local and Flexible RA obligation remains static based on the forecast from August of the previous year

- Monthly Load Migration Adjustments for System RA
 - LSEs are required to update month-ahead load forecasts up to 75 days prior to the RA month, pursuant to CEC approval (D.05-10-042)
- Mid-Year Load Migration Adjustment for Local and Flexible RA
 - LSEs provide adjusted load migration forecast in March to inform mid-year local reallocation and incremental flexible reallocation applicable to July to December of the current year.
 - Adopted in D.10-12-038 (local RA reallocation process) and D.14-06-050 (modification to one reallocation cycle and extension to flexible capacity)



Proposed: Load Migration Adjustments

Load forecast update for April
(System, Local and Flexible RA)



Local and Flexible RA obligation will be updated based on the T-75 load forecast updates

- Monthly Load Migration Adjustments for System, Local and Flexible RA
 - LSEs are required to update month-ahead load forecasts up to 75 days prior to the RA month, pursuant to CEC approval
 - Requires an LSE to procure capacity commitments for load that results from intra-year load migration while “relieving” the LSE losing the load from any RA obligations for load it no longer serves
 - Mid-year adjustment is no longer required
 - Load forecasts can also be used as part of PG&E’s proposal to fairly allocate costs for annual CPM designations