# Instructions

1. Each electric investor-owned utility (IOU) must file and serve its Public Safety Power Shutoff (PSPS) Pre-Season Report no later than July 1 of each year in Rulemaking (R.) 18-12-005 or its successor proceeding.
2. Respondents to the requirements are Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), Bear Valley Electric Service (Bear Valley), Liberty Utilities (CalPeco Electric LLC), and PacifiCorp d.b.a. Pacific Power (PacifiCorp) unless indicated otherwise.
3. Parties may file comments on these reports within 20 days after they are filed, and reply comments within 10 days after the final date to file comments.
4. Any files that are required as part of this Pre-Season Report that cannot be accepted through the Commission’s e-filing system may be provided via a uniform resource locator (url) link to a publicly available webpage where the files can be accessed and downloaded. Any such files and their associated url links should remain active and unchanged for a minimum of five years.
5. Any confidential documents may be filed via the CPUC Kiteworks under a confidentiality declaration.
6. The reporting period for the required tables is from June 1 of last year through May 31 of current year unless it is specifically stated otherwise in the guidelines or the template.
7. Any plan submitted should have a version number and the date of the last update.
8. To the extent a required item of information is also required to be included in other submissions such as the IOU’s Wildfire Mitigation Plan, Post-Season report, AFN plan, the Pre- Season Report may refer to such submissions rather than repeat the same information; such reference must specify, at minimum, the page and line number(s) for where the required information is contained within the submission. In cases where this reference is to data, a summary table of the data shall be provided in the report.
9. For any PSPS exercise report data that is not available at the time of PSPS Pre-Season Report due date, an IOU must request an extension in advance in accordance with the CPUC Rules of Practice and Procedure.
10. Each IOUs should follow the file name convention and syntax below:

<Proceeding Number><Utility Abbreviation><Year>PSPS Pre-Season Report\_<Submission Date>

<Utility Abbreviation><Year><Plan Name or Document Name><Submission Date>

1. The Pre-Season Report and each Plan should have a table of contents.
2. The required tables should include the minimum fields listed in the template. Additional fields may be added as needed.
3. If a specific date is not tracked and not known in a table field for first year of reporting, please use the month and year.
4. All tables must be combined into one Excel workbook with different worksheets to differentiate the topics/tables. A template for the required tables is attached in file named Required Pre-Season Tables 05.01.2022. IOUs may provide additional tables as needed.
5. All the submitted documentation including the appendices must be legible.
6. The IOUs should include, among other items, in the required plans sufficient information to demonstrate compliance with PSPS guidelines.

If there are any questions regarding the template, please email [mw7@cpuc.ca.gov](mailto:mw7@cpuc.ca.gov).

# Section I. Authorities

All reporting plans concurrently required to be included in the (current year) Pre-Season Report herein, must be produced in a single document submitted by each electric investor-owned utility. Specifically, these include the community resource center plan (A.1, A.3, and A.6), critical facilities plan (B.2), PSPS Exercise Reports (C.2), education and outreach-related surveys and accessibility efforts and associated costs (E.1, E.2 and E.3), and notification plan (I.3). The (current year) Pre-Season Report must also include the following items of information:

* 1. Description of lessons learned from past PSPS events, including feedback from impacted customers and stakeholders, and how the electric investor-owned utility has applied such lessons to its current and future efforts in preparation for the upcoming wildfire season.
  2. Identify circuits at greatest risk of de-energization during the upcoming wildfire season. Include the number of times each circuit was de-energized during the prior four calendar years, and describe all steps toward risk-reduction and de-energization mitigation for each circuit, including specific outreach and education efforts and efforts to identify and provide appropriate resiliency support to customers with access and functional needs on each circuit.
  3. Annual reports, as applicable, required by Ordering Paragraphs 8, 21, 27, 30, 33, 36, 38, 41, 46, 47, 51, and 57 of D.21-06-014.

(Decision (D.) 21-06-034; Appendix A at p. A14, Section K‐1.)

# Section II: Community Resource Center Plan

1. Each IOU must provide an updated annual Community Resource Centers (CRC) plan as Appendix A. The IOUs should incorporate and address the following minimum topics in the CRC plan. (D. 21-06-034, Appendix A at p. A14, Section K‐1; SED Additional Information.)
2. CRC objectives (SED Additional Information.)
3. CRC strategies, actions, and timing (SED Additional Information.)
4. CRC contracting effort in place to ensure sufficient contracted CRC available during PSPS events (D.21-06-034, Appendix at p. A1, Sections A-2.)
5. Engagement with local populations on Access and Functional Needs (AFN) needs (D.20-05-051, Appendix at p. 5, Sections d; D.21-06-034, Appendix at p.A1, Section A-3.)
6. Stakeholder recommendations on AFN needs of services and supplies (D.21-06-034, Appendix at p.A1, Section A-3.)
7. Criteria used to determine the types of CRCs needed during each event (D.21-06-034, Appendix at p. A1, Sections A-4.)
8. Services and supplies available at each CRC to customers and AFN populations (D.21-06-034, Appendix at p. A1, Sections A-7; ESRB-8, p.5, Section II.A.)
9. CRC information transparency and accessibility on PSPS webpage and PSPS advanced notification during event (D.21-06-034, Appendix at p. A1, Sections A-5.)
10. COVID-19 considerations, (D.20-05-051, Appendix at p. 5, Sections d.)
11. Prior year CRC usage metrics (D.21-06-034, Appendix at p. A1, Sections A-6.)
12. CRC program evaluation including customer feedbacks, CRC related surveys, survey results, survey evaluation, and IOU’s related challenges (D.21-06-034, Appendix at p. A1, Sections A-6; SED Additional Information.)
13. Lessons learned protocol (SED Additional Information.)

Please include the lessons learned related to CRC in Table 14 of Section VII.

1. The IOUs must provide a list of all CRCs available in the IOUs’ service territories in advance of wildfire season with the following minimum fields: (ESRB-8, p.5, Section II.2.A; D.20-05-051, Appendix at p. 5&6, Sections d; SED Additional Information.)

Table 1 – List of Available Community Resource Centers (as of cut off date of current year)

1. CRC Unique ID
2. Location Name
3. County or Tribe
4. CRC Type (e.g., fixed facility or mobile location, indoor or outdoor, tent, micro, mobile)
5. Standard Operation Hours
6. List of Planned Supplies\*
7. List of Planned Services\*
8. List of Planned AFN Services and Supplies\*
9. Contracted (Yes or No)
10. Date of Contract
11. Location Address
12. Latitude (with at least five digits after decimal point)
13. Longitude (with at least five digits after decimal point)

\* Sub-table(s) may be provided for the Lists.

1. The annual CRC plan must detail how the utility will provide the services and supplies required to serve Medical Baseline (MBL) and AFN populations as recommended by regional local government, Advisory Boards, public safety partners, representatives of people/communities with access and functional needs, tribal representatives, senior citizen groups, business owners, community resource organizations, and public health and healthcare providers. In the annual CRC plans, the utilities must set forth the specific recommendations made by the above-noted entities, whether the utilities adopted the recommendation (or did not adopt the recommendation), the reason it was adopted (or not adopted), and the timeline for implementation. The IOUs must provide a summary table of stakeholder recommendations on AFN needs for services and supplies including, at a minimum, the following fields: (D.21-06-034, Appendix at p.A1, Section A-3; SED Additional Information.)

Table 2 - Stakeholders’ CRC Recommendations on AFN Needs

1. Recommendation Description
2. Recommended Date
3. Recommending Party Type (e.g., tribal, local government, non-profit entity, Advisory Boards, public health and healthcare provider)
4. Adopted? (Yes or No)
5. Reasoning for Adoption/Denial
6. Initiative(s) As a Result of Recommendation
7. (Estimated) Initiative Planning Start Date
8. (Estimated) Initiative Organization Completion Date
9. (Estimated) Initiative Equipment Completion Date
10. (Estimated) Initiative Training Completion Date
11. (Estimated) Initiative Exercise Completion Date

If an adopted recommendation is not completed in the current reporting period, it should be carried into future annual reporting period(s) until it is finished or no longer relevant.

1. The IOU CRC plan must include prior year CRC usage metrics including, at a minimum, the following fields: (D.21-06-034, Appendix at p. A1, Sections A-6.)

Table 3 – Prior Year PSPS CRC Usage Metrics

1. Event ID
2. Event Name/Period
3. County or Tribe
4. Date Service Area De-energized
5. Time Service Area De-energized (24-hr. clock)
6. Date CRC Opened
7. Time CRC Opened
8. Date Service Area Re-energized
9. Time Service Area Re-energized (24-hr. clock)
10. Date CRC Closed
11. Time CRC Closed
12. Total Days Opened Total Hours Opened (Integer)
13. Type of CRC (Indoor, Outdoor, Mobile)
14. Average AQI during Operation
15. Was CRC powered by Backup Generation? (yes/no)
16. Operation Hour Compliance Indicator (Yes or No, if CRC was operable at least 8 AM-10 PM during an active de-energization event)
17. If Not in Compliance with Operation Hour Requirements, Provide an Explanation
18. Service or Supply Provided (List the name of each service or supply provided by the utility in a separate field and fill the description in the cell such as Bottle Water “Yes”, Charging Station “Yes”, Cellular Network Services “Yes”, Chairs “Yes”, PSPS Information Representatives “Yes”, Restrooms “Yes”, ADA Accessible “Yes”)
19. Total Number of Visitors
20. Location Address
21. Latitude (with at least five digits after decimal point)
22. Longitude (with at least five digits after decimal point)
23. The IOU CRC plan must include a prior year CRC customer feedback summary including, at a minimum, the following fields: (D.21-06-034, Appendix at p. A1, Sections A-6; SED Additional Information.)

Table 4 ­- Prior Year CRC Customer Feedback

1. Customer Feedback Type (e.g. resource availability, operation hour, location, customer service)
2. Customer Feedback Description/ Open Comments on Areas in Need of Improvement
3. Feedback Submission Count (for this feedback type)
4. Initiative(s)/Responsive Action(s) – List the initiatives to respond to feedback if any. If there is none, please explain.
5. Initiative Implementation Start Date
6. Initiative Estimated Completion Date
7. Implementation Status as of DD/MM/YYYY (Planning, Implementing, or Complete)
8. The IOU CRC plan must include prior year CRC challenges faced when setting up and operating CRCs. The challenge summary includes, at a minimum, the following fields: (D.21-06-034, Appendix at p. A1, Sections A-6.)

Table 5 - Prior Year IOU CRC Challenges

1. Challenge Type
2. Description of Challenge
3. Initial Month and Year Challenge Discovered
4. Initiative(s)/Responsive Action(s) – List the responsive initiatives to address the challenge if any. If there is none, please explain.
5. Implementation Start Date
6. Estimated Completion Date
7. Implementation Status As of MM/DD/YYYY (Planning, Implementing, or Complete)

# Section III: Critical Facilities and Infrastructure Plan

1. Each IOU must provide an updated Critical Facilities and Infrastructure (CFI) plan as Appendix B. The IOUs should incorporate and address the following minimum topics in the CFI plan. (D. 21-06-034, Appendix A at p. A14, Section K‐1; SED Additional Information.)
2. CFI objectives (SED Additional Information.)
3. CFI strategies, actions, and timing (SED Additional Information.)
4. CFI definition and IOU CFI contact on PSPS website (D.21-06-034, Appendix at p. A3, Sections B-1.)
5. Identification method of CFI (D.21-06-034, Appendix at p. A3, Sections B-2; D.19-05-042, Appendix p.A11.)
6. Changes in CFI since prior annual report (D.21-06-034, Appendix at p. A3, Sections B-2.)
7. Maintenance and update process of CFI list (D.21-06-034, Appendix at p. A3, Sections B-2), (D.21-06-014, Ordering Paragraph 21,D.19-05-042, Appendix p.A11-12.)
8. Collaboration with transmission-level customers (D.21-06-034, Appendix at p. A3, Sections B-2.)
9. Comparison of current year CFI request total with last year (D.21-06-034, Appendix at p. A3, Sections B-2.)
10. CFI backup power assessment efforts/actions, backup power provisions and terms (D.21-06-034, Appendix at p. A3, Sections B-2; D.21-06-014, Ordering Paragraph 21; D.21-06-014, Ordering Paragraph 57; D.19-05-042, Appendix p.A12.)
11. Engagement with local government and public safety partners on CFI identification and back-up generation need (D.20-05-051, Appendix at p. A7, Sections (f).)
12. Maintenance and accessibility of CFI list (D.21-06-034, Appendix at p. A3, Sections B-3.)
13. Consultation with local and tribal governments (D.21-06-034, Appendix at p. A3, Sections B-3.)
14. Coordination with CFI to maintain energization during PSPS events of varying lengths (D.19-05-042, Appendix at p.A12.)
15. Lessons learned protocol

Please include the lessons learned related to CRC in Table 14 of Section VII.

1. The IOUs must include a list of critical facilities and infrastructure within the utility’s service area. The list must include, at a minimum, the following fields. The list must be posted in the IOUs’ PSPS web portal with restricted access to confidential information. (D.21-06-034, Appendix at p. A3-4, Sections B-1and B-3; D.21-06-014, Ordering Paragraphs 21, 30, 33 & 57.)

Table 6 - Critical Facilities and Infrastructure List (as of last updated date)

1. Facility/Infrastructure Name
2. CFI Type
3. CFI Address
4. County/Tribe
5. Date Identified as CFI
6. Primary Point of Contact Name
7. Primary Point of Contact Title
8. Primary Contact Phone Number
9. Primary Contact Email Address
10. Secondary Point of Contact Name
11. Secondary Point of Contact Title
12. Secondary Contact Phone Number
13. Secondary Contact Email Address
14. Last Date of Update on Contact Information\*
15. Indicator if CFI has been contacted with backup power needs\*
16. Date of Contact\*
17. Indicator if CFI has been assessed with backup power needs (Yes or No)\*
18. Date of Assessment\*
19. Results of Assessment\*
20. Whether or not CFI provided any needed backup power generation (Yes or No)\*

\*These fields are applicable to PG&E, SCE, and SDG&E only.

1. The IOUs must include, in the CFI plan, the number of requests from customers to be designated as critical facilities and infrastructure in the current year and the prior year, whether the utility accepted or denied the request, and the reasons for any denial. The list must include the following minimum fields. (D.21-06-034, Appendix at p. A3, Sections B-2.)

Table 7 – List of Requests to Be CFI Over Last Two Years

1. Facility/Infrastructure Type
2. Facility/Infrastructure Location (The city where the CFI customer is located in.)
3. Date of Request
4. Accepted or Denied?
5. Reason for Denial

SectionIV. PSPS Exercise Reports

1. Each investor-owned utility must prepare and file a PSPS Exercise Report as part of the [current year] Pre-Season Report. These PSPS Exercise Reports must include, at a minimum, provisions for both table-top (TTX) and functional PSPS exercises (FSE), how many PSPS exercises were held, the dates held, and what entities participated. Please provide the following tables with the minimum fields listed. (D.21-06-034, Appendix at p. A1, Sections C-2; SED Additional Information.)

Table 8 - PSPS Exercise Summary (January 1 through December 31 of current year)

1. Starting Date of Exercise
2. Ending Date of Exercise
3. Total Hours of Exercise
4. Type of Exercise (e.g., table-top, functional, full-scale)
5. Region (if applicable)
6. Counties
7. Number of utility personnel participating in the exercise
8. Number of public safety partners actively participating as a player in the exercise
9. Number of AFN community representatives participating as a player in the exercise
10. Total Number of Participants

Table 9 - List of Exercise Participated Entities

1. Name of Entity
2. Exercise Date Range
3. For each exercise, please provide the items below. (SED Additional Information.)
4. After-Action Report
5. What written materials (e.g., slides, instructions) do you provide to telecommunication carriers and other public safety partners during and after they participate in TTXs, FSEs or other trainings/briefings?
6. Please provide copies of the written materials and/or links to web-based information.
7. Indicate if this information is also posted in your public safety partner portal.

Section V. Education and Outreach

1. Each utility must conduct, at a minimum, two PSPS education and outreach surveys accessible to all customers each calendar year. The Commission’s Safety and Enforcement Division is authorized to direct an IOU to modify or issue more of these surveys. Please provide a survey summary table with the following minimum fields. (D.21-06-034, Appendix at p. A7, Sections E-1; SED Additional Information.)

Table 10 – Survey Summary

1. Period Survey Conducted
2. Overall Objectives
3. Surveyed Scope (e.g., pre-season, during-season, post-season, all)
4. Methods (e.g., online, text messages, letter, telephone, in-person)
5. Target Audiences (e.g., residential customer, commercial, CFI, AFN)
6. Total Number of Surveys Sent
7. Total Number of Survey Responses Received
8. Indicate if the survey was conducted in all “prevalent” languages, as defined in D.20-03-004
9. If so, please list the number of “prevalent” languages used during survey
10. If not, please provide an explanation
11. The IOUs must provide copies of all PSPS education and outreach surveys templates. (D.21-06-034, Appendix at p. A7, Sections E-1; SED Additional Information.)
12. The IOUs must provide the languages the education and outreach surveys were conducted in and assess if the in-language surveys meet the “prevalent” languages requirement as defined in D.20-03-004.
13. Each IOU must collaborate with relevant community-based organizations and public safety partners to develop these surveys, which must include, at a minimum, metrics to evaluate whether the education and outreach is effectively helping communities and residents before, during, and after a PSPS event to plan for alternatives electricity arrangements and/or avoid the impacts of de-energization events. (D.21-06-034, Appendix at p. A7, Sections E-1.)
14. IOUs must include the results of the most recent education and outreach surveys not yet previously reported on, as an attachment to the [current year] Pre-Season Report and the [prior year] Post-Season Report. (D.21-06-034, Appendix at p. A7, Sections E-1.)
15. IOUs must provide an evaluation of PSPS education and outreach effectiveness and the takeaways from the survey results for PSPS protocol improvements. (D.19-05-042, Appendix A p.A24; SED Additional Information.)
16. Each IOU must report prior year costs for PSPS-related education and outreach in the format of the SED [POSTRS3\_Template\_2021](https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/safety-and-enforcement-division/templates-psps-post-event-reports/postsr3_template_2021.xlsx), or reference it if it has been provided in the prior post-season report. ( D.21-06-034, Appendix at p. A7, Sections E-3 and K-1)
17. PG&E, SCE, and SDG&E are required to describe how it works, in advance of each wildfire season and during each wildfire season, with local jurisdictions, in a proactive manner, to identify and communicate with all people in a de-energized area, including visitors. This requirement is applicable to PG&E, SCE, and SDG&E only. (D.21-06-014, Ordering Paragraph 38.)
18. Each IOU must file information pertaining to, at a minimum, discussions at Working Group meetings regarding the accessibility of the utility’s education and outreach efforts, including surveys, for individuals with access and functional needs, the recommendations, if any, made by individuals with or representatives of communities with access and functional needs to enhance education and outreach pertaining to PSPS events, and whether those recommendations, if any, were incorporated into the utility’s PSPS protocols. (D.21-06-034, Appendix at p. A7, Sections E-2.)

Table 11 - AFN Outreach Recommendations

1. Recommendation Type
2. Description of Recommendation
3. Party Name
4. Date of Recommendation
5. Incorporated into PSPS Protocols? (Yes or No)
6. Reason for Decision Made
7. Description of PSPS Protocol Change
8. PG&E, SCE, and SDG&E must include a detailed summary to substantiate all efforts to develop and implement, in advance of wildfire season, a communications strategy to rely on during a proactive de-energization when restrictions due to the power loss exist. This detailed summary must address how the utility worked in coordination with public safety partners to develop this communication strategy. (D.21-06-014, Ordering Paragraph 41.)
9. PG&E, SCE, and SDG&E must provide all methods used to promote operational coordination with public safety partners. (D.21-06-014, Ordering Paragraph 47.)
10. PG&E, SCE, and SDG&E must provide all methods used to work with public safety partners to improve responses to concurrent emergencies. (D.21-06-014, Ordering Paragraph 51.)

Section VI. Notification Plan

1. Each IOU must provide an updated annual PSPS notification plan as Appendix C. The IOUs should incorporate and address the following minimum topics in the notification plan. (D. 21-06-034, Appendix A at p. A14, Section K‐1; D.21-06-034, Appendix at p. A11, Section H-1 through Section H-9; D.21-06-014, Ordering Paragraph 41; SED Additional Information.)
2. Notification objectives
3. Notification strategies, actions, and timing
4. Notification process planning and improvement
5. Updated/Current Notification script and templates
6. In-language translations
7. Notification methods
8. Meeting notification timeline requirements
9. Notification accuracy and precision
10. Entity responsible for notifications
11. Consistency of PSPS notification information across all platforms
12. Coordination with stakeholders
13. Affirmative notifications to MBL populations and any self-identified vulnerable populations
14. Notification strategies on AFN population subsets
15. Public warning of PSPS events such as week-ahead forecasts
16. Notification cancellation
17. Transmission-level customers notification
18. Impacted customer information available to public safety partners from outset of PSPS
19. Secure portal for public safety partners
20. Lessons learned protocol

Please include the lessons learned related to notification in Table 14 of Section VII.

1. Each electric investor-owned utility must develop a notification plan jointly with Cal OES, public safety partners, county, tribal, and local governments, independent living centers, paratransit agencies, durable medical equipment vendors, agencies that serve individuals who receive Medi-Cal home and community-based services, and other organizations representative of all subsets of people or communities with access and functional needs. Each electric investor-owned utility must specifically describe its plans for notifications according to specific access and functional needs, for instance, the needs of persons with vision impairments as distinct from the needs of persons with a developmental disability. Each electric investor-owned utility must finalize its notification plan for inclusion in its [current year] Pre-Season Report. Provide a list of the joint efforts to develop the AFN population notification plan with the aforementioned stakeholders. The table should include the following minimum fields. (D.21-06-034, Appendix at p. A11, Sections H-3.)

Table 12 - List of Joint Efforts on AFN Notification Plan

1. Date of Joint Effort
2. Participant Type
3. Participant Name
4. AFN Subsets or Topics Discussed
5. Result/Proposal

In addition, IOUs provide a list of AFN population subsets and notification plans including the following minimum fields.

Table 13 AFN Population Subset Notification Plan (as of cutoff date)

1. AFN Population Type (e.g. vision impairment, developmental disability, older adult, children, limited English proficiency)
2. Subset Notification Plan
3. (Estimated) Initiative Planning Start Date
4. (Estimated) Initiative Organization Completion Date
5. (Estimated) Initiative Equipment Completion Date
6. (Estimated) Initiative Training Completion Date
7. (Estimated) Initiative Exercise Completion Date
8. PG&E, SCE, and SDG&E must include a detailed summary of efforts to develop, in advance of wildfire season, notification and communication protocols and systems to reach all customers and communicate in an understandable, accessible manner. This detailed summary must include, at a minimum, an explanation of the actions taken by the utility to ensure customers understand (1) the purpose of proactive de-energizations, (2) the process relied upon by the utility for initiating a Public Safety Power Shutoff (PSPS) event, (3) how to manage safely through a PSPS event, and (4) the impacts on customers when a proactive power shutoff is deployed by the utility. This requirement is applicable to PG&E, SCE, and SDG&E only. (D.21-06-014, Ordering Paragraph 41.)

Section VII. PSPS Event Lessons Learned

1. IOUs must provide a list of all lessons learned from past PSPS events, including feedback from impacted customers and stakeholders, and explain how the IOU has applied such lessons to its current and future PSPS activities. (D.21-06-034, Appendix at p. A14, Sections K-1.)

Table 14 – PSPS Event Lessons Learned Summary

1. Type of Issue (e.g., CRC, notification)
2. Description of Issue
3. Date of Discovery/Applicable Activation
4. Risk Priority (high, medium, low)
5. Overall Resolution (Explanation of how IOU has applied lessons learned to its current and future PSPS activities)
6. Responsive Actions (in detail)
7. Implementation Starting Date
8. Estimated Completion Date
9. Status of Action (e.g., Planning, Implementing, or Complete)

If a responding action is not completed by the reporting cutoff date, it should be carried into future annual reporting period(s) until it is fully implemented or irrelevant.

Section VIII. High Risk Circuits

1. IOUs should describe the methodology and criteria used to identify circuits at greatest risk of PSPS in the upcoming wildfire season. (D.21-06-034, Appendix at p. A14, Sections K-1.b SED Additional Information)
2. IOUs must include the number of times each circuit was de-energized during the prior four calendar years, and describe all steps toward risk-reduction and de-energization mitigation for each circuit, including specific outreach and education efforts and efforts to identify and provide appropriate resiliency support to customers with access and functional needs on each circuit. (D.21-06-034, Appendix at p. A14, Sections K-1.b; SED Additional Information.)

Table 15 – High Risk PSPS Circuits (as of date of last update)

1. Circuit ID
2. Circuit Name
3. Segment ID (optional field)
4. Segment Name (optional filed)
5. Indicator for Distribution Line or Transmission Line
6. Number of Times De-energized (in last four calendar years)
7. Total MBL Customers
8. Total AFN Customers (including MBL)
9. Total CFI
10. Total Customers
11. Steps Toward Risk-reduction and PSPS Mitigation (including effect of PSPS mitigation/risk-reduction on PSPS thresholds or the change in expected de-energizations per year, specific outreach and education efforts, and efforts to identify and provide appropriate resiliency support to customers with access and functional needs on each circuit)
12. Start Date of Step Implementation
13. Estimated Completion Date

Section IX Others

Section IX requirements are applicable to PG&E, SCE, and SDG&E only.

1. PG&E, SCE, and SDG&E must provide, with the following minimum fields, the dates/times when the Joint Utility Public Safety Power Shutoff Working Group (JUPSPSWG) convened and the webpage links to all meeting reports filed with the Commission. (D.21-06-014, Ordering Paragraph 8)

Table 16 – JUPSPSWG Meetings

1. Date of Meeting
2. Time of Meeting
3. Report Name
4. Webpage Link to Report
5. PG&E, SCE, and SDG&E must identify the status of the list of public safety partners, including the last date updated, on their Public Safety Power Shutoff webpages. (D.21-06-014, Ordering Paragraph 27.)
6. PG&E, SCE, and SDG&E must confirm that the utility (1) contacted its Medical Baseline customers, at least annually, to update contact information; (2) sought to obtain from Medical Baseline customers, at least annually, an alternative means of contact for Public Safety Power Shutoff (PSPS)events; (3) contacted all customers that use electricity to maintain necessary life functions, at least annually, to update contact information; and (4) sought to obtain from these customers that use electricity to maintain necessary life functions, at least annually, an alternative means of contact for PSPS events. Provide the IOU’s protocol on maintaining the Medical Baseline customer contact list and the electricity reliance customer contact list in a timely manner. The maintenance protocol should include the steps, the staffing, and the deadlines to achieve the objectives. (D.21-06-014, Ordering Paragraph 36.)

# Appendix

Appendix A: Community Resource Centers Plan

Appendix B: Critical Facilities and Infrastructure Plan

Appendix C: Notification Plan

IOUs may include any additional appendices as deemed appropriate. Each appendix must include page numbers.