

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine
Electric Utility De-Energization of Power
Lines in Dangerous Conditions.

Rulemaking 18-12-005

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) PUBLIC SAFETY
POWER SHUTOFF POST-EVENT REPORT FOR SEPTEMBER 9, 2022
HIGH THREAT EVENT**

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Dated: **September 23, 2022**

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In compliance with California Public Utilities Commission Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034, and PSPS Order Instituting Investigation D.21-06-014, Southern California Edison Company (SCE) hereby submits its PSPS Post-Event Report for September 9, 2022 High Threat Event (Attachment A hereto). Pursuant to the October 14, 2021 email ruling of ALJ Valerie Kao, SCE hereby provides the following link to access and download the attachments and appendices to its PSPS Post-Event Report: on.sce.com/PSPSposteventreports

Respectfully submitted,

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/s/ Elena Kilberg

By: Elena Kilberg

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September 23, 2022

Attachment A

SCE's PSPS Post-Event Report for September 9, 2022 High Threat Event



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September 23, 2022

Leslie Palmer, Director
Safety Enforcement Division
California Public Utilities Commission
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SUBJECT: SCE PSPS Post Event Report – September 07, 2022 to September 09, 2022

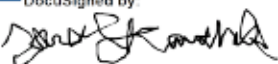
Dear Director Palmer:

As required by Resolution ESRB-8 and in accordance with Ordering Paragraph 1 of California Public Utilities Commission (CPUC) Decision (D.) 19-05-042, Southern California Edison Company (SCE) respectfully submits a compliance report for the high threat event initiated on September 7th and concluded on September 9th.

This report has been verified by an SCE officer in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

If you have any questions, please do not hesitate to call.

Sincerely,

DocuSigned by:

F6F6E7DF6E173452
/s/ Tara Kaushik

Tara Kaushik
Managing Director, Regulatory Relations

cc: ESRB_CompplianceFilings@cpuc.ca.gov

**Southern California Edison
Public Safety Power Shutoff (PSPS) Post-Event Report
September 9, 2022**

**Filed with: The California Public Utilities Commission
Submitted to: Director of the Safety and Enforcement Division
Dated: September 23, 2022**

Table of Contents

Introduction.....	3
Section 1. Executive Summary.....	4
Section 2. Decision-Making Process.....	6
Section 3. De-Energized Time, Place, Duration and Customers.....	16
Section 4. Damage and Hazards to Overhead Facilities.....	18
Section 5. Notification.....	19
Section 6. Local and State Public Safety Partner Engagement.....	24
Section 7. Complaints and Claims.....	27
Section 8. Power Restoration Timeline.....	28
Section 9. Community Resource Centers.....	29
Section 10. Mitigation to Reduce Impact.....	31
Section 11. Lessons Learned.....	32
Section 12. Other Relevant Information.....	33
Attachment A-Public Safety Partner/Customer Notification Scripts.....	34
Attachment B-Quantitative and Qualitative Factors in PSPS Decision-Making Technical Paper.....	55
Attachment C-PSPS Event Data Workbook (Excel File Under Separate Cover).....	56

Introduction

SCE submits this post-event report to address the high threat event that began on September 9, 2022 at 6:00 am and ended on September 9, 2022 at 7:00 pm impacting portions of Riverside, San Bernardino, Ventura, Orange, Los Angeles, and Kern Counties; and to demonstrate its compliance with the directives of Resolution ESRB-8 as well as the requirements imposed by California Public Utilities Commission (CPUC or Commission) PSPS Order Instituting Rulemaking (OIR) Phase 1 (Decision (D.) 19-05-042), Phase 2 (D.20-05-051), Phase 3 (D.21-06-034) and PSPS Order Instituting Investigation (OII) (D.21-06-014)¹. SCE did not de-energize any customers during this high threat event. This report explains SCE's decision to call, sustain, and conclude the event, and provides detailed information to facilitate the Commission's evaluation of SCE's compliance with applicable PSPS guidelines.

SCE appreciates that proactive de-energizations pose significant challenges and hardships for our customers and the Public Safety Partners that provide vital services to the affected communities. SCE's decision to activate its PSPS protocol is based on careful consideration and weighing of multiple factors, including forecasted weather, fuel conditions, infrastructure vulnerabilities, and potential impacts of PSPS on Public Safety Partners and the communities we serve.

SCE remains committed to continuously improving its PSPS processes and welcomes input from its customers, Public Safety Partners, community representatives, and local governments on ways we can work together to minimize the impact of PSPS events on all stakeholders.

¹ This PSPS post-event report is based on the best information and data available as of the 10-business-day filing deadline for the report. However, some of the information and data may be preliminary and not fully validated, or not available at all for inclusion in the post-event report. SCE continues to gather, analyze, and validate some of the underlying data, and will supplement this report with updated information, as needed, in its annual 2022 post-season report. See D.21-06-014, Ordering Paragraph 66, p. 305 (directing SCE to "provide aggregate data ... in an annual report, including aggregate data that may not have been available at the time the utility filed the 10-day post-event report").

Section 1. Executive Summary

1. Brief description of the PSPS event starting from the time when the utility's Emergency Operation Center is activated until service to all customers had been restored.

On September 7th, SCE's meteorologists identified the potential for fire weather conditions starting on Friday, September 9th in portions of Riverside, San Bernardino, Ventura, Orange, Los Angeles, and Kern Counties due to a weather system associated with incoming Tropical Storm Kay off the Pacific coast. While the incoming moisture associated with the Tropical Storm was forecasted to alleviate fire weather concerns beginning early Saturday morning on September 10th, there was still a heightened wildfire risk ahead of that moisture, as the weather system moved through portions of SCE territory beginning on the morning of September 9th. During this high threat event, Riverside, San Bernardino, Ventura, Orange, and Los Angeles Counties had a forecasted Period of Concern from 6:00 am to 6:00 pm on Friday, September 9th and Kern County had a forecasted Period of Concern from 6:00 am on September 9th to 9:00 am on Saturday, September 10th.

Given this forecast, SCE's meteorology and fire science experts consulted the Geographic Area Coordination Center (GACC)² for forecast alignment to evaluate potential fire weather impacts. During this communication, the GACC indicated agreement with SCE's forecast of elevated fire weather conditions. In addition, the National Weather Service issued high wind warnings for Riverside and San Bernardino Counties, as well as excessive heat warnings for Fresno, Los Angeles, Inyo, Orange, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura Counties

In response to forecasted fire weather conditions on September 9th-10th, SCE remotely activated its PSPS dedicated Incident Management Team (IMT) to the Emergency Operations Center on September 7th at 2:30 pm to manage this event. On September 7th, SCE began sending advance notifications of potential PSPS to Public Safety Partners, Critical Facilities & Infrastructure customers, and other customers in scope. Ultimately, precipitation from Tropical Storm Kay alleviated fire weather conditions and based on observed precipitation or increasing humidity, SCE did not have to de-energize any customers during this high threat event. SCE sent cancellation notices to notified public safety partners and customers on September 8th and 9th.

² The GACC is the physical location of an interagency, regional operation center for the effective coordination, mobilization, and demobilization of federal state and local wildland fire agencies through logistical coordination of resources throughout the geographic area, as well as with other geographic areas.

2. A table including the maximum number of customers notified and actually de-energized; number of counties de-energized; number of tribes de-energized; number of Medical Baseline customers de-energized; number of transmission and distribution circuits de-energized; damage/hazard count; number of critical facilities and infrastructure de-energized.

Table 1: PSPS Event Summary³

PSPS Event Summary										
Total Customers			De-energized				Number of Circuits			Damage Count
PSPS Notified	De-energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution De-energized	
79096	0	79096	0	0	0	0	0	79	0	0

3. A PDF map depicting the de-energized area(s).

N/A. SCE did not de-energize any circuits during this high threat event.

³ "PSPS Notified" metric in Table 1 reflects the total number of unique customers that received a pre-event notification during the PSPS event. "Cancelled" metric in Table 1 reflects the total number of unique customers that were notified regarding the PSPS event, but not ultimately de-energized (regardless of whether they received a cancellation notice). For this high-threat event, none of the notified customers were ultimately de-energized. Please see Section 5 regarding cancellation notice metrics.

Section 2. Decision-Making Process

- 1. A table showing factors considered in the decision to shut off power for each circuit de-energized, including sustained and gust wind speeds, temperature, humidity, and moisture in the vicinity of the de-energized circuits.⁴**

N/A. SCE did not de-energize any circuits during this high threat event because forecasted fire weather conditions did not materialize during the Period of Concern.

- 2. Decision criteria and detailed thresholds leading to de-energization including the latest forecasted weather parameters versus actual weather. Also include a PSPS decision-making diagram(s)/flowchart(s) or equivalent along with narrative description.**

SCE uses preset thresholds for dangerous wind conditions that create increased fire potential (including wind speeds, humidity, fuel moisture levels and other factors) as the basis for PSPS decision-making, as described in SCE's technical paper.⁵ These thresholds are set for each of the circuits in SCE-designated high fire risk areas (HFRAs) and are continuously reviewed to calibrate the risk of significant events against the potential for harm to customers from the loss of power.

All circuits have an activation threshold, defined by the Fire Potential Index (FPI) and the wind speed at which they are considered at risk. Activation thresholds are computed for each circuit for the season.

FPI is calculated using the following inputs:

- Wind speed—Sustained wind velocity at 6 meters above ground level.
- Dew point depression—The dryness of the air as represented by the difference between air temperature and dew point temperature at 2 meters above ground level.
- Energy release component (ERC)—“The available energy (BTU) per unit area (square foot) within the flaming front at the head of a fire ... reflects the contribution

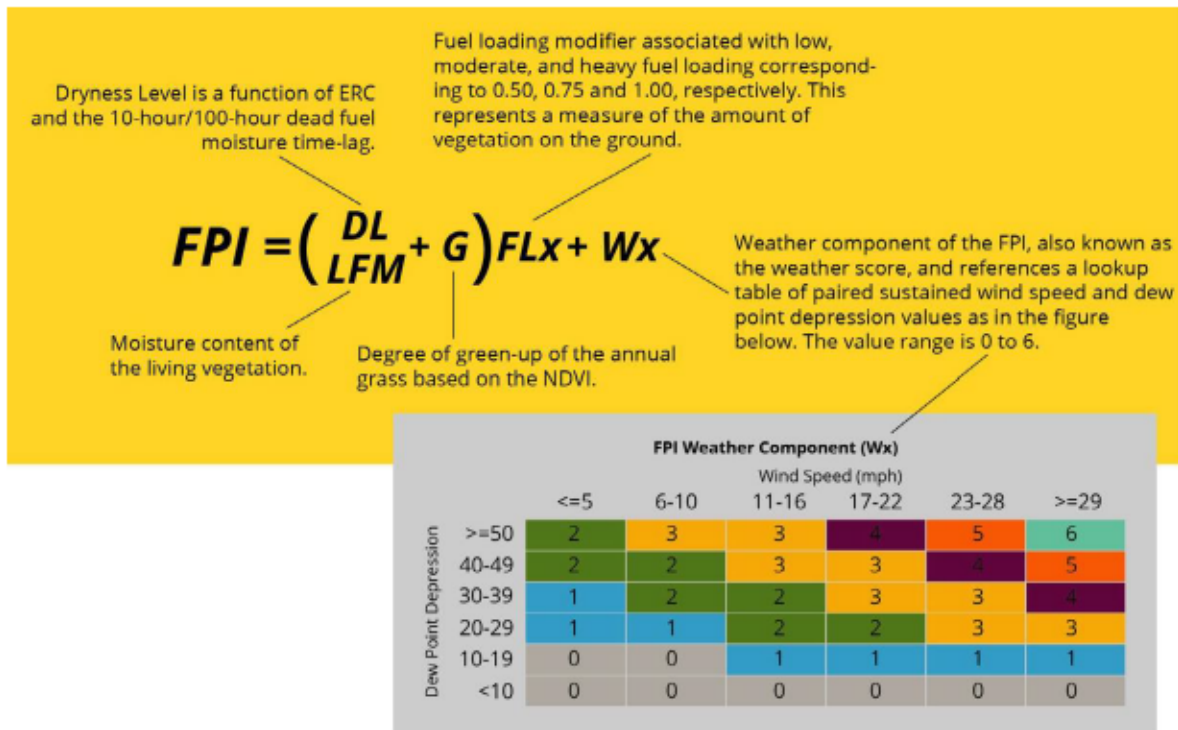
⁴ SCE incorporates temperature, humidity (air dryness), and fuel moisture data in its Fire Potential Index (FPI) rating calculations. These variables, while potential contributors to fire spread, are not distinct “factors considered” in SCE's de-energization decisions, and thus are not reported separately. The FPI is a tool that utilizes weather and other data – including temperature, dew point depression (a measure of how dry the air is), and fuel conditions (vegetation moisture content) – to rate the daily fire potential across our service region and estimate the likelihood of a spark turning into a major wildfire. FPI uses a whole-number scale with a range from 1 to 17, with the following categorizations: normal (1-11), elevated (12-14) and extreme (15+). Historical FPI and state and federal fire data show that the most severe fires in terms of number of acres damaged occur at the higher levels of FPI. Temperature, air dryness, and fuel moisture variables are accounted for in the actual FPI rating. SCE also addresses relative humidity for this event in Section 2-2 below under “Forecasted vs. actual weather parameters.”

⁵ SCE's detailed technical paper, Quantitative and Qualitative Factors for PSPS Decision-Making, can be found at <https://energized.edison.com/pmps-decision-making> and in Attachment C of this report.

of all live and dead fuels to potential fire intensity.”⁶

- 10-hour dead fuel moisture—A measure of the amount of moisture in ¼-inch diameter dead fuels, such as small twigs and sticks.
- 100-hour dead fuel moisture—A measure of the amount of moisture in 1- to 3-inch diameter dead fuels, i.e., dead, woody material such as small branches.
- Live fuel moisture—A measure of the amount of moisture in living vegetation.
- Normalized Difference Vegetation Index (NDVI)—“... used to quantify vegetation greenness and is useful in understanding vegetation density and assessing changes in plant health.”⁷

Visual 1. Fire Potential Index Equation⁸



⁶U.S. Department of Agriculture. n.d. “Energy Release Component (ERC) Fact Sheet.” Forest Service. Accessed April 14, 2021. https://www.fs.usda.gov/Internet/FSE_DOCUMENTS/stelprdb5339121.pdf.

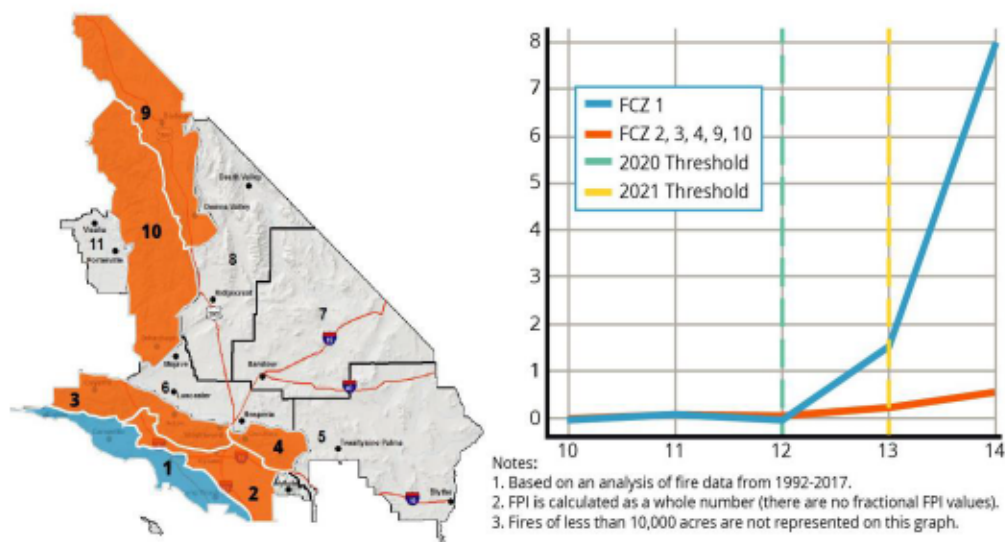
⁷ U.S. Department of the Interior. n.d. Landsat Normalized Difference Vegetation Index. Accessed April 14, 2021. https://www.usgs.gov/core-science-systems/nli/landsat/landsat-normalized-difference-vegetation-index?qt-science_support_page_related_con=0#qt-science_support_page_related_con.

⁸ Fire Potential Index adapted from San Diego Gas & Electric (https://www.sdge.com/sites/default/files/regulatory/SDGE_Fire_Prevention_Plan_2018.pdf, pages 25-27) and modified to serve SCE’s needs, including the insertion of the Live Fuel Moisture variable.

SCE has set the FPI at 13 for most areas and most events based on a risk analysis of historical fire data.⁹ The following details exceptions in which the FPI threshold will continue to be set at 12:

- Fire Climate Zone 1 (FCZ1) (Coastal region) — The threshold for FCZ1 is staying at 12 because probability calculations indicated a significantly higher ignition risk factor at an FPI threshold of 13 for this FCZ than for the other FCZs (2, 3, 4, 9, and 10).
- Geographic Area Coordination Center (GACC) preparedness level of 4 or 5 — The GACC coordinates multiple federal and state agencies to track and manage regional fire resources. It provides a daily fire preparedness level on a score of 1 -5. A high score signals that there could be resource issues in responding to a fire.
- Circuits located in an active Fire Science Area of Concern (AOC) — AOCs are areas within FCZs that are at high risk for fire with significant community impact. This designation is based on factors that are common to FPI as well as egress, fire history, and fire consequence. Further details about AOCs can be found in SCE's Wildfire Mitigation Plan.¹⁰

Visual 2. Probability of Wind-Driven Fires at 10,000 Acres at FPI 12 and 13¹¹



For each PSPS event, every circuit also has a de-energization threshold. De-energization thresholds are determined separately for each circuit to prioritize circuits for de-energization based on the specific risks of the event. This is particularly important for

⁹ Short, Karen C. 2017. Spatial wildfire occurrence data for the United States, 1992-2015 [FPA_FOD_20170508]. 4th Edition. Fort Collins, CO: Forest Service Research Data Archive <https://doi.org/10.2737/RDS-2013-0009.4> Supplemented with 2016-2017 ignition data supplied directly by CalFIRE via email.

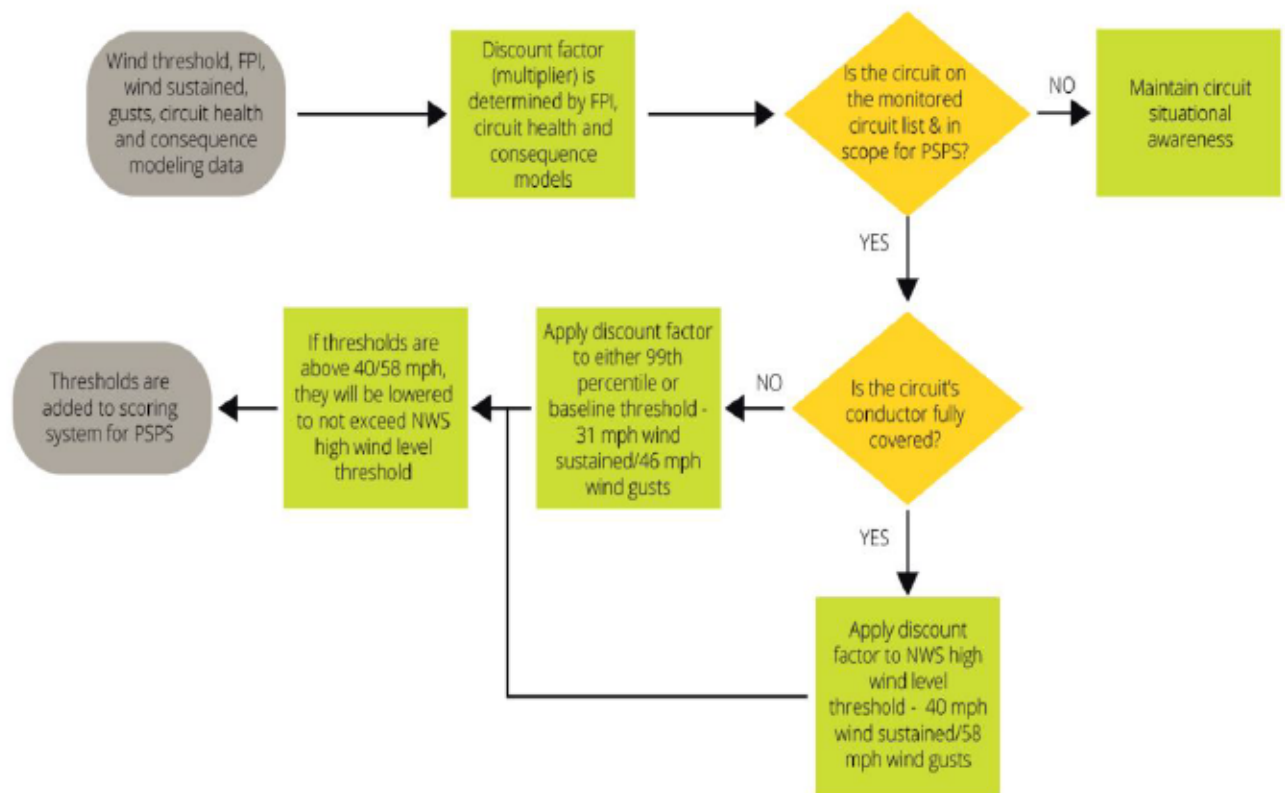
¹⁰ SCE's 2022 Wildfire Mitigation Plan Update dated February 18, 2022.

¹¹ Based on back cast FPI calculation.

large events where many circuits must be evaluated simultaneously. There are a handful of circuits that have legacy thresholds below the NWS advisory level because they have a history of local circuit outages at lower wind speeds.

De-energization thresholds account for circuit health, including any issues identified through patrols, and are also informed by a consequence score for each specific high fire risk area. The consequence score estimates the impact of an ignition on communities. The higher the score, the greater the risk to a particular location from wildfires. SCE's process for calculating de-energization thresholds is outlined below.

Visual 3. PSPS Decision-Making Flowchart/Diagram



If actual conditions suggest more risk, or in large-scale events when many circuits are under consideration for shutoffs, the de-energization thresholds may be lowered (discounted), meaning power on a circuit will be turned off at lower wind speeds. This step prioritizes the circuits that represent the highest risk to be evaluated for de-energization before circuits at lower risk. Conversely, de-energization thresholds are raised for segments or circuits that have had covered conductor installed. The de-energization threshold for segments with covered conductor is 40 mph sustained/58 mph gusts, which aligns with the National Weather Service high wind warning level for wind speeds at which infrastructure damage may occur.

Thresholds for this PSPS event were set as follows:

Table 2: Circuit Thresholds (Continued in Attachment C)

Circuit Thresholds					
Circuit	FPI Threshold Rating	Wind Speed Activation Thresholds		De-Energization Thresholds	
		Sustained Wind	Gust Wind	Sustained Wind	Gust Wind
ACAPULCO	12	28	43	28	43
ACRES	12	31	46	31	46
ARLENE	13	31	46	38	55
ATENTO	12	31	46	31	46
BEAR VALLEY	12	18	29	18	29

Forecasted versus actual weather parameters for this event were as follows:

- Wind: Wind gusts of 35 to 50 MPH with isolated gusts of up to 65 MPH were forecasted during the Period of Concern for the Southern California Mountains and Valleys to include Riverside, San Bernardino, Ventura, Orange, Los Angeles, and Kern Counties, with an FPI rating of 12-13. Actual highest observed winds speeds during the Period of Concern were 43 MPH sustained with 68 MPH isolated gusts in the monitored areas.
 - Relative humidity: Relative humidity during this event was forecasted to be between 10 and 30% across Riverside, San Bernardino, Ventura, Orange, Los Angeles, and Kern Counties concurrent with the strong winds. Observed relative humidity during the Period of Concern ranged from 16 to 61% during this event.
3. **A thorough and detailed description of the quantitative and qualitative factors SCE considered in calling, sustaining, or curtailing each de-energization event including any fire risk or PSPS risk modeling results, and a specification of the factors that led to the conclusion of the de-energization event.**

SCE’s PSPS decisions are based on quantitative analyses while accounting for qualitative factors such as societal and emergency management impacts. SCE utilizes proactive de-energization as a measure of last resort when all other alternatives to de-energization have been exhausted. SCE considered the following factors when activating for this high threat event:

- Coordination with the GACC regarding the potential for elevated fire weather within the SCE service territory during the period of concern. SCE coordinated with the GACC for forecast concurrence, and the GACC agreed with SCE’s forecast of elevated fire weather potential for portions of Riverside, San Bernardino, Ventura, Orange, Los Angeles, and Kern Counties during this high threat event.
- Ongoing assessments before the period of concern from SCE’s in-house meteorologists using high-resolution weather models to determine the potential scope of the PSPS event, as well as real time weather data from SCE weather stations and publicly available weather stations during the period of concern to inform actual de-energization decisions. Weather models were predicting a high probability of exceeding wind and FPI criteria leading into the morning of September 9th.

- Fire spread modeling to identify areas having the greatest potential for significant fire activity. Results of this modeling by SCE identified the potential for fire in the 12-to-13-thousand-acre range in the areas of concern.
- Relative humidity levels. Forecasted relative humidity levels in the areas of concern for this PSPS event ranged from 10 to 30%.
- National Weather Service-issued Watches and Warnings. There were High Wind Warnings and Wind Advisories for Riverside, San Bernardino, Ventura, Orange, and Los Angeles Counties during this high threat event.

SCE considered the following factors when deciding to conclude this high threat event.

- Observed wind speeds and FPI ratings. FPI thresholds for de-energization were not met for this high threat event during the Period of Concern. The peak wind gust observed during the Period of Concern was 68 MPH along the Canal circuit. However, FPI ratings were below levels of concern due to higher relative humidity.
 - Relative humidity levels. Minimum relative humidity levels for circuits during the Period of Concern ranged from 16 to 61% for this event.
- 4. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks, and analysis of the risks of de-energization against not deenergizing. The utility must identify and quantify customer, resident, and the general public risks and harms from de-energization and clearly explain risk models, risk assessment processes, and how the power disruptions to customers, residents, and the general public is weighed against the benefits of a proactive de-energization.**

SCE assesses and compares potential public safety risks associated with proactive de-energization (PSPS risk) and simulated wildfire risk (PSPS benefit in avoiding a wildfire) for all circuits in scope for the period of concern, using its PSPS In-Event Risk Comparison Tool.¹² Inputs into this Tool include, among others, in-event weather, and wildfire simulation models, as well as circuit specific data. The results of the analysis are displayed in the Central Data Platform and used by Incident Commanders to inform de-energization decisions, in conjunction with other relevant quantitative and qualitative factors described in Section 2 of this report. Incident Commanders consider the output of the Tool to assess the risk versus the benefit of de-energization on a circuit-by circuit basis.

¹² SCE will continue to refine the PSPS In-Event Risk Comparison Tool based on real-time experience, additional data, modeling enhancements, and ongoing benchmarking with other IOUs. Estimates and assumptions described herein are based on risk models reflecting current industry best practices (such as FireCast) and are subject to being updated as the modeling improves.

The comparative PSPS and wildfire risk estimates are based on the following circuit-specific criteria and information:

- **PSPS Risk:** Customers served, estimated population, and the relative ranking of the circuits in scope by the percentage of Access and Functional Needs (AFN) and Non-Residential Critical Infrastructure (NRCI) customers.
- **Wildfire Risk:** Wildfire simulations (using Technosylva FireCast¹³ modeling) for potential ignitions based on dynamic, in-event weather and wind conditions in proximity to the circuits in scope for de-energization. These conditions are used to determine the extent of an estimated fire footprint (or fire shed). Within that fire shed, the risk of a wildfire is calculated based on the number of structures, population, and acres potentially threatened within the impacted area.

This information is used to calculate potential Safety, Financial, and Reliability impacts (or attributes) of: (1) a wildfire and (2) a proactive de-energization event, as summarized in the table below:

Risk Attribute	Wildfire Consequences	PSPS Consequences
Safety	SCE calculates the estimated number of fatalities and serious injuries based on a forecast of impacted population within the Technosylva wildfire consequence simulation. This number, in turn, is converted into the Safety index.	SCE leverages epidemiological studies and information drawn from past widespread power outage events including the 2003 Northeast Blackout, the 2011 Southwest Blackout, and the IOUs' 2019 PSPS post-event reports. ¹⁴ The resulting estimates of fatalities and serious injuries per customer minutes interrupted (CMI) are intended to approximate potential safety consequences due to the power outage, such as illnesses resulting from food spoilage or exacerbation of existing underlying health conditions. SCE enhanced the PSPS safety attribute through the application of a circuit-specific AFN/NRCI multiplier. This multiplier represents the relative ranking of each circuit based on the number of AFN and NRCI customers on the circuit.
Reliability	SCE assumes 24 hours without power	SCE estimates the total customer minutes

¹³ Technosylva is a suite of wildfire simulation models or tools. While relying on a similar underlying fire propagation engine, each model is designed to support a unique use case. FireCast is specifically designed to forecast ignition risk associated with electric utility assets over a 3-day horizon based on expected short-term weather conditions.

¹⁴ See, e.g., Anderson, G.B., Bell, M.B (2012). Lights Out: Impact of the August 2003 Power Outage on Mortality in New York, NY, *Epidemiology* 23(2) 189-193. doi: 10.1097/EDE.0b013e318245c61c.

Risk Attribute	Wildfire Consequences	PSPS Consequences
	<p>per customer on each circuit in scope due to wildfire. This duration was used to maintain consistency with Technosylva 24-hour fire propagation simulation, as well as the PSPS impact duration.</p>	<p>interrupted (CMI) due to proactive de-energization on a circuit. It is the product of the number of customers on a circuit and the total number of minutes of estimated interruption. SCE assumes 1,440 CMI per customer (24 hours x 60 minutes) to represent de-energization over a 24-hour period.</p>
<p>Financial</p>	<p>SCE calculates the financial impact of wildfire by assigning a dollar value to the buildings and acres within the fire shed potentially threatened by wildfire. For buildings, SCE uses a system average replacement value assumption. For acres, SCE uses assumed costs of suppression and restoration.¹⁵</p>	<p>SCE conservatively assumes \$250¹⁶ per customer, per de-energization event to quantify potential financial losses for the purpose of comparing PSPS risk to wildfire risk. The figure represents potential customer losses, such as lost revenue/income, food spoilage, cost of alternative accommodations, and equipment/property damage. This value is based on a Value of Lost Load (VoLL), which is a widely accepted industry methodology to estimate a customer's willingness to accept compensation for service interruption. VoLL is dependent on many factors, including the type of customer, the duration of the outage, the time of year, the number of interruptions a customer has experienced. SCE's VoLL estimate is consistent with academic and internal studies to estimate VoLL for a single-family residential customer for a 24-hour period.</p>

SCE quantifies the resulting PSPS risks and wildfire risks using natural unit consequences

¹⁵ Suppression costs are based on a five-year average of California's reported wildfire suppression costs from 2016-2020. Restoration costs are assumed to be \$1,227/acre based on research papers published by the Bureau of Land Management.

¹⁶ SCE utilizes \$250 per customer, per de-energization event to approximate potential financial losses on average, recognizing that some customers may experience no financial impact, while other customers' losses may exceed \$250. The \$250 value is a conservative assumption used for the limited purpose of estimating the potential financial consequences of PSPS as one of many inputs into SCE's PSPS In-Event Risk Comparison Tool. It is not an acknowledgment that any given customer has or will incur losses in this amount, and SCE reserves the right to argue otherwise in litigation and other claim resolution contexts, as well as in CPUC regulatory proceedings.

for each risk type or attribute; structures impacted, acres burned, customer minutes interrupted, serious injuries and fatalities, etc. “Safety” risk is expressed as an index, “Reliability” risk is measured in terms of customer minutes interrupted (CMI), and “Financial” risk is measured in dollar amounts.

SCE then applies a Multi-Attribute Risk Score (MARS) framework to convert these natural unit consequences to unitless risk scores—one score for PSPS risks and one score for wildfire risks.¹⁷ These risk scores are compared to each other by dividing the wildfire risk score (*i.e.*, the potential benefit of PSPS) by the PSPS risk score (*i.e.*, the potential public harm of PSPS), yielding a benefit/risk ratio for each circuit in scope of the PSPS event. If the resulting ratio is equal to 1, the risks are equivalent. If the ratio is greater than one, the wildfire risk exceeds the PSPS risk (the higher the resulting number, the more the wildfire risk outweighs the PSPS risk). If the ratio is less than 1, the PSPS risk outweighs the wildfire risk.

The table below displays circuit-specific inputs—such as the number of customers on a circuit, AFN/NRCI multiplier, number of acres and buildings potentially threatened—which are used to calculate the PSPS and wildfire risk scores (shown in columns titled “PSPS Risk” and “Wildfire Risk”) and drive the final output of the Tool. These risk scores are then compared in the last column (highlighted in yellow) titled “FireCast Output Ratio,” which shows the ratios of wildfire risk (corresponding to potential benefit of PSPS) to PSPS risk (corresponding to potential public harm from PSPS) for each circuit in scope. All ratios in the “FireCast Output Ratio” column for are greater than 1, meaning that the wildfire risk exceeded PSPS risk for all circuits in scope. The following results in the table below were displayed in the Centralized Data Platform for use by the Incident Commanders in advance of potential de-energization to inform PSPS decision-making.

¹⁷ MARS is SCE’s version of Multi-Attribute Value Function (MAVF). The MAVF was developed as part of the Safety Model Assessment (S-MAP) proceeding and is used in the utilities’ 2018 Risk Assessment Mitigation Phase (RAMP) Report (L18-11006, pp. 1-28) filings to compare risks and mitigation alternatives. SCE has improved its MARS framework since first developing it for the 2018 RAMP. SCE MARS 2.0 attributes, units, weights, ranges, and scales are shown below, and are further described in SCE’s 2022 RAMP report See A.21-05-13, Chapter 2 – Risk Model and RSE Methodology.

Attribute	Unit	Weight	Range	Scaling
Safety	Index	50%	0 – 100	Linear
Reliability	CMI	25%	0 – 2 billion	Linear
Financial	\$	25%	0 – 5 billion	Linear

Table 3: PSPS Risk vs. Benefit Comparison Tool (Continued in Attachment C)

PSPS Risk vs. Benefit Comparison Tool										
Circuit	All Customers	Population	AFN/NRO Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact-PSPS Model)	Wildfire Risk (24hr Impact-PSPS Model)	Firecast Output Ratio
ACAPULCO	26	78	1.29315789	1440	2301.7	251	1463	0.000005522	0.024811678	4493.29
ATENTO	2876	8628	1.34012026	1440	5004.6	186	652	0.000612888	0.019285874	31.47
BOHEMIA	1479	4437	1.09018315	1440	5997.1	47	235	0.000309498	0.005561476	17.97
CANAL	4	12	1.77894737	1440	4978.2	47	43	0.000000879	0.005176969	5886.90
CARVER	144	432	1.07672125	1440	3136.2	21	24	0.000030104	0.002445222	81.23

For this high-threat event, the results of the PSPS In-Event Risk Comparison Tool supported SCE’s decision to activate the IMT and consider de-energizing the circuits in scope during the period of concern, indicating that the circuits in scope for potential de-energization during this event had a PSPS benefit/risk ratio greater than 1.¹⁸

5. Explanation of alternatives to de-energization and other wildfire mitigation measures in de-energized areas; PSPS last resort analysis.

SCE deploys a suite of wildfire mitigation measures aimed at reducing the probability of ignitions associated with electrical infrastructure in high fire risk areas without resorting to PSPS. These activities include grid hardening measures such as installation of covered conductor, repair or replacement of equipment on poles (e.g., crossarms, transformers), and installation of protective devices (e.g., fast acting fuses).¹⁹ In addition, SCE has implemented operational practices including enhanced inspections, vegetation management, and fire climate zone operating restrictions²⁰ in high fire risk areas. Certain protective measures such as fast curve settings and fire climate zone operating restrictions are applied to a majority of high fire risk circuits and are typically in effect for the duration of the fire season; others such as covered conductor are permanent and in place year-round. SCE’s PSPS windspeed thresholds account for circuits or isolatable circuit segments that are fully hardened with covered conductor, thereby potentially limiting the duration and number of customers affected by PSPS during fire weather events.²¹ However, during severe fire weather conditions (dry and windy), there is a heightened risk of ignitions

¹⁸ The table showing the results of the PSPS Risk vs. Benefit Comparison Tool includes ratios for all circuits on the applicable monitored circuit list for this event, all of which indicate the benefit of wildfire avoidance (achieved through PSPS or other mitigation measures) exceeded PSPS risk. As noted above, the results of the Risk vs. Benefit Comparison Tool are among many quantitative and qualitative factors considered by SCE in its PSPS decision-making process. Although the ratios shown for the circuits in scope supported a potential de-energization, SCE ultimately avoided the need to de-energize any circuits by closely monitoring wind patterns and other FPI inputs relative to preset thresholds.

¹⁹ Fast curve settings reduce fault energy release by increasing the speed with which a protective relay reacts to most fault currents. Fast curve settings can reduce heating, arcing, and sparking for many faults compared to conventional protection equipment settings. More details are in SCE’s 2022 Wildfire Mitigation Plan Update, initiative SH-6.

²⁰ SCE’s System Operating Bulletin No. 322 includes provisions for enabling fast curve settings on distribution line reclosers and circuit breakers, recloser blocking, line patrols and requirements for personnel to be physically present when operating air-break switching devices.

²¹ In this high threat event, 13 circuits had either fully or partially installed covered conductor and thus higher windspeed thresholds.

primarily due to wind-driven foreign objects or airborne vegetation coming into contact with SCE's equipment. Under these circumstances, the deployment of the above-described less disruptive measures may not sufficiently mitigate wildfire and public safety risk, and PSPS is necessary as a last resort mitigation measure to prevent ignitions that may lead to significant wildfires.

Leading up to and during a PSPS event, SCE utilizes real-time weather station data and if available information from field observers on the ground for enhanced situational awareness to forecast and monitor prevailing environmental conditions (e.g., wind gusts) that can lead to potential damage from airborne vegetation or flying debris, to inform de-energization decisions. During an event, SCE makes every effort to limit the scope, duration and impacts of PSPS for as many customers as possible. This includes adjusting wind speed thresholds higher for circuits or segments that have covered conductor installed and leveraging sectionalization equipment to switch some customers to adjacent circuits not impacted by PSPS or remove them from scope.

In this high threat event, increasing humidity due to the storm system coincided with the increased wind speeds, ultimately counteracting the wildfire risk from strong winds. As a result, no circuits were meeting FPI criteria for de-energization at the time the wind thresholds were exceeded. Therefore, SCE ultimately did not have to de-energize any customers.

Section 3. De-Energized Time, Place, Duration and Customers

1. The summary of time, place, and duration of the event, broken down by phase if applicable.

This PSPS high threat event began when SCE activated its Emergency Operations Center on September 7, 2022 at 2:30 pm and ended for all circuits in scope on September 9, 2022 at 7:00 pm. This high threat event encompassed circuits in Riverside, San Bernardino, Ventura, Orange, Los Angeles, and Kern Counties. SCE did not de-energize any customers. See Section 1-1 above for additional information.

2. A zipped geodatabase file that includes PSPS event polygons of de-energized areas. The file should include items that are required in Section 3.3.

N/A. SCE did not de-energize any areas during this high threat event.

3. A list of circuits de-energized, with the following information for each circuit. This information should be provided in both a PDF and excel spreadsheet.

- County
- De-energization date/time
- Restoration date/time
- "All Clear" declaration date/time
- General Order (GO) 95, Rule 21.2-D Zone 1, Tier 2, or Tier 3 classification or non-High Fire Threat District
- Total customers de-energized
- Residential customers de-energized
- Commercial/Industrial customers de-energized
- Medical Baseline (MBL) customers de-energized
- AFN other than MBL customers de-energized²²
- Other Customers
- Distribution or transmission classification

N/A. SCE did not de-energize any circuits or customers during this high threat event.

²² SCE maintains extensive data on customer populations that are included in the AFN definition referenced in CPUC decisions, with a focus on identifying AFN customers particularly vulnerable during PSPS events. Currently, SCE reports on impacted AFN customers who have self-certified as sensitive (not enrolled in SCE's MBL or Critical Care programs). SCE also reports on impacted customers that provide shelter to the homeless population, as these entities are included among critical facilities and infrastructure. SCE will endeavor to provide more complete data on impacted AFN customers in the annual post-season report.

Section 4. Damage and Hazards to Overhead Facilities

- 1. Description of all found wind-related damages or hazards to the utility's overhead facilities in the areas where power is shut off.**

N/A. No wind related damages or hazards were identified related to this high threat event.

- 2. A table showing circuit name and structure identifier (if applicable) for each damage or hazard, county that each damage or hazard is located in, whether the damage or hazard is in a High Fire Threat District (HFTD) or non-HFTD and the type of damage/hazard.**

N/A. No wind related damages or hazards were identified related to this high threat event.

- 3. A zipped geodatabase file that includes the PSPS event damage and hazard points. The file should include fields that are in the table above.**

N/A. No wind related damages or hazards were identified related to this high threat event.

- 4. A PDF map identifying the location of each damage or hazard.**

N/A. No wind related damages or hazards were identified related to this high threat event.

Section 5. Notification

1. A description of the notice to public safety partners, local/tribal governments, paratransit agencies that may serve all the known transit or paratransit dependent persons that may need access to a community resource center, multi-family building account holders/building managers in the AFN community²³, and all customers, including the means by which utilities provide notice to customers of the locations/hours/services available for CRCs, and where to access electricity during the hours the CRC is closed.

SCE includes paratransit agencies in its PSPS notifications and classifies these agencies overall as critical facilities and infrastructure to ensure they receive priority notifications. All multi-family building SCE account holders receive customer notifications. In its customer notifications, SCE directs potentially impacted customers to www.sce.com/psps for information related to the location, hours, and services available at Community Resource Centers. Instructions on where customers can access electricity during the hours the centers are closed has been made available on the SCE website. Please see the table below for a description of the types of notices provided during this high threat event.

Notification Descriptions		
Type of Notification	Recipients	Description
Advanced Initial or Initial	Public Safety Partners and Critical Facilities & Infrastructure (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Initial notification of potential PSPS event when circuits are first identified for potential de-energization (72-48 hours before potential de-energization)
Initial or Update	Customers (including multi-family building account holders).	Initial notification of potential PSPS event (48-24 hours

²³SCE notifies multi-family building account holders in the ordinary course along with other customers of record in scope for a potential de-energization. SCE does not currently have a way to identify which multi-family building account holders have residents in their buildings who may be members of the AFN community. SCE conducts PSPS-related outreach via flyers and trade publications to increase awareness of PSPS among building/property managers who are not account holders. SCE also instituted an address-level alert program, which allows non-SCE account holders (such as building/property managers) to sign up for PSPS alerts for specific addresses.

Notification Descriptions		
Type of Notification	Recipients	Description
		before potential de-energization).
Update	Public Safety Partners and Critical Facilities & Infrastructure (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	PSPS event status update notification to alert for any changes or additions/deletions to current scope (timing varies and may also occur daily). Update notice to Public Safety Partners may also serve as cancellation notice if circuits are removed from scope.
	Customers (including multi-family building account holders).	
Event- Concluded-All Clear	Public Safety Partners and Critical Facilities & Infrastructure (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	PSPS event is concluded, and no further de-energization expected.
Event Avoided- All Clear ²⁴	Critical Facilities & Infrastructure (including Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers).	PSPS event cancelled-no de-energization expected.

²⁴ SCE makes every effort to notify customers, public safety partners, and other impacted entities within two hours of a decision to cancel an anticipated de-energization event or to remove from scope. When the period of concern is over for a circuit or a circuit segment originally in scope and after the circuit is removed from the Monitored Circuit List, SCE sends an "All-Clear - Event Avoided" cancellation notification to impacted entities and customers that had been notified of a potential de-energization, but not de-energized. Because weather conditions can change unexpectedly, SCE is not always able to make a final decision that notified customers will not experience de-energization until an "All Clear" declaration has been issued for all circuits in scope for the PSPS event.

Notification Descriptions		
Type of Notification	Recipients	Description
	Customers (including multi-family building account holders).	

2. **Notification timeline including prior to de-energization, initiation, restoration, and cancellation, if applicable. The timeline should include the required minimum timeline and approximate time notifications were sent.**

Throughout this high threat event, SCE made significant efforts to notify public safety partners, local/tribal governments, critical facilities and infrastructure entities, and customers in accordance with the minimum timelines set forth by the CPUC, weather and other factors permitting. Table 4: Notification Timeline in the attached data workbook describes the notifications SCE sent for this high threat event, including approximate times notifications were sent to local/tribal governments, public safety partners, and customers prior to the forecasted period of concern and after the decision to cancel the de-energization.

3. **For those customers where positive or affirmative notification was attempted, use the following table to report the accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved. "Notification attempts made" and "Successful positive notification" must include the unique number of customer counts. When the actual notification attempts made is less than the number of customers that need positive notifications, the utilities must explain the reason. In addition, the utilities must explain the reason for any unsuccessful positive notifications.**

N/A. There were no Medical Baseline customers or other customers with Access and Functional Needs de-energized during this event.

4. **A copy or scripts of all notifications with a list of all languages that each type of notification was provided in, the timing of notifications, the methods of notifications and who made the notifications (utility or public safety partners).**

Scripts of all notifications that SCE sends are attached hereto in Attachment A. SCE performs all primary customer notifications and encourages public safety partners to amplify PSPS messages on their platforms as appropriate. SCE offers all notifications in the following languages: English, Spanish, Cantonese, Mandarin, Vietnamese, Tagalog,

and Korean. Khmer, Armenian, Farsi, Arabic, Japanese, Russian, Punjabi, Thai, Hmong, Portuguese, Hindi, French, German, Mixteco (indigenous - spoken only), Zapoteco (indigenous - spoken only), and Purapecha (indigenous - spoken only). During this high threat event, SCE also identified two shared customers with PG&E on the Condor circuit that were in scope for potential de-energization. SCE and PG&E collaborated closely to ensure situational awareness so that PG&E could successfully execute PSPS notifications to these customers.

5. If the utility fails to provide notifications according to the minimum timelines set forth in D.19-05-042 and D.21-06-034, use the following table to report a breakdown of the notification failure and an explanation of what caused the failure.

SCE was able to send pre-event and cancellation notifications to Public Safety Partners and those customers in scope with available contact information on file, according to the minimum timelines set forth by the Commission. As detailed in the table below, SCE was unable to send cancellation notifications to customers that either have no contact information on file or that have opted out of emergency notifications.

Table 5: Breakdown of Notification Failures

Breakdown of Notification Failures			
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48-to 72-hour advance notification.	N/A	
	Entities who did not receive 1–4-hour imminent notification.	N/A	
	Entities who did not receive any notifications before de-energization.	N/A	
	Entities who were not notified immediately before re-energization.	N/A	
Critical Facilities and Infrastructure	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48–72-hour advance notification.	N/A	
	Facilities who did not receive 1-4 hour of imminent notifications.	N/A	
	Facilities who did not receive any notifications before de-energization.	N/A	
	Facilities who were not notified at de-energization initiation.	N/A	
	Facilities who were not notified immediately before re-energization.	N/A	
	Facilities who were not notified when re-energization is complete.	N/A	
	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	2	2 customer did not have contact information available.
All other affected customers	Customers who did not receive 24–48-hour advance notifications.	N/A	
	Customers who did not receive 1–4-hour imminent notifications.	N/A	
	Customers who did not receive any notifications before de-energization.	N/A	
	Customers who were not notified at de-energization initiation.	N/A	
	Customers who were not notified immediately before re-energization.	N/A	
	Customers who were not notified when re-energization is complete.	N/A	
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	79	38 Customers Opted Out of notification channels during the event. 2 customers underwent connectivity mapping corrections, which removed them from PSPS scope. 22 customers' enrollment was end-dated due to move-out in-process. 17 customers did not have contact information available.

6. Explain how the utility will correct the notification failures.

SCE is actively enrolling customers that reside in High Fire risk Areas to receive emergency notifications. A notification enhancement is scheduled for October 2022, that will ensure all customers will be enrolled in emergency notifications prior to PSPS events. This will also prevent customers from un-enrolling from the emergency notification preference. SCE is also assessing alternative methods to gain customer contact information from customers via call center scripts, direct mailers, and other sources. While the number of customers without valid contact information is relatively minimal, SCE remains committed to making all reasonable efforts to provide notifications to customers affected during PSPS events.

7. Enumerate and explain the cause of any false communications citing the sources of changing data.

SCE reports the following situations during this high threat event that may be viewed as “false communications,” as clarified by the Commission in D.21-06-034 {pp.78-80}.

Missed/Insufficient Notice:

- 81 customers were notified of a potential de-energization during this high-threat event but did not receive a cancellation notice. See Table 3 for additional information.

Incorrect Notice:

- There were 2 customers that received notices during this event in error because they were incorrectly mapped to 2 circuit(s) on the monitored circuit list. SCE is in the process of making the necessary mapping corrections in its records for these 2 customers. See also, Section 11 Lessons Learned for additional info.
- There were 12 customers that received cancellation notices even though they had not been notified of a potential de-energization. These customers had opted out of or never enrolled in emergency notifications and SCE enrolled them during the event.

Cancellation Notice:

- SCE sent cancellation notices to public safety partners and 79,015 customers during this high-threat event. SCE began managing this event and sending advance notifications on September 7th. As discussed above, the forecasted fire weather conditions did not materialize during the period of concern, and SCE sent cancellation notices on September 9th.

Section 6. Local and State Public Safety Partner Engagement

- 1. List the organization names of public safety partners including, but not limited to, local governments, tribal representatives, first responders, emergency management, and critical facilities and infrastructure the utility contacted prior to de-energization, the date and time on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in CPUC General Order 95, Rule 21.2-D.**

Please see Table 6: Public Safety Partners Contacted in the attached data workbook for a list of local public safety partners that received notifications related to this high threat event.

- 2. List the names of all entities invited to the utility's Emergency Operations Center for a PSPS event, the method used to make this invitation, and whether a different form of communication was preferred by any entity invited to the utility's emergency operation center**

SCE extends a daily invitation for agency representatives to its Emergency Operations Center (currently virtual only) during agency coordination calls with public safety partners and critical infrastructure providers as applicable during PSPS events. SCE also shares daily situational reports from these calls with all impacted public safety partners and critical infrastructure providers that includes contact information for requesting/receiving an agency representative to the Emergency Operations Center. Please see Table 07: Entities Invited to the Emergency Operations Center in the attached event data workbook for a list of agencies invited to the daily coordination calls.

- 3. A statement verifying the availability to public safety partners of accurate and timely geospatial information, and real time updates to the GIS shapefiles in preparation for an imminent PSPS event and during a PSPS event.**

SCE provided timely geospatial information and real-time updates to GIS shapefiles via the SCE Representational State Transfer Service (REST) to public safety partners before and during the PSPS high threat event. SCE also made this information available to customers at www.sce.com/psps and provided this information to public safety partners on its Public Safety Partner Portal (Portal). During this event, 2 customers incorrectly mapped to circuits in Tulare County were initially reflected in the information provided on the Portal due to the incorrect circuit mapping. SCE was able to update the Portal to remove these customers during the high threat event. SCE is in the process of making the necessary mapping corrections in its records for these 2 customers.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced outreach and notification during the PSPS event.

SCE submitted the CalOES Notification forms via the State Dashboard beginning on September 7th, at 6:02 pm. SCE conducted operational briefings with State and local public safety partners, as well as critical infrastructure entities for the duration of this high threat event to provide critical incident updates and a forum for resolving issues. Table 06: Public Safety Partners Contacted in the attached event data workbook details a list of local public safety partners that received notifications related to this high threat event.

5. Specific engagement with local communities regarding the notification and support provided to the AFN community.

On September 7th, SCE provided notification of this PSPS high threat event to the 211 California Network and Regional Centers, Independent Living Centers, and American Red Cross chapters that serve Los Angeles, Orange, San Bernardino, Riverside, Kern and Ventura Counties. SCE also contacted the Food Share of Ventura and Community Action Partnership of Orange County (CAPOC). SCE provided 24-hour contact information to these agencies if they needed to escalate any unidentified community issues. SCE operationalized the contract with the Food Share of Ventura and worked with CAPOC to ready partner pantries in Orange, Santa Ana, Rancho Santa Margarita, and La Habra.

6. Provide the following information on backup power (including mobile backup power) with the name and email address of a utility contact for customers for each of the following topics:

a. Description of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

SCE maintains a total of 20 mobile generators for use by critical facilities and infrastructure customers during PSPS events, as needed.

b. The capacity and estimated maximum duration of operation of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

The generators SCE maintains for PSPS events are rated at 20-500 KW and have an estimated maximum duration of operation of 24 hours with a continuous fuel plan to ensure there is no interruption of power while the generators are deployed for usage.

- c. **The total number of backup generators provided to critical facility and infrastructure customer's site immediately before and during the PSPS.**

N/A. No critical facilities or infrastructure customers requested backup generation; as such SCE did not deploy any backup generation to critical facility and infrastructure customers during this high threat event.

- d. **How the utility deployed this backup generation to the critical facility and infrastructure customer's site.**

N/A. No critical facilities and infrastructure customers requested backup generation; as such, SCE did not deploy any back-up generation to critical facility and infrastructure customers during this high threat event.

- e. **An explanation of how the utility prioritized how to distribute available backup generation.**

N/A. No critical facilities and infrastructure customers requested backup generation; as such, SCE did not deploy any back-up generation to critical facility and infrastructure customers during this high threat event.

- f. **Identify the critical facility and infrastructure customers that received backup generation.**

N/A. No critical facilities and infrastructure customers requested backup generation; as such, SCE did not deploy any back-up generation to critical facility and infrastructure customers during this high threat event.

Any questions related to the information under this item may be directed to SCE at the following e-mail address: SCEBCDCustomersupport@sce.com.²⁵

²⁵ Although there is no designated contact person for questions, this e-mail inbox is monitored by SCE's Business Customer Division.

Section 7. Complaints and Claims

- 1. The number and nature of complaints received as the result of the de-energization event and claims that are filed against the utility because of de-energization. The utility must completely report all the informal and formal complaints, meaning any expression of grief, pain, or dissatisfaction, from various sources, filed either with CPUC or received by the utility as a result of the PSPS event.**

There were 156 reported complaints and zero claims associated with this PSPS event. SCE will include any complaints or claims related to this PSPS event received after the filing of date of this report in its annual post-season report.

Table 08: Count and Nature of Complaints Received

Count and Nature of Complaints Received	
Nature of Complaints	Number of Complaints
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, including delays in restoring power, scope of PSPS and dynamic of weather conditions.	0
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	1
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	1
Outreach/Assistance Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	0
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category.	154
Total	156

Section 8. Power Restoration Timeline

- 1. A detailed explanation of the steps the utility took to restore power, including the timeline for power restoration, broken down by phase if applicable.**

N/A. SCE did not de-energize any circuits during this high threat event.

- 2. For any circuits that require more than 24 hours to restore, the utility shall use the following table to explain why it was unable to restore each circuit within this timeframe.**

N/A. SCE did not de-energize any circuits during this high threat event.

Section 9. Community Resource Centers

1. Report community resource center information including the address of each location during a de-energization event, the location (in a building, a trailer, etc.), the assistance available at each location, the days, and hours that it was open, and attendance (i.e., number of visitors).

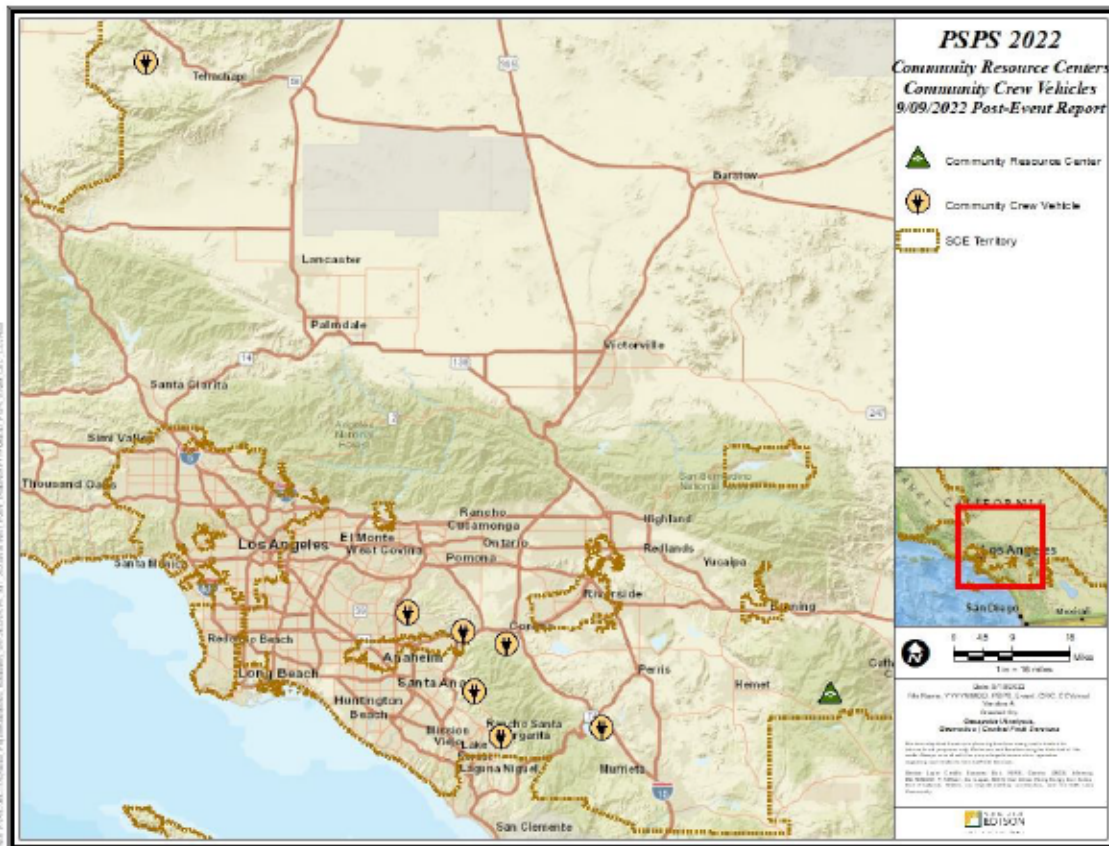
Table 9: Center Address

Center Address				
Address	Location Type	Describe the assistance available	Hours of Operations (Date / Time)	Number of Visitors
Bear Valley Police Department parking lot 25101 Bear Valley Rd. Tehachapi, CA 93561	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 8PM	151
Brea Sports Park parking lot 3333 E. Birch St. Brea, CA 92821	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 5PM	25
Brush Canyon Park parking lot 28282 Brush Canyon Dr. Yorba Linda, CA 92887	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 5PM	54
Library of the Canyon parking lot 7531 E. Santiago Canyon Rd. Silverado, CA 92676	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 5PM	17
Rancho Santa Margarita City Hall parking lot 22112 El Paseo Rancho Santa Margarita, CA 92688	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 5PM	8
Lake Point Park parking lot 420 E. Lakeshore Dr. Lake Elsinore, CA 92530	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 5PM	42
Idyllwild Community Center 25925 Cedar St. Idyllwild, CA 92549	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 5PM	66
Buena Vista Park parking lot 2601 Buena Vista Ave. Corona, CA 92882	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 5PM	15

2. Any deviations and explanations from the CRC requirement including operation hours, ADA accessibility, and equipment.

SCE sometimes deviates from the CRC normal hours of operation of 8 am to 10 pm during PSPS events to either follow the period of concern more closely and provide appropriate customer support to best meet the needs of the community or when circuits either have not been de-energized at all or have been re-energized and customer support is no longer necessary. In this event, SCE was able to mobilize one CRC and seven CCVs on the morning of September 9th to support customers. With staff recruitment, pre-departure tailboard meeting, logistics coordination, travel time, and CCV site set-up, SCE sites were fully deployed at 8:00 am on September 9th. SCE demobilized seven sites at 5:00 pm and one site at 8:00 pm because no customers were de-energized during this high threat event. All sites were ADA-compliant.

3. A map identifying the location of each CRC and the de-energized areas.



Section 10. Mitigation to Reduce Impact

- 1. Mitigation actions and impacts (both waterfall graph and map) including: sectionalization devices, temporary generation, microgrids, permanent backup generation, transmission switching, covered conductor, and any other grid hardening that mitigated the impact of the event.**

N/A. SCE did not de-energize any circuits during this high-threat event.

Section 11. Lessons Learned

1. Threshold analysis and the results of the utility's examination of whether its thresholds are adequate and correctly applied in the de-energized areas.

SCE believes our thresholds are adequate and correctly applied in the areas in scope as detailed in Attachment B - Quantitative and Qualitative Factors in PSPS Decision-Making Technical Paper.

2. Any lessons learned that will lead to future improvement for the utility.

SCE has identified the following lesson(s) learned related to this high threat event.

Issue	Description	Resolution
Circuit to customer mapping errors in SCE's source system databases.	Source data discrepancies resulted in one County (Tulare) being erroneously reported as in scope (Tulare)	SCE continues its efforts to identify and proactively correct these types of data errors on circuits that could be subject to PSPS.
Some customers could not be notified during this event because they were not enrolled or have opted out of SCE's PSPS alerts.	Some customers in High Fire Risk Areas have not enrolled in or opted out of SCE's PSPS alerts. As a result, they could not be notified during this event.	SCE is in the process of auto-enrolling all customers that live in the High Fire Risk Areas but are not currently enrolled to ensure they receive PSPS alerts. In October 2022, SCE will also discontinue the customer opt-out feature for PSPS alerts.

Section 12. Other Relevant Information

1. This section includes any other relevant information determined by the utility.

SCE has instituted an engagement survey process to capture feedback from State and County public safety partners, and critical infrastructure customers during PSPS events. SCE encourages these stakeholders to provide survey feedback in daily coordination calls and also emails links to the engagement survey once the event has concluded. Two participants completed SCE's engagement survey, and both rated the engagement as good. One of the two participants also reported they were very satisfied with the amount of information that was presented.

Attachment A-Public Safety Partner/Customer Notification Scripts

Initial (72-hour) LNO Notification

Description:

Sent one time per county, preferably starting 72 hours in advance of a possible PSPS event, when possible, alerting contacts that our weather specialists forecast potential extreme weather ahead. Includes the Situational Awareness (SA) spreadsheet with information about weather event timing and circuits and locations that could be impacted. Sent to all impacted jurisdictions and other LNO contacts, grouped by county.

Notification Subject Line and Message

SCE Initial Notice for PSPS Event in COUNTY NAME on [start POC DATE].

Public Safety Power Shutoff initial notification for official use: Due to projected fire weather conditions, we may need to shut off power in high fire risk areas in COUNTY NAME. Please refer to the attached spreadsheet for status and periods of concern for specific circuits.

We are working to reduce the number of customers affected and weather patterns might change, so **not all circuits on the watch list will have their power shut off.**

Customers on the affected circuits will be notified starting two days before the forecasted start date, however the maps on [sce.com/psps](https://www.sce.com/psps) will reflect this information today.

We have set up an incident management team for this event including in-house meteorologists, fire scientists, liaison and public information officers, and other technical staff.

Recommended Language to Share with the Public: *SCE is forecasting dangerous wind-driven fire conditions starting in the next three days and might need to shut off power during this time. For more information, visit [sce.com/PSPS](https://www.sce.com/PSPS).*

Message cadence: The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email SCELiaisonOfficer@sce.com with concerns or questions about the spreadsheet.

Weather forecasting: SCE's forecasting relies on in-house meteorologists and fire scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

Online outage information: Information and maps are available at [sce.com/PSPS](https://www.sce.com/PSPS) starting three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at [sce.com/outages](https://www.sce.com/outages).

For More Information:

[Public Safety Partner Portal](#) (available June 1, 2021)

PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://www.sce.com/maps).

Weather conditions: [sce.com/fireweather](https://www.sce.com/fireweather).

Post-PSPS reports: [sce.com/psps](https://www.sce.com/psps).

REST service (web-based password-protected access to GIS layers), contact:

SCERestInfo@sce.com

SCE Contact Information for Public Officials only (Please DO NOT share with the public)

First Responders and Emergency Managers:

Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478

Email: Business Resiliency Duty Manager/emergencies:

BusinessResiliencyDutyManager@sce.com -- Only monitored during emergency activations.

Government/tribal officials:

Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.

Email: SCELiaisonOfficer@sce.com. Note: Only monitored during emergency activations.

SCE Contact Information for the Public: (Please DO share this information via web and social media).

Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: [sce.com/PSPS](https://www.sce.com/PSPS)

Non-PSPS outages: [sce.com/outages](https://www.sce.com/outages)

Update customer contact information: [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

Updated Conditions (Update) Notification

Description:

Sent once daily after the Initial Notification to provide updates as the period of concern approaches. Includes the Situational Awareness (SA) spreadsheet with information about weather event timing and circuits and locations that could be/are impacted. Sent to all impacted jurisdictions, grouped by county.

Notification Subject Line and Message:

SCE Update Notice for PSPS Event in [County Name].

Public Safety Power Shut-Off update notification for official use: We are providing ongoing information and periods of concern for PSPS circuits in [County Name], based on updated weather reports. A complete list, including both the forecasted start and end times for all circuits is attached.

Customers on the affected circuits are being updated if they are within two days of the period of concern, or if there has been a change to their status. The map on sce.com/psps is being continually updated to reflect current status.

Information about Community Resource Centers and Community Crew Vehicles will be available one day in advance of the period of concern at sce.com/psps.

Recommended Language to Share with the Public: *SCE is forecasting dangerous wind-driven fire conditions and might need to shut off power. For more information, visit sce.com/PSPS.*

Message cadence: The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email SCELiaisonOfficer@sce.com with concerns or questions about the spreadsheet.

Weather forecasting: SCE's forecasting relies on in-house meteorologists and fire scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

Online outage information: Information and maps are available at sce.com/PSPS starting three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at sce.com/outages.

For More Information:

[Public Safety Partner Portal](#) (available June 1, 2021)

PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: sce.com/maps.

Weather conditions: sce.com/fireweather.

Post-PSPS reports: sce.com/psps.

REST service (web-based password-protected access to GIS layers), contact: SCERestInfo@sce.com

SCE Contact Information for Public Officials only (Please DO NOT share with the public)

First Responders and Emergency Managers:

Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478

Email: Business Resiliency Duty Manager/emergencies:

BusinessResiliencyDutyManager@sce.com-- Only monitored during emergency activations.

Government/tribal officials:

Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.

Email: SCELiaisonOfficer@sce.com. Note: Only monitored during emergency activations.

SCE Contact Information for the Public: (Please DO share this information via web and social media).

Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: sce.com/PSPS

Non-PSPS outages: sce.com/outages

Update customer contact information: sce.com/pspsalerts.

Expected De-Energize Notification (Imminent De-Energization)

Description:

*Sent up to 4 hours in advance of expected power shut off, when possible, for specific circuit(s). No spreadsheet attachment, all content is on the body of the notification. Sent to all impacted jurisdictions. **Note: as of 5/15/2021 we still don't have a way to eliminate duplicate notifications when a circuit crosses county lines – all jurisdictions are included with each notification sent for a circuit.***

Notification Subject Line and Message:

SCE Expected Shutoff Notice for PSPS Event in County Name.

Public Safety Power Shutoff update notification for official use: SCE may need to shut off power in the next 4 hours to reduce the risk of wildfire ignition. Areas that may be impacted include:

Circuit: [CIRCUIT name]

County:

Segment: [if listed]

Incorporated City of:

Unincorporated County Area:

Shutoffs may occur earlier or later depending on actual weather conditions.

This notice expires after 4 hours; however, the listed circuit(s) will remain on the watch list and will be subject to PSPS until the conclusion of this weather event.

Customers on the affected circuits are being notified. Information about Community Resource Centers and Community Crew Vehicles is available at [sce.com/psps](https://www.sce.com/psps).

Recommended Language to Share with the Public: *Due to current weather conditions increasing the risk of wildfires, SCE may shut off power on specific circuits within the next 4 hours to protect public safety. Visit [sce.com/PSPS](https://www.sce.com/PSPS) for more information about the shutoffs and SCE's available customer care options.*

Message cadence: The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email SCELiaisonOfficer@sce.com with concerns or questions about the spreadsheet.

Weather forecasting: SCE's forecasting relies on in-house meteorologists and fire

scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

Online outage information: Information and maps are available at [sce.com/PSPS](https://www.sce.com/PSPS) starting three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at [sce.com/outages](https://www.sce.com/outages).

For More Information:

[Public Safety Partner Portal](#) (available June 1, 2021)

PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://www.sce.com/maps).

Weather conditions: [sce.com/fireweather](https://www.sce.com/fireweather).

Post-PSPS reports: [sce.com/psps](https://www.sce.com/psps).

REST service (web-based password-protected access to GIS layers), contact:
SCERestInfo@sce.com

SCE Contact Information for Public Officials only (Please **DO NOT share with the public)**

First Responders and Emergency Managers:

Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478

Email: Business Resiliency Duty Manager/emergencies:

BusinessResiliencyDutyManager@sce.com-- Only monitored during emergency activations.

Government/tribal officials:

Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.

Email: SCELiaisonOfficer@sce.com. Note: Only monitored during emergency activations.

SCE Contact Information for the Public: (Please DO share this information via web and social media).

Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: [sce.com/PSPS](https://www.sce.com/PSPS)

Non-PSPS outages: [sce.com/outages](https://www.sce.com/outages)

Update customer contact information: [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

Shutoff Notification (De-energization)

Description:

Sent after a PSPS power shut off has been authorized for specific circuit(s). No spreadsheet attachment, all content is on the body of the notification. In 2021 these no longer include the official date/time of the de-energization. Sent to all impacted jurisdictions, grouped by County.

Notification Subject Line and Message:

**SCE Shutoff Notice for PSPS Event on [CIRCUIT NAME] Circuit in [COUNTY NAME].
Public Safety Power Shutoff update notification for official use:** SCE is shutting off power to reduce the risk of wildfire ignition.

Impacted circuits and locations are:

Circuit: [CIRCUIT name]

County: [COUNTY NAME].

Segment: *If entered in Peqa*

Incorporated City of: [Incorporated City]

Unincorporated County Area: [unincorporated area description]

SCE is notifying customers who are being shut off. The map on [sce.com/psps](https://www.sce.com/psps) are being updated to reflect the current PSPS outages. Information about Community Resource Centers and Community Crew Vehicles is available at [sce.com/psps](https://www.sce.com/psps).

When weather conditions improve, crews will inspect and repair the lines and restore power. Typically power is restored 3 to 8 hours after the end of the weather event.

Recommended Language to Share with the Public: *Power has been shut off as part of public safety power shutoffs in our area. Please remember that all non-working traffic lights should be considered 4-way stop signs. Visit [sce.com/PSPS](https://www.sce.com/PSPS) for more information about the shutoffs and SCE's available customer care options.*

Message cadence: The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email SCELiaisonOfficer@sce.com with concerns or questions about the spreadsheet.

Weather forecasting: SCE's forecasting relies on in-house meteorologists and fire

scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

Online outage information: Information and maps are available at [sce.com/PSPS](https://www.sce.com/PSPS) starting three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at [sce.com/outages](https://www.sce.com/outages).

For More Information:

[Public Safety Partner Portal](#) (available June 1, 2021)

PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://www.sce.com/maps).

Weather conditions: [sce.com/fireweather](https://www.sce.com/fireweather).

Post-PSPS reports: [sce.com/psps](https://www.sce.com/psps).

REST service (web-based password-protected access to GIS layers), contact: SCERestInfo@sce.com

SCE Contact Information for Public Officials only (Please **DO NOT share with the public)**

First Responders and Emergency Managers:

Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478

Email: Business Resiliency Duty Manager/emergencies:

BusinessResiliencyDutyManager@sce.com-- Only monitored during emergency activations.

Government/tribal officials:

Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.

Email: SCELiaisonOfficer@sce.com. Note: Only monitored during emergency activations.

SCE Contact Information for the Public: (Please DO share this information via web and social media).

Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: [sce.com/PSPS](https://www.sce.com/PSPS)

Non-PSPS outages: [sce.com/outages](https://www.sce.com/outages)

Update customer contact information: [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

Patrol and Inspection (imminent re-energization)

Description:

Sent once inspections are underway and with 1-hour advance notice of expected power restoration, when possible, for specific circuit(s). No spreadsheet attachment, all content is on the body of the notification. Sent to all impacted jurisdictions, grouped by County.

Notification Subject Line and Message:

SCE is inspecting [CIRCUIT NAME] Circuit in [COUNTY NAME] for PSPS restoration.

Public Safety Power Shutoff update notification for official use: Our crews are inspecting the following circuits or circuit segments to restore power as soon as it is safe to do so:

Circuit: [CIRCUIT name]

Segment(s): *if entered in Pega*

Incorporated City: [incorporated city]

Unincorporated County Area: [unincorporated area description]

Typically, power is restored in 3-8 hours. Exceptions include circuits in remote areas and circuits that have sustained significant damage.

SCE is notifying customers. The map on sce.com/psps will be updated to reflect the current status.

Recommended Language to Share with the Public: *SCE is inspecting its lines and, in most cases, will restore power within 3-8 hours. Exceptions include circuits in remote areas and circuits that have sustained significant damage. Please remember to treat all traffic lights that are out as 4-way stops. Visit sce.com/PSPS for more information.*

Message cadence: The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email SCELiaisonOfficer@sce.com with concerns or questions about the spreadsheet.

Weather forecasting: SCE's forecasting relies on in-house meteorologists and fire scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

Online outage information: Information and maps are available at sce.com/PSPS_starting

three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at [sce.com/outages](https://www.sce.com/outages).

For More Information:

[Public Safety Partner Portal](#) (available June 1, 2021)

PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://www.sce.com/maps).

Weather conditions: [sce.com/fireweather](https://www.sce.com/fireweather).

Post-PSPS reports: [sce.com/psps](https://www.sce.com/psps).

REST service (web-based password-protected access to GIS layers), contact:

SCERestInfo@sce.com

SCE Contact Information for Public Officials only (Please **DO NOT share with the public)**

First Responders and Emergency Managers:

Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478

Email: Business Resiliency Duty Manager/emergencies:

BusinessResiliencyDutyManager@sce.com-- Only monitored during emergency activations.

Government/tribal officials:

Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.

Email: SCELiaisonOfficer@sce.com. Note: Only monitored during emergency activations.

SCE Contact Information for the Public: (Please DO share this information via web and social media).

Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: [sce.com/PSPS](https://www.sce.com/PSPS)

Non-PSPS outages: [sce.com/outages](https://www.sce.com/outages)

Update customer contact information: [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

Restore Notification (Re-Energization)

Description:

Sent after a PSPS re-energization has occurred for specific circuit(s). No spreadsheet attachment, all content is on the body of the notification. Sent to all impacted jurisdictions, grouped by County.

Notification Subject Line and Message:

Important: SCE Restoration Notice for PSPS Event on [CIRCUIT NAME] Circuit in [COUNTY NAME].

Public Safety Power Shutoff update notification for official use:

SCE crews have restored power on the following circuit or circuit segments:

Circuit: [CIRCUIT name]

Segment(s): *if entered in Pega*

Incorporated City: [incorporated city]

Unincorporated County Area: [unincorporated area description]

SCE is also notifying customers that power has been turned back on.

Recommended Language to Share with the Public: *SCE has restored power that was shut off during the PSPS event. Visit [sce.com/PSPS](https://www.sce.com/PSPS) for more information. If your power is out, visit [sce.com/outages](https://www.sce.com/outages).*

Message cadence: The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email SCELiaisonOfficer@sce.com with concerns or questions about the spreadsheet.

Weather forecasting: SCE's forecasting relies on in-house meteorologists and fire scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

Online outage information: Information and maps are available at [sce.com/PSPS](https://www.sce.com/PSPS) starting three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at [sce.com/outages](https://www.sce.com/outages).

For More Information:

[Public Safety Partner Portal](#) (available June 1, 2021)

PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://www.sce.com/maps).

Weather conditions: [sce.com/fireweather](https://www.sce.com/fireweather).

Post-PSPS reports: [sce.com/psps](https://www.sce.com/psps).

REST service (web-based password-protected access to GIS layers), contact:
SCERestInfo@sce.com

SCE Contact Information for Public Officials only (Please **DO NOT share with the public)**

First Responders and Emergency Managers:

Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478

Email: Business Resiliency Duty Manager/emergencies:

BusinessResiliencyDutyManager@sce.com-- Only monitored during emergency activations.

Government/tribal officials:

Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.

Email: SCELiaisonOfficer@sce.com. Note: Only monitored during emergency activations.

SCE Contact Information for the Public: (Please **DO share this information via web and social media).**

Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: [sce.com/PSPS](https://www.sce.com/PSPS)

Non-PSPS outages: [sce.com/outages](https://www.sce.com/outages)

Update customer contact information: [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

Event Concluded Notification

*Example 1: Use when ALL circuits have been restored. If any remain off, use Example 2, below. **Note: this is not a county-specific “all clear.”** The automation system figures out all the jurisdictions that were notified during a specific activation and sends to each of them a final event all-clear.. This is a single last activity performed at the end of the activation that includes all involved in the activation that the event is over. **DO NOT send this notification while a PSPS activation is still in progress -- it will incorrectly tell ALL jurisdictions that the event is over!***

Notification Subject Line and Message:

SCE PSPS Event Concluded in [COUNTY NAME].

Public Safety Power Shutoff update notification for official use:

Power has been restored to all customers in [county name.] and the PSPS event has concluded,

Recommended Language to Share with the Public: *The public safety power shutoff in your area has concluded. If your power is still out, please visit [sce.com/outages](https://www.sce.com/outages) for more information.*

Message cadence: The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE’s ability to provide advanced notice: a shutoff could occur sooner than anticipated.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email SCELiaisonOfficer@sce.com with concerns or questions about the spreadsheet.

Weather forecasting: SCE’s forecasting relies on in-house meteorologists and fire scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

Online outage information: Information and maps are available at [sce.com/PSPS](https://www.sce.com/PSPS) starting three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at [sce.com/outages](https://www.sce.com/outages).

For More Information:

[Public Safety Partner Portal](#) (available June 1, 2021)

PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://www.sce.com/maps).

Weather conditions: [sce.com/fireweather](https://www.sce.com/fireweather).

Post-PSPS reports: [sce.com/psps](https://www.sce.com/psps).

REST service (web-based password-protected access to GIS layers), contact:
SCERestInfo@sce.com

SCE Contact Information for Public Officials only (Please **DO NOT share with the public)**

First Responders and Emergency Managers:

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Email: Business Resiliency Duty Manager/emergencies:

BusinessResiliencyDutyManager@sce.com-- Only monitored during emergency activations.
Government/tribal officials:

Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.

Email: SCELiaisonOfficer@sce.com. Note: Only monitored during emergency activations.

SCE Contact Information for the Public: (Please **DO share this information via web and social media).**

Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: [sce.com/PSPS](https://www.sce.com/PSPS)

Non-PSPS outages: [sce.com/outages](https://www.sce.com/outages)

Update customer contact information: [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

Example 2: Use when most circuits have been restored but one or more circuit remains de-energized. Note: this is not a county-specific "all clear." When the POC has passed but some circuits remain out, most typically because of 1) delays in patrol (for example requiring air-ops), 2) significant repairs required, or 3) access prohibited by fire crews. Those circuits may be transitioned to Operations and closed out from a PSPS standpoint. That information is included in the Event Concluded notification, indicating power is not fully restored for that circuit(s). **DO NOT send this notification while a PSPS activation is still in progress -- it will incorrectly tell ALL jurisdictions that the event is over!**

Notification Subject Line and Message:

SCE PSPS Event Concluded Notice for [COUNTY NAME].

Public Safety Power Shutoff update notification for official use:

The PSPS event has concluded, however some customers in [county name] remain without power.

Repairs and restoration for these customers will be handled by SCE's regular grid operations:

Circuit:

Segments:

Incorporated City of:

Unincorporated County Area:

Reason for continued outage:

Recommended Language to Share with the Public: *The public safety power shutoff in your area has concluded, however some customers remain without power. If your power is still out, please visit [sce.com/outages](https://www.sce.com/outages) for more information.*

Message cadence: The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email SCELiaisonOfficer@sce.com with concerns or questions about the spreadsheet.

Weather forecasting: SCE's forecasting relies on in-house meteorologists and fire scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

Online outage information: Information and maps are available at [sce.com/PSPS](https://www.sce.com/PSPS) starting three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at [sce.com/outages](https://www.sce.com/outages).

For More Information:

[Public Safety Partner Portal](#) (available June 1, 2021)

PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://www.sce.com/maps).

Weather conditions: [sce.com/fireweather](https://www.sce.com/fireweather).

Post-PSPS reports: [sce.com/psps](https://www.sce.com/psps).

REST service (web-based password-protected access to GIS layers), contact: SCERestInfo@sce.com

SCE Contact Information for Public Officials only (Please **DO NOT share with the public)**

First Responders and Emergency Managers:

Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478

Email: Business Resiliency Duty Manager/emergencies:

BusinessResiliencyDutyManager@sce.com -- Only monitored during emergency activations.

Government/tribal officials:

Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.

Email: SCELiaisonOfficer@sce.com. **Note: Only monitored during emergency activations.**

SCE Contact Information for the Public: (Please DO share this information via web and social media).

Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: sce.com/PSPS

Non-PSPS outages: sce.com/outages

Update customer contact information: sce.com/pspсалerts.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Friday, June 17, 2022 6:50 PM
To: SCE Liaison Officer <SCELiaisonOfficer@sce.com>
Subject: PSPS Event Concluded - All Clear

[Please click here to acknowledge receipt of this message](#)

The PSPS event on the Birchim circuit has concluded. The Birchim circuit is all clear and was not de-energized

PSPS Variable Notification Templates-Customers 6/15/2022 Activation

1 | Initial Notification

Initial Notification

TEXT/SMS

SCE Safety Outage Alert: High winds and fire conditions are forecasted in your area from **^Day of week^ ^morning/afternoon/evening^** through **^End Day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers affected. We'll keep you updated so you know whether your power will be shut off. Visit sce.com/psps for the latest information. For downed power lines, call 911. View in more languages: www.sce.com/PSPSInitial Please reply with 1 to confirm receipt of this message.

VOICE

Important SCE safety outage alert. To continue in English, press 1. [Spanish press 2], all other languages press 3... High winds and fire conditions are forecasted in your area from **^Day of week^ ^morning/afternoon/evening^** through **^End Day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers affected. We'll keep you updated so you know whether your power will be shut off. Visit [sce dot com slash psps](http://sce.com/psps) for the latest information. If you see a downed power line call 911.

EMAIL

Subject: SCE Safety Outage Initial Notification: Public Safety Power Shutoff (PSPS)

From: [do not reply@scewebservices.com](mailto:do_not_reply@scewebservices.com)

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

Important Safety Message from Southern California Edison:

High winds and dangerous fire conditions are forecasted in your area from **^Day of week^ ^morning/afternoon/evening^** through **^End Day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers affected. We'll keep you updated so you know whether your power will be shut off.

This alert applies to the following address(es):

Customer Address

Service Account

**Meter Number
Rate**

- For the latest updates, outage map, and information about customer care services, visit sce.com/pspss.
- For information about preparing for a power outage, visit sce.com/safety/family/emergency-tips.
- REMEMBER: If you see a downed power line call 911 first, and then notify SCE at 1-800-611-1911.

Thank you for your patience as we work to keep your community safe!

Page Break

3 | Update Notification

TEXT/SMS

SCE Safety Outage Update: High winds and fire conditions are forecasted in your area from **^Day of week^ ^morning/afternoon/evening^** through **^End Day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers affected. We'll keep you updated so you know whether your power will be shut off. Visit sce.com/pspss for the latest information and availability of community resources. For downed power lines, call 911. View in more languages: www.sce.com/PSPSUpdate Please reply with 1 to confirm receipt of this message.

VOICE

Important SCE safety outage update. To continue in English, press 1. [Spanish press 2], all other languages press 3.... High winds and fire conditions are forecasted in your area from **^Day of week^ ^morning/afternoon/evening^** through **^End Day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers affected. We'll keep you updated so you know whether your power will be shut off. Visit [sce dot com slash pspss](https://sce.com/pspss) for the latest information and availability of community resources. If you see a downed power line call 911.

EMAIL

Subject: SCE Safety Outage Update: Public Safety Power Shutoff (PSPS)

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

Important Safety Message from Southern California Edison:

High winds and dangerous fire conditions are forecasted in your area from **^Day of week^ ^morning/afternoon/evening^** through **^End day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers affected. We'll keep you updated so you know whether your power will be shut off.

This alert applies to the following address(es):

Customer Address
Service Account
Meter Number
Rate

- For the latest updates, outage map, and availability of community resources, visit sce.com/psps.
- For information about preparing for a power outage, visit sce.com/safety/family/emergency-tips.
- REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

Thank you for your patience as we work to keep your community safe!

4 | ALL CLEAR - PSPS EVENT ALL-CLEAR | AVOIDED
(SENT AT ANY TIME WHEN CUSTOMER IS PERMANENTLY OUT OF SCOPE)

TEXT/SMS

SCE Safety Alert: We were able to avoid shutting off your power due to improved weather conditions in your area. If your power is off, please call 1-800-611-1911 or visit sce.com/psps. We understand that planning around these outages is inconvenient. Thanks for your patience as we work to keep our communities safe. View in more languages: www.sce.com/PSPSAllClear Please reply with 1 to confirm receipt of this message.

VOICE

Important SCE Safety Alert: To continue in English, press 1. [Spanish press 2], all other languages press 3.... We were able to avoid shutting off your power due to improved weather conditions in your area. If your power is off, please call 1-800-611-1911 or visit [sce dot com slash psps](https://sce.com/psps). We understand that planning around these outages is inconvenient. Thank you for your patience as we work to keep our communities safe.

EMAIL

Subject: SCE Safety Update: Public Safety Power Shutoff (PSPS) Event Avoided
From: [do not reply@scewebservices.com](mailto:do_not_reply@scewebservices.com) Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

Important Safety Message from Southern California Edison:

We were able to avoid shutting off your power due to improved weather conditions in your area. If your power is off, please call 1-800-611-1911 or visit [sce.com/psps](https://www.sce.com/psps). We understand that planning around these outages is inconvenient. Thank you for your patience as we work to keep our communities safe.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

For more information about PSPS and wildfire safety, please visit [sce.com/psps](https://www.sce.com/psps).

Attachment B-Quantitative and Qualitative Factors in PSPS Decision-Making Technical Paper

PUBLIC SAFETY POWER SHUTOFF:

DECISION-MAKING

PUBLIC SAFETY POWER SHUTOFFS ARE A TOOL OF LAST RESORT TO PROTECT OUR COMMUNITIES FROM THE THREAT OF WILDFIRE.



**FOR EACH
PSPS**

1 IS THIS SHUTOFF NEEDED TO PROTECT PUBLIC SAFETY?

2 CAN WE SAFELY REDUCE THE NUMBER OF CUSTOMERS WHO LOSE POWER?

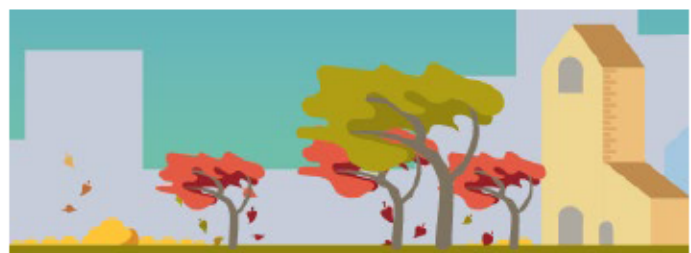
-5 DAYS FORECASTING

-3 DAYS FORECASTING

-2 DAYS FORECASTING

DAY OF THE
PSPS EVENT

We consider PSPS when weather and fire experts forecast dangerous conditions, including strong winds, very dry vegetation and low humidity. Combined, these create the risk that flying debris or other damage to our wires and equipment could cause a fire with the potential to spread rapidly.

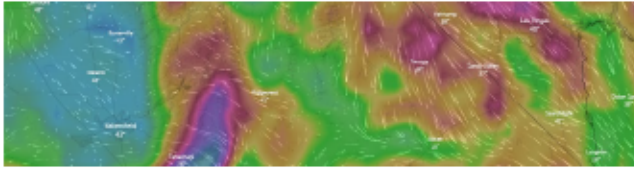


-5 DAYS FORECASTING

-3 DAYS FORECASTING

-2 DAYS FORECASTING

DAY OF THE
PSPS EVENT



Our meteorologists and fire scientists continue to review weather conditions, using both internal and external weather models and National Weather Service forecasts, alerts and warnings.



The PSPS Incident Management Team develops a list of circuits that could be impacted. We speak with county offices of emergency management to discuss any public safety issues.



The team is led by an incident commander. Incident commanders undergo continual training for this role and are responsible for all shutoff decisions.

! DECISION POINT

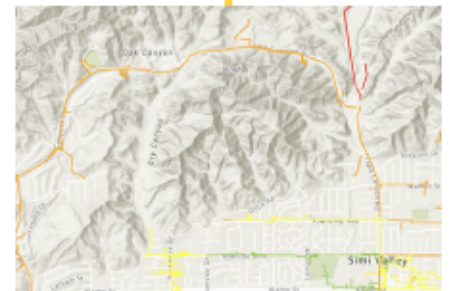
If the weather report is inconclusive, we will wait for additional weather reports or field assessments before we notify customers. We confer with the National Geographic Area Coordination Center (GACC) about fire danger risk.

! DECISION POINT

The PSPS Incident Management Team reviews options for supplying customers with power from different circuits to keep them energized.



Field crews look for factors that could increase the risk of fire such as existing damage or other hazards to poles and wires.



-5 DAYS FORECASTING

-3 DAYS FORECASTING


-2 DAYS FORECASTING

DAY OF THE
PSPS EVENT



DECISION POINT

The Incident Management Team looks at twice-daily weather reports to see if the weather pattern has shifted. As the forecast becomes more precise, we update the list of circuits that might be impacted. If the weather pattern has weakened, or shifted outside of high fire risk areas, we will cancel the event.



We notify customers. We try to visit our Critical Care and Medical Baseline customers who rely on life-saving medical equipment to confirm they have been informed about the event.

-5 DAYS FORECASTING

-3 DAYS FORECASTING


-2 DAYS FORECASTING

DAY OF THE
PSPS EVENT

3-6 Hours: Before the winds are forecasted to hit peak speeds, the Incident Management Team begins monitoring conditions. A team, including experts in grid operations, meteorology and fire science, advise the incident commander, who will make the final decisions to shut off power.



The Incident Management Team monitors more than 1,050 permanent weather stations for changing conditions.



As the winds increase, field crews provide mobile weather station reports and report flying debris or other hazards.

-5 DAYS FORECASTING

-3 DAYS FORECASTING

-2 DAYS FORECASTING

DAY OF THE
PSPS EVENT



! DECISION POINT

Weather:

Every 10 minutes, weather station readings are updated for each circuit. Meteorologists identify weather trends that could slow or speed up decision-making.

! DECISION POINT

Grid Operations:

The team looks for opportunities to turn off individual segments of a circuit to keep the rest of the circuit powered.

! DECISION POINT

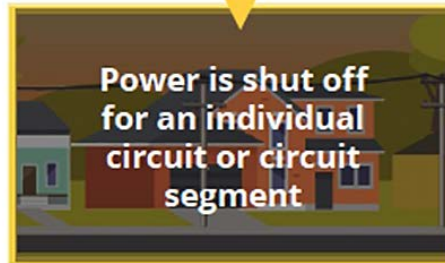
Recommendation:

The lead PSPS operator recommends shutting off power to a circuit or segment when wind speeds are about to hit or exceed our predetermined threshold for unsafe conditions, or field crews advise of an urgent hazard in the field.

! DECISION POINT

Authorization:

The incident commander reviews the recommendation and asks follow-up questions, if necessary, before approving the decision.



AS THE WINDS DIE DOWN,
POWER IS RESTORED TO
ALL CUSTOMERS

When dangerous winds diminish, field crews inspect the lines that had been shut off. Usually, this is done by crews in utility trucks. If there is no damage to the lines, electricity will be restored immediately. The average time for restoration in 2020 was five to six hours, excluding lines that were damaged or required air or foot patrol. Some of these patrols will take longer because they must be done in daylight hours.

Attachment C-PSPS Event Data Workbook



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

FILE DESCRIPTION

This file includes all tables from the Post Event Report submitted following the **High Threat** Event.

TABLE OF CONTENTS

SECTION 01: Executive Summary

Table 01: PSPS Event Summary

SECTION 02: Decision Making Process

Table 02: Circuit Thresholds

Table 03: PSPS Risk vs. Benefit Comparison Tool

SECTION 05: Notifications

Table 04: Notification Timeline

Table 05: Breakdown of Notification Failures

SECTION 06: Local and State Public Safety Partner Engagement

Table 06: Public Safety Partners Contacted

Table 07: Entities Invited to SCE Emergency Operations Center

SECTION 07: Complaints and Claims

Table 08: Count and Nature of Complaints Received

SECTION 09: Community Resource Centers

Table 09: Center Address

DOCUMENT STYLE GUIDE

SECTION 01: Executive Summary

PSPS Event Summary

Total Customers			De-energized				Number of Circuits			Damage Count
PSPS Notified	De-energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution De-energized	
79096	0	79096	0	0	0	0	0	79	0	0

SECTION 02: Decision Making Process

Circuit Thresholds

Circuit	FPI Threshold Rating	Wind Speed Activation Thresholds		De-Energization Thresholds	
		Sustained Wind	Gust Wind	Sustained Wind	Gust Wind
ACAPULCO	12	28	43	28	43
ACRES	12	31	46	31	46
ARLENE	13	31	46	38	55
ATENTO	12	31	46	31	46
BEAR VALLEY	12	18	29	18	29
BELLTOWN	13	31	46	38	48
BIG FALLS	12	18	29	18	29
BLACKHILLS	13	31	46	37	48
BOHEMIA	12	31	41	31	41
CABANA	13	31	46	37	48
CALAMAR	12	31	44	31	44
CAMP ANGELUS	12	18	29	18	29
CANAL	12	27	44	27	44
CARVER	13	23	34	23	34
CASCADE	12	30	42	30	42
CEREAL	12	31	46	31	46
CONDOR	13	31	46	38	55
CONFERENCE	12	18	29	18	29
COOLER	12	31	46	31	46
CORNWALL	12	30	39	30	39
CRAM	12	31	46	31	46
CRUMP	12	18	29	18	29
DEL CARBON	12	27	41	27	41
DELUZ	12	31	44	31	44
ENERGY	12	31	46	31	46
ESCALA	12	30	43	30	43
FLABOB	13	31	46	39	56
FLEETWOOD	13	31	46	38	48
GALENA	13	31	46	37	54
GUINNESS	12	31	42	32	42
HACKBERRY	12	28	46	28	47
HI LINE	12	31	46	37	58
HIGHBALL	13	31	46	39	56
HILLFIELD	13	31	46	38	55
HUCKLEBERRY	12	31	46	31	46
INTERIOR	12	31	46	31	46

SECTION 02: Decision Making Process

Circuit Thresholds

Circuit	FPI Threshold Rating	Wind Speed Activation Thresholds		De-Energization Thresholds	
		Sustained Wind	Gust Wind	Sustained Wind	Gust Wind
JARVIS	12	31	46	31	46
JENKS LAKE	12	18	29	18	29
LA SIERRA	13	31	46	36	53
LACRESTA	12	30	42	30	42
LAKELAND	12	30	43	30	43
LARCH	13	31	46	39	56
LIMONITE	13	31	46	38	48
LUISENO	12	31	44	31	44
MEBANE	13	31	46	31	46
MODJESKA	12	30	44	30	44
NAYLOR	13	31	46	39	56
NEPAL	12	31	44	40	58
OMEGA	12	28	46	28	47
ONBORD	12	31	46	31	46
PENINSULA	12	31	44	31	44
PINE COVE	12	27	44	27	44
REDBALL	13	31	46	31	46
RESORT	12	29	46	29	47
RMV 1243	12	31	46	32	46
RUSTIC	12	31	46	31	46
SAUNDERS	12	27	44	27	44
SEBASTIAN	13	31	46	39	56
SEYMOUR	12	31	46	34	55
SHORELINE	12	31	46	37	56
SOCRATES	12	29	37	29	37
SPRAGUE	12	28	40	28	40
STAR ROCK	12	31	44	31	44
STATLER	12	31	46	34	56
STONEMAN	12	31	46	31	46
SURREY	12	31	46	33	56
TAHQUITZ	12	29	46	29	47
TAIWAN	12	31	46	31	46
TENDER	13	31	46	39	56
TEXFI	13	31	46	39	55
TONNER	12	29	41	29	41
VANDERLIP	12	31	46	37	56



SECTION 02: Decision Making Process

Circuit Thresholds

Circuit	FPI Threshold Rating	Wind Speed Activation Thresholds		De-Energization Thresholds	
		Sustained Wind	Gust Wind	Sustained Wind	Gust Wind
VERA CRUZ	12	28	42	40	58
VIENTO	13	31	46	31	46
WARHAWK	13	31	46	31	46
WEESHA	12	18	29	18	29
WHIPSTOCK	12	29	46	29	47
WILDOMAR	12	30	42	30	42
WINNEBAGO	13	31	46	37	48

SECTION 02: Decision Making Process

PSPS Risk vs. Benefit Comparison Tool

Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact-PSPS Model)	Wildfire Risk (24hr Impact-PSPS Model)	Firecast Output Ratio
ACAPULCO	26	78	1.29315789	1440	2301.7	251	1463	0.000005522	0.024811678	4493.29
ATENTO	2876	8628	1.34012026	1440	5004.6	186	652	0.000612888	0.019285874	31.47
BOHEMIA	1479	4437	1.09018315	1440	5997.1	47	235	0.000309498	0.005561476	17.97
CANAL	4	12	1.77894737	1440	4978.2	47	43	0.000000879	0.005176969	5886.90
CARVER	144	432	1.07672125	1440	3136.2	21	24	0.000030104	0.002445222	81.23
CEREAL	1594	4782	1.17278004	1440	2100.9	31	136	0.000335587	0.003562915	10.62
CONDOR	1459	4377	1.59338324	1440	6564.8	319	492	0.000316600	0.032215337	101.75
COOLER	1638	4914	1.12461886	1440	864.27	74	821	0.000343638	0.007630145	22.20
CORNWALL	1423	4269	1.085115	1440	274.63	43	142	0.000297668	0.004491965	15.09
CRAM	1313	3939	1.1495159	1440	2202.9	11	32	0.000275958	0.001569016	5.69
DEL CARBON	1499	4497	1.2331336	1440	4167.8	194	1152	0.000316978	0.019722368	62.22
ENERGY	1657	4971	1.30144801	1440	1275.2	56	194	0.000352129	0.005921853	16.82
ESCALA	145	435	1.26141619	1440	1805.2	8	26	0.000030725	0.001019040	33.17
GUINNESS	1316	3948	1.14453812	1440	10579	34	233	0.000276488	0.004796401	17.35
HACKBERRY	1380	4140	1.17409504	1440	1432.6	283	771	0.000290561	0.028082258	96.65
HUCKLEBERRY	181	543	1.15265303	1440	10024	548	624	0.000038050	0.054776736	1439.59
JARVIS	884	2652	1.12727642	1440	1604.5	14	68	0.000185491	0.001715188	9.25
LACRESTA	373	1119	1.05719028	1440	1478.3	7	10	0.000077865	0.000924137	11.87
LUISENO	21	63	1.95657895	1440	724.08	38	58	0.000004674	0.003803293	813.67
MEBANE	8	24	1.00959538	1440	7009.1	15	27	0.000001664	0.002286527	1373.97
MODJESKA	1784	5352	1.1186578	1440	927.48	92	433	0.000374104	0.009423516	25.19
NEPAL	1048	3144	1.12697962	1440	264.8	66	188	0.000219899	0.006671834	30.34
OMEGA	1752	5256	1.18004452	1440	1815.8	254	758	0.000369047	0.025358890	68.71
ONBORD	1320	3960	1.20163598	1440	9110	117	530	0.000278487	0.012739754	45.75
PENINSULA	1655	4965	1.13824092	1440	893.61	51	155	0.000347551	0.005388115	15.50
RESORT	6	18	1.94736842	1440	8192.9	51	79	0.000001335	0.005943852	4453.51

SECTION 02: Decision Making Process

PSPS Risk vs. Benefit Comparison Tool

Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact-PSPS Model)	Wildfire Risk (24hr Impact-PSPS Model)	Firecast Output Ratio
RMV 1243	105	315	1.84836396	1440	6274.5	19	114	0.00023196	0.002609232	112.48
RUSTIC	3097	9291	1.20202664	1440	6038.8	149	810	0.000653409	0.015829269	24.23
SHORELINE	1094	3282	1.30352108	1440	695.2	39	57	0.000232521	0.004090821	17.59
SOCRATES	1694	5082	1.11410899	1440	308.66	130	427	0.000355112	0.013049979	36.75
SPRAGUE	1218	3654	1.17249825	1440	2708.3	27	68	0.000256422	0.003175132	12.38
STAR ROCK	1399	4197	1.09552735	1440	873.19	111	750	0.000292872	0.011205345	38.26
STATLER	1860	5580	1.28795741	1440	270.24	25	59	0.000394882	0.002810404	7.12
STONEMAN	1596	4788	1.21186862	1440	9969.4	48	293	0.000336967	0.006144262	18.23
SURREY	90	270	1.00560694	1440	613.99	19	35	0.000018717	0.001945384	103.94
TAIWAN	694	2082	1.36908158	1440	1636.1	75	245	0.000148203	0.007648136	51.61
TONNER	2009	6027	1.1001272	1440	2207.2	174	383	0.000420714	0.017629938	41.90
VERA CRUZ	1713	5139	1.13809696	1440	4237.1	130	648	0.000359727	0.013512240	37.56
WHIPSTOCK	1180	3540	1.27386599	1440	2058.5	264	735	0.000250261	0.026261893	104.94
WILDOMAR	2	6	1	1440	1440.4	30	106	0.000000416	0.003101447	7459.88

SECTION 05: Notifications
Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
Pre-De-Energization (prior)	Initial Notice for PSPS Event (Advanced Initial or Initial)	72-48 hours	N/A	N/A	
	Initial Notice for PSPS Event Advanced Initial or Initial)	48-24 hours	Public Safety Partners excluding Critical Facilities and Infrastructure	Sep 7, 2022 1811	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Sep 7, 2022 1812	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Sep 8, 2022 1524	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Sep 9, 2022 1056	
			Critical Facilities & Infrastructure	Sep 7, 2022 1822	
			Critical Facilities & Infrastructure	Sep 7, 2022 1827	
			Critical Facilities & Infrastructure	Sep 7, 2022 1832	
			Critical Facilities & Infrastructure	Sep 8, 2022 1529	
			Critical Facilities & Infrastructure	Sep 8, 2022 1529	
			Critical Facilities & Infrastructure	Sep 9, 2022 1106	
			Critical Facilities & Infrastructure	Sep 9, 2022 1111	
			Critical Facilities & Infrastructure	Sep 9, 2022 1112	
			All other affected customers	Sep 7, 2022 1822	
			All other affected customers	Sep 7, 2022 1827	
			All other affected customers	Sep 7, 2022 1832	
			All other affected customers	Sep 8, 2022 1529	
			All other affected customers	Sep 8, 2022 1529	
			All other affected customers	Sep 9, 2022 1106	
	All other affected customers	Sep 9, 2022 1111			
All other affected customers	Sep 9, 2022 1112				
Imminent De-Energize (Expected Shutoff)	4-1 hour (imminent de-energization)	N/A	N/A		
In-Event (during)	De-Energized (Shutoff or Continued Shutoff)	De-energization Notification	N/A	N/A	
	Imminent Re-Energize (Patrol and Inspect & Prepare to Restore)	Imminent Re-Energization	N/A	N/A	
	Re-Energized (Restore)	Re-energization Notification	N/A	N/A	

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
Restoration (after)	Event-Concluded- All Clear (Event Avoided All- Clear, PSPS Ended; Restored and All Clear, PSPS Restored; Not all Clear, PSPS Risk Remains)	All Clear Notification	Public Safety Partners excluding Critical Facilities and Infrastructure	Sep 9, 2022 1611	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Sep 9, 2022 2000	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Sep 9, 2022 2001	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Sep 9, 2022 2009	
			Critical Facilities & Infrastructure	Sep 8, 2022 1529	
			Critical Facilities & Infrastructure	Sep 9, 2022 1623	
			Critical Facilities & Infrastructure	Sep 9, 2022 2033	
			All other affected customers	Sep 8, 2022 1529	
			All other affected customers	Sep 9, 2022 1623	
			All other affected customers	Sep 9, 2022 2033	

SECTION 05: Notifications

Breakdown of Notification Failures

Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48-to 72-hour advance notification.	N/A	
	Entities who did not receive 1-4-hour imminent notification.	N/A	
	Entities who did not receive any notifications before de-energization.	N/A	
	Entities who were not notified immediately before re-energization.	N/A	
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48-72-hour advance notification.	N/A	
	Facilities who did not receive 1-4 hour of imminent notifications.	N/A	
	Facilities who did not receive any notifications before de-energization.	N/A	
	Facilities who were not notified at de-energization initiation.	N/A	
	Facilities who were not notified immediately before re-energization.	N/A	
	Facilities who were not notified when re-energization is complete.	N/A	
	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	2	2 customer did not have contact information available.

SECTION 05: Notifications

Breakdown of Notification Failures

Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
All other affected customers	Customers who did not receive 24–48-hour advance notifications.	N/A	
	Customers who did not receive 1–4-hour imminent notifications.	N/A	
	Customers who did not receive any notifications before de-energization.	N/A	
	Customers who were not notified at de-energization initiation.	N/A	
	Customers who were not notified immediately before re-energization.	N/A	
	Customers who were not notified when re-energization is complete.	N/A	
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	79	38 Customers Opted Out of notification channels during the event. 2 customers underwent connectivity mapping corrections, which removed them from PSPS scope. 22 customers' enrollment was end-dated due to move-out in-process. 17 customers did not have contact information available.

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
211 California Network	211 Resource & Project Manager	Non HFRA, T3, T2	Sep 7, 2022 1811
211 California Network	211 Supervisor	T3, T2	Sep 7, 2022 1811
Abrazar, Inc.	CEO	Non HFRA, T3	Sep 7, 2022 1811
Abrazar, Inc.	CEO	T3	Sep 7, 2022 1811
Brea	City Clerk	T3, T2	Sep 7, 2022 1811
Brea	Director of Public Works / City Engineer	Non HFRA, T3, T2	Sep 7, 2022 1811
Brea	Assistant City Manager	Non HFRA, T3, T2	Sep 7, 2022 1811
CA Council of the Blind	Community Educator (member of Statewide AFN Council)	Non HFRA, T3, T2	Sep 7, 2022 1811
CA Dept. of Social Services	Assistant Deputy Director Central Operations Community	T3	Sep 7, 2022 1811
CA Dept. of Social Services	Assistant Deputy Director Central Operations Community	Non HFRA, T3, T2	Sep 7, 2022 1811
Cal Fire		Non HFRA, T3, T2	Sep 7, 2022 1811
Cal Fire	Region Chief	T3	Sep 7, 2022 1811
California Department of Aging		T3, T2	Sep 7, 2022 1811
California Department of Aging	Program Manager (member of Statewide AFN Council)	Non HFRA, T3, T2	Sep 7, 2022 1811
California Department of Developmental Services	Community Program Specialist III-FHA Supervisor (member of Statewide AFN Council)	Non HFRA, T3, T2	Sep 7, 2022 1811
California Department of Rehabilitation		Non HFRA, T3, T2	Sep 7, 2022 1811
California State Assembly District 60	District Office	Non HFRA, T3, T2	Sep 7, 2022 1811
California State Assembly District 68	District Office	Non HFRA, T3, T2	Sep 7, 2022 1811
Center for Accessible Technology	Legal Counsel (member of Statewide AFN Council)	Non HFRA, T2	Sep 7, 2022 1811
Chino	Fire Chief	Non HFRA, T3, T2	Sep 7, 2022 1811
Chino Hills	Police Chief	Non HFRA, T3, T2	Sep 7, 2022 1811
Chino Hills		Non HFRA, T3, T2	Sep 7, 2022 1811
Chino Hills	City Manager	Non HFRA, T3, T2	Sep 7, 2022 1811
Chino Hills	Community Development Director	Non HFRA, T3, T2	Sep 7, 2022 1811
Chino Hills	Public Information Officer	T3	Sep 7, 2022 1811
Corona		Non HFRA, T3, T2	Sep 7, 2022 1811
Corona	Assistant City Manager	T3	Sep 7, 2022 1811
Corona	Emergency Services Coordinator	T3, T2	Sep 7, 2022 1811
Corona	Fire Chief	T2	Sep 7, 2022 1811

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Corona	Emergency Services Coordinator	Non HFRA, T3, T2	Sep 7, 2022 1811
Corona	Chief Distribution Operator	Non HFRA, T3, T2	Sep 7, 2022 1811
Corona	Management Analyst	Non HFRA, T3, T2	Sep 7, 2022 1811
Corona	Construction Superintendent	Non HFRA, T3, T2	Sep 7, 2022 1811
Corona	Police Chief	Non HFRA, T3, T2	Sep 7, 2022 1811
Corona	City Clerk	T2	Sep 7, 2022 1811
Corona	Public Information Officer	Non HFRA, T3	Sep 7, 2022 1811
Corona	City Traffic Engineer	Non HFRA, T3, T2	Sep 7, 2022 1811
Corona	City Manager	T3	Sep 7, 2022 1811
Corona	Public Information Officer	Non HFRA, T3, T2	Sep 7, 2022 1811
County Welfare Directors Association		T3	Sep 7, 2022 1811
County Welfare Directors Association	Director of Legislative Advocacy (member of Statewide)	T2	Sep 7, 2022 1811
Disability Policy Consultant	Disability Policy Consultant (member of Statewide AFN)	Non HFRA, T3, T2	Sep 7, 2022 1811
Foothills Communities Association North Tustin FSC		Non HFRA, T3	Sep 7, 2022 1811
ILC Orange County		T3	Sep 7, 2022 1811
ILC Orange County		Non HFRA, T3, T2	Sep 7, 2022 1811
Kern County	Chair	Non HFRA, T2	Sep 7, 2022 1811
Kern County	Supervisor	T2	Sep 7, 2022 1811
La Habra	Councilmember	Non HFRA, T3, T2	Sep 7, 2022 1811
La Habra	Sergeant	T3, T2	Sep 7, 2022 1811
La Habra	Assistant Fire Chief	T2	Sep 7, 2022 1811
La Habra	Police Chief	Non HFRA, T3	Sep 7, 2022 1811
La Habra	Assistant to the City Manager	Non HFRA, T3, T2	Sep 7, 2022 1811
La Habra	Community Srvc Liaison	Non HFRA, T3, T2	Sep 7, 2022 1811
Laguna Beach	Executive Assistant	Non HFRA, T3, T2	Sep 7, 2022 1811
Laguna Beach	Council Member	T3	Sep 7, 2022 1811
Laguna Beach	Fire Chief	Non HFRA, T3, T2	Sep 7, 2022 1811
Laguna Beach	Sr. Administrative Analyst	Non HFRA, T3, T2	Sep 7, 2022 1811
Laguna Beach	Council Member	Non HFRA, T3, T2	Sep 7, 2022 1811
Laguna Beach	Fire Chief	T2	Sep 7, 2022 1811



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Laguna Beach	Emergency Operations Coordinator	T3	Sep 7, 2022 1811
Laguna Beach	Mayor Pro Tem	Non HFRA, T3	Sep 7, 2022 1811
Lake Elsinore	Public Works Manager	T3	Sep 7, 2022 1811
Lake Elsinore	Emergency Manager	Non HFRA, T3, T2	Sep 7, 2022 1811
Lake Forest	Council Member	T2	Sep 7, 2022 1811
Lake Forest	City Manager	Non HFRA, T3, T2	Sep 7, 2022 1811
Lake Forest	City Manager	T3, T2	Sep 7, 2022 1811
Lake Forest	Community Services Supervisor	T3	Sep 7, 2022 1811
Lake Forest	Senior Communications and Marketing Analyst	T2	Sep 7, 2022 1811
Lake Forest	Community Services Supervisor	Non HFRA, T3	Sep 7, 2022 1811
Lake Forest	City Clerk	Non HFRA, T3, T2	Sep 7, 2022 1811
Lake Forest	Director of Community Development	Non HFRA, T3, T2	Sep 7, 2022 1811
Lake Forest	Senior Communications and Marketing Analyst	Non HFRA, T3, T2	Sep 7, 2022 1811
Lake Forest	Community Services Supervisor	T3, T2	Sep 7, 2022 1811
Lake Forest	Assistant City Manager	T3	Sep 7, 2022 1811
Los Angeles County	Fire Captain	Non HFRA, T3, T2	Sep 7, 2022 1811
Los Angeles County	Disaster Area Coordinator, Area C	Non HFRA, T3, T2	Sep 7, 2022 1811
Los Angeles County	Field Representative	T3, T2	Sep 7, 2022 1811
Los Angeles County	Planning Deputy	Non HFRA, T3, T2	Sep 7, 2022 1811
Los Angeles County	Disaster Management Area Coordinator	Non HFRA, T3, T2	Sep 7, 2022 1811
Los Angeles County	President of Kagel Canyon HOA	Non HFRA, T3	Sep 7, 2022 1811
Los Angeles County	Division Manager	Non HFRA, T3, T2	Sep 7, 2022 1811
Los Angeles County	Senior Field Deputy, 3rd District	Non HFRA, T3, T2	Sep 7, 2022 1811
Los Angeles County	Chief of Community and Marketing Services Division	T3, T2	Sep 7, 2022 1811
Los Angeles County	Fire Marshal	Non HFRA, T3, T2	Sep 7, 2022 1811
Los Angeles County	Sustainability Director	T3	Sep 7, 2022 1811
Los Angeles County	DOC Director	Non HFRA, T3, T2	Sep 7, 2022 1811
Los Angeles County	Disaster Coordinator, Area E	Non HFRA, T3, T2	Sep 7, 2022 1811
Los Angeles County	Planner	T3, T2	Sep 7, 2022 1811
Los Angeles County	Deputy Superintendent	Non HFRA, T3, T2	Sep 7, 2022 1811

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Los Angeles County	President of Kagel Canyon HOA	T3	Sep 7, 2022 1811
Los Angeles County	Chief of Staff	T3, T2	Sep 7, 2022 1811
Los Angeles County	Director	T3, T2	Sep 7, 2022 1811
Los Angeles County	Vice - President	Non HFRA, T3, T2	Sep 7, 2022 1811
Los Angeles County	(UAS) Liaison	T3	Sep 7, 2022 1811
Los Angeles County	Deputy Director	T3	Sep 7, 2022 1811
Mountain Communities Fire Safe Council	Executive Director	T3, T2	Sep 7, 2022 1811
Municipal Water District of Orange County	Director of Emergency Management	Non HFRA, T3, T2	Sep 7, 2022 1811
Newport Beach	Council Member	Non HFRA, T3	Sep 7, 2022 1811
Newport Beach	City Clerk	T3	Sep 7, 2022 1811
Newport Beach	Deputy Public Works Director - Municipal Operations	Non HFRA, T3, T2	Sep 7, 2022 1811
Newport Beach	Mayor	T3	Sep 7, 2022 1811
Newport Beach	Police Chief	Non HFRA, T3, T2	Sep 7, 2022 1811
Newport Beach	Mayor Pro Tem	Non HFRA, T3	Sep 7, 2022 1811
Newport Beach	Fire Chief	Non HFRA, T3, T2	Sep 7, 2022 1811
Newport Beach	Public Works Director	Non HFRA, T3, T2	Sep 7, 2022 1811
Newport Beach	Mayor	T2	Sep 7, 2022 1811
Orange	Influential/Opinion Leader	Non HFRA, T3, T2	Sep 7, 2022 1811
Orange	Police Captain	Non HFRA, T3, T2	Sep 7, 2022 1811
Orange	Mayor	Non HFRA, T3, T2	Sep 7, 2022 1811
Orange	Chief of Police (effective 7-4-21)	Non HFRA, T3, T2	Sep 7, 2022 1811
Orange	Council Member	T3	Sep 7, 2022 1811
Orange	Deputy Director/City Engineer	T3	Sep 7, 2022 1811
Orange	Mayor	T3, T2	Sep 7, 2022 1811
Orange County	Deputy County Executive Officer	T2	Sep 7, 2022 1811
Orange County	Capital Improvement Programs Manager	Non HFRA, T3, T2	Sep 7, 2022 1811
Orange County	Franchise Fee Contact	T3	Sep 7, 2022 1811
Orange County	Chairman	Non HFRA, T3, T2	Sep 7, 2022 1811
Orange County	Deputy County Executive Officer	Non HFRA, T3, T2	Sep 7, 2022 1811
Orange County	Chief of Staff, Andrew Do	T3	Sep 7, 2022 1811

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Orange County	Duty Officer	Non HFRA, T3	Sep 7, 2022 1811
Orange County	Assistant Sheriff	Non HFRA, T3, T2	Sep 7, 2022 1811
Orange County	Chief of Staff, Andrew Do	Non HFRA, T3, T2	Sep 7, 2022 1811
Orange County	Capital Improvement Programs Manager	T3, T2	Sep 7, 2022 1811
Orange County	Chief of Staff, OCSD Sheriff	Non HFRA, T3, T2	Sep 7, 2022 1811
Orange County	Orange County Waste Recycling Director	Non HFRA, T3, T2	Sep 7, 2022 1811
Orange County	Facilities Operations Manager - OCPW	T3	Sep 7, 2022 1811
Orange County	Public Works PIO	T3, T2	Sep 7, 2022 1811
Orange County	Secretary to Director	Non HFRA, T3, T2	Sep 7, 2022 1811
Orange County	Election Services Manager	T3	Sep 7, 2022 1811
Palmdale	LA County Sheriff Captain - Palmdale	Non HFRA, T3, T2	Sep 7, 2022 1811
Placentia	Assistant to the City Administrator	Non HFRA, T3, T2	Sep 7, 2022 1811
Placentia	Mayor	T2	Sep 7, 2022 1811
Placentia	City Clerk	T3	Sep 7, 2022 1811
Placentia		T3	Sep 7, 2022 1811
Placentia	Assistant to the City Administrator	T3, T2	Sep 7, 2022 1811
Placentia	City Engineer	Non HFRA, T3, T2	Sep 7, 2022 1811
Rancho Santa Margarita	City Clerk	Non HFRA, T3, T2	Sep 7, 2022 1811
Rancho Santa Margarita	Associate Planner	Non HFRA, T3, T2	Sep 7, 2022 1811
Rancho Santa Margarita	Mayor Pro Tem	T3	Sep 7, 2022 1811
Rancho Santa Margarita	Public Information Officer - Emergency Management Co	Non HFRA, T3, T2	Sep 7, 2022 1811
Rancho Santa Margarita	City Manager	Non HFRA, T3, T2	Sep 7, 2022 1811
Rancho Santa Margarita	City Manager	T3, T2	Sep 7, 2022 1811
Rancho Santa Margarita	Battalion Chief	Non HFRA, T3, T2	Sep 7, 2022 1811
Rancho Santa Margarita	Mayor	Non HFRA, T3, T2	Sep 7, 2022 1811
Riverside County	County EMD	T2	Sep 7, 2022 1811
Riverside County	Public Information Officer	Non HFRA, T3, T2	Sep 7, 2022 1811
Riverside County	Emergency Services Manager	T3	Sep 7, 2022 1811
Riverside County	Deputy Chief of Staff - Supervisor Perez	T3	Sep 7, 2022 1811
Riverside County	Code Enforcement	Non HFRA, T3	Sep 7, 2022 1811

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Riverside County	Deputy Chief of Staff - Supervisor Perez	Non HFRA, T3, T2	Sep 7, 2022 1811
Riverside County	Sheriff	T3	Sep 7, 2022 1811
Riverside County	Emergency Services Manager	T3, T2	Sep 7, 2022 1811
Riverside County	Assistant County TLMA Director	Non HFRA, T3, T2	Sep 7, 2022 1811
Riverside County	Deputy Director - County Transportation	Non HFRA, T3, T2	Sep 7, 2022 1811
Riverside County	General Manager - De Luz CSD	Non HFRA, T3	Sep 7, 2022 1811
Riverside County	Emergency Contact	T3	Sep 7, 2022 1811
Riverside County	Deputy Director - County Transportation	T3, T2	Sep 7, 2022 1811
Riverside County		Non HFRA, T3	Sep 7, 2022 1811
San Bernardino County	Executive Admin Assistant	Non HFRA, T3, T2	Sep 7, 2022 1811
San Bernardino County	Planning Manager	Non HFRA, T3, T2	Sep 7, 2022 1811
San Bernardino County	Captain/SBSD Emergency Services	T3, T2	Sep 7, 2022 1811
San Bernardino County	Interim Emergency Services Manager	Non HFRA, T3, T2	Sep 7, 2022 1811
San Bernardino County	Parks Operations Chief	Non HFRA, T3, T2	Sep 7, 2022 1811
San Bernardino County	Dispatch for Fac. Management	T3, T2	Sep 7, 2022 1811
San Bernardino County	EMS Agency Duty Officer	Non HFRA, T3	Sep 7, 2022 1811
San Bernardino County	Interim Division Chief- EHS	T3, T2	Sep 7, 2022 1811
San Bernardino County	Division Chief - Flood Control Engineering	Non HFRA, T3	Sep 7, 2022 1811
San Bernardino County	Supervising Emergency Services Officer	T3	Sep 7, 2022 1811
San Bernardino County	Deputy Chief of Staff Supervisor Rowe	Non HFRA, T3	Sep 7, 2022 1811
San Bernardino County	Lead Utility Coordinator	Non HFRA, T3, T2	Sep 7, 2022 1811
San Bernardino County	Fire Prevention Specialist	Non HFRA, T3, T2	Sep 7, 2022 1811
San Bernardino County	Fire Prevention Specialist	T3, T2	Sep 7, 2022 1811
San Bernardino County	Interim Division Chief- EHS	T2	Sep 7, 2022 1811
San Bernardino County	Division Chief - Flood Control Engineering	T3, T2	Sep 7, 2022 1811
San Bernardino County	Division Manager, Water and Sanitation	Non HFRA, T3, T2	Sep 7, 2022 1811
San Bernardino County	Supervising Emergency Services Officer	Non HFRA, T3, T2	Sep 7, 2022 1811
San Bernardino County	Director Public Health	T3, T2	Sep 7, 2022 1811
San Bernardino County	Interim Emergency Services Manager	Non HFRA, T3	Sep 7, 2022 1811
San Bernardino County	Fire Marshal	Non HFRA, T3, T2	Sep 7, 2022 1811



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
State Council on Development Disabilities	Executive Director (member of Statewide AFN Council)	T3, T2	Sep 7, 2022 1811
State Council on Development Disabilities	Executive Director (member of Statewide AFN Council)	Non HFRA, T3, T2	Sep 7, 2022 1811
The Arc of California	Administrative Assistant (member of Statewide AFN Council)	Non HFRA, T2	Sep 7, 2022 1811
Yorba Linda	Communications Coordinator	Non HFRA, T3, T2	Sep 7, 2022 1811
Yorba Linda	Project Manager	T3	Sep 7, 2022 1811
Yorba Linda	City Clerk	Non HFRA, T3, T2	Sep 7, 2022 1811
Yorba Linda	Parks and Facilities Manager	T3	Sep 7, 2022 1811
Yorba Linda	Community Development Director	T3	Sep 7, 2022 1811
Yorba Linda	Communications Coordinator	T2	Sep 7, 2022 1811
Yorba Linda	Mayor	Non HFRA, T3, T2	Sep 7, 2022 1811
Yorba Linda	Councilmember	T3	Sep 7, 2022 1811
211 California Network	211 Resource & Project Manager	Non HFRA, T3, T2	Sep 7, 2022 1812
211 California Network	Program Manager, 211 LA	T3	Sep 7, 2022 1812
211 California Network	211 Call Center Manager	T3	Sep 7, 2022 1812
211 California Network	Assistant Director, 211	T3, T2	Sep 7, 2022 1812
211 California Network	Director of Health Initiatives at Inland SoCal United Way	Non HFRA, T2	Sep 7, 2022 1812
211 California Network	211 Disaster Project Specialist	T3	Sep 7, 2022 1812
211 California Network	211 Supervisor	Non HFRA, T2	Sep 7, 2022 1812
211 California Network	211 Disaster Project Specialist	Non HFRA, T2	Sep 7, 2022 1812
211 California Network	Director of Health Initiatives at Inland SoCal United Way	T3	Sep 7, 2022 1812
211 California Network	211 Operations Supervisor	T3	Sep 7, 2022 1812
211 California Network	Emergency Services Manager	Non HFRA, T2	Sep 7, 2022 1812
211 California Network	211 Call Center Manager	Non HFRA, T2	Sep 7, 2022 1812
211 California Network	211 Supervisor	T3	Sep 7, 2022 1812
211 California Network	211 Operations Supervisor	Non HFRA, T3, T2	Sep 7, 2022 1812
211 California Network	CIO (member of Statewide AFN Council)	T3	Sep 7, 2022 1812
211 California Network	211 Resource & Project Manager	T3	Sep 7, 2022 1812
211 California Network	211 Associate Director	Non HFRA, T3	Sep 7, 2022 1812
Access Services Inc	Emergency Management Coordinator	T3	Sep 7, 2022 1812
American Red Cross-PSPS Notifications		Non HFRA, T3	Sep 7, 2022 1812



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
American Red Cross-PSPS Notifications		T3	Sep 7, 2022 1812
Antelope Valley TA	Project Coordinator	T3	Sep 7, 2022 1812
Avalon	Maintenance Superintendent	T3	Sep 7, 2022 1812
Avalon		T3	Sep 7, 2022 1812
Avalon		Non HFRA, T3, T2	Sep 7, 2022 1812
Big Santa Anita Canyon Fire Safe Council		T3	Sep 7, 2022 1812
Big Santa Anita Canyon Fire Safe Council		Non HFRA, T2	Sep 7, 2022 1812
Brea	Assistant City Manager	T3	Sep 7, 2022 1812
Brea	Mayor Pro Tem	T3	Sep 7, 2022 1812
Brea	City Manager	Non HFRA, T2	Sep 7, 2022 1812
Brea	Emergency Preparedness Coordinator	T3	Sep 7, 2022 1812
Brea	Director of Public Works / City Engineer	T3	Sep 7, 2022 1812
Brea	City Manager	T3	Sep 7, 2022 1812
Brea	Mayor Pro Tem	Non HFRA, T2	Sep 7, 2022 1812
CA Council of the Blind	Community Educator (member of Statewide AFN Council)	Non HFRA, T2	Sep 7, 2022 1812
CA Dept. of Social Services	Assistant Deputy Director Central Operations Community	Non HFRA, T2	Sep 7, 2022 1812
CA Dept. of Social Services	Deputy Chief, Disaster Services Branch (member of Statewide AFN Council)	Non HFRA, T2	Sep 7, 2022 1812
CA Dept. of Social Services	Disaster Unit	Non HFRA, T2	Sep 7, 2022 1812
CA Dept. of Social Services	Assistant Deputy Director Central Operations Community	T3	Sep 7, 2022 1812
CA Dept. of Social Services	Deputy Director (member of Statewide AFN Council)	Non HFRA, T2	Sep 7, 2022 1812
Cal Fire	Region Chief	Non HFRA, T2	Sep 7, 2022 1812
Cal Fire	Asst Region Chief	T3	Sep 7, 2022 1812
Cal Fire	Region Chief	Non HFRA, T3, T2	Sep 7, 2022 1812
Cal Fire	Region Chief	T3	Sep 7, 2022 1812
California Department of Aging	Program Manager (member of Statewide AFN Council)	T3	Sep 7, 2022 1812
California Department of Aging	Staff Services Analyst (member of Statewide AFN Council)	Non HFRA, T2	Sep 7, 2022 1812
California Department of Aging		Non HFRA	Sep 7, 2022 1812
California Department of Developmental Services	Bureau Chief, Department Operations Bureau (member of Statewide AFN Council)	Non HFRA, T3	Sep 7, 2022 1812
California Department of Developmental Services	Officer, Emergency Preparedness & Response Department	Non HFRA, T2	Sep 7, 2022 1812
California Department of Developmental Services	Bureau Chief, Department Operations Bureau (member of Statewide AFN Council)	T3	Sep 7, 2022 1812



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
California Department of Developmental Services	Community Program Specialist III-FHA Supervisor (mem	Non HFRA, T2	Sep 7, 2022 1812
California Department of Developmental Services	Officer, Emergency Preparedness & Response Departme	T3	Sep 7, 2022 1812
California Department of Rehabilitation		T3	Sep 7, 2022 1812
California Department of Rehabilitation		Non HFRA, T2	Sep 7, 2022 1812
California Foundation of Independent Living Centers	Disability Disaster Manager Disability Disaster Access an	T3	Sep 7, 2022 1812
California Foundation of Independent Living Centers	Executive Director (member of Statewide AFN Council)	T3, T2	Sep 7, 2022 1812
California State Assembly District 33	Chief of Staff	Non HFRA, T2	Sep 7, 2022 1812
California State Assembly District 33	Assemblymember	T3, T2	Sep 7, 2022 1812
California State Assembly District 38	District Office	Non HFRA, T3	Sep 7, 2022 1812
California State Assembly District 42	Field Representative	Non HFRA, T3, T2	Sep 7, 2022 1812
California State Assembly District 42	Field Representative	T3	Sep 7, 2022 1812
California State Assembly District 42	District Office	T3	Sep 7, 2022 1812
California State Assembly District 47	District Office	T3, T2	Sep 7, 2022 1812
California State Assembly District 47	District Office	Non HFRA, T2	Sep 7, 2022 1812
California State Assembly District 55	District Office	Non HFRA, T2	Sep 7, 2022 1812
California State Assembly District 55	District Office	Non HFRA	Sep 7, 2022 1812
California State Assembly District 71	District Office	T3	Sep 7, 2022 1812
California State Assembly District 73	Chief of Staff	T3	Sep 7, 2022 1812
California State Senate District 20	District Office	Non HFRA	Sep 7, 2022 1812
California State Senate District 20	District Office	Non HFRA, T2	Sep 7, 2022 1812
California State Senate District 20	Field Rep	T3	Sep 7, 2022 1812
California State Senate District 27	Legislative Consultant	Non HFRA, T3, T2	Sep 7, 2022 1812
California State Senate District 28	District Office	Non HFRA	Sep 7, 2022 1812
California State Senate District 31	District Office	T3	Sep 7, 2022 1812
Carbon Canyon Fire Safe Council		T3	Sep 7, 2022 1812
Center for Accessible Technology	Legal Counsel (member of Statewide AFN Council)	Non HFRA, T2	Sep 7, 2022 1812
Center for Accessible Technology	Legal Counsel (member of Statewide AFN Council)	T3	Sep 7, 2022 1812
Chino	City Manager	Non HFRA, T3, T2	Sep 7, 2022 1812
Chino	Councilmember	Non HFRA, T2	Sep 7, 2022 1812
Chino	Councilman	Non HFRA, T2	Sep 7, 2022 1812

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Chino	Councilman	T3	Sep 7, 2022 1812
Chino	Deputy City Manager	Non HFRA, T2	Sep 7, 2022 1812
Chino	Interim City Manager	Non HFRA, T2	Sep 7, 2022 1812
Chino	Executive Assistant to Council	Non HFRA, T2	Sep 7, 2022 1812
Chino	Supervisor	Non HFRA, T2	Sep 7, 2022 1812
Chino	Director of Public Works	T3	Sep 7, 2022 1812
Chino	Executive Assistant to Council	Non HFRA, T3, T2	Sep 7, 2022 1812
Chino	Fire Chief	T3, T2	Sep 7, 2022 1812
Chino	Director of Public Works	Non HFRA, T2	Sep 7, 2022 1812
Chino	Police Chief	Non HFRA, T2	Sep 7, 2022 1812
Chino Hills	Mayor	T3	Sep 7, 2022 1812
Chino Hills		T3	Sep 7, 2022 1812
Chino Hills	Vice Mayor	Non HFRA, T2	Sep 7, 2022 1812
Chino Hills	Public Information Officer	Non HFRA, T2	Sep 7, 2022 1812
Chino Hills		Non HFRA, T2	Sep 7, 2022 1812
Colton	Substation Superintendent	Non HFRA, T2	Sep 7, 2022 1812
Colton	Substation Superintendent	T3	Sep 7, 2022 1812
Corona	Maintenance Planner	Non HFRA, T2	Sep 7, 2022 1812
Corona	Deputy Chief Operator - Water	Non HFRA, T2	Sep 7, 2022 1812
Corona	Chief Water Operator	Non HFRA, T2	Sep 7, 2022 1812
Corona	Assistant Fire Chief	Non HFRA, T2	Sep 7, 2022 1812
Corona	Construction Superintendent	Non HFRA	Sep 7, 2022 1812
Corona	Business Manager	Non HFRA, T2	Sep 7, 2022 1812
Corona	City Traffic Engineer	Non HFRA, T2	Sep 7, 2022 1812
Corona	Vice Mayor	Non HFRA, T2	Sep 7, 2022 1812
Corona	Assistant Fire Chief	Non HFRA	Sep 7, 2022 1812
Corona		Non HFRA, T2	Sep 7, 2022 1812
Corona	Traffic Signal Coordinator	Non HFRA, T2	Sep 7, 2022 1812
Corona	Maintenance Planner	Non HFRA, T3	Sep 7, 2022 1812
Corona	Vice Mayor	T3	Sep 7, 2022 1812

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Corona	City Traffic Engineer	Non HFRA	Sep 7, 2022 1812
Corona	Traffic Signal Coordinator	T3	Sep 7, 2022 1812
Corona	Chief Distribution Operator	Non HFRA, T2	Sep 7, 2022 1812
County Welfare Directors Association		Non HFRA, T3	Sep 7, 2022 1812
Covina	Community Development Director	Non HFRA, T3	Sep 7, 2022 1812
Covina	Asst. Fire Chief	Non HFRA, T3, T2	Sep 7, 2022 1812
Covina	Asst. Fire Chief	Non HFRA, T3	Sep 7, 2022 1812
Disability Action Center	Northern ILC Representative (member of Statewide AFN)	Non HFRA, T2	Sep 7, 2022 1812
Disability Policy Consultant	Disability Policy Consultant (member of Statewide AFN)	T3	Sep 7, 2022 1812
Disability Policy Consultant	Disability Policy Consultant (member of Statewide AFN)	T3, T2	Sep 7, 2022 1812
Disability Rights California (DRC)	Executive Director Managing Attorney (member of State)	T3	Sep 7, 2022 1812
Eastvale	Mayor	Non HFRA, T2	Sep 7, 2022 1812
Eastvale	Emergency Management Specialist	Non HFRA, T2	Sep 7, 2022 1812
Eastvale	Community Development Director	Non HFRA, T2	Sep 7, 2022 1812
Eastvale	Communications Specialist	Non HFRA, T2	Sep 7, 2022 1812
Eastvale	Battalion Chief/CalFire	T3	Sep 7, 2022 1812
Eastvale	Council Member	T3, T2	Sep 7, 2022 1812
Eastvale	Mayor Pro Tem	Non HFRA, T3, T2	Sep 7, 2022 1812
Eastvale	Lieutenant/RSO	Non HFRA, T2	Sep 7, 2022 1812
Eastvale	City Engineer	Non HFRA, T2	Sep 7, 2022 1812
Eastvale	City Clerk/Communications Director	T3, T2	Sep 7, 2022 1812
Eastvale	Council Member	Non HFRA, T2	Sep 7, 2022 1812
Eastvale	Fire Division Chief/CalFire	Non HFRA	Sep 7, 2022 1812
Eastvale	Community Development Director	Non HFRA, T3, T2	Sep 7, 2022 1812
Eastvale	City Clerk/Communications Director	Non HFRA	Sep 7, 2022 1812
Eastvale	Lieutenant/RSO	T3	Sep 7, 2022 1812
Fontana	Councilman	T3	Sep 7, 2022 1812
Fontana	Emergency Services Officer	T3	Sep 7, 2022 1812
Fontana	Communications & Marketing Assistant	Non HFRA, T2	Sep 7, 2022 1812
Fontana	Acting Community Services Director	T3	Sep 7, 2022 1812

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Fontana	Batallion Chief	T3, T2	Sep 7, 2022 1812
Fontana	Batallion Chief	T3	Sep 7, 2022 1812
Fontana	Engineering Manager	T3	Sep 7, 2022 1812
Fontana	Communications & Marketing Assistant	T3	Sep 7, 2022 1812
Fontana	Fire Chief	T3	Sep 7, 2022 1812
Fontana	Planning Director	T3	Sep 7, 2022 1812
Fontana	Public Affairs Manager	Non HFRA, T3, T2	Sep 7, 2022 1812
Fontana	Councilman	Non HFRA, T3, T2	Sep 7, 2022 1812
Fontana	Emergency Services Officer	Non HFRA, T2	Sep 7, 2022 1812
Fontana	Public Works Division Manager	Non HFRA	Sep 7, 2022 1812
Glendora	Public Works Director/City Engineer	Non HFRA, T3, T2	Sep 7, 2022 1812
Glendora	Watch Commander	Non HFRA, T3	Sep 7, 2022 1812
Glendora	Emergency Services Coordinator	T3	Sep 7, 2022 1812
Hemet	Mayor Pro Tem	Non HFRA	Sep 7, 2022 1812
Hemet	Council Member	Non HFRA, T2	Sep 7, 2022 1812
Hispanic Access Foundation	President/CEO	T3	Sep 7, 2022 1812
Hispanic Access Foundation	President/CEO	Non HFRA, T2	Sep 7, 2022 1812
ILC Los Angeles County		Non HFRA, T2	Sep 7, 2022 1812
ILC Los Angeles County	Executive Director (member of Statewide AFN Council)	T3	Sep 7, 2022 1812
ILC Los Angeles County	Executive Director (member of Statewide AFN Council)	Non HFRA, T3, T2	Sep 7, 2022 1812
ILC Los Angeles County		Non HFRA, T3, T2	Sep 7, 2022 1812
ILC Riverside		Non HFRA, T3, T2	Sep 7, 2022 1812
ILC Riverside		T3	Sep 7, 2022 1812
ILC San Bernardino, Mono & Inyo County		T3	Sep 7, 2022 1812
Jurupa Valley	Police Captain	T3	Sep 7, 2022 1812
Jurupa Valley	Mayor Pro Tem	T3	Sep 7, 2022 1812
Jurupa Valley	Management Analyst/PIO	Non HFRA, T2	Sep 7, 2022 1812
Jurupa Valley	Building Official	Non HFRA, T2	Sep 7, 2022 1812
Jurupa Valley	Special Projects Consultant	Non HFRA, T2	Sep 7, 2022 1812
Jurupa Valley	Public Works Director/City Engineer	T3	Sep 7, 2022 1812

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Jurupa Valley	Assistant City Manager	Non HFRA, T2	Sep 7, 2022 1812
Jurupa Valley	City Clerk	Non HFRA, T3, T2	Sep 7, 2022 1812
L.A. County Metropolitan Transportation Authority (METRO)	Chief of Staff for Wiggins	T3	Sep 7, 2022 1812
La Habra Heights Fire Watch / Fire Safe Council		T3	Sep 7, 2022 1812
Los Angeles County	Disaster Area Coordinator, Area D	T3	Sep 7, 2022 1812
Los Angeles County	Santitation District	Non HFRA, T3	Sep 7, 2022 1812
Los Angeles County	Economic Development Deputy	T3	Sep 7, 2022 1812
Los Angeles County	Senior Field Deputy, 3rd District	T3	Sep 7, 2022 1812
Los Angeles County	Sustainability Director	T3	Sep 7, 2022 1812
Los Angeles County	Economic Deputy	T3	Sep 7, 2022 1812
Los Angeles County	President of Kagel Canyon HOA	T3	Sep 7, 2022 1812
Los Angeles County	Staff	Non HFRA, T3, T2	Sep 7, 2022 1812
Los Angeles County	Emergency Services.. Coordinator, Area A	T3	Sep 7, 2022 1812
Los Angeles County	Public Affairs Specialist	T3	Sep 7, 2022 1812
Los Angeles County	Duty Officer	Non HFRA, T3, T2	Sep 7, 2022 1812
Los Angeles County	Public Works Deputy, 3rd District	T3	Sep 7, 2022 1812
Los Angeles County	Deputy for Supervisor Hahn	T3	Sep 7, 2022 1812
Los Angeles County	Board Member	T3	Sep 7, 2022 1812
Los Angeles County	Assistant Director	T3	Sep 7, 2022 1812
Los Angeles County		Non HFRA, T3	Sep 7, 2022 1812
Los Angeles County	Cheif of Staff for Supervisor Barger	Non HFRA, T3, T2	Sep 7, 2022 1812
Los Angeles County	DOC Director	T3	Sep 7, 2022 1812
Los Angeles County	Division Manager	Non HFRA, T3, T2	Sep 7, 2022 1812
Monrovia	Management Analyst	T3	Sep 7, 2022 1812
Orange County	Supervisor, District 1	T3, T2	Sep 7, 2022 1812
Orange County	Operations Manager	Non HFRA, T3, T2	Sep 7, 2022 1812
Orange County	Chief of Staff, Andrew Do	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Orange County Waste Recycling Director	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Public Works PIO	Non HFRA, T3	Sep 7, 2022 1812
Orange County	County Executive Officer	Non HFRA	Sep 7, 2022 1812

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Orange County	Director of Emergency Management	T3	Sep 7, 2022 1812
Orange County	County Executive Officer	Non HFRA, T3	Sep 7, 2022 1812
Orange County	Orange County Waste Recycling Director	Non HFRA, T3, T2	Sep 7, 2022 1812
Orange County	Deputy Chief of Staff Supervisor Wagner	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Public Works Director	T3	Sep 7, 2022 1812
Orange County	Secretary to Director	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Chairman	Non HFRA, T3, T2	Sep 7, 2022 1812
Orange County	Public Works Manager General Maintenance	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Chief of Staff, OCS D Sheriff	Non HFRA, T3	Sep 7, 2022 1812
Orange County	Assistant Emergency Manager	Non HFRA	Sep 7, 2022 1812
Orange County	Secretary to Director	T3	Sep 7, 2022 1812
Orange County	Deputy County Executive Officer	T3, T2	Sep 7, 2022 1812
Orange County	Supervisor, District 1	T3	Sep 7, 2022 1812
Orange County	Assistant Chief	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Chief of Staff, Supervisor Chaffee	T3	Sep 7, 2022 1812
Orange County	Commander - Southwest Operations	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Chief Real Estate Officer	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Commander - Southeast Operations	Non HFRA, T3	Sep 7, 2022 1812
Orange County	Assistant Emergency Manager	T3	Sep 7, 2022 1812
Orange County	Assistant Sheriff	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Public Works Director	Non HFRA, T3, T2	Sep 7, 2022 1812
Orange County	Supervisor, District 5	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Public Works Director	Non HFRA, T2	Sep 7, 2022 1812
Orange County	24-hr Warning Point	T3	Sep 7, 2022 1812
Orange County	Public Works PIO	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Public Works PIO	T3	Sep 7, 2022 1812
Orange County	Capital Improvement Programs Manager	T3	Sep 7, 2022 1812
Orange County	Division Chief	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Deputy Chief of Staff - Supervisor Bartlett	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Commander - North Operations	T3	Sep 7, 2022 1812

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Orange County	Director of Legislative Affairs	T3	Sep 7, 2022 1812
Orange County	CEO/Real Estate	Non HFRA	Sep 7, 2022 1812
Orange County	Chief of Staff, Andrew Do	T3	Sep 7, 2022 1812
Orange County	Commander - Southeast Operations	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Deputy County Executive Officer	T3	Sep 7, 2022 1812
Orange County	Deputy Director OC Infrastructure Programs	T3	Sep 7, 2022 1812
Orange County	Manager Central Utility Facility	Non HFRA, T3	Sep 7, 2022 1812
Orange County	Commander - Southeast Operations	T3	Sep 7, 2022 1812
Orange County	Public Works Manager General Maintenance	T3	Sep 7, 2022 1812
Orange County	Assistant Chief	T3	Sep 7, 2022 1812
Orange County	Election Services Manager	Non HFRA, T3, T2	Sep 7, 2022 1812
Orange County	Manager Central Utility Facility	Non HFRA, T2	Sep 7, 2022 1812
Orange County	Chief of Staff, Supervisor Chaffee	Non HFRA, T3, T2	Sep 7, 2022 1812
Orange County	Deputy County Executive Officer	Non HFRA, T3, T2	Sep 7, 2022 1812
Orange County	Communications Director - Supervisor Don Wagner	T3	Sep 7, 2022 1812
Orange County	CEO/Real Estate	T3	Sep 7, 2022 1812
Orange County	Sr Emergency Management Program Coordinator	T3	Sep 7, 2022 1812
Palmdale	Sheriff's Public Information Deputy	Non HFRA, T3	Sep 7, 2022 1812
Palmdale	Councilmember	T3	Sep 7, 2022 1812
Palmdale	Street Superintendent	Non HFRA, T3	Sep 7, 2022 1812
Pomona Choice Energy	CCA Primary Contact	T3	Sep 7, 2022 1812
Rancho Mirage Energy Authority	CCA Tertiary Contact	Non HFRA, T2	Sep 7, 2022 1812
Rancho Mirage Energy Authority	CCA Secondary Contact	Non HFRA, T2	Sep 7, 2022 1812
Rancho Mirage Energy Authority	CCA Tertiary Contact	Non HFRA	Sep 7, 2022 1812
Rancho Santa Margarita	City Clerk	T3	Sep 7, 2022 1812
Rancho Santa Margarita		Non HFRA, T2	Sep 7, 2022 1812
Rancho Santa Margarita	City Clerk	Non HFRA, T3	Sep 7, 2022 1812
Rancho Santa Margarita	Development Services Director	Non HFRA, T2	Sep 7, 2022 1812
Rancho Santa Margarita	Police Chief	Non HFRA, T2	Sep 7, 2022 1812
Rancho Santa Margarita	Administrative Sergeant	Non HFRA, T2	Sep 7, 2022 1812

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Rancho Santa Margarita	City Manager	T3	Sep 7, 2022 1812
Rancho Santa Margarita	Battalion Chief	Non HFRA, T3	Sep 7, 2022 1812
Rancho Santa Margarita	City Clerk	Non HFRA	Sep 7, 2022 1812
Rancho Santa Margarita	Public Works Superintendent	Non HFRA	Sep 7, 2022 1812
Rancho Santa Margarita	Councilmember	Non HFRA, T2	Sep 7, 2022 1812
Rialto	Deputy City Manager	Non HFRA, T2	Sep 7, 2022 1812
Rialto	Police Chief	Non HFRA, T2	Sep 7, 2022 1812
Rialto	Deputy Clerk	Non HFRA, T3, T2	Sep 7, 2022 1812
Rialto	Fire Chief	Non HFRA, T3	Sep 7, 2022 1812
Rialto	Building Official	Non HFRA, T2	Sep 7, 2022 1812
Rialto	Executive Assistant to the City Manager	Non HFRA, T3, T2	Sep 7, 2022 1812
Rialto	City Engineer	Non HFRA, T3, T2	Sep 7, 2022 1812
Rialto	Deputy City Manager	T3	Sep 7, 2022 1812
Rialto	Deputy City Manager	Non HFRA, T3, T2	Sep 7, 2022 1812
Rialto	Fire Chief	T3	Sep 7, 2022 1812
Rialto	Executive Assistant to the City Manager	Non HFRA, T2	Sep 7, 2022 1812
Rialto	Director of Maintenance and Facilities	T3	Sep 7, 2022 1812
Rialto	City Engineer	Non HFRA, T2	Sep 7, 2022 1812
Rialto	Fire Chief	Non HFRA, T2	Sep 7, 2022 1812
Rialto	Deputy Clerk	Non HFRA, T2	Sep 7, 2022 1812
Rialto	Building Official	Non HFRA	Sep 7, 2022 1812
Rialto	City Manager	Non HFRA, T3	Sep 7, 2022 1812
Rialto	Mayor Pro Tem	Non HFRA, T2	Sep 7, 2022 1812
Riverside County	General Manager - De Luz CSD	T3	Sep 7, 2022 1812
Riverside County	EMD - PIO	T3	Sep 7, 2022 1812
Riverside County	Duty Officer	T3	Sep 7, 2022 1812
Riverside County	Legislative Aide - Sup Jeffries	Non HFRA, T2	Sep 7, 2022 1812
Riverside County	General Manager - De Luz CSD	Non HFRA, T2	Sep 7, 2022 1812
Riverside County	Registrar of Voters	T3	Sep 7, 2022 1812
Riverside County	Assistant Registrar of Voters	Non HFRA, T2	Sep 7, 2022 1812



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Riverside County		Non HFRA, T2	Sep 7, 2022 1812
Riverside County	Director of Emergency Management	T3, T2	Sep 7, 2022 1812
Riverside County	Assistant Registrar of Voters	Non HFRA, T3, T2	Sep 7, 2022 1812
Riverside County	Operations Director - 211 Connect	T3	Sep 7, 2022 1812
Riverside County	Transportation Director	Non HFRA, T2	Sep 7, 2022 1812
Riverside County	Deputy Director - County Transportation	Non HFRA, T2	Sep 7, 2022 1812
Riverside County	Deputy Director, Emergency Management Department	Non HFRA	Sep 7, 2022 1812
Riverside County	General Manager - De Luz CSD	Non HFRA, T3	Sep 7, 2022 1812
Riverside County	County EMD	T3	Sep 7, 2022 1812
Riverside County	President - Mount San Jacinto College	Non HFRA, T2	Sep 7, 2022 1812
Riverside County	EMD - PIO	Non HFRA, T2	Sep 7, 2022 1812
Riverside County	Sheriff	T3	Sep 7, 2022 1812
Riverside County	Emergency Services Manager	Non HFRA, T2	Sep 7, 2022 1812
Riverside County	EMD - PIO	Non HFRA, T3, T2	Sep 7, 2022 1812
Riverside County	Director	T3	Sep 7, 2022 1812
Riverside County	General Manager - De Luz CSD	Non HFRA	Sep 7, 2022 1812
Riverside County	General Manager - De Luz CSD	T3, T2	Sep 7, 2022 1812
Riverside County	Duty Officer	Non HFRA	Sep 7, 2022 1812
Riverside County	Deputy Director, Emergency Management Department	Non HFRA, T2	Sep 7, 2022 1812
Riverside County	Code Enforcement	Non HFRA, T2	Sep 7, 2022 1812
Riverside County	Deputy Chief of Staff - Supervisor Perez	Non HFRA	Sep 7, 2022 1812
San Bernardino	City Manager	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino	Lietuenant (Executive Officer)	T3, T2	Sep 7, 2022 1812
San Bernardino	Lieutenant/Patrol Watch Commander	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino	Executive Assistant	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino	Acting Assist. Chief of Police	T3, T2	Sep 7, 2022 1812
San Bernardino	City Manager	T3	Sep 7, 2022 1812
San Bernardino	Public Information Officer	Non HFRA, T3, T2	Sep 7, 2022 1812
San Bernardino	Chief of Police	T3	Sep 7, 2022 1812
San Bernardino		T3	Sep 7, 2022 1812

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
San Bernardino	Public Information Officer	T3	Sep 7, 2022 1812
San Bernardino	Lieutenant	Non HFRA	Sep 7, 2022 1812
San Bernardino	Sergeant (Community Affairs)	T3	Sep 7, 2022 1812
San Bernardino	Council Member	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino	Executive Assistant	T3	Sep 7, 2022 1812
San Bernardino	Chief of Police	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino	Chief of Staff for Councilman Alexander	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino	Public Information Officer	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino	Councilmember	T3	Sep 7, 2022 1812
San Bernardino	Acting Assist. Chief of Police	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino	Public Works, Permitting	T3	Sep 7, 2022 1812
San Bernardino	Lieutenant (Eastern District Command)	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino	Council's Office	Non HFRA	Sep 7, 2022 1812
San Bernardino	Council Member	Non HFRA, T3	Sep 7, 2022 1812
San Bernardino County	Public Health Program Manager	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Deputy Director Operations	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Interim Fire Marshal	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Deputy Chief of Staff Supervisor Rowe	T3	Sep 7, 2022 1812
San Bernardino County	Special Projects Manager	T3	Sep 7, 2022 1812
San Bernardino County	Senior Planner	Non HFRA	Sep 7, 2022 1812
San Bernardino County	Deputy Chief of Administration	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	District Representative / 2nd District	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Emergency Services Coordinator / SBSB Emer Operator	T3	Sep 7, 2022 1812
San Bernardino County	Flood Control Engineering Mgr/Div Chief	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Fire Chief/Fire Warden	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Interim Planning Manager	T3	Sep 7, 2022 1812
San Bernardino County	Deputy Executive Officer	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	District Director	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Deputy Director Solid Waste	Non HFRA, T3, T2	Sep 7, 2022 1812
San Bernardino County	Duty Officer	T3	Sep 7, 2022 1812



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
San Bernardino County	Strategic Projects Director - COVID	T3	Sep 7, 2022 1812
San Bernardino County	Interim Division Chief- EHS	Non HFRA, T3	Sep 7, 2022 1812
San Bernardino County	Interim Planning Manager	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Deputy Director Operations	T3	Sep 7, 2022 1812
San Bernardino County	District Director	T3, T2	Sep 7, 2022 1812
San Bernardino County		T3	Sep 7, 2022 1812
San Bernardino County	Strategic Projects Director - COVID	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Fire Prevention Specialist	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Public Health Duty Officer	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Interim Division Chief- EHS	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Deputy Fire Chief Operations	T3	Sep 7, 2022 1812
San Bernardino County	Planning Manager	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Deputy Fire Chief Operations	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Public Works Director	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Director	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County		T3, T2	Sep 7, 2022 1812
San Bernardino County	Assistant Chief	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Interim Division Chief- EHS	Non HFRA	Sep 7, 2022 1812
San Bernardino County	Interim Division Chief- EHS	T3	Sep 7, 2022 1812
San Bernardino County	Deputy Director Solid Waste	Non HFRA, T2	Sep 7, 2022 1812
San Bernardino County	Public Health Duty Officer	T3	Sep 7, 2022 1812
San Bernardino County	R/W Section Chief	Non HFRA, T2	Sep 7, 2022 1812
San Jacinto	Public Utilities Supervisor	Non HFRA, T2	Sep 7, 2022 1812
San Jacinto	Water Utility Supervisor	T3	Sep 7, 2022 1812
San Jacinto	Fire Chief	Non HFRA, T2	Sep 7, 2022 1812
San Jacinto	Chief of Public Utilities	T3	Sep 7, 2022 1812
San Jacinto	Water Utility Supervisor	Non HFRA, T2	Sep 7, 2022 1812
San Jacinto	Water Utility Supervisor	Non HFRA	Sep 7, 2022 1812
Santa Clarita	Assistant Fire Chief, Santa Clarita	T3	Sep 7, 2022 1812
Santa Clarita	Emergency Manager	T3	Sep 7, 2022 1812

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Santa Clarita	Community Services Liaison, Los Angeles County Fire De	T3	Sep 7, 2022 1812
Santa Clarita	Public Information Officer	Non HFRA, T3, T2	Sep 7, 2022 1812
Simi Valley	Mayor	Non HFRA, T3	Sep 7, 2022 1812
Simi Valley	Mayor Pro Tem	Non HFRA, T3	Sep 7, 2022 1812
State Council on Development Disabilities	Executive Director (member of Statewide AFN Council)	Non HFRA, T3	Sep 7, 2022 1812
State Council on Development Disabilities	Executive Director (member of Statewide AFN Council)	Non HFRA, T2	Sep 7, 2022 1812
Statewide AFN Council Group Coordinator		Non HFRA, T3	Sep 7, 2022 1812
SunLine Transit Agency	Paratransit Lead Controller	Non HFRA, T2	Sep 7, 2022 1812
The Arc of California	Public Policy Director (member of Statewide AFN Council)	Non HFRA, T3, T2	Sep 7, 2022 1812
The Arc of California	Administrative Assistant (member of Statewide AFN Council)	Non HFRA	Sep 7, 2022 1812
United States Congress District 25	District Director	Non HFRA, T3	Sep 7, 2022 1812
United States Congress District 25	Representative	Non HFRA, T3	Sep 7, 2022 1812
United States Congress District 31	District Office	Non HFRA, T2	Sep 7, 2022 1812
United States Congress District 35	District Office	Non HFRA, T2	Sep 7, 2022 1812
United States Congress District 35	District Office	T3	Sep 7, 2022 1812
United States Congress District 41	District Office	Non HFRA	Sep 7, 2022 1812
United States Congress District 41	District Office	T3	Sep 7, 2022 1812
United States Congress District 41	District Office	Non HFRA, T2	Sep 7, 2022 1812
Ventura County	Public Works Safety Officer	T3	Sep 7, 2022 1812
Ventura County	Director	T3	Sep 7, 2022 1812
Ventura County	Assistant County Executive Officer	T3	Sep 7, 2022 1812
Ventura County	Chief Deputy Director	T3	Sep 7, 2022 1812
Yorba Linda	Councilmember	Non HFRA, T2	Sep 7, 2022 1812
211 California Network	CIO (member of Statewide AFN Council)	Non HFRA, T2	Sep 8, 2022 1524
211 California Network	211 Call Center Manager	Non HFRA, T2	Sep 8, 2022 1524
Abrazar, Inc.	CEO	T3	Sep 8, 2022 1524
Access Services Inc	Emergency Management Coordinator	Non HFRA, T2	Sep 8, 2022 1524
Angelus Oaks FSC Greyback Disaster Preparedness Group		Non HFRA, T2	Sep 8, 2022 1524
Avalon		T2	Sep 8, 2022 1524
Avalon	Fire Chief	Non HFRA, T3, T2	Sep 8, 2022 1524

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Avalon	Councilmember	T2	Sep 8, 2022 1524
Brea	Environmental Services Coordinator	Non HFRA, T3, T2	Sep 8, 2022 1524
Brea	City Manager	T2	Sep 8, 2022 1524
Brea	Police Chief	T3	Sep 8, 2022 1524
Brea	Environmental Services Coordinator	Non HFRA, T2	Sep 8, 2022 1524
Brea	Parks & Landscape Supervisor	Non HFRA, T3, T2	Sep 8, 2022 1524
Brea		Non HFRA, T3, T2	Sep 8, 2022 1524
Brea	City Clerk	Non HFRA, T2	Sep 8, 2022 1524
CA Council of the Blind	Community Educator (member of Statewide AFN Council)	T3	Sep 8, 2022 1524
CA Council of the Blind	Community Educator (member of Statewide AFN Council)	Non HFRA, T3	Sep 8, 2022 1524
CA Dept. of Social Services	Assistant Deputy Director Central Operations Community	T3	Sep 8, 2022 1524
CA Dept. of Social Services	Customer Relations & Stakeholder Communications Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Cal Fire	Region Chief	Non HFRA, T3, T2	Sep 8, 2022 1524
California Department of Aging	Program Manager (member of Statewide AFN Council)	T3	Sep 8, 2022 1524
California Department of Developmental Services	Office Assistant II Bilingual at Tehama County Department	Non HFRA, T3	Sep 8, 2022 1524
California Department of Developmental Services	Community Program Specialist III-FHA Supervisor (member)	Non HFRA, T3, T2	Sep 8, 2022 1524
California Foundation of Independent Living Centers	Executive Director (member of Statewide AFN Council)	Non HFRA, T3, T2	Sep 8, 2022 1524
California Foundation of Independent Living Centers	Disability Disaster Manager Disability Disaster Access and	T3	Sep 8, 2022 1524
California Partnership for Inclusive Disaster Strategies	Deputy Director Independent Living and Community Access	T2	Sep 8, 2022 1524
California State Assembly District 41	Deputy District Director	Non HFRA, T3	Sep 8, 2022 1524
California State Assembly District 41	Deputy District Director	Non HFRA, T3, T2	Sep 8, 2022 1524
California State Assembly District 41		T2	Sep 8, 2022 1524
California State Assembly District 45	District Office	Non HFRA, T3, T2	Sep 8, 2022 1524
California State Assembly District 47	District Office	Non HFRA, T3, T2	Sep 8, 2022 1524
California State Assembly District 57	District Office	T3, T2	Sep 8, 2022 1524
California State Assembly District 57	District Office	Non HFRA, T3	Sep 8, 2022 1524
California State Assembly District 58	District Office	Non HFRA, T3	Sep 8, 2022 1524
California State Assembly District 60	District Office	T3	Sep 8, 2022 1524
California State Assembly District 61	District Office	Non HFRA, T3, T2	Sep 8, 2022 1524
California State Assembly District 68	District Office	T2	Sep 8, 2022 1524

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
California State Assembly District 73	Chief of Staff	Non HFRA, T3, T2	Sep 8, 2022 1524
California State Senate District 27	Legislative Consultant	Non HFRA, T3, T2	Sep 8, 2022 1524
California State Senate District 27	Legislative Consultant	Non HFRA, T2	Sep 8, 2022 1524
California State Senate District 28	District Office	T2	Sep 8, 2022 1524
California State Senate District 31	District Office	T3	Sep 8, 2022 1524
California State Senate District 32	District Office	T3	Sep 8, 2022 1524
Chino	Interim City Manager	T3	Sep 8, 2022 1524
Chino	Planning Supervisor	Non HFRA, T3, T2	Sep 8, 2022 1524
Chino	Director of Public Works	Non HFRA, T3, T2	Sep 8, 2022 1524
Chino	City Manager	T3	Sep 8, 2022 1524
Chino		Non HFRA, T3, T2	Sep 8, 2022 1524
Chino	Interim City Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Chino	Councilmember	Non HFRA, T3, T2	Sep 8, 2022 1524
Chino	Mayor Pro Tem	Non HFRA, T3, T2	Sep 8, 2022 1524
Chino	City Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Chino		T2	Sep 8, 2022 1524
Chino	Emergency Services Coordinator	T3	Sep 8, 2022 1524
Chino Hills	Community Services Director	Non HFRA, T3, T2	Sep 8, 2022 1524
Chino Hills	Assistant City Manager	T2	Sep 8, 2022 1524
Chino Hills	Police Chief	Non HFRA, T3, T2	Sep 8, 2022 1524
City of Norco Senior Center	Bus Driver	Non HFRA, T3, T2	Sep 8, 2022 1524
Clean Power Alliance	CCA Primary Contact	Non HFRA, T2	Sep 8, 2022 1524
Colton	Substation Superintendent	Non HFRA, T3, T2	Sep 8, 2022 1524
Corona	Management Analyst	Non HFRA, T3	Sep 8, 2022 1524
Corona	Vice Mayor	T3	Sep 8, 2022 1524
Corona	Mayor	Non HFRA, T3	Sep 8, 2022 1524
Corona	Assistant City Manager	T3	Sep 8, 2022 1524
Corona		Non HFRA, T3, T2	Sep 8, 2022 1524
Corona	Chief Water Operator	Non HFRA, T3, T2	Sep 8, 2022 1524
Corona	Traffic Signal Coordinator	Non HFRA, T3, T2	Sep 8, 2022 1524

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Corona	Deputy Chief Operator - Water	T3	Sep 8, 2022 1524
Corona	City Manager	Non HFRA, T3	Sep 8, 2022 1524
Corona	City Manager	T3	Sep 8, 2022 1524
Corona	Fire Chief	Non HFRA, T3	Sep 8, 2022 1524
Covina	Mayor pro tem	Non HFRA, T3, T2	Sep 8, 2022 1524
Covina	City Manager	T2	Sep 8, 2022 1524
Covina	Police Chief	Non HFRA, T3	Sep 8, 2022 1524
Disability Action Center	Northern ILC Representative (member of Statewide AFN)	Non HFRA, T3, T2	Sep 8, 2022 1524
Disability Rights California (DRC)	Executive Director Managing Attorney (member of State)	Non HFRA, T2	Sep 8, 2022 1524
Eastvale	City Clerk/Communications Director	Non HFRA, T3	Sep 8, 2022 1524
Fontana	Public Affairs Manager	T3	Sep 8, 2022 1524
Fontana	Communications and Marketing Manager	T3	Sep 8, 2022 1524
Fontana		Non HFRA, T3, T2	Sep 8, 2022 1524
Fontana	Councilmember	T3	Sep 8, 2022 1524
Fontana	Deputy City Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Fontana	Fire Chief	Non HFRA, T3, T2	Sep 8, 2022 1524
Fontana	Fire Chief	T3	Sep 8, 2022 1524
Fontana	Councilman	Non HFRA, T3, T2	Sep 8, 2022 1524
Fontana	Fire Chief	T2	Sep 8, 2022 1524
Fontana	Acting Community Services Director	Non HFRA, T3, T2	Sep 8, 2022 1524
Fontana	Community Services Director	Non HFRA, T3, T2	Sep 8, 2022 1524
Glendora	Public Works Director/City Engineer	T2	Sep 8, 2022 1524
Highland	Administrative Analyst	T3	Sep 8, 2022 1524
Highland	Councilmember	Non HFRA, T2	Sep 8, 2022 1524
Highland	Administrative Analyst	Non HFRA, T2	Sep 8, 2022 1524
Highland	Mayor Pro Tem	Non HFRA, T2	Sep 8, 2022 1524
Highland	Battalion Chief	Non HFRA, T2	Sep 8, 2022 1524
Highland	City Manager	Non HFRA, T2	Sep 8, 2022 1524
Inland Empire Conservation District		T2	Sep 8, 2022 1524
Inland Empire Conservation District		T3	Sep 8, 2022 1524

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Jurupa Valley	Police Captain	Non HFRA, T3, T2	Sep 8, 2022 1524
Jurupa Valley	Mayor	Non HFRA, T3, T2	Sep 8, 2022 1524
Jurupa Valley	Engineering Consultant	Non HFRA, T3, T2	Sep 8, 2022 1524
Jurupa Valley	Building Official	T3	Sep 8, 2022 1524
Jurupa Valley	City Clerk	Non HFRA, T3, T2	Sep 8, 2022 1524
L.A. County Metropolitan Transportation Authority (METRO)	Chief of Staff for Wiggins	Non HFRA, T3	Sep 8, 2022 1524
La Habra	Director of Community & Economic Development	T3	Sep 8, 2022 1524
La Habra	Mayor Pro Tem	Non HFRA, T3	Sep 8, 2022 1524
La Habra	City Manager	T2	Sep 8, 2022 1524
La Habra	Building Maintenance Supervisor	T3	Sep 8, 2022 1524
La Habra	Director of Community & Economic Development	Non HFRA, T3	Sep 8, 2022 1524
La Habra	Mayor	T2	Sep 8, 2022 1524
La Habra	Police Chief	T2	Sep 8, 2022 1524
La Habra	Assistant Fire Chief	Non HFRA, T2	Sep 8, 2022 1524
La Habra		T2	Sep 8, 2022 1524
La Habra	Public Works Director	T2	Sep 8, 2022 1524
La Habra		Non HFRA, T2	Sep 8, 2022 1524
La Habra Heights	Councilmember	T3	Sep 8, 2022 1524
La Habra Heights	Assistant City Manager	T3	Sep 8, 2022 1524
La Habra Heights	Mayor Pro Tem	T2	Sep 8, 2022 1524
La Habra Heights	Fire Chief	T3, T2	Sep 8, 2022 1524
La Habra Heights	Assistant Fire Chief	Non HFRA, T3, T2	Sep 8, 2022 1524
La Habra Heights	Councilmember	Non HFRA, T3, T2	Sep 8, 2022 1524
La Habra Heights Fire Watch / Fire Safe Council		Non HFRA, T2	Sep 8, 2022 1524
Laguna Beach	Mayor Pro Tem	Non HFRA, T3, T2	Sep 8, 2022 1524
Laguna Beach	Marine Safety Chief	Non HFRA, T3, T2	Sep 8, 2022 1524
Lake Elsinore	City Manager	T2	Sep 8, 2022 1524
Lake Elsinore		Non HFRA, T3	Sep 8, 2022 1524
Lake Elsinore		T3	Sep 8, 2022 1524
Lake Elsinore	Public Works Manager	T3	Sep 8, 2022 1524

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Lake Elsinore		T2	Sep 8, 2022 1524
Lake Elsinore	City Manager	T3	Sep 8, 2022 1524
Lake Elsinore	City Engineer	T3	Sep 8, 2022 1524
Lake Forest	Senior Communications and Marketing Analyst	T3	Sep 8, 2022 1524
Lomita	Senior Civil Engineer	Non HFRA, T3, T2	Sep 8, 2022 1524
Lomita	Assistant City Manager	Non HFRA, T3	Sep 8, 2022 1524
Lomita	Senior Civil Engineer	T2	Sep 8, 2022 1524
Lomita	Recreation Supervisor	T2	Sep 8, 2022 1524
Lomita	Management Analyst	Non HFRA, T3, T2	Sep 8, 2022 1524
Lomita	Community and Development Director	Non HFRA, T3	Sep 8, 2022 1524
Lomita	City Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Lomita	Fire Captain/Fire Station 6	Non HFRA, T3	Sep 8, 2022 1524
Lomita	Sergeant	T3	Sep 8, 2022 1524
Los Angeles County	Supervisor	Non HFRA, T3, T2	Sep 8, 2022 1524
Los Angeles County	Assistant Deputy	Non HFRA, T3, T2	Sep 8, 2022 1524
Los Angeles County	Deputy Superintendent	T2	Sep 8, 2022 1524
Los Angeles County	Asst. Fire Chief	Non HFRA, T2	Sep 8, 2022 1524
Los Angeles County	Asst. Fire Chief	T3	Sep 8, 2022 1524
Los Angeles County	Acting Executive Officer	T2	Sep 8, 2022 1524
Los Angeles County	Emergency Preparedness Officer	Non HFRA, T2	Sep 8, 2022 1524
Los Angeles County	Disaster Area Coordinator, Area E	T2	Sep 8, 2022 1524
Los Angeles County	Planning Deputy	Non HFRA, T3	Sep 8, 2022 1524
Los Angeles County	Deputy Director	Non HFRA, T2	Sep 8, 2022 1524
Los Angeles County	Disaster Area Coordinator, Area E (Acting)	T2	Sep 8, 2022 1524
Los Angeles County	President of Kagel Canyon HOA	Non HFRA, T3, T2	Sep 8, 2022 1524
Los Angeles County	Director, Office of Emergency Management	Non HFRA, T3	Sep 8, 2022 1524
Los Angeles County	2nd District	Non HFRA, T2	Sep 8, 2022 1524
Los Angeles County	Chief of Community and Marketing Services Division	Non HFRA, T3, T2	Sep 8, 2022 1524
Los Angeles County	Board Member	Non HFRA, T3, T2	Sep 8, 2022 1524
Menifee	Deputy Human Resources Director	Non HFRA	Sep 8, 2022 1524

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Menifee	Deputy Human Resources Director	Non HFRA, T2	Sep 8, 2022 1524
Mission Viejo	City Engineer	Non HFRA, T3, T2	Sep 8, 2022 1524
Mission Viejo	Director Of Public Works	Non HFRA, T3, T2	Sep 8, 2022 1524
Mission Viejo	City Clerk	T3	Sep 8, 2022 1524
Mission Viejo	Councilmember	Non HFRA, T3, T2	Sep 8, 2022 1524
Mission Viejo	Director of Community Development	T3, T2	Sep 8, 2022 1524
Mission Viejo	Mayor	T3	Sep 8, 2022 1524
Mission Viejo	Mayor Pro Tem	Non HFRA, T3, T2	Sep 8, 2022 1524
Mission Viejo	City Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Mission Viejo	Council Member	T3	Sep 8, 2022 1524
Mission Viejo	Director of Community Relations	Non HFRA, T3	Sep 8, 2022 1524
Mission Viejo	City Clerk	Non HFRA, T3, T2	Sep 8, 2022 1524
Mission Viejo	Executive Administrator for CM and City Council	Non HFRA, T3	Sep 8, 2022 1524
Monrovia	Management Analyst	Non HFRA, T2	Sep 8, 2022 1524
Newport Beach	Assistant City Manager	T3	Sep 8, 2022 1524
Orange	Mayor	T3	Sep 8, 2022 1524
Orange	Captain	T3	Sep 8, 2022 1524
Orange County	Chief Real Estate Officer	Non HFRA, T3, T2	Sep 8, 2022 1524
Orange County	Duty Officer	Non HFRA, T3, T2	Sep 8, 2022 1524
Orange County	Policy Advisor, Supervisor Wagner	T3	Sep 8, 2022 1524
Orange County	Secretary to Director	Non HFRA, T3	Sep 8, 2022 1524
Orange County	Assistant Director, OC Engineering	Non HFRA, T3	Sep 8, 2022 1524
Orange County	Director of Emergency Management	Non HFRA, T3, T2	Sep 8, 2022 1524
Orange County	Secretary to Director	Non HFRA, T3, T2	Sep 8, 2022 1524
Orange County	Facilities Operations Manager - OCPW	Non HFRA, T3, T2	Sep 8, 2022 1524
Orange County	Public Works Manager Equipment Operations	T3	Sep 8, 2022 1524
Orange County	Orange County Waste Recycling Director	Non HFRA, T3, T2	Sep 8, 2022 1524
Orange County	Director, Government & Community Relations	T2	Sep 8, 2022 1524
Orange County	Chief of Staff, OCSA Sheriff	T3	Sep 8, 2022 1524
Orange County	Assistant Sheriff	Non HFRA, T3, T2	Sep 8, 2022 1524

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Orange County	Capital Improvement Programs Manager	Non HFRA, T2	Sep 8, 2022 1524
Orange County	Chairman	T3	Sep 8, 2022 1524
Orange County	Public Works Manager General Maintenance	Non HFRA, T3, T2	Sep 8, 2022 1524
Orange County	Commander - North Operations	Non HFRA, T2	Sep 8, 2022 1524
Orange County	Chief of Staff, Supervisor Chaffee	T3	Sep 8, 2022 1524
Orange County	Sr Emergency Management Program Coordinator	T2	Sep 8, 2022 1524
Orange County	Capital Improvement Programs Manager	T3	Sep 8, 2022 1524
Orange County	Franchise Fee Contact	T2	Sep 8, 2022 1524
Orange County	24-hr Warning Point	Non HFRA, T3, T2	Sep 8, 2022 1524
Orange County	Commander - Southwest Operations	Non HFRA, T2	Sep 8, 2022 1524
Orange County	Secretary to Director	T3	Sep 8, 2022 1524
Orange County	Public Works Manager Equipment Operations	T2	Sep 8, 2022 1524
Palmdale	Mayor	Non HFRA, T2	Sep 8, 2022 1524
Palmdale	Interim City Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Palmdale	Councilmember	Non HFRA, T3, T2	Sep 8, 2022 1524
Palos Verdes Estates	City Clerk/Executive Assistant	Non HFRA, T3, T2	Sep 8, 2022 1524
Palos Verdes Estates	Assistant to City Manager & Human Resources	T3	Sep 8, 2022 1524
Palos Verdes Estates	City Clerk/Executive Assistant	Non HFRA, T2	Sep 8, 2022 1524
Palos Verdes Estates	Mayor Pro Tem	Non HFRA, T3	Sep 8, 2022 1524
Palos Verdes Estates	Mayor	Non HFRA, T3, T2	Sep 8, 2022 1524
Palos Verdes Estates	Community Relations Officer	Non HFRA, T3, T2	Sep 8, 2022 1524
Pico Rivera	Mayor	Non HFRA, T2	Sep 8, 2022 1524
Pico Rivera	Deputy Director, Community & Economic Development	Non HFRA, T2	Sep 8, 2022 1524
Pico Rivera	Sr. Manager, Economic Development	Non HFRA, T2	Sep 8, 2022 1524
Pico Rivera	Emergency Contact	Non HFRA, T3, T2	Sep 8, 2022 1524
Pico Rivera	Sr. Manager, Economic Development	T3	Sep 8, 2022 1524
Pico Rivera	Emergency Contact	Non HFRA, T3	Sep 8, 2022 1524
Pico Rivera	Captain, LASD, Pico Rivera Station	T3	Sep 8, 2022 1524
Pico Rivera Innovative Municipal Energy	CCA Tertiary Contact	T3	Sep 8, 2022 1524
Pico Rivera Innovative Municipal Energy	Public Works Director	T3	Sep 8, 2022 1524

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Pico Rivera Innovative Municipal Energy	Public Works Director	T2	Sep 8, 2022 1524
Rancho Mirage Energy Authority	CCA Secondary Contact	Non HFRA, T3	Sep 8, 2022 1524
Rancho Palos Verdes	Project Manager	T3	Sep 8, 2022 1524
Rancho Palos Verdes	Senior Administrative Analyst	T2	Sep 8, 2022 1524
Rancho Palos Verdes	Councilmember	T3	Sep 8, 2022 1524
Rancho Palos Verdes	Mayor Pro Tem	Non HFRA, T3, T2	Sep 8, 2022 1524
Rancho Palos Verdes	Councilmember	Non HFRA, T2	Sep 8, 2022 1524
Rancho Palos Verdes	City Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Rancho Palos Verdes	Public Works Superintendent	Non HFRA, T3	Sep 8, 2022 1524
Rancho Palos Verdes	IT Manager	T3	Sep 8, 2022 1524
Rancho Santa Margarita	Associate Planner	T3	Sep 8, 2022 1524
Rancho Santa Margarita	Public Works Superintendent	T3	Sep 8, 2022 1524
Rancho Santa Margarita	Mayor	Non HFRA, T3, T2	Sep 8, 2022 1524
Rancho Santa Margarita	City Clerk	T3	Sep 8, 2022 1524
Rancho Santa Margarita	Associate Planner	Non HFRA, T3, T2	Sep 8, 2022 1524
Rancho Santa Margarita		Non HFRA, T3, T2	Sep 8, 2022 1524
Rancho Santa Margarita	Councilmember	Non HFRA, T3, T2	Sep 8, 2022 1524
Rancho Santa Margarita	Development Services Director	Non HFRA, T3, T2	Sep 8, 2022 1524
Redondo Beach	Transit Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Rialto	Deputy Clerk	Non HFRA, T3, T2	Sep 8, 2022 1524
Rialto	Executive Assistant to the City Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Rialto	Captain	Non HFRA, T3	Sep 8, 2022 1524
Rialto	Deputy City Manager	T3	Sep 8, 2022 1524
Rialto	Public Works Assistance	Non HFRA, T3, T2	Sep 8, 2022 1524
Rialto	City Manager	T3	Sep 8, 2022 1524
Riverside Co Dept of Public Social Services		Non HFRA, T3, T2	Sep 8, 2022 1524
Riverside County		Non HFRA, T3, T2	Sep 8, 2022 1524
Riverside County	Emergency Contact	Non HFRA, T3, T2	Sep 8, 2022 1524
Riverside County	Deputy Director, Emergency Management Department	T3	Sep 8, 2022 1524
Riverside County	Management Analyst - Executive Office	Non HFRA, T3	Sep 8, 2022 1524

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Riverside County	Fire Chief	T3	Sep 8, 2022 1524
Riverside County	County EMD	T3	Sep 8, 2022 1524
Riverside County	President - Mount San Jacinto College	Non HFRA, T3, T2	Sep 8, 2022 1524
Riverside County	Board Assistant - Sup Washington	T3	Sep 8, 2022 1524
Riverside County	Registrar of Voters	Non HFRA, T3, T2	Sep 8, 2022 1524
Riverside County	Sheriff	Non HFRA, T3, T2	Sep 8, 2022 1524
Riverside County	Deputy Director - County Transportation	Non HFRA, T3, T2	Sep 8, 2022 1524
Riverside County	President - Mount San Jacinto College	T3	Sep 8, 2022 1524
Riverside County	General Manager - De Luz CSD	Non HFRA, T3	Sep 8, 2022 1524
Riverside County	Assistant County TLMA Director	T3	Sep 8, 2022 1524
Riverside County	Director of Emergency Management	T3	Sep 8, 2022 1524
Rolling Hills	City Manager	T2	Sep 8, 2022 1524
Rolling Hills	Captain	T3	Sep 8, 2022 1524
Rolling Hills	Captain	Non HFRA, T3	Sep 8, 2022 1524
Rolling Hills	Administrative Clerk	Non HFRA, T2	Sep 8, 2022 1524
Rolling Hills	Mayor Pro Tem	Non HFRA, T3	Sep 8, 2022 1524
Rolling Hills	Battalion Chief	T3	Sep 8, 2022 1524
Rolling Hills	Administrative Clerk	Non HFRA, T3, T2	Sep 8, 2022 1524
Rolling Hills	Councilmember	Non HFRA, T3, T2	Sep 8, 2022 1524
Rolling Hills	Mayor	T3	Sep 8, 2022 1524
Rolling Hills Estates	Management Analyst	T3	Sep 8, 2022 1524
Rolling Hills Estates	Assistant City Manager	Non HFRA, T2	Sep 8, 2022 1524
Rolling Hills Estates	Councilmember	Non HFRA, T3, T2	Sep 8, 2022 1524
Rolling Hills Estates	Director of Community Development & Public Works	T2	Sep 8, 2022 1524
Rolling Hills Estates	City Clerk	Non HFRA, T2	Sep 8, 2022 1524
San Bernardino	Lieutenant (Eastern District Command)	Non HFRA, T3, T2	Sep 8, 2022 1524
San Bernardino	Public Works, Permitting	T3	Sep 8, 2022 1524
San Bernardino	Acting Assist. Chief of Police	T3	Sep 8, 2022 1524
San Bernardino	Acting Chief of Police	T3	Sep 8, 2022 1524
San Bernardino	City Engineer / Public Works Director	T3	Sep 8, 2022 1524

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
San Bernardino	Lieutenant	Non HFRA, T3, T2	Sep 8, 2022 1524
San Bernardino	Lieutenant	T3	Sep 8, 2022 1524
San Bernardino	Lieutenant (Eastern District Command)	T3	Sep 8, 2022 1524
San Bernardino County	Planning Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
San Bernardino County	Special Projects Manager	Non HFRA, T3	Sep 8, 2022 1524
San Bernardino County	Deputy Chief of Staff Supervisor Rowe	T2	Sep 8, 2022 1524
San Bernardino County	Executive Admin Assistant	T3	Sep 8, 2022 1524
San Bernardino County	Assistant Director Special Districts	T3	Sep 8, 2022 1524
San Bernardino County	Director	Non HFRA, T3, T2	Sep 8, 2022 1524
San Bernardino County	Deputy Chief of Administration	T3	Sep 8, 2022 1524
San Bernardino County	Captain/SBSD Emergency Services	T2	Sep 8, 2022 1524
San Bernardino County	Interim Emergency Services Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
San Bernardino County	Division Chief - Flood Control Engineering	Non HFRA, T3, T2	Sep 8, 2022 1524
San Bernardino County	Engineering Construction	Non HFRA, T3, T2	Sep 8, 2022 1524
San Bernardino County	Director Public Health	Non HFRA, T3, T2	Sep 8, 2022 1524
San Bernardino County	Planning Manager	T3	Sep 8, 2022 1524
San Bernardino County	Interim Planning Manager	T3	Sep 8, 2022 1524
San Bernardino County	Parks Operations Chief	Non HFRA, T3, T2	Sep 8, 2022 1524
San Bernardino County	Public Health Duty Officer	T2	Sep 8, 2022 1524
San Bernardino County	Interim Division Chief- EHS	Non HFRA, T3, T2	Sep 8, 2022 1524
San Bernardino County	Interim Division Chief- EHS	T3	Sep 8, 2022 1524
San Bernardino County	Interim Fire Marshal	Non HFRA, T3	Sep 8, 2022 1524
San Bernardino County		T3	Sep 8, 2022 1524
San Bernardino County	Interim Fire Marshal	T3	Sep 8, 2022 1524
San Bernardino County	Dispatch for Fac. Management	Non HFRA, T3, T2	Sep 8, 2022 1524
San Bernardino County	Assistant Director Special Districts	Non HFRA, T3, T2	Sep 8, 2022 1524
San Bernardino County	Fire Marshal	Non HFRA, T3, T2	Sep 8, 2022 1524
San Bernardino County	District Director	Non HFRA, T3, T2	Sep 8, 2022 1524
San Bernardino County	Public Health Program Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
San Jacinto	Fire Chief	Non HFRA, T3	Sep 8, 2022 1524

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
San Jacinto	Fire Chief	Non HFRA, T3, T2	Sep 8, 2022 1524
San Jacinto	Chief of Public Utilities	Non HFRA, T3, T2	Sep 8, 2022 1524
Santa Clarita	Public Works Director	T2	Sep 8, 2022 1524
Santa Clarita	Traffic Engineer	Non HFRA, T3	Sep 8, 2022 1524
Santa Clarita	Intergovernmental Relations Analyst	Non HFRA, T3	Sep 8, 2022 1524
Santa Clarita	Assistant Fire Chief, Santa Clarita	Non HFRA, T3, T2	Sep 8, 2022 1524
Simi Valley	City Clerk	Non HFRA, T3, T2	Sep 8, 2022 1524
Simi Valley	Principal Engineer	Non HFRA, T2	Sep 8, 2022 1524
Simi Valley	Deputy City Manager/PIO	T2	Sep 8, 2022 1524
Simi Valley	Police Watch Commander	T2	Sep 8, 2022 1524
Simi Valley	Mayor	Non HFRA, T3, T2	Sep 8, 2022 1524
Simi Valley	Councilmember	T2	Sep 8, 2022 1524
Simi Valley	Mayor Pro Tem	Non HFRA, T3	Sep 8, 2022 1524
Simi Valley	Mayor	Non HFRA, T3	Sep 8, 2022 1524
Simi Valley	Assistant Director of Public Works	Non HFRA, T3	Sep 8, 2022 1524
Temecula		Non HFRA, T3, T2	Sep 8, 2022 1524
Temecula	Sr. Code Enforcement Officer	Non HFRA	Sep 8, 2022 1524
Temecula	City Manager	Non HFRA, T2	Sep 8, 2022 1524
Temecula	Civil Engineer	Non HFRA, T3, T2	Sep 8, 2022 1524
Temecula	Assistant City Manager	Non HFRA, T2	Sep 8, 2022 1524
Temecula	Sr. Code Enforcement Officer	Non HFRA, T3	Sep 8, 2022 1524
Temecula	City Clerk	Non HFRA, T2	Sep 8, 2022 1524
Temecula	Civil Engineer	Non HFRA, T2	Sep 8, 2022 1524
Temecula	Economic Development Analyst	T3	Sep 8, 2022 1524
Temecula	Councilmember	Non HFRA, T3, T2	Sep 8, 2022 1524
Temecula	Sr. Code Enforcement Officer	Non HFRA, T3, T2	Sep 8, 2022 1524
The Arc of California	Administrative Assistant (member of Statewide AFN Co)	T2	Sep 8, 2022 1524
Topanga Coalition for Emergency Preparedness		Non HFRA, T3, T2	Sep 8, 2022 1524
Torrance	Engineer	Non HFRA, T3	Sep 8, 2022 1524
Torrance	Facility Services Manager	T2	Sep 8, 2022 1524

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Torrance	Sanitation Services Manager	T2	Sep 8, 2022 1524
Torrance	Planning Manager	Non HFRA, T3	Sep 8, 2022 1524
Torrance	Finance Director	Non HFRA, T3, T2	Sep 8, 2022 1524
Torrance	Facility Services Manager	T3	Sep 8, 2022 1524
Torrance	Community Services Director	Non HFRA, T2	Sep 8, 2022 1524
Torrance	Senior Business Manager	T3	Sep 8, 2022 1524
Torrance	Deputy Fire Chief	T2	Sep 8, 2022 1524
Torrance	Fire Chief	Non HFRA, T3, T2	Sep 8, 2022 1524
United States Congress District 25	Representative	Non HFRA, T3	Sep 8, 2022 1524
United States Congress District 32	District Office	T2	Sep 8, 2022 1524
United States Congress District 35	District Office	T3	Sep 8, 2022 1524
United States Congress District 36	District Office	T3	Sep 8, 2022 1524
United States Congress District 38	District Office	Non HFRA, T2	Sep 8, 2022 1524
United States Congress District 38	District Office	Non HFRA, T3	Sep 8, 2022 1524
United States Congress District 41	District Office	Non HFRA, T3, T2	Sep 8, 2022 1524
United States Congress District 44	Legislative Director	Non HFRA, T2	Sep 8, 2022 1524
United States Congress District 44	Chief of Staff	Non HFRA, T3, T2	Sep 8, 2022 1524
United States Congress District 44	Senior Advisor	Non HFRA, T2	Sep 8, 2022 1524
United States Congress District 50	District Office	Non HFRA, T3, T2	Sep 8, 2022 1524
United States Congress District 50	District Office	T3	Sep 8, 2022 1524
Ventura County	Public Works Director	Non HFRA, T2	Sep 8, 2022 1524
Ventura County	IT Manager	Non HFRA, T2	Sep 8, 2022 1524
Ventura County	Assistant County Executive Officer	Non HFRA, T3	Sep 8, 2022 1524
Ventura County	Deputy Executive Officer	T2	Sep 8, 2022 1524
Ventura County	Wildfire Liaison	T2	Sep 8, 2022 1524
Ventura County	Supervisor	Non HFRA, T2	Sep 8, 2022 1524
Ventura County	Chief of Staff	Non HFRA, T3, T2	Sep 8, 2022 1524
Ventura County	Interim County Executive Officer	Non HFRA, T3, T2	Sep 8, 2022 1524
Ventura County	Chief Deputy Director	T2	Sep 8, 2022 1524
Whittier	Emergency Contact	T3	Sep 8, 2022 1524

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Whittier	Street Manager	T3	Sep 8, 2022 1524
Whittier	Executive Assistant	T3	Sep 8, 2022 1524
Whittier	Water Production Supervisor	Non HFRA, T3, T2	Sep 8, 2022 1524
Whittier	Water Production Supervisor	T2	Sep 8, 2022 1524
Whittier	Emergency Contact	Non HFRA, T3	Sep 8, 2022 1524
Whittier	Water Manager	T3	Sep 8, 2022 1524
Whittier	Chief of Police, Whittier Police Department	Non HFRA, T3	Sep 8, 2022 1524
Whittier	Chief of Police, Whittier Police Department	Non HFRA, T3, T2	Sep 8, 2022 1524
Whittier	Councilmember	T3	Sep 8, 2022 1524
Whittier	Street Manager	T3, T2	Sep 8, 2022 1524
Whittier	Public Works Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Whittier	Water Distribution Supervisor	Non HFRA, T3, T2	Sep 8, 2022 1524
Whittier	Acting Assistant Director of Public Works	Non HFRA, T3, T2	Sep 8, 2022 1524
Whittier	Water Production Specialist	T3	Sep 8, 2022 1524
Whittier	Assistant City Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Whittier	Assistant Chief, LACoFD, Battalion 8 Stations 17 & 28	T3	Sep 8, 2022 1524
Whittier	Mayor	Non HFRA, T3, T2	Sep 8, 2022 1524
Whittier	Street Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Whittier	Emergency Operations Coordinator	T3	Sep 8, 2022 1524
Whittier		T2	Sep 8, 2022 1524
Whittier	Water Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Whittier	Assistant Director of Public Works	Non HFRA, T3, T2	Sep 8, 2022 1524
Whittier	HR & Risk Manager	Non HFRA, T3, T2	Sep 8, 2022 1524
Whittier	City Manager	T3	Sep 8, 2022 1524
Whittier	Water Manager	Non HFRA, T2	Sep 8, 2022 1524
Whittier	Director of Public Works	T3	Sep 8, 2022 1524
Whittier	Water Production Specialist	Non HFRA, T3, T2	Sep 8, 2022 1524
Whittier	Director of Parks, Recreation & Community Services	T3, T2	Sep 8, 2022 1524
Whittier	Councilmember	T3, T2	Sep 8, 2022 1524
Whittier	Executive Assistant	T3, T2	Sep 8, 2022 1524

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Wildomar	Economic Development Director	T3	Sep 8, 2022 1524
Wildomar	Councilmember	Non HFRA, T3, T2	Sep 8, 2022 1524
Wildomar	Councilmember	Non HFRA, T2	Sep 8, 2022 1524
Wildomar	Associate Engineer	Non HFRA, T2	Sep 8, 2022 1524
Wildomar	City Manager	T3	Sep 8, 2022 1524
Wildomar	Mayor	Non HFRA, T2	Sep 8, 2022 1524
Yorba Linda	Public Works Director/City Engineer	Non HFRA, T3	Sep 8, 2022 1524
211 California Network	211 Resource & Project Manager	Non HFRA, T3, T2	Sep 9, 2022 1056
California Foundation of Independent Living Centers	Disability Disaster Manager Disability Disaster Access an	Non HFRA, T3, T2	Sep 9, 2022 1056
Simi Valley	deputy Public Works Director	T2	Sep 9, 2022 1056
Tehachapi	Assistant City Manager	T3, T2	Sep 9, 2022 1056

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
Cal Fire	Public Safety Partners
California Governor's Office of Emergency Services (CalOES)	Public Safety Partners
California Health and Human Services (CHHS)	Public Safety Partners
California Public Utilities Commission (CPUC)	Public Safety Partners
CalOES Warning Center	Public Safety Partners
Energy Safety	Public Safety Partners
Filsinger Energy Partners	Public Safety Partners
Kern County: Emergency Services Coordinator	Public Safety Partners
Kern County: Assistant Emergency Services Manager	Public Safety Partners
Kern County: Sheriff	Public Safety Partners
Los Angeles County: Deputy Director	Public Safety Partners
Los Angeles County: Duty Officer	Public Safety Partners
Los Angeles County: LA County Sheriff	Public Safety Partners
Los Angeles County: Fire Chief	Public Safety Partners
Orange County: Assistant Emergency Manager Sheriff's Department	Public Safety Partners
Orange County: Director of Emergency Management	Public Safety Partners
Orange County: Duty Officer	Public Safety Partners
Orange County: Sr Emergency Management Program Coordinator	Public Safety Partners
Orange County: Sheriff	Public Safety Partners
Orange County: Assistant Chief	Public Safety Partners
Riverside County: Emergency Services Manager	Public Safety Partners
Riverside County: Emergency Contact	Public Safety Partners
Riverside County: Deputy Director	Public Safety Partners
Riverside County: Sheriff	Public Safety Partners
Riverside County: Fire Chief	Public Safety Partners



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
San Bernardino County: Emergency Services Officer	Public Safety Partners
San Bernardino County: Supervising Emergency Services Officer	Public Safety Partners
San Bernardino County: Supervising Emergency Services Officer	Public Safety Partners
San Bernardino County: Captain/SBSD Emergency Services	Public Safety Partners
San Bernardino County: Emergency Services Coordinator	Public Safety Partners
San Bernardino County: Fire Chief/Fire Warden	Public Safety Partners
San Bernardino County: Duty Officer	Public Safety Partners
Ventura County: Director	Public Safety Partners
Ventura County: Ventura County OES Duty Officer	Public Safety Partners
Ventura County: Sheriff	Public Safety Partners
Ventura County: Chief	Public Safety Partners
Ventura County: Fire Department	Public Safety Partners
AIR TOUCH CELLULAR	Critical Infrastructure Customer
ALL PRO BROADCASTING	Critical Infrastructure Customer
AMERICAN BROADCASTING COMPANY	Critical Infrastructure Customer
AMERICAN TOWER CORPORATION	Critical Infrastructure Customer
ANAHEIM, CITY OF	Critical Infrastructure Customer
AQUA-SERV ENG, INC.	Critical Infrastructure Customer
AT&T CORPORATION	Critical Infrastructure Customer
AT&T WIRELESS SERVICES	Critical Infrastructure Customer
AVALON HOSPITAL	Critical Infrastructure Customer
AVALON, CITY OF	Critical Infrastructure Customer
Azusa Unified School District	Critical Infrastructure Customer
BAKERSFIELD, CITY OF	Critical Infrastructure Customer
BARTO/RICHLEY	Critical Infrastructure Customer

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
BARTON FLATS CAMP ASSOCIATION	Critical Infrastructure Customer
BEAR VALLEY COMM SERV DIST	Critical Infrastructure Customer
BILLICK MUTUAL WATER, CO	Critical Infrastructure Customer
BNSF RAILWAY CO	Critical Infrastructure Customer
BRASWELL ENTERPRISES INC	Critical Infrastructure Customer
BREA GENERATION LLC	Critical Infrastructure Customer
Brea Olinda Unified School Dst	Critical Infrastructure Customer
BREA POWER II, LLC	Critical Infrastructure Customer
BREA, CITY OF	Critical Infrastructure Customer
BRIDGE ENERGY LLC	Critical Infrastructure Customer
CA DEPT OF CORRECTIONS & REHAB	Critical Infrastructure Customer
CALIF STATE DEPT OF FORESTRY	Critical Infrastructure Customer
CALLEGUAS MUNICIPAL WATER DIST	Critical Infrastructure Customer
CALNEV PIPE LINE CO	Critical Infrastructure Customer
CALTRANS	Critical Infrastructure Customer
CAREMERIDIAN	Critical Infrastructure Customer
CATALINA BROADBAND SOLUTIONS	Critical Infrastructure Customer
CATALINA TRNSPORTATION SRV INC	Critical Infrastructure Customer
CHARTER COMMUNICATIONS	Critical Infrastructure Customer
CHARTER COMMUNICATIONS INC	Critical Infrastructure Customer
CHINO HILLS, CITY OF	Critical Infrastructure Customer
CINGULAR WIRELESS, LLC	Critical Infrastructure Customer
CITRUS COMMUNITY COLLEGE	Critical Infrastructure Customer
CMP ANGLS TRCT LND	Critical Infrastructure Customer
COMMUNICATIONS RELAY, LLC	Critical Infrastructure Customer
CORONA, CITY OF	Critical Infrastructure Customer



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
Corona-Norco School District	Critical Infrastructure Customer
COVINA VALLEY UNIFIED SCH DIST	Critical Infrastructure Customer
COX COMMUNICATIONS CALIF, LLC	Critical Infrastructure Customer
CROWN CASTLE NG WEST LLC	Critical Infrastructure Customer
DEPARTMENT OF AGRICULTURE	Critical Infrastructure Customer
DEPARTMENT OF MOTOR VEHICLES	Critical Infrastructure Customer
DURA COAT PRODUCT I	Critical Infrastructure Customer
EAST ORANGE CO WATER DISTRICT	Critical Infrastructure Customer
EASTERN MUNICIPAL WATER DIST	Critical Infrastructure Customer
EB NATURAL RESOURCES MGMT CORP	Critical Infrastructure Customer
ELSINORE VALLEY MUN WATER DIST	Critical Infrastructure Customer
FALLSVALE SERVICE CO	Critical Infrastructure Customer
FEDERAL AVIATION ADMINISTRATIO	Critical Infrastructure Customer
FEDERAL BUREAU OF INVSTIGATION	Critical Infrastructure Customer
FEDEX GROUND	Critical Infrastructure Customer
FERN VALLEY WATER DISTRICT	Critical Infrastructure Customer
FLABOB AIRPORT LLC	Critical Infrastructure Customer
FONTANA, CITY OF	Critical Infrastructure Customer
FRONTIER COMMUNICATIONS CORP	Critical Infrastructure Customer
GLOBAL SIGNAL INC	Critical Infrastructure Customer
GTE MOBILENET INCORPORATED	Critical Infrastructure Customer
HATHAWAY LLC	Critical Infrastructure Customer
IDYLLWILD ARTS FOUNDATION	Critical Infrastructure Customer
IDYLLWILD FIRE DEPT	Critical Infrastructure Customer
IDYLLWILD WATER DISTRICT	Critical Infrastructure Customer
INLAND EMPIRE UTILITIES AGENCY	Critical Infrastructure Customer
JURUPA COMMUNITY SERVICES DISTRICT	Critical Infrastructure Customer



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
Jurupa Unified School District	Critical Infrastructure Customer
K2TOWERSIII LLC	Critical Infrastructure Customer
KERN TULARE WATER DISTRICT	Critical Infrastructure Customer
KERN, COUNTY OF	Critical Infrastructure Customer
KIERTON INC.	Critical Infrastructure Customer
LAGUNA BEACH COUNTY WTR DIST	Critical Infrastructure Customer
LAGUNA BEACH UNIFIED SCH DIST	Critical Infrastructure Customer
LAGUNA BEACH, CITY OF	Critical Infrastructure Customer
LAKE HEMET MUNICIPAL WATER DIS	Critical Infrastructure Customer
LAS VIRGENES MUNICIPAL WTR DST	Critical Infrastructure Customer
LODESTAR TOWERS, INC	Critical Infrastructure Customer
Long Beach Unified School Dist	Critical Infrastructure Customer
LOS ANGELES COUNTY FIRE DEPT	Critical Infrastructure Customer
LOS ANGELES COUNTY ISD	Critical Infrastructure Customer
LOS ANGELES COUNTY PUBLIC WORK	Critical Infrastructure Customer
LOS ANGELES, CITY OF	Critical Infrastructure Customer
METROLINK	Critical Infrastructure Customer
METROPOLITAN WATER DISTRICT	Critical Infrastructure Customer
MIAGE SKIN	Critical Infrastructure Customer
MOBILITIE INVESTMENTS II LLC	Critical Infrastructure Customer
MONTESSORI AT THE PARK	Critical Infrastructure Customer
MT R R H INC	Critical Infrastructure Customer
NATIONAL FARM WORKERS SERVICE	Critical Infrastructure Customer
NEWPORT MESA UNIFIED SCH DIST	Critical Infrastructure Customer
NISC/NEXTEL	Critical Infrastructure Customer
ONE DOT SIX CORP, DBA LIGHTSQU	Critical Infrastructure Customer
ORANGE COUNTY SANITATION DIST	Critical Infrastructure Customer



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
ORANGE COUNTY TRANSPORTATION	Critical Infrastructure Customer
ORANGE, CITY OF	Critical Infrastructure Customer
ORANGE, COUNTY OF	Critical Infrastructure Customer
PACIFIC BELL CORP	Critical Infrastructure Customer
PALMDALE WATER DISTRICT	Critical Infrastructure Customer
PBF ENERGY COMPANY LLC	Critical Infrastructure Customer
PINE COVE WATER DISTRICT	Critical Infrastructure Customer
R C T C	Critical Infrastructure Customer
RANCHO SANTIAGO COLLEGE	Critical Infrastructure Customer
RIVERSIDE COUNTY FLOOD CONTROL	Critical Infrastructure Customer
RIVERSIDE COUNTY OFC EDUCATION	Critical Infrastructure Customer
RIVERSIDE POSTACUTE CARE LLC	Critical Infrastructure Customer
RIVERSIDE, CITY OF	Critical Infrastructure Customer
RIVERSIDE, COUNTY OF	Critical Infrastructure Customer
River Springs Charter School	Critical Infrastructure Customer
RUBIDOUX COMMUNITY SERVICES	Critical Infrastructure Customer
SADDLEBACK VALLEY UNIF SCH DST	Critical Infrastructure Customer
SAN BERNARDINO, COUNTY OF	Critical Infrastructure Customer
SANTA ANA WATERSHED PROJECT	Critical Infrastructure Customer
SANTA CLARITA COMM COLLEGE DST	Critical Infrastructure Customer
SANTA CLARITA VALLEY WTR AGENCY	Critical Infrastructure Customer
SANTA CLARITA, CITY OF	Critical Infrastructure Customer
SANTA MARGARITA WATER DISTRICT	Critical Infrastructure Customer
SANTIAGO AQUEDUCT	Critical Infrastructure Customer
SERRANO IRRIGATION DISTRICT	Critical Infrastructure Customer
SIMI VALLEY, CITY OF	Critical Infrastructure Customer
SOUTHERN CALIFORNIA GAS CO	Critical Infrastructure Customer



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
SOUTHERN PACIFIC CO	Critical Infrastructure Customer
SOUTHERN PACIFIC PIPELINES	Critical Infrastructure Customer
SPRINT NEXTEL CORPORATION	Critical Infrastructure Customer
SPRINT PCS ASSETS	Critical Infrastructure Customer
SPRINT UTILITIES	Critical Infrastructure Customer
ST JOHN THE EVANGELIST CHURCH	Critical Infrastructure Customer
STALLION SPRINGS C S D	Critical Infrastructure Customer
Sulphur Springs School District	Critical Infrastructure Customer
T MOBILE USA	Critical Infrastructure Customer
TEHACHAPI CUMMINGS COUNTY WATR	Critical Infrastructure Customer
Tehacapi Unified School Dist	Critical Infrastructure Customer
TERMO COMPANY, THE	Critical Infrastructure Customer
THOMPSON DRILLING COMPANY INC	Critical Infrastructure Customer
TRABUCO CANYON WATER	Critical Infrastructure Customer
TRANS CORRIDOR AGENCY	Critical Infrastructure Customer
TWO HARBORS ENTERPRISES INC	Critical Infrastructure Customer
UNION PACIFIC RAILROAD CO	Critical Infrastructure Customer
UNITED STATES ARMY CORP OF ENG	Critical Infrastructure Customer
UNIV OF SOUTHERN CALIFORNIA	Critical Infrastructure Customer
US COASTGUARDS	Critical Infrastructure Customer
US MOBILE WIRELESS LLC	Critical Infrastructure Customer
VENTURA, COUNTY OF	Critical Infrastructure Customer
VERIZON WIRELESS	Critical Infrastructure Customer
WEST VALLEY WATER DIST	Critical Infrastructure Customer
WG HOLDINGS SPV LLC	Critical Infrastructure Customer
Active San Gabriel Valley	Community Based Organization
AVTA	Community Based Organization



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
Boys & Girls Club of Greater Ventura	Community Based Organization
Foodshare	Community Based Organization
Inland Regional Center	Community Based Organization
Orange County Transportation Authority	Community Based Organization
Regional Center	Community Based Organization
Rolling Start	Community Based Organization
Salvation Army	Community Based Organization
SunLine Transit Agency	Community Based Organization
Westside Regional Center	Community Based Organization



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

SECTION 07: Complaints and Claims

Count and Nature of Complaints Received

Nature of Complaints	Number of Complaints
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, including delays in restoring power, scope of PSPS and dynamic of weather conditions.	0
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	1
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	1
Outreach/Assistance Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	0
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category.	154
Total	156



SCE Post-Event Report Data

September 06, 2022 to September 09, 2022

SECTION 09: Community Resource Centers

Center Address

Address	Location Type	Describe the assistance available	Hours of Operations (Date / Time)	Number of Visitors
Bear Valley Police Department parking lot 25101 Bear Valley Rd. Tehachapi, CA 93561	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 8PM	151
Brea Sports Park parking lot 3333 E. Birch St. Brea, CA 92821	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 5PM	25
Brush Canyon Park parking lot 28282 Brush Canyon Dr. Yorba Linda, CA 92887	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 5PM	54
Library of the Canyon parking lot 7531 E. Santiago Canyon Rd. Silverado, CA 92676	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 5PM	17



SCE Post-Event Report Data

September 06, 2022 to September 09, 2022

SECTION 09: Community Resource Centers

Center Address

Address	Location Type	Describe the assistance available	Hours of Operations (Date / Time)	Number of Visitors
Rancho Santa Margarita City Hall parking lot 22112 El Paseo Rancho Santa Margarita, CA 92688	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 5PM	8
Lake Point Park parking lot 420 E. Lakeshore Dr. Lake Elsinore, CA 92530	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 5PM	42
Idyllwild Community Center 25925 Cedar St. Idyllwild, CA 92549	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 5PM	66
Buena Vista Park parking lot 2601 Buena Vista Ave. Corona, CA 92882	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	09/09/2022 8AM to 5PM	15



SCE Post-Event Report Data

September 07, 2022 to September 09, 2022

DOCUMENT STYLE GUIDE

STANDARD: Entire Document

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HEADER: Row 01

#	Type	Response
01	Font Size	35.0
02	Font Style	Bold
03	Font Color	Yellow (RGB: 255/217/102)
04	Border Fill	Green (RGB: 0/102/102)
05	Row Height	31.5

HEADER: Row 02

#	Type	Response
01	Font Size	20.0
02	Font Style	Bold
03	Font Color	White: (RGB: 255/255/255)
04	Border Fill	Green (RGB: 0/102/102)
05	Row Height	31.5

SECTION

#	Type	Response
01	Font Size	16.0
02	Font Style	Bold
03	Font Color	Black: (RGB: 0/0/0)
04	Border Fill	No Fill
05	Row Height	19.5
06	Sentence Structure	No capitals on statement

DATA

#	Type	Response
01	Font Size	12.0
02	Font Style	Regular
03	Font Color	Green: (RGB: 0/102/102)
04	Border Fill	No Fill
05	Row Height	18.5

FOOTNOTE

#	Type	Response
01	Font Size	12.0
02	Font Style	Regular
03	Font Color	Black: (RGB: 0/0/0)
04	Border Fill	White (otherwise gridlines will show)
05	Row Height	18.5

Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct. Executed this 23rd day of September 2022 in Cerritos, California

DocuSigned by:

Shinjini Manon

Shinjini Manon

Vice President,

Asset Management & Wildfire Safety