



An EDISON INTERNATIONAL Company

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June 14, 2021

Leslie Palmer, Director
Safety Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

SUBJECT: SCE PSPS Post Event Report – June 14, 2021

Dear Director Palmer:

Southern California Edison (SCE) respectfully submits the attached report in compliance with the Public Safety Power Shutoff (PSPS) Post Event Reporting requirements regarding its PSPS event for June 14, 2021.

This report has been verified by an Officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Sincerely,

DocuSigned by:

Tara Kaushik

Managing Dir, Regulatory Relations cc:

ESRB_ComplianceFilings@cpuc.ca.gov

**Southern California Edison
Public Safety Power Shutoff Protocol (PSPS)
Post-Event Reporting in Compliance with Resolution ESRB-8 and PSPS
OIR Phase 1, 2 & 3 Requirements
June 14, 2021**

**Submitted to:
California Public Utilities Commission
Director of the Safety and Enforcement Division
June 30, 2021**

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Executive Summary

SCE submits this post-event report to address the high threat event with the potential for the use of pro-active de-energization that occurred on June 14, 2021, in Santa Barbara County. This report demonstrates compliance with the directives of Resolution ESRB-8 and the requirements imposed by California Public Utilities Commission (CPUC or Commission) PSPS Order Instituting Rulemaking (OIR) Phase 1 (Decision (D.) 19-05-042), Phase 2 (D.20-05-051), Phase 3 (D.21-06-034), and the PSPS Order Instituting Investigation (OII) (D.21-06-014) when these events are called. This report explains SCE's decision to call, sustain, and conclude the de-energization event, and provides detailed information to facilitate the Commission's evaluation of SCE's compliance with applicable PSPS guidelines. SCE submits this report to the Director of Safety and Enforcement Division (SED) and the service lists for rulemaking proceedings R. 18-12-005 and R.18-10-007. SCE also emails this report to those public safety partners that were impacted by the event after the report is sent to SED and encourages them to provide feedback on the event to the Commission by serving comments on the appropriate service lists.

SCE initiated the high threat event that is the subject of this report in response to forecasted winds and elevated fire potential across Santa Barbara County initially forecasted for Monday afternoon 6/14 through Tuesday 6/15 and ultimately arriving Tuesday, 6/15, from 3pm to 9pm. These Sundowner winds were forecasted to be strongest from late Monday afternoon through early morning Tuesday, again returning into Wednesday evening. Sustained winds during this time were forecasted to be 20-35 mph with gusts near 50 mph. The National Weather Service issued a Red Flag Warning, Wind Advisory, High Wind Warning and Excessive Heat Watch and Warning for Santa Barbara County, causing the potential for fire risk to be elevated across the coastal slopes of the Santa Ynez mountains. Ultimately, actual humidity levels were higher than originally forecast and wind conditions that would necessitate de-energization did not materialize during the period of concern. No circuits or customers were de-energized during this high threat event.

SCE appreciates that proactive de-energizations pose significant challenges and hardships for our customers and the public safety partners that provide vital services to the affected communities. This is particularly true when a sudden onset of dangerous weather and fuel conditions requires SCE to act quickly to mitigate the risk of a significant wildfire. SCE's decision to activate its PSPS protocol is based on careful consideration and weighing of multiple factors, including forecasted weather, fuel conditions and the potential impacts of PSPS on public safety partners and the communities we serve.

SCE resorts to the use of pro-active de-energization only when SCE is confident that its use is necessary to protect public safety and that there are no other available alternatives to mitigate identified wildfire risk. SCE is also taking steps to mitigate the impacts of PSPS by increasing enrollment in customer programs that provide resiliency and back-up power and providing additional support to our most vulnerable customers.

SCE remains committed to continuously improving its PSPS processes and welcomes input from its customers, public safety partners, community representatives, and local governments on ways we can work together to minimize the impact of PSPS events on all stakeholders.

Compliance with Post Event Reporting Requirements

Description of PSPS Event

Q1. The time, place, and duration of the power shutoff event.

This high threat event occurred on Monday, June 14, 2021, with a 3:00 pm to 9:00 pm period of concern and impacted circuits in the Tier 2 & Tier 3 High Fire Threat District (HFTD) of Santa Barbara County.¹ Ultimately, actual humidity levels were higher than originally forecast and wind conditions that would necessitate de-energization did not materialize during the period of concern. As such, no circuits or customers were de-energized during this high threat event.

PSPS Decision-Making Process

Q2. Document the factors considered in the de-energization decision and the PSPS risk/benefit analysis.

Because weather conditions that could necessitate a proactive de-energization did not ultimately materialize, no circuits were de-energized during this high threat event. The decision to call this high threat event was based on considering and weighing the following factors²:

- National Weather Service-issued watches and warnings for Santa Barbara County:
 - Red Flag Warning
 - Wind Advisory
 - High Wind Warning
 - Excessive Heat Watch and Warning
- Ongoing assessments from SCE's in-house meteorologists using high-resolution weather models, data from SCE weather stations and publicly available weather stations.
- Fire spread modeling to confirm areas having the greatest potential for significant fire activity. Results of this modeling identified the potential for fires in the one thousand-acre range during the period of concern.
- The SCE Fire Potential Index (FPI),³ a tool that utilizes weather data to include temperature and humidity, fuel conditions, and vegetation moisture content to rate the daily fire potential across our region. SCE uses the following metrics

¹ Some portions of these impacted circuits traversed non-HFTD.

² SCE's detailed White Paper: Quantitative and Qualitative Factors for PSPS Decision-Making can be found at www.energized.edison.com.

³ SCE details the entirety of its Fire Potential Index (FPI) in the 2020 SCE Wildfire Mitigation Plan, which can be found at www.sce.com/safety/wild-fire-mitigation.

to rate ignition potential: Low (11.99 and below), Elevated (12 to 14.99) and Extreme (15 and above).

- Wind trends and speeds, particularly when they exceed or are expected to exceed the lower of the National Weather Service's (NWS) wind advisory levels (defined as 31 mph sustained wind speed and 46 mph gust wind speed) or the 99th percentile of historical wind speeds⁴. Wind speeds for the areas of concern in Santa Barbara County during this high threat event were forecasted to be 20-35 mph with gusts near 50 mph.
- De-Energization thresholds for the circuits in scope. These thresholds allow the PSPS IMT to focus on circuits with the highest risk. During an event, the actual wind speed is compared to the calculation for each circuit and prioritized for those closest to the de-energization threshold. De-energization thresholds account for circuit health, including any outstanding maintenance and issues identified through pre-patrols, and they are informed by the consequence score of a fire ignition in any specific HFRA. De-Energization thresholds for the circuits in scope in Santa Barbara County ranged from 28/41 mph to 31/46 mph for this high threat event.

In the 2021 WMP, SCE developed a Wildfire + PSPS Risk Stack (see SCE 2021 Wildfire Mitigation Plan, pg. 59-61) to evaluate the risk mitigation impact of covered conductor deployment. In this static model, SCE compared wildfire risk and the risks associated with a PSPS event based on a static 10-year back-cast using wind and FPI data based on SCE's 2020 PSPS de-energization protocols.⁵ Under this model, for single PSPS events, the PSPS benefit consistently outweighed PSPS risk.

SCE is in the process of modifying this static model to develop a dynamic PSPS In-Event Risk/Benefit Assessment tool using forecasted in-event weather and wind conditions. In the future, prior to de-energization, SCE will use the PSPS In-Event Risk/Benefit Assessment Tool to compare PSPS risk (potential public harms) to PSPS benefit (avoidance of wildfire risk) associated with the forecasted circuits in scope for potential de-energization.

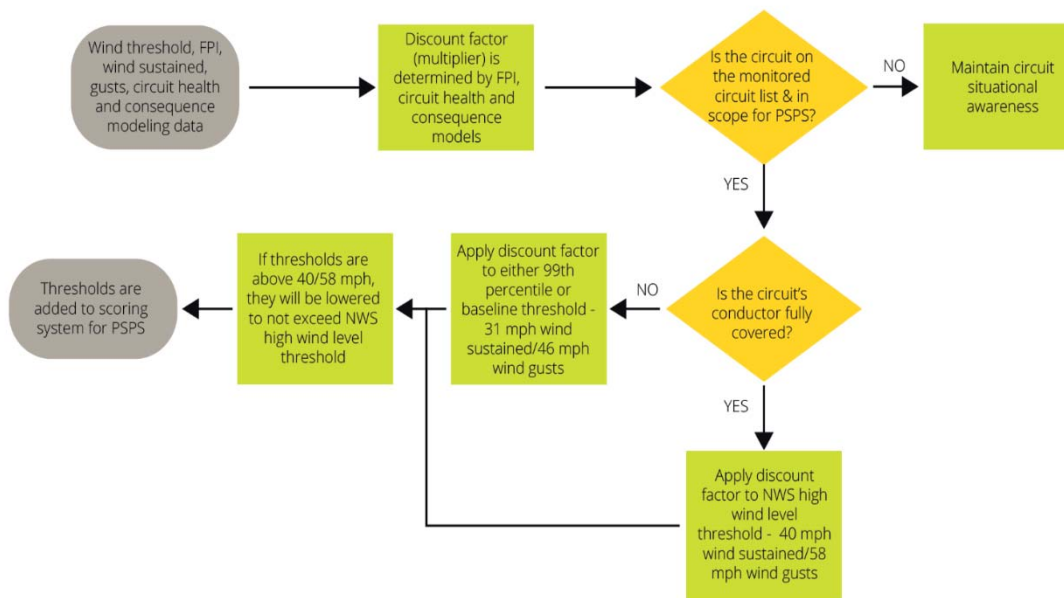
Q3. Explain and justify the de-energization threshold(s) established for initiating the PSPS event.

SCE uses preset thresholds for dangerous wind speeds, low humidity and dry fuels as the basis for PSPS decision-making. These thresholds are set for each of the circuits in SCE-designated high fire risk areas (HFRAs) and are continuously reviewed to calibrate the risk of catastrophic events against the potential for harm to customers from the loss of power.

For each PSPS event, every circuit has a de-energization threshold. De-

⁴ Wind speed thresholds may also be adjusted based on other factors, such as circuit design.

energization thresholds are determined separately for each circuit to prioritize circuits for de-energization based on the specific risks of the event. De-energization thresholds account for circuit health, including any outstanding maintenance and issues identified through patrols, and are also informed by a consequence score for each specific high fire risk area. The consequence score estimates the impact of an ignition on communities. The higher the score, the greater the risk to a particular location from wildfires. SCE's process for calculating de-energization thresholds is outlined below.



Q4. Establish why the de-energization was a necessary, last resort mitigation measure.

N/A. SCE did not de-energize any circuits during this high threat event.

Q5. Describe how sectionalization was considered and implemented to limit the scope of de-energization.

N/A. SCE did not de-energize any circuits during this high threat event.

Notification, Communication, and Information Sharing

Q6. Provide the notification timeline and confirm compliance with notification requirements.

On June 13, SCE meteorologists notified the PSPS Lead Coach of the potential for a PSPS event in Santa Barbara County with a period of concern beginning Monday, June 14, at 6 pm through Tuesday, June 15, at midnight. Once alerted to this high threat event, the dedicated IMT activated the

Emergency Operations Center remotely at 11 am that day. SCE made initial notifications to public safety partners, critical infrastructure providers and customers at 1:50 pm on June 13. SCE was unable to meet the required timeline for priority notifications to public safety partners 48-72 hours in advance of anticipated de-energization as winds were not forecasted to exceed threshold in those notification timeframes. SCE was able to meet the required timeline for notifying all affected customers and populations 24-48 hours before the initial period of concern triggered by weather conditions when it sent initial notifications approximately 28 hours before the anticipated need for de-energization during the period of concern. Based on updated weather information on June 14, the period of concern was then forecasted to be June 15 from 6 am to midnight and ultimately shortened to 3 pm to 6 pm on that same day. There were no other de-energization notifications to customers during the period of concern because no circuits or customers were ultimately de-energized in this high threat event. SCE performed all-clear notifications on the morning of June 16 after verification of no additional weather that could pose a high threat event.

Q7. Explain any failure to provide timely notification about the PSPS event.

SCE provided notification about the high threat event approximately 28 hours before the period of concern. SCE was unable to meet the required timeline for priority notifications to public safety partners 48-72 hours in advance of anticipated de-energization as winds were not forecasted to exceed threshold in those notification timeframes.

Q8. Document all customer notifications provided and include a detailed accounting of notification attempts.

SCE provided initial notification to the 5,160 customers potentially impacted by this high threat event on June 13, approximately 28 hours before the period of concern. Updated notifications were sent daily to public safety partners, critical infrastructure providers and customers ahead of the period of concern. SCE was also able to confirm positive delivery of notifications to all Medical Baseline customers, including those designated as Critical Care. During the period of concern, SCE did not de-energize any circuits, therefore no imminent de-energization or re-energization notifications were sent. With the morning weather report on June 16 confirming no additional circuits in scope, SCE sent “avoided/all-clear” notifications to public safety partners, critical infrastructure providers and customers on Wednesday, June 16, at approximately 9:57 am. The IMT completed demobilization on June 16 at approximately 3 pm.

All PSPS event notifications to key stakeholders, including

and customers, are delivered via voice, email, and TTY (telecommunication device for the hearing impaired) formats per the preference of the recipient. All notifications are made by SCE and offered in multiple languages.

A detailed copy of all notifications and the timing of notifications can be found in Attachment B–Event Notification, Timing and Customer Classification Report. A summary table of the number of affected customers broken down by required classifications is included below.

Table 1: Customer Summary Table⁶

Residential	Medical Baseline	Commercial & Industrial	Other	Totals
4771	70	319	0	5160

Q9. Describe the engagement with and notice to public safety partners prior to and during the PSPS event. Document pre-de-energization contacts with other representatives of local communities.

SCE contacted the applicable public safety partners, critical infrastructure providers, as well as representatives of local communities of Santa Barbara County and the City of Santa Barbara beginning on June 13. SCE also conducted daily operational briefings with public safety partners and critical infrastructure providers for the duration of this event to provide updates and a forum for resolving issues. Attachment A-Public Safety Partner and Local Community Representative Notifications details SCE’s engagement with public safety partners and local community representatives.

Q10. Detail the availability of real time GIS information to public safety partners before and during the PSPS event.

SCE provided accurate and timely geospatial information and real-time updates to GIS shapefiles via the SCE Representational State Transfer Service (REST) to public safety partners before and during the PSPS event. SCE also made this information available to customers at www.sce.com/psps and provided this information on its Public Safety Partner Portal that was running parallel in a testing capacity for this event.

Q11. Include a list of all entities invited to Emergency Operations Center

⁶ Residential category includes Residential and some SCE-categorized unassigned Business Customers; Medical Baseline category includes both SCE-categorized Medical Baseline and Critical Care Customers; and Commercial & Industrial category includes both SCE-categorized Essential Use and Major Business Customers.

for PSPS event.

SCE extends a daily invitation for agency representatives to its Emergency Operations Center (currently virtual only) during agency coordination calls with public safety partners and critical infrastructure providers. SCE also shares daily situational reports from these calls with all impacted public safety partners and critical infrastructure providers that includes contact information for requesting/receiving an agency representative. No agencies requested a seat in the SCE Emergency Operations Center for this high threat event. A summary table of the agencies invited to the coordination calls is included below.

Table 2: Entities Invited to Emergency Operations Center⁷

Name	Critical Infrastructure Category
Arguello Incorporated	Chemical Sector
AT&T Corporation	Communication Sector
Cold Springs School District	Government Facilities
Exxon-Mobil Corporation	Chemical Sector
Federal Aviation Administration	Transportation Sector
Federal Bureau of Investigation	Emergency Services Sector
Freeport McMoran Oil & Gas	Chemical Sector
Goleta Union School District	Government Facilities
Goleta Water District	Water and Wastewater System Sector
Montecito Retirement Association	Healthcare and Public Health Sector
Montecito Union School	Government Facilities
Montecito Water District	Water and Wastewater System Sector
United States Coast Guard	Transportation Sector
Westmont College Inc.	Government Facilities

Mitigation of PSPS Impacts on Customers

Q12. Detail information about backup power (including mobile) available and/or provided immediately before and during the PSPS event to critical facility and infrastructure customers.

N/A. SCE did not receive any requests for backup generation from critical facility and infrastructure customers, and SCE did not need to deploy any backup generation before or during this high threat event.

Q13. Provide information about community assistance locations and

⁷ SCE includes additional agencies beyond the CPUC required categories in the Critical Infrastructure category.

describe each community assistance location during a de-energization event.

SCE utilized fixed, indoor Community Resource Center (CRC) locations for this high threat event. CRC locations were equipped with ice vouchers, water, snacks, and customer resiliency kits (containing PSPS program information, mask, gloves, hand sanitizer, solar power battery charger or an LED light with built-in battery). Customers were also able to power or charge their medical devices, if necessary. SCE worked with local community site management and county OEM for input and agreement on the site location. A summary table detailing each Community Resource Center location is provided below.

Table 3: Community Assistance Table

Type	County	City/Community	Day and Time	Address
CRC	Santa Barbara	Santa Barbara	6/15, 8am-10pm	Independent Living Resource Center 423 W Victoria St. Santa Barbara 93101
CRC	Santa Barbara	Goleta	6/15, 8am-10pm	Residence Inn 6350 Hollister Ave. Goleta 93117

Q14. Document all other customer mitigation measures provided.

N/A. No additional customer mitigation measures were needed, as no circuits were de-energized.

Power Restoration Timeline and Wind Damage

Q15. Provide detailed timeline for power restoration and the detailed steps used to restore power.

N/A. SCE did not de-energize any circuits during this high threat event.

Q16. Explain inability to restore circuits within 24 hours.

N/A. SCE did not de-energize any circuits during this high threat event.

Q17. Document any wind-related damage to overhead powerline facilities in de-energized areas.

N/A. SCE did not de-energize any circuits during this high threat event.

Complaints and Claims Prompted by PSPS Event

Q.18 Identify and summarize all complaints and claims received as a result of the PSPS event.

Aside from customer comments in social media posts, SCE is not currently aware of any other complaints or claims regarding the high threat event.⁸ A summary table showing the type and number of these social media posts is included below.

Table 4: Social Media Posts Regarding the PSPS Event

Type	Description	Quantity
PSPS-Outreach	Posts related to Community Resource Centers and/or Community Crew Vehicles	11
PSPS-Weather	Posts related to current weather or questioning of the need for PSPS based on existing weather	1
PSPS-Website/Alerts	Posts related to issues with enrolling in notifications, delayed notifications or notifications not received	37
Total		49

Lessons Learned

Q.19 Include the results of examination of whether thresholds are adequate and correctly applied in de-energized areas.

N/A. SCE did not de-energize any circuits during this high threat event.

Q.20 Explain any false or incorrect communication or notification.

N/A. SCE is not aware of any false or incorrect communications or notifications related to this PSPS event.

Q.21 Provide the reason information responsive to each element of ESRB-8 reporting requirements is not available.

N/A. To SCE's knowledge, all information responsive to each element of ESRB-8 has been included in this report.

⁸ The numbers reported in the summary table may include customer inquiries and neutral comments about the PSPS event that do not qualify as "complaints" under the CPUC's recently clarified definition. SCE is in the process of developing and implementing a more precise complaint tracking process to comply with the CPUC's newly clarified requirements in D.21-06-014, issued on June 7, 2021.

Attachments

Attachment A-Public Safety Partner and Local Community Representative Notifications

Attachment B-Event Notification, Timing and Customer Classifications Report

Attachment C-PSPS Event Notification Messaging

Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct. Executed this 30th day of June 2021 in Cerritos, California

DocuSigned by:

086543334F1F400...

Erik Takayesu

Vice President,

Asset Strategy and Planning

Attachment A
Public Safety Partners and
Local Community Representative Notification

Everbridge PSPS Notification Audit Report 2021-06-16 0825 All Counties

Notification ID	Message Title	Sent On
1075189228096101	Important: SCE PSPS Event Concluded in SANTA BARBARA CO.	Jun 16, 2021 08:25:24 PDT

Victor Eduardo Munoz

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Wednesday, June 16, 2021 8:26 AM
To: SCE Liaison Officer
Subject: Important: SCE PSPS Event Concluded in SANTA BARBARA CO.

[Please click here to acknowledge receipt of this message](#)

Public Safety Power Shutoff update notification for official use:

Power has been restored to all customers in **SANTA BARBARA CO** and the PSPS event has concluded.

Recommended Language to Share with the Public: *The public safety power shutoff in your area has concluded. If your power is still out, please visit [sce.com/outages](https://www.sce.com/outages) for more information.*

Message cadence: The SCE Liaison (government relations) Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications twice a day. Additional, targeted notifications are sent to provide time-sensitive de-energization or re-energization information. Sudden weather changes may impact SCE's ability to provide advanced notice; a de-energization could occur sooner than anticipated. As the weather forecasts are updated, additional circuits could be added or removed from our watch lists.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email SCEliaisonOfficer@sce.com with concerns or questions about the spreadsheet.

Weather forecasting: SCE's forecasting relies on in-house meteorologists and fire scientists. Weather forecasts on radio and television may provide different information. Additionally, SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service.

Online outage information: Information and maps are available at [sce.com/PSPS](https://www.sce.com/PSPS). There might be weather-related or repair outages in the areas designated for potential PSPS that do not appear on PSPS lists or maps. These will be mapped and listed at [sce.com/outages](https://www.sce.com/outages).

For More Information:

- [Public Safety Partner Portal](#) (available June 1, 2021)
- PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://www.sce.com/maps).
- Weather conditions: [sce.com/fireweather](https://www.sce.com/fireweather)
- Post-PSPS reports: [sce.com/pspss](https://www.sce.com/pspss).
- REST service (web-based password-protected access to GIS layers), contact: SCERestInfo@sce.com

SCE Contact Information for Public Officials only (Please **DO NOT share with the public)**

- **First Responders and Emergency Managers**
 - Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478
 - Email: Business Resiliency Duty Manager/emergencies: BusinessResiliencyDutyManager@sce.com-- Only monitored during emergency activations.

- **Government/tribal officials:**
 - Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.
 - Email: SCELiaisonOfficer@sce.com. **Note: Only monitored during emergency activations.**

- **SCE Contact Information for the Public: (Please DO share this information via web and social media).**
 - Outage-specific Customer Service issues: 800-611-1911
 - Billing and service inquiries: 800-684-8123
 - PSPS event status: sce.com/PSPS
 - Non-PSPS outages: sce.com/outages
 - Update customer contact information: sce.com/pspsalerts.

Everbridge PPS Notification Audit Report 2021-06-14 1154 All Counties

Notification ID	Message Title	Sent On
1075464105962270	Important: SCE Update Notice for PPS Event in SANTA BARBARA CO.	Jun 14, 2021 11:54:24 PDT

Rocio M Contreras-Regalado

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Monday, June 14, 2021 11:55 AM
To: SCE Liaison Officer
Subject: Important: SCE Update Notice for PSPS Event in SANTA BARBARA CO.
Attachments: SCE PSPS Update SANTA BARBARA Co 20210614 Rpt 1_894612200 \$281\$29.xlsx

[Please click here to acknowledge receipt of this message](#)

Public Safety Power Shut-Off update notification for official use: We are providing ongoing information and periods of concern for PSPS circuits in **SANTA BARBARA CO**, based on updated weather reports. A complete list, including both the forecasted start and end times for all circuits is attached.

Customers on the affected circuits are being updated if they are within two days of the period of concern, or if there has been a change to their status. The map on sce.com/psps is being continually updated to reflect current status.

Information about Community Resource Centers and Community Crew Vehicles will be available one day in advance of the period of concern at sce.com/psps.

Recommended Language to Share with the Public: *SCE is forecasting dangerous wind-driven fire conditions and might need to shut off power. For more information, visit sce.com/PSPS.*

Message cadence: The SCE Liaison (government relations) Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications twice a day. Additional, targeted notifications are sent to provide time-sensitive de-energization or re-energization information. Sudden weather changes may impact SCE's ability to provide advanced notice; a de-energization could occur sooner than anticipated. As the weather forecasts are updated, additional circuits could be added or removed from our watch lists.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email SCELiaisonOfficer@sce.com with concerns or questions about the spreadsheet.

Weather forecasting: SCE's forecasting relies on in-house meteorologists and fire scientists. Weather forecasts on radio and television may provide different information. Additionally, SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service.

Online outage information: Information and maps are available at sce.com/PSPS. There might be weather-related or repair outages in the areas designated for potential PSPS that do not appear on PSPS lists or maps. These will be mapped and listed at sce.com/outages.

For More Information:

- [Public Safety Partner Portal](#) (available June 1, 2021)
- PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: sce.com/maps.
- Weather conditions: sce.com/fireweather
- Post-PSPS reports: sce.com/psps.
- REST service (web-based password-protected access to GIS layers), contact: SCERestInfo@sce.com

SCE Contact Information for Public Officials only (Please DO NOT share with the public)

- **First Responders and Emergency Managers**
 - Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478
 - Email: Business Resiliency Duty Manager/emergencies: BusinessResiliencyDutyManager@sce.com--
Only monitored during emergency activations.

- **Government/tribal officials:**
 - Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.
 - Email: SCELiaisonOfficer@sce.com. **Note: Only monitored during emergency activations.**

- **SCE Contact Information for the Public: (Please DO share this information via web and social media).**
 - Outage-specific Customer Service issues: 800-611-1911
 - Billing and service inquiries: 800-684-8123
 - PSPS event status: [sce.com/PSPS](https://www.sce.com/PSPS)
 - Non-PSPS outages: [sce.com/outages](https://www.sce.com/outages)
 - Update customer contact information: [sce.com/pspsalerts](https://www.sce.com/pspalerts).

Southern California Edison LNO Circuit List with Periods of Concern

As of 06/14/2021 - Report #1

Note 1: Restoration activities begin as soon as conditions improve and it is safe for crews to begin inspect

Note 2: Estimated Restoration Times may be delayed if damage is found or if weather conditions change.

Note 3: 72-hour notification information is for local government and agency planning use only. Customer notifications begin at 48 hr

Note 4: Approximate customer counts are calculated by circuit, regardless of jurisdiction. If a circuit crosses jurisdictional boundaries, the total customer counts for that circuit are included for each jurisdiction. See scea.com/safety/wildfire

Note 5: Please refer to Definitions tab for additional information.

Note 6: Any circuits on the list that do not display period of concern times means those circuits have periods of concern that start beyond the time periods shown. Watch for more on subsequ

Circuit Name	Segment(s)	County	Incorporated City/Cities	Unincorporated Communities	Circuit Notification Status	Comments	Est. Restor. Time De-Energ Circuits	06/14/2021 PoC Time	06/15/2021 PoC Time	06/16/2021 PoC Time	06/17/2021 PoC Time	Residential/ Unassigned	Essential Use	Major	MBL	Critical Care	Customer Totals
ASHLEY		SANTA BARBARA		Montecito	Updated Period of Concern				0600-0000			105	0	2	1	0	108
CACHUMA		SANTA BARBARA		Hope Ranch ; El Sueno ; Santa Ynez Mountains ; Cold Spring Canyon	Updated Period of Concern				0600-0000			2368	2	96	31	2	2498
CONCEPCION		SANTA BARBARA		Gaviota ; Concepcion ; Jalama ; Drake ; Sacate	Updated Period of Concern				0600-0000			207	1	38	0	0	246
MIST		SANTA BARBARA		Napes to Tajigest including El Capitan State Park	Updated Period of Concern				0600-0000			293	0	97	2	0	392
PAINTED CAVE		SANTA BARBARA		Painted Cave State Historic Park	Updated Period of Concern				0600-0000			86	0	0	1	0	87
PAR		SANTA BARBARA		Northeast of Goleta	Updated Period of Concern				0600-0000			10	0	0	0	0	10
STANWOOD		SANTA BARBARA	SANTA BARBARA		Updated Period of Concern				0600-0000			1715	1	83	13	2	1814
STANWOOD		SANTA BARBARA		North of Santa Barbara ; Monticito	Updated Period of Concern				0600-0000			1715	1	83	13	2	1814

Everbridge PSPS Notification Audit Report 2021-06-13 1346 All Counties

Notification ID	Message Title	Sent On
1074914350130080	Important: SCE Initial Notice for PSPS Event in SANTA BARBARA CO on 06/13/2021.	Jun 13, 2021 13:47:24 PDT

Robert Stiens

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, June 13, 2021 1:48 PM
To: SCE Liaison Officer
Subject: Important: SCE Initial Notice for PSPS Event in SANTA BARBARA CO on 06/13/2021.
Attachments: SCE PSPS Update SANTA BARBARA Co 2021-06-13 Rpt 1.xlsx

Importance: High

[Please click here to acknowledge receipt of this message](#)

Public Safety Power Shutoff initial notification for official use: Due to projected fire weather conditions, we may need to shut off power in high fire risk areas in **SANTA BARBARA CO**. Please refer to the attached spreadsheet for status and periods of concern for specific circuits.

We are working to reduce the number of customers affected and weather patterns might change, so **not all circuits on the watch list will have their power shut off.**

Customers on the affected circuits will be notified starting two days before the forecasted start date, however the maps on [sce.com/psps](https://www.sce.com/psps) will reflect this information today.

We have set up an incident management team for this event including in-house meteorologists, fire scientists, liaison and public information officers, and other technical staff.

Recommended Language to Share with the Public: *SCE is forecasting dangerous wind-driven fire conditions starting in the next three days and might need to shut off power during this time. For more information, visit [sce.com/PSPS](https://www.sce.com/PSPS).*

Message cadence: The SCE Liaison (government relations) Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications twice a day. Additional, targeted notifications are sent to provide time-sensitive de-energization or re-energization information. Sudden weather changes may impact SCE's ability to provide advanced notice; a de-energization could occur sooner than anticipated. As the weather forecasts are updated, additional circuits could be added or removed from our watch lists.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email SCELiaisonOfficer@sce.com with concerns or questions about the spreadsheet.

Weather forecasting: SCE's forecasting relies on in-house meteorologists and fire scientists. Weather forecasts on radio and television may provide different information. Additionally, SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service.

Online outage information: Information and maps are available at [sce.com/PSPS](https://www.sce.com/PSPS). There might be weather-related or repair outages in the areas designated for potential PSPS that do not appear on PSPS lists or maps. These will be mapped and listed at [sce.com/outages](https://www.sce.com/outages).

For More Information:

- [Public Safety Partner Portal](#) (available June 1, 2021)

- PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: sce.com/maps.
- Weather conditions: sce.com/fireweather
- Post-PSPS reports: sce.com/pspss.
- REST service (web-based password-protected access to GIS layers), contact: SCERestInfo@sce.com

SCE Contact Information for Public Officials only (Please DO NOT share with the public)

- **First Responders and Emergency Managers**
 - Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478
 - Email: Business Resiliency Duty Manager/emergencies: BusinessResiliencyDutyManager@sce.com-- Only monitored during emergency activations.
- **Government/tribal officials:**
 - Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.
 - Email: SCELiaisonOfficer@sce.com. **Note: Only monitored during emergency activations.**
- **SCE Contact Information for the Public: (Please DO share this information via web and social media).**
 - Outage-specific Customer Service issues: 800-611-1911
 - Billing and service inquiries: 800-684-8123
 - PSPS event status: sce.com/PSPS
 - Non-PSPS outages: sce.com/outages
 - Update customer contact information: sce.com/pspsalerts.

Southern California Edison LNO Circuit List with Periods of Concern

As of 06/13/2021 - Report #1

Note 1: Restoration activities begin as soon as conditions improve and

Note 2: Estimated Restoration Times may be delayed if damage is four

Note 3: 72-hour notification information is for local government and agency planning use

Note 4: Approximate customer counts are calculated by circuit, regardless of jurisdiction. If a circuit crosses jurisdictional boundaries, the total customer counts for that circuit are included

Note 5: Please refer to Definitions tab for additional

Note 6: Any circuits on the list that do not display period of concern times means those circuits have periods of concern that s

Circuit Name	Segment(s)	County	Incorporated City/Cities	Unincorporated Communities	Circuit Notification Status	Comments	Est. Restor. Time De-Energ Circuits	06/13/2021 PoC Time	06/14/2021 PoC Time	06/15/2021 PoC Time	06/16/2021 PoC Time	Residential/U nassigned	Essential Use	Major	MBL	Critical Care	Customer Totals
ASHLEY		SANTA BARBARA		Montecito	Initial				1800-0000	0000-0000		105	0	2	1	0	108
CACHUMA		SANTA BARBARA		Hope Ranch ; El Sueno ; Santa Ynez Mountains ; Cold Spring Canyon	Initial				1800-0000	0000-0000		2368	2	96	31	2	2498
CONCEPCION		SANTA BARBARA		Gaviota ; Concepcion ; Jalama ; Drake ; Sacate	Initial				1800-0000	0000-0000		207	1	38	0	0	246
MIST		SANTA BARBARA		Napes to Tajigest including El Capitan State Park	Initial				1800-0000	0000-0000		293	0	97	2	0	392
PAINTED CAVE		SANTA BARBARA		Painted Cave State Historic Park	Initial				1800-0000	0000-0000		86	0	0	1	0	87
PAR		SANTA BARBARA		Northeast of Goleta	Initial				1800-0000	0000-0000		10	0	0	0	0	10
STANWOOD		SANTA BARBARA	SANTA BARBARA		Initial				1800-0000	0000-0000		1715	1	83	13	2	1814
STANWOOD		SANTA BARBARA		North of Santa Barbara ; Monticito	Initial				1800-0000	0000-0000		1715	1	83	13	2	1814
												6499	5	399	61	6	6969
												4784	4	316	48	4	5155

108
2507
247
393
87
9
1809
5160

Everbridge PPS Notification Audit Report 2021-06-15 1023 All Counties

Notification ID	Message Title	Sent On
1074227155406051	Important: SCE Update Notice for PPS Event in SANTA BARBARA CO.	Jun 15, 2021 10:23:30 PDT

Victor Eduardo Munoz

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Tuesday, June 15, 2021 10:24 AM
To: SCE Liaison Officer
Subject: Important: SCE Update Notice for PSPS Event in SANTA BARBARA CO.
Attachments: SCE PSPS Update SANTA BARBARA Co 20210615 Rpt 1_1870601793.xlsx

[Please click here to acknowledge receipt of this message](#)

Public Safety Power Shut-Off update notification for official use: We are providing ongoing information and periods of concern for PSPS circuits in **SANTA BARBARA CO**, based on updated weather reports. A complete list, including both the forecasted start and end times for all circuits is attached.

Customers on the affected circuits are being updated if they are within two days of the period of concern, or if there has been a change to their status. The map on [sce.com/psps](https://www.sce.com/psps) is being continually updated to reflect current status.

Information about Community Resource Centers and Community Crew Vehicles will be available one day in advance of the period of concern at [sce.com/psps](https://www.sce.com/psps).

Recommended Language to Share with the Public: *SCE is forecasting dangerous wind-driven fire conditions and might need to shut off power. For more information, visit [sce.com/PSPS](https://www.sce.com/PSPS).*

Message cadence: The SCE Liaison (government relations) Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications twice a day. Additional, targeted notifications are sent to provide time-sensitive de-energization or re-energization information. Sudden weather changes may impact SCE's ability to provide advanced notice; a de-energization could occur sooner than anticipated. As the weather forecasts are updated, additional circuits could be added or removed from our watch lists.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email SCEliaisonOfficer@sce.com with concerns or questions about the spreadsheet.

Weather forecasting: SCE's forecasting relies on in-house meteorologists and fire scientists. Weather forecasts on radio and television may provide different information. Additionally, SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service.

Online outage information: Information and maps are available at [sce.com/PSPS](https://www.sce.com/PSPS). There might be weather-related or repair outages in the areas designated for potential PSPS that do not appear on PSPS lists or maps. These will be mapped and listed at [sce.com/outages](https://www.sce.com/outages).

For More Information:

- [Public Safety Partner Portal](#) (available June 1, 2021)
- PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://www.sce.com/maps).
- Weather conditions: [sce.com/fireweather](https://www.sce.com/fireweather)
- Post-PSPS reports: [sce.com/psps](https://www.sce.com/psps).
- REST service (web-based password-protected access to GIS layers), contact: SCERestInfo@sce.com

SCE Contact Information for Public Officials only (Please DO NOT share with the public)

- **First Responders and Emergency Managers**
 - Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478
 - Email: Business Resiliency Duty Manager/emergencies: BusinessResiliencyDutyManager@sce.com-- Only monitored during emergency activations.

- **Government/tribal officials:**
 - Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.
 - Email: SCELiaisonOfficer@sce.com. **Note: Only monitored during emergency activations.**

- **SCE Contact Information for the Public: (Please DO share this information via web and social media).**
 - Outage-specific Customer Service issues: 800-611-1911
 - Billing and service inquiries: 800-684-8123
 - PSPS event status: sce.com/PSPS
 - Non-PSPS outages: sce.com/outages
 - Update customer contact information: sce.com/pspalerts.

Southern California Edison LNO Circuit List with Periods of Concern

As of 06/15/2021 - Report #1

Note 1: Restoration activities begin as soon as conditions improve and it is safe for crews to begin inspect

Note 2: Estimated Restoration Times may be delayed if damage is found or if weather conditions change.

Note 3: 72-hour notification information is for local government and agency planning use only. Customer notifications begin at 48 hr

Note 4: Approximate customer counts are calculated by circuit, regardless of jurisdiction. If a circuit crosses jurisdictional boundaries, the total customer counts for that circuit are included for each jurisdiction. See sce.com/safety/wildfire

Note 5: Please refer to Definitions tab for additional information.

Note 6: Any circuits on the list that do not display period of concern times means those circuits have periods of concern that start beyond the time periods shown. Watch for more on subsequ

Circuit Name	Segment(s)	County	Incorporated City/Cities	Unincorporated Communities	Circuit Notification Status	Comments	Est. Restor. Time De-Energ Circuits	06/15/2021 PoC Time	06/16/2021 PoC Time	06/17/2021 PoC Time	06/18/2021 PoC Time	Residential/ Unassigned	Essential Use	Major	MBL	Critical Care	Customer Totals
ASHLEY		SANTA BARBARA		Montecito	Updated Period of Concern			1500-2100				105	0	2	1	0	108
CACHUMA		SANTA BARBARA		Hope Ranch ; El Sueno ; Santa Ynez Mountains ; Cold Spring Canyon	Updated Period of Concern			1500-2100				2366	2	94	31	2	2494
CONCEPCION		SANTA BARBARA		Gaviota ; Concepcion ; Jalama ; Drake ; Sacate	Updated Period of Concern			1500-2100				207	1	38	0	0	246
MIST		SANTA BARBARA		Napes to Tajigest including El Capitan State Park	Updated Period of Concern			1500-2100				293	0	97	2	0	392
PAINTED CAVE		SANTA BARBARA		Painted Cave State Historic Park	Updated Period of Concern			1500-2100				86	0	0	1	0	87
PAR		SANTA BARBARA		Northeast of Goleta	Updated Period of Concern			1500-2100				10	0	0	0	0	10
STANWOOD		SANTA BARBARA	SANTA BARBARA		Updated Period of Concern			1500-2100				1715	1	83	13	2	1814
STANWOOD		SANTA BARBARA		North of Santa Barbara ; Monticito	Updated Period of Concern			1500-2100				1715	1	83	13	2	1814

Local Community Representatives

Contact First Name	Contact Last Name	Organization
Kelly	Brown	211 Operators Central and Northern Counties
Group Email	American Red Cross	American Red Cross-PSPS Notifications
James	Collins	CA Council of the Blind
Debbi	Thomson	CA Dept. of Social Services Adult Program Division
Derrell	Kelch	California Association of Area Agencies of Aging
Tamara	Rodriguez	California Association of Area Agencies of Aging
Christina	Mills	California Foundation of Independent Living Centers
Ana	Acton	California Partnership for Inclusive Disaster Strategies
Cathy	Senderling	County Welfare Directors Association
June	Kailes	Disability Policy Consultant
Lauren	Giardina	Disability Rights California (DRC)
Alexa	Martin	ILC Santa Barbara & Ventura Counties
Lauren	Utterback	Independent Living Resource Center
Aaron	Carruthers	State Council on Development Disabilities
Peggy	Coleman	Statewide Advisory Group Coordinator
Teresa	Anderson	The Arc of California
Maite	Arce	Hispanic Access Foundation
John	Ahlman	Santa Barbara County FireSafe Council
Sigrid	Wright	Community Enviromental Council
Pat	McElroy	The partnership for Resilient Communities
Megan	Birney	Unite to Light
Patricia	Swenson	Santa Barbara Bucket Brigade

Attachment B

Event Notification Timing and Customer Classifications Report

06.13.2021 PSPS Activation 06/16/2021 Event Notification Timing and Customer Classification Report

CIRCUIT STATUS								COMMUNICATIONS					*CUSTOMER COUNTS						
Circuits	D_ST_T	Downstreams	Parent Circuit	Counties	Added to POC List	Removed from POC List	HFA Circuit	Initial (72 Hour) Critical Infrastructure	2 Day (48 Hour)	1 Day (24 Hour)	Day Of Event	Daily Update	All Clear	Residential/Unassigned	Essential Use	Major	MBL	Critical Care	Customer Totals
ASHLEY	D		STANWOOD	Santa Barbara	06/13/2021 09:30	06/16/2021 09:00	Yes	N/A	N/A	6/13/2021 13:50		6/14/2021 11:59, 6/15/2021 10:26	6/16/2021 9:57	105	0	2	1	0	108
CACHUMA	D	PAINTED CAVE, PAR		Santa Barbara	06/13/2021 09:30	06/16/2021 09:00	Yes	N/A	N/A	6/13/2021 13:50		6/14/2021 11:59, 6/15/2021 10:26	6/16/2021 9:57	2370	53	40	44	1	2508
CONCEPCION	D			Santa Barbara	06/13/2021 09:30	06/16/2021 09:00	Yes	N/A	N/A	6/13/2021 13:50		6/14/2021 11:59, 6/15/2021 10:26	6/16/2021 9:57	202	33	10	2	0	247
MIST	D			Santa Barbara	06/13/2021 09:30	06/16/2021 09:00	Yes	N/A	N/A	6/13/2021 13:50		6/14/2021 11:59, 6/15/2021 10:26	6/16/2021 9:57	292	86	14	1	0	393
PAINTED CAVE	D		CACHUMA	Santa Barbara	06/13/2021 09:30	06/16/2021 09:00	Yes	N/A	N/A	6/13/2021 13:50		6/14/2021 11:59, 6/15/2021 10:26	6/16/2021 9:57	86	0	0	1	0	87
PAR	D		CACHUMA	Santa Barbara	06/13/2021 09:30	06/16/2021 09:00	Yes	N/A	N/A	6/13/2021 13:50		6/14/2021 11:59, 6/15/2021 10:26	6/16/2021 9:57	9	0	0	0	0	9
STANWOOD	D	ASHLEY		Santa Barbara	06/13/2021 09:30	06/16/2021 09:00	Yes	N/A	N/A	6/13/2021 13:50		6/14/2021 11:59, 6/15/2021 10:26	6/16/2021 9:57	1707	25	56	18	2	1808
																			5160

*customers counts may differ due to abnormal feeds/sectionalization during event for the purposes of post event reporting, Medical Baseline category includes Medical Baseline and Critical Care customers. And Commercial and Industrial includes Essential Use and Major Customers.

Circuits De-energized

Attachment C

PSPS Event

Notification Messaging

**06.13.21 PSPS Public Safety Partners, Critical Infrastructure and Customer Notifications
Messaging**

Customer Automated Notifications - Messaging

No 72/48 Hours Notifications where sent

(Initial)

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Initial Notification

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

06.13.21 PSPS Public Safety Partners, Critical Infrastructure and Customer Notifications Messaging

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,

Southern California Edison

24 Hour (Update)

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Update Notification

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

**06.13.21 PSPS Public Safety Partners, Critical Infrastructure and Customer Notifications
Messaging**

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,

Southern California Edison

Imminent De-energization

Voice/ Voice Mail/TTY:

This an important safety message from Southern California Edison. Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Imminent Shutoff Notice

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area ^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve.

The following address(es) may be affected:

13240 Riverview Dr.
Victorville, CA 92395-1234

**06.13.21 PSPS Public Safety Partners, Critical Infrastructure and Customer Notifications
Messaging**

Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/pmps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,

Southern California Edison

Preparing to Re-Energize (Imminent Restoration)

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. SCE will soon begin the process of inspecting electrical lines in the ^city variable^ area. Provided we find no safety concerns, we will begin the power restoration process. To ensure you are ready for service, turn off or unplug any appliances or equipment that may automatically start when your power is restored. For more information on SCE's restoration process, please visit sce.com/pmps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: SCE will soon begin the process of inspecting electrical lines in the ^city variable^ area. Provided we find no safety concerns, we will begin the power restoration process. To ensure you are ready for service, turn off or unplug any appliances or equipment that may automatically start when your power is restored. For more information on SCE's restoration process, please visit sce.com/pmps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Preparing to Re Energize Notification

From: do_not_reply@scewebservices.com

Southern California Edison

This is an important safety message from Southern California Edison.

SCE will soon begin the process of inspecting electrical lines in the ^city variable^ area. Provided we find no safety concerns, we will begin the power restoration process. To ensure you are ready for service, turn off or unplug any appliances or equipment that may automatically start when your power is restored.

The following address(es) are within areas SCE is preparing to re-energize:

13240 Riverview Dr.

**06.13.21 PSPS Public Safety Partners, Critical Infrastructure and Customer Notifications
Messaging**

Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more information on SCE's restoration process, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Thank You,

Southern California Edison

Shutoff

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Southern California Edison has proactively turned off power to the ^city_variable^ area due to fire weather conditions. Your power may be restored at any time. To ensure you are ready for service turn off or unplug any appliances or equipment that may automatically start when your power is restored. We will update you as conditions change. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Southern California Edison has proactively turned off power to the ^city_variable^ area due to fire weather conditions. Your power may be restored at any time. To ensure you are ready for service turn off or unplug any appliances or equipment that may automatically start when your power is restored. We will update you as conditions change. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Notification

From: do_not_reply@scewebservices.com

Southern California Edison

This is an important safety message from Southern California Edison. Southern California Edison has proactively turned off power to your area due to fire weather conditions. Your power may be restored at any time. To ensure you are ready for service turn off or unplug any appliances or equipment that may automatically start when your power is restored. We will update you as conditions change.

The following address(es) may be affected:

13240 Riverview Dr.

**06.13.21 PSPS Public Safety Partners, Critical Infrastructure and Customer Notifications
Messaging**

Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

Thank You,

Southern California Edison

Restored

Voice /Voice Mail/TTY:

This is an important safety message from Southern California Edison. Southern California Edison proactively turned off power to the ^city_variable^ area on ^date variable^ date, due to fire weather conditions. Power has now been restored. If your power is still off, please call 1-800-611-1911 or visit sce.com/outage.

Text/SMS:

SCE Safety Alert: Southern California Edison proactively turned off power to the ^city_variable^ area on ^date variable^ date, due to fire weather conditions. Power has now been restored. If your power is still off, please call 1-800-611-1911 or visit sce.com/outage.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Restoration Notification

From: do_not_reply@scewebservices.com

Southern California Edison

Southern California Edison proactively turned off power to the ^city_variable^ area on ^date variable^ date, due to fire weather conditions. Power has now been restored.

The following address(es) have been restored:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

If your power is still off, please call 1-800-611-1911 or visit sce.com/outage.

**06.13.21 PSPS Public Safety Partners, Critical Infrastructure and Customer Notifications
Messaging**

Thank You,

Southern California Edison

Avoided/All Clear Notification - Messaging

Voice /Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to improved fire weather conditions, the ^city_variable^ area, has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service. For more information, please visit [sce.com/psps](https://www.sce.com/psps). If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to improved fire weather conditions, the ^city_variable^ area, has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service. For more information, please visit [sce.com/psps](https://www.sce.com/psps). If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Avoided Shutoff Notice

From: do_not_reply@scewebservices.com

Southern California Edison

Due to improved fire weather conditions, the ^city_variable^ area, has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service.

The following address(es) have been removed:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more information please visit our website at www.sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

Thank You,

Southern California Edison

**06.13.21 PSPS Public Safety Partners, Critical Infrastructure and Customer Notifications
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