

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Develop a
Successor to Existing Net Energy Metering
Tariffs Pursuant to Public Utilities Code Section
2827.1, and to Address Other Issues Related to
Net Energy Metering

R.14-07-002

And Related Matters.

A.16-07-015

**QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF REPORT
FOR FOURTH QUARTER 2021 OF SAN JOSÉ CLEAN ENERGY**

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January 28, 2022

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**QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF REPORT
FOR FOURTH QUARTER 2021 OF SAN JOSÉ CLEAN ENERGY**

San José Clean Energy (“SJCE”) submits this Disadvantaged Communities Green Tariff (“DAC-GT”) quarterly report in accordance with Resolution E-4999, issued June 3, 2019.

Ordering Paragraph (“OP”) 1(f) of Resolution E-4999 states:

Once an IOU has completed its first RFO or initiated customer enrollment, whichever occurs first, within 30 Calendar Days after the end of each calendar quarter, PG&E, SCE, and SDG&E shall file a report in R.14-07-002, or a successor proceeding, and serve the same report on that service list, for the previous quarter and cumulatively, with the following minimum information for the DAC-GT and CSGT programs: capacity procured, capacity online, and customers subscribed. The quarterly reports should also identify the DACs in which DAC-GT or CSGT project is located and list the number of customers participating in each program in each DAC within a utility’s service territory. Finally, the quarterly reports must include the number of customers who have successfully enrolled in CARE and FERA in the process of signing up for the DAC-GT or CSGT programs.¹

As program administrators, CCAs are subject to the same reporting requirements as

¹ Resolution E-4999, Pursuant to Decision 18-06-027, Approving with Modification, Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs, p. 63, OP 1(f).

investor-owned utilities and SJCE hereby submits a quarterly report for DAC-GT covering the period of October 1, 2021 to December 31, 2021, attached hereto as Attachment A.

Respectfully submitted,

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ATTACHMENT A

QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF FOR FOURTH QUARTER 2021 OF SAN JOSÉ CLEAN ENERGY

Pursuant to Decision (“D.”) 18-06-027 and in accordance with Resolution E-4999 (“Resolution”), San José Clean Energy (“SJCE”) submits this Disadvantaged Communities Green Tariff (“DAC-GT”) quarterly report.¹

SJCE’s DAC-GT program (branded as SJCE’s “Solar Access” program) has a program capacity allocation of 1.74MW.² This program provides a 20% bill discount to low-income customers, defined as customers eligible for California Alternate Rates for Energy Program (“CARE”) or Family Electric Rate Assistance Program (“FERA”), located in Disadvantaged Communities (“DACs”), defined as the top 25% most impacted census tracts statewide using the CalEnviroScreen tool, along with other areas in the highest 5% of CalEnviroScreen’s Pollution Burden.³

On September 1, 2021, SJCE launched its first DAC-GT solicitation with bids due on September 21, 2021. On September 22, 2021, SJCE launched a solicitation for an interim DAC-GT source. As of November 1, 2021, SJCE executed a contract with an interim resource that satisfies DAC-GT program eligibility requirements. As of December 31, 2021, SJCE has not entered into any long-term offtake agreements to procure capacity for the DAC-GT. SJCE enrolled customers its first cohort of customers on November 8, 2021. Enrolled DAC-GT customers will be served by interim Renewable Portfolio Standard (RPS) resources in DACs in accordance with Resolution E-4999.⁴

Table 1 summarizes below the total procured and online solar project capacity, customer enrollment count, and CARE/FERA enrollments that occurred as a result of DAC-GT enrollment. SJCE expects to review the results of its DAC-GT RFO and enter into contract negotiations for procurement for DAC-GT in 2022.

¹ D.18-06-027, Alternate Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities, issued June 22, 2018, p. 55; Resolution E-4999, p. 40 and p. 63, OP 1(f).

² Resolution E-4999, p. 15.

³ D.18-06-027, p. 16.

⁴ *Id.*, p. 24: “To expedite the timeline under which DAC customers could actually receive the benefit of the DAC-GT program, we will permit, but not require, the IOUs to serve DAC-GT customers through existing GT or RPS projects that meet the eligibility requirements of the DAC-GT program on an interim basis until new DAC-GT projects come online.”

Table 1: Program Details

	DAC-GT 2021 Q4	DAC-GT Cumulative
Capacity Procured (MW)	0	0
Capacity Online (MW)	0	0
Customers Subscriptions	648	648
CARE/FERA Enrollments	0	0

Table 2 indicates project details for SJCE’s DAC-GT programs. For the DAC-GT program, SJCE has procured 500 MWh in interim resources for customers in 2021 and 3,954 MWh of interim resources for 2022 (see project details below).

Table 2: DAC-GT Project Details

DAC-GT Project	Project Location (Census Tract)
Corcoran City Solar (interim resource)	6031001300

Table 3 indicates the number of customers participating in each program grouped by individual DAC census tract number.

Table 3: Enrollment Details

DAC Census Tract	Total DAC-GT SAIDs Enrolled
06085501600	35
06085501501	51
06085503105	117
06085504602	16
06085503214	96
06085503113	27
06085503110	60
06085503602	55
06085500100	47
06085503122	44
06085504318	10
06085503117	37
06085503601	16
06085501102	23
06085501401	14