THIS FILING IS				
Item 1: X An Initial (Original) Submission	OR Resubmission No			

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2019) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2019) Form 3-Q Approved OMB No.1902-0205 (Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Southern California Edison Company

Year/Period of Report

End of <u>2018/Q4</u>

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ , we have also reviewed schedules ____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-qas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted, (Enter cents for averages and

all accounting words and phrases in accordance with the USofA.

- figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, submit the electronic filing using the form submission software only. Please explain VII the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others, "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation:
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION							
01 Exact Legal Name of Respondent							
			2018/Q4				
03 Previous Name and Date of Change (if	f name changed during year)	Lild Oi	==				
103 Frevious Name and Date of Change (III	name changed during year)	1 1					
04 Address of Principal Office at End of Pe							
2244 Walnut Grove Avenue, Rosemead	l, California 91770						
05 Name of Contact Person		06 Title of Contact	Person				
Aaron D. Moss		VP & Controller					
07 Address of Contact Person (Street, City	v State Zin Code)	+					
2244 Walnut Grove Avenue, Rosemead	•						
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report				
Area Code	(1) X An Original (2)	A Resubmission	(Mo, Da, Yr)				
(626) 302-1212			04/17/2019				
A	ANNUAL CORPORATE OFFICER CERTIF	ICATION					
The undersigned officer certifies that:							
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.							
01 Name							
Aaron D. Moss	03 Signature		04 Date Signed (Mo, Da, Yr)				
02 Title	Acres D. Mari		,				
VP & Controller	Aaron D. Moss		04/17/2019				
Title 18, U.S.C. 1001 makes it a crime for any persor false, fictitious or fraudulent statements as to any ma		Agency or Department of the	United States any				

	e of Respondent hern California Edison Company	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Period of Report End of 2018/Q4	
	in column (c) the terms "none," "not applica in pages. Omit pages where the respondent		e no information or amou	nts have been reported for
	m pagaan anni pagaa mara ti a raspanaani			
Line No.	Title of Sched	ule	Reference Page No.	Remarks
	(a)		(b)	(c)
1	General Information		101	
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors		105	
6	Information on Formula Rates		106(a)(b)	106b (None)
7	Important Changes During the Year		108-109	
8	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year		118-119	
11	Statement of Cash Flows		120-121	
12	Notes to Financial Statements		122-123	
13	Statement of Accum Comp Income, Comp Incom	·	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisio	ns for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials		202-203	
16	Electric Plant in Service		204-207	
17	Electric Plant Leased to Others		213	None
18	Electric Plant Held for Future Use		214	
19	Construction Work in Progress-Electric		216	
20	Accumulated Provision for Depreciation of Electr	ic Utility Plant	219	
21	Investment of Subsidiary Companies		224-225	
22	Materials and Supplies		227	
23	Allowances		228(ab)-229(ab)	228a-229a None
24	Extraordinary Property Losses		230	None
25	Unrecovered Plant and Regulatory Study Costs		230	
26	Transmission Service and Generation Interconne	ection Study Costs	231	
27	Other Regulatory Assets		232	
28	Miscellaneous Deferred Debits		233	
29	Accumulated Deferred Income Taxes		234	
30	Capital Stock		250-251	
31	Other Paid-in Capital		253	
32	Capital Stock Expense		254	
33	Long-Term Debt		256-257	
34	Reconciliation of Reported Net Income with Taxa	ble Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263	
36	Accumulated Deferred Investment Tax Credits		266-267	
<u> </u>				

	e of Respondent hern California Edison Company	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Period of Report End of 2018/Q4			
	LIST OF SCHEDULES (Electric Utility) (continued) Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Scheo	lule	Reference Page No.	Remarks		
	(a)		(b)	(c)		
37	Other Deferred Credits		269			
38	Accumulated Deferred Income Taxes-Accelerate		272-273	None		
39	Accumulated Deferred Income Taxes-Other Pro	perty	274-275			
40	Accumulated Deferred Income Taxes-Other		276-277			
41	Other Regulatory Liabilities		278			
42	Electric Operating Revenues		300-301			
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	None		
44	Sales of Electricity by Rate Schedules		304			
45	Sales for Resale		310-311			
46	Electric Operation and Maintenance Expenses		320-323			
47	Purchased Power		326-327			
48	Transmission of Electricity for Others		328-330			
49	Transmission of Electricity by ISO/RTOs		331	None		
50	Transmission of Electricity by Others		332			
51	Miscellaneous General Expenses-Electric		335			
52	Depreciation and Amortization of Electric Plant		336-337			
53	Regulatory Commission Expenses		350-351			
54	Research, Development and Demonstration Acti	vities	352-353			
55	Distribution of Salaries and Wages		354-355			
56	Common Utility Plant and Expenses		356			
	Amounts included in ISO/RTO Settlement Stater	nents	397			
58	Purchase and Sale of Ancillary Services		398			
59	Monthly Transmission System Peak Load		400	News		
60	Monthly ISO/RTO Transmission System Peak Lo	980	400a	None		
61	Electric Energy Account		401			
62	Monthly Peaks and Output		401			
63	Steam Electric Generating Plant Statistics		402-403			
64	Hydroelectric Generating Plant Statistics		406-407			
65	Pumped Storage Generating Plant Statistics		408-409			
66	Generating Plant Statistics Pages		410-411			

	e of Respondent nern California Edison Company	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Period of Report End of 2018/Q4				
	LIST OF SCHEDULES (Electric Utility) (continued) Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".						
Line No.	Title of Sched	ule	Reference Page No.	Remarks			
110.	(a)		(b)	(c)			
67	Transmission Line Statistics Pages		422-423				
68	Transmission Lines Added During the Year		424-425				
69	Substations		426-427				
70	Transactions with Associated (Affiliated) Compar	nies	429				
71	Footnote Data Stockholders' Reports Check appropri	iate hov:	450				
	X Two copies will be submitted	iale box.					
	No annual report to stockholders is pr	epared					
	_						

Name of Respondent Southern California Edison Company	This Report Is: (1) ∑ An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Southern Camorna Edison Company	(2) A Resubmission	04/17/2019	End of <u>2018/Q4</u>				
	GENERAL INFORMATION	N					
Provide name and title of officer having office where the general corporate books a are kept, if different from that where the general P. Moss, VP and Controller	re kept, and address of office wh						
Location: 2244 Walnut Grove Avenue, Ro Mailing address: P.O. Box 800, Roseme							
3. If at any time during the year the proper receiver or trustee, (b) date such receiver or trusteeship was created, and (d) date where	or trustee took possession, (c) th	e authority by which tl	` '				
Not in receivership							
4. State the classes or utility and other se the respondent operated.	ervices furnished by respondent	during the year in eac	h State in which				
Primarily engaged in electric utility service on Santa Catalina Island in the		Fornia and electricit	ty, gas and water				
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?							
(1) YesEnter the date when such independent accountant was initially engaged: (2) X No							

Name of Respondent	This Report Is: (1) 🕱 An Original	Date of Report (Mo, Da, Yr)	Year/Perio	od of Report			
Southern California Edison Company	(2) A Resubmission	04/17/2019	End of	2018/Q4			
	CONTROL OVER RESPOND	ENT	L				
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.							
Edison International holds control over responde	ent by						
way of 100% ownership of respondent's commor	n stock.						

Name of Respondent		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Sout		(2) A Resubmission	04/17/2019	Lild Oi
		RPORATIONS CONTROLLED BY RE		
at an 2. If any i	eport below the names of all corporations, busing time during the year. If control ceased prior to control was by other means than a direct hold intermediaries involved. Control was held jointly with one or more other	to end of year, give particulars (d ng of voting rights, state in a foot	etails) in a footnote. note the manner in which	h control was held, naming
1. Se 2. Di 3. In 4. Jo voting agree	itions ee the Uniform System of Accounts for a definition rect control is that which is exercised without indirect control is that which is exercised by the injury control is that in which neither interest can grountrol is equally divided between two holders ement or understanding between two or more parm System of Accounts, regardless of the relations.	nterposition of an intermediary. interposition of an intermediary weffectively control or direct action is, or each party holds a veto pow parties who together have contro	n without the consent of the ver over the other. Joint	he other, as where the control may exist by mutual
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned	
140.	(a)	(b)	(c)	(d)
1	Bear Creek Uranium Company	Inactive.	-	
2	a Partnership			
3				
4				
5				
6	Edison Material Supply LLC	Non-public utility engaged in	100%	
7	a Delaware Limited Liability Company	providing procurement, inven-		
8		tory and warehousing services		
9				
10	Mono Power Company	Inactive.	100%	
11	a California Company			
12				
13				
14	Ocathorn Otatas Basks (Farmank Ocathorn	New years of the control of the cont	4000/	
15	Southern States Realty (Formerly Southern	Non-public utility engaged	100%	
16	Surplus Realty Co.)	in holding real estate		
17 18	a California Corporation	interests.		
19	SCE Trust II	Delaware business trust	100%	
20	SCE Hustii	organized to act as a	100 /6	
21		financing vehicle.		
22		initiationing verticity.		
23				
24	SCE Trust III	Delaware business trust	100%	
25		organized to act as a	1507	
26		financing vehicle.		
27				

		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4				
Sout	' '	(2) A Resubmission	04/17/2019					
l		RPORATIONS CONTROLLED BY RE						
at an 2. If any i	eport below the names of all corporations, busing time during the year. If control ceased prior is control was by other means than a direct hold intermediaries involved. control was held jointly with one or more other	to end of year, give particulars (d ng of voting rights, state in a foot	etails) in a footnote. note the manner in which	h control was held, naming				
1. So 2. D 3. In 4. Jo voting agree Unifo	 If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions See the Uniform System of Accounts for a definition of control. Direct control is that which is exercised without interposition of an intermediary. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party. 							
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned	Ref.				
	(a)	(b)	(c)	(d)				
1	SCE Trust IV	Delaware business trust	100%					
2		organized to act as a						
3		financing vehicle.						
4								
5	SCE Trust V	Delaware business trust	100%					
6		organized to act as a						
7		financing vehicle.						
8								
9	SCE Trust VI	Delaware business trust	100%					
10		organized to act as a						
11		financing vehicle.						
12								
13	SCE Trust VII	Delaware business trust	100%					
14		organized to act as a						
15		financing vehicle.						
16								
17	SCE Trust VIII	Delaware business trust	100%					
18		organized to act as a						
19		financing vehicle.						
20								
21								
22								
23								
24								
25								
26								
27								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 103 Line No.: 1 Column: d

Bear Creek Uranium Company

Mono Power Company, which is 100% owned by the Respondent, owns a 50% partnership interest in the Bear Creek Uranium Company; the remaining interest is owned by Anadarko Petroleum.

Schedule Page: 103 Line No.: 6 Column: d

Edison Material Supply LLC

Respondent is the only member of Edison Material Supply LLC.

Schedule Page: 103 Line No.: 19 Column: d

SCE Trust II

Respondent owns 100% of Common Stock as of 01/29/2013.

Schedule Page: 103 Line No.: 24 Column: d

SCE Trust III

Respondent owns 100% of Common Stock as of 03/06/2014.

Schedule Page: 103.1 Line No.: 1 Column: d

SCE Trust IV

Respondent owns 100% of Common Stock as of 8/24/2015.

Schedule Page: 103.1 Line No.: 5 Column: d

SCE Trust V

Respondent owns 100% of Common Stock as of 3/08/2016.

Schedule Page: 103.1 Line No.: 9 Column: d

SCE Trust VI

Respondent owns 100% of Common Stock as of 6/27/2017.

Schedule Page: 103.1 Line No.: 13 Column: d

SCE Trust VII

Respondent is the depositor.

Schedule Page: 103.1 Line No.: 17 Column: d

SCE Trust VIII

Respondent is the depositor.

Name of Respondent		This Re	eport Is: ∖∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
South	nern California Edison Company	(2)	A Resubmission	04/17/2019	End of
		•	OFFICERS	•	•
respo (such 2. If	eport below the name, title and salary for ea ondent includes its president, secretary, trea n as sales, administration or finance), and ar a change was made during the year in the in the nbent, and the date the change in incumben	surer, a ny other ncumbe	nd vice president in char person who performs sint of any position, show	rge of a principal business milar policy making functio	unit, division or function ns.
Line	Title			Name of Officer	Salary
No.	(a)			(b)	Salary for Year (c)
1	Chief Executive Officer			Kevin M. Payne	625,93
2					
3					
4	President			Ronald O. Nichols	471,054
5					
6					
7	Senior Vice President and Chief Financial Office	er		William M. Petmecky III	536,40
8					
9					
10	Senior Vice President			Phillip R. Herrington	569,74
11					,
12					
13	Senior Vice President & General Counsel			Russell C. Swartz	616,152
14					
15					
16					
17	For each "executive officer" listed above, the an	nount			
18	set forth in column (c), "Salary for Year," is the s	sum			
19	of the amounts reported pursuant to Item 402 of				
20	Regulation S-K "Salary," "Bonus," "Non-Equity				
21	Incentive Plan Compensation" and "All Other				
22	Compensation" in the Summary Compensation	Table			
23	of the Company's Proxy Statement filed with the	<u> </u>			
24	Securities and Exchange Commission ("Proxy				
25	Statement"). For additional information require	d by			
26	Regulation S-K, Item 402, please see the Comp	any's			
27	Proxy Statement. The officers listed above are	the			
28	Company's "Named Executive Officers" for purp	oses of			
29	the Company's 2019 Proxy Statement who fall v	vithin the			
30	term "executive officer" above.				
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	Name of Respondent This Report Is: (1) X An Original Southern California Edison Company				Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Souti	(2) A Resubmission			_	04/17/2019	Lild Oi
4 D	and below the information called for a company or and	J t .	DIRECTOR		at any time aloning the consent	andreda in antenna (a) alchem inten
	port below the information called for concerning each of the directors who are officers of the respondent.	airecto	or of the respondent wh	о пеіа отісе	at any time during the year. I	nclude in column (a), appreviated
	esignate members of the Executive Committee by a trip	ole aste	erisk and the Chairman	of the Execu	utive Committee by a double a	asterisk.
Line No.	Name (and Title) of [(a)					iness Address
1	Jeanne Beliveau-Dunn (1)			2244 Wa	alnut Grove Avenue	')
2	``			Roseme	ad, California 91770	
3						
4						
5 6	Michael C. Camuñez				alnut Grove Avenue ead, California 91770	
7				Roseine	au, California 91770	
8						
9	Vanessa C.L. Chang			2244 Wa	alnut Grove Avenue	
10				Roseme	ad, California 91770	
11						
12	James T. Morris			2244 \\\\\	alnut Grove Avenue	
14	James 1. World				ead, California 91770	
15						
16						
17	Timothy T. O'Toole				alnut Grove Avenue	
18				Roseme	ad, California 91770	
19						
21	Kevin M. Payne			2244 Wa	alnut Grove Avenue	
22	Chief Executive Officer			Roseme	ad, California 91770	
23						
24	Podro I Dinavio			2244)//	almust Chausa Ausanus	
25 26	Pedro J. Pizarro				alnut Grove Avenue ead, California 91770	
27				110001110	au, camorna criro	
28						
29	Louis Hernandez, Jr. (2)				alnut Grove Avenue	
30				Roseme	ead, California 91770	
31 32						
33	Linda G. Stuntz			2244 Wa	alnut Grove Avenue	
34				Roseme	ad, California 91770	
35						
36	Marie D. O. III			004434		
37 38	William P. Sullivan				alnut Grove Avenue ead, California 91770	
39				Trootine	aa, camorna criro	
40						
41	Ellen O. Tauscher			2244 Wa	alnut Grove Avenue	
42				Roseme	ad, California 91770	
43						
44 45	Peter J. Taylor			2244 \\\\\	alnut Grove Avenue	
46	Teter 3. Taylor				ead, California 91770	
47					·	
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Name of Respondent This Report Is: (1) X An Original				Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4		
Southern California Edison Company (2) A Resubmission				04/17/2019	End of		
1 0	and below the information called for a committee call.	alina aka		DIRECTORS			nalida in adiomo (a) abbandatad
	eport below the information called for concerning each of the directors who are officers of the respondent.	airecto	or ot	tne respondent wno	neia office	at any time during the year.	nciude in column (a), appreviated
	esignate members of the Executive Committee by a trip			k and the Chairman o	f the Execu	utive Committee by a double a	asterisk.
Line No.	Name (and Title) of I (a)	Directo	or			Principal Bus (t	iness Address
1	Keith Trent (3)				2244 Wa	alnut Grove Avenue	·)
2					Roseme	ad, California 91770	
3							
4	Durati Milisia				0044384	-land Ones Assessed	
5	Brett White					alnut Grove Avenue ad, California 91770	
7					TROSCITIC	aa, camorna criro	
8							
9	Please note: The respondent does not have a B	Board					
10	Executive Committee.						
11 12							
13	(1) Ms. Beliveau-Dunn was elected to the Boa	ard of					
14	Directors on February 28, 2019; effective						
15	February 28, 2019.						
16							
17	(2) Mr. Hernandez resigned from The Board (of Dire	ecto	rs			
18 19	on February 27, 2018.						
20	(3) Mr. Trent was elected to The Board of Dir	ectors	;				
21	on October 25, 2018; effective October 25						
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	e of Respondent hern California Edison Company	This Re (1) X (2)	oort Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Period of Report End of 2018/Q4
	FFD	INFOR	MATION ON FORMULA RA	TES	
D		Rate Sci	nedule/Tariff Number FERC		
Does	the respondent have formula rates?			X Yes 	
1. Ple	ease list the Commission accepted formula rates in cepting the rate(s) or changes in the accepted rate	ncluding F	ERC Rate Schedule or Tarif	f Number and FERC procee	eding (i.e. Docket No)
Line					
No.	FERC Rate Schedule or Tariff Number		FERC Proceeding		
1	FERC Electric Tariff, Volume No. 6		_	(TRBAA) ER18-154, E	ER17-250, ER16-175, ER15-259,
2	FERC Electric Tariff, Volume No. 6			(RSBAA) ER18-184, E	ER17-232, ER16-176, ER15-216,
3	FERC Electric Tariff, Volume No. 6			(TACBAA) ER1	8-1207, ER17-1345, ER16-1272,
4	FERC Electric Tariff, Volume No. 6			(Base TRR) Ef	R18-169, ER17-914, ER16-2433,
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4		
	FOOTNOTE DATA				

Schedule Page: 106 Line No.: 1 Column: b

FERC Electric Tariff, Volume No. 6: ER06-788, ER03-338, ER97-2355

Schedule Page: 106 Line No.: 2 Column: b

FERC Electric Tariff, Volume No. 6: ER05-763, ER04-1209, ER04-890, ER03-142, ER01-315

Schedule Page: 106 Line No.: 3 Column: b

FERC Electric Tariff, Volume No. 6: ER15-1399, ER14-1604, ER13-1174, ER11-3248, ER05-506, ER03-338, ER01-832

Schedule Page: 106 Line No.: 4 Column: b

FERC Electric Tariff, Volume No. 6: ER16-1393, ER16-1292, ER16-686, ER15-1449, ER14-2788, ER13-1253,

ER13-1190, ER11-3697

	e of Respondent			This Rep (1) X	ort Is:	Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
		esubmission	04/17/2019		End of 2018/Q4				
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding								
			ommission annual (or more fre	quent)	X Yes		
filing	s containing the ir	nputs to the fo	rmula rate(s)?				□ No		
2. If	yes, provide a list	ing of such fili	ngs as contained o	n the Com	nissio	n's eLibrary website			
Line		Document							a Rate FERC Rate
No.	Accession No.	Date \ Filed Date	Docket No.			Description		Tariff N	ule Number or Iumber
1	20171024-5157	10/24/2017	ER18-154			2018	TRBAA UPDATE	FERC E	lectric Tariff Vol No. 6
2	20171031-5015	10/31/2017	ER18-184			2018	RSBAA UPDATE	FERC E	lectric Tariff Vol No. 6
3	20170330-5140	03/30/2017	ER17-1345			2017	TACBAA UPDATE	FERC E	lectric Tariff Vol No. 6
4			ER18-1207						lectric Tariff Vol No. 6
	20171027-5004	10/27/2017	ER18-169			2018 TO2	018 SUCCESSOR	FERC E	lectric Tariff Vol No. 6
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4			
	FOOTNOTE DATA					

Schedule Page: 1061 Line No.: 5 Column: d 2018 TO2018 Successor Formula Transmission Rate

Name	e of Respondent		This Rep	ort Is: An Original	Date	e of Report , Da, Yr)	Year/Period of Report
Southern California Edison Company			(1) X (2)	A Resubmission		4/17/2019	End of 2018/Q4
	INFORMATION ON FORMULA RATES Formula Rate Variances						
am 2. The For 3. The	ounts reported in the footnote should prome 1. The footnote should expense footnote should be should be should expense footnote should be should	not submit such filings then indice Form 1. ovide a narrative description explain amounts excluded from to inputs differ from amounts report has provided guidance on for	xplaining ho	ow the "rate" (or billing)	was derive	ed if different from the	reported amount in the
Line No.	Page No(s).	Schedule				Column	Line No
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Southern California Edison Company	(1) X An Original (2) A Resubmission	04/17/2019	End of 2018/Q4
IMF	PORTANT CHANGES DURING THE	UARTER/YEAR	
Give particulars (details) concerning the matters ind accordance with the inquiries. Each inquiry should information which answers an inquiry is given elsew 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the transpanies involved, particulars concerning the transpanies or sale of an operating unit or system: and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual renew continuing sources of gas made available to it approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of sedebt and commercial paper having a maturity of on appropriate, and the amount of obligation or guarar 7. Changes in articles of incorporation or amendme 8. State the estimated annual effect and nature of 39. State briefly the status of any materially important transactirector, security holder reported on Page 104 or 10 associate of any of these persons was a party or in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data required 13. Describe fully any changes in officers, directors occurred during the reporting period. 14. In the event that the respondent participates in approach the security of the segnificant events or transactive to which the respondent has amounts loaned cash management program(s). Additionally, pleas	be answered. Enter "none," "not where in the report, make a refere rights: Describe the actual consist the payment of consideration, star reorganization, merger, or consol asactions, name of the Commission of the provided and the commission of the provided and the condition of the provided and the condition of the provided and the condition. State the condition of the provided and the condition of the provided and the condition of the provided and the condition. State the condition of the provided and the condition of the provided and the condition of the provided and the condition of the contracts, and other parties to any ecurities or assumption of liabilities are year or less. Give reference to ontee. The contracts are conditionally the contract of the respondent not discontract of the Annual Report Form No. Which any such person had a manage to the respondent company appropriated by Instructions 1 to 11 above, major security holders and voting a cash management program(s) and cash management program(s) are cash management program(s) and cash management program(s)	applicable," or "NA" when applicable," or "NA" when there to the schedule in white deration given therefore a ste that fact. Idation with other companion authorizing the transact roperty, and of the approximate of Commission authorized contract or otherway such arrangements, etc. It is a companion of the transact roperty such arrangements, etc. It is a companion of the year, and the responsible of the year, and the roperty capital interest. In applicable, or "NA" where the transact roperty, and of the year, associate rial interest. In applicable, or "NA" where the transact roperty and the roperty and the roperty and the roperty and the roperty capital roperty capital roperty capital roperty and its proprietary capital y capital ratio to be less that, subsidiary, or affiliated of the roperty and the roperty capital roperty and its proprietary capital the type of the respondents of the roperty capital roperty and its proprietary capital y capital ratio to be less that, subsidiary, or affiliated of the roperty and the roperty a	re applicable. If ich it appears. and state from whom the dies: Give names of tion, and reference to ctions relating thereto, iform System of Accounts and or surrendered: Give thorizing lease and give and date operations and the number of any must also state major vise, giving location and the issuance of short-term on authorization, as anges or amendments. The results of any such port in which an officer, ated company or known art to stockholders are luded on this page. In that may have the ratio is less than 30 and 30 percent, and the companies through a
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORM			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4			
IMPORTANT CHANGES DI	IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

Question 1. Franchises

County of Los Angeles

Franchise Ordinance No. 7062

Extension Agreement No. 2018-0052F

Adopted Nov. 27, 2018

Operational Jan 1, 2019

Payment terms 25 years

Expiration Dec 31, 2043

Question 2. Acquisition of ownership in other companies

Not applicable

Question 3. Purchase or sale of an operation unit or system

Purchase or sale of an operation unit or system for 2018

- 1. D. 17-05-025 Sale of streetlight facilities to the City of Palmdale
- 2. A.L. 3632-E Sale of streetlight facilities to the City of Orange
- 3. A.L. 3644-E Sale of streetlight facilities to the City of Tustin
- 4. A.L. 3637-E Sale of streetlight facilities to the City of Norwalk
- 5. A.L. 3645-E Sale of streetlight facilities to the City of Fountain Valley
- 6. A.L. 3652-E Sale of streetlight facilities to the City of Chino Hills
- 7. A.L. 3703-E Sale of streetlight facilities to the City of La Puente
- 8. A.L. 3633-E Sale of streetlight facilities to the City of West Hollywood
- 9. A.L. 3651-E Sale of streetlight facilities to the City of Murrieta
- 10. A.L. 3686-E Sale of streetlight facilities to the City of Simi Valley
- 11. A.L. 3693-E Sale of streetlight facilities to the City of Highland

Question 4. Important Leaseholds

There were no changes in important leaseholds for the 12 months ended December 31, 2018.

Question 5. Important extension or reduction of transmission or distribution system

There were no major/significant extensions or reduction of SCE's service territory for 12 months ended December 31, 2018.

Question 6. Obligations

Long-Term Debt / Security Issuances

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4			
IMPORTANT CHANGES I	IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

Taxable

SERIES NAME	ISSUE DATE	AMOUNT (MILLIONS)	INTEREST RATE	MATURITY DATE	AUTHORIZING CPUC DECISION
Series 2018A	3/5/2018	\$450	2.900%	3/1/2021	No. 03-11-018 dated Nov. 13, 2003, 14-02-021 dated Feb. 27, 2014, and 14-03-005 dated Mar. 13, 2014
Series 2018B	3/5/2018	\$400	3.650%	3/1/2028	No. 14-03-005 dated Mar. 13, 2014 and 16-02-018 dated Feb. 25, 2016
Series 2018C	3/5/2018	\$400	4.125%	3/1/2048	No. 16-02-018 dated Feb. 25, 2016
Series 2018C (reopener)	6/4/2018	\$350	4.125%	3/1/2048	No. 16-02-018 dated Feb. 25, 2016
Series 2018D	6/4/2018	\$300	3.400%	6/1/2023	No. 16-02-018 dated Feb. 25, 2016
Series 2018C (reopener)	8/2/2018	\$550	4.125%	3/1/2048	No. 16-02-018 dated Feb. 25, 2016 and no. 18-06-008 dated June 27, 2018
Series 2018E	8/2/2018	\$300	3.700%	8/1/2025	No. 16-02-018 dated Feb. 25, 2016

Tax-Exempt

No tax-exempt debt security issuances for 12 months ended December 31, 2018

Short-Term Obligations:

The SCE short term debt in the 4th quarter 2018 consisted of commercial paper and a loan against the credit facility. The \$300 million loan against the credit facility was outstanding from 11/16/18 through 12/2/18. At 12/31/18 the commercial paper principal balance outstanding was \$721.2 million and the unamortized discount on commercial paper was \$1.2 million. The commercial paper weighted average rate was 3.25% on the \$721.2 million outstanding as of 12/31/18. The commercial paper maturities ranged from 1/2/19 to 3/8/19.

Preferred Security Issuances:

No preferred stock security issuances for 12 months ended December 31, 2018

Question 7. Changes in articles of incorporation or amendments to charter.

There were no changes to articles of incorporation or amendments to charter for the quarter ending December 31, 2018

Question 8. Wage Scale Changes

Wage Scale Changes for 12 months ended December 31, 2018

1. General increases for UWUA employees was 2.75%, effective January 1, 2018

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

- 2. Annual merit increase budget for non-represented and non-executive employees is 3.00%, effective February 19, 2018
- 3. The new Graded Structure Midpoints moved 1.9% effective January 1, 2018

The CIP Structure MRP's did not move

Question 9. Materially important legal matters.

Thomas Fire Litigation

In December 2017, several wind-driven wildfires impacted portions of SCE's service territory and caused substantial damage to both residential and business properties and service outages for SCE customers. The largest of these fires, known as the Thomas Fire, originated in Ventura County and burned acreage located in both Ventura and Santa Barbara Counties. According to CAL FIRE information, the Thomas Fire burned over 280,000 acres, destroyed an estimated 1,063 structures, damaged an estimated 280 structures and resulted in two fatalities.

As of February 26, 2019, SCE was aware of at least 132 lawsuits, representing approximately 2,100 plaintiffs, related to the Thomas Fire naming SCE as a defendant. Sixty-seven of these lawsuits also name Edison International as a defendant based on its ownership and alleged control of SCE. At least four of the lawsuits were filed as purported class actions. The lawsuits, which have been filed in the superior courts of Ventura, Santa Barbara and Los Angeles Counties allege, among other things, negligence, inverse condemnation, trespass, private nuisance, and violations of the public utilities and health and safety codes. By order of the Chair of the California Judicial Council, the lawsuits have been coordinated in the Los Angeles Superior Court.

Montecito Mudslides Litigation

In January 2018, torrential rains in Santa Barbara County produced mudslides and flooding in Montecito and surrounding areas. According to Santa Barbara County initial reports, the Montecito Mudslides destroyed an estimated 135 structures, damaged an estimated 324 structures, and resulted in at least 21 fatalities, with two additional fatalities presumed.

Fifty-five of the 132 lawsuits mentioned under "Thomas Fire Litigation" above allege that SCE has responsibility for the Thomas Fire and that the Thomas Fire proximately caused the Montecito Mudslides, resulting in the plaintiffs' claimed damages. Twenty-one of the 55 Montecito Mudslides lawsuits also name Edison International as a defendant based on its ownership and alleged control of SCE. In addition to other causes of action, some of the Montecito Mudslides lawsuits also allege personal injury and wrongful death. By order of the California Judicial Council, the Thomas Fire and Montecito Mudslides lawsuits have been coordinated in the Los Angeles Superior Court.

Woolsey Fire Litigation

In November 2018, several wind-driven wildfires impacted portions of SCE's service territory and caused substantial damage to both residential and business properties and service outages for SCE customers. The largest of these fires, known as the Woolsey Fire, originated in Ventura County and burned acreage located in both Ventura and Los Angeles Counties. According to CAL FIRE information, the Woolsey Fire burned almost 100,000 acres, destroyed an estimated 1,643 structures, damaged an estimated 364 structures and resulted in three fatalities.

As of February 26, 2019, SCE was aware of at least 26 lawsuits, representing approximately 400 plaintiffs, related to the Woolsey Fire naming SCE as a defendant. Seventeen of these lawsuits also name Edison International as a defendant based on its ownership and alleged control of SCE. At least two of the lawsuits were filed as purported class actions. The lawsuits, which have been filed in the superior courts of Ventura and Los Angeles Counties allege, among other things, negligence, inverse condemnation, personal injury, wrongful death, trespass, private nuisance, and violations of the public utilities and health and safety codes. The Woolsey Fire lawsuits have also been recommended for coordination in the Los Angeles Superior Court.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

Question 10. Material transactions involving officers, directors, or security holders with a material interest in the transaction.

In 2018, Director Linda Stuntz was an equity partner at the law firm of Stuntz, Davis & Staffier, P.C. ("SD&S"), which paid the Company approximately \$141,000 in 2018 to sublease office space in Washington, D.C. The Company's sublease of office space to SD&S began before Ms. Stuntz joined the Board. Ms. Stuntz retired from SD&S effective December 31, 2018 and is no longer affiliated with the firm.

Except for those transactions disclosed in the Notes to Financials appearing on pages 122-123 of this filing, transactions between the respondent and its parent holding company and other affiliated entities are not understood to be subject to reporting in this item.

Question 11. (Reserved)

Question 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

Not applicable

Question 13.

a) Changes in officers and directors of the respondent.

Changes in officers of the respondent since January 1, 2018, are reflected below.

Officer Name	Title	Date First Elected	Effective Date	End Date (if applicable)
Jill C. Anderson	Vice President	12/07/2017	01/22/2018	N/A
Jacqueline Trapp	Senior Vice President	02/22/2018	02/22/2018	N/A
Lisa D. Cagnolatti	Vice President	10/03/2007	11/01/2007	03/01/2018
Albert Ma	Vice President	04/26/2018	05/14/2018	N/A
Steven D. Powell	Senior Vice President	08/23/2018	08/27/2018	N/A
Stuart R. Hemphill	Senior Vice President	06/18/2009	07/01/2009	09/30/2018
Erik T. Takayesu	Vice President	10/25/2018	11/05/2018	N/A
Nestor Martinez	Vice President	10/23/2014	10/23/2014	11/30/2018
Gaddi H. Vasquez	Senior Vice President	04/25/2013	04/25/2013	02/28/2019
Janet T. Clayton	Senior Vice President	04/25/2013	04/25/2013	01/01/2019

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)						

Changes in directors of the respondent since January 1, 2018, are reflected below.

Dinastan Nama	Data First Flacted	Effective Date	End Date
Director Name	Date First Elected	Effective Date	(if applicable)
Louis Hernandez, Jr.	08/25/2016	08/25/2016	2/27/2018
Keith Trent	10/25/2018	10/25/2018	N/A
Jeanne Beliveau-Dunn	02/28/2019	02/28/2019	N/A

b) Changes in majority security holders.

There were no changes in majority security holders for the 12 months ended December 31, 2018.

c) Changes in voting powers of the respondent.

There were no changes in voting powers of the respondent for the 12 months ended December 31, 2018.

Question 14. Cash Management Program

There was no cash management program for the quarter ending December 31, 2018

Name	e of Respondent	This Report Is:	Date of R		Year/	Period of Report
Southe	ern California Edison Company	(1) ☐ An Original (2) ☐ A Resubmission	(Mo, Da, Yr) 04/17/2019		End o	of 2018/Q4
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS)	
Line				Curren		Prior Year
Line No.			Ref.	End of Qua		End Balance
110.	Title of Account		Page No.	Bala		12/31
1	(a)	AIT	(b)	(с)	(d)
2	UTILITY PLA	ANI	200-201	40.22	0 124 021	46 270 661 929
3	Utility Plant (101-106, 114) Construction Work in Progress (107)		200-201	-	8,134,021 2,962,828	46,270,661,828 3,174,882,248
4	TOTAL Utility Plant (Enter Total of lines 2 and	3)	200-201	1	1,096,849	49,445,544,076
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	•	200-201	· -	1,299,847	13,602,215,051
6	Net Utility Plant (Enter Total of line 4 less 5)	3, 110, 111, 110)	200 201	· -	9,797,002	35,843,329,025
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203	· -	0,920,311	56,310,370
8	Nuclear Fuel Materials and Assemblies-Stock				0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)	` '		17	1,052,200	173,835,318
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203	10	1,239,448	103,525,880
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	: 12)		13	0,733,063	126,619,808
14	Net Utility Plant (Enter Total of lines 6 and 13)			38,50	0,530,065	35,969,948,833
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS		4.5	4 500 770	470 040 005
18 19	Nonutility Property (121)	\ \			1,593,770	173,343,885
20	(Less) Accum. Prov. for Depr. and Amort. (122 Investments in Associated Companies (123))		1	7,083,574 50,000	96,893,058 50,000
21	Investment in Subsidiary Companies (123.1)		224-225		145,242	145,869
22	(For Cost of Account 123.1, See Footnote Pag	e 224 line 42)	224-225		143,242	143,009
23	Noncurrent Portion of Allowances	224, mio 42)	228-229		3,975,182	4,538,097
24	Other Investments (124)				0	0
25	Sinking Funds (125)				0	0
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			4,33	3,282,406	4,510,271,869
29	Special Funds (Non Major Only) (129)				0	0
30	Long-Term Portion of Derivative Assets (175)				1,748,217	4,358,879
31	Long-Term Portion of Derivative Assets – Hedg	, , ,			0	0
32	TOTAL Other Property and Investments (Lines	· · · · · · · · · · · · · · · · · · ·		4,41	3,711,243	4,595,815,541
33	CURRENT AND ACCR				٥	0
34 35	Cash and Working Funds (Non-major Only) (13 Cash (131)	30)		1	0 9,587,585	0 31,410,630
36	Special Deposits (132-134)			1	0	31,410,030
37	Working Fund (135)				81,875	84,875
38	Temporary Cash Investments (136)			2	2,425,481	504,084,166
39	Notes Receivable (141)				0	0
40	Customer Accounts Receivable (142)			58	8,951,537	609,511,281
41	Other Accounts Receivable (143)			50	7,716,222	471,578,822
42	(Less) Accum. Prov. for Uncollectible AcctCre	edit (144)		5	1,144,487	53,275,712
43	Notes Receivable from Associated Companies	(145)			0	0
44	Accounts Receivable from Assoc. Companies	(146)			157,971	475,577
45	Fuel Stock (151)		227		2,683,058	3,662,961
46	Fuel Stock Expenses Undistributed (152)		227		0	0
47	Residuals (Elec) and Extracted Products (153)		227		0	0
48	Plant Materials and Operating Supplies (154)		227	27	9,666,024	238,006,741
49 50	Merchandise (155)		227 227		0	0
51	Other Materials and Supplies (156) Nuclear Materials Held for Sale (157)		202-203/227	-	0	0
52	Allowances (158.1 and 158.2)		228-229	1.	4,648,319	12,736,560
					,, 3 . 0	,, 33,330

Name	e of Respondent	This Report Is:	Date of F	•	Year/	Period of Report
South	ern California Edison Company	(1) 🛛 An Original	(Mo, Da,	•		√ 2018/Q4
		(2) A Resubmission	04/17/20		End c	<u> </u>
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS	(Continued)
Line					nt Year	Prior Year
No.	T		Ref.		ıarter/Year	End Balance
	Title of Account	i	Page No.	1	ance	12/31
53	(a) (Less) Noncurrent Portion of Allowances		(b)	((c) 3,975,182	(d)
54	Stores Expense Undistributed (163)		227		0,975,162	4,538,097 0
55	Gas Stored Underground - Current (164.1)		221		0	0
56	Liquefied Natural Gas Stored and Held for Prod	cessing (164 2-164 3)			0	0
57	Prepayments (165)	5633ing (104.2-104.3)		1/	44,353,946	227,852,643
58	Advances for Gas (166-167)				0	0
59	Interest and Dividends Receivable (171)				485,157	239,926
60	Rents Receivable (172)				5,985,690	6,713,818
61	Accrued Utility Revenues (173)			48	81,805,998	212,084,998
62	Miscellaneous Current and Accrued Assets (17	74)			9,398,516	9,792,539
63	Derivative Instrument Assets (175)	,		17	72,758,591	109,792,923
64	(Less) Long-Term Portion of Derivative Instrum	nent Assets (175)			1,748,217	4,358,879
65	Derivative Instrument Assets - Hedges (176)	()			0	0
66	(Less) Long-Term Portion of Derivative Instrum	nent Assets - Hedges (176			0	0
67	Total Current and Accrued Assets (Lines 34 thi			2,19	93,838,084	2,375,855,772
68	DEFERRED DE					
69	Unamortized Debt Expenses (181)			10	01,060,561	84,210,666
70	Extraordinary Property Losses (182.1)		230a		0	0
71	Unrecovered Plant and Regulatory Study Costs	s (182.2)	230b		669,504	69,834,552
72	Other Regulatory Assets (182.3)	,	232	6,70	05,995,788	5,516,540,735
73	Prelim. Survey and Investigation Charges (Elec	etric) (183)			2,492,148	2,599,464
74	Preliminary Natural Gas Survey and Investigati	on Charges 183.1)			0	0
75	Other Preliminary Survey and Investigation Cha	arges (183.2)			0	0
76	Clearing Accounts (184)				0	135,362
77	Temporary Facilities (185)				74,538	74,538
78	Miscellaneous Deferred Debits (186)		233	10	01,438,949	93,603,015
79	Def. Losses from Disposition of Utility Plt. (187)			0	0
80	Research, Devel. and Demonstration Expend.	(188)	352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)				53,217,434	167,812,285
82	Accumulated Deferred Income Taxes (190)		234	2,27	70,325,118	1,711,569,477
83	Unrecovered Purchased Gas Costs (191)				0	0
84	Total Deferred Debits (lines 69 through 83)			9,33	35,274,040	7,646,380,094
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			54,44	43,353,432	50,588,000,240
I						·

Name	e of Respondent	This Report is:	Date of I		Year/l	Period of Report
Southe	ern California Edison Company	(1) x An Original (2)	(mo , da , yr) 04/17/2019		end o	f 2018/Q4
	COMPARATIVE E	ALANCE SHEET (LIABILITIE	S AND OTHE	R CREDI		·
Lina		· ·		Curren		Prior Year
Line No.			Ref.	End of Qua	1	End Balance
140.	Title of Account		Page No.	Bala		12/31
	(a)		(b)	(c)	(d)
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)		250-251	2,16	8,054,319	2,168,054,319
3	Preferred Stock Issued (204)		250-251	2,24	5,054,950	2,245,054,950
4	Capital Stock Subscribed (202, 205)				0	0
5	Stock Liability for Conversion (203, 206)				0	0
6	Premium on Capital Stock (207)				923,708	923,708
7	Other Paid-In Capital (208-211)		253	73	2,727,600	722,820,759
8	Installments Received on Capital Stock (212)		252		0	0
9	(Less) Discount on Capital Stock (213)		254		583	583
10	(Less) Capital Stock Expense (214)		254b	5	3,195,017	53,195,017
11	Retained Earnings (215, 215.1, 216)		118-119		7,427,790	9,609,389,281
12	Unappropriated Undistributed Subsidiary Earnin	ngs (216.1)	118-119		2,604,107	-2,603,481
13	(Less) Reaquired Capital Stock (217)	193 (210.1)	250-251		0	-2,000,401
14	Noncorporate Proprietorship (Non-major only)	(218)	230-231		0	0
15	Accumulated Other Comprehensive Income (21		122(a)(b)	2	2,574,194	-18,721,643
	,	19)	122(a)(b)	+		
16	Total Proprietary Capital (lines 2 through 15)			13,70	5,814,466	14,671,722,293
17	LONG-TERM DEBT		050.057	40.00	4 000 000	10 717 071 100
18	Bonds (221)		256-257	12,80	1,900,000	10,717,971,429
19	(Less) Reaquired Bonds (222)		256-257		0	30,000,000
20	Advances from Associated Companies (223)		256-257		0	0
21	Other Long-Term Debt (224)		256-257		6,490,453	306,557,633
22	Unamortized Premium on Long-Term Debt (225			2	0,878,714	21,617,712
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (226)		-	4,907,994	32,677,760
24	Total Long-Term Debt (lines 18 through 23)			13,06	4,361,173	10,983,469,014
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases - Noncurrent	(227)		4	3,110,642	46,470,069
27	Accumulated Provision for Property Insurance ((228.1)			0	0
28	Accumulated Provision for Injuries and Damage	es (228.2)		2,77	1,957,879	162,688,365
29	Accumulated Provision for Pensions and Benef	its (228.3)		43	3,000,391	482,994,414
30	Accumulated Miscellaneous Operating Provisio	ns (228.4)			0	0
31	Accumulated Provision for Rate Refunds (229)				0	0
32	Long-Term Portion of Derivative Instrument Lia	bilities			0	0
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges			0	0
34	Asset Retirement Obligations (230)			3,03	0,535,854	2,892,285,940
35	Total Other Noncurrent Liabilities (lines 26 through	ugh 34)		6,27	8,604,766	3,584,438,788
36	CURRENT AND ACCRUED LIABILITIES					
37	Notes Payable (231)			71	9,968,054	1,238,012,199
38	Accounts Payable (232)			1,48	1,308,801	1,473,712,139
39	Notes Payable to Associated Companies (233)				0	0
40	Accounts Payable to Associated Companies (2	34)		1	9,691,628	27,783,650
41	Customer Deposits (235)	,		_	8,815,520	280,781,892
42	Taxes Accrued (236)		262-263		2,208,842	51,800,061
43	Interest Accrued (237)				2,389,942	185,466,253
44	Dividends Declared (238)			_	3,378,635	225,825,061
45	Matured Long-Term Debt (239)				0	0
10	Matarea Long Term Dept (200)					

Name	e of Respondent	This Report is:			Year/	Period of Report
Southe	ern California Edison Company	(1) x An Original (2)		(mo, da, yr) 04/17/2019		f 2018/Q4
	COMPARATIVE B	SALANCE SHEET (LIABILITIES	S AND OTHE	R CREDI		
Lino		,		Curren	it Year	Prior Year
Line No.			Ref.	End of Qu	arter/Year	End Balance
140.	Title of Account		Page No.	Bala		12/31
	(a)		(b)	(0	c)	(d)
46	Matured Interest (240)				0	0
47	Tax Collections Payable (241)			2	21,940,863	23,031,656
48	Miscellaneous Current and Accrued Liabilities (242)		69	93,433,208	670,340,513
49	Obligations Under Capital Leases-Current (243)			3,330,460	3,236,017
50	Derivative Instrument Liabilities (244)				6,075,282	1,191,081
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities			0	0
52	Derivative Instrument Liabilities - Hedges (245)				0	0
53	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities-Hedges			0	0
54	Total Current and Accrued Liabilities (lines 37 tl	hrough 53)		3,49	92,541,235	4,181,180,522
55	DEFERRED CREDITS					
56	Customer Advances for Construction (252)			17	75,393,317	172,964,405
57	Accumulated Deferred Investment Tax Credits	(255)	266-267	_	71,324,122	81,727,067
58	Deferred Gains from Disposition of Utility Plant	,		<u>'</u>	0	0.,,00.
59	Other Deferred Credits (253)	(200)	269	2 04	12,294,997	2,233,659,159
60	Other Regulatory Liabilities (254)		278	+	12,217,160	7,045,828,280
61	Unamortized Gain on Reaquired Debt (257)		210	7,5	12,217,100	7,043,020,200
62	Accum. Deferred Income Taxes-Accel. Amort.(2	201)	272-277		0	0
63	Accum. Deferred Income Taxes-Accel. Amon. (a	•	212-211	7.4	15 201 021	6 000 052 502
		(202)			15,281,021	6,880,852,503
64	Accum. Deferred Income Taxes-Other (283)			_	75,521,175	752,158,209
65	Total Deferred Credits (lines 56 through 64) TOTAL LIABILITIES AND STOCKHOLDER EQ	NHTV (lines 40, 04, 05, 54, and 05)			22,031,792	17,167,189,623
66	TOTAL LIABILITIES AND STOCKHOLDER EG	(IIIIes 10, 24, 33, 34 and 03)		34,44	13,353,432	50,588,000,240

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)						
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4					
FOOTNOTE DATA								

Schedule Page: 112 Line No.: 28 Column: c

For FERC reporting purposes, the \$4.7 billion of liabilities for wildfire-related claims are presented net of \$2 billion of insurance receivables (FERC account 228.2). \$1 billion of that receivable is due from an associated (affiliated) company. For GAAP reporting purpose, insurance receivables are reflected as an asset.

Name	e of Respondent	This Report Is: (1) X An Or	riginal		ate of Report Mo, Da, Yr)		d of Report
Sout	hern California Edison Company		submission		4/17/2019	End of _	2018/Q4
		STATI	EMENT OF IN	COME		1	
Quart	erly						
	port in column (c) the current year to date balance						mn (i) plus the
	n column (k). Report in column (d) similar data for ter in column (e) the balance for the reporting quar						nr.
	port in column (g) the quarter to date amounts for						
	uarter to date amounts for other utility function for t			(.) qua		900 0000, 0000	(
	port in column (h) the quarter to date amounts for			nn (j) the quar	er to date amounts	for gas utility, and	l in column (l)
	uarter to date amounts for other utility function for t		arter.				
5. If a	dditional columns are needed, place them in a foo	tnote.					
Annua	al or Quarterly if applicable						
	not report fourth quarter data in columns (e) and (
	port amounts for accounts 412 and 413, Revenues						imilar manner to
	ty department. Spread the amount(s) over lines 2 port amounts in account 414, Other Utility Operatin		•			. ,	
Line	port amounts in account 414, Other Othity Operation	ig income, in the	same manne	Total	Total	Current 3 Months	Prior 3 Months
No.				Current Year to		Ended	Ended
			(Ref.)	Date Balance fo	r Date Balance for	Quarterly Only	Quarterly Only
	Title of Account		Page Ño.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter
	(a)		(b)	(c)	(d)	(e)	(f)
	UTILITY OPERATING INCOME						
2	Operating Revenues (400)		300-301	12,802,630,5	12,368,081,494		
	Operating Expenses						1
	Operation Expenses (401)		320-323	10,268,126,8			
	Maintenance Expenses (402)		320-323	446,742,8	· · ·		
	Depreciation Expense (403)		336-337	1,647,295,5	1,562,525,494		
7	Depreciation Expense for Asset Retirement Costs (403.1)		336-337				
8	Amort. & Depl. of Utility Plant (404-405)		336-337	213,175,3	244,141,490		
9	Amort. of Utility Plant Acq. Adj. (406)		336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Stud	y Costs (407)		18,6	82 218,152,954		
11	Amort. of Conversion Expenses (407)						
12	Regulatory Debits (407.3)			11,073,760,6	9,915,439,585		
13	(Less) Regulatory Credits (407.4)			10,866,381,8	9,716,307,410		
14	Taxes Other Than Income Taxes (408.1)		262-263	389,151,3	368,985,973		
15	Income Taxes - Federal (409.1)		262-263	-48,867,6	161,726,421		
16	- Other (409.1)		262-263	-27,024,1	15 34,668,176		
17	Provision for Deferred Income Taxes (410.1)		234, 272-277	1,865,414,0	3,794,803,283		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	2,436,920,8	3,469,822,560		
19	Investment Tax Credit Adj Net (411.4)		266	-10,402,9	-6,438,859		
20	(Less) Gains from Disp. of Utility Plant (411.6)						
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)				8 59		
23	Losses from Disposition of Allowances (411.9)						
24	Accretion Expense (411.10)						
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	u 24)		12,514,087,9	39 10,613,925,157		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lir	ne 27		288,542,5	97 1,754,156,337		
	, ,			·			

•		This Report Is: (1) X An Original	(Mo, D	a Yr)	Year/Period of Report	
Southern California Ediso	on Company	(2) A Resubmission	, .	' '	End of2018/C	
			ME FOR THE YEAR (Co	ontinued)		
	tant notes regarding the stat					
nade to the utility's custor ne gross revenues or cos	ions concerning unsettled ra mers or which may result in r ts to which the contingency r revenues or recover amount	naterial refund to the utility relates and the tax effects	with respect to power or together with an explana	gas purchases. Sta	te for each year effect	ted
	ons concerning significant ar			year resulting from s	ettlement of any rate	
	nues received or costs incurr					me,
nd expense accounts.		ana amuliaabla ta tha Ctata			at mana 100	
3. Enter on page 122 a concluding the basis of alloo 4. Explain in a footnote it	in the report to stokholders oncise explanation of only the cations and apportionments f the previous year's/quarter's ufficient for reporting addition	ose changes in accounting rom those used in the pred s figures are different from	g methods made during t ceding year. Also, give th that reported in prior rep	he year which had an e appropriate dollar o orts.	n effect on net income effect of such changes	S .
FLECTR	IC UTILITY	GAS UT	TILITY	OTHE	R UTILITY	
Current Year to Date	Previous Year to Date			Current Year to Date	Previous Year to Date	Line
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.
(g)	(h)	(i)	(j)	(k)	(I)	
12,796,966,537	12,362,621,628	2,341,789	2,285,119	3,322,210	3,174,747	
40 202 025 057	7 004 450 000	4 024 424	1 510 510	2 507 072	4 557 640	
10,263,935,657	7,024,458,089	1,624,134	1,549,510	2,567,073	1,557,619	
445,200,259	475,690,599	382,414	420,260	1,160,184	2,374,592	1
1,645,968,668	1,561,450,662	264,497	204,615	1,062,424	870,217	
213,175,331	244,141,490					
, ,	, ,					
18,682	218,152,954					1
						1
11,073,760,694	9,915,439,585					1
10,866,340,905	9,716,307,410	40,972				1
388,979,128	368,805,001	58,476	60,984	113,718	119,988	1
-47,671,179	161,726,421	-39,787		-1,156,640		1
-26,719,511	34,788,966	-17,127	-4,445	-287,477	-116,345	1
1,863,271,692	3,793,024,199	212,566	402,948	1,929,752	1,376,136	1
2,435,772,881	3,466,904,565	161,980	344,485	985,998	2,573,510	1
-10,402,945	-6,438,859					1
						2
						2
8	59					2
						2
						2
12,507,402,682	10,608,027,073	2,282,221	2,289,387	4,403,036	3,608,697	2
289,563,855	1,754,594,555	59,568	-4,268	-1,080,826	-433,950	2

	e of Respondent	This F	Report Is X An O	: riginal		Date (Mo.	e of Report , Da, Yr)	Year/Period	
Sout	hern California Edison Company	(2)		submission		•	7/2019	End of	2018/Q4
	STA	TEMEN	VT OF IN	ICOME FOR T	HE YEA	R (contin	nued)		
Line							TAL	Current 3 Months	Prior 3 Months
No.							.,	Ended	Ended
				(Ref.)				Quarterly Only	Quarterly Only
	Title of Account			Page No.	Curren	t Year	Previous Year	No 4th Quarter	No 4th Quarter
	(a)			(b)	(c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114	١			288	3,542,597	1,754,156,337		
	Other Income and Deductions	,			200	J,042,001	1,704,100,007		
	Other Income								
	Nonutilty Operating Income								
	Revenues From Merchandising, Jobbing and Contract Work	(415)							
_	(Less) Costs and Exp. of Merchandising, Job. & Contract Wo	· /)						
_	Revenues From Nonutility Operations (417)	, ()	<u>/</u>		62	2,995,589	65,410,459		
_	(Less) Expenses of Nonutility Operations (417.1)),965,246	42,386,658		
_	Nonoperating Rental Income (418)					913,337	1,372,754		
	Equity in Earnings of Subsidiary Companies (418.1)			119		-626	-45		
	Interest and Dividend Income (419)			1	57	7,329,984	7,168,954		
	Allowance for Other Funds Used During Construction (419.1)				3,788,788	86,934,206		
	Miscellaneous Nonoperating Income (421)	/				2,376,746	29,873,224		
	Gain on Disposition of Property (421.1)					7,492,289	8,065,793		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)					3,930,861	156,438,687		
42					130	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	100,700,001		
	Loss on Disposition of Property (421.2)					37,083	312,720		
44						07,000	012,720		
45	Donations (426.1)				20),004,816	23,481,022		
46	Life Insurance (426.2)					5,767,137	-34,233,934		
47	Penalties (426.3)					3,071,497	5,846,962		
48	Exp. for Certain Civic, Political & Related Activities (426.4)					3,566,748	10,592,380		
49	Other Deductions (426.5)					1,423,624	721,339,797		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)					346,389	727,338,947		
51	Taxes Applic. to Other Income and Deductions					0 10,000	727,000,011		
52	Taxes Other Than Income Taxes (408.2)			262-263		3,318,261	2,846,890		
	Income Taxes-Federal (409.2)			262-263		1,181,002	-387,435,085		
	Income Taxes-Other (409.2)			262-263		1,154,321	-134,277,396		
	Provision for Deferred Inc. Taxes (410.2)			234, 272-277		3,236,776	195,649,057		
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)			234, 272-277		1,917,339	223,748,428		
	Investment Tax Credit AdjNet (411.5)								
	(Less) Investment Tax Credits (420)								
	TOTAL Taxes on Other Income and Deductions (Total of line	es 52-58	3)			-697,625	-546,964,962		
	Net Other Income and Deductions (Total of lines 41, 50, 59)		,		194	1,282,097	-23,935,298		
	Interest Charges					, ,	, ,		
	Interest on Long-Term Debt (427)				549	9,367,056	488,235,571		
	Amort. of Debt Disc. and Expense (428)					1,795,239	10,026,888		
	Amortization of Loss on Reaquired Debt (428.1)					1,594,851	16,710,267		
	(Less) Amort. of Premium on Debt-Credit (429)					· ·			
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)							
	Interest on Debt to Assoc. Companies (430)								
	Other Interest Expense (431)				140),670,504	106,821,086		
	(Less) Allowance for Borrowed Funds Used During Construc	tion-Cr.	(432)		44	1,227,371	27,669,237		
	Net Interest Charges (Total of lines 62 thru 69)				672	2,200,279	594,124,575		
	Income Before Extraordinary Items (Total of lines 27, 60 and	70)			-189	9,375,585	1,136,096,464		
72	Extraordinary Items								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)	_							
	Net Extraordinary Items (Total of line 73 less line 74)								
76	Income Taxes-Federal and Other (409.3)			262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)	_							
78	Net Income (Total of line 71 and 77)	_			-189	9,375,585	1,136,096,464		

Name	e of Respondent	This Report Is: (1) XAn Original	Date of Re (Mo, Da, Y	r\	ear/Period of Report 2018/Q4
Sout	hern California Edison Company	(2) A Resubmission	04/17/2019	·	nd of2016/Q4
		STATEMENT OF RETAINED			
1 Da	a not report Lines 40 F2 on the guesterly yers		27111111100		
	o not report Lines 49-53 on the quarterly vers		ad carnings waar t	a data and una	annonriated
	eport all changes in appropriated retained ea	arnings, unappropriated retain	ed earnings, year t	o date, and unap	opropriated
	stributed subsidiary earnings for the year.	a identified as to the retained	carnings account i	n which records	d (A acquiste 422, 426
	ach credit and debit during the year should b		earnings account i	n which recorde	d (Accounts 433, 436
	inclusive). Show the contra primary account		ad carnings		
	ate the purpose and amount of each reserva			, balance of vote:	ined comings. Follow
	st first account 439, Adjustments to Retained	a Earnings, reflecting adjustme	ents to the opening	palance of retai	ned earnings. Follow
_	edit, then debit items in that order.	anital ataul			
I	now dividends for each class and series of ca	•	A 400 A -!:	-tt- t- D-t-:	
	now separately the State and Federal income				
	xplain in a footnote the basis for determining				
I	rent, state the number and annual amounts t			•	
9. 11	any notes appearing in the report to stockhol	iders are applicable to this sta	tement, include the	em on pages 12.	2-123.
				Current	Previous
				Quarter/Year	Quarter/Year
			Contra Primary	Year to Date	Year to Date
Line	Item	1	Account Affected	Balance	Balance
No.	(a)		(b)	(c)	(d)
	UNAPPROPRIATED RETAINED EARNINGS (Ad	ccount 216)			
1	Balance-Beginning of Period			9,420,413,2	251 9,250,439,192
2	Changes			0,0,	3,200,100,100
	Adjustments to Retained Earnings (Account 439)	<u> </u>			
4	Cumulative Effect of Accounting Change ASU 20			4,600,	552
5	Cumulative Effect of Accounting Change A30 20	710-01		4,000,	552
6					
7					
8	TOTAL Ordita to Datained Femilians (Acat. 400)			4.000	550
9	TOTAL Credits to Retained Earnings (Acct. 439)			4,600,	552
10					
	Stock-Based Compensation			-10,260,	
12	Capital Stock Expense Write-Off				(15,401,698)
13					
14					
	TOTAL Debits to Retained Earnings (Acct. 439)			-10,260,	
	Balance Transferred from Income (Account 433 I	ess Account 418.1)		-189,374,	959 1,136,096,509
17	Appropriations of Retained Earnings (Acct. 436)				
18	Appropriations of Retained Earnings		215.1	-2,636,	312 (3,722,448)
19					
20					
21					
22	TOTAL Appropriations of Retained Earnings (Acc	ct. 436)		-2,636,	312 (3,722,448)
23	Dividends Declared-Preferred Stock (Account 43	7)			
24	Preferred and Preference Stock Dividends (See I	·		-120,926,	594 (124,097,672)
25	,			<u> </u>	
26					
27					
28					
	TOTAL Dividends Declared-Preferred Stock (Acc	et. 437)		-120,926,	594 (124,097,672)
	Dividends Declared-Common Stock (Account 43)			,:=0,:	, , , , , , , , , , , , , , , , , , , ,
31	Common Stock Dividends	,		-576,000,0	000 (785,000,000)
32					(,,,-
33					
34					
35					
	TOTAL Dividende Declared Commerc Charle (Ass	vt 430)		E70 000 f	000 / 705 000 000
	TOTAL Dividends Declared-Common Stock (Acc			-576,000,	000 (785,000,000)
	Transfers from Acct 216.1, Unapprop. Undistrib.			0.505.045	440 0 400 440 051
38	Balance - End of Period (Total 1,9,15,16,22,29,30			8,525,815,	9,420,413,251
	APPROPRIATED RETAINED EARNINGS (Accord	uni 215)			
39					
40			1		1

South	of Respondent ern California Edison Company	This Report Is: (1) X An Original	Date of (Mo, Da 04/17/2	a, Yr)	End o	Period of Report of 2018/Q4
	· ·	(2) A Resubmission STATEMENT OF RETAINED		019		
1. Do	not report Lines 49-53 on the quarterly vers		L7 II (1 11 1 1 0 0			
	port all changes in appropriated retained ea		ed earnings, ye	ar to date, and	d unappro	priated
undist	tributed subsidiary earnings for the year.					
	ch credit and debit during the year should be		earnings accou	nt in which re	corded (A	ccounts 433, 436
	inclusive). Show the contra primary accoun					
	ate the purpose and amount of each reserva		•			
	st first account 439, Adjustments to Retained	Earnings, reflecting adjustme	ents to the open	ing balance o	of retained	l earnings. Follow
_	edit, then debit items in that order.					
	ow dividends for each class and series of ca					
	ow separately the State and Federal income					
	plain in a footnote the basis for determining					
	ent, state the number and annual amounts t					
9. If a	any notes appearing in the report to stockhol	ders are applicable to this sta	tement, include	them on page	es 122-12	23.
				Curre	ent	Previous
				Quarter		Quarter/Year
			Contra Primar	Year to	Date	Year to Date
Line	Item		Account Affecte		ice	Balance
No.	(a)		(b)	(c)		(d)
41	(-)		(-,	(-)		(*)
42						
43						
44						
	TOTAL Appropriated Retained Earnings (Accoun	t 215)				
-	APPROP. RETAINED EARNINGS - AMORT. Re					
	TOTAL Approp. Retained Earnings-Amort. Reser	· · · · · · · · · · · · · · · · · · ·		19	1,612,342	188,976,030
	TOTAL Approp. Retained Earnings (Acct. 215, 21				1,612,342	188,976,030
	TOTAL Retained Earnings (Acct. 215, 215.1, 216				7,427,790	9,609,389,281
-	UNAPPROPRIATED UNDISTRIBUTED SUBSID			0,71	1,421,190	9,009,309,201
l I'	UNAPPROPRIATED UNDISTRIBUTED SUBSID	IART EARNINGS (ACCOUNT				
	Depart only on an Annual Pagis, no Quarterly	,				
-	Report only on an Annual Basis, no Quarterly				2 602 401	(2,602,426)
49	Balance-Beginning of Year (Debit or Credit)	4)			2,603,481	(2,603,436)
49 50	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418	.1)			2,603,481 -626	(2,603,436) (45)
49 50 51	Balance-Beginning of Year (Debit or Credit)	.1)			-	· · · · · /
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418	.1)			-	· · · · · /
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)
49 50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	.1)			-626	(45)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 118 Line No.: 4 Column: a

SCE received approval from FERC (docket AC19-20) for authorization to use account 439 to record the cumulative effect adjustment to retained earnings for SCE's adoption of the ASU 2016-01 "Recognition and Measurement of Financial Assets and Financial Liabilities". For further information, see the Notes to the financial statements included on page 122-123.

Schedule Page: 118 Line No.: 24 Column: a

NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR TO DATE DECEMBER 31, 2018

	Dividend
Preferred Stock -	
4.08% Series	\$ 1,272,000
4.24% Series	1,785,703
4.32% Series	663,000
4.78% Series	1,549,641
Preference Stock -	
6.250% Series E	21,875,000
6.250% Series F	
5.100% Series G	20,400,000
5.750% Series H	15,812,500
5.375% Series J	17,468,750
5.450% Series K	16,350,000
5.000% Series L	23,750,000
Total Dividends	\$ 120,926,594

Name	e of Respondent	This (1)	Re	port Is: ∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
South	hern California Edison Company	(2)	F	An Onginal A Resubmission	04/17/2019	End of2018/Q4
		(-/	S	TATEMENT OF CASH FLO		
(1) Co	doe to be used:(a) Not Proceeds or Payments:(b)Pands (lohonti				Identify congrately such items as
	des to be used:(a) Net Proceeds or Payments;(b)Bonds, c ments, fixed assets, intangibles, etc.	aebenii	ires	and other long-term debt, (c) in	ciude commerciai paper, and (d)	identify separately such items as
(2) Info	ormation about noncash investing and financing activities			ovided in the Notes to the Finan	cial statements. Also provide a re	conciliation between "Cash and Cash
	alents at End of Period" with related amounts on the Balan erating Activities - Other: Include gains and losses pertain			rating activities only. Gains and I	occoe portaining to invecting and	financing activities should be reported
	se activities. Show in the Notes to the Financials the amou					illiancing activities should be reported
. ,	esting Activities: Include at Other (line 31) net cash outflow			•	•	
1	nancial Statements. Do not include on this statement the camount of leases capitalized with the plant cost.	dollar a	moı	unt of leases capitalized per the	USofA General Instruction 20; in:	stead provide a reconciliation of the
	· · ·		4! -	f Od\	Current Year to Date	Previous Year to Date
Line No.	Description (See Instruction No. 1 for Ex	xpıana	OIJ	n or Codes)	Quarter/Year	Quarter/Year
110.	(a)				(b)	(c)
1	Net Cash Flow from Operating Activities:					
2	Net Income (Line 78(c) on page 117)				-189,375,5	85 1,136,096,464
3	Noncash Charges (Credits) to Income:					
4	Depreciation and Depletion				1,860,489,6	02 2,024,819,938
5	Amort. of Nuc. Fuel, Loss on Reacq. Debt, Prem.	& Dis	c. c	f L/T Debt	65,444,2	31 69,229,873
6						
7						
8	Deferred Income Taxes (Net)				-574,509,9	22 296,881,352
9	Investment Tax Credit Adjustment (Net)				-6,080,4	35 -6,438,859
10	Net (Increase) Decrease in Receivables				-45,112,1	4,682,865
11	Net (Increase) Decrease in Inventory				-49,537,2	-11,593,359
12	Net (Increase) Decrease in Allowances Inventory				-2,474,6	74 21,313,195
13	Net Increase (Decrease) in Payables and Accrued	d Expe	ens	es	29,023,8	41 66,252,853
14	Net (Increase) Decrease in Other Regulatory Asse	ets			-700,863,1	20 -389,169,840
15	Net Increase (Decrease) in Other Regulatory Liab	ilities			607,302,1	16 393,075,442
16	(Less) Allowance for Other Funds Used During Co	onstru	ctic	n	103,788,7	88 86,934,206
17	(Less) Undistributed Earnings from Subsidiary Co	mpan	ies		-6:	26 -45
	Other (provide details in footnote):					
19	Prepaid and Accrued Taxes				-84,387,7	66 -282,420,913
20	Nuclear Decommissioning Trusts				-109,176,5	50 -196,725,002
21	Other-Net				2,493,323,0	90 696,248,665
22	Net Cash Provided by (Used in) Operating Activiti	es (To	otal	2 thru 21)	3,190,277,2	
23				,		
24	Cash Flows from Investment Activities:					
25	Construction and Acquisition of Plant (including la	ınd):				
26	Gross Additions to Utility Plant (less nuclear fuel)				-3,926,022,2	-3,270,039,128
27	Gross Additions to Nuclear Fuel				-39,902,4	-38,430,866
28	Gross Additions to Common Utility Plant					
29	Gross Additions to Nonutility Plant				-6,524,9	49 -10,205,594
30	(Less) Allowance for Other Funds Used During Co	onstru	ctic	n	-103,788,7	88 -86,934,206
31	Other (provide details in footnote):					
	Cost of Removal, Salvage Value and Others				-622,134,7	33 -524,391,082
33					<u> </u>	
34	Cash Outflows for Plant (Total of lines 26 thru 33)				-4,490,795,5	85 -3,756,132,464
35						
36	Acquisition of Other Noncurrent Assets (d)					
37	Proceeds from Disposal of Noncurrent Assets (d)				39,677,2	65 25,096,900
38						
39	Investments in and Advances to Assoc. and Subs	idiary	Со	mpanies		
	Contributions and Advances from Assoc. and Sub					
41	Disposition of Investments in (and Advances to)		-	•		
	Associated and Subsidiary Companies					
43						
44	Purchase of Investment Securities (a)					
	Proceeds from Sales of Investment Securities (a)					

Name	e of Respondent	This (1)	Re	oort Is: An Original	Date (of Report Da, Yr)	Year/Period of Report	
Sout	nern California Edison Company	(2)	Ê	A Resubmission	,	7/2019	End of2018/Q4	
		` '	S	ATEMENT OF CASH FLO	ows			\dashv
(1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds, o	lehentu	res	and other long-term debt: (c) li	nclude comme	rcial naner: and (d) I	Identify senarately such items as	\dashv
	nents, fixed assets, intangibles, etc.	10001110		and other long term dest, (e) i	iolado commo	roidi papor, aria (a) i	dentity departatory dual from do	
	ormation about noncash investing and financing activities			ovided in the Notes to the Fina	ncial statement	ts. Also provide a re	conciliation between "Cash and Ca	ash
	llents at End of Period" with related amounts on the Balan erating Activities - Other: Include gains and losses pertain			ating activities only. Gains and	losses pertain	ing to investing and	financing activities should be repo	orted
in thos	e activities. Show in the Notes to the Financials the amou	nts of ir	ntere	est paid (net of amount capitali	zed) and incon	ne taxes paid.	-	
` '	esting Activities: Include at Other (line 31) net cash outflown ancial Statements. Do not include on this statement the o			•				
	amount of leases capitalized with the plant cost.	JUliai a	IIIOU	nit of leases capitalized per the	USUIA Gener	ai iristruction 20, iris	stead provide a reconciliation of the	۱ ا
Line	Description (See Instruction No. 1 for E.	vnlana	tion	of Codes)	Curre	nt Year to Date	Previous Year to Date	\dashv
No.	, ,	уріана	liOi	or codes)	Q	uarter/Year	Quarter/Year	
	(a)					(b)	(c)	
	Loans Made or Purchased							
47	Collections on Loans							
48								
49	Net (Increase) Decrease in Receivables							
50	Net (Increase) Decrease in Inventory							
51	Net (Increase) Decrease in Allowances Held for S	pecula	atio	า				
52	Net Increase (Decrease) in Payables and Accrue	d Expe	nse	es				
53	Other: Proceeds from Sale of Nuclear Decommiss	sioning	j Tr	ust Investments		4,340,052,35	5,238,622,8	385
54	Purchases of Nuclear Decommissioning Trust Inv	estme	nts			-4,231,377,21	-5,041,938,9	980
55	Other Investments					42,328,29	31,404,7	736
56	Net Cash Provided by (Used in) Investing Activities	:S						
57	Total of lines 34 thru 55)					-4,300,114,88	-3,502,946,9	923
58	·							
59	Cash Flows from Financing Activities:							
	Proceeds from Issuance of:							
61	Long-Term Debt (b)					2,715,070,50	00 1,456,359,0	000
	Preferred Stock						, , ,	\dashv
	Common Stock							\dashv
	Other (provide details in footnote):							\dashv
	Preference Stock Issued						475,000,0	000
	Net Increase in Short-Term Debt (c)						468,502,6	\rightarrow
	Other (provide details in footnote):						400,002,0	307
68	Other (provide details in foothote).							\dashv
	Proceeds from Stock Option Exercises					11,859,39	97 48,010,0	075
	Cash Provided by Outside Sources (Total 61 thru	60)				2,726,929,89		\rightarrow
71	Casiff Tovided by Outside Sources (Total of tilla	03)				2,720,929,03	2,447,071,7	
	Payments for Retirement of:							
	Long-term Debt (b)					620 402 50	001 715 6	620
	Preferred Stock					-639,403,59		\rightarrow
							-475,000,0	-
	Common Stock					40.005.00	05 404 4	424
	Other: Long-Term Debt Issuance Cost and Other					-19,965,88		\rightarrow
	Shares Purchased for Stock-Based Compensatio	1				-22,100,60		101
	Net Decrease in Short-Term Debt (c)					-519,733,84		
	Dividends on Preference Stock					-115,656,25		_
	Dividends on Preferred Stock					-5,716,76		\rightarrow
	Dividends on Common Stock					-788,000,00	-573,000,0	700
	Net Cash Provided by (Used in) Financing Activiti	es						
	(Total of lines 70 thru 81)					616,352,95	54 243,372,1	114
84								
	Net Increase (Decrease) in Cash and Cash Equiv	alents						
	(Total of lines 22,57 and 83)					-493,484,73	30 475,743,7	704
87								
88	Cash and Cash Equivalents at Beginning of Perio	d				535,579,67	71 59,835,9	967
89								
90	Cash and Cash Equivalents at End of period					42,094,94	535,579,6	371

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	FOOTNOTE DATA		

Schedule Page: 120	Line No.: 10	Column: c
Revised to reflect the a	doption of ASU	2016-15
Schedule Page: 120	Line No.: 13	Column: c
Revised to reflect the a	doption of ASU	2016-15
Schedule Page: 120	Line No.: 21	Column: b
Includes wildfire insura	nce claims, net o	of insurance r
Schedule Page: 120	Line No.: 21	Column: c
Revised to reflect the a	doption of ASU	2016-15
Schedule Page: 120	Line No.: 26	Column: c
Revised to reflect the a	doption of ASU	2016-15
Schedule Page: 120	Line No.: 55	Column: c
Revised to reflect the a	doption of ASU	2016-15

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NOTES TO FINANCIAL STATEMENTS (Continued)				

GLOSSARY

The following terms and abbreviations appearing in the text of this report have the meanings indicated below.

2017/2018 the Thomas Fire, the Montecito Mudslides and the Woolsey Fire, collectively

Wildfire/Mudslide Events

AFUDC allowance for funds used during construction

ALJ administrative law judge
ARO asset retirement obligation

Bcf billion cubic feet

bonus depreciation Federal tax deduction of a percentage of the qualifying property placed in service during

periods permitted under tax laws

CAISO California Independent System Operator

CAL FIRE California Department of Forestry and Fire Protection

CPUC California Public Utilities Commission

DOE U.S. Department of Energy

FASB Financial Accounting Standards Board
FERC Federal Energy Regulatory Commission
GAAP generally accepted accounting principles

GRC general rate case
GWh gigawatt-hours

IRS Internal Revenue Service

MHI Mitsubishi Heavy Industries, Inc. and related companies

Montecito Mudslides mudslides and flooding in Montecito, Santa Barbara County, that occurred in January 2018

MW megawatts

NEIL Nuclear Electric Insurance Limited
OII Order Instituting Investigation

OII Parties SCE, SDG&E, The Alliance for Nuclear Responsibility, The California Large Energy

Consumers Association, California State University, Citizens Oversight dba Coalition to Decommission San Onofre, the Coalition of California Utility Employees, the Direct Access Customer Coalition, Ruth Henricks, PAO, TURN, and Women's Energy Matters, all of whom

are parties to the Revised San Onofre Settlement Agreement

Palo Verde nuclear electric generating facility located near Phoenix, Arizona in which SCE holds a

15.8% ownership interest

PAO CPUC's Public Advocates Office (formerly known as the Office of Ratepayer Advocates or

ORA)

PBOP(s) postretirement benefits other than pension(s)

PG&E Pacific Gas & Electric Company

Prior San Onofre San Onofre OII Settlement Agreement by and among TURN, PAO, SDG&E, the Coalition of

Settlement Agreement California Utility Employees, and Friends of the Earth, dated November 20, 2014

Revised San Onofre Revised San Onofre OII Settlement Agreement among OII Parties, dated January 30, 2018

Settlement Agreement and modified on August 2, 2018

ROE return on common equity

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,

San Onofre retired nuclear generating facility located in south

San Clemente, California in which SCE holds a 78.21% ownership interest

SCE Southern California Edison Company, a wholly-owned subsidiary of Edison International

SDG&E San Diego Gas & Electric

SEC U.S. Securities and Exchange Commission
SED Safety and Enforcement Division of the CPUC

Tax Reform Tax Cuts and Jobs Act signed into law on December 22, 2017

Thomas Fire a wind-driven fire that originated in Ventura County in December 2017

TURN The Utility Reform Network VCFD Ventura County Fire Department

Woolsey Fire a wind-driven fire that originated in Ventura County in November 2018

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ITEM 1. NOTES TO FINANCIAL STATEMENTS Summary of Significant Accounting Policies

Organization and Basis of Presentation

SCE is an investor-owned public utility primarily engaged in the business of supplying and delivering electricity to an approximately 50,000 square mile area of southern California. SCE's consolidated financial statements include the accounts of SCE and its wholly owned and controlled subsidiaries. All intercompany transactions have been eliminated from the consolidated financial statements.

SCE follows accounting principles for rate-regulated enterprises which are required for entities whose rates are set by regulators at levels intended to recover the estimated costs of providing services, plus a return on net investment, or rate base. Regulators may also impose certain penalties or grant certain incentives. Due to timing and other differences in the collection of revenue, these principles allow a cost that would otherwise be charged as an expense by a unregulated entity to be capitalized as a regulatory asset if it is probable that such cost is recoverable through future rates; conversely the principles allow creation of a regulatory liability for amounts collected in rates to recover costs expected to be incurred in the future or amounts collected in excess of costs incurred. SCE's management assess at the end of each reporting period whether regulatory assets are probable of future recovery by considering factors such as the current regulatory environment, the issuance of rate orders on recovery of the specific or a similar incurred cost to SCE or other rate-regulated entities in California, and other factors that would indicate that the regulator will treat an incurred cost as allowable for rate-making purposes.

The financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published releases, which is a comprehensive basis of accounting other than generally accepted accounting principles, require management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingency assets and liabilities at the date of the financial statements and the reported amounts of revenue and expense during the reporting period. Actual results can differ from those estimates.

The notes below are excerpts from SCE's Form 10-K for the year ended December 31, 2018, as filed with the Securities and Exchange Commission ("SEC") on February 28, 2019, and include specific information requested by the FERC. See SCE's Annual Report on Form 10-K filed with the Securities and Exchange Commission for the year ended December 31, 2018 for financial statements and complete footnotes prepared in accordance with accounting principles generally accepted in the United States of America. Subsequent events were evaluated through the date the FERC Form 1 report was filed.

The following are material differences between FERC reporting standards and GAAP:

• Equity Investment Differences

SCE accounts for its investments in majority-owned subsidiaries using the equity method (FERC account 123.1) rather than consolidating the assets, liabilities, revenues and expenses of the subsidiaries which is required by GAAP, except for Edison Material Supply LLC. Due to the nature of the business, SCE consolidates Edison Material Supply LLC. In general, the accounting for investments in majority-owned subsidiaries using the equity method rather than the method in accordance with GAAP has no effect on net income or retained earnings.

• Asset Retirement Obligation ("ARO")

The accumulated net removal costs for SCE's regulated plant assets that do not meet the definition of an ARO or conditional ARO under authoritative accounting guidance are classified as regulatory liabilities under GAAP and as accumulated depreciation under FERC (FERC account 108 and 119).

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• Employer's Accounting for Defined Benefit Pension and Other Postretirement Plans

For FERC reporting purposes, the asset for an overfunded postretirement defined benefit plan is classified on the FERC financial statements as special funds (FERC account 128), a noncurrent asset. For GAAP reporting purposes, this asset is classified as a miscellaneous deferred debit, which is also a noncurrent asset. In addition, for FERC reporting purposes, all components of net periodic benefit costs are recorded as operation expenses (FERC account 926). FERC has also allowed entities to capitalize all components of net periodic benefit costs, however, SCE elected to limit the capitalization of net periodic benefit costs to the service cost component. GAAP presents service costs as operating expense and non-service costs within other income and expenses, and limits the capitalization of benefit costs to the service cost component. See "New Accounting Guidance" below for further information.

Debt Issuance Costs

For FERC reporting purposes, debt issuance costs are classified as unamortized debt expense and reflected as an asset (FERC account 181) on the FERC balance sheet. For GAAP reporting purposes, long-term debt issuance costs are classified as a reduction of the debt balance.

Liabilities for wildfire-related claims

For FERC reporting purposes, liabilities for wildfire-related claims are presented net of insurance receivables (FERC account 228.2). For GAAP reporting purposes, insurance receivables are reflected as an asset.

• Other Differences

The FERC required current maturities of long-term debt to be included as part of long-term debt (FERC account 221), while GAAP requires such maturities to be classified as a current liability. Regulatory assets and liabilities are classified as current and noncurrent for GAAP, while FERC classifies all regulatory assets (FERC accounts 182.2 and 182.3) and liabilities (FERC account 254) as noncurrent. Retained earnings are presented differently under the Uniform System of Accounts for FERC purposes than it is for GAAP purposes.

Effective January 1, 2018, SCE adopted several accounting standards retrospectively. Prior year financial statements have been reclassified and updated to reflect the retrospective application of these standards as applicable. For further information, see "New Accounting Guidance" below.

During the second quarter of 2018, SCE determined that certain tax expenses were improperly allocated between utility and non-utility operations in the 2017 FERC Form 1 statement of income; \$257 million was recorded in FERC account 409.1 and should have been recorded in 409.2. This misclassification had no impact on total income tax expense, total net income, or the FERC formula rate. Based on qualitative and quantitative factors, SCE concluded that the error was not material to the previously filed financial statements and therefore previously reported amounts have not been adjusted.

Cash and Cash Equivalents

Cash equivalents consist of cash and short-term, highly liquid investments. Cash equivalents are stated at fair value. Cash is temporarily invested until required for check clearing. Checks issued, but not yet paid by the financial institution, are reclassified from cash to accounts payable were \$65 million and \$63 million at December 31, 2018 and 2017, respectively.

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Allowance for Uncollectible Accounts

Allowances for uncollectible accounts are provided based upon a variety of factors, including historical amounts written-off, current economic conditions and assessment of customer collectability.

Inventory

SCE's inventory is primarily composed of materials, supplies and spare parts, and generally stated at average cost.

Emission Allowances and Energy Credits

SCE is allocated greenhouse gas ("GHG") allowances annually which it is then required to sell into quarterly auctions. GHG proceeds from the auctions are recorded as a regulatory liability to be refunded to customers. SCE purchases GHG allowances in quarterly auctions or from counterparties to satisfy its GHG compliance obligations and recovers such costs of GHG allowances from customers. GHG allowances held for use are stated, similar to an inventory method, at the lower of weighted-average cost or market.

SCE is allocated low carbon fuel standard credits which it sells to market participants. Proceeds from the sales, net of program costs, are recorded in a balancing account to be refunded to eligible customers.

Property, Plant and Equipment

SCE plant additions, including replacements and betterments, are capitalized. Direct material and labor and indirect costs such as construction overhead, administrative and general costs, pension and benefits, and property taxes are capitalized as part of plant additions. The California Public Utilities Commission ("CPUC") authorizes a capitalization rate for each of the indirect costs which are allocated to each project based on either labor or total costs. In addition, allowance for funds used during construction ("AFUDC") is capitalized by SCE for certain projects.

AFUDC represents the estimated cost of debt and equity funds that finance utility-plant construction and is capitalized during certain plant construction. AFUDC is recovered in rates through depreciation expense over the useful life of the related asset. AFUDC equity represents a method to compensate SCE for the estimated cost of equity used to finance utility plant additions and is recorded as part of construction in progress. AFUDC equity was \$104 million, \$87 million and \$74 million in 2018, 2017 and 2016, respectively.

AFUDC debt was \$44 million, \$28 million and \$23 million in 2018, 2017 and 2016, respectively.

Under the San Onofre OII Settlement Agreement, the unamortized portion of SCE's investment other than nuclear fuel may, at SCE's option, be excluded from SCE's capital structure for purposes of determining regulatory capital requirements and to allow SCE to finance those assets solely with debt. The terms of the San Onofre OII Settlement Agreement provide that if SCE selects the debt financing option and finances these regulatory assets at a cost lower than the return authorized by the San Onofre OII Settlement Agreement, the savings will be shared equally between customers and SCE. In January 2015, SCE issued \$550 million of 1.845% amortizing first and refunding mortgage bonds due in 2022 and \$325 million of 2.40% first and refunding mortgage bonds due in 2022. These bonds have been designated as a financing of the San Onofre regulatory asset and were excluded from the AFUDC rate calculation as they are not a source of funds for construction financing. FERC rules prescribe long-term debt used in the AFUDC rate calculation to be based upon values as of the end of the preceding year. At December 31, 2016, SCE had long-term debt of \$757 million and a regulatory asset of \$684 million related to San Onofre, the lesser of which was excluded from the AFUDC rate calculation during 2017. In accordance with the Revised San Onofre Settlement Agreement, SCE wrote down the San Onofre regulatory asset during the fourth quarter of 2017, which discontinued the exclusion of associated debt from the AFUDC rate calculation, effective January 2018. See Item 2 below for a discussion of the Revised Settlement Agreement.

In 2007, FERC issued an order granting ROE incentive adders, recovery of the ROE and incentive adders during the construction phase (referred to CWIP) and recovery of abandoned plant costs for many of SCE's transmission projects. In addition, the FERC

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granted an incentive for California Independent System Operator ("CAISO") participation. The order permits SCE to include 100% of prudently-incurred capital expenditures in rate base during construction of the projects and earn a return on equity, rather than capitalizing AFUDC.

If SCE had not implemented this transmission incentive mechanism, and continued to follow FERC Uniform System of Accounts for these projects, approximately \$462 million and \$444 million would have been capitalized as of December 31, 2018 and 2017, respectively. The following is a partial balance sheet that includes the amounts not capitalized because of the transmission rate incentives.

	December 31,		De	ecember 31,
(in millions)		2018		2017
Utility property, plant and equipment	\$	48,737	\$	46,679
Construction work in progress		3,936		3,210
Total utility property plant and equipment		52,673		49,889
(Less) accumulated provision for depreciation, amortization and depletion		(13,888)		(13,639)
Net utility property, plant and equipment	\$	38,785	\$	36,250

Estimated useful lives (authorized by the CPUC in the 2015 general rate case ("GRC) and weighted-average useful lives of SCE's property, plant and equipment, are as follows:

	Estimated Useful Lives	Weighted-Average Useful Lives
Generation plant	10 years to 54 years	37 years
Distribution plant	20 years to 60 years	43 years
Transmission plant	40 years to 65 years	52 years
General plant and other	5 years to 60 years	22 years

Depreciation of utility property, plant and equipment is computed on a straight-line, remaining-life basis. SCE's depreciation expense was \$1.65 billion, \$1.61 billion and \$1.52 billion for 2018, 2017 and 2016, respectively. Depreciation expense stated as a percent of average original cost of depreciable utility plant was, on a composite basis, 3.7%, 3.8% and 3.8% for 2018, 2017 and 2016, respectively. The original costs of retired property is charged to accumulated depreciation.

Nuclear fuel for the Palo Verde Nuclear Generating Station ("Palo Verde") is recorded as utility plant (nuclear fuel in the fabrication and installation phase is recorded as construction in progress) in accordance with CPUC ratemaking procedures. Palo Verde nuclear fuel is amortized using the units of production method.

Major Maintenance

Major maintenance costs for SCE's power plant facilities and equipment are expensed as incurred.

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Energy Storage Assets

At December 31, 2018, SCE's energy storage assets totaled \$54 million. The following table summarizes the operations associated with these energy storage assets for the year ended December 31, 2018:

Name of the Energy				Grapeland	
Storage Project	Mira Loma Unit A	Mira Loma Unit B	Center Peaker ⁶	Peaker ⁶	Total ⁷
Functional					
Classification	Production	Production	Production	Production	
Location of the				Rancho	
Project	Ontario, CA	Ontario, CA	Norwalk, CA	Cucamonga, CA	
MWHs ¹	7,948	6,573	694	769	15,984
MWHs Delivered to					
the Grid to Support ² :	6,869	5,626	529	478	13,502
MWHs Lost During					
Conversion, Storage					
an Discharge of					
Energy ² :	1,059	924	165	290	2,438
MWHs Sold	4,309	3,896	•	-	8,205
Revenues from Energy					
Storage Operations:	202,298	139,991	-	-	342,289
Power Purchased for					
Storage Operations					
$(555.1)^{3,7}$	50,563	128,751	-	-	179,314
Other Costs					
Associated with					
Self-Generated					
Power ⁴	223,985	170,892	81,000	81,000	556,877
Project Costs ^{2,5}	16,982,580	17,084,067	10,034,487	10,039,539	54,140,673

- 1 Represents megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
- 2 Relates to production functional use as there were no transmission- or distribution-related energy storage assets at December 31, 2018.
- 3 Total power purchased for storage operations were recorded in the existing purchased power account 555, which would have been reported in account 555.1.
- 4 Other costs associated with energy storage plants were recorded in the existing maintenance of generating and electric plant account 553, which would have been reported in account 553.1.
- The project costs were included in accounts 101 and 106 and were reported in the existing functional plant account 346, which would have been reported in energy storage account 348.
- Relates to energy storage assets, which are located at sites that have both battery and gas turbine operations. For the year ended December 31, 2018, SCE sold 14,862 MWH and 9,894 MWH and recognized revenue of \$1,556,744 and \$1,081,136 from the battery and gas turbine operations at the Center Peaker and Grapeland Peaker sites, respectively.
- 7 The fuel costs for the Center Peaker and Grapeland Peaker were excluded from the table above as the fuel costs for these energy storage

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assets are disclosed in the Steam-Electric Generating Plant Statistics Page (See 402-403a, line 20 for details).

Impairment of Long-Lived Assets

Impairments of long-lived assets are evaluated based on a review of estimated future cash flows expected to be generated whenever events or changes in circumstances indicate that the carrying amount of such investments or assets may not be recoverable. If the carrying amount of a long-lived asset exceeds expected future cash flows, undiscounted and without interest charges, an impairment loss is recognized in the amount of the excess of fair value over the carrying amount. Fair value is determined via market, cost and income based valuation techniques, as appropriate.

Accounting principles for rate-regulated enterprises also require recognition of an impairment loss if it becomes probable that the regulated utility will abandon a plant investment, or if it becomes probable that the cost of a recently completed plant will be disallowed, either directly or indirectly, for ratemaking purposes and a reasonable estimate of the amount of the disallowance can be made.

Nuclear Decommissioning and Asset Retirement Obligations

The fair value of a liability for an ARO is recorded in the period in which it is incurred, including a liability for the fair value of a conditional ARO, if the fair value can be reasonably estimated even though uncertainty exists about the timing and/or method of settlement. When an ARO liability is initially recorded, SCE capitalizes the cost by increasing the carrying amount of the related long-lived asset. For each subsequent period, the liability is increased for accretion expense and the capitalized cost is depreciated over the useful life of the related asset.

AROs related to decommissioning of SCE's nuclear power facilities are based on site-specific studies conducted as part of each Nuclear Decommissioning Cost Triennial Proceeding ("NDCTP") conducted before the CPUC. Revisions of an ARO are established for updated site-specific decommissioning cost estimates.

SCE adjusts its nuclear decommissioning obligation into a nuclear-related ARO regulatory asset and also records an ARO regulatory liability as a result of timing differences between the recognition of costs and the recovery of costs through the ratemaking process.

SCE has not recorded an ARO for assets that are expected to operate indefinitely or where SCE cannot estimate a settlement date (or range of potential settlement dates). As such, ARO liabilities are not recorded for certain retirement activities, including certain hydroelectric facilities.

The following table summarizes the changes in SCE's ARO liability:

	December 31,				
(in millions)		2018		2017	
Beginning balance	\$	2,892	\$	2,586	
Accretion ¹		169		166	
Revisions		110		376	
Liabilities settled		(140)		(236)	
Ending balance	\$	3,031	\$	2,892	

An ARO represents the present value of a future obligation. Accretion is an increase in the liability to account for the time value of money resulting from discounting.

The ARO for decommissioning SCE's San Onofre Nuclear Generating Station ("San Onofre") and Palo Verde nuclear power facilities

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is \$2.8 billion as of December 31, 2018. The liability to decommission SCE's nuclear power facilities is based on a 2017 decommissioning study that was filed as part of the 2018 NDTCP for San Onofre Units 1, 2, and 3, with revisions to the cost estimate in 2018 for San Onofre Units 2 and 3 and a 2016 decommissioning study for Palo Verde, with revisions to the cost estimate in 2017. SCE revised the ARO for San Onofre Units 2 and 3 due to increases in decommissioning cost estimates in 2018, related to the impact of operational uncertainties, and in 2017, related to changes to onboarding the general contractor at San Onofre.

The initial activity phase of radiological decommissioning of San Onofre Units 2 and 3 began in June 2013 with SCE filing a certification of permanent cessation of power operations at San Onofre with the Nuclear Regulatory Commission and some spent nuclear fuel was transferred to dry cask storage in the Independent Spent Fuel Storage Installation ("ISFSI") between 2007 and 2012. The transfer of the remaining spent nuclear fuel from Units 2 and 3 to the ISFSI began in 2018. However, the spent fuel transfer operations were suspended on August 3, 2018 due to an incident that occurred when an SCE contractor was loading a spent fuel canister into the ISFSI. The incident did not result in any harm to the public or workers and the canister was subsequently safely loaded into the ISFSI. SCE cannot predict when fuel transfer operations at San Onofre will recommence.

Decommissioning costs, which are recovered through customer rates over the term of each nuclear facility's operating license, are recorded as a component of depreciation expense, with a corresponding credit to the ARO regulatory liability. Amortization of the ARO asset (included within the unamortized nuclear investment) and accretion of the ARO liability are deferred as decreases to the ARO regulatory liability account, resulting in no impact on earnings.

SCE has collected in rates amounts for the future decommissioning of its nuclear assets, and has placed those amounts in independent trusts. Amounts collected in rates in excess of the ARO liability are classified as regulatory liabilities.

Changes in the estimated costs, timing of decommissioning or the assumptions underlying these estimates could cause material revisions to the estimated total cost to decommission. SCE currently estimates that it will spend approximately \$7.2 billion through 2079 to decommission its nuclear facilities. This estimate is based on SCE's decommissioning cost methodology used for ratemaking purposes, escalated at rates ranging from 2.2% to 7.5% (depending on the cost element) annually. These costs are expected to be funded from independent decommissioning trusts. SCE estimates annual after-tax earnings on the decommissioning funds of 2.4% to 3.8%. Future decommissioning costs related to SCE's nuclear assets are expected to be funded from independent decommissioning trusts. If the assumed return on trust assets is not earned or costs escalate at higher rates, SCE expects that additional funds needed for decommissioning will be recoverable through future rates, subject to a reasonableness review. Due to regulatory recovery of SCE's nuclear decommissioning expense, prudently incurred costs for nuclear decommissioning activities do not affect SCE's earnings. SCE's nuclear decommissioning costs are subject to CPUC review through the triennial regulatory proceeding. SCE's nuclear decommissioning trust investments primarily consist of fixed income investments that are classified as available-for-sale and equity investments. Due to regulatory mechanisms, investment earnings and realized gains and losses have no impact on earnings. Unrealized gains and losses on decommissioning trust funds, including other-than-temporary impairment, increase or decrease the trust assets and the related regulatory asset or liability and have no impact on electric utility revenue or decommissioning expense. SCE reviews each fixed income security for other-than-temporary impairment on the last day of each month. If the fair value on the last day of two consecutive months is less than the cost for that security, SCE recognizes a loss for the other-than-temporary impairment. If the fair value is greater or less than the carrying value for that security at the time of sale, SCE recognizes a related realized gain or loss, respectively.

Deferred Financing Costs

Debt premium, discount and issuance expenses incurred in connection with obtaining financing are deferred and amortized on a straight-line basis. Under CPUC ratemaking procedures, SCE's debt reacquisition expenses are amortized over the remaining life of the reacquired debt or, if refinanced, the life of the new debt. SCE had unamortized losses on reacquired debt of \$153 million and \$168 million at December 31, 2018 and 2017, respectively. SCE had unamortized debt issuance costs related to issuances under the credit

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facilities of \$8 million at December 31, 2018 and \$7 million at December 31, 2017, respectively. In addition, SCE had debt issuance costs related to issuances of long-term debt of \$93 million and \$77 million at December 31, 2018 and December 31, 2017, respectively.

Amortization of deferred financing costs charged to interest expense was \$26 million, \$27 million and \$27 million for 2018, 2017 and 2016, respectively.

Revenue Recognition

Revenue is recognized by SCE when a performance obligation to transfer control of the promised goods is satisfied or when services are rendered to customers. This typically occurs when electricity is delivered to customers, which includes amounts for services rendered but unbilled at the end of a reporting period.

In February 2018, SCE updated its 2018 GRC application, SCE's triennial CPUC-jurisdictional rate setting proceedings, for the impact of Tax Reform resulting in a requested 2018 base rate revenue requirement of \$5.534 billion, a decrease of \$106 million from the 2017 GRC authorized revenue requirement. SCE also requested base rate revenue requirements of \$5.965 billion in 2019 and \$6.468 billion in 2020. The CPUC did not issue a decision on the 2018 GRC application during 2018, therefore SCE recognized revenue based on the 2017 authorized revenue requirement, adjusted for items SCE has determined to be probable of occurring, primarily the July 2017 cost of capital decision and Tax Reform. The amounts billed to customers for the year ended December 31, 2018 were based on the 2017 authorized revenue requirement and a regulatory liability has been established to record the associated adjustments.

In April 2019, the CPUC issued a proposed decision, which, if adopted, would result in base rate revenue requirements of \$5.102 billion in 2018, \$5.422 billion in 2019 and \$5.823 billion in 2020 representing a decrease from requested amounts of \$433 million, \$544 million, and \$645 million, respectively. A final decision is expected in the second quarter of 2019 and could result in material changes to the proposed decision. It is SCE's policy to account for regulatory decisions in the period in which they are received. The CPUC has authorized the establishment of a GRC memorandum account, which will make the 2018 and 2019 revenue requirements ultimately adopted by the CPUC retroactive as of January 1, 2018 and January 1, 2019, respectively.

In October 2017, SCE filed a formula rate with the FERC. In December 2017, the FERC issued an order setting the effective date of SCE's new FERC formula rate as of January 1, 2018, subject to settlement procedures and refund. Pending resolution of the FERC formula rate proceeding, SCE is recognizing revenue based on the FERC formula rate adjusted for the impact of Tax Reform and other adjustments.

CPUC and FERC rates decouple authorized revenue from the volume of electricity sales and the price of energy procured so that SCE receives revenue equal to amounts authorized by the relevant regulatory agencies. As a result, the volume of electricity sold to customers and specific customer classes does not have a direct impact on SCE's financial results.

SCE's Revenue from Contracts with Customers

Provision of Electricity

SCE principally generates revenue through supplying and delivering electricity to its customers. Rates charged to customers are based on tariff rates, approved by the CPUC and FERC. Revenue is authorized by the CPUC through triennial GRC proceedings which are intended to provide SCE a reasonable opportunity to recover its costs and earn a return on its CPUC-jurisdictional rate base. The CPUC sets an annual revenue requirement for the base year and the remaining two years are set by a methodology established in the GRC proceeding. As described above, SCE also earns revenue, with no return, to recover costs for power procurement and other activities.

Revenue is authorized by the FERC through a formula rate which is intended to provide SCE a reasonable opportunity to recover

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transmission capital and operating costs that are prudently incurred, including a return on its FERC-jurisdictional rate base. Under the operation of the formula rate, transmission revenue is updated to actual cost of service annually.

For SCE's electricity sales for non-residential customers, SCE satisfies the performance obligation of delivering electricity over time as the customers simultaneously receive and consume the delivered electricity.

Energy sales are typically on a month-to-month implied contract for transmission, distribution and generation services. Revenue is recognized over time as the energy is supplied and delivered to customers and the respective revenue is billed and paid on a monthly basis.

Sales and Use Taxes

SCE bills certain sales and use taxes levied by state or local governments to its customers. Included in these sales and use taxes are franchise fees, which SCE pays to various municipalities (based on contracts with these municipalities) in order to operate within the limits of the municipality. SCE bills these franchise fees to its customers based on a CPUC-authorized rate. These franchise fees, which are required to be paid regardless of SCE's ability to collect from the customer, are accounted for on a gross basis. SCE's franchise fees billed to customers were \$133 million, \$133 million and \$111 million for the years ended December 31, 2018, 2017 and 2016, respectively. When SCE acts as an agent for sales and use tax, the taxes are accounted for on a net basis. Amounts billed to and collected from customers for these taxes are remitted to the taxing authorities and are not recognized as electric utility revenue.

SCE's Alternative Revenue Programs

The CPUC and FERC have authorized additional, alternative revenue programs which adjusts billings for the effects of broad external factors or compensates SCE for demand-side management initiatives and provides for incentive awards if SCE achieves certain objectives. These alternative revenue programs allow SCE to recover costs that SCE has been authorized to pass on to customers, including costs to purchase electricity and natural gas, and to fund public purpose, demand response, and customer energy efficiency programs. In general, revenue is recognized for these alternative revenue programs at the time the costs are incurred and, for incentive-based programs, at the time the awards are approved by the CPUC. SCE begins recognizing revenues for these programs when a program has been established by an order from either the CPUC or FERC that allows for automatic adjustment of future rates, the amount of revenue for the period is objectively determinable and probable of recovery and the revenue will be collected within 24 months following the end of the annual period.

Power Purchase Agreements

SCE enters into power purchase agreements ("PPAs") in the normal course of business. A power purchase agreement may be considered a variable interest in a variable interest entity ("VIE"). If SCE is the primary beneficiary in the VIE, SCE should consolidate the VIE. None of SCE's PPAs resulted in consolidation of a VIE at December 31, 2018 and 2017.

A PPA may also contain a lease for accounting purposes. See "Leases" below for further discussion of SCE's PPAs, including agreements that are classified as operating and capital leases for accounting purposes.

A PPA that does not contain a lease may be classified as a derivative which is recorded at fair value on the consolidated balance sheets. These PPAs may be eligible for an election to designate as a normal purchase and sale, which is accounted for on an accrual basis as an executory contract. PPAs that do not meet the above classifications are accounted for on an accrual basis.

Derivative Instruments

SCE records derivative instruments on its consolidated balance sheets as either assets or liabilities measured at fair value unless otherwise exempted from derivative treatment as normal purchases or sales. The normal purchases and sales exception requires, among other things, physical delivery in quantities expected to be used or sold over a reasonable period in the normal course of business.

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During the third quarter of 2017, SCE designated certain derivative contracts as normal purchase and normal sale contracts, which resulted in a reclassification of \$914 million from derivative liabilities to other liabilities. These liabilities will be amortized over the remaining contract terms.

Realized gains and losses from SCE's derivative instruments are expected to be recovered from or refunded to customers through regulatory mechanisms and, therefore, SCE's fair value changes have no impact on purchased-power expense or earnings. SCE does not use hedge accounting for derivative transactions due to regulatory accounting treatment.

Where SCE's derivative instruments are subject to a master netting agreement and certain criteria are met, SCE presents its derivative assets and liabilities on a net basis on its consolidated balance sheets. In addition, derivative positions are offset against margin and cash collateral deposits. The results of derivative activities are recorded as part of cash flows from operating activities on the consolidated statements of cash flows.

Leases

SCE enters into PPAs that may contain leases, as discussed under "Power Purchase Agreements" above. A PPA contains a lease when SCE purchases substantially all of the output from a specific plant and does not otherwise meet a fixed price per unit of output exception. SCE also enters into a number of agreements to lease property and equipment in the normal course of business, primarily related to vehicles, office space and other equipment. Minimum lease payments under SCE's operating leases for property and equipment are reflected as operation expenses.

Stock-Based Compensation

Stock options, performance shares, deferred stock units and restricted stock units have been granted under Edison International's long-term incentive compensation programs. Generally, Edison International does not issue new common stock for settlement of equity awards, which are recorded as part of retained earnings. Rather, a third party is used to purchase shares from the market and deliver such shares for the settlement of option exercises, performance shares, deferred stock units and restricted stock units. The performance shares awarded that are earned are settled solely in cash. Deferred stock units and restricted stock units are settled in common stock; however, Edison International will substitute cash awards to the extent necessary to pay tax withholding or any government levies.

Stock-based compensation expense is recognized on a straight-line basis over the requisite service period and is based on the number of awards that are expected to vest rather than account for forfeitures when they occur. For awards granted to retirement-eligible participants, stock compensation expenses are recognized on a prorated basis over the initial year. For awards granted to participants who become eligible for retirement during the requisite service period, stock compensation expenses are recognized over the period between the date of grant and the date the participant first becomes eligible for retirement. Under new accounting guidance adopted in 2016, share-based payments may create a permanent difference between the amount of compensation expense recognized for book and tax purposes. The tax impact of this permanent difference is recognized in earnings in the period it is created. Effective January 1, 2016, the excess tax benefits are classified as an operating activity along with other income tax cash flows on the statement of cash flows.

Income Taxes

SCE estimates its income taxes for each jurisdiction in which it operates. This involves estimating current period tax expense along with assessing temporary differences resulting from differing treatment of items (such as depreciation) for tax and accounting purposes. These differences result in deferred tax assets and liabilities, which are included in the consolidated balance sheets. In December 2017, the Tax Cuts and Jobs Act ("Tax Reform") was signed into law. This comprehensive reform of tax law reduces the federal corporate income tax rate from 35% to 21% which resulted in the re-measurement of deferred taxes using the new tax rate. Income tax expense includes the current tax liability from operations and the change in deferred income taxes during the year. Investment tax credits are

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deferred and amortized to income tax expense over the lives of the properties or the term of the power purchase agreement of the respective project.

Pursuant to an income tax-allocation agreement approved by the CPUC, SCE's tax liability is computed as if it filed its federal and state income tax returns on a separate return basis.

On November 15, 2018, the FERC issued a policy statement, Docket No. PL19-2-000, requiring companies to disclose the accounting and ratemaking treatment of excess and deficient accumulated deferred income taxes (ADIT) in light of the U.S. federal corporate income tax rate change from 35% to 21%, as enacted by Tax Reform. See "Income tax - Tax Reform" below for further details.

New Accounting Guidance

Accounting Guidance Adopted

In May 2014, the Financial Accounting Standards Board ("FASB") issued an accounting standards update on revenue recognition and further amended the standard in 2016 and 2017. Under the new standard, revenue is recognized when a good or service is transferred to the customer and the customer obtains control of the good or service. Some revenue arrangements, such as alternative revenue programs which include balancing account overcollections and undercollections, are excluded from the scope of the new standard and, therefore, will be accounted for and presented separately from revenue recognized from contracts with customers in the disclosures. SCE adopted this standard effective January 1, 2018, using the modified retrospective method for contracts that were not completed as of the adoption date.

In January 2016, the FASB issued an accounting standards update that amends the guidance on the classification and measurement of financial instruments, and further amended the guidance in 2018. Under the new guidance, equity investments (excluding those accounted for under the equity method or those that result in consolidation) are required to be measured at fair value, with changes in fair value recognized in net income. The new guidance also amends certain disclosure requirements associated with the fair value of financial instruments and requires financial assets and financial liabilities to be presented separately in the notes to the financial statements, grouped by measurement category and form of financial assets. SCE adopted this guidance effective January 1, 2018 and recognized a cumulative effect adjustment to increase the opening balance of retained earnings and accumulated other comprehensive loss by \$5 million (\$8 million pre-tax) on January 1, 2018.

In August and November 2016, the FASB issued two accounting standards updates to clarify the presentation and classification of certain cash receipts and payments in the statement of cash flows and to require restricted cash to be presented with cash and cash equivalents in the statement of cash flows. SCE adopted these standards effective January 1, 2018, using the retrospective approach. The adoption of these standards did not have a material impact on SCE's consolidated statement of cash flows.

In March 2017, the FASB issued an accounting standards update on the presentation of the components of net periodic benefit cost for an entity's defined benefit pension and other postretirement plans. SCE adopted this guidance retrospectively with respect to the income statement presentation requirement and prospectively for the capitalization requirement, effective January 1, 2018. The adoption of this standard did not have a material impact on SCE's consolidated financial statements, but did result in the separate presentation of service costs as an operating expense and non-service costs within other income and expenses and the limitation of the capitalization of benefit costs to the service cost component. During the year ended December 31, 2017 and 2016, SCE's non-service benefits of \$51 million and \$35 million were reclassified from operating expenses to other income and expenses. For FERC reporting purposes, all components of net periodic benefit costs continue to be recorded as operation expenses in account number 926. In addition, FERC has allowed entities to capitalize all components of net periodic benefit costs or elect to capitalize only the service cost component. SCE adopted this FERC guidance effective January 1, 2018 and elected to limit the capitalization of net periodic benefit costs to the service cost component, which resulted in an increase in SCE's 2018 rate base and a decrease in the 2018 transmission

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revenue requirement.

Accounting Guidance Not Yet Adopted

In February 2016, the FASB issued an accounting standards update related to lease accounting and further amended the standard in 2018. The new guidance is effective January 1, 2019. Under the new standard, a lease is defined as a contract, or part of a contract, that conveys the right to control the use of identified assets and obtain all the economic benefits for a period of time in exchange for consideration. Lessees are required to recognize leases on the balance sheet as a right-of-use asset and a related lease liability, and classify the leases as either operating or finance. The liability will be equal to the present value of the lease payments. The asset will be based on the liability, subject to adjustments, such as lease incentives. SCE, as a regulated entity, is permitted to continue to recognize expense using the timing that conforms to the regulatory rate treatment. In accordance with the new guidance, SCE will elect the package of practical expedients not to reassess prior conclusions related to contracts containing leases, lease classification, and initial direct costs and the practical expedient not to assess whether existing land easements are or contain a lease. SCE will adopt this guidance effective January 1, 2019, using the modified retrospective approach, for leases that existed as of the adoption date and will elect the optional transition method not to restate periods prior to the adoption date. The adoption of this standard is expected to increase right-of-use assets and lease liabilities in the consolidated balance sheets by approximately \$1 billion as of January 1, 2019 for SCE. SCE has implemented a new lease accounting system and is in the process of finalizing the impact this standard will have on the lease disclosures. For FERC reporting purposes, operating leases are not required to be capitalized and reported in the balance sheet. However, SCE has elected to report operating leases in the FERC balance sheet using the accounts established for capital leases. In addition, the depreciation of capital leases and the amortization of interest expense associated with the lease obligations are not recognized under FERC. Instead, capital lease payments are recorded and reflected as power purchase expense for FERC reporting purposes.

The FASB issued an accounting standards update in June 2016, and further amended the guidance in November 2018, related to the impairment of financial instruments, effective January 1, 2020. The new guidance provides an impairment model, known as the current expected credit loss model, which is based on expected credit losses rather than incurred losses. SCE is currently evaluating the impact of this new guidance.

In February 2018, the FASB issued an accounting standards update to provide entities an election to reclassify stranded tax effects resulting from Tax Reform from accumulated other comprehensive income to retained earnings. Stranded tax effects originated in December 2017 when deferred taxes were re-measured at the lower federal corporate tax rate with the impact included in operating income but the tax effects of items within accumulated other comprehensive income were not similarly adjusted. Under GAAP and FERC, SCE will adopt this guidance on January 1, 2019 and reclassify stranded tax effects of \$5 million from accumulated other comprehensive income to retained earnings in the period of adoption.

In August 2018, the FASB issued an accounting standards update which aligns the requirement for capitalizing implementation costs incurred in a hosting arrangement that is a service contract with the requirements for capitalizing costs incurred to develop or obtain internal-use software. The guidance also clarified presentation requirements for reporting implementation costs in the financial statements. The guidance is effective January 1, 2020 with early adoption permitted. SCE is currently evaluating the impact of the guidance.

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In August 2018, the FASB issued two accounting standards updates to remove, modify, and add certain disclosure requirements related to fair value measurement and employer-sponsored defined benefit pension or other postretirement plans. The guidance is effective January 1, 2020 and 2021, respectively, with early adoption permitted. SCE is currently evaluating the impact of the guidance.

Property, Plant and Equipment

Capitalized Software Costs

SCE capitalizes costs incurred during the application development stage of internal use software projects to property, plant, and equipment. SCE amortizes capitalized software costs ratably over the expected lives of the software, primarily ranging from 5 to 7 years and commencing upon operational use. Capitalized software costs, included in general plant and other above, were \$1.0 billion and \$1.1 billion at December 31, 2018 and 2017, respectively, and accumulated amortization was \$0.5 billion and \$0.6 billion, at December 31, 2018 and 2017, respectively. Amortization expense for capitalized software was \$198 million, \$233 million and \$249 million in 2018, 2017 and 2016, respectively. At December 31, 2018, amortization expense is estimated to be \$180 million, \$145 million, \$107 million, \$59 million and \$20 million for 2019 through 2023, respectively.

Jointly Owned Utility Projects

SCE owns undivided interests in several generating assets for which each participant provides its own financing. SCE's proportionate share of these assets is reflected in the consolidated balance sheets and included in the above table. SCE's proportionate share of expenses for each project is reflected in the consolidated statements of income.

The following is SCE's investment in each asset as of December 31, 2018:

(in millions)	Plant in Service	Construction Work in Progress	Accumulated Depreciation	Nuclear Fuel (at amortized cost)	Net Book Value	Ownership Interest
Transmission systems:						_
Eldorado	\$ 245	\$ 13	\$ 29	\$	\$ 229	59%
Pacific Intertie	217	73	75	_	215	50%
Generating station:						
Palo Verde (nuclear)	2,024	63	1,567	130	650	16%
Total	\$ 2,486	\$ 149	\$ 1,671	\$ 130 5	\$ 1,094	

In addition, SCE has ownership interests in jointly owned power poles with other companies.

Variable Interest Entities

A VIE is defined as a legal entity that meets one of two conditions: (1) the equity owners do not have sufficient equity at risk, or (2) the holders of the equity investment at risk, as a group, lack any of the following three characteristics: decision-making rights, the obligation to absorb losses, or the right to receive the expected residual returns of the entity. The primary beneficiary is identified as the variable interest holder that has both the power to direct the activities of the VIE that most significantly impact the entity's economic performance and the obligation to absorb losses or the right to receive benefits from the entity that could potentially be significant to the VIE. The primary beneficiary is required to consolidate the VIE. Commercial and operating activities are generally the factors that most significantly impact the economic performance of such VIEs. Commercial and operating activities include construction, operation and maintenance, fuel procurement, dispatch and compliance with regulatory and contractual requirements.

Variable Interest in VIEs that are not Consolidated

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Power Purchase Agreements

SCE has PPAs that are classified as variable interests in VIEs, including tolling agreements through which SCE provides the natural gas to fuel the plants and contracts with qualifying facilities that contain variable pricing provisions based on the price of natural gas. SCE has concluded that it is not the primary beneficiary of these VIEs since it does not control the commercial and operating activities of these entities. Since payments for capacity are the primary source of income, the most significant economic activity for these VIEs is the operation and maintenance of the power plants.

As of the balance sheet date, the carrying amount of assets and liabilities in SCE's consolidated balance sheet that relate to involvement with VIEs result from amounts due under the PPAs. Under these contracts, SCE recovers the costs incurred through demonstration of compliance with its CPUC-approved long-term power procurement plans. SCE has no residual interest in the entities and has not provided or guaranteed any debt or equity support, liquidity arrangements, performance guarantees or other commitments associated with these contracts other than the purchase commitments. As a result, there is no significant potential exposure to loss to SCE from its variable interest in these VIEs. The aggregate contracted capacity dedicated to SCE from these VIE projects was 3,602 megawatts ("MW") and 4,898 MW at December 31, 2018 and 2017, respectively, and the amounts that SCE paid to these projects were \$762 million and \$767 million for the years ended December 31, 2018 and 2017, respectively. These amounts are recoverable in customer rates, subject to reasonableness review.

Unconsolidated Trusts of SCE

SCE Trust II, Trust III, Trust IV, Trust V and Trust VI were formed in 2013, 2014, 2015, 2016 and 2017, respectively, for the exclusive purpose of issuing the 5.10%, 5.75%, 5.375%, 5.45% and 5.00% trust preference securities, respectively ("trust securities"). The trusts are VIEs. SCE has concluded that it is not the primary beneficiary of these VIEs as it does not have the obligation to absorb the expected losses or the right to receive the expected residual returns of the trusts. SCE Trust II, Trust IV, Trust V and Trust VI issued to the public trust securities in the face amounts of \$400 million, \$275 million, \$325 million, \$300 million, and \$475 million (cumulative, liquidation amounts of \$25 per share), respectively, and \$10,000 of common stock each to SCE. The trusts invested the proceeds of these trust securities in Series G, Series H, Series J, Series K and Series L Preference Stock issued by SCE in the principal amounts of \$400 million, \$275 million, \$325 million, \$300 million, and \$475 million (cumulative, \$2,500 per share liquidation values), respectively, which have substantially the same payment terms as the respective trust securities. The Series G, Series H, Series J, Series K, and Series L Preference Stock and the corresponding trust securities do not have a maturity date. Upon any redemption of any shares of the Series G. Series H, Series J, Series K or Series L Preference Stock, a corresponding dollar amount of trust securities will be redeemed by the applicable trust. The applicable trust will make distributions at the same rate and on the same dates on the applicable series of trust securities if and when the SCE board of directors declares and makes dividend payments on the related Preference Stock. The applicable trust will use any dividends it receives on the related Preference Stock to make its corresponding distributions on the applicable series of trust securities. If SCE does not make a dividend payment to any of these trusts, SCE would be prohibited from paying dividends on its common stock. SCE has fully and unconditionally guaranteed the payment of the trust securities and trust distributions, if and when SCE pays dividends on the related Preference Stock.

SCE formed Trust I, a VIE, in 2012 for the exclusive purpose of issuing 5.625% trust preference securities. SCE Trust I issued trust securities in the face amounts of \$475 million to the public and \$10,000 of common stock to SCE. SCE Trust I invested the proceeds of these trust securities in Series F Preference Stock issued by SCE in the principal amount of \$475 million. In July 2017, all of the outstanding Series F Preference Stock was redeemed, and accordingly, SCE Trust I redeemed \$475 million of trust securities from the public and \$10,000 of common stock from SCE. As a result in September 2017, SCE Trust I was terminated.

The Trust II, Trust II, Trust IV, Trust V and Trust VI balance sheets as of December 31, 2018 and 2017, consisted of investments of \$400 million, \$275 million, \$325 million, \$300 million, and \$475 million in the Series G, Series H, Series J, Series K and Series L Preference Stock, respectively, \$400 million, \$275 million, \$325 million, \$300 million, and \$475 million of trust securities,

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respectively, and \$10,000 each of common stock.

The following table provides a summary of the trusts' income statements:

	_				Ye	ars ended	Dece	ember 31,				
(in millions)	_	Trust I	7	Γrust II	Т	rust III	Т	rust IV	T	rust V	Tr	ust VI
2018												
Dividend income		*	\$	20	\$	16	\$	17	\$	16	\$	24
Dividend distributions		*		20		16		17		16		24
2017												
Dividend income	\$	14	\$	20	\$	16	\$	17	\$	16	\$	12
Dividend distributions		14		20		16		17		16		12
2016												
Dividend income	\$	27	\$	20	\$	16	\$	17	\$	13		*
Dividend distributions		27		20		16		17		13		*

^{*} Not applicable

Fair Value Measurements

Recurring Fair Value Measurements

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (referred to as an "exit price"). Fair value of an asset or liability considers assumptions that market participants would use in pricing the asset or liability, including assumptions about nonperformance risk. As of December 31, 2018 and 2017, nonperformance risk was not material for SCE.

Assets and liabilities are categorized into a three-level fair value hierarchy based on valuation inputs used to determine fair value.

Level 1 – The fair value of SCE's Level 1 assets and liabilities is determined using unadjusted quoted prices in active markets that are available at the measurement date for identical assets and liabilities. This level includes exchange-traded equity securities, U.S. treasury securities, mutual funds and money market funds.

Level 2 –SCE's Level 2 assets and liabilities include fixed income securities, primarily consisting of U.S. government and agency bonds, municipal bonds and corporate bonds, and over-the-counter derivatives. The fair value of fixed income securities is determined using a market approach by obtaining quoted prices for similar assets and liabilities in active markets and inputs that are observable, either directly or indirectly, for substantially the full term of the instrument.

The fair value of SCE's over-the-counter derivative contracts is determined using an income approach. SCE uses standard pricing models to determine the net present value of estimated future cash flows. Inputs to the pricing models include forward published or posted clearing prices from an exchange (Intercontinental Exchange) for similar instruments and discount rates. A primary price source that best represents trade activity for each market is used to develop observable forward market prices in determining the fair value of these positions. Broker quotes, prices from exchanges or comparison to executed trades are used to validate and corroborate the primary price source. These price quotations reflect mid-market prices (average of bid and ask) and are obtained from sources believed to provide the most liquid market for the commodity.

Level 3 – The fair value of SCE's Level 3 assets and liabilities is determined using the income approach through various models and

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techniques that require significant unobservable inputs. This level includes derivative contracts that trade infrequently such as congestion revenue rights ("CRRs").

Assumptions are made in order to value derivative contracts in which observable inputs are not available. In circumstances where fair value cannot be verified with observable market transactions, it is possible that a different valuation model could produce a materially different estimate of fair value. Modeling methodologies, inputs, and techniques are reviewed and assessed as markets continue to develop and more pricing information becomes available and the fair value is adjusted when it is concluded that a change in inputs or techniques would result in a new valuation that better reflects the fair value of those derivative contracts.

The following table sets forth assets and liabilities of SCE that were accounted for at fair value by level within the fair value hierarchy:

				Dec	ember 31, 201	8			
(in millions)	Level 1		Level 2		Level 3		Netting and Collateral ¹	,	Total
Assets at fair value									
Derivative contracts	\$ 	\$	32	\$	141	\$	_ :	\$	173
Other	9		21		_		_		30
Nuclear decommissioning trusts:									
Stocks ²	1,382						_		1,382
Fixed Income ³	1,001		1,665		_		_		2,666
Short-term investments, primarily cash equivalents	120		95			_			215
Subtotal of nuclear decommissioning trusts ⁴	2,503		1,760						4,263
Total assets	2,512		1,813		141				4,466
Liabilities at fair value									
Derivative contracts	 		13				(7)		6
Total liabilities	 _	•	13		_		(7)		6
Net assets	\$ 2,512	\$	1,800	\$	141	\$	7	\$	4,460

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December 31, 2017

			DCC	cilioci 51, 201	,		
(in millions)	Level 1	Level 2		Level 3	(Netting and Collateral ¹	Total
(in millions)	Level I	Level 2		Level 3		onaterar -	Total
Assets at fair value							
Derivative contracts	\$ _	\$ 9	\$	102	\$	(1) \$	110
Money market funds and other	495					_	495
Nuclear decommissioning trusts:							
Stocks ²	1,596					_	1,596
Fixed Income ³	1,065	1,665				_	2,730
Short-term investments, primarily cash equivalents	101	72		_		_	173
Subtotal of nuclear decommissioning trusts ⁴	2,762	1,737				_	4,499
Total assets	3,257	1,746		102		(1)	5,104
Liabilities at fair value							
Derivative contracts	_	2		1		(2)	1
Total liabilities		2		1		(2)	1
Net assets	\$ 3,257	\$ 1,744	\$	101	\$	1 \$	5,103

Represents the netting of assets and liabilities under master netting agreements and cash collateral.

² Approximately 71% and 69% of SCE's equity investments were located in the United States at December 31, 2018 and 2017, respectively.

Includes corporate bonds, which were diversified and included collateralized mortgage obligations and other asset backed securities of \$67 million and \$102 million at December 31, 2018 and 2017, respectively.

⁴ Excludes net payables of \$143 million and \$59 million at December 31, 2018 and 2017, respectively, which consist of interest and dividend receivables as well as receivables and payables related to SCE's pending securities sales and purchases.

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Fair Value of Level 3

The following table sets forth a summary of changes in SCE's fair value of Level 3 net derivative assets and liabilities:

	Decen	nber 3	r 31,	
(in millions)	2018	2017		
Fair value of net assets (liabilities) at beginning of period	\$ 101	\$	(1,089)	
Total realized/unrealized gains:				
Included in regulatory assets and liabilities ¹	40		133	
Contract amendment ²			143	
Normal purchase and normal sale designation ³	 		914	
Fair value of net assets at end of period	\$ 141	\$	101	
Change during the period in unrealized gains and losses related to assets and liabilities held at the end of the period	\$ 138	\$	100	

Due to regulatory mechanisms, SCE's realized and unrealized gains and losses are recorded as regulatory assets and liabilities.

SCE recognizes the fair value for transfers in and transfers out of each level at the end of each reporting period. There were no material transfers between any levels during 2018 and 2017.

Valuation Techniques Used to Determine Fair Value

The process of determining fair value is the responsibility of SCE's risk management department, which reports to SCE's chief financial officer. This department obtains observable and unobservable inputs through broker quotes, exchanges and internal valuation techniques that use both standard and proprietary models to determine fair value. Each reporting period, the risk and finance departments collaborate to determine the appropriate fair value methodologies and classifications for each derivative. Inputs used and valuations are reviewed period-over-period and compared with market conditions to determine reasonableness.

The following table sets forth SCE's valuation techniques and significant unobservable inputs used to determine fair value for significant Level 3 assets and liabilities:

	I	Fair Value (in 1	millions)		Significant	
		Assets	Ι	Liabilities	Valuation Technique(s)	Unobservable Input	Range
Congestion revenue rights				_			_
December 31, 2018	\$	141	\$	_	Auction prices	CAISO CRR auction clearing prices	\$(7.41) - \$41.52
December 31, 2017		102		_	Auction prices	CAISO CRR auction clearing prices	\$(9.41) - \$8.66

Represents a tolling contract that was amended during the second quarter of 2017, which was no longer accounted for as a derivative as of December 31, 2017.

During the third quarter of 2017, SCE designated certain derivative contracts as normal purchase and normal sale contracts, which resulted in a reclassification of \$914 million from derivative liabilities to other liabilities. These liabilities are amortized over the remaining contract terms.

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Level 3 Fair Value Sensitivity

For CRRs, increases or decreases in CAISO auction price would result in higher or lower fair value, respectively.

Nuclear Decommissioning Trusts

SCE's nuclear decommissioning trust investments include equity securities, U.S. treasury securities and other fixed income securities. Equity and treasury securities are classified as Level 1 as fair value is determined by observable market prices in active or highly liquid and transparent markets. The remaining fixed income securities are classified as Level 2. The fair value of these financial instruments is based on evaluated prices that reflect significant observable market information such as reported trades, actual trade information of similar securities, benchmark yields, broker/dealer quotes, issuer spreads, bids, offers and relevant credit information. There are no securities classified as Level 3 in the nuclear decommissioning trusts. SCE's investment policies and CPUC requirements place limitations on the types and investment grade ratings of the securities that may be held by the nuclear decommissioning trust funds. These policies restrict the trust funds from holding alternative investments and limit the trust funds' exposures to investments in highly illiquid markets. With respect to equity and fixed income securities, the trustee obtains prices from third-party pricing services which SCE is able to independently corroborate as described below. The trustee monitors prices supplied by pricing services, including reviewing prices against defined parameters' tolerances and performs research and resolves variances beyond the set parameters. SCE corroborates the fair values of securities by comparison to other market-based price sources obtained by SCE's investment managers. Differences outside established thresholds are followed-up with the trustee and resolved. For each reporting period, SCE reviews the trustee determined fair value hierarchy and overrides the trustee level classification when appropriate.

Fair Value of Debt Recorded at Carrying Value

The carrying value and fair value of SCE's long-term debt (including current portion of long-term debt) are as follows:

	December	December 31, 2018		1, 2017
(in millions)	Carrying Value ¹	Fair Value ²	Carrying Value ¹	Fair Value ²
SCE	12,971	13,180	10,907	12,547

¹ Carrying value is net of debt issuance costs.

Debt and Credit Agreements

Long-Term Debt

SCE long-term debt maturities over the next five years are the following:

(in millions)	
2019	\$ 79
2020	79
2021	1,029
2022	364
2023	900

² The fair value of SCE's short-term and long-term debt is classified as Level 2.

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Liens and Security Interests

Almost all of SCE's properties are subject to a trust indenture lien. SCE has pledged first and refunding mortgage bonds as collateral for borrowed funds obtained from pollution-control bonds issued by government agencies. SCE has a debt covenant that requires a debt to total capitalization ratio to be less than or equal to 0.65 to 1. At December 31, 2018, SCE was in compliance with this debt covenant and all other financial covenants that affect access to capital.

Credit Agreements and Short-Term Debt

The following table summarizes the status of the credit facilities at December 31, 2018:

/•		•• \
(ın	mıl	lions)

Commitment	\$ 3,000
Outstanding borrowings (excluding discount)	(721)
Outstanding letters of credit	 (190)
Amount available	\$ 2,089

In May 2018, SCE amended its multi-year revolving credit facility to increase the facilities to \$3.0 billion from \$2.75 billion. The facility matures in May 2023 and has two 1-year extension options. SCE's credit facility is generally used to support commercial paper borrowings and letters of credit issued for procurement-related collateral requirements, balancing account undercollections and for general corporate purposes, including working capital requirements to support operations and capital expenditures.

At December 31, 2018, commercial paper, net of discount, was \$720 million at a weighted-average interest rate of 3.23%.

At December 31, 2018, letters of credit issued under SCE's credit facility aggregated \$190 million and are scheduled to expire in twelve months or less. At December 31, 2017, the outstanding commercial paper, net of discount, was \$738 million at a weighted-average interest rate of 1.75%. In December 2017, SCE borrowed \$500 million from the credit facility which had an interest rate of 2.46% on December 31, 2017; this borrowing was repaid in January 2018 with cash on hand.

In February 2019, SCE borrowed \$750 million under a Term Loan Agreement due in February 2020, with a variable interest rate based on the London Interbank Offered Rate plus 70 basis points. In March 2019, SCE issued \$500 million of 4.20% first and refunding mortgage bonds due 2029 and \$600 million of 4.875% first and refunding mortgage bonds due 2049. The proceeds from the Term Loan and the March issuances were used to repay commercial paper borrowings and for general corporate purposes.

Derivative Instruments

Derivative financial instruments are used to manage exposure to commodity price risk. These risks are managed in part by entering into forward commodity transactions, including options, swaps and futures. To mitigate credit risk from counterparties in the event of nonperformance, master netting agreements are used whenever possible and counterparties may be required to pledge collateral depending on the creditworthiness of each counterparty and the risk associated with the transaction.

Commodity Price Risk

Commodity price risk represents the potential impact that can be caused by a change in the market value of a particular commodity. SCE's electricity price exposure arises from energy purchased from and sold to wholesale markets as a result of differences between SCE's load requirements and the amount of energy delivered from its generating facilities and PPAs. SCE's natural gas price exposure arises from natural gas purchased for the Mountainview power plant and peaker plants, qualifying facility contracts where pricing is based on a monthly natural gas index and PPAs in which SCE has agreed to provide the natural gas needed for generation, referred to

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as tolling arrangements.

Credit and Default Risk

Credit and default risk represent the potential impact that can be caused if a counterparty were to default on its contractual obligations and SCE would be exposed to spot markets for buying replacement power or selling excess power. In addition, SCE would be exposed to the risk of non-payment of accounts receivable, primarily related to the sales of excess power and realized gains on derivative instruments.

Certain power and gas contracts contain master netting agreements or similar agreements, which generally allow counterparties subject to the agreement to offset amounts when certain criteria are met, such as in the event of default. The objective of netting is to reduce credit exposure. Additionally, to reduce SCE's risk exposures counterparties may be required to pledge collateral depending on the creditworthiness of each counterparty and the risk associated with the transaction.

Certain power and gas contracts contain a provision that requires SCE to maintain an investment grade rating from each of the major credit rating agencies, referred to as a credit-risk-related contingent feature. If SCE's credit rating were to fall below investment grade, SCE may be required to post additional collateral to cover derivative liabilities and the related outstanding payables. The net fair value of all derivative liabilities with these credit-risk-related contingent features was \$4 million and \$1 million as of December 31, 2018 and 2017, respectively, for which SCE has posted collateral of \$17 million and less than \$1 million collateral to its counterparties at the respective dates for its derivative liabilities and related outstanding payables. If the credit-risk-related contingent features underlying these agreements were triggered on December 31, 2018, SCE would be required to post less than \$1 million of additional collateral.

Fair Value of Derivative Instruments

SCE presents its derivative assets and liabilities on a net basis on its consolidated balance sheets when subject to master netting agreements or similar agreements. Derivative positions are also offset against margin and cash collateral deposits. In addition, SCE has provided collateral in the form of letters of credit. Collateral requirements can vary depending upon the level of unsecured credit extended by counterparties, changes in market prices relative to contractual commitments and other factors. The following table summarizes the gross and net fair values of SCE's commodity derivative instruments:

						Decembe	er 31	, 2018				_	
		1	Deriv	ative Asset	ts			De	riva	tive Liabiliti	es]	Net Asset
(in millions)	Sho	rt-Term	Lo	ong-Term		Subtotal	S	hort-Term	Lo	ong-Term	Subtotal	_	
Commodity derivative contracts													
Gross amounts recognized	\$	171	\$	2	\$	173	\$	13	\$	_ 5	3 13	\$	160
Gross amounts offset in the consolidated balance sheets		_		_							_		
Cash collateral posted								(7)		_	(7))	7
Net amounts presented in the consolidated balance sheets	\$	171	\$	2	\$	173	\$	6	\$	_ 5	6	\$	167

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					December 3	31,	2017						
		De	erivativ	e Assets			De	riva	ative Liabili	ties	3	Net	Asset
(in millions)	Sh	ort-Term	Long	g-Term	Subtotal	S	hort-Term	Ι	ong-Term		Subtotal		
Commodity derivative contracts													
Gross amounts recognized	\$	106	\$	5	\$ 111	\$	3	\$	_	\$	3 5	\$	108
Gross amounts offset in the consolidated balance sheets		(1)			(1)		(1)				(1)		_
Cash collateral posted							(1)				(1)		1
Net amounts presented in the consolidated balance sheets	\$	105	\$	5	\$ 110	\$	1	\$	_	\$	1 5	\$	109

Income Statement Impact of Derivative Instruments

SCE recognizes realized gains and losses on derivative instruments as purchased power expense and expects that such gains or losses will be part of the purchased power costs recovered from customers. As a result, realized gains and losses do not affect earnings, but may temporarily affect cash flows. Due to expected future recovery from customers, unrealized gains and losses are recorded as regulatory assets and liabilities and therefore also do not affect earnings. The remaining effects of derivative activities and related regulatory offsets are reported in cash flows from operating activities in the consolidated statements of cash flows.

The following table summarizes the components of SCE's economic hedging activity:

	Ye	ears er	nded December	31,	
(in millions)	2018		2017		2016
Realized gains (losses)	\$ 26	\$	(14)	\$	(59)
Unrealized gains	82		106		84

Notional Volumes of Derivative Instruments

The following table summarizes the notional volumes of derivatives used for SCE economic hedging activities:

	_	Economic	Hedges
	Unit of	Decembe	er 31,
Commodity	Measure	2018	2017
Electricity options, swaps and forwards	GWh	2,786	475
Natural gas options, swaps and forwards	Bcf	20	143
Congestion revenue rights	GWh	54,453	78,765

Income Taxes

The CPUC requires flow-through ratemaking treatment for the current tax benefit arising from certain property-related and other temporary differences which reverse over time. Flow-through items reduce current authorized revenue requirements in SCE's rate cases and result in a regulatory asset for recovery of deferred income taxes in future periods. The difference between the authorized amounts as determined in SCE's rate cases, adjusted for balancing and memorandum account activities, and the recorded flow-through items also result in increases or decreases in regulatory assets with a corresponding impact on the effective tax rate to the extent that

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recorded deferred amounts are expected to be recovered in future rates.

Tax Reform

On December 22, 2017, Tax Reform was signed into law. This comprehensive reform of tax law reduces the federal corporate income tax rate from 35% to 21% and is generally effective beginning January 1, 2018. US GAAP and FERC require deferred tax assets and liabilities to be measured at the enacted tax rate expected to apply when temporary differences are to be realized or settled. At the date of enactment, SCE's deferred taxes were re-measured based upon the new tax rate. In December 2017, accumulated deferred income tax liabilities, net, were reduced by \$5.0 billion at SCE. Changes to bonus depreciation rules under Tax Reform had an immaterial impact on SCE's statement of income and balance sheet.

In the absence of regulatory guidance specific to 2017 Tax Reform, SCE used judgment to interpret prior Commission decisions in determining which re-measurement amounts belong to customers and shareholders. An income tax expense of \$33 million was recorded for the re-measurement of deferred taxes attributable to shareholder-funded activities in 2017. Changes in the allocation of deferred tax re-measurement between customers and shareholders will be reflected in the financial statements and adjusted prospectively as information becomes available. The CPUC issued a resolution in February 2019 holding that customers are only entitled to excess deferred taxes which were included when setting rates, and that all other deferred tax re-measurement belongs to shareholders. As a result of this resolution, an income tax benefit of approximately \$70 million is expected to be recorded in the first quarter of 2019.

Excess Deferred Taxes

The re-measurement of deferred taxes at SCE was primarily recorded as an excess deferred tax benefit to regulatory liabilities or an offset to regulatory assets since pre-tax amounts giving rise to the deferred taxes were created through ratemaking activities. FERC accounts 190, 282, 283, and 254 were impacted as the deferred tax balances in these accounts were reclassified to regulatory liabilities. Since the majority of SCE's deferred taxes arise from property-related differences, SCE estimates that the excess deferred tax benefits will be refunded to customers over approximately 40 or more years. SCE has open rate proceedings with both the CPUC and FERC to resolve both the timing and amounts to be refunded to customers.

As of December 31, 2018, \$2.8 billion of excess accumulated deferred income tax liabilities (including gross-up) associated with Tax Reform were recorded in FERC account 254, which are summarized in the table below.

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			Oth		ARA	M		
(in millions)	Decembe	r 31,2017	Adjustn	nents ²	Amortiz	zation ³	December	31,2018
CPUC								
Property								
Protected	\$	1,551	\$	21	\$	(31)	\$	1,541
Unprotected		116		(1)		(21)		94
Cost of Removal		(268)		(12)		6		(274)
Other								
Rate Base		(5)		(1)		6		-
Other Deferred Taxes		107		(34)		-		73
CPUC total	\$	1,501	\$	(27)	\$	(40)	\$	1,434
FERC								
Property								
Protected	\$	559	\$	11	\$	(3)	\$	567
Unprotected		56		4		(7)		53
Cost of Removal		(38)		(18)		1		(55)
Other								
Rate Base		5		-		(5)		-
Other Deferred Taxes		-		-		-		-
FERC Total	\$	582	\$	(3)	\$	(14)	\$	565
Total excess deferred taxes	\$	2,083	\$	(30)	\$	(54)	\$	1,999
Gross Up on Excess Deferred Taxes								
CPUC	\$	583	\$	(9)	\$	(16)	\$	558
FERC	*	226	*	(2)	•	(5)	*	219
Total Gross Up	\$	809	\$	(11)	\$	(21)	\$	777
Total FERC Account 254 ¹	\$	2,892	\$	(41)	\$	(75)	\$	2,776

¹ Excess deferred taxes were recorded in FERC account 254.

Accounting for Uncertainty in Income Taxes

Authoritative guidance related to accounting for uncertainty in income taxes requires an enterprise to recognize, in its financial statements, the best estimate of the impact of a tax position by determining if the weight of available evidence indicates it is more likely than not, based solely on the technical merits, that the position will be sustained upon examination. The guidance requires the disclosure of all unrecognized tax benefits, which includes both the reserves recorded for tax positions on filed tax returns and the unrecognized portion of affirmative claims.

² Adjustments to the opening balances at December 31, 2017 resulted from the filing of the 2017 tax returns in 2018.

³ The amortization of excess deferred taxes was recorded in FERC account 411.1.

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Unrecognized Tax Benefits

The following table provides a reconciliation of unrecognized tax benefits:

		Dec	ember 31,	
(in millions)	2018		2017	2016
Balance at January 1,	\$ 331	\$	371 \$	353
Tax positions taken during the current year:				
Increases	42		51	36
Tax positions taken during a prior year:				
Increases				_
Decreases ¹	(121)		(13)	(18)
Decreases for settlements during the period ²	 (3)		(78)	
Balance at December 31,	\$ 249	\$	331 \$	371

Decrease in 2018 was related to re-measurement as a result of a settlement with the California Franchise Tax Board for tax years 1994 – 2006. Decrease in 2016 was related to state tax receivables on various claims. Due to the tax risks associated with these claims, the tax benefits were fully reserved at the time the asset was recorded. During 2016, the Company determined that it will not recognize these assets, so the tax benefit and related tax reserve were written off.

As of December 31, 2018, 2017 and 2016, if recognized, \$95 million, \$167 million, and \$243 million, respectively, of the unrecognized tax benefits would impact SCE's effective tax rate.

Tax Disputes

In 2017, SCE settled all open tax positions with the IRS for tax years 2007 – 2012. SCE has previously made cash deposits to cover the estimated tax and interest liability from this audit cycle and expects a \$26 million refund of this deposited amount.

Tax years that remain open for examination by the IRS and the California Franchise Tax Board are 2015 - 2017 and 2010 - 2017, respectively. SCE has settled all open tax positions with the IRS for taxable years prior to 2013.

In the fourth quarter of 2018, SCE reached a settlement with the California Franchise Tax Board for tax years 1994 – 2006 and has updated its uncertain tax positions to reflect this settlement. This update resulted in income tax benefits of \$70 million at SCE. As a result of the settlement, SCE expects a refund of tax and interest from the California Franchise Tax Board in the amount of \$101 million. Tax years 2007 – 2009 are currently under protest with the California Franchise Tax Board.

Accrued Interest and Penalties

The total amount of accrued interest and penalties related to income tax liabilities are \$6 million and \$41 million at December 31, 2018 and 2017, respectively.

The net after-tax interest and penalties recognized in income tax (benefit) expense are \$(25) million, \$4 million and \$2 million for the

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In 2018, SCE reached a settlement with the California Franchise Tax Board for tax years 1994 – 2006. In 2017, all open tax positions with the IRS for taxable years 2007 – 2012 were settled. See Tax Disputes below for further details.

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years ended December 31, 2018, 2017 and 2016, respectively.

Compensation and Benefit Plans

Employee Savings Plan

The 401(k) defined contribution savings plan is designed to supplement employees' retirement income. Employer contributions were \$74 million, \$69 million and \$68 million for the years ended December 31, 2018, 2017 and 2016, respectively.

Pension Plans and Postretirement Benefits Other Than Pensions

Pension Plans

Noncontributory defined benefit pension plans (some with cash balance features) cover most employees meeting minimum service requirements. SCE recognizes pension expense for its nonexecutive plan as calculated by the actuarial method used for ratemaking. The expected contributions (all by the employer) for SCE is approximately \$57 million for the year ending December 31, 2019. Annual contributions made by SCE to most of SCE's pension plans are anticipated to be recovered through CPUC-approved regulatory mechanisms.

The funded position of pension is sensitive to changes in market conditions. Changes in overall interest rate levels significantly affect the company's liabilities, while assets held in the various trusts established to fund pension are affected by movements in the equity and bond markets. Due to SCE's regulatory recovery treatment, a regulatory asset has been recorded equal to the unfunded status.

Information on pension plan assets and benefit obligations is shown below.

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	Y	ears ended	Dec	ember 31,		
(in millions)		2018		2017		
Change in projected benefit obligation						
Projected benefit obligation at beginning of year	\$	3,702	\$	3,791		
Service cost		121		129		
Interest cost		124		144		
Actuarial gain		(273)		(74)		
Benefits paid		(243)		(288)		
Projected benefit obligation at end of year	\$	3,431	\$	3,702		
Change in plan assets						
Fair value of plan assets at beginning of year	\$	3,390	\$	3,172		
Actual return on plan assets		(86)		442		
Employer contributions		52		64		
Benefits paid		(232)		(288)		
Fair value of plan assets at end of year	\$	3,124	\$	3,390		
Funded status at end of year	\$	(307)	\$	(312)		
Amounts recognized in the consolidated balance sheets consist of 1:						
Long-term assets	\$		\$			
Current liabilities		(5)		(4)		
Long-term liabilities		(302)		(308)		
	\$	(307)	\$	(312)		
Amounts recognized in accumulated other comprehensive loss consist of:						
Prior service cost	\$		\$			
Net loss ¹		17		21		
	\$	17	\$	21		
Amounts recognized as a regulatory asset		271		271		
Total not yet recognized as expense	\$	288	\$	292		
Accumulated benefit obligation at end of year	\$	3,342	\$	3,585		
Pension plans with an accumulated benefit obligation in excess of plan assets:						
Projected benefit obligation	\$	3,431	\$	3,702		
Accumulated benefit obligation		3,342		3,585		
Fair value of plan assets		3,124		3,390		
Weighted-average assumptions used to determine obligations at end of year:						
Discount rate		4.19%		3.46%		
Rate of compensation increase		4.10%		4.10%		

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The SCE liability excludes a long-term payable due to Edison International Parent of \$117 million and \$114 million at December 31, 2018 and 2017, respectively, related to certain SCE postretirement benefit obligations transferred to Edison International Parent. SCE's accumulated other comprehensive loss of \$17 million and \$21 million at December 31, 2018 and 2017, respectively, excludes net loss of \$21 million and \$19 million related to these benefits.

Net periodic pension expense components are:

	 Year	s en	ded Decembe	er 31	.,
(in millions)	2018		2017		2016
Service cost	\$ 123	\$	133	\$	136
Non-service cost					
Interest cost	128		149		156
Expected return on plan assets	(214)		(199)		(205)
Amortization of prior service cost	3		3		4
Amortization of net loss ¹	6		17		23
Regulatory adjustment (deferred)	15		(28)		(21)
Total non-service benefit	\$ (62)	\$	(58)	\$	(43)
Total expense recognized	\$ 61	\$	75	\$	93

¹ Includes the amount of net loss reclassified from accumulated other comprehensive loss. The amount reclassified for SCE was \$6 million for all the years ended December 31, 2018, 2017 and 2016.

Other changes in pension plan assets and benefit obligations recognized in other comprehensive loss are:

Years ended December 31,					,	
(in millions)	2	018		2017		2016
Net loss	\$	5	\$	3	\$	4
Amortization of net loss		(6)		(6)		(6)
Total recognized in other comprehensive loss	\$	(1)	\$	(3)	\$	(2)
Total recognized in expense and other comprehensive loss	\$	60	\$	72	\$	91

In accordance with authoritative guidance on rate-regulated enterprises, SCE records regulatory assets and liabilities instead of charges and credits to other comprehensive income (loss) for the portion of SCE's postretirement benefit plans that are recoverable in utility rates.

The estimated pension amounts that will be amortized to expense in 2019 are as follows:

(in millions)

Unrecognized net loss to be amortized ¹	\$ 6
Unrecognized prior service cost to be amortized	2

¹ The amount of net loss expected to be reclassified from accumulated other comprehensive loss for SCE is \$6 million.

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SCE used the following weighted-average assumptions to determine pension expense:

	Years e	Years ended December 31,			
	2018	2017	2016		
Discount rate	3.46%	3.94%	4.18%		
Rate of compensation increase	4.10%	4.00%	4.00%		
Expected long-term return on plan assets	6.50%	6.50%	7.00%		

The following benefit payments, which reflect expected future service, are expected to be paid:

(in millions)	ended ber 31,
2019	\$ 299
2020	289
2021	285
2022	281
2023	274
2024 – 2028	1,280

Postretirement Benefits Other Than Pensions ("PBOP(s)")

Employees hired prior to December 31, 2017 who are retiring at or after age 55 with at least 10 years of service may be eligible for postretirement medical, dental, and vision benefits. Eligibility for a company contribution toward the cost of these benefits in retirement depends on a number of factors, including the employee's years of service, age, hire date, and retirement date. Under the terms of the Edison International Welfare Benefit Plan ("PBOP Plan"), (which SCE participates in), is responsible for the costs and expenses of all PBOP Plan benefits with respect to its employees and former employees that exceed the participants' share of contributions. A participating employer may terminate the PBOP Plan benefits with respect to its employees and former employees, as may SCE (as PBOP Plan sponsor), and, accordingly, the participants' PBOP Plan benefits are not vested benefits.

The expected contributions (substantially all of which are expected to be made by SCE) for PBOP benefits are \$23 million for the year ended December 31, 2019. Annual contributions related to SCE employees made to SCE plans are anticipated to be recovered through CPUC-approved regulatory mechanisms and are expected to be, at a minimum, equal to the total annual expense for these plans.

SCE has three voluntary employees' beneficiary association trusts ("VEBA Trusts") that can only be used to pay for retiree health care benefits of SCE and its subsidiaries. Once funded into the VEBA Trusts, SCE cannot subsequently recover remaining amounts in the VEBA Trusts. Participants of the PBOP Plan do not have a beneficial interest in the VEBA Trusts. The VEBA Trust assets are sensitive to changes in market conditions. Changes in overall interest rate levels significantly affect the company's liabilities, while assets held in the various trusts established to fund other postretirement benefits are affected by movements in the equity and bond markets. Due to SCE's regulatory recovery treatment, the unfunded status is offset by a regulatory asset.

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Information on PBOP Plan assets and benefit obligations is shown below:

(in millions)	Years ended December 3 2018 2017		ember 31,	
			2017	
Change in benefit obligation				
Benefit obligation at beginning of year	\$	2,325	\$	2,266
Service cost		37		31
Interest cost		80		85
Special termination benefits				1
Actuarial (gain) loss ¹		(379)		23
Plan participants' contributions		28		24
Benefits paid		(114)		(105)
Benefit obligation at end of year	\$	1,977	\$	2,325
Change in plan assets				
Fair value of plan assets at beginning of year	\$	2,330	\$	2,102
Actual return on assets		(123)		297
Employer contributions		12		12
Plan participants' contributions		28		24
Benefits paid		(114)		(105)
Fair value of plan assets at end of year	\$	2,133	\$	2,330
Funded status at end of year	\$	156	\$	5
Amounts recognized in the consolidated balance sheets consist of:				
Long-term assets	\$	168	\$	17
Current liabilities		(12)		(12)
	\$	156	\$	5
Amounts recognized in accumulated other comprehensive loss consist of:				
Amounts recognized as a regulatory liability	\$	(185)	\$	(26)
Total not yet recognized as income	\$	(185)	\$	(26)
Weighted-average assumptions used to determine obligations at end of year:				
Discount rate		4.35%		3.70%
Assumed health care cost trend rates:				
Rate assumed for following year		6.75%		6.75%
Ultimate rate		5.00%		5.00%
Year ultimate rate reached		2029		2029

For SCE, the 2018 actuarial gain is primarily related to \$194 million gain from an increase in discount rate (from 3.70% as of December 31, 2017 to 4.35% as of December 31, 2018) and \$135 million in experience gain.

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Net periodic PBOP expense components are:

(in millions) Years ended December 31,				Ι,		
		2018		2017		2016
Service cost	\$	37	\$	31	\$	34
Non-service cost						
Interest cost		80		85		97
Expected return on plan assets		(122)		(110)		(112)
Special termination benefits ¹				1		2
Amortization of prior service credit		(1)		(2)		(2)
Regulatory adjustment (deferred)		24		_		
Total non-service benefit	\$	(19)	\$	(26)	\$	(15)
Total expense	\$	18	\$	5	\$	19

Due to the reduction in workforce, SCE has incurred costs for extended retiree health care coverage.

In accordance with authoritative guidance on rate-regulated enterprises, SCE records regulatory assets and liabilities instead of charges and credits to other comprehensive income (loss) for the portion of SCE's postretirement benefit plans that are recoverable in utility rates. The estimated unrecognized net gain and prior service credit to be amortized in 2019 are \$3 million and \$1 million, respectively.

SCE used the following weighted-average assumptions to determine PBOP expense:

	Years e	Years ended December 31,			
	2018	2017	2016		
Discount rate	3.70%	4.29%	4.55%		
Expected long-term return on plan assets	5.30%	5.30%	5.60%		
Assumed health care cost trend rates:					
Current year	6.75%	7.00%	7.50%		
Ultimate rate	5.00%	5.00%	5.00%		
Year ultimate rate reached	2029	2022	2022		

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A one-percentage-point change in assumed health care cost trend rate would have the following effects:

(in millions)	tag	e-Percen ge-Point acrease	taş	e-Percen ge-Point ecrease
Effect on accumulated benefit obligation as of December 31, 2018	\$	209	\$	(172)
Effect on annual aggregate service and interest costs		11		(9)

The following benefit payments (net of plan participants' contributions) are expected to be paid:

(in millions)	Years ended December 31,
2019	\$ 91
2020	94
2021	97
2022	99
2023	102
2024 - 2028	550

Plan Assets

Description of Pension and Postretirement Benefits Other than Pensions Investment Strategies

The investment of plan assets is overseen by a fiduciary investment committee. Plan assets are invested using a combination of asset classes and may have active and passive investment strategies within asset classes. Target allocations for 2018 pension plan assets were 25% for U.S. equities, 17% for non-U.S. equities, 40% for fixed income, 12% for opportunistic and/or alternative investments and 6% for other investments. Target allocations for 2018 PBOP plan assets (except for Represented VEBA which is 85% for fixed income, 5% for opportunistic/private equities, and 10% global equities) are 58% for global equities, 29% for fixed income, and 13% for opportunistic and/or alternative investments. SCE employs multiple investment management firms. Investment managers within each asset class cover a range of investment styles and approaches. Risk is managed through diversification among multiple asset classes, managers, styles and securities. Plan asset classes and individual manager performances are measured against targets. SCE also monitors the stability of its investment managers' organizations.

Allowable investment types include:

- United States Equities: Common and preferred stocks of large, medium, and small companies which are predominantly United States-based.
- Non-United States Equities: Equity securities issued by companies domiciled outside the United States and in depository receipts which represent ownership of securities of non-United States companies.
- Fixed Income: Fixed income securities issued or guaranteed by the United States government, non-United States governments, government agencies and instrumentalities including municipal bonds, mortgage backed securities and corporate debt obligations. A portion of the fixed income positions may be held in debt securities that are below investment grade.

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Opportunistic, Alternative and Other Investments:

- Opportunistic: Investments in short to intermediate term market opportunities. Investments may have fixed income and/or equity characteristics and may be either liquid or illiquid.
- Alternative: Limited partnerships that invest in non-publicly traded entities.
- Other: Investments diversified among multiple asset classes such as global equity, fixed income currency and commodities markets.
 Investments are made in liquid instruments within and across markets. The investment returns are expected to approximate the plans' expected investment returns.

Asset class portfolio weights are permitted to range within plus or minus 3%. Where approved by the fiduciary investment committee, futures contracts are used for portfolio rebalancing and to reallocate portfolio cash positions. Where authorized, a few of the plans' investment managers employ limited use of derivatives, including futures contracts, options, options on futures and interest rate swaps in place of direct investment in securities to gain efficient exposure to markets. Derivatives are not used to leverage the plans or any portfolios.

Determination of the Expected Long-Term Rate of Return on Assets

The overall expected long-term rate of return on assets assumption is based on the long-term target asset allocation for plan assets and capital markets return forecasts for asset classes employed. A portion of the PBOP trust asset returns are subject to taxation, so the expected long-term rate of return for these assets is determined on an after-tax basis.

Capital Markets Return Forecasts

SCE's capital markets return forecast methodologies primarily use a combination of historical market data, current market conditions, proprietary forecasting expertise, complex models to develop asset class return forecasts and a building block approach. The forecasts are developed using variables such as real risk-free interest, inflation, and asset class specific risk premiums. For equities, the risk premium is based on an assumed average equity risk premium of 5% over cash. The forecasted return on private equity and opportunistic investments are estimated at a 2% premium above public equity, reflecting a premium for higher volatility and lower liquidity. For fixed income, the risk premium is based on a comprehensive modeling of credit spreads.

Fair Value of Plan Assets

The PBOP Plan and the Southern California Edison Company Retirement Plan Trust ("Master Trust") assets include investments in equity securities, U.S. treasury securities, other fixed-income securities, common/collective funds, mutual funds, other investment entities, foreign exchange and interest rate contracts, and partnership/joint ventures. Equity securities, U.S. treasury securities, mutual and money market funds are classified as Level 1 as fair value is determined by observable, unadjusted quoted market prices in active or highly liquid and transparent markets. The fair value of the underlying investments in equity mutual funds are based on stock-exchange prices. The fair value of the underlying investments in fixed-income mutual funds and other fixed income securities including municipal bonds are based on evaluated prices that reflect significant observable market information such as reported trades, actual trade information of similar securities, benchmark yields, broker/dealer quotes, issuer spreads, bids, offers and relevant credit information. Foreign exchange and interest rate contracts are classified as Level 2 because the values are based on observable prices but are not traded on an exchange. Futures contracts trade on an exchange and therefore are classified as Level 1. Common/collective funds and partnerships are measured at fair value using the net asset value per share ("NAV") and have not been classified in the fair value hierarchy. Other investment entities are valued similarly to common/collective funds and are therefore classified as NAV. The Level 1 registered investment companies are either mutual or money market funds. The remaining funds in this category are readily redeemable and classified as NAV.

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SCE reviews the process/procedures of both the pricing services and the trustee to gain an understanding of the inputs/assumptions and valuation techniques used to price each asset type/class. The trustee and SCE's validation procedures for pension and PBOP equity and fixed income securities are the same as the nuclear decommissioning trusts. The values of Level 1 mutual and money market funds are publicly quoted. The trustees obtain the values of common/collective and other investment funds from the fund managers. The values of partnerships are based on partnership valuation statements updated for cash flows. SCE's investment managers corroborate the trustee fair values.

Pension Plan

The following table sets forth the Master Trust investments that were accounted for at fair value as of December 31, 2018 by asset class and level within the fair value hierarchy:

(in millions)	L	evel 1]	Level 2	Le	evel 3	NAV ¹		Total
U.S. government and agency securities ²	\$	110	\$	937	\$	_	\$ _	\$	1,047
Corporate stocks ³		473		6					479
Corporate bonds ⁴				582			_		582
Common/collective funds ⁵				_			426		426
Partnerships/joint ventures ⁶				_			434		434
Other investment entities ⁷				_			236		236
Registered investment companies ⁸		112		_			2		114
Interest-bearing cash		2		_			_		2
Other				73			_	_	73
Total	\$	697	\$	1,598	\$	_	\$ 1,098	\$	3,393
Receivables and payables, net								_	(72)
Net plan assets available for benefits								\$	3,321
SCE's share of net plan assets								\$	3,124

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The following table sets forth the Master Trust investments that were accounted for at fair value as of December 31, 2017 by asset class and level within the fair value hierarchy:

(in millions)	I	Level 1]	Level 2	L	evel 3	NAV ¹	Total
U.S. government and agency securities ²	\$	184	\$	507	\$		\$ _	\$ 691
Corporate stocks ³		718		11			_	729
Corporate bonds ⁴		_		676		_	_	676
Common/collective funds ⁵		_		_		_	705	705
Partnerships/joint ventures ⁶		_		_			396	396
Other investment entities ⁷		_		_		_	262	262
Registered investment companies ⁸		140		_		_	_	140
Interest-bearing cash		9		_		_	_	9
Other		_		106			_	106
Total	\$	1,051	\$	1,300	\$	_	\$ 1,363	\$ 3,714
Receivables and payables, net								 (98)
Net plan assets available for benefits								\$ 3,616
SCE's share of net plan assets								\$ 3,390

- These investments are measured at fair value using the net asset value per share practical expedient and have not been classified in the fair value hierarchy. The fair value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the net plan assets available for benefits.
- Level 1 U.S. government and agency securities are U.S. treasury bonds and notes. Level 2 primarily relates to the Federal National Mortgage Association and the Federal Home Loan Mortgage Corporation.
- 3 Corporate stocks are diversified. At December 31, 2018 and 2017, respectively, performance for actively managed separate accounts is primarily benchmarked against the Russell Indexes (43%) and (54%) and Morgan Stanley Capital International (MSCI) index (57%) and (46%).
- 4 Corporate bonds are diversified. At December 31, 2018 and 2017, respectively, this category includes \$60 million and \$65 million for collateralized mortgage obligations and other asset backed securities.
- At December 31, 2018 and 2017, respectively, the common/collective assets were invested in equity index funds that seek to track performance of the Standard and Poor's 500 Index (43% and 41%) and Russell 1000 indexes (14% and 15%). In addition, at December 31, 2018 and 2017, respectively, 21% and 15% of the assets in this category are in index funds which seek to track performance in the MSCI All Country World Index exUS and 15% and 25% of this category are in non-index U.S. equity fund, which is actively managed.
- At December 31, 2018 and 2017, respectively, 50% and 55% are invested in private equity funds with investment strategies that include branded consumer products, clean technology and California geographic focus companies, 30% and 20% are invested in a broad range of financial assets in all global markets, and 16% and 23% are invested in publicly traded fixed income securities.
- Other investment entities were primarily invested in (1) emerging market equity securities, (2) a hedge fund that invests through liquid instruments in a global diversified portfolio of equity, fixed income, interest rate, foreign currency and commodities markets, and (3) domestic mortgage backed securities.

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Level 1 registered investment companies primarily consisted of a global equity mutual fund which seeks to outperform the MSCI World Total Return Index.

At December 31, 2018 and 2017, respectively, approximately 61% and 67% of the publicly traded equity investments, including equities in the common/collective funds, were located in the United States.

Postretirement Benefits Other than Pensions

The following table sets forth the VEBA Trust assets for SCE that were accounted for at fair value as of December 31, 2018 by asset class and level within the fair value hierarchy:

(in millions)	I	evel 1	Level 2]	Level 3	NAV ¹	Total
U.S. government and agency securities ²	\$	322	\$ 49	\$		\$ 	\$ 371
Corporate stocks ³		204	_				204
Corporate notes and bonds ⁴		_	832				832
Common/collective funds ⁵		_	_			495	495
Partnerships ⁶		_	_			89	89
Registered investment companies ⁷		38					38
Interest bearing cash		22					22
Other ⁸		5	99				 104
Total	\$	591	\$ 980	\$	_	\$ 584	\$ 2,155
Receivables and payables, net							 (22)
Combined net plan assets available for benefits							\$ 2,133

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The following table sets forth the VEBA Trust assets for SCE that were accounted for at fair value as of December 31, 2017 by asset class and level within the fair value hierarchy:

(in millions)	L	evel 1	L	evel 2	Le	evel 3]	NAV ¹	Total
U.S. government and agency securities ²	\$	398	\$	33	\$		\$		\$ 431
Corporate stocks ³		254		_		_			254
Corporate notes and bonds ⁴		_		845		_			845
Common/collective funds ⁵		_		_		_		569	569
Partnerships ⁶		_		_		_		82	82
Registered investment companies ⁷		37		_					37
Interest bearing cash		42		_					42
Other ⁸		5		84					 89
Total	\$	736	\$	962	\$		\$	651	\$ 2,349
Receivables and payables, net									(19)
Combined net plan assets available for benefits									\$ 2,330

- These investments are measured at fair value using the net asset value per share practical expedient and have not been classified in the fair value hierarchy. The fair value amounts presented in this table are intended to permit reconciliation of the fair value hierarchy to the net plan assets available for benefits.
- Level 1 U.S. government and agency securities are U.S. treasury bonds and notes. Level 2 primarily relates to the Federal Home Loan Mortgage Corporation and the Federal National Mortgage Association.
- 3 Corporate stock performance for actively managed separate accounts is primarily benchmarked against the Russell Indexes (67% and 64%) and the MSCI All Country World Index (33% and 36%) for 2018 and 2017, respectively.
- 4 Corporate notes and bonds are diversified and include approximately \$59 million and \$36 million for commercial collateralized mortgage obligations and other asset backed securities at December 31, 2018 and 2017, respectively.
- At December 31, 2018 and 2017, respectively, 74% and 75% of the common/collective assets are invested in index funds which seek to track performance in the MSCI All Country World Index Investable Market Index and 19% and 17% are invested in a non-index U.S. equity fund which is actively managed. The remaining assets in this category are primarily invested in emerging market fund.
- At December 31, 2018 and 2017, respectively, 48% and 56% of the partnerships are invested in private equity and venture capital funds. Investment strategies for these funds include branded consumer products, clean and information technology and healthcare. 34% and 33% are invested in a broad range of financial assets in all global markets. 17% and 9% of the remaining partnerships category are invested in asset backed securities including distressed mortgages, distressed companies and commercial and residential loans and debt and equity of banks.
- At both December 31, 2018 and 2017, registered investment companies were primarily invested in (1) a money market fund, (2) exchange rate trade funds which seek to track performance of MSCI Emerging Market Index, Russell 2000 Index, and international small cap equities.
- 8 Other includes \$58 million and \$60 million of municipal securities at December 31, 2018 and 2017, respectively.

At December 31, 2018 and 2017, respectively, approximately 64% and 61% of the publicly traded equity investments, including

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equities in the common/collective funds, were located in the United States.

Stock-Based Compensation

Edison International maintains a shareholder-approved incentive plan (the 2007 Performance Incentive Plan) that includes stock-based compensation. The maximum number of shares of Edison International's common stock authorized to be issued or transferred pursuant to awards under the 2007 Performance Incentive Plan, as amended, is 66 million shares, plus the number of any shares subject to awards issued under Edison International's prior plans and outstanding as of April 26, 2007, which expire, cancel or terminate without being exercised or shares being issued. As of December 31, 2018, Edison International had approximately 28 million shares remaining available for new award grants under its stock-based compensation plans.

The following table summarizes total expense and tax benefits associated with stock-based compensation:

(in millions) Years ended December 31,						,
	_	2018		2017		2016
Stock-based compensation expense:						
Stock options	\$	6	\$	8	\$	7
Performance shares		1		2		6
Restricted stock units		4		3		3
Other		_		_		_
Total stock-based compensation expense	\$	11	\$	13	\$	16
Income tax benefits related to stock compensation expense	\$	3	\$	15	\$	20

Stock Options

Under the 2007 Performance Incentive Plan, stock options were granted at exercise prices equal to the closing price at the grant date. Stock options and other awards related to, or with a value derived from, its common stock may be granted to directors and certain employees. Options generally expire 10 years after the grant date and vest over a period of four years of continuous service, with expense recognized evenly over the requisite service period, except for awards granted to retirement-eligible participants. Additionally, cash awards will be substituted to the extent necessary to pay tax withholding or any government levies.

The fair value for each option granted was determined as of the grant date using the Black-Scholes option-pricing model. The Black-Scholes option-pricing model requires various assumptions noted in the following table:

	Y	ears ended December	31,
	2018	2017	2016
Expected terms (in years)	5.7	5.7	5.9
Risk-free interest rate	2.6% - 3.0%	2.1% - 2.3%	1.2% - 2.2%
Expected dividend yield	3.6% - 4.3%	2.7% - 3.8%	2.5% - 3.0%
Weighted-average expected dividend yield	3.8%	2.7%	2.9%
Expected volatility	20.9% - 21.9%	17.8% - 20.9%	17.2% - 17.5%
Weighted-average volatility	20.9%	17.9%	17.4%

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The expected term represents the period of time for which the options are expected to be outstanding and is primarily based on historical exercise and post-vesting cancellation experience and stock price history. The risk-free interest rate for periods within the contractual life of the option is based on a zero coupon U.S. Treasury STRIPS (separate trading of registered interest and principal of securities) whose maturity equals the option's expected term on the measurement date. Expected volatility is based on the historical volatility of Edison International's common stock for the length of the option's expected term for 2018. The volatility period used was 68 months, 68 months and 71 months at December 31, 2018, 2017 and 2016, respectively.

The following is a summary of the status of stock options:

	Weighted-		l-Average			
	Stock options]	Exercise Price	Remaining Contractual Term (Years)]	ggregate Intrinsic Value millions)
Outstanding at December 31, 2017	4,445,702	\$	56.46			
Granted	960,240		60.86			
Forfeited or expired	(125,260)		68.90			
Exercised ¹	(288,302)		41.57			
Transfers, net	44,805		55.74			
Outstanding at December 31, 2018	5,037,185		57.84	5.79		
Vested and expected to vest at December 31, 2018	4,982,445		57.77	5.75	\$	25
Exercisable at December 31, 2018	3,089,466	\$	52.15	4.33	\$	25

SCE recognized tax benefits of \$2 million from stock options exercised in 2018.

At December 31, 2018, total unrecognized compensation cost related to stock options and the weighted-average period the cost is expected to be recognized are as follows:

(in millions)

Unrecognized compensation cost, net of expected forfeitures	\$ 8
Weighted-average period (in years)	2.2

Supplemental Data on Stock Options

		Years ended December 31,					
(in millions, except per award amounts)		2018		2017		2016	
Stock options:							
Weighted average grant date fair value per option granted	\$	8.22	\$	10.63	\$	7.50	
Fair value of options vested		7		5		5	
Value of options exercised		7		29		41	

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Performance Shares

A target number of contingent performance shares were awarded to executives in March 2018, 2017 and 2016 and vest at December 31, 2020, 2019 and 2018, respectively. The vesting of the grants is dependent upon market and financial performance and service conditions as defined in the grants for each of the years. The number of performance shares earned from each year's grants could range from zero to twice the target number (plus additional units credited as dividend equivalents). Performance shares that were granted during 2016 to 2018 are settled solely in cash and are classified as a share-based liability award. Performance shares awarded, beginning in 2019, will be settled in common stock and will be classified as share-based equity awards. The fair value of these shares granted during 2016 to 2018 is re-measured at each reporting period, and the related compensation expense is adjusted. Performance shares expense is recognized ratably over the requisite service period based on the fair values determined (subject to the adjustments discussed above), except for awards granted to retirement-eligible participants.

The fair value of market condition performance shares is determined using a Monte Carlo simulation valuation model for the total shareholder return. The fair value of financial performance condition performance shares is determined using Edison International's earnings per share compared to pre-established targets.

The following is a summary of the status of nonvested performance shares:

	Shares	A	eighted- verage ir Value
Nonvested at December 31, 2017	88,722	\$	64.01
Granted	64,335		
Forfeited	(27,331)		
Vested1	(24,574)		
Affiliate transfers, net	706		
Nonvested at December 31, 2018	101,858		42.96

Relates to performance shares that will be paid in 2019 as performance targets were met at December 31, 2018.

Restricted Stock Units

Restricted stock units were awarded to executives in March 2018, 2017 and 2016 and vest and become payable on January 4, 2021, January 2, 2020 and January 2, 2019, respectively. Each restricted stock unit awarded includes a dividend equivalent feature and is a contractual right to receive one share of Edison International common stock, if vesting requirements are satisfied. The vesting of restricted stock units is dependent upon continuous service through the end of the vesting period, except for awards granted to retirement-eligible participants.

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The following is a summary of the status of nonvested restricted stock units:

	Restricted Stock Units	(ghted-Aver age Grant Date air Value
Nonvested at December 31, 2017	141,418	\$	69.96
Granted	64,919		60.87
Forfeited	(7,973)		68.97
Vested	(51,667)		64.07
Affiliate transfers, net	1,129		68.64
Nonvested at December 31, 2018	147,826		68.08

The fair value for each restricted stock unit awarded is determined as the closing price of Edison International common stock on the grant date.

Investments

Nuclear Decommissioning Trusts

Future decommissioning costs related to SCE's nuclear assets are expected to be funded from independent decommissioning trusts.

The following table sets forth amortized cost and fair value of the trust investments:

		Amortized Cost Fair Va		Value	
	Longest	December 31,			
(in millions)	Maturity Date	2018	2017	2018	2017
Stocks		* \$	236 \$	1,381 \$	1,596
Municipal bonds	2057	665	643	767	768
U.S. government and agency securities	2067	1,193	1,235	1,288	1,319
Corporate bonds	2050	573	579	611	643
Short-term investments and receivables/payables ¹	One-year	70	110	73	114
Total		\$ 2,501 \$	2,803 \$	4,120 \$	4,440

^{*} Effective January 1, 2018, SCE adopted an accounting standards update related to the classification and measurement of financial instruments in which equity investments are measured at fair value.

Trust fund earnings (based on specific identification) increase the trust fund balance and the ARO regulatory liability. Unrealized holding gains, net of losses, were \$1.4 billion and \$1.6 billion at December 31, 2018 and 2017, respectively, and other-than-temporary impairments of \$170 million and \$143 million at the respective periods.

Trust assets are used to pay income taxes. Deferred tax liabilities related to net unrealized gains at December 31, 2018 were \$323 million. Accordingly, the fair value of trust assets available to pay future decommissioning costs, net of deferred income taxes, totaled

Short-term investments include \$71 million and \$29 million of repurchase agreements payable by financial institutions which earn interest, are fully secured by U.S. Treasury securities and mature by January 2, 2019 and January 2, 2018 as of December 31, 2018 and 2017, respectively.

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\$3.8 billion at December 31, 2018.

The following table summarizes the gains and (losses) for the trust investments:

	 D	ecember 31,	
(in millions)	2018	2017	2016
Gross realized gains	\$ 134 \$	244 \$	92
Gross realized losses	(27)	(23)	(19)
Net unrealized (losses) gains for equity securities	(233)	142	75

Due to regulatory mechanisms, changes in assets of the trusts from income or loss items have no impact on operating revenue or earnings.

Regulatory Assets and Liabilities

Included in SCE's regulatory assets and liabilities are regulatory balancing accounts. CPUC authorized balancing account mechanisms require SCE to refund or recover any differences between forecasted and actual costs. The CPUC has authorized balancing accounts for specified costs or programs such as fuel, purchased-power, demand-side management programs, nuclear decommissioning and public purpose programs. Certain of these balancing accounts include a return on rate base of 7.61% and 7.90% in 2018 and 2017, respectively. The CPUC authorizes the use of a balancing account to recover from or refund to customers differences in revenue resulting from actual and forecasted electricity sales.

Amounts included in regulatory assets and liabilities are generally recorded with corresponding offsets to the applicable income statement accounts.

Regulatory Assets

SCE's regulatory assets related to power contracts primarily represent derivative contracts that were designated as normal purchase and normal sale contracts. The liabilities for these power contracts are amortized over the remaining contract terms, approximately 2 to 5 years. SCE's regulatory assets related to deferred income taxes represent tax benefits passed through to customers. The CPUC requires SCE to flow through certain deferred income tax benefits to customers by reducing electricity rates, thereby deferring recovery of such amounts to future periods. Based on current regulatory ratemaking and income tax laws, SCE expects to recover its regulatory assets related to deferred income taxes over the life of the assets that give rise to the accumulated deferred income taxes, approximately from 1 to 60 years. As a result of Tax Reform, SCE re-measured its deferred tax assets and liabilities as of December 31, 2017. SCE's regulatory assets related to pensions and other post-retirement plans represent the unfunded net loss and prior service costs of the plans. This amount is being recovered through rates charged to customers.

SCE has long-term unamortized investments which include nuclear assets related to Palo Verde and the beyond the meter program. Nuclear assets related to Palo Verde and the beyond the meter program are expected to be recovered by 2047 and 2027, respectively, and both earned returns of 7.61% in 2018 and 7.90% in 2017.

SCE's net regulatory asset related to its unamortized loss on reacquired debt will be recovered over the original amortization period of the reacquired debt over periods ranging from 10 to 35 years or the life of the new issue if the debt is refunded or refinanced.

SCE's regulatory assets related to environmental remediation represents a portion of the costs incurred at certain sites that SCE is allowed to recover through customer rates.

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Regulatory Liabilities

SCE's regulatory liabilities related to energy derivatives are primarily an offset to unrealized gains on derivatives.

SCE's regulatory liabilities related to costs of removal represent differences between asset removal costs recorded and amounts collected in rates for those costs.

As a result of Tax Reform, SCE's deferred tax assets and liabilities were re-measured at December 31, 2017 resulting in an increase in regulatory liabilities which is subject to change based on the outcome of the regulatory process. The regulatory liabilities are generally expected to be refunded to customers over the lives of the assets and liabilities that gave rise to the deferred taxes. SCE's regulatory liabilities related to recoveries in excess of ARO liabilities represents the cumulative differences between ARO expenses and amounts collected in rates primarily for the decommissioning of the SCE's nuclear generation facilities. Decommissioning costs recovered through rates are primarily placed in nuclear decommissioning trusts. This regulatory liability also represents the deferral of realized and unrealized gains and losses on the nuclear decommissioning trust investments.

Net Regulatory Balancing Accounts

Balancing accounts track amounts that the CPUC or FERC have authorized for recovery. Balancing account over and under collections represent differences between cash collected in current rates for specified forecasted costs and such costs that are actually incurred. Undercollections are recorded as regulatory balancing account assets. Overcollections are recorded as regulatory balancing account liabilities. With some exceptions, SCE seeks to adjust rates on an annual basis or at other designated times to recover or refund the balances recorded in its balancing accounts. Memorandum accounts are authorized to track costs for potential future recovery.

Regulatory balancing and memorandum accounts that SCE does not expect to collect or refund in the next 12 months are reflected in the long-term section of the consolidated balance sheets. Regulatory balancing and memorandum accounts that do not have the right of offset are presented gross in the consolidated balance sheets. Under and over collections in balancing accounts and amounts recorded in memorandum accounts typically accrue interest based on a three-month commercial paper rate published by the Federal Reserve.

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Commitments

Power Purchase Agreements

SCE entered into various agreements to purchase power, electric capacity and other energy products. At December 31, 2018, the undiscounted future expected minimum payments for the SCE PPAs (primarily related to renewable energy contracts), which were approved by the CPUC and met other critical contract provisions (including completion of major milestones for construction), were as follows:

(in millions)	Total		
2019	\$	2,562	
2020		2,602	
2021		2,570	
2022		2,415	
2023		2,185	
Thereafter		23,855	
Total future commitments	\$	36,189	

Additionally, SCE has executed contracts (including capacity reduction contracts) that have not met the critical contract provisions that would increase contractual obligations by \$66 million in 2019, \$176 million in 2020, \$189 million in 2021, \$184 million in 2022, \$183 million in 2023 and \$2.2 billion thereafter, if all critical contract provisions are completed.

Costs incurred for PPAs were \$3.8 billion in 2018, \$3.6 billion in 2017 and \$3.3 billion in 2016, which include costs associated with contracts with terms of less than one year.

Certain PPAs that SCE entered into may be accounted for as leases. The following table shows the future minimum lease payments due under the contracts that are treated as operating and capital leases (these amounts are also included in the table above). Due to the inherent uncertainty associated with the reliability of the fuel source, expected purchases from most renewable energy contracts do not meet the definition of a minimum lease payment and have been excluded from the operating and capital lease table below but remain in the table above. The future minimum lease payments for capital leases are discounted to their present value in the table below using SCE's incremental borrowing rate at the inception of the leases. The amount of this discount is shown in the table below as the amount representing interest.

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(in millions)	Operating Leases		
2019	\$ 148	\$	5
2020	124		6
2021	103		6
2022	79		6
2023	47		5
Thereafter	536		66
Total future commitments	\$ 1,037	\$	94
Amount representing executory costs			(25)
Amount representing interest			(33)
Net commitments ¹		\$	36

¹ Includes two contracts with net commitments of \$26 million that will commence in 2019.

In 2018, SCE amended the termination date of two power purchase agreements, which are classified as operating leases. As a result of this amendment, future minimum payments for these operating leases, totaling \$986 million, were removed from the table above. SCE is required to make early termination payments of \$100 million in 2019, \$77 million in 2020 and \$29 million in 2021, which were included in the consolidated balance sheets as of December 31, 2018.

Operating lease expense for PPAs was \$2.3 billion in 2018, and \$2.3 billion in 2017 and \$1.9 billion in 2016 (including contingent rents of \$2.1 billion in 2018, \$1.8 billion in 2017 and \$1.4 billion in 2016). Contingent rents for capital leases were \$104 million in 2018, \$99 million in 2017 and \$109 million in 2016. The timing of SCE's recognition of the lease expense conforms to ratemaking treatment for SCE's recovery of the cost of electricity and is included in purchased power.

Other Lease Commitments

The following summarizes the estimated minimum future commitments for SCE's non-cancelable other operating leases (primarily related to vehicles, office space and other equipment):

(in millions)	Total			
2019	\$ 42			
2020	31			
2021	27			
2022	22			
2023	17			
Thereafter	 101			
Total future commitments	\$ 240			

Operating lease expense for other leases were \$57 million in 2018, \$59 million in 2017 and \$68 million in 2016. Certain leases on office facilities contain escalation clauses requiring annual increases in rent. The rentals payable under these leases may increase by a fixed amount each year, a percentage over base year, or the consumer price index.

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Other Commitments

The following summarizes the estimated minimum future commitments for SCE's other commitments:

(in millions)	2019	2020	2021	2022	2023	Th	ereafter	 Total
Other contractual obligations	\$ 79	\$ 67	\$ 46	\$ 44	\$ 35	\$	209	\$ 480

Costs incurred for other commitments were \$124 million in 2018, \$75 million in 2017 and \$141 million in 2016. SCE has fuel supply contracts for Palo Verde which require payment only if the fuel is made available for purchase. SCE also has commitments related to maintaining reliability and expanding SCE's transmission and distribution system.

The table above does not include asset retirement obligations.

Indemnities

SCE has various financial and performance guarantees and indemnity agreements which are issued in the normal course of business.

SCE has agreed to provide indemnifications through contracts entered into in the normal course of business. These are primarily indemnifications against adverse litigation outcomes in connection with underwriting agreements, and indemnities for specified environmental liabilities and income taxes with respect to assets sold. SCE's obligations under these agreements may or may not be limited in terms of time and/or amount, and in some instances SCE may have recourse against third parties. SCE has not recorded a liability related to these indemnities. The overall maximum amount of the obligations under these indemnifications cannot be reasonably estimated.

SCE has agreed to indemnify the City of Redlands, California in connection with the Mountainview power plant's California Energy Commission permit for cleanup or associated actions related to groundwater contaminated by perchlorate due to the disposal of filter cake at the City's solid waste landfill. The obligations under this agreement are not limited to a specific time period or subject to a maximum liability. As of December 31, 2018, there has been no groundwater contamination identified. Thus, SCE has not recorded a liability related to this indemnity.

Preferred and Preference Stock of Utility

SCE's authorized shares are: \$100 cumulative preferred – 12 million shares, \$25 cumulative preferred – 24 million shares and preference with no par value – 50 million shares. SCE's outstanding shares are not subject to mandatory redemption. There are no dividends in arrears for the preferred or preference shares. Shares of SCE's preferred stock have liquidation and dividend preferences over shares of SCE's common stock and preference stock. All cumulative preferred shares are redeemable. When preferred shares are redeemed, the premiums paid, if any, are charged to common equity. No preferred shares were issued or redeemed in the years ended December 31, 2018, 2017 and 2016. There is no sinking fund requirement for redemptions or repurchases of preferred shares.

Shares of SCE's preference stock rank junior to all of the preferred stock and senior to all common stock. Shares of SCE's preference stock are not convertible into shares of any other class or series of SCE's capital stock or any other security. There is no sinking fund requirement for redemptions or repurchases of preference shares.

Shares of Series E preference stock issued in 2012 may be redeemed at par, in whole or in part, on or after February 1, 2022. Shares of Series G, H, J, K and L preference stock, issued in 2013, 2014, 2015, 2016 and 2017, respectively, may be redeemed at par, in whole, but not in part, at any time prior to March 15, 2018, March 15, 2024, September 15, 2025, March 15, 2026 and June 26, 2022, respectively, if certain changes in tax or investment company law or interpretation (or applicable rating agency equity credit criteria for Series L only) occur and certain other conditions are satisfied. On or after March 15, 2018, March 15, 2024, September 15, 2025, March 15, 2026 and June 26, 2022, SCE may redeem the Series G, H, J, K and L shares, respectively, at par, in whole or in part. For

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shares of Series H, J and K preference stock, distributions will accrue and be payable at a floating rate from and including March 15, 2024, September 15, 2025 and March 15, 2026, respectively. Shares of Series G, H, J, K and L preference stock were issued to SCE Trust II, SCE Trust III, SCE Trust IV, SCE Trust V and SCE Trust VI, respectively, special purpose entities formed to issue trust securities.

Supplemental Cash Flows Information

Supplemental cash flows information is:

Years ended December 31,						1,
(in millions)		2018		2017	2	2016
Cash payments (receipts) for interest and taxes:						
Interest, net of amounts capitalized	\$	552	\$	509	\$	475
Tax (refunds) payments, net		(57)		2		78
Non-cash financing and investing activities:						
Dividends declared but not paid:						
Common stock	\$		\$	212	\$	
Preferred and preference stock		12		12		12

SCE's accrued capital expenditures at December 31, 2018, 2017 and 2016 were \$594 million, \$652 million, and \$540 million, respectively. Accrued capital expenditures will be included as an investing activity in the consolidated statements of cash flow in the period paid.

Related-Party Transactions

SCE provides and receives various services to and from its subsidiaries and affiliates. Services provided to Edison International by SCE are priced at fully loaded cost (i.e., direct cost of good or service and allocation of overhead cost). Specified administrative services such as payroll, employee benefit programs, all performed by Edison International or SCE employees, are shared among all affiliates of Edison International. Costs are allocated based on one of the following formulas: percentage of time worked, equity in investment and advances, number of employees, or multi-factor (operating revenue, operating expenses, total assets and number of employees). Edison International allocates various corporate administrative and general costs to SCE and other subsidiaries using established allocation factors.

For the years ended December 31, 2018 and 2017, SCE purchased wildfire liability insurance for premiums of \$22 million and \$144 million, respectively, from Edison Insurance Services, Inc. ("EIS"), a wholly-owned subsidiary of Edison International. EIS fully reinsured the exposure for these policies through the commercial reinsurance market, with reinsurance limits and premiums equal to those of the insurance purchased by SCE. The related-party transactions included in SCE's consolidated balance sheets for wildfire-related insurance purchased from EIS were as follows:

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	 December 31,				
(in millions)	2018		2017		
Long-term insurance receivable due from affiliate	\$ 1,000	\$	_		
Prepaid insurance ¹	13		131		
Current payables due to affiliate	4		3		

The amortization expense for prepaid insurance was \$140 million and \$13 million for the years ended December 31, 2018 and 2017, respectively.

ITEM 2. SIGNIFICANT CONTINGENCIES

Contingencies

In addition to the matters disclosed in these Notes, SCE is involved in other legal, tax and regulatory proceedings before various courts and governmental agencies regarding matters arising in the ordinary course of business. SCE believes the outcome of these other proceedings will not, individually or in the aggregate, materially affect its financial position, results of operations and cash flows.

Southern California Wildfires and Mudslides

Approximately 35% of SCE's service territory is in areas identified as high fire risk by SCE. Multiple factors have contributed to increased wildfires, faster progression of wildfires and the increased damage from wildfires across SCE's service territory and throughout California. These include the buildup of dry vegetation in areas severely impacted by years of historic drought, lack of adequate clearing of hazardous fuels by responsible parties, higher temperatures, lower humidity, and strong Santa Ana winds. At the same time that wildfire risk has been increasing in Southern California, residential and commercial development has occurred and is occurring in some of the highest-risk areas. Such factors can increase the likelihood and extent of wildfires.

In December 2017 and November 2018, wind-driven wildfires impacted portions of SCE's service territory, causing substantial damage to both residential and business properties and service outages for SCE customers. The largest of the 2017 fires, known as the Thomas Fire, originated in Ventura County and burned acreage located in both Ventura and Santa Barbara Counties. The largest of the 2018 fires, known as the Woolsey Fire, originated in Ventura County and burned acreage in both Ventura and Los Angeles Counties. According to California Department of Forestry and Fire Protection ("CAL FIRE") information, the Thomas Fire burned over 280,000 acres, destroyed an estimated 1,063 structures, damaged an estimated 280 structures and resulted in two fatalities, while the Woolsey Fire burned almost 100,000 acres, destroyed an estimated 1,643 structures, damaged an estimated 364 structures and resulted in three fatalities. As of December 31, 2018, SCE had incurred approximately \$89 million of capital expenditures related to restoration of service resulting from the Thomas Fire and the Montecito Mudslides (as defined below) and \$82 million resulting from the Woolsey Fire.

As described below, multiple lawsuits related to the Thomas Fire and the Woolsey Fire have been initiated against SCE and Edison International. Some of the Thomas Fire-related lawsuits claim that SCE and Edison International have responsibility for the damages caused by mudslides and flooding in Montecito and surrounding areas in January 2018 (the "Montecito Mudslides") based on a theory that SCE has responsibility for the Thomas Fire and that the Thomas Fire proximately caused the Montecito Mudslides. According to Santa Barbara County initial reports, the Montecito Mudslides destroyed an estimated 135 structures, damaged an estimated 324 structures, and resulted in 21 fatalities, with two additional fatalities presumed.

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The extent of liability for wildfire-related damages in actions against utilities depends on a number of factors, including whether SCE substantially caused or contributed to the damages and whether parties seeking recovery of damages will be required to show negligence in addition to causation. California courts have previously found utilities to be strictly liable for property damage along with associated interest and attorneys' fees, regardless of fault, by applying the theory of inverse condemnation when a utility's facilities were determined to be a substantial cause of a wildfire that caused the property damage. If inverse condemnation is held to be inapplicable to SCE in connection with a wildfire, SCE still could be held liable for property damages and associated interest if the property damages were found to have been proximately caused by SCE's negligence. If SCE were to be found negligent, SCE could also be held liable for, among other things, fire suppression costs, business interruption losses, evacuation costs, clean-up costs, medical expenses, and personal injury/wrongful death claims. Additionally, SCE could potentially be subject to fines for alleged violations of CPUC rules and state laws in connection with the ignition of a wildfire.

Investigations into the causes of the Thomas Fire, the Montecito Mudslides and the Woolsey Fire (collectively, the "2017/2018 Wildfire/Mudslide Events") are ongoing and final determinations of liability, including determinations of whether SCE was negligent, would only be made during lengthy and complex litigation processes. Even when investigations are still pending or liability is disputed, an assessment of likely outcomes, including through future settlement of disputed claims, may require a charge to be accrued under accounting standards. Based on SCE's internal review into the facts and circumstances of each of the 2017/2018 Wildfire/Mudslide Events and consideration of the risks associated with litigation, SCE expects to incur a material loss in connection with the 2017/2018 Wildfire/Mudslide Events and have accrued a charge, before recoveries and taxes, of \$4.7 billion in the fourth quarter of 2018. SCE also recorded expected recoveries from insurance of \$2.0 billion and expected recoveries through FERC electric rates of \$135 million. The net charge to earnings recorded was \$1.8 billion after-tax. This charge corresponds to the lower end of the reasonably estimated range of expected potential losses that may be incurred in connection with the 2017/2018 Wildfire/Mudslide Events and is subject to change as additional information becomes available. SCE will seek to offset any actual losses realized with recoveries from insurance policies in place at the time of the events and, to the extent actual losses exceed insurance, through electric rates. The CPUC and FERC may not allow SCE to recover uninsured losses through electric rates if it is determined that such losses were not reasonably or prudently incurred. See "—Loss Estimates for Third Party Claims and Potential Recoveries from Insurance and through Electric Rates" for additional information.

Internal Review

Thomas Fire

SCE's internal review into the facts and circumstances of the Thomas Fire is complex and examines various matters including possible ignition points, the location of those ignition points, fire progression and the attribution of damages to fires with separate ignition points. SCE expects to obtain and review additional information and materials in the possession of CAL FIRE and others during the course of its internal review and the Thomas Fire litigation process.

Based on currently available information, SCE believes that the Thomas Fire had at least two separate ignition points, one near Koenigstein Road in the City of Santa Paula and the other in the Anlauf Canyon area of Ventura County. With respect to the Koenigstein Road ignition point, witnesses have reported that a fire ignited in the vicinity of an SCE power pole and SCE later learned of a downed electrical wire at this location. SCE believes that its equipment was associated with this ignition. SCE is continuing to assess the progression of the fire from the Koenigstein Road ignition point and the extent of damages that may be attributable to that ignition. At this time, based on available information, SCE has not determined whether the ignition in the Anlauf Canyon area involved SCE equipment.

Montecito Mudslides

SCE's internal review also includes inquiry into whether the Thomas Fire proximately caused or contributed to the Montecito

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Mudslides, the source of ignition of the portion of the Thomas Fire that burned through the Montecito area and other factors that potentially contributed to the losses that resulted from the Montecito Mudslides. Many other factors, including, but not limited to, weather conditions and insufficiently or improperly designed and maintained debris basins, roads, bridges and other channel crossings, could have proximately caused, contributed to or exacerbated the losses that resulted from the Montecito Mudslides. At this time, based on available information, SCE has not been able to determine the source of ignition of the portion of the Thomas Fire that burned within the Montecito area. In the event that SCE is determined to have caused the fire that spread to the Montecito area, SCE cannot predict whether, if fully litigated, the courts would conclude that the Montecito Mudslides were caused or contributed to by the Thomas Fire or that SCE would be liable for some or all of the damages caused by the Montecito Mudslides.

Woolsey Fire

SCE's internal review into the facts and circumstances of the Woolsey Fire is ongoing. SCE has reported to the CPUC that there was an outage on SCE's electric system in the vicinity of where the Woolsey Fire reportedly began on November 8, 2018. SCE is aware of witnesses who saw fire in the vicinity of SCE's equipment at the time the fire was first reported. While SCE did not find evidence of downed electrical wires on the ground in the suspected area of origin, it observed a pole support wire in proximity to an electrical wire that was energized prior to the outage. Whether the November 8, 2018 outage was related to contact being made between the support wire and the electrical wire has not been determined. SCE believes that its equipment could be found to have been associated with the ignition of the Woolsey Fire. SCE expects to obtain and review additional information and materials in the possession of CAL FIRE and others during the course of its internal review and the Woolsey Fire litigation process, including SCE equipment that has been retained by CAL FIRE.

External Investigations

CAL FIRE and Ventura County Fire Department ("VCFD") issued a report on March 13, 2019 on their review of the causes of the fire that originated at the Anlauf Canyon ignition point. The report alleges that SCE's equipment was involved in the Anlauf Canyon ignition point. CAL FIRE and VCFD also issued a report on March 20, 2019 on their review of the causes of the fire that originated near Koenigstein Road. VCFD and CAL FIRE found that SCE equipment contributed to the ignition near Koenigstein Road. The reports did not address the causes of the Montecito Mudslides.

Based on currently available information, SCE has not determined whether its equipment caused the ignition in the Anlauf Canyon area. SCE provided evidence to CAL FIRE and VCFD that indicates the ignition at Anlauf Canyon started at least 12 minutes prior to any issue involving SCE's system and at least 15 minutes prior to the start time indicated by VCFD in its report. Final determinations of liability for both fires would only be made during lengthy and complex litigation processes.

The CPUC's Safety Enforcement Division ("SED") is also conducting investigations to assess SCE's compliance with applicable rules and regulations in areas impacted by the fires. SCE cannot predict when the investigations of CAL FIRE, VCFD or SED will be completed.

Wildfire-related Litigation

Multiple lawsuits related to the 2017/2018 Wildfire/Mudslide Events naming SCE as a defendant have been filed. A number of the lawsuits also name Edison International as a defendant and some of the lawsuits were filed as purported class actions. The lawsuits, which have been filed in the superior courts of Ventura, Santa Barbara and Los Angeles Counties in the case of the Thomas Fire and the Montecito Mudslides, and in Ventura and Los Angeles Counties in the case of the Woolsey Fire, allege, among other things, negligence, inverse condemnation, trespass, private nuisance, personal injury, wrongful death, and violations of the California Public Utilities and Health and Safety Codes. SCE expects to be the subject of additional lawsuits related to the 2017/2018 Wildfire/Mudslide Events. The litigation could take a number of years to be resolved because of the complexity of the matters and number of plaintiffs.

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The Thomas Fire and Montecito Mudslides lawsuits are being coordinated in the Los Angeles Superior Court. The Woolsey Fire lawsuits have also been recommended for coordination in the Los Angeles Superior Court. On October 4, 2018, the Superior Court denied Edison International's and SCE's challenge to the application of inverse condemnation to SCE with respect to the Thomas Fire and, on February 26, 2019, the California Supreme Court denied SCE's petition to review the Superior Court's decision. In January 2019, SCE filed a cross-complaint against certain governmental entities alleging that failures by these entities, such as failure to adequately plan for flood hazards and build and maintain adequate debris basins, roads, bridges and other channel crossings, among other things, caused, contributed to or exacerbated the losses that resulted from the Montecito Mudslides.

Additionally, in July 2018 and September 2018, two separate derivative lawsuits for breach of fiduciary duties and unjust enrichment were filed in the Los Angeles Superior Court against certain current and former members of the Boards of Directors of Edison International and SCE. Edison International and SCE are identified as nominal defendants in those actions. The derivative lawsuits generally allege that the individual defendants violated their fiduciary duties by causing or allowing SCE to operate in an unsafe manner in violation of relevant regulations, resulting in substantial liability and damage from the Thomas Fire and the Montecito Mudslides.

In November 2018, a purported class action lawsuit alleging securities fraud and related claims was filed in the federal court against certain current and former officers of Edison International and SCE. The plaintiff alleges that Edison International and SCE made false and/or misleading statements in filings with the Securities and Exchange Commission by failing to disclose that SCE had allegedly failed to maintain its electric transmission and distribution networks in compliance with safety regulations, and that those alleged safety violations led to fires that occurred in 2018, including the Woolsey Fire.

In January 2019, two separate derivative lawsuits alleging breach of fiduciary duties, securities fraud, misleading proxy statements, unjust enrichment, and related claims were filed in federal court against all current and certain former members of the board of directors and certain current and former officers of Edison International and SCE. Edison International and SCE are named as nominal defendants in those actions. The derivative lawsuits generally allege that the individual defendants breached their fiduciary duties and made misleading statements or allowed misleading statements to be made (i) between March 21, 2014 and August 10, 2015, with respect to certain ex parte communications between SCE and CPUC decision-makers concerning the settlement of the San Onofre Order Instituting Investigation proceeding (the "San Onofre OII") and (ii) from February 23, 2016 to the present, concerning compliance with applicable laws and regulations concerning electric system maintenance and operations related to wildfire risks. The lawsuits generally allege that these breaches of duty and misstatements led to substantial liability and damage resulting from the disclosure of SCE's ex parte communications in connection with the San Onofre OII settlement, and from the 2017/2018 Wildfire/Mudslide Events. For more information regarding the San Onofre OII, see "—Permanent Retirement of San Onofre" below.

Loss Estimates for Third Party Claims and Potential Recoveries from Insurance and through Electric Rates

The process for estimating losses associated with wildfire litigation claims requires management to exercise significant judgment based on a number of assumptions and subjective factors, including but not limited to estimates based on currently available information and assessments, opinions regarding litigation risk, and prior experience with litigating and settling other wildfire cases. As additional information becomes available, management estimates and assumptions regarding the causes and financial impact of the 2017/2018 Wildfire/Mudslide Events may change. Such additional information is expected to become available from multiple external sources, during the course of litigation, and from SCE's ongoing internal review, including, among other things, information regarding the extent of damages that may be attributable to any ignition determined to have been substantially caused by SCE's equipment, information that may be obtained from the equipment in CAL FIRE's possession, and information pertaining to fire progression, suppression activities, alleged damages and insurance claims.

As described above, the \$1.8 billion after-tax charge corresponds to the lower end of the reasonably estimated range of expected losses that may be incurred in connection with the 2017/2018 Wildfire/Mudslide Events and is subject to change as additional information

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becomes available. SCE currently believes that it is reasonably possible that the amount of the actual loss will be greater than the amount accrued. However, SCE is currently unable to reasonably estimate an upper end of the range of expected losses given the uncertainty as to the legal and factual determinations to be made during litigation, including uncertainty as to the contributing causes of the 2017/2018 Wildfire/Mudslide Events, the complexities associated with multiple ignition points, the potential for separate damages to be attributable to fires ignited at separate ignition points, whether inverse condemnation will be held applicable to SCE with respect to damages caused by the Montecito Mudslides, and the preliminary nature of the litigation processes.

For events that occurred in 2017 and early 2018, principally the Thomas Fire and Montecito Mudslides, SCE has \$1 billion of wildfire-specific insurance coverage, subject to a self-insured retention of \$10 million per occurrence. SCE also had other general liability insurance coverage of approximately \$450 million, but it is uncertain whether these other policies would apply to liabilities alleged to be related to the Montecito Mudslides. For the Woolsey Fire, SCE has an additional \$1 billion of wildfire-specific insurance coverage, subject to a self-insured retention of \$10 million per occurrence. SCE records a receivable for insurance recoveries when recovery of a recorded loss is determined to be probable. At December 31, 2018, SCE had recorded \$2.0 billion for expected insurance recoveries associated with the recorded loss for the 2017/2018 Wildfire/Mudslide Events. The amount of the receivable is subject to change based on additional information.

SCE will seek to recover uninsured costs resulting from the 2017/2018 Wildfire/Mudslide Events through electric rates. Recovery of these costs is subject to approval by regulators. Under accounting standards for rate-regulated enterprises, SCE defers costs as regulatory assets when it concludes that such costs are probable of future recovery in electric rates. SCE utilizes objectively determinable evidence to form its view on probability of future recovery. The only directly comparable precedent in which a California investor-owned utility has sought recovery for uninsured wildfire-related costs is SDG&E's requests for cost recovery related to 2007 wildfire activity, where FERC allowed recovery of all FERC-jurisdictional wildfire-related costs while the CPUC rejected recovery of all CPUC-jurisdictional wildfire-related costs based on a determination that SDG&E did not meet the CPUC's prudency standard. As a result, while SCE does not agree with the CPUC's decision, it believes that the CPUC's interpretation and application of the prudency standard to SDG&E creates substantial uncertainty regarding how that standard will be applied to an investor-owned utility in future wildfire cost-recovery proceedings. SCE will continue to evaluate the probability of recovery based on available evidence, including guidance that may be issued by the commission on Catastrophic Wildfire Cost and Recovery, and new judicial, legislative and regulatory decisions, including any CPUC decisions illustrating the interpretation and/or application of the prudency standard when making determinations regarding recovery of uninsured wildfire-related costs. While the CPUC has not made a determination regarding SCE's prudency relative to any of the 2017/2018 Wildfire/Mudslide Events, SCE is unable to conclude, at this time, that uninsured CPUC-jurisdictional wildfire-related costs are probable of recovery through electric rates. SCE would record a regulatory asset at the time it obtains sufficient information to support a conclusion that recovery is probable. SCE will seek recovery of the CPUC portion of any uninsured wildfire-related costs through its WEMA. See "—Recovery of Wildfire-Related Costs" below.

Through the operation of its FERC Formula Rate, and based upon the precedent established in SDG&E's recovery of FERC-jurisdictional wildfire-related costs, SCE believes it is probable it will recover its FERC-jurisdictional wildfire and mudslide related costs and has recorded a regulatory asset of \$135 million, the FERC portion of the \$4.7 billion charge accrued.

At December 31, 2018, the balance sheets include estimated losses (established at the lower end of the reasonably estimated range of expected losses) of \$4.7 billion for the 2017/2018 Wildfire/Mudslide Events. For the year-ended December 31, 2018, the income statements include the estimated losses (established at the lower end of the reasonably estimated range of expected losses), net of expected recoveries from insurance and FERC customers, related to the 2017/2018 Wildfire/Mudslide Events as follows:

	Year ended
(in millions)	December 31, 2018
Charge for wildfire-related claims	\$ 4,669

	FERC FORM NO. 1 (ED. 12-88)	Page 123.54	
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Expected insurance recoveries			(2,000)
Expected revenue from FERC customers			(135)
Total pre-tax charge			2,534
Income tax benefit			(709)
Total after-tax charge		\$	1,825

Waiver of CPUC Equity Ratio Requirement

Under SCE's interpretation of the CPUC's capital structure decisions, SCE is required to maintain a 48% equity ratio on average over a 37-month period and to file an application for a waiver to the capital structure condition if an adverse financial event reduces its spot equity ratio below 47%. On February 28, 2019, SCE submitted an application to the CPUC for waiver of compliance with this equity ratio requirement, describing that while the charge accrued in connection with the 2017/2018 Wildfire/Mudslide Events caused its equity ratio to fall below 47% on a spot basis as of December 31, 2018, SCE remains in compliance with the 48% equity ratio over the applicable 37-month average basis. In its application, SCE is seeking a limited waiver to exclude wildfire-related charges and wildfire-related debt issuances from its equity ratio calculations until a determination regarding cost recovery is made. Under the CPUC's rules, SCE will not be deemed to be in violation of the equity ratio requirement, and therefore may continue to issue debt and dividends, while the waiver application is pending resolution.

Current Wildfire Insurance Coverage

SCE has approximately \$1 billion of wildfire-specific insurance coverage, subject to a self-insured retention of \$10 million per occurrence, for events (including the Woolsey fire) during the period June 30, 2018 through May 31, 2019. If the \$1 billion of insurance coverage is exhausted as a result of liabilities related to the Woolsey Fire, SCE has approximately \$700 million of wildfire-specific insurance coverage for wildfire events during the period February 1, 2019 through May 31, 2019, subject to a self-insured retention of \$10 million per occurrence and up to \$15 million of co-insurance. SCE has also obtained \$750 million of wildfire-specific insurance coverage for events that may occur during the period June 1, 2019 through June 30, 2020, subject to a self-insured retention of \$10 million per occurrence and up to \$115 million of co-insurance. SCE may obtain additional wildfire-specific insurance for this time period in the future. Various coverage limitations within the policies that make up SCE's wildfire insurance coverage could result in material self-insured costs in the event of multiple wildfire occurrences during a policy period or with a single wildfire with damages in excess of the policy limits.

SCE's cost of obtaining wildfire insurance coverage has increased significantly as a result of, among other things, the number of recent and significant wildfire events throughout California and the application of inverse condemnation to investor-owned utilities. As such, SCE may not be able to obtain sufficient wildfire insurance at a reasonable cost.

SCE's wildfire insurance expense, prior to any regulatory deferrals, totaled approximately \$237 million during 2018. Based on policies currently in effect, SCE anticipates that its wildfire insurance expense, prior to any regulatory deferrals, will total approximately \$321 million during 2019. Wildfire insurance expense will increase in 2019 if SCE obtains additional wildfire-specific insurance. As of December 31, 2018, SCE had a regulatory asset of \$128 million related to wildfire insurance costs and believes that such amounts are probable of recovery. While SCE believes that amounts deferred are probable of recovery, there is no assurance that SCE will be allowed to recover costs that have been incurred, or costs incurred in the future for additional wildfire insurance, in electric rates. In February 2019, the CPUC approved recovery of \$107 million of the costs incurred by SCE to obtain a 12-month, \$300 million wildfire insurance policy in December 2017. As a result of this decision, SCE will recover these insurance premiums during 2019.

Recovery of Wildfire-Related Costs

California courts have previously found investor-owned utilities to be strictly liable for property damage, regardless of fault, by

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applying the theory of inverse condemnation when a utility's facilities were determined to be a substantial cause of a wildfire that caused the property damage. The rationale stated by these courts for applying this theory to investor-owned utilities is that property damages resulting from a public improvement, such as the distribution of electricity, can be spread across the larger community that benefited from such improvement through recovery of uninsured wildfire-related costs in electric rates. However, in November 2017, the CPUC issued a decision denying SDG&E's request to include in its rates uninsured wildfire-related costs arising from several 2007 fires, finding that SDG&E did not prudently manage and operate its facilities prior to or at the outset of the 2007 wildfires. In July 2018, the CPUC denied both SDG&E's application for rehearing on its cost recovery request and a joint application for rehearing filed by SCE and PG&E limited to the applicability of inverse condemnation principles in the same proceeding. The California Court of Appeal denied SDG&E's petition for review of the CPUC's denial of SDG&E's application and the California Supreme Court denied SDG&E's petition to review the Court of Appeal's denial of SDG&E's petition to review.

In September 2018, California Senate Bill 901 ("SB 901") was signed by the Governor of California. Although SB 901 does not address the strict liability standard imposed by courts in inverse condemnation actions, the bill as enacted introduces a number of considerations the CPUC can apply to determine whether costs are recoverable in electric rates for wildfires occurring on or after January 1, 2019, including, among other things, the utility's actions, circumstances beyond the utility's control and the impact of extreme climate conditions. SB 901 requires investor-owned utilities to prepare annually, for CPUC approval, wildfire risk mitigation plans, and, compliance with an approved plan is one factor the CPUC can consider in addressing cost recovery. On February 6, 2019, in compliance with SB 901. SCE filed its wildfire mitigation plan for 2019. While SCE takes the position, in its wildfire mitigation plan, that substantial compliance with the plan, once approved, will demonstrate that SCE prudently operated its system and met the CPUC's prudent manager standard regarding wildfire risk mitigation, the CPUC may not agree with SCE's position. Pursuant to the requirements of SB 901, a Commission on Catastrophic Wildfire Cost and Recovery was formed in January 2019 to examine, among other things, the socialization of catastrophic wildfire costs in an equitable manner. SB901 also provides an opportunity for utilities to securitize costs that are deemed just and reasonable by the CPUC for wildfires that occur after January 1, 2019 and, to the extent costs exceed the maximum amount the utility can pay without harming ratepayers or materially impacting the utility's ability to provide adequate and safe services, for wildfires that occurred in 2017. Based on events and information available to date, SCE believes it is unlikely that it will seek to use this mechanism to securitize costs incurred in connection with the 2017/2018 Wildfire/Mudslide Events.

SCE continues to pursue legislative, regulatory and legal strategies to address the application of a strict liability standard to wildfire-related damages without the ability to recover resulting costs in electric rates. However, SCE cannot predict whether or when there will be a comprehensive solution mitigating the significant risk faced by California investor-owned utilities related to wildfires.

Permanent Retirement of San Onofre

The San Onofre OII proceeding regarding the steam generator replacement project at San Onofre and the related outages and subsequent shutdown of San Onofre was resolved in 2018 through the execution of a Revised San Onofre Settlement Agreement. On January 30, 2018, SCE, SDG&E, The Alliance for Nuclear Responsibility, The California Large Energy Consumers Association, California State University, Citizens Oversight dba Coalition to Decommission San Onofre, the Coalition of California Utility Employees, the Direct Access Customer Coalition, Ruth Henricks, ORA, TURN, and Women's Energy Matters (the "OII Parties") entered into a Revised San Onofre Settlement Agreement in the San Onofre OII proceeding (the "Revised San Onofre Settlement Agreement"). Under the Revised San Onofre Settlement Agreement, SCE and SDG&E (the "Utilities") will cease rate recovery of San Onofre costs as of the date their combined remaining San Onofre regulatory assets equal \$775 million (the "Cessation Date"). The CPUC granted SCE's request to reduce the San Onofre regulatory asset by applying approximately \$72 million of proceeds received from litigation with the U.S. Department of Energy ("DOE") related to DOE's failure to meet its obligation to begin accepting spent nuclear fuel from San Onofre. As a result, the combined San Onofre regulatory asset balance for the Utilities reached \$775 million on December 19, 2017 and SCE ceased recovery of San Onofre costs in rates beginning on December 20, 2017. SCE has refunded to

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customers approximately \$155 million of San Onofre-related amounts recovered in rates on and after December 20, 2017. SCE will retain amounts collected under the Prior San Onofre Settlement Agreement before the Cessation Date. SCE will also retain \$47 million of proceeds received in 2017 from arbitration with Mitsubishi Heavy Industries ("MHI") over MHI's delivery of faulty steam generators. In the Revised San Onofre Settlement Agreement, SCE retained the right to sell its stock of nuclear fuel and not share such proceeds with customers, as was provided in the Prior San Onofre Settlement Agreement. SCE intends to sell its nuclear fuel inventory as market conditions warrant. Sales of nuclear fuel may be significant.

The Revised San Onofre Settlement Agreement provides certain exclusions from the determination of SCE's ratemaking capital structure. Notwithstanding that SCE will no longer recover its San Onofre regulatory asset, the debt borrowed to finance the regulatory asset will continue to be excluded from SCE's ratemaking capital structure. Additionally, SCE may exclude the after-tax charge resulting from the implementation of the Revised San Onofre Settlement Agreement from its ratemaking capital structure. In connection with the Revised San Onofre Settlement Agreement, and in exchange for the release of certain San Onofre-related claims, the Utilities entered into an agreement ("Utility Shareholder Agreement") in which SCE agreed to pay SDG&E the amounts SDG&E would have received in rates under the Prior San Onofre Settlement Agreement but will not receive upon implementation of the Revised San Onofre Settlement Agreement. The following table summarizes the financial impact in 2017 of the Revised San Onofre Settlement Agreement and the Utility Shareholder Agreement:

(in millions)

San Onofre base regulatory asset	\$ 696
DOE litigation regulatory liability	(72)
MHI Arbitration regulatory liability	(47)
GHG Reduction Program	(10)
Other	6
Present value of Utility Shareholder Agreement	 143
Total pre-tax charge	\$ 716
Total after-tax charge	\$ 448

In July 2018, the CPUC approved all of the terms of the Revised San Onofre Settlement Agreement other than a provision under which SCE agreed to fund \$10 million for a research, development and demonstration program intended to develop technologies and methodologies to reduce GHG emissions (the "Modification"). The Revised San Onofre Settlement Agreement with the Modification became effective on August 2, 2018, and SCE recorded a benefit related to the Modification during the third quarter of 2018.

Environmental Remediation

SCE records its environmental remediation liabilities when site assessments and/or remedial actions are probable and a range of reasonably likely cleanup costs can be estimated. SCE reviews its sites and measures the liability quarterly, by assessing a range of reasonably likely costs for each identified site using currently available information, including existing technology, presently enacted laws and regulations, experience gained at similar sites, and the probable level of involvement and financial condition of other potentially responsible parties. These estimates include costs for site investigations, remediation, operation and maintenance, monitoring and site closure. Unless there is a single probable amount, SCE records the lower end of this reasonably likely range of costs (reflected in "Other long-term liabilities") at undiscounted amounts as timing of cash flows is uncertain.

At December 31, 2018, SCE's recorded estimated minimum liability to remediate its 21 identified material sites (sites with a liability balance as of December 31, 2018, in which the upper end of the range of the costs is at least \$1 million) was \$135 million, including \$90 million related to San Onofre. In addition to these sites, SCE also has 15 immaterial sites with a liability balance at December 31,

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2018 for which the total minimum recorded liability was \$4 million. Of the \$139 million total environmental remediation liability for SCE, \$134 million has been recorded as a regulatory asset. SCE expects to recover \$42 million through an incentive mechanism that allows SCE to recover 90% of its environmental remediation costs at certain sites (SCE may request to include additional sites) and \$92 million through a mechanism that allows SCE to recover 100% of the costs incurred at certain sites through customer rates. SCE's identified sites include several sites for which there is a lack of currently available information, including the nature and magnitude of contamination, and the extent, if any, that SCE may be held responsible for contributing to any costs incurred for remediating these sites. Thus, no reasonable estimate of cleanup costs can be made for these sites.

The ultimate costs to clean up SCE's identified sites may vary from its recorded liability due to numerous uncertainties inherent in the estimation process, such as: the extent and nature of contamination; the scarcity of reliable data for identified sites; the varying costs of alternative cleanup methods; developments resulting from investigatory studies; the possibility of identifying additional sites; and the time periods over which site remediation is expected to occur. SCE believes that, due to these uncertainties, it is reasonably possible that cleanup costs at the identified material sites and immaterial sites could exceed its recorded liability by up to \$139 million and \$7 million, respectively. The upper limit of this range of costs was estimated using assumptions least favorable to SCE among a range of reasonably possible outcomes.

SCE expects to clean up and mitigate its identified sites over a period of up to 30 years. Remediation costs for each of the next 5 years are expected to range from \$6 million to \$20 million. Costs incurred for years ended December 31, 2018, 2017 and 2016 were \$8 million, \$9 million and \$4 million, respectively.

Based upon the CPUC's regulatory treatment of environmental remediation costs incurred at SCE, SCE believes that costs ultimately recorded will not materially affect its results of operations, financial position or cash flows. There can be no assurance, however, that future developments, including additional information about existing sites or the identification of new sites, will not require material revisions to estimates.

Nuclear Insurance

Federal law limits public offsite liability claims for bodily injury and property damage from a nuclear incident to the amount of available financial protection, which is currently approximately \$14.1 billion for Palo Verde and \$560 million for San Onofre. As of January 1, 2018, SCE and other owners of San Onofre and Palo Verde have purchased the maximum private primary insurance available (\$450 million) through a Facility Form issued by American Nuclear Insurers ("ANI"). In the case of San Onofre, the balance is covered by a US Government indemnity. In the case of Palo Verde, the balance is covered by a loss sharing program among nuclear reactor licensees. If a nuclear incident at any licensed reactor in the United States, which is participating in the loss sharing program, results in claims and/or costs which exceed the primary insurance at that plant site, all participating nuclear reactor licensees could be required to contribute their share of the liability in the form of a deferred premium.

The ANI Facility Form coverage includes broad liability protection for bodily injury or offsite property damage caused by the nuclear energy hazard at San Onofre or Palo Verde, or while radioactive material is in transit to or from San Onofre or Palo Verde. The Facility Form, however, includes several exclusions. First, it excludes onsite property damage to the nuclear facility itself and onsite cleanup costs, but as discussed below SCE maintains separate Nuclear Electric Insurance Limited ("NEIL") property damage coverage for such events. Second, tort claims of onsite workers are excluded, but SCE also maintains an ANI Master Worker Form policy that provides coverage for non-licensee workers. This program provides a shared industry aggregate limit of \$450 million. Industry losses covered by this program could reduce limits available to SCE. Third, offsite environmental costs arising out of government orders or directives, including those issued under the Comprehensive Environmental Response, Compensation and Liability Act, also known as CERCLA, are excluded, with minor exceptions from clearly identifiable accidents.

SCE withdrew from participation in the secondary insurance pool for San Onofre for offsite liability insurance effective January 5,

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2018. Based on its ownership interests in Palo Verde, SCE could be required to pay a maximum of approximately \$65 million per nuclear incident for future incidents. However, it would have to pay no more than approximately \$9.7 million per future incident in any one year. SCE could be required to pay a maximum of approximately \$255 million per nuclear incident and a maximum of \$38 million per year per incident for liabilities arising from events prior to January 5, 2018, although SCE is not aware of any such events. If the public liability limit above is insufficient, federal law contemplates that additional funds may be appropriated by Congress. This could include an additional assessment on all licensed reactor operators as a measure for raising further federal revenue.

SCE is a member of NEIL, a mutual insurance company owned by entities with nuclear facilities. NEIL provides insurance for nuclear property damage, including damages caused by acts of terrorism up to specified limits, and for accidental outages for active facilities. The amount of nuclear property damage insurance purchased for San Onofre and Palo Verde exceeds the minimum federal requirement of \$50 million and \$1.06 billion, respectively. These policies include coverage for decontamination liability. Additional outage insurance covers part of replacement power expenses during an accident-related nuclear unit outage. The accidental outage insurance at San Onofre has been canceled as a result of the permanent retirement, but that insurance continues to be in effect at Palo Verde.

If NEIL losses at any nuclear facility covered by the arrangement were to exceed the accumulated funds for these insurance programs, SCE could be assessed retrospective premium adjustments of up to approximately \$52 million per year. Insurance premiums are charged to operating expense.

Spent Nuclear Fuel

Under federal law, the DOE is responsible for the selection and construction of a facility for the permanent disposal of spent nuclear fuel and high-level radioactive waste. The DOE has not met its contractual obligation to accept spent nuclear fuel. Extended delays by the DOE have led to the construction of costly alternatives and associated siting and environmental issues. Currently, both San Onofre and Palo Verde have interim storage for spent nuclear fuel on site sufficient for their current license period.

In June 2010, the United States Court of Federal Claims issued a decision granting SCE and the San Onofre co-owners damages of approximately \$142 million (SCE share \$112 million) to recover costs incurred through December 31, 2005 for the DOE's failure to meet its obligation to begin accepting spent nuclear fuel from San Onofre. SCE received payment from the federal government in the amount of the damage award. In April 2016, SCE, as operating agent, settled a lawsuit on behalf of the San Onofre owners against the DOE for \$162 million (SCE share \$124 million, which included reimbursement for approximately \$2 million in legal and other costs), to compensate for damages caused by the DOE's failure to meet its obligation to begin accepting spent nuclear fuel for the period from January 1, 2006 to December 31, 2013. In August 2018, the CPUC approved SCE's proposal to return the SCE share of the award to customers based on the amount that customers actually contributed for fuel storage costs, resulting in approximately \$105.6 million of the SCE share being returned to customers and the remaining \$16.6 million being returned to shareholders. Of the \$105.6 million, \$71.6 million was applied against the remaining San Onofre Regulatory Asset in accordance with the Revised San Onofre Settlement Agreement.

The April 2016 settlement also provided for a claim submission/audit process for expenses incurred from 2014 – 2016, where SCE may submit a claim for damages caused by the DOE failure to accept spent nuclear fuel each year, followed by a government audit and payment of the claim. This process made additional legal action to recover damages incurred in 2014 – 2016 unnecessary. The first such claim covering damages for 2014 – 2015 was filed on September 30, 2016 for approximately \$56 million. In February 2017, the DOE reviewed the 2014 – 2015 claim submission and reduced the original request to approximately \$43 million (SCE share was approximately \$34 million). SCE accepted the DOE's determination, and the government paid the 2014 – 2015 claim under the terms of the settlement. In October 2017, SCE filed a claim covering damages for 2016 for approximately \$58 million. In May 2018, the DOE approved reimbursement of approximately \$45 million (SCE share was approximately \$35 million) of SCE's 2016 damages, disallowing recovery of approximately \$13 million. SCE accepted the DOE's determination, and the government paid the 2016 claim

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under the terms of the settlement. The damages awards are subject to CPUC review as to how the amounts will be refunded among customers, shareholders, or to offset other costs.

ITEM 3.

N/A

ITEM 4.

These accounts are used where applicable. The balance for unamortized loss on reacquired debt (account number 189.XXX) at December 31, 2018 was approximately \$153 million. There was no unamortized gain (account number 257.XXX) recorded at December 31, 2018.

ITEM 5.

CPUC holding company rules require that SCE's dividend policy be established by SCE's Board of Directors on the same basis as if SCE were a stand-alone utility company, and that the capital requirements of SCE, as deemed to be necessary to meet SCE's electricity service obligations, shall receive first priority from the Boards of Directors of both Edison International and SCE. In addition, the CPUC regulates SCE's capital structure which limits the dividends it may pay to its shareholders. Under SCE's interpretation of CPUC regulations, the common equity component of SCE's capital structure must remain at or above 48% on a weighted average basis over the 37-month period that SCE's capital structure is in effect for ratemaking purposes. As allowed under the Revised San Onofre Settlement Agreement, which was approved by the CPUC in July 2018, SCE has excluded a \$448 million after-tax charge resulting from the implementation of the Revised San Onofre Settlement Agreement from its ratemaking capital. At December 31, 2018, SCE's 37-month average common equity component of total capitalization was 49.7% and the maximum additional dividend that SCE could pay to Edison International under this limitation after paying preferred and preference shareholders was \$459 million, resulting in a restriction on net assets of approximately \$13.3 billion.

Under SCE's interpretation of the CPUC's capital structure decisions, SCE is required to file an application for a waiver of the 48% equity ratio condition discussed above if an adverse financial event reduces its spot equity ratio below 47%. On February 28, 2019, SCE submitted an application to the CPUC for waiver of compliance with this equity ratio requirement, describing that while the charge accrued in connection with the 2017/2018 Wildfire/Mudslide Events caused its equity ratio to fall below 47% on a spot basis as of December 31, 2018, SCE remains in compliance with the 48% equity ratio over the applicable 37-month average basis. In its application, SCE is seeking a limited waiver to exclude wildfire-related charges and wildfire-related debt issuances from its equity ratio calculations until a determination regarding cost recovery is made. Under the CPUC's rules, SCE will not be deemed to be in violation of the equity ratio requirement, and therefore may continue to issue debt and dividends, while the waiver application is pending resolution. For further information, see Item 2 above.

As a California corporation, SCE's ability to pay dividends is also governed by its obligations under the California General Corporation Law. California law requires that for a dividend to be declared: (a) retained earnings must equal or exceed the proposed dividend, or (b) immediately after the dividend is made, the value of the corporation's assets must exceed the value of its liabilities plus amounts required to be paid in order to liquidate stock senior to the shares receiving the dividend.

Additionally, a California corporation may not declare a dividend if it is, or as a result of the dividend, would be, likely to be unable to meet its liabilities as they mature. Prior to declaring dividends, SCE's Board of Directors evaluates available information, including when applicable, information pertaining to the 2017/2018 Wildfire/Mudslide Events, to ensure that the

California law requirements for the declarations are met. On February 28, 2019, SCE declared a dividend to Edison International of \$200 million.

ITEM 6.

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See responses to Items 1 and 2 above.

ITEM 7.

See responses to Items 1 and 2 above.

ITEM 8.

See responses to Items 1 and 2 above.

ITEM 9.

See responses to Items 1 and 2 above.

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	STATEMENTS OF ACCUMULAT	PRI	J				D HEDO	SING ACTI	VITIES	
2. Re 3. Fo	 Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. Report data on a year-to-date basis. 									
Line No.	Item	Losses	Unrealized Gains and Losses on Available- for-Sale Securities Minimum Pension Liability adjustment (net amount)		Foreign Curr Hedges			Other ustments		
1	(a) Balance of Account 219 at Beginning of		(b	•	(c)	(d)				(e)
2	Preceding Year Preceding Qtr/Yr to Date Reclassifications		,	923,644					(21,370,551)
3	from Acct 219 to Net Income Preceding Quarter/Year to Date Changes in			918,039)					,	3,429,727
4	Fair Value Total (lines 2 and 3)			1,047,909 129,870					(1,834,333) 1,595,394
	Balance of Account 219 at End of Preceding Quarter/Year			1,053,514					(19,775,157)
6	Balance of Account 219 at Beginning of Current Year			1,053,514					(19,775,157)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	(4,600,552)						4,111,456
8	Current Quarter/Year to Date Changes in Fair Value			3,547,038					(6,910,493)
9	Total (lines 7 and 8)	(1,053,514)					(2,799,037)
10	Balance of Account 219 at End of Current Quarter/Year								(22,574,194)

	of Respondent ern California Edison Company	This Report Is: (1) X An Origina (2) A Resubm	Date (Mo, nission 04/1	of Report Year Da, Yr) End	ar/Period of Report d of 2018/Q4
	STATEMENTS OF A	CCUMULATED COMPREHENSIVE	INCOME, COMPREHENS	IVE INCOME, AND HEDO	GING ACTIVITIES
Lina	Other Cash Flow	Other Cash Flow	Totals for each	Net Income (Carried	Total
Line No.	Hedges Interest Rate Swaps	Hedges [Specify]	category of items recorded in	Forward from Page 117, Line 78)	Comprehensive Income
	interest Nate Swaps	[Specify]	Account 219	r age 117, Ellie 70)	moonic
	(f)	(g)	(h)	(i)	(j)
1			(20,446,907)		
2			2,511,688		
3			(786,424)	4 400 000 404	4 407 004 700
4			1,725,264	1,136,096,464	1,137,821,728
5 6			(18,721,643) (18,721,643)		
7			(489,096)		
8			(3,363,455)		
9			(3,852,551)	(189,375,585)	(193,228,136)
10			(22,574,194)	, ,	,
i I		ĺ	1	Ī	Î

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
South	nern California Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/17/2019	End of2018/Q4
	SUMMAI	RY OF UTILITY PLANT AND ACC		
		R DEPRECIATION. AMORTIZATIO		
Repo	rt in Column (c) the amount for electric function, ir	n column (d) the amount for gas fur	nction, in column (e), (f), and (g)	report other (specify) and in
colum	n (h) common function.			
	Oleanification		Total Company for the	Florida
Line No.	Classification		Current Year/Quarter Ended	Electric (c)
INO.	(a)		(b)	(6)
1	Utility Plant			
2	In Service			
	Plant in Service (Classified)		44,379,224,91	3 44,334,189,662
4	Property Under Capital Leases		46,441,10	2 46,441,102
5	Plant Purchased or Sold			
6	Completed Construction not Classified		3,871,681,41	9 3,871,681,419
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		48,297,347,43	48,252,312,183
9	Leased to Others			
10	Held for Future Use		30,786,58	7 30,786,587
11	Construction Work in Progress		3,882,962,82	8 3,879,243,378
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)		52,211,096,84	9 52,162,342,148
14	Accum Prov for Depr, Amort, & Depl		13,841,299,84	7 13,816,271,048
15	Net Utility Plant (13 less 14)		38,369,797,00	2 38,346,071,100
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation		13,289,891,59	6 13,264,862,797
19	Amort & Depl of Producing Nat Gas Land/Land F	Right		
20	Amort of Underground Storage Land/Land Rights	8		
21	Amort of Other Utility Plant		551,408,25	1 551,408,251
22	Total In Service (18 thru 21)		13,841,299,84	7 13,816,271,048
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)		13,841,299,84	7 13,816,271,048

Name of Respondent		This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	:
Southern California Edison Company		(2) A Resubmission	04/17/2019	End of2018/Q4	
		OF UTILITY PLANT AND ACCUM			
		DEPRECIATION. AMORTIZATION	N AND DEPLETION		
Gas	Other (Specify) WATER	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
			<u> </u>		2
6,330,758	37,703,99	2		1,000,501	3
					4
					5
					6
0.000.750	07.700.00			4 000 504	7
6,330,758	37,703,99	2		1,000,501	8
					9
13,686	2 900 02	=		914 920	10
13,000	2,890,93			814,829	11 12
6,344,444	40,594,92	7		1,815,330	
1,941,583				585,148	
4,402,861	18,092,85			1,230,182	
.,,	,			.,	16
					17
1,941,583	22,502,06	3		585,148	
					19
					20
					21
1,941,583	22,502,06	8		585,148	22
					23
					24
					25
					26
					27
					28
					29
					30
		T T			31
1,941,583	22,502,06	0		585,148	32 33
1,941,505	22,302,00			303,140	33

Name of Respondent		This Report Is:			Date of Report		Year/Period of Report	
Sou	thern California Edison Company	(1)	×	An Original A Resubmission		(Mo, Da, Yr) 04/17/2019		End of2018/Q4
-	NUCLEAR F	` ′	MA	FERIALS (Account 120.1 th	rou			
1 5	Report below the costs incurred for nuclear fue			,		,	nd in	cooling: owned by the
1	ondent.	JI IIIA	CIII	ais in process of labricat	liOii	i, on nand, in reactor, ar	iu iii	cooming, owned by the
	the nuclear fuel stock is obtained under leas	ing ai	rrar	gements, attach a state	me	ent showing the amount	of nu	uclear fuel leased, the
quar	ntity used and quantity on hand, and the cost	s incu	ırre	d under such leasing arr	ranç	gements.		
Line	Description of item					Balance Beginning of Year	-	Changes during Year Additions
No.	(a)					(b)		(C)
1	Nuclear Fuel in process of Refinement, Conv, En	richm	ent	& Fab (120.1)				
2	Fabrication							
3	Nuclear Materials					56,310,3	70	39,902,411
4	Allowance for Funds Used during Construction							
5	(Other Overhead Construction Costs, provide def	ails in	foo	tnote)				
6	SUBTOTAL (Total 2 thru 5)					56,310,3	70	
7	Nuclear Fuel Materials and Assemblies							
8	In Stock (120.2)							
9	In Reactor (120.3)					173,835,3	18	35,292,470
10	SUBTOTAL (Total 8 & 9)					173,835,3	18	
11	Spent Nuclear Fuel (120.4)							
12	Nuclear Fuel Under Capital Leases (120.6)							
13	(Less) Accum Prov for Amortization of Nuclear Fo	ıel As	sem	n (120.5)		103,525,8	80	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, le	ess 13	3)			126,619,8	808	
15	Estimated net Salvage Value of Nuclear Materials	s in lin	ne 9					
16	Estimated net Salvage Value of Nuclear Materials	s in lin	ne 1	1				
17	Est Net Salvage Value of Nuclear Materials in Ch	emica	al Pr	rocessing				
18	Nuclear Materials held for Sale (157)							
19	Uranium							
20	Plutonium							
21	Other (provide details in footnote):							
22	TOTAL Nuclear Materials held for Sale (Total 19,	20, a	nd 2	21)				

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Southern California Edison Company		(2) A Resubmission	04/17/2019	End of2018/Q4						
	NUCLEAR	R FUEL MATERIALS (Account 120.1 th								
	· · · · · · · · · · · · · · · · · · ·									
Amortization	Changes during Ye	ear Juctions (Explain in a footnote)		Balance End of Year	Line No.					
Amortization (d)	Other red	ear luctions (Explain in a footnote) (e)		End of Year (f)						
					1					
					2					
			35,292,470	60,920,311	3					
					4					
				00.000.044	5 6					
				60,920,311	7					
			T		8					
			38,075,588	171,052,200	9					
			30,073,300	171,052,200	10					
				171,032,200	11					
					12					
-35,789,156			38,075,588	101,239,448	13					
30,130,130			00,010,000	130,733,063	14					
					15					
					16					
					17					
					18					
					19					
					20					
					21					
					22					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

	Schedule	Page: 202	Line No.: 3	Column: e
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Transfer of costs from fuel in process to fuel in the reactor (Account 120.1 - \$35,292,470)

Schedule Page: 202 Line No.: 9 Column: e

Retired fully amortized batch. (Account 120.3 and Account 120.5 - \$38,075,588)

Schedule Page: 202 Line No.: 13 Column: e
Retired fully amortized batch. (Account 120.3 and Account 120.5 - \$38,075,588)

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Sept of 2018/04								
Sout	hern California Edison Company	(2)	Ë	A Resubmission	04/17/2019	End of2018/Q4		
	ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)							
2. In Accor 3. In 4. Fo	eport below the original cost of electric plant in ser addition to Account 101, Electric Plant in Service unt 103, Experimental Electric Plant Unclassified; clude in column (c) or (d), as appropriate, correction revisions to the amount of initial asset retirement tions in column (e) adjustments.	(Classit and Act ons of a	fiec cou idd	l), this page and the next in unt 106, Completed Construitions and retirements for the	clude Account 102, Electric Fuction Not Classified-Electric. ne current or preceding year.			
	nclose in parentheses credit adjustments of plant a	ccount	s to	o indicate the negative effe	ct of such accounts.			
6. CI	assify Account 106 according to prescribed accou	nts, on	an	estimated basis if necessa	ry, and include the entries in			
1	umn (c) are entries for reversals of tentative distrib			· · · · · · · · · · · · · · · · · · ·		_	ount	
	nt retirements which have not been classified to p ments, on an estimated basis, with appropriate co							
Line	Account		,		Ralance	Additions		
No.	(a)				Beginning of Year (b)	(c)		
1	1. INTANGIBLE PLANT				· ·			
2	(301) Organization				2,948,			
3	(302) Franchises and Consents				132,598,		33,916	
5	(303) Miscellaneous Intangible Plant TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)			1,189,323, 1,324,870,		05,113 39,029	
	2. PRODUCTION PLANT	and +)			1,324,070,	102,33	39,029	
	A. Steam Production Plant							
8	(310) Land and Land Rights				256,			
9	(311) Structures and Improvements				722,			
10	(- , 1-1-				1,059,	643		
12	(313) Engines and Engine-Driven Generators (314) Turbogenerator Units							
13	(315) Accessory Electric Equipment							
14	(316) Misc. Power Plant Equipment				431,	142		
15	(317) Asset Retirement Costs for Steam Producti							
	TOTAL Steam Production Plant (Enter Total of lin	nes 8 th	ru	15)	2,470,	124		
	B. Nuclear Production Plant (320) Land and Land Rights				2,374,	247 6	21,064	
19	(321) Structures and Improvements				609,413,		58,303	
20					739,331,		87,671	
21	• • •				277,802,	667 -1,39	96,855	
22	(324) Accessory Electric Equipment				209,587,		10,933	
23	(325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Produc	4:			124,457,	220 10,7	10,561	
	TOTAL Nuclear Production Plant (Enter Total of I		th	ru 24)	1,962,966,	546 26.86	69,811	
	C. Hydraulic Production Plant	1100 10		1 u 2 +)	1,002,000,	20,00	00,011	
27	(330) Land and Land Rights				4,977,	461		
28	(,				225,821,		21,715	
29	(332) Reservoirs, Dams, and Waterways				562,573,		98,825	
30	(333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment				184,379,		24,956 47,399	
32					218,120, 12,359,		01,441	
33	. ,				19,286,		99,332	
34	,				7,353,		01,994	
	TOTAL Hydraulic Production Plant (Enter Total o	f lines 2	27 1	thru 34)	1,234,871,	769 50,29	91,674	
	D. Other Production Plant				2.745	247		
38	(340) Land and Land Rights (341) Structures and Improvements				3,745, 96,873,		91,421	
39	(342) Fuel Holders, Products, and Accessories				16,530,		6,940	
40	(343) Prime Movers				1,192,732,		73,011	
41	(344) Generators				125,498,		01,043	
42	, , , , , , , , , , , , , , , , , , , ,				189,005,		75,626	
43	(346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production	n.			115,267, 36,901,		54,363 72,602	
	TOTAL Other Prod. Plant (Enter Total of lines 37				1,776,555,		29,802	
	TOTAL Prod. Plant (Enter Total of lines 16, 25, 3		_		4,976,863,		91,287	
EED	C FORM NO. 1 (REV. 12-05)			Page 204		•		

			Report Is:	iginal	Date of Report	Yea	Year/Period of Report	
Sout	hern California Edison Company	(1)	X An Or	ubmission	(Mo, Da, Yr) 04/17/2019	End	of 2018/Q4	
	EI ECTRIC DI A	` ′			103 and 106) (Continued)			
ino	Account	IN I IIN	SERVICE	(Account 101, 102,	Balance	1	Additions	
₋ine No.	Account				Beginning of Year		Additions	
	(a)	, ,			(b)		(c)	
47	3. TRANSMISSION PLANT							
48	(350) Land and Land Rights				343,195		106,582	
49	(352) Structures and Improvements				879,621	,910	98,635,647	
50	(353) Station Equipment				5,902,949	,228	231,983,082	
51	(354) Towers and Fixtures				2,343,145	,352	12,745,972	
52	(355) Poles and Fixtures				1,292,702	,467	227,282,481	
53	(356) Overhead Conductors and Devices				1,524,531	,167	133,327,661	
54	(357) Underground Conduit				256,348	,021	15,139,018	
55	(358) Underground Conductors and Devices				376,710	.004	24,362,569	
56	(359) Roads and Trails				193,773	411	1,723,647	
57	(359.1) Asset Retirement Costs for Transmission	Plant			14,487	.081	-7,819,273	
58	TOTAL Transmission Plant (Enter Total of lines 4		57)		13,127,463		737,487,386	
	4. DISTRIBUTION PLANT		,		, ,			
					125,242	449	797,225	
61	(361) Structures and Improvements				644,469		57,976,194	
62	(362) Station Equipment				2,539,477		222,893,101	
63	(363) Storage Battery Equipment				2,000,111	,,,	663	
64	(364) Poles, Towers, and Fixtures				2,971,657	095	213,371,833	
65	(365) Overhead Conductors and Devices				1,673,858		200,703,091	
66	(366) Underground Conduit				2,162,291		240,670,919	
	, ,							
67	(367) Underground Conductors and Devices				6,286,753		248,946,076	
68	(368) Line Transformers				3,907,145		398,895,177	
69	(369) Services				1,406,863		89,636,458	
70	(370) Meters				1,002,354	,513	12,358,842	
71	(371) Installations on Customer Premises						12,372,731	
72	(372) Leased Property on Customer Premises							
73	(373) Street Lighting and Signal Systems				904,155		44,824,314	
74					8,491		-1,176,530	
	TOTAL Distribution Plant (Enter Total of lines 60				23,632,761	,923	1,742,270,094	
76	5. REGIONAL TRANSMISSION AND MARKET (OPER/	ATION PL	ANT				
77	(380) Land and Land Rights							
78	(381) Structures and Improvements							
79	(382) Computer Hardware							
80	(383) Computer Software							
81	(384) Communication Equipment							
82	(385) Miscellaneous Regional Transmission and	Market	t Operatior	n Plant				
83	(386) Asset Retirement Costs for Regional Transi	missio	n and Marl	ket Oper				
84	TOTAL Transmission and Market Operation Plan	t (Tota	I lines 77 t	hru 83)				
85	6. GENERAL PLANT							
86	(389) Land and Land Rights				32,024	,726	2,934	
87	(390) Structures and Improvements				1,059,661	,781	46,300,951	
88	(391) Office Furniture and Equipment				744,007	,686	111,302,925	
89	(392) Transportation Equipment				15,403	,794	7,717,401	
90	(393) Stores Equipment				11,578		181,133	
91	(394) Tools, Shop and Garage Equipment				97,052		7,100,941	
92	(395) Laboratory Equipment						7,285,539	
	(396) Power Operated Equipment				816		40,473	
	(397) Communication Equipment				978,034		82,967,183	
	(398) Miscellaneous Equipment				41,663		3,942,394	
	SUBTOTAL (Enter Total of lines 86 thru 95)				3,094,521		266,841,874	
97	(399) Other Tangible Property				5,00 1,02 1	,001	200,011,011	
98	, , , , , , , , , , , , , , , , , , , ,	·			7 641	303	921,412	
	TOTAL General Plant (Enter Total of lines 96, 97		8)		7,641,303 3,102,162,334		267,763,286	
	TOTAL (Accounts 101 and 106)	J. 14 J	~ /		46,164,121		3,047,651,082	
	(102) Electric Plant Purchased (See Instr. 8)				-10, 104, 121	,	0,077,001,002	
	(Less) (102) Electric Plant Sold (See Instr. 8)							
	(103) Experimental Plant Unclassified	200 100	0 thru 100		AC 4C4 4O4	714	2 047 654 000	
104	TOTAL Electric Plant in Service (Enter Total of lin	ies 10(บ แทน 103)		46,164,121	,7 14	3,047,651,082	
				,			J.	

Name of Respondent		This F			Date of R		Year/Period of	•
Southern California Edison Compan	ıy	(1) (2)		An Original A Resubmission	(Mo, Da, 04/17/20		End of 20	18/Q4
	ELECTRIC PLA	NT IN	SER	VICE (Account 101, 102, 1	03 and 106) (0	Continued)		
distributions of these tentative classifiamounts. Careful observance of the	fications in columns	(c) an	nd (d)	, including the reversals of	the prior year	s tentative ac		
respondent's plant actually in service	,							
Show in column (f) reclassification classifications arising from distribution								
provision for depreciation, acquisition								
account classifications.	· · · · , · · · · · · · · · · · · · · · · · · ·			(,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			(,)	,
8. For Account 399, state the nature					al in amount s	ubmit a suppl	ementary statement	showing
subaccount classification of such pla 9. For each amount comprising the					oronorty nuroh	anad ar aald	name of wonder or r	ourobooo
and date of transaction. If proposed								
Retirements	Adjustn			Transfer		Bala	nce at	Line
(d)	(e)			(f)			of Year g)	No.
								1
							2,948,240 156,432,126	3
295,664,092					198,565		1,052,363,452	4
295,664,092					198,565		1,211,743,818	5
					·			6
								7
715							255,828	8
722,796 1,059,643								10
1,009,040								11
								12
								13
431,142								14
2,214,296							255,828	15 16
2,214,290							233,020	17
							2,995,311	18
786,113					2,113		638,687,392	19
8,369							742,010,806	20
204,331 7,335							276,201,481 193,769,551	21 22
7,335							134,438,546	23
123,233							,,	24
1,735,383					2,113		1,988,103,087	25
								26
420,993							4,977,461 228,022,453	27 28
25,866							597,246,640	29
27,933							196,176,172	30
298,419							218,569,336	31
							13,161,364	32
							20,585,495 5,651,311	33 34
773,211							1,284,390,232	35
							1,201,000,202	36
							3,745,317	37
23,274							110,041,527	38
1,242,720							16,537,472 1,209,463,143	39 40
242,969							127,556,479	41
324,435					3,904,907		207,861,282	42
							115,622,312	43
							28,428,820	44
1,833,398					3,904,907		1,819,256,352	45
6,556,288					3,907,020		5,092,005,499	46

Name of Respondent	This Report Is:	Di (A	ate of Report	Year/Period of I	
Southern California Edison Company	(1) X An Ori (2)	ubmission 04	/lo, Da, Yr) 1/17/2019	End of 20	18/Q4
	ELECTRIC PLANT IN SERVICE			1/	
Detiremente		•	, ,	,	Lino
Retirements	Adjustments	Transfers		Balance at and of Year	Line No.
(d)	(e)	(f)		End of Year (g)	
					47
65,390			6,117	343,230,095	48
3,818,819			2,335	983,751,073	49
65,664,113		2,86	8,970	6,072,137,167	50
112,323				2,355,779,001	51
18,470,938			8,129	1,500,195,881	52
4,593,851		-17	1,546	1,653,093,431	53
				271,487,039	54
1,719,929			3,099	399,339,545	55
				195,497,058	56
				6,667,808	57
94,445,363		10,67	2,414	13,781,178,098	58
					59
11,477				126,028,197	60
5,853,017			0,635	696,502,262	61
34,277,690		-27	3,729	2,727,819,402	62
			-663		63
38,649,419			7,820	3,147,697,329	64
31,883,817			8,085	1,842,856,324	65
12,229,690		-6	2,478	2,390,670,614	66
48,305,966				6,487,393,910	67
86,791,325		1	3,099	4,219,262,248	68
2,149,448				1,494,350,423	69
3,462,293				1,011,251,062	70
				12,372,731	71
					72
86,868,204				862,111,578	73
				7,315,090	74
350,482,346		1,08	1,499	25,025,631,170	75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
		-	2,113	32,025,547	86
17,862,017			6,581	1,079,844,134	87
78,188,915			0,852	773,380,844	88
6,127,848		- ,	.,	16,993,347	89
902,077				10,857,965	90
5,861,677				98,292,191	91
3,036,430			663	118,526,064	92
3,000,100				856,947	93
150,581,050		3	8,174	910,459,239	94
92,401			<u> </u>	45,513,503	95
262,652,415		-11,96	0 709	3,086,749,781	96
202,002,110		11,00	0,100	0,000,110,101	97
				8,562,715	98
262,652,415		-11,96	0.709	3,095,312,496	99
1,009,800,504			8,789	48,205,871,081	100
1,003,000,304		5,65	0,700	40,200,071,001	101
					102
					102
1 000 000 504		2.90	0.700	40 205 074 004	
1,009,800,504		3,89	8,789	48,205,871,081	104

	le of Respondent thern California Edison Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2019	Year/P End of	eriod of Report 2018/Q4
		ELECTRIC PLANT LEASED TO OTHE	RS (Account 104)		
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
	(a)	(b)	(c)	(d)	(e)
1					
3					
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44					
45					
46					
47	TOTAL				
	·				

Name of Respondent This Report Is: (1) X An Or		(1) X An Origina	Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2018/Q4			
Sout	hern California Edison Company	(2) A Resubm	ission		17/2019	End	1 of		
1 D	ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) 1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held								
	for future use.								
	or property having an original cost of \$250,000 or r required information, the date that utility use of su								
Line	Description and Location	ich property was disci							
No.	Of Property (a)		in This Acco	ount	Date Expected to I in Utility Serv (c)	vice	End of Year (d)		
1	Land and Rights:		, ,		· · ·		` ,		
2	350 - Land and Land Rights:								
3									
5									
6									
7									
8	360 - Land and Land Rights:								
9									
10									
	Under \$250,000								
12 13									
14									
	350 - Land and Land Rights:								
16									
17									
	Over \$250,000 (1)			2011			15,781,292		
	Over \$250,000 (2)			2018			15,005,295		
20	Other Property:								
22									
23									
24									
25									
26									
27 28									
29									
30									
31									
32									
33									
34									
35 36									
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41									
42									
43									
45									
46									
47	Total						20 700 507		
47	Total						30,786,587		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) X An Original	(Mo, Da, Yr)						
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4					
FOOTNOTE DATA								

Schedule Page: 214	Line No.: 18	Column: c	
Pending CPUC Decision	on		
Schedule Page: 214	Line No.: 19	Column: c	

Pending CPUC Decision

	e of Respondent	This R	eport Is: X∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of
	CONSTRUC	TION W	ORK IN PROGRESS ELEC	TRIC (Account 107)	!
	eport below descriptions and balances at end of ye	•		` '	annest and Demonstration (see
	now items relating to "research, development, and until 107 of the Uniform System of Accounts)	aemons	tration projects last, under a c	aption Research, Deveic	opment, and Demonstrating (see
	nor projects (5% of the Balance End of the Year fo	r Accou	nt 107 or \$1,000,000, whichev	er is less) may be group	ed.
Line	Description of Project	\			Construction work in progress -
Line No.	·	il			Electric (Account 107)
1	(a) WORK ORDERS OVER \$1,000,000				(b)
2	FIP-Mesa Substation: Build new Mesa				200,974,336
3	FIP-WOD 220 kV Trans Line Installat				145,532,247
4	CSRP - Back Office				68,341,542
5	FIP-West of Devers Upgrade Project:				65,534,809
	SYLMAR/LADWP - AC/DC Filter Replace				48,788,132
6	8191-5001Falcon Ridge: Licensing				46,881,213
7	Chino: equip 1A pos with CBs				44,265,636
8					
9	GM - Cybersecurity - Master				42,761,169
10	La Fresa Sub (Phase 2): Install ne CSRP - Foundational				42,216,633 39,012,319
11					
12	8065-5001Alberhill: Licensing Pha				37,920,260
13	Phase 1: Chino Sub: Install 40 new Grid Data Center Program				35,761,50
14	Devers Red Bluff No.1 TLRR 99 Disc				35,031,503
15					33,294,364
16	CSRP - Front Office				27,751,589
17	VA-4950-0353IVYGLEN: BRING IN SEC				25,587,935
18	SD-cGIS Improvements - Capital				25,425,814
19	Ridgecrest SC - Facility Upgrade -				25,209,538
20	GM - Long-Term Plan Tool - Master				24,744,86
21	Magunden-Vestal No.2 220kV-TLRR				24,229,39
22	Sylmar Submarine Electrode Replacem				23,349,469
23	GM - Grid & DER Mgmt - Master				21,301,027
24	GM - Field Area Network (FAN)				20,378,465
25	VA-4950-0435ET-SE-SANJACIN* VALLE				19,982,036
26	DH J.Shumaker/C.Hotta R/R 9 TRANS				19,308,576
27	EMS Refresh				17,950,147
28	MESA 500KV SUB UG MESANARROW PIN 7				17,913,993
29	Serrano Substation:				17,576,009
30	CFF~Natural Sub: Phase 2- Construct				17,031,260
31	VA-CONSTRUCT APPROXIMATELY 12.5MILE				16,195,404
32	FIP-Lugo Sub: Upgrade Terminal Equi				15,592,709
33	Highgrove rebuild swtrack Add MEER(14,706,909
34	Magunden-Vestal No.1 220kV-TLRR				14,489,473
35	MESA 500KV SUB UG MESANEWMARKPIN 7				14,417,277
36	PSC CRAS RGOOSE Core System				14,325,678
37	SC CM STORM: THOMAS FIRE 12/5/2017				14,112,493
38	8116-5001Circle City (formerly Ho				14,072,838
39	SD-Energy Trading System Refresh-Ca				13,842,76
40	Walnut: Equip banks w/ circuit brea	13,813,246			
41	GO1 Workplace Upgrade - CAP	13,688,043			
42	RI-FALCON RIDGE 66/12 PIN 5397				13,626,395
43	TOTAL				3,879,243,378

Name	e of Respondent	This F		ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sout	hern California Edison Company	(2)		A Resubmission	04/17/2019	End of2018/Q4
	CONSTRUC	TION V	VOF	K IN PROGRESS ELEC	TRIC (Account 107)	
	port below descriptions and balances at end of ye ow items relating to "research, development, and					oment, and Demonstrating (see
	int 107 of the Uniform System of Accounts)	acmons	olial	on projects last, under a c	aption research, Develop	oment, and bemonstrating (see
3. Mii	nor projects (5% of the Balance End of the Year fo	or Accou	ınt 1	07 or \$1,000,000, whichev	er is less) may be groupe	d.
Line	Description of Project	\ +				Construction work in progress -
No.	, ,	,L				Electric (Account 107)
1	(a) C&C Visibility Expansion phase 2					(b) 12,969,803
2	WOD UPGRADE RELOCATE PIN 642004					12,226,633
3	Carbgn-Hanjn-Lng Bch 66kV:Rplc twrs					12,122,987
4	Mira Loma Rpl #1AA Bank 500/220kV					11,985,646
5	Johanna-Instll new 220/66 bank addi					11,806,772
6	FIP-Inst Eldo-Lug-Mhve Series Caps					11,312,212
7	FIP-Eldorado Sub: Upgrade Terminal					11,108,372
8	FIP-Mid-Line Cap:Inst cap on Eldor					10,732,858
9	GM - Grid Analytics App - Master					10,724,632
10	Safari Sub: Install 2 28MVA 33/12 L					10,688,883
11	2017 C&C Perimeter - PAN					10,358,588
12	Lugo - Replace No. 2AA Bank 500/220					10,233,407
13	FIP-Mohave Sub:Install CBs, Disc.&s					10,089,322
14	I:Lugo: Inst 500kV double breakers					9,975,060
15	DEFERRED MPR - Replace HB Valve					9,700,021
16	Springville Sub: Redesign high side					9,669,413
17	Colton: Install SA2.					9,109,272
18	Integration Capacity Analysis (ICA)					9,077,775
19	CRAS RGOOSE Conversion and Test Env					9,042,703
20	GM - Grid Connectivity Model - Mast					8,887,775
21	SD-Skype Voice- Enterprise Deployme					8,835,540
22	Windows 10 Upgrade Project					8,615,912
23	C&C Data loss prevention(DLP)enhanc					8,489,333
24	EldoradoMohave500kV:Install 3 struc					8,290,135
25	4570-8206ET-01738*DEVERS-CARODEAN					8,032,700
26	CO Nava: Westeryly u.g. work order.					7,776,907
27	BC4 - Relicensing					7,769,815
28	Royal:Upgrade 66kV relays & equipme					7,724,60
29	CRRdBlf#1: TLRR Remediate Discrepan					7,720,128
30	MPO: Falcon Ridge, Rancho Cucamonga					7,689,529
31	Bailey-Pastoria 220kV-TLRR					7,480,941
32	SD-Digital Managed Services -Mig Se					7,413,78
33	EMT betterment order					7,324,124
34	BISHOP SC - Facility Upgrade- CAP					7,114,530
35	SD-WM Portfolio Mgmt- P6 Integratio					7,101,240
36	MPPH-Replace #1 and 2 Transformer B					7,057,090
37	DSP DSPDSP					6,978,903
38	U_Midway - Delano FO Cable(07074)_R					6,953,350
39	2016 C&C Interior Defense TTNM					6,922,291
40	36 Antelope Valley ESIP on Pronghor					6,906,828
41	GO1 - Electrical Upgrades 2015-2019					6,894,825
42	Leatherneck Sub: Licensing Phase -					6,549,495
43	TOTAL					3,879,243,378
	I					i .

	e of Respondent	This R	leport Is: X∣An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of
	CONSTRUC	TION W	ORK IN PROGRESS ELEC	TRIC (Account 107)	
	port below descriptions and balances at end of ye	•		, ,	
	ow items relating to "research, development, and int 107 of the Uniform System of Accounts)	demons	tration" projects last, under a c	caption Research, Develo	pment, and Demonstrating (see
	nor projects (5% of the Balance End of the Year fo	r Accou	nt 107 or \$1,000,000, whichev	er is less) may be groupe	ed.
ļ.,					1
Line No.	Description of Projec	t			Construction work in progress - Electric (Account 107)
	(a)				(b)
1	1867-9999-PV PREPAID RECORDED CAPIT				6,502,225
2	DERMS - BackOffice Hardware				6,490,187
3	Santa Ana on the Titanium 12kV line				6,487,870
4	ACQ: West of Devers (WOD)_FERC				6,354,08
5	46 RULE 20A - UG INSTALL RULE 20A -				6,270,017
6	Lee Vining Sub: Rebuild Substation				6,226,289
7	GM - Gen Intercon App - Master				6,147,661
8	TLRR PRI A-2 4702585 (1660)				5,949,102
9	FIP-Relocation of the Laguna Bell-R				5,925,776
10	Blythe Service Center Upgrade-CAP				5,910,862
11	2017 C&C Perimeter - CSC				5,857,987
12	CFF~Carodean Sub: Modify 115kV Swit				5,732,944
13	5026-8202EL SEGUNDO: CONNECT UNIT				5,723,767
14	Visalia Substation: Rebuild 12 kV s				5,717,049
15	Mesa: MWD 50% MWD Water Line Reloca				5,707,100
16	CS Re-platform Planning IOC				5,671,16
17	2016 Log Archive Upgrade and Expans				5,647,707
18	PREVENTIVE MAINT (ELECTIVE OPTION)				5,563,894
19	Colton Sub: Replace (12) 12kV CBs				5,509,846
20	SD-ISP Upgrade				5,434,449
21	IOC Visibility Expansion - C&C				5,410,852
22	Mira Loma Sub: Install On-Line DGA				5,371,094
23	PV2ER-Polar Crane U2				5,330,287
24	Camp Edison-Admn/Whse Remod-CAP				5,257,958
25	FIP-I: Calcite:new 220kV Interconne				5,220,452
26	Eldorado-Lugo: CA-Install OPGW				5,162,959
27	DH L.Harvey/C.Hotta CAP ONRAMP CABL				5,144,686
28	Goshen-Install (2) 66/12 Banks				4,999,668
29	Network Management System (NMS) Upg				4,979,404
30	FIP-San Bernardino Sub:Install 220k				4,813,924
31	5054-5093VINCENT: INSTALL ONLINE				4,809,57
32	EldradoMoenkopi500kV:Replace 1 stru				4,694,145
33	Serrano:Rplace 1AA/2AA Spare Transf				4,669,340
34	Chino Sub: Ph2 Add 4th 280 MVA xfrm				4,662,982
35	SD - AUD Refresh				4,643,060
36	Vincent Sub:PHY-Physical Security P				4,634,437
37	CFF~Recovery Substation:				4,623,489
38	CS Re-platform Planning ADC HW				4,612,625
39	Deferred -HL-Dam 1&2 Replace Contro				4,594,976
40	Ivyglen Sub: Preliminary engineeri				4,591,726
41	5026-5015 EL SEGUNDO: ENGINEERING,				4,572,943
42	Rector Substation - Replace the 220				4,554,759
43	TOTAL				3,879,243,378
	<u> </u>				<u> </u>

	e of Respondent	This R	leport Is: X∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sout	nern California Edison Company	(2)	A Resubmission	04/17/2019	End of
	CONSTRUC	TION W	ORK IN PROGRESS ELEC	CTRIC (Account 107)	
	port below descriptions and balances at end of ye	•		` '	
	ow items relating to "research, development, and	demons	tration" projects last, under a	caption Research, Develo	pment, and Demonstrating (see
	int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	r Accou	nt 107 or \$1.000.000, whichev	ver is less) may be groupe	ed.
	, ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Line	Description of Project	:t			Construction work in progress - Electric (Account 107)
No.	(a)				(b)
1	SD-TSFT Replacement-Test Smart Form				4,436,947
2	CS-Lugo Sub-CIP 014 Program				4,428,444
3	88 2018 LS-1 LED CONVERSION PROJECT				4,378,625
4	BROADWSA - Grid Data Center - IOC				4,351,872
5	2016-2018 Seismic Assessmnt Prog -				4,312,159
6	Midway:Replc protection on series c				4,245,056
7	2017 Visibility - Perimeter				4,225,394
8	DsrtStrWhrlwnd220kV GenTie Install				4,209,715
9	5067-5033DEVERS: INSTALL ONLINE D				4,156,818
10	WADHWASM-14I-NewCommRoom-Lighthipe				4,071,993
11	U_Carpinteria-Ventura FO Cable 0614				4,051,598
12	KAW-Kaweah Relicensing (FERC #298)				4,023,727
13	Grid Analytics Application (GAA) -				4,008,239
14	CS-Foothill SC-New Security Compone				3,962,748
15	C&C Interior Protection - FRSCT Pha				3,950,475
16	GM - Common Substation Platform (CS				3,948,115
17	Knowledge Base Al Platform-Infosys				3,857,490
	CS-Pardee Sub-CIP 014 Program				3,857,038
18 19	AFUDC for CPUC Portion of 900959223				3,834,546
	CS-Mira Loma Sub-CIP 014 Program				
20	Sawetelle: Replace (2) 66/16kV XFMR				3,823,664
21	1 ()				3,820,848
22	PREVENTIVE MAINT (ELECTIVE OPTION)				, ,
23	TRTP 1: FIP Antelope-Pardee 500kV:				3,805,950
24	GM - Data Integration - Master				3,783,983
25	SD-Energy Market Systems Refresh-Ca				3,724,054
26	Atwood: Replace existing SAS with S				3,723,549
27	Colton Substation: Replace No. 1 an				3,717,997
28	SBCRP SEGMENT 1<(>&<)>2 INSTALL OPG				3,693,818
29	Devers: Install necessary phasor me				3,688,318
30	ACQ: West of Devers (WOD)_CPUC				3,683,723
31	PVCER - Main Generator Stator Rewin				3,676,639
32	Laguna Bell: Replace (18) LBFB Rela				3,670,403
33	RI Mira Loma Substation-New Control				3,649,81
34	2015 C&C Interior Protection - Cyln				3,605,609
35	SD-HR Onboarding BPM (Pega)				3,603,227
36	Pebbly Beach Sub: Rebuild switchgea				3,601,342
37	DSP DSP4KV CUT OVER ENGINEER:				3,549,263
38	C&C Cloud Visibility				3,538,678
39	FIP-Lugo-Mohave T/L(CA): Instal OPG				3,458,579
40	RULE 20A - UG INSTALL	3,448,923			
41	SD-OMS V6 Refresh-Custom Enhance Ma				3,383,14
42	8564-5001Presidential Sub: Licens				3,359,296
43	TOTAL				3,879,243,378
					2,0.0,2.0,070

Name of Respondent			This Report Is: Date of Report (1) X An Original (Mo, Da, Yr)		Year/Period of Report	
Southern California Edison Company				A Resubmission	04/17/2019	End of2018/Q4
	CONSTRUC	TION	WC	ORK IN PROGRESS ELEC	TRIC (Account 107)	•
2. She Accou	port below descriptions and balances at end of ye ow items relating to "research, development, and nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demo	nstr	ation" projects last, under a c	caption Research, Develop	·
Line No.	Description of Project	Construction work in progress - Electric (Account 107)				
	(a)					(b)
1	La Fresa:Replace No. 3A Bank 220/66					3,306,297
2	CFF~5057-5001Wildlife: Engineer,					3,300,696
3	DERMS - Energy Storage Software					3,294,158
4	CFF~Process 66/12kV Substation: Ins					3,260,778
5	SD-(DES) Release 9-MyAcct/Billing &					3,259,574
6	SC CM STORM: WOOLSEY FIRE 11/8/2018					3,241,665
7	CFF DH~ J.Hunter~ CFF~Nietos Sub: R					3,215,932
8	Laguna Bell Sub: Replace No. 1A Ban					3,197,660
9	DSP DSPPIF-430003 NEW DSP CIRCUIT C					3,185,735
10	RULE 20A - UG INSTALL					3,158,327
11	GO Seismic Upgrades (CLIENT FUNDED)					3,148,937
12	FIP-Devers Sub: Install 220 kV CBs					3,141,351
13	Barre: Replace (40) existing 66 kV					3,131,230
14	DSP DSP4KV CUT OVER ENGINEER:					3,053,749
15	La Mirada: Replace existing SAS w S					3,044,422
16	Mohave Sub: Install CBs 732 & 832					3,029,134
17	Washington:Replace existing SAS w/					3,019,162
18	BAKKERJA-14I-MesaLoopIn-MesaSubstat					3,002,721
19	Chatham-Rebuild 12kV Switchrack					3,002,711
20	SP T&D Asmt Trans Corridor Geotechn					2,980,305
21	Sullivan Sub:Add Xfmr Bank & Cap,re					2,967,420
22	U_Banducci-Monolith No1 (07042)_RLR					2,962,227
23	Santa Clara: Install necessary phas					2,913,009
24	Chatsworth: Replace No. 1 Bank 66/1					2,908,902
25	2014 C&C - SW - Perimeter - DNS					2,898,097
26	GO1- R/R Office/Conf Rm Glass Parti					2,894,514
27	2018 Vulnerability Management					2,875,473
28	SD-WM Portfolio Management - PPM Ph					2,864,185
29	Kernville SC - Facility Upgrade - C					2,828,134
30	Laguna Bell: Replace 14 existing 66 2018 Perimeter C&C IP MTD Platform					2,825,484
31	44 CITY OF TORRANCE 2018 LS-1 LED C					2,823,738
32	Supplier Portal Decommissioning- Ca					2,793,021 2,704,838
34	SD-DMS - API Services- WkS2					2,686,985
35	FIP-Vista Sub: Install 220 kV DSs					2,676,093
36	Colorado River Sub: CRAS Project Ph					2,638,340
37	DSP DSP748011 LAMBDA 12KV % TELEGRA					2,633,075
38	IR Automation Phase II					2,631,632
39	5080-5046SERRANO: INSTALL ONLINE					2,631,598
40	PLANT BETTERMENT/UPGRADING DISTRIBU					2,618,344
41	C&C Threat Management Console					2,612,259
42	RELOCATE FACILITIES					2,609,252
						2,000,202
	TOTAL					
43	TOTAL					3,879,243,378

	e of Respondent		leport Is: X∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of
	CONSTRUC	TION W	ORK IN PROGRESS ELE	CTRIC (Account 107)	_
	eport below descriptions and balances at end of ye ow items relating to "research, development, and			` '	onment and Demonstrating (see
	unt 107 of the Uniform System of Accounts)	demons	ilation projects last, under a	caption Research, Dever	opinient, and Demonstrating (see
3. Mii	nor projects (5% of the Balance End of the Year fo	or Accou	nt 107 or \$1,000,000, whiche	ver is less) may be group	ped.
Line	Description of Project	nt .			Construction work in progress -
No.	(a)	,			Electric (Account 107)
1	CFF~Carnival Sub: Install new 66kV				2,589,23
2	CS - Antelope Service Center Upgrad				2,567,16
3	Alder: Extend 66kV switcrck & equip				2,520,510
4	2018 Interior - RF Phase II				2,519,27
5	GM - Grid Connectivity Model - IT				2,512,974
6	CFF~Whirlwind(POS): Equip 220kV pos				2,511,900
7	VESTAL-COLUMBINE-DELANO-EARLIMART 6				2,509,06
8	BSH - Lundy Reline Return Ditch				2,490,390
9	PIN 4518 SBCRP STAGING YARDS				2,480,91
10	CCS Phase 3- Rel 2 CRAS Integration				2,474,41
11	FIP-LagunaBell-RioHondo: Install 1				2,473,07
12	Tapia:Rebld66kVGIS+16kV swrk;replc				2,466,32
13	Red Bluff Substation:				2,447,34
14	Johanna:Install double breakers on				2,446,68
15	CFF~ColRvr(NU): 220kV Line/Bank Pos				2,434,96
16	RE VESTAL-MARIPOSA 66KV RECONDUCTO	R			2,424,97
17	Redlands SC - Facility Upgrade- CAP				2,415,76
18	CAP ON RAMP RELOCATON EXISTING				2,406,09
19	46-LONG BEACH FAO LED REPLACEMENT P	2,389,34			
20	Citrus: Replace existing SAS with S				2,358,27
21	DSP DSPSTIRRUP SUB IR-BRIDLE 4KV CU				2,354,86
22	51 VISALIA LS-1 LED PROJECT 2-2018				2,353,29
23	Fernwood Sub: SAS to SA3 Conversion				2,346,58
24	Poplar Sub: Rpl No1 Bank				2,340,64
25	PREVENTIVE MAINT (ELECTIVE OPTION)				2,335,17
26	PREVENTIVE MAINT (ELECTIVE OPTION)				2,314,04
27	Valley Sub: Equip a new 115 kV posi				2,306,39
28	PLANT BETTERMENT/UPGRADING DISTRIBU	J			2,301,92
29	U_MOORPARK-PARDEE FW REFRESH				2,300,95
30	SA-48-ACCESSROAD CH CAMP PENDELTON	l,			2,282,12
31	Database Upgrade Assessment				2,279,03
32	Moorpark-Seismic- Recond,replce bus				2,262,48
33	FIP-Mesa-Vincent1: Install 2 strcts				2,254,89
34	MOBILE HOME PARK CONVERSION MOBILE				2,251,22
35	Clarifiers Life Extension T2				2,248,97
36	FIP-Mesa-Redondo 220kV: Install 4 s				2,242,59
37	PV3PM - SP-666 Repl SP Filtration S				2,231,97
38	Walnut/CFF Install two new CBs, one				2,224,73
39	CFF~Eldorado: Install (2) 220kV CBs				2,205,59
40	Crater: LCB rlys, hi-spd rlys, MEER	2,189,73			
41	Big Creek 1-Rctr TLRR Remediation S	2,165,28			
42	Lugo-Mira Loma No.3 500kV Ph2-TLRR				2,161,78
43	TOTAL				3,879,243,378

	e of Respondent		leport Is: X∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of
	CONSTRUC	TION W	ORK IN PROGRESS ELE	CTRIC (Account 107)	!
	eport below descriptions and balances at end of ye		-	. ,	anment and Demonstrating (see
	now items relating to "research, development, and unt 107 of the Uniform System of Accounts)	demons	tration projects last, under a t	caption Research, Develo	opment, and Demonstrating (see
	nor projects (5% of the Balance End of the Year fo	r Accou	nt 107 or \$1,000,000, whichever	ver is less) may be group	ed.
Lino	Description of Broise	\			Construction work in progress
Line No.	Description of Project	il			Construction work in progress - Electric (Account 107)
1	(a) FIP-Laguna Bell Sub:Replace (4) 230				(b) 2,160,098
2	DSP				2,151,056
3	Rosamond Substation:				2,132,025
4	Control-Silver Peak-Zack Segment TL				2,123,148
5	SD-Gen Automation Standardization -				2,120,386
6	Mira Loma-Serrano 1 500kV-MetroEast				2,091,978
7	5061-5098LUGO: INSTALL ONLINE DIS				2,086,39
8	2016 Data Loss Prevention Enh - Dat				2,086,199
9	Laguna Bell Sub: Replace (19) 66kV				2,084,916
10	Lark Ellen: Replace existing SAS w				2,083,499
11	SD- IGAM-Identity Gov Access Mgmt-S				2,082,623
12	51 CLAIM PIER FIRE REPLACE DAMAGED				2,076,560
13	CS Re-Platform Captial				2,076,433
14	Maxwell 115/12 (D) - Replace (2) 11				2,072,039
15	8012-5025MIRAGE: INSTALL ONLINE D				2,067,125
16	DH LA CIENEGA-BVRLY-CULVER RECABLE				2,062,212
17	IGAM - Service Establishment - Labo				2,044,640
18	Kramer(IF):Int.FacilitiesforWaterVa				2,043,995
19	ACQ: Santa Barbara Reliability_MPO				2,016,839
20	CFF~Webmet: Construct new 66/12 kV				2,016,624
21	Skylark-Upgrade Security Fence and				1,982,394
22	PV1PM - Rad Monitoring System Monit				1,967,592
23	PLANT BETTERMENT OUTSOURCE 555 8/3/				1,966,236
24	EPCR - Implementation Optimization				1,953,359
25	Devers-Seismic-Recn,replc cb,instl				1,949,602
26	CS-Irvine Operations Center-CIP 014				1,937,642
27	LINE EXTENSION LINE EXTENSION				1,901,369
28	Beverly Sub: Inst Stdrd Facility eq				1,898,822
29	MPR-Shakeflat Creek Crossing Canal				1,894,83
30	GM - Fiber				1,876,910
31	Etiwanda: Fully equip (1) 66 kV pos				1,844,775
32	SD-Digital Solutions Technology Fou				1,840,827
33	48- LS-1 CONVERSION PROJECT/LED REP				1,838,710
34	U_STORM:Ventura County- Thomas Fire				1,828,802
35	SCE.com Release 10 remaining SUP -				1,809,349
36	Valley Sub: Install On-Line DGA Equ				1,793,817
37	Valley Sub: Install PMUs				1,782,307
38	INFRASTRUCTURE REPLACEMENT (CONDUC	CT			1,775,009
39	U_BAYSIDE-GISLER FO (03199) PROPOSE				1,770,470
40	Viejo: Replace 66kV line relays				1,757,770
41	Distributables 2018				1,749,650
42	x86 - Call Center				1,744,322
					.,,,
43	TOTAL				3,879,243,378
	- ··· · -				3,079,243,370

	e of Respondent	This R	leport Is: X∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of
			ORK IN PROGRESS ELEC		+
	eport below descriptions and balances at end of ye ow items relating to "research, development, and			` '	amont, and Domonetrating (ego
	unt 107 of the Uniform System of Accounts)	uemons	ilation projects last, under a c	aption Research, Develop	oment, and Demonstrating (see
	nor projects (5% of the Balance End of the Year fo	or Accou	nt 107 or \$1,000,000, whichev	er is less) may be groupe	d.
Line	Description of Project	\ +			Construction work in progress -
No.		Electric (Account 107)			
1	DSP (a)				(b) 1,742,678
2	CS-Vincent Sub-CIP 014 Program				1,739,240
3	Steel Pole Field Checks				1,738,459
4	U_LUGO-MIRA LOMA #2 F/W CABLE(08127				1,736,70
5	Midway-Vincent No1 500kV-TLRR				1,721,66
6	C&C Threat Intelligence Program				1,719,61
7	DSP				1,716,43
8	Villa Park Sub - Replace 18 CBs #:5				1,706,58
9	DH LH RELO OH CALTRANS - I-5 @ VALL				1,700,02
10	51 TULARE LS-1 LED PROJECT 2-2018				1,696,51
11	FIP-Lighthipe-Mesa: Install 3 strct				1,689,430
12	LA CIENEGA-CULVER 66KV RECABLE PIN				1,670,360
13	Alamitos NU Ph1: Install new 220kV				1,667,914
14	I5 WIDENING SEG 5 PROJECT ID 114				1,658,04
15	Bailey-Pardee:TLRR Remediation				1,642,66
16	SD-CCC IVR Upgrade - Phase 1 - CS				1,638,754
17	Carson Sub Phase I: Upgrade HMI as				1,634,20
18	Rector-Springville 220kV-TLRR				1,622,69
19	DSP DSP				1,602,54
20	Deferred - BC8 - High pressure pipi				1,601,03
21	Estrella Substation: SAS to SA3 Con				1,600,614
22	CFF-TARIFF-Whirlwind(IF):Instl pos				1,598,454
23	T&D Miscellaneous Equipment - Capit				1,590,370
24	LP Feedwater Heater Repl U3 Phase 1				1,588,62
25	SMOO-IBM WebSphere ESB Refresh				1,577,730
26	PVCC - PRA Model - Fire				1,577,303
27	DSP DSP2017 SEPULVEDA SUB ELIMINATI				1,567,58
28	2018 C&C Capital Tool APSN				1,564,624
29	NGT1-16lCatalinaBandwidthPebblyBchG				1,560,05
30	DSP				1,559,599
31	INFRASTRUCTURE REPLACEMENT (WORST	С			1,554,500
32	Haiwee-Inyokern Segment TLRR				1,549,229
33	PLANT BETTERMENT/UPGRADING DISTRIBU	I			1,545,78
34	C&MS Full Replacement				1,536,74
35	TOT223 Devers-Install 4 reactor ban				1,514,599
36	TLRR-D-E-T-PT083101				1,511,55
37	SD-EPCR - UI Re-Platform				1,511,33
38	CFF:ANTELOPE INSTALL ONLINE DISSOLV				1,509,80
39	U_Vestal -Delano FOC#11051 New CBL				1,504,883
40	CS-SERRANO SUB - Perimeter Security				1,500,899
41	INFRASTRUCTURE REPLACEMENT (CONDU-	1,492,03			
42	Etiwanda Sub: Install OnLine DGA Eq		1,488,91		
74					1, 100,01
43	TOTAL				2 070 040 07
+3	IOIAL				3,879,243,378

	e of Respondent	This R	leport Is: X∣An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of
			ORK IN PROGRESS ELE	. ,	
	eport below descriptions and balances at end of ye ow items relating to "research, development, and			` '	onment and Demonstrating (see
	unt 107 of the Uniform System of Accounts)	demons	iration projects last, under a t	caption research, bever	opinioni, and bemonstrating (see
3. Mii	nor projects (5% of the Balance End of the Year fo	or Accou	nt 107 or \$1,000,000, whichever	ver is less) may be group	ped.
Line	Description of Project	nt .			Construction work in progress -
No.	(a)	,			Electric (Account 107)
1	Antlope-Big Sky:Instal 220kV Gen Ti				1,471,899
2	Whirlwind (IF):Instll line drop w C				1,458,229
3	TLRR PRI A2 4502353 (168)				1,456,15
4	INFRASTRUCTURE REPLACEMENT (WORST	С			1,438,70
5	Lugo: Install new SPS relays and co				1,435,509
6	Gorman-Kern River 1 Segment TLRR				1,431,584
7	Digital Accelerator Mobile Apps				1,430,88
8	MidwayVincent2 TLRR Remediation Nr				1,419,19
9	Sullivan Rpl No4 Bank 66/12kV				1,418,52
10	ADDED FACILITIES ADDED FACILITIESTA				1,410,70
11	CS - Devers Sub Perimeter Security				1,407,11
12	Big Creek 3-Rector 1 TLRR Remediati				1,402,55
13	DH CS CH CAP ON RAMP RECABLE PHASE				1,400,39
14	Lynwood 16/4.16 (D) - Replace (4) 1				1,399,02
15	CFF~Red Bluff Substation (NU): Inst				1,397,88
16	U_01087_Tap to Fair Oaks Sub_EES				1,395,40
17	Lennox: Replace the No.1 + No.2 ban				1,386,09
18	Amador: Replace existing SAS with S				1,385,55
19	Mt. View Gen Station Refresh	1,383,89			
20	PVCGP-Plant 2-Way Radio Replacement				1,383,16
21	DSP DSPPIF#746195 SUB ELIMINATION P				1,381,45
22	DSP				1,381,18
23	4703-0440ET-NW-HIGHLAND* GOLDTOW				1,380,31
24	Pending Cancellation-Mira Loma-Vist				1,367,67
25	FIP-Eldorado-Mohave T/L: Instal OPG				1,361,04
26	El Nido-La Cienega 220kV-TLRR				1,358,30
27	Spent Fuel Pool Borated Inserts U2				1,347,51
28	CS - Covina SC Security Upgrade				1,345,18
29	DSP DSPSTIRRUP SUB IR-TRUDIE 4KV				1,341,41
30	INFRASTRUCTURE REPLACEMENT (CONDU	СТ			1,333,29
31	SD-Perimeter Sec CIP14: App Phase 3				1,331,79
32	RULE 20A - UG INSTALL RULE 20A - UG				1,330,69
33	Serrano-Valley 500kV-San Jac-TLRR				1,328,45
34	Digital SMP Phase I				1,327,74
35	LINE EXTENSION LINE EXTENSIONMOCK O				1,325,34
36	Cadillac 12 kV Circuit % Narrows Su				1,317,37
37	FIP-Mesa: Upgrade to a 500/230/66/1				1,314,64
38	U_SONGS-VIEJO FW _03124)_FH				1,311,43
39	Eric Substation: SAS to SA3 Convers				1,306,88
40	RULE 20B - UG INSTALL RULE 20B - UG				1,305,49
41	MV- Install Storage Building	1,300,41			
42	INFRASTRUCTURE REPLACEMENT (CONDU	СТ			1,296,33
43	TOTAL				3,879,243,378

	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of
	CONSTRUC	TION W	VORK IN PROGRESS ELE	CTRIC (Account 107)	
	port below descriptions and balances at end of ye			` '	
	ow items relating to "research, development, and	demons	tration" projects last, under a	caption Research, Develo	pment, and Demonstrating (see
	ınt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	or Accou	int 107 or \$1,000,000, whiche	ver is less) may be groupe	ed.
	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, , , , , , , , , , , , , , , , , , , ,	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
Line	Description of Project	t			Construction work in progress - Electric (Account 107)
No.	(a)				(b)
1	DSP				1,296,186
2	Control-Haiwee:Rbuild tower/2 Lines				1,289,665
3	Pardee-Seismic-instl brace and spac				1,289,073
4	Ganesha Replace (29) 66/12kv CBs				1,285,026
5	FIP-Eldorado-Lugo T/L(CA): Clear in				1,273,368
6	INFRASTRUCTURE REPLACEMENT (WORST	С			1,269,361
7	Moorpark Sub: Replace existing RTUs				1,265,884
8	Santa Clara: Replace (4) 220 KV Cir				1,256,662
9	LP Feedwater Heater Repl U1 Phase1				1,256,297
10	Pardee-Pastoria 220kV-North Cst-TLR				1,255,512
11	CT Life Extension 2018 U2				1,253,428
12	SC JS/LH STORM SAYRE FIRE CRIB WALL				1,253,147
	LINE EXTENSION LINE EXTENSION				1,236,290
13	DSP				
14					1,230,162
15	The Irvine Company - Misc Cap Act.				1,229,203
16	THURAM-16I-IR: Alamitos 220/66-Alam				1,228,297
17	Lighthipe-Replace No.1A Bank 220/66				1,225,838
18	BANDUCCI PIN 6619				1,223,299
19	VA-CONSTRUCT NEW 8 MI 115KV LINE FO				1,220,047
20	6000-9999-MONTHLY ACCOUNTS PAYABLE				1,218,855
21	DSP				1,211,830
22	CS - Victorrville S/C Upgrade				1,208,598
23	Arcadia Substation: Upgrade HMI/PLC				1,194,050
24	Kern River 1-Correction Segment TLR				1,191,873
25	SHEARIAE-09I-TRTP-HighwindSub				1,190,576
26	Build Spectrum Ring Cable-TIC 03216				1,190,559
27	NV Energy Magnolia-NSO 230 kV Line				1,185,619
28	AFUDC for CPUC Portion of 800063633				1,179,333
29	DSP				1,177,720
30	CAUDILJ-18I-18I-DR-ENT:RanchoCucamo				1,175,729
31	Hinson-Long Bech 66kV:Replace twrs&				1,168,932
32	Padua Sub: Install On-Line DGA Equi				1,166,410
33	PLANT BETTERMENT/UPGRADING DISTRIBU	 J			1,166,087
34	R/R 1 DET POLES (822045E)	-			1,164,736
35	Const Power Replacement - 2014-16				1,161,022
	DSP DSPPIF-627044 HILLTOP 4KV % SAN				1,160,942
36	Midway:Replace 4 sets discs on srs				1,160,942
37	* *				
38	Devers Sub: Install/wire/test the f				1,153,572
39	Correction-Cummings Segment TLRR				1,152,847
40	C&C Interior Defense TTNM - Phase I				1,148,884
41	Somerset: Rplc (2) 12 kV & (9) 4kv				1,147,650
42	SHEARIAE-11I-NtwkUp-Abengoa-WaterVa				1,145,849
43	TOTAL				3,879,243,378
					

	e of Respondent hern California Edison Company	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Sout	, ,	(2)	A Resubmission	04/17/2019	
4 D			WORK IN PROGRESS ELE		
	eport below descriptions and balances at end of ye ow items relating to "research, development, and				opment, and Demonstrating (see
	unt 107 of the Uniform System of Accounts)		, ,	•	
3. Mi	nor projects (5% of the Balance End of the Year fo	or Acco	ount 107 or \$1,000,000, whichev	ver is less) may be group	ped.
Line	Description of Project	:t			Construction work in progress -
No.	(a)				Electric (Account 107) (b)
1	Chiquita Substation: SAS to SA3 Con				1,144,729
2	Santa Ana Bldg A - Seismic Upgrades				1,140,358
3	FIP-I:Highwind: Visual Mitigation M				1,140,216
4	Somerset Substation: SAS to SA3 Con				1,140,199
5	RULE 20A - UG INSTALL RULE 20A - UG				1,139,389
6	DSP				1,138,93
7	Edwards Sub: Rpl No1 Bank				1,136,17
8	DSP DSPNEW DSP CIRCUIT CAROON % MAR	₹			1,129,009
9	BSH-Bishop Creek Relicensing				1,122,33
10	GCC Alhambra: Install 5 servers				1,122,004
11	PREVENTIVE MAINT (ELECTIVE OPTION)				1,119,323
12	DSP DSPPIF 846042, BUNDLED PROJECT				1,113,758
13	8456-0697KRAMER HOLGATE FO CCR PR				1,112,697
14	2018 C&C Password Vault Update II				1,110,276
15	PLANT BETTERMENT OUTSOURCE 555 9/19				1,104,283
16	PLANT BETTERMENT/UPGRADING DISTRIBU	J			1,103,298
17	Fernwood Sub: Install 2 Groundbanks				1,096,523
18	SD-Pega agreement-COE for RPA/BMP				1,096,377
19	Imperial Substation: SAS to SA3 Con				1,094,283
20	44 ADDED FACILITIES ADDED FACILITIE				1,092,787
21	SD - WM Dashboard				1,091,71
22	INFRASTRUCTURE REPLACEMENT (CONDU	СТ			1,091,082
23	License Renewal - Update Project				1,089,96
24	U_PISGAH-GALE F.O. CABLE (08077)				1,088,333
25	INFRASTRUCTURE REPLACEMENT (CONDU	СТ			1,087,95
26	U_FOC Refresh Eaglerock-Pardee-Sylm				1,086,12
27	Kramer-Coolwater Segment TLRR				1,081,99
28	Whirlwind-Install relays, CRAS, SEL				1,081,417
29	5137-8201CYBER SUB: INSTALL A NEW				1,076,954
30	Magnastor Dry Cask Storage				1,076,844
31	RadiantLogic VDS ICS Upgrade				1,066,049
32	RattleSnake-Whirlwind(IF):InstII Ge				1,063,973
33	INFRASTRUCTURE REPLACEMENT (CONDU	СТ			1,062,523
34	2017/2018 SAP Database Encryption				1,061,19
35	ECS Capital CRM Related Software Li				1,055,283
36	Ellis Substation (RLA Facilities -				1,053,632
37	Latigo Sub: Rplc 66/12kV Xfmr Bank				1,053,452
38	Magunden: Install necessary phasor				1,047,169
39	T&D Drive School & Crane Cert Relo				1,043,164
40	RELOCATE FACILITIES RELOCATE FACILI				1,041,860
41	Main Transformer Repl 2R21				1,032,23
42	INFRASTRUCTURE REPLACEMENT (CONDU	СТ			1,031,894
43	TOTAL				3,879,243,378

	e of Respondent	This (1)		port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Sout	hern California Edison Company	(2)		A Resubmission	04/17/2019	End of
				ORK IN PROGRESS ELEC		+
	port below descriptions and balances at end of ye ow items relating to "research, development, and					oment, and Demonstrating (see
	int 107 of the Uniform System of Accounts)	demoi	11311	ation projects last, under a c	aption research, Develo	oment, and bemonstrating (see
3. Mir	nor projects (5% of the Balance End of the Year fo	or Acco	oun	: 107 or \$1,000,000, whichever	er is less) may be groupe	d.
Line	Description of Project	:t				Construction work in progress -
No.	(a)					Construction work in progress - Electric (Account 107) (b)
1	DSP DSP2018 DSP - CONDOR % BANDUCCI					1,026,496
2	CS-Alhambra Data Center-CIP 014 Pro					1,026,251
3	DSP DSP843044 IRON 12KV % LIMESTONE					1,023,061
4	CS - NERC CIP V6 PSM Low Impact Pro					1,019,495
5	Lennox Sub: Add a Transformer 66/16					1,017,616
6	Potrero:Upgrade Equipment <(>&<)> E					1,016,803
7	Control-Coso Segment TLRR					1,015,975
8	Coso-Haiwee Segment TLRR					1,015,975
9	Haiwee-Inyokern Segment TLRR					1,015,975
10	SP T&D SERA Asmt Trans Lines & Dis					1,014,073
11	51 HANFORD LS-1 LED PROJECT 2-2018					1,013,200
12	GRID MODERNIZATION					1,013,153
13	GM - GAA - Weather Data					1,008,692
14	Tortilla Substation (IF): Construct					1,005,753
15	WORK ORDERS UNDER \$1,000,000					1,184,307,367
16	Rounding					-1
17						
18						
19						
20						
21						
22						
23						
24						
26						
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40						
41						
42						
43	TOTAL					3,879,243,378

Name of Respondent	This Report Is: (1) X An Original	Date o (Mo, D	Date of Report Year/Period of (Mo, Da, Yr)		
Southern California Edison Company	(2) A Resubmissio	n 04/17/2	2019	End of 2018/Q4	
	ISION FOR DEPRECIATION	ON OF ELECTRIC UTIL	TY PLANT (Acc	ount 108)	
1. Explain in a footnote any important adjustmen	. .	t of plant retired line	44	and that remarked for	
2. Explain in a footnote any difference between electric plant in service, pages 204-207, column		•), and that reported for	
3. The provisions of Account 108 in the Uniform				plant be recorded when	
such plant is removed from service. If the respon	_		-		
and/or classified to the various reserve functiona				-	
cost of the plant retired. In addition, include all c classifications.	osts included in retireme	ent work in progress a	year end in tr	ne appropriate functional	
Show separately interest credits under a sinki	ng fund or similar metho	d of depreciation acc	ounting.		
	ŭ		Ū		
	ction A. Balances and Ch				
Line Item No. (a)	Total (c+d+e)	Electric Plant in Service	Electric Plan for Future	t Held Electric Plant Use Leased to Others	
(a)	(b)	(c)	(d)	(e)	
1 Balance Beginning of Year	12,936,416,577	12,936,416,57	7		
2 Depreciation Provisions for Year, Charged to					
3 (403) Depreciation Expense	1,645,968,668	1,645,968,668	3		
4 (403.1) Depreciation Expense for Asset Retirement Costs					
5 (413) Exp. of Elec. Plt. Leas. to Others	1 270 751	1 270 75			
6 Transportation Expenses-Clearing	1,278,751	1,278,75			
7 Other Clearing Accounts	9,682,814	9,682,814			
8 Other Accounts (Specify, details in footnote):	2,719,161	2,719,16			
10 TOTAL Depress Provider Veer (Enter Total of	1 650 640 204	1 650 640 30			
10 TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,659,649,394	1,659,649,394	•		
11 Net Charges for Plant Retired:					
12 Book Cost of Plant Retired	744,766,343	744,766,343	3		
13 Cost of Removal	702,865,169	702,865,169	9		
14 Salvage (Credit)	74,726,644	74,726,64	1		
15 TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	1,372,904,868	1,372,904,86	3		
16 Other Debit or Cr. Items (Describe, details in footnote):	41,701,694	41,701,694	ŀ		
17					
18 Book Cost or Asset Retirement Costs Retired					
19 Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	13,264,862,797	13,264,862,79	,		
Section B.	Balances at End of Year	According to Function	al Classification	on	
20 Steam Production	189,650	189,650)		
21 Nuclear Production	1,615,298,914	1,615,298,91			
22 Hydraulic Production-Conventional	502,203,508	502,203,508	3		
23 Hydraulic Production-Pumped Storage					
24 Other Production	606,239,611	606,239,61			
25 Transmission	2,658,479,371	2,658,479,37			
26 Distribution	6,821,799,320	6,821,799,320			
27 Regional Transmission and Market Operation					
28 General	1,060,652,423	1,060,652,423	3		
29 TOTAL (Enter Total of lines 20 thru 28)	13,264,862,797	13,264,862,79	7		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 8 Column: c

Amortization. Change in Ratemaking Decommissioning Liability.

Schedule Page: 219 Line No.: 12 Column: c

Retirements not in account 108

Name	of Respondent	This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)		Year/Period of Report	
South	nern California Edison Company	(2)	A Resubmissio	n	04/17/201		End of	2018/Q4
	INVESTM	ENTS	IN SUBSIDIARY C	OMPANIES	(Account 123.1))		
2. Procolum (a) Inv (b) Inv currer date, a 3. Re	port below investments in Accounts 123.1, investivities a subheading for each company and List the ns (e),(f),(g) and (h) restment in Securities - List and describe each se restment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. port separately the equity in undistributed subsidient 418.1.	curity onto	der the information owned. For bonds on investment her the advance is a	called for be give also prir advances w a note or ope	ncipal amount, o hich are subjec en account. List	date of issue, t to repayment each note gi	maturity and at, but which a ving date of is	interest rate. are not subject to ssuance, maturity
Line	Description of Inve	stmen	t	In	Note Assuired	Date Of	Amount	of Investment at
No.	(a)	Surici			ate Acquired (b)	Maturity (c)	Beg	inning of Year (d)
	Mono Power Company							
2	Capital Stock				03/02/70	none		100
3	Additional Paid-in Capital				03/02/70	none		2,749,150
4	Undistributed Earnings							-2,672,349
5								
	Southern States Realty							
7	Capital Stock				01/22/73	none		100
8	Additional Paid-in Capital				01/22/73	none		
9	Undistributed Earnings							68,867
10								
-	Rounding							1
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35 36								
36								
38								
39								
40								
41								
41								
42	Total Cost of Account 123.1 \$		2,749,3	50		TOTA	L	145,869

Name of Respondent		This	Report Is	S: Original	Date of Re	port	Year/Period of Re	port
Southern California Edison Compa	any	(1)	X An C	onginal esubmission	(Mo, Da, Y 04/17/2019		End of2018	/Q4
	INVESTMENT	' '		RY COMPANIES (Acco				
4. For any securities, notes, or acc				· · · · · · · · · · · · · · · · · · ·	, ,		nd state the name of p	ledgee
and purpose of the pledge.								_
5. If Commission approval was red		ce mad	le or sec	urity acquired, designat	e such fact in a	footnote an	d give name of Commi	ssion,
date of authorization, and case or of the control o		m inve	etmente	including such revenue	se form securitie	e dienoeed	of during the year	
7. In column (h) report for each inv								stment (or
the other amount at which carried i								
in column (f).								
8. Report on Line 42, column (a) t								
Equity in Subsidiary Earnings of Year	Revenues fo	or Year	•	Amount of Investr End of Yea			oss from Investment Disposed of	Line
Earnings of Year (e)	(f)			End of Yea (g)			Disposed of (h)	No.
								1
					100			2
					2,749,150			3
-626					-2,672,975			4
								5
								6
					100			7
								8
					68,867			9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
				+				28
								29
								30
								31
				+				31
								33
				1				34
								35
								36
								37
								38
								39
								40
								41
-626					145,242			42

Name	e of Respondent T	nis Report Is:) [X]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Sout	hern California Edison Company	· 🗀 · ·	04/17/2019	End of2018/Q4	
	<u>l</u>	MATERIALS AND SUPPLIES	<u> </u>		
1. Fc	or Account 154, report the amount of plant materials a	nd operating supplies under the prir	mary functional classifications a	as indicated in column (a);	
estim	ates of amounts by function are acceptable. In colun	in (d), designate the department or	departments which use the cla	ss of material.	
	ve an explanation of important inventory adjustments	,	0 0		
	us accounts (operating expenses, clearing accounts,	plant, etc.) affected debited or credi	ted. Show separately debit or	credits to stores expense	
	ng, if applicable.		T 5.	T 5	
Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which	
110.	(a)	(b)	(c)	Use Material (d)	
1	Fuel Stock (Account 151)	3,662,961		3	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 15	4)			
5	Assigned to - Construction (Estimated)	204,749,774	256,851,474	1	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	18,287,333	13,999,088	3	
8	Transmission Plant (Estimated)	1,301,694	714,918	3	
9	Distribution Plant (Estimated)	12,052,598	7,280,145	5	
10	Regional Transmission and Market Operation Plant				
	(Estimated)				
11	Assigned to - Other (provide details in footnote)	1,615,342	· ·		
12	,	238,006,741	279,666,024	 	
13	,				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17	Stores Expense Ondistributed (Account 103)				
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	241,669,702	282,349,082	2	
		_ : :,: 30,: 32	,,		

	me of Respondent uthern California Edison Company		This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr) 04/17/2019 Page 17/Period of Reference (Mo, Da, Yr) End of 2018			2012101	
		(2)	ш	Resubmission	450.4 4	04/17/20	019	EIIU	01	
				ices (Accounts		58.2)				
	eport below the particulars (details) called for eport all acquisitions of allowances at cost.	conc	ernin	ig allowances.						
	eport all acquisitions of allowances at cost. eport allowances in accordance with a weigh	ted av	/erad	ie cost allocat	ion method	d and other	accounting a	s prescr	ibed by General	
	uction No. 21 in the Uniform System of Accor			,0 0001 00001				р. ссс.		
	eport the allowances transactions by the per		ey are	e first eligible	for use: th	e current y	ear's allowan	ces in co	olumns (b)-(c),	
llow	ances for the three succeeding years in colu	mns (d)-(i)	, starting with	the followi	ng year, an	d allowances	for the	remaining	
	eeding years in columns (j)-(k).									
. R	eport on line 4 the Environmental Protection	Agend	су (Е	PA) issued all	owances.	Report with	hheld portions	s Lines 3	36-40.	
ine	SO2 Allowances Inventory			Curren				20	19	
No.	(Account 158.1) (a)			No. (b)		mt. c)	No. (d)		Amt. (e)	
1	Balance-Beginning of Year			(5)		<i>5)</i>	(4)		(0)	
2										
3	Acquired During Year:									
4	Issued (Less Withheld Allow)									
5	Returned by EPA									
6										
7										
8	Purchases/Transfers:									
9										
10										
11										
12										
13 14										
15	Total									
16	Total									
17	Relinquished During Year:		_							_
18	Charges to Account 509									
19	Other:									
20										
21	Cost of Sales/Transfers:									
22										
23										
24										
25										
26										
27	Total	-								
28 29	Total Balance-End of Year									
30	Dalance-Line of 1 Cal									
31	Sales:									
32	Net Sales Proceeds(Assoc. Co.)									
33	Net Sales Proceeds (Other)									
34	Gains									
35	Losses									
	Allowances Withheld (Acct 158.2)									
37	Add: Withheld by EPA									
38	Deduct: Returned by EPA									
39	Cost of Sales									
40	Balance-End of Year									
41 42	Sales:									
43	Net Sales Proceeds (Assoc. Co.)									
44	Net Sales Proceeds (Assoc. Co.)									
45	Gains									
46	Losses									
-										

Name of Respon			This Report Is: (1) X An Ori	ginal	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Southern Californ	nia Edison Compar	ıy		ubmission	04/17/2019	End of2018/0	24
		Allow	ances (Accounts	158.1 and 158.2) (0	Continued)		
43-46 the net sa 7. Report on Li company" unde 8. Report on Li 9. Report the n	ales proceeds an nes 8-14 the nan er "Definitions" in nes 22 - 27 the n let costs and ben	d gains/losses runes of vendors/tr the Uniform Systame of purchase efits of hedging	esulting from the ransferors of allo tem of Accounts ers/ transferees transactions on a	EPA's sale or aud wances acquire ar). of allowances disp a separate line und	s sales of the withheld allowed in the stion of the withheld allowed identify associated corrected of an identify associated of an identify associated purchases/transfers arom allowance sales.	rances. mpanies (See "associa iated companies.	
20	020	:	2021	Future Ye	ears	Totals	Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. No		No.
(1)	(97	(1.7)	(-)	07	(**)	, (,	1
							2
							3
							5
							6
							7 8
							9
							10
							11 12
							13
							14
							15 16
							17
							18
	1			l l			19
							21
							22
							23
							25
							26
							27
							29
							30
							31
							33
							34
							35
							36
							37
							38
							40
							41
							42
							44
			· · · · · · · · · · · · · · · · · · ·				45
							46

lame	e of Respondent	This Report Is:	Date of Report Year/Period of Report (Mo, Da, Yr)				eport		
Sout	hern California Edison Company	(1) X An Original (2) A Resubmission		(MO, Da, 04/17/20	,	End	of 201	8/Q4	
		` ' □			113				
		Allowances (Accounts	158.1 and 18	58.2)					
	eport below the particulars (details) called for	concerning allowances.							
	eport all acquisitions of allowances at cost.								
. R	eport allowances in accordance with a weigh	ted average cost allocati	on method	and other	accounting a	is prescr	ibed by Gei	neral	
	uction No. 21 in the Uniform System of Accou								
	eport the allowances transactions by the peri			•				(c),	
	ances for the three succeeding years in colu	mns (d)-(i), starting with	the followir	ng year, and	d allowances	for the i	remaining		
	eeding years in columns (j)-(k).								
. R	eport on line 4 the Environmental Protection	Agency (EPA) issued all	owances.	Report with	held portions	s Lines 3	Lines 36-40.		
ine	NOx Allowances Inventory	Curren	t Year			2019			
١o.	(Account 158.1)	No.	Ar		No. (d)		Ar		
1	(a) Balance-Beginning of Year	(b) 489,240.00	(0	1,152,248	. ,	289,632.00	(€	562,915	
2	Balance-Beginning of Teal	403,240.00		1,132,240		209,032.00		302,913	
	Acquired During Year:								
4	Issued (Less Withheld Allow)								
5	Returned by EPA								
6									
7									
8	Purchases/Transfers:								
9	NOx								
10									
11									
12									
13									
14									
15	Total								
16									
17	Relinquished During Year:								
18	Charges to Account 509	116,351.00		325,883					
19	Other:								
20									
21	Cost of Sales/Transfers:								
	Excess V2018 to FMV			166,968					
	Transfer to Catalina	60,000.00		123,600					
24	Expired NOx	63,344.00		36,705					
25	True-Up	56.00		115					
26									
27	 	400 400 00							
28	Total	123,400.00		327,388		200 000 00			
29	Balance-End of Year	249,489.00		498,977		289,632.00		562,915	
30	Salaa								
31				ı					
32	Net Sales Proceeds (Assoc. Co.)								
33 34	Net Sales Proceeds (Other) Gains								
	Losses	+							
55	Allowances Withheld (Acct 158.2)								
36	Balance-Beginning of Year			I					
	Add: Withheld by EPA								
	Deduct: Returned by EPA								
39	Cost of Sales								
40	Balance-End of Year								
41									
42	Sales:								
43	Net Sales Proceeds (Assoc. Co.)								
44	Net Sales Proceeds (Other)								
45	Gains								
46	Losses								
-									

Name of Respond	dent		This Report Is:	ainal	Date of Report	Year/F	Period of Report	
Southern Californ	nia Edison Compan	ny	(1) X An Ori	gmai ubmission	(Mo, Da, Yr) 04/17/2019	End o	f 2018/Q4	
		A II						
			•	158.1 and 158.2) (<u> </u>			
43-46 the net sa 7. Report on Liu company" unde	ales proceeds and nes 8-14 the nam r "Definitions" in t	d gains/losses renes of vendors/to the Uniform Sys	esulting from the ransferors of allo tem of Accounts	EPA's sale or autwances acquire a).	a's sales of the withheld ction of the withheld all and identify associated	owances. companies (\$	See "associated	
					oosed of an identify ass			
					der purchases/transfer rom allowance sales.	s and sales/t	ransters.	
To. Report on L	ines 32-35 and 2	+3-40 the net sa	ies proceeus and	a gains or losses i	TOTTI allowarice sales.			
20)20	<u> </u>	2021	Future Y	/ooro	Total		Lina
No.	Amt.	No.	Amt.	No.	Amt.	No.	Amt.	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
289,632.00	535,534	289,632.00	509,522	1,929,494.00	2,930,127	3,287,630.00	5,690,346	1
								2
								3
								4
								5
								6
	1	1		1 ,				7
								8
								10
								11
								12
								13
								14
								15
								16
								17
						116,351.00	325,883	18
					·			19
								20
	<u> </u>							21
						22.222.22	166,968	22
						60,000.00	123,600	23
						63,344.00 56.00	36,705 115	24 25
						50.00	115	26
								27
						123,400.00	327,388	28
289,632.00	535,534	289,632.00	509,522	1,929,494.00	2,930,127	3,047,879.00	5,037,075	29
	,	·	,					30
								31
								32
	-							33
								34
								35
					1			
								36
								37 38
								39
								40
								41
								42
								43
								44
								45
								46
1				j				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
·	(1) X An Original	(Mo, Da, Yr)								
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4							
FOOTNOTE DATA										

Schedule Page: 229 Line No.: 1 Column: m

Total ending balance of account 158.1 per this page does not agree to the corresponding balance sheet line on page 110. Difference is due to \$7,046,214 in GHG Allowances.

Schedule Page: 229 Line No.: 29 Column: m

Total ending balance of account 158.1 per this page does not agree to the corresponding balance sheet line on page 110. Difference is due to \$9,611,244 in GHG Allowances.

Name of Respondent Southern California Edison Company		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2019		Year/Period of Report End of2018/Q4		
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)								
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total			WRITTEN OFF DURI		ING YEAR Balance at	
	Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	of Loss (b)	During Year (c)	Account Charged (d)		ount e)	End of Year (f)	
1	(a) NONE.	(b)	(0)	(u)	(e)	(1)	
2								
3								
4								
5								
6 7								
8								
9								
10								
11								
12								
13 14								
15								
16								
17								
18								
19								
20	TOTAL							

Name of Respondent		This Report Is: (1) X An Original		Date of Repo (Mo, Da, Yr)		Year/Period of Report	
South	nern California Edison Company	(2) A Resubr	nission	04/17/2019	End of	2018/Q4	
	UNR	ECOVERED PLANT	AND REGULATOR	STUDY COST	S (182.2)		
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2	Total Amount of Charges	Costs Recognised During Year	WRITTEN (Account Charged	OFF DURING YEAR Amount	Balance at End of Year	
	and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	(d)	(e)	(f)	
21	SONGS Settlement	71,555,000	-71,555,00	0 407			
22	D18-08-007						
23							
24							
25	Palo Verde Nuclear Generating	533,998		407	-18,682	515,316	
26	Station over the authorized						
27	License Term January 1989 to						
28	July 2046						
29							
30							
31	Mohave Generating Station Plant	-2,254,446	2,408,63	4 407		154,188	
32	over the authorized License Term						
33	January 2006 to June 2016						
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL	69,834,552	-69,146,36	6	-18,682	669,504	

Name	of Respondent	This Rep	ort Is: An Original		Date of Re	eport	Year/F	Period of Report
South	nern California Edison Company	(1) ★ An Original (Mo, Da, Yr) (2) A Resubmission 04/17/2019			End of	2018/Q4		
	Transmission Service and Generation Interconnection Study Costs							
1 Par	Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and							
	ator interconnection studies.	110 00313 111	icurred and the re-	imburscine	Sinto received	a for performing	, transiin	331011 3CI VICC aria
2. List	each study separately.							
	column (a) provide the name of the study.							
	column (b) report the cost incurred to perform the s							
	column (c) report the account charged with the cost column (d) report the amounts received for reimbur			t end of ne	riod			
	column (e) report the account credited with the rein							
Line		Costs	Incurred During			Reimburser	ments	Account Credited
No.	Description	00010	Period		t Charged	Received D the Perio	od	With Reimbursement
	(a)		(b)	((c)	(d)		(e)
1	Transmission Studies							
2	Interconnection Studies		(74,394)	143		Í	147,963	143
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21	Generation Studies		0.044.070			/ 5.4	00.000	440
	Interconnection Studies		3,811,273	143		(5,4	38,392)	143
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
		<u> </u>		<u> </u>				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 231 Line No.: 2 Column: a

Project Type	Project Description	Costs Incurred	Costs Incurred Account Reimburs Charged		Account Credited
Transmission	800063881 Interconnnection Study	\$ -	143	\$ (37,481.18)	143
Transmission	800063994 Interconnnection Study	169.92	143	(1,444.64)	143
Transmission	800063997 Interconnnection Study	(138.55)	143	57,670.32	143
Transmission	800064007 Interconnnection Study	(46.72)	143	(39,966.52)	143
Transmission	800064039 Interconnnection Study	(107.08)	143	(2,456.61)	143
Transmission	800064061 Interconnnection Study	(3,329.41)	143	7,804.04	143
Transmission	800064066 Interconnnection Study	(672.75)	143	60,188.63	143
Transmission	800064148 Interconnnection Study	246.43	143	9,097.41	143
Transmission	800064152 Interconnnection Study	(342.16)	143	7,389.21	143
Transmission	800064473 Interconnnection Study	259.64	143	8,426.23	143
Transmission	800064508 Interconnnection Study	143.05	143	13,621.92	143
Transmission	800143449 Interconnnection Study	3,153.11	143	17,224.53	143
Transmission	800250922 Interconnnection Study	10,753.83	143	-	143
Transmission	800293812 Interconnnection Study	(120,388.14)	143	12,562.83	143
Transmission	900835355 Interconnnection Study	639.27	143	69,226.24	143
Transmission	901131640 Interconnnection Study	2,491.45	143	1,100.71	143
Transmission	901833427 Interconnnection Study	22,213.70	143	-	143
Transmission	902331315 Interconnnection Study	10,560.86	143	(35,000.00)	143
	TOTAL TRANSMISSION	\$ (74,393.55)		\$ 147,963.12	

Schedule Page: 231 Line No.: 2 Column: b

Column (b) may not include A and G expenses for the period.

Schedule Page: 231 Line No.: 2 Column: d

Column (d) includes refunds that were paid to the Interconnection customer in 2018 resulting from payment received exceeding actual study costs and includes interest payments on refunds. Multiple orders for the same project may net to actual payments/disbursements to customers.

Schedule Page: 231 Line No.: 22 Column: a

Project Type	Project Description	Costs Incurred	Account Charged	Reimbursements	Account Credited
Generation	800063826 Interconnnection Study	\$ -	143	\$ (1,141.55)	143
Generation	800063828 Interconnnection Study		143	-	143
Generation	800063831 Interconnnection Study		143	(35,048.85)	143
Generation	800063850 Interconnnection Study	(604.76)	143	30,499.03	143
Generation	800063931 Interconnnection Study	1,772.52	143	15,690.81	143
Generation	800064060 Interconnnection Study	983.57	143	(2,485.54)	143
Generation	800064101 Interconnnection Study		143	4,858.12	143
Generation	800064113 Interconnnection Study	(274.18)	143	(11,220.93)	143
Generation	800064117 Interconnnection Study	2,191.45	143	(5,449.59)	143
Generation	800064119 Interconnnection Study		143	(16,037.37)	143
Generation	800064125 Interconnnection Study	(8.31)	143	(2,444.30)	143
Generation	800064139 Interconnnection Study	(58.49)	143	-	143
Generation	800064150 Interconnnection Study	(60.13)	143	8,458.78	143
Generation	800064163 Interconnnection Study	(577.73)	143	27,461.89	143
Generation	800064164 Interconnnection Study	(418.78)	143	-	143
Generation	800064165 Interconnnection Study	15,875.56	143	(177,042.10)	143
Generation	800064171 Interconnnection Study	(187.26)	143	22,437.28	143
Generation	800064207 Interconnnection Study	(246.15)	143	39,212.42	143
Generation	800064208 Interconnnection Study	(538.31)	143	93,474.25	143
Generation	800064258 Interconnnection Study	(609.88)	143	-	143

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FOOTNOTE DATA						

Generation	800064274 Interconnnection Study	(253.77)	143	89,109.02	143
Generation	800064327 Interconnnection Study	(296.48)	143	29,006.49	143
Generation	800064390 Interconnnection Study		143	-	143
Generation	800064440 Interconnnection Study	72.41	143	9,384.38	143
Generation	800064489 Interconnnection Study	360.34	143	5,508.61	143
Generation	800064514 Interconnnection Study	(11.55)	143	10,717.95	143
Generation	800064565 Interconnnection Study	32.21	143	9,016.74	143
Generation	800064572 Interconnnection Study	(14.65)	143	-	143
Generation	800064599 Interconnnection Study	(6.55)	143	40,787.79	143
Generation	800064616 Interconnnection Study	897.58	143	41,663.93	143
Generation	800064621 Interconnnection Study	41.88	143	9,607.69	143
Generation	800064711 Interconnnection Study	11.48	143	49,904.89	143
Generation	800121940 Interconnnection Study	91.54	143	25,315.14	143
Generation	800131402 Interconnnection Study	9.50	143	9,966.94	143
Generation	800131403 Interconnnection Study	9.50	143	-	143
Generation	800170532 Interconnnection Study	987.03	143	24,989.96	143
Generation	800216376 Interconnnection Study	(291.22)	143	191,821.18	143
Generation	800216400 Interconnnection Study	(340.38)	143	202.033.17	143
Generation	800216402 Interconnnection Study	(340.38)	143		143
Generation	800217401 Interconnnection Study	(946.78)	143	159,540.89	143
Generation	800492446 Interconnnection Study	(5.55)	143	-	143
Generation	900197522 Interconnnection Study	(5,336.54)	143	_	143
Generation	900197523 Interconnnection Study	2.525.89	143	(12,852.44)	143
Generation	900225715 Interconnection Study	(20,484.23)	143	(85,311.34)	143
Generation	900225716 Interconnection Study	(8,744.45)	143	(82,205.88)	143
Generation	900225717 Interconnection Study	(8,523.56)	143	(02,203.00)	143
Generation	900225718 Interconnnection Study	(8,804.74)	143	(64,919.93)	143
Generation	900242335 Interconnnection Study	635.23	143	51,776.90	143
Generation	900242336 Interconnection Study	(14,110.70)	143	31,770.90	143
Generation	900242341 Interconnection Study	(14,110.70)	143	41,879.74	143
Generation	900268228 Interconnection Study	134.17	143	519.66	143
Generation	900268273 Interconnnection Study	(194.83)	143	39,994.68	143
Generation	900363113 Interconnnection Study	(1.00)	143	41,846.45	143
Generation	900363285 Interconnnection Study	14,110.70	143	- 1,040.40	143
Generation	900363296 Interconnnection Study	(244.21)	143	43,444.06	143
Generation	900410673 Interconnection Study	598.07	143	7,277.26	143
Generation	900410680 Interconnection Study	463.86	143	7,981.53	143
Generation	900410681 Interconnection Study	403.80	143	9,510.17	143
Generation	900410682 Interconnection Study	42.62	143	9,441.95	143
Generation	900410683 Interconnection Study	10.78	143	9,499.95	143
Generation	900410684 Interconnection Study	26.82	143	9,208.56	143
Generation	900426595 Interconnection Study	738.32	143	48,655.40	143
Generation	900439720 Interconnection Study	377.65	143	(11,243.38)	143
Generation	900439720 Interconnection Study	(371.50)	143	106,789.72	143
		` '	143	· · · · · · · · · · · · · · · · · · ·	
Generation	900439733 Interconnnection Study 900547651 Interconnnection Study	(494.38)	143	39,529.58 149,876.50	143 143
Generation	,	10.60			
Generation	900572336 Interconnnection Study 900593362 Interconnnection Study	166.86	143 143	(1,180.61)	143 143
Generation	,	616.48		(7,608.33)	
Generation	900676295 Interconnection Study	(137.28)	143	1,909.06	143
Generation	900718712 Interconnection Study	40.00	143	(54,364.79)	143
Generation	900751479 Interconnection Study	19.62	143	1,527.05	143
Generation	901002470 Interconnection Study	11,374.83	143	(6,311.94)	143
Generation	901037140 Interconnection Study	7,643.00	143	7,380.67	143
Generation	901070520 Interconnection Study	1,323.15	143	96,389.89	143
Generation	901070524 Interconnection Study	(549.78)	143	158,643.54	143
Generation	901267948 Interconnection Study	13,804.00	143	(88,521.33)	143
Generation	901276882 Interconnnection Study	1,230.27	143	15,498.71	143
Generation	901284713 Interconnnection Study	7,960.06	143	15,107.43	143

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Generation	901284957 Interconnnection Study	1,383.13	143	_	143
Generation	901374472 Interconnection Study	1,084.46	143	44,863.65	143
Generation	901397052 Interconnection Study	88.76	143	1,305.37	143
Generation	901397053 Interconnection Study	62.18	143	1,645.18	143
Generation	901397054 Interconnection Study	30.98	143	2,119.08	143
Generation	901397056 Interconnection Study	63.29	143	1,661.83	143
Generation	901397057 Interconnection Study	67.69	143	1,639.15	143
Generation	901397057 Intercommection Study	27.23	143	2,166.51	143
Generation	901397038 Intercommection Study	191.27	143	126.06	143
Generation	901397283 Interconnection Study	62.18	143	1,645.18	143
Generation	901397285 Interconnection Study	174.65	143	359.23	143
Generation	901397287 Intercommection Study	64.47	143	1,271.26	143
Generation	901397288 Interconnection Study	65.82	143	1,204.56	143
Generation	901397289 Interconnection Study	41.38	143	1,463.09	143
		53.16	143	1,419.52	143
Generation	901397291 Interconnection Study			· · · · · · · · · · · · · · · · · · ·	
Generation	901397292 Interconnection Study	320.77	143 143	(1,791.49)	143 143
Generation	901483643 Interconnection Study	1,764.52		33,483.03	
Generation	901501005 Interconnection Study	242.00	143	5,703.29	143
Generation	901502837 Interconnnection Study	342.66	143	5,373.10	143
Generation	901511986 Interconnection Study	57.40	143	9,018.73	143
Generation	901513080 Interconnnection Study	321.29	143	5,751.07	143
Generation	901532782 Interconnnection Study	12,634.24	143	(75,893.33)	143
Generation	901532791 Interconnnection Study	9,458.07	143	(65,097.51)	143
Generation	901532800 Interconnnection Study	12,574.68	143	(74,559.98)	143
Generation	901532801 Interconnection Study	12,684.00	143	(76,789.51)	143
Generation	901532802 Interconnnection Study	12,631.65	143	-	143
Generation	901532855 Interconnnection Study	5,578.29	143	35,189.09	143
Generation	901532856 Interconnnection Study	5,416.72	143	36,193.16	143
Generation	901534761 Interconnnection Study	195.19	143	64,452.47	143
Generation	901535370 Interconnnection Study	5,613.52	143	52,540.46	143
Generation	901551294 Interconnnection Study	5,141.87	143	13,746.53	143
Generation	901551295 Interconnnection Study	5,651.34	143	10,327.05	143
Generation	901551296 Interconnnection Study	5,575.58	143	10,002.18	143
Generation	901551710 Interconnnection Study	5,976.42	143	-	143
Generation	901551711 Interconnnection Study	5,939.81	143	21,186.21	143
Generation	901551713 Interconnnection Study	5,522.51	143	24,694.25	143
Generation	901586548 Interconnnection Study		143	10,000.00	143
Generation	901588137 Interconnnection Study	19.73	143	9,756.86	143
Generation	901588138 Interconnnection Study		143	10,000.00	143
Generation	901631980 Interconnnection Study	16.16	143	9,737.62	143
Generation	901631981 Interconnnection Study		143	10,000.00	143
Generation	901637742 Interconnnection Study	514.80	143	2,181.53	143
Generation	901641780 Interconnnection Study	170.86	143	-	143
Generation	901647076 Interconnnection Study	15.97	143	2,296.44	143
Generation	901647077 Interconnnection Study	15.97	143	2,296.44	143
Generation	901647078 Interconnnection Study	32.71	143	2,060.26	143
Generation	901647159 Interconnnection Study	34.64	143	2,058.33	143
Generation	901649251 Interconnnection Study	58.26	143	1,490.67	143
Generation	901649252 Interconnnection Study	57.39	143	1,489.77	143
Generation	901649254 Interconnnection Study	25.74	143	1,960.02	143
Generation	901650664 Interconnnection Study	31.95	143	2,062.95	143
Generation	901650665 Interconnnection Study	2.97	143	2,439.47	143
Generation	901650666 Interconnnection Study	50.99	143	1,807.33	143
Generation	901650667 Interconnnection Study	14.97	143	2,291.17	143
Generation	901673449 Interconnnection Study	777.84	143	(1,766.25)	143
Generation	901677974 Interconnnection Study	387.02	143	-	143
Generation	901742354 Interconnnection Study	124.27	143	7,813.77	143
Generation	901758968 Interconnnection Study	28.71	143	9,509.34	143

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Generation	901758970 Interconnnection Study	14.35	143	9,754.68	143
Generation	901758971 Interconnnection Study		143	10,000.00	143
Generation	901758975 Interconnnection Study	14.35	143	9,754.68	143
Generation	901825476 Interconnnection Study	5,920.60	143	52,891.12	143
Generation	901832877 Interconnnection Study	7,222.49	143	29,696.68	143
Generation	901833796 Interconnnection Study	(14,254.02)	143	-	143
Generation	901834223 Interconnnection Study	12,842.14	143	-	143
Generation	901834436 Interconnnection Study	213.55	143	60,099.32	143
Generation	901834498 Interconnnection Study	5,008.15	143	(28,825.49)	143
Generation	901840826 Interconnnection Study	99.64	143	93,003.44	143
Generation	901847324 Interconnnection Study	146.85	143	(2,647.06)	143
Generation	901847886 Interconnnection Study	327.67	143	(4,806.46)	143
Generation	901854254 Interconnnection Study	4,845.91	143	(28,318.96)	143
Generation	901854256 Interconnnection Study	4,860.95	143	(27,845.25)	143
Generation	901854258 Interconnnection Study	5,129.04	143	(37,527.32)	143
Generation	901854619 Interconnnection Study	5,491.07	143	- 1	143
Generation	901854620 Interconnnection Study	5,261.03	143	(37,437.12)	143
Generation	901854622 Interconnnection Study	4,844.67	143	(33,176.30)	143
Generation	901854623 Interconnnection Study	4,816.29	143	(33,176.21)	143
Generation	901854624 Interconnnection Study	5,045.76	143	(33,187.61)	143
Generation	901880681 Interconnnection Study	332.39	143	2,958.03	143
Generation	901888772 Interconnnection Study		143	47,812.38	143
Generation	901888773 Interconnnection Study		143	55,345.32	143
Generation	901889094 Interconnnection Study	149.83	143	-	143
Generation	901889597 Interconnnection Study	2,259.15	143	14,551.96	143
Generation	901904490 Interconnnection Study	147.16	143	60,413.84	143
Generation	901965267 Interconnnection Study	23.85	143	2,144.11	143
Generation	902002842 Interconnnection Study	666.90	143	(3,776.14)	143
Generation	902027704 Interconnnection Study	1,000.91	143	47,083.76	143
Generation	902032905 Interconnnection Study	12,842.14	143	-	143
Generation	902046153 Interconnnection Study	11,527.87	143	(20,648.76)	143
Generation	902089514 Interconnnection Study	8,292.78	143	- 1	143
Generation	902093692 Interconnnection Study	120.32	143	8,155.70	143
Generation	902094856 Interconnnection Study	6,034.63	143	-	143
Generation	902094857 Interconnnection Study	14,842.09	143	-	143
Generation	902100313 Interconnnection Study	2,535.19	143	-	143
Generation	902110832 Interconnnection Study	7,817.26	143	-	143
Generation	902114963 Interconnnection Study	3,833.72	143	(20,743.16)	143
Generation	902114965 Interconnnection Study	5,723.57	143	(22,444.03)	143
Generation	902114966 Interconnnection Study	2,350.81	143	(12,489.55)	143
Generation	902114969 Interconnnection Study	3,906.85	143	(21,768.30)	143
Generation	902114970 Interconnnection Study	5,250.53	143	(22,873.77)	143
Generation	902114971 Interconnnection Study	4,346.90	143	(20,882.22)	143
Generation	902114972 Interconnnection Study	4,326.79	143	(20,605.15)	143
Generation	902114973 Interconnnection Study	4,353.70	143	(20,975.92)	143
Generation	902115234 Interconnnection Study	4,350.13	143	(21,140.61)	143
Generation	902115236 Interconnnection Study	3,910.97	143	(20,844.85)	143
Generation	902115237 Interconnnection Study	3,936.33	143	(21,376.10)	143
Generation	902115238 Interconnnection Study	3,941.05	143	(21,072.89)	143
Generation	902115282 Interconnnection Study	3,829.29	143	(21,927.07)	143
Generation	902115283 Interconnnection Study	5,322.05	143	(21,760.39)	143
Generation	902115381 Interconnnection Study	2,254.72	143	(12,196.93)	143
Generation	902115862 Interconnnection Study	5,236.32	143	898.98	143
Generation	902115863 Interconnnection Study	3,841.12	143	1,866.35	143
Generation	902119157 Interconnnection Study	139.82	143	57,937.06	143
Generation	902120276 Interconnnection Study	13,371.68	143	-	143
Generation	902120277 Interconnnection Study	385.32	143	66,954.06	143
Generation	902124363 Interconnnection Study	114.05	143	(1,688.64)	143

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Generation	902124364 Interconnnection Study	79.05	143	(1,171.95)	143
Generation	902124365 Interconnnection Study	74.08	143	(1,097.85)	143
Generation	902125654 Interconnnection Study	919.33	143	-	143
Generation	902125793 Interconnnection Study	14,239.47	143	-	143
Generation	902128480 Interconnnection Study	1,864.50	143	55,175.55	143
Generation	902128488 Interconnnection Study	11,696.36	143	-	143
Generation	902128489 Interconnnection Study	16,441.60	143	-	143
Generation	902128491 Interconnnection Study	11,484.95	143	-	143
Generation	902128492 Interconnnection Study	11,305.98	143	-	143
Generation	902128493 Interconnnection Study	13,393.69	143	-	143
Generation	902128695 Interconnnection Study	13,658.96	143	-	143
Generation	902128696 Interconnnection Study	13,397.06	143	-	143
Generation	902128813 Interconnnection Study	15,054.66	143	-	143
Generation	902128814 Interconnnection Study	13,711.72	143	-	143
Generation	902128815 Interconnnection Study	206.49	143	59,677.89	143
Generation	902128819 Interconnnection Study	378.74	143	65,597.30	143
Generation	902129080 Interconnnection Study	14,422.22	143	-	143
Generation	902129081 Interconnnection Study	15,515.68	143	-	143
Generation	902129082 Interconnnection Study	14,245.62	143	-	143
Generation	902129134 Interconnnection Study	15,090.42	143	-	143
Generation	902129349 Interconnnection Study	292.36	143	57,924.85	143
Generation	902132671 Interconnnection Study	13,127.19	143	-	143
Generation	902132730 Interconnnection Study	13,718.76	143	-	143
Generation	902132732 Interconnnection Study	967.93	143	-	143
Generation	902132733 Interconnnection Study	769.88	143	-	143
Generation	902132734 Interconnnection Study	1,203.59	143	-	143
Generation	902132735 Interconnnection Study	331.58	143	-	143
Generation	902132736 Interconnnection Study	14,918.90	143	-	143
Generation	902132737 Interconnnection Study	13,536.75	143	-	143
Generation	902132738 Interconnnection Study	3,800.07	143	-	143
Generation	902132839 Interconnnection Study	473.91	143	98,225.34	143
Generation	902132840 Interconnnection Study	13,781.63	143	-	143
Generation	902132841 Interconnnection Study	13,441.13	143	-	143
Generation	902133250 Interconnnection Study	17,364.69	143	-	143
Generation	902133251 Interconnnection Study	527.06	143	87,051.10	143
Generation	902133527 Interconnnection Study	1,487.87	143	-	143
Generation	902133529 Interconnnection Study	660.39	143	-	143
Generation	902133535 Interconnnection Study	19,828.78	143	45,753.33	143
Generation	902133537 Interconnnection Study	1,139.93	143	-	143
Generation	902133538 Interconnnection Study	152.05	143	-	143
Generation	902133604 Interconnnection Study	15,910.69	143	-	143
Generation	902133605 Interconnnection Study	1,550.93	143	-	143
Generation	902133606 Interconnnection Study	2,233.17	143	-	143
Generation	902133607 Interconnnection Study	1,153.52	143	-	143
Generation	902133608 Interconnnection Study	1,343.29	143	-	143
Generation	902133609 Interconnnection Study	2,067.39	143	-	143
Generation	902133611 Interconnnection Study	552.83	143	-	143
Generation	902133675 Interconnnection Study	13,404.94	143	-	143
Generation	902133728 Interconnnection Study	925.75	143	-	143
Generation	902133729 Interconnnection Study	1,295.39	143	-	143
Generation	902133730 Interconnnection Study	1,531.39	143	-	143
Generation	902133732 Interconnnection Study	60.33	143	94,297.71	143
Generation	902133733 Interconnnection Study	14,457.76	143	-	143
Generation	902133734 Interconnnection Study	12,946.89	143	-	143
Generation	902133735 Interconnnection Study	12,547.76	143	-	143
Generation	902133901 Interconnnection Study	1,478.30	143	-	143
Generation	902133902 Interconnnection Study	1,322.09	143	-	143
Generation	902133904 Interconnnection Study	1,078.90	143	-	143

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Generation	902133905 Interconnnection Study	2,092.38	143	-	143
Generation	902133906 Interconnnection Study	1,633.10	143	-	143
Generation	902136377 Interconnnection Study	13,094.03	143	-	143
Generation	902136440 Interconnnection Study	13,173.04	143	-	143
Generation	902136442 Interconnnection Study	13,329.10	143	-	143
Generation	902136444 Interconnnection Study	12,914.07	143	-	143
Generation	902136445 Interconnnection Study	111.48	143	-	143
Generation	902136446 Interconnnection Study	13,141.45	143	-	143
Generation	902136562 Interconnnection Study	2,125.53	143	-	143
Generation	902136564 Interconnnection Study	12,954.15	143	-	143
Generation	902136565 Interconnnection Study	13,102.07	143	-	143
Generation	902136566 Interconnnection Study	13,774.32	143	-	143
Generation	902136567 Interconnnection Study	13,098.97	143	-	143
Generation	902136796 Interconnnection Study	3,779.13	143	(21,141.91)	143
Generation	902136797 Interconnnection Study	5,436.48	143	(22,593.03)	143
Generation	902136798 Interconnnection Study	3,923.76	143	(20,649.00)	143
Generation	902136840 Interconnnection Study	3,915.61	143	(21,145.37)	143
Generation	902136841 Interconnnection Study	4,098.58	143	(21,396.89)	143
Generation	902136842 Interconnnection Study	5,683.38	143	(22,185.17)	143
Generation	902136843 Interconnnection Study	5,450.07	143	(22,073.64)	143
Generation	902136844 Interconnnection Study	4,066.53	143	(20,586.62)	143
Generation	902136845 Interconnnection Study	3,751.46	143	(20,364.62)	143
Generation	902136846 Interconnnection Study	4,224.24	143	(20,672.31)	143
Generation	902145768 Interconnnection Study	378.70	143	(5,601.57)	143
Generation	902149666 Interconnnection Study	674.98	143	8,628.31	143
Generation	902159135 Interconnnection Study	318.89	143	-	143
Generation	902162231 Interconnnection Study	530.30	143	-	143
Generation	902162483 Interconnnection Study	466.22	143	-	143
Generation	902167760 Interconnnection Study	1,059.82	143	49,556.74	143
Generation	902168990 Interconnnection Study	8,499.38	143	(21,899.91)	143
Generation	902168993 Interconnnection Study	7,873.04	143	(21,279.15)	143
Generation	902168995 Interconnnection Study	8,675.69	143	(22,067.35)	143
Generation	902168996 Interconnnection Study	7,281.69	143	(20,857.19)	143
Generation	902168997 Interconnnection Study	8,092.12	143	(21,473.45)	143
Generation	902169119 Interconnnection Study	8,446.90	143	(21,841.98)	143
Generation	902169120 Interconnnection Study	11,460.89	143	(25,300.98)	143
Generation	902169121 Interconnnection Study	6,176.30	143	(19,656.87)	143
Generation	902169123 Interconnnection Study	13,137.17	143	(26,325.94)	143
Generation	902169124 Interconnnection Study	10,031.30	143	(23,420.94)	143
Generation	902169125 Interconnnection Study	9,110.86	143	(23,107.97)	143
Generation	902169126 Interconnnection Study	9,799.82	143	(23,122.68)	143
Generation	902169128 Interconnnection Study	8,041.71	143	(21,448.07)	143
Generation	902169180 Interconnnection Study	7,820.73	143	(21,514.52)	143
Generation	902169182 Interconnnection Study	9,276.49	143	(23,875.49)	143
Generation	902169183 Interconnnection Study	7,401.43	143	(20,825.97)	143
Generation	902169184 Interconnnection Study	7,567.69	143	(21,421.51)	143
Generation	902169188 Interconnnection Study	9,199.35	143	(22,696.20)	143
Generation	902169234 Interconnnection Study	9,228.30	143	(22,714.74)	143
Generation	902169237 Interconnnection Study	10,801.24	143	(24,085.44)	143
Generation	902169238 Interconnnection Study	6,036.94	143	(13,312.74)	143
Generation	902169259 Interconnnection Study	8,286.48	143	(21,677.40)	143
Generation	902169261 Interconnnection Study	10,260.43	143	(23,999.34)	143
Generation	902169262 Interconnnection Study	8,128.71	143	(21,531.94)	143
Generation	902169266 Interconnnection Study	6,247.74	143	(13,526.47)	143
Generation	902188964 Interconnnection Study	397.19	143	- 1	143
Generation	902195789 Interconnnection Study	32.32	143	(537.55)	143
Generation	902204874 Interconnnection Study	345.38	143	(5,613.80)	143
Generation	902223125 Interconnnection Study	218.57	143	9,797.89	143

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) X An Original	(Mo, Da, Yr)				
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4			
FOOTNOTE DATA						

Generation	902228663 Interconnnection Study	13,238.30	143	-	143
Generation	902238794 Interconnection Study	11,793.50	143	-	143
Generation	902238795 Interconnnection Study	434.06	143	-	143
Generation	902238933 Interconnnection Study	374.42	143	-	143
Generation	902254346 Interconnnection Study	5,377.73	143	(6,799.43)	143
Generation	902254475 Interconnnection Study	448.16	143	(10,000.00)	143
Generation	902263072 Interconnnection Study	164.48	143	(2,155.88)	143
Generation	902291277 Interconnnection Study	301.80	143	(592.80)	143
Generation	902291278 Interconnnection Study	4,862.31	143	- 1	143
Generation	902298981 Interconnnection Study	3,725.23	143	-	143
Generation	902301626 Interconnnection Study	30,469.81	143	(70,000.00)	143
Generation	902301924 Interconnnection Study	19,746.73	143	(69,000.00)	143
Generation	902305815 Interconnnection Study	26,850.51	143	(150,000.00)	143
Generation	902307066 Interconnnection Study	550.94	143	(10,000.00)	143
Generation	902311001 Interconnnection Study	1,868.78	143	(1,793.93)	143
Generation	902311002 Interconnnection Study	136,981.81	143	-	143
Generation	902327492 Interconnnection Study	2,264.39	143	(2,178.59)	143
Generation	902327493 Interconnnection Study	1,875.41	143	(1,808.55)	143
Generation	902327560 Interconnnection Study	1,875.41	143	(1,808.55)	143
Generation	902331090 Interconnnection Study	3,511.82	143	(3,358.27)	143
Generation	902331316 Interconnnection Study	2,498.14	143	(2,390.17)	143
Generation	902332343 Interconnnection Study	8,853.06	143	(10,000.00)	143
Generation	902337786 Interconnnection Study	388.93	143	(369.99)	143
Generation	902338265 Interconnnection Study	18,692.31	143	(120,000.00)	143
Generation	902343304 Interconnnection Study	3,879.28	143	(1,634.07)	143
Generation	902343306 Interconnnection Study	19,294.38	143	(81,000.00)	143
Generation	902343307 Interconnnection Study	3,469.14	143	(1,230.37)	143
Generation	902343308 Interconnnection Study	7,552.03	143	(6,107.85)	143
Generation	902343311 Interconnnection Study	18,372.32	143	(64,000.00)	143
Generation	902343398 Interconnnection Study	28,947.51	143	(72,000.00)	143
Generation	902343576 Interconnnection Study	2,025.30	143	(1,934.48)	143
Generation	902348666 Interconnnection Study	19,557.15	143	(100,000.00)	143
Generation	902349497 Interconnnection Study	9,248.75	143	(51,000.00)	143
Generation	902354856 Interconnnection Study	2,606.68	143	(10,000.00)	143
Generation	902369517 Interconnnection Study	159.80	143	(10,000.00)	143
Generation	902369760 Interconnnection Study	1,379.09	143	(10,000.00)	143
Generation	902370582 Interconnnection Study	1,844.73	143	-	143
Generation	902377012 Interconnnection Study	18,284.92	143	(60,000.00)	143
Generation	902377014 Interconnnection Study	18,270.49	143	(60,000.00)	143
Generation	902377017 Interconnnection Study	18,672.63	143	(60,000.00)	143
Generation	902377162 Interconnnection Study	168.94	143	1,074.76	143
Generation	902377371 Interconnnection Study	21,281.85	143	(250,000.00)	143
Generation	902377647 Interconnection Study	19,038.97	143	(80,000.00)	143
Generation	902381580 Interconnection Study	27,485.15	143	(150,000.00)	143
Generation	902381581 Interconnection Study	19,345.26	143	(60,000.00)	143
Generation	902381584 Interconnection Study	20,797.76	143	(60,000.00)	143
Generation	902382238 Interconnection Study	23,277.37	143	(122,000.00)	143
Generation	902382507 Interconnnection Study	19,749.52	143	(80,000.00)	143
Generation	902382670 Interconnection Study	19,577.48	143	(90,000.00)	143
Generation	902383242 Interconnection Study	3,583.61	143	(3,483.09)	143
Generation	902386983 Interconnection Study	5,299.33	143	(5,096.29)	143
Generation	902386984 Interconnection Study	6,693.38	143	(6,441.47)	143
Generation	902386985 Interconnection Study	6,553.78	143	(6,302.51)	143
Generation	902386986 Interconnection Study	5,119.81	143	(4,927.48)	143
Generation	902387657 Interconnection Study	8,778.18	143	(130,000.00)	143
Generation	902387715 Interconnection Study	3,833.23	143	(3,682.60)	143
Generation	902387716 Interconnnection Study	4,666.62	143	(4,490.86)	143

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
· ·	(1) X An Original	(Mo, Da, Yr)				
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4			
FOOTNOTE DATA						

Generation	902387718 Interconnnection Study	6,564.24	143	(6,304.89)	143
Generation	902387735 Interconnnection Study	4,794.57	143	(4,614.13)	143
Generation	902387736 Interconnnection Study	5.625.91	143	(5,400.11)	143
Generation	902387737 Interconnnection Study	6,251.46	143	(6,008.63)	143
Generation	902387738 Interconnnection Study	3,079.81	143	(2,970.94)	143
Generation	902387799 Interconnnection Study	5,808.93	143	(5,583.68)	143
Generation	902387800 Interconnnection Study	5,647.21	143	(5,423.74)	143
Generation	902387801 Interconnnection Study	6,339.85	143	(6,098.04)	143
Generation	902387802 Interconnnection Study	117.51	143	-	143
Generation	902387879 Interconnnection Study	3,687.55	143	(3,553.18)	143
Generation	902387880 Interconnnection Study	4,578.10	143	(4,400.11)	143
Generation	902387939 Interconnnection Study	3,310.02	143	(3,187.64)	143
Generation	902387940 Interconnnection Study	5,044.19	143	(4,848.62)	143
Generation	902387941 Interconnnection Study	3,817.83	143	(3,664.74)	143
Generation	902388039 Interconnnection Study	2,972.49	143	(2,869.33)	143
Generation	902388370 Interconnnection Study	2,030.17	143	(1,963.03)	143
Generation	902388371 Interconnnection Study	2,840.69	143	(2,735.60)	143
Generation	902388372 Interconnnection Study	4,050.31	143	(3,891.99)	143
Generation	902388513 Interconnnection Study	7,538.47	143	(7,246.66)	143
Generation	902388981 Interconnnection Study	32,403.24	143	(70,000.00)	143
Generation	902388982 Interconnnection Study	22,472.34	143	(70,000.00)	143
Generation	902391215 Interconnnection Study		143	-	143
Generation	902391216 Interconnnection Study	18,578.33	143	(70,000.00)	143
Generation	902391217 Interconnnection Study	18,582.95	143	(70,000.00)	143
Generation	902391574 Interconnnection Study	27,367.98	143	(70,000.00)	143
Generation	902391575 Interconnnection Study	22,745.00	143	(70,000.00)	143
Generation	902391819 Interconnnection Study		143	-	143
Generation	902392000 Interconnnection Study	18,721.50	143	(53,000.00)	143
Generation	902392001 Interconnnection Study	18,812.43	143	(52,000.00)	143
Generation	902392002 Interconnnection Study	3,996.88	143	(10,000.00)	143
Generation	902392004 Interconnnection Study	20,240.21	143	(125,000.00)	143
Generation	902392017 Interconnnection Study	20,686.58	143	(52,000.00)	143
Generation	902392018 Interconnnection Study	20,102.06	143	(53,000.00)	143
Generation	902392134 Interconnnection Study	1,230.15	143	(10,000.00)	143
Generation	902392159 Interconnnection Study	5,417.84	143	(52,000.00)	143
Generation	902392214 Interconnnection Study	19,090.49	143	(130,000.00)	143
Generation	902392283 Interconnnection Study	21,358.93	143	(60,000.00)	143
Generation	902392284 Interconnnection Study	4,535.12	143	(80,000.00)	143
Generation	902392285 Interconnnection Study	19,017.87	143	(80,000.00)	143
Generation	902392287 Interconnnection Study	4,155.43	143	(80,000.00)	143
Generation	902392289 Interconnection Study	5,302.00	143	(80,000.00)	143
Generation	902392290 Interconnection Study	553.95	143	(56,000.00)	143
Generation	902392292 Interconnection Study	1,795.36	143	(56,000.00)	143
Generation	902392293 Interconnnection Study 902392295 Interconnnection Study	1,229.31 1,335.24	143 143	(56,000.00)	143
Generation				(56,000.00)	143
Generation	902392296 Interconnection Study	2,974.82 23,944.75	143 143	(20,000.00)	143 143
Generation Generation	902392343 Interconnnection Study 902392468 Interconnnection Study	20,021.09	143	(200,000.00)	143
Generation	902392469 Interconnection Study	28,701.00	143	(130,000.00)	143
Generation	902392470 Interconnection Study	20,699.60	143	(130,000.00)	143
Generation	902392470 Interconnection Study	20,994.50	143	(70,000.00)	143
Generation	902392471 Interconnection Study	29,731.74	143	(130,000.00)	143
Generation	902392472 Interconnection Study	1,995.93	143	(56,000.00)	143
Generation	902392473 Interconnection Study	531.11	143	(56,000.00)	143
Generation	902392474 Interconnection Study	756.03	143	(56,000.00)	143
Generation	902392476 Interconnection Study	18,671.93	143	(65,000.00)	143
Generation	902392477 Interconnnection Study	17,807.34	143	(69,000.00)	143
Jonation	902392477 Intercommection Study	23,871.96	143	(69,000.00)	143

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4			
FOOTNOTE DATA						

0	1000000404 International Objects	04.040.55	440	(404.000.00)	4.40
Generation	902392481 Interconnection Study	24,610.55	143	(104,000.00)	143
Generation	902392482 Interconnection Study	18,848.31	143	(63,000.00)	143
Generation	902392483 Interconnection Study	20,856.73	143	(76,000.00)	143
Generation	902392676 Interconnection Study	21,311.20	143	(145,000.00)	143
Generation	902392677 Interconnection Study	20,755.71	143	(145,000.00)	143
Generation	902400189 Interconnection Study	15,695.61	143	(60,000.00)	143
Generation	902400191 Interconnnection Study	19,116.66	143	(60,000.00)	143
Generation	902400235 Interconnnection Study	18,769.45	143	(60,000.00)	143
Generation	902400236 Interconnnection Study	18,037.49	143	(60,000.00)	143
Generation	902400389 Interconnnection Study	2,413.87	143	(53,000.00)	143
Generation	902400390 Interconnnection Study	21,233.85	143	(53,000.00)	143
Generation	902400391 Interconnnection Study	22,741.79	143	(60,000.00)	143
Generation	902400446 Interconnnection Study	19,913.98	143	(95,000.00)	143
Generation	902400450 Interconnnection Study	18,924.69	143	(70,000.00)	143
Generation	902400451 Interconnnection Study	14,822.48	143	(90,000.00)	143
Generation	902400452 Interconnnection Study	21,186.05	143	(80,000.00)	143
Generation	902400455 Interconnnection Study	14,962.53	143	(70,000.00)	143
Generation	902400853 Interconnnection Study	15,870.61	143	(60,000.00)	143
Generation	902400882 Interconnnection Study	20,378.27	143	(100,000.00)	143
Generation	902401093 Interconnnection Study	2,747.99	143	(53,000.00)	143
Generation	902401168 Interconnnection Study	5,876.77	143	-	143
Generation	902401353 Interconnnection Study	5,546.00	143	(5,315.31)	143
Generation	902403761 Interconnnection Study	9,526.77	143	-	143
Generation	902403810 Interconnnection Study	2,135.36	143	(2,059.67)	143
Generation	902404284 Interconnnection Study	25,245.00	143	(150,000.00)	143
Generation	902410968 Interconnection Study	4,558.11	143	(4,399.40)	143
Generation	902410974 Interconnection Study	19,795.21	143	(1,000.10)	143
Generation	902410975 Interconnnection Study	4,005.56	143	-	143
Generation	902411132 Interconnnection Study	24,231.10	143	-	143
Generation	902411225 Interconnnection Study	24,282.81	143	-	143
Generation	902411236 Interconnnection Study	24,928.37	143	-	143
Generation	902411237 Interconnnection Study	24,633.44	143	-	143
Generation	902411237 Interconnection Study	24,680.61	143	-	143
Generation	902411245 Interconnection Study	25,148.15	143		143
	902411247 Interconnection Study	25,686.75	143	-	143
Generation		·		-	
Generation	902411249 Interconnection Study	19,318.71	143	-	143
Generation	902411250 Interconnection Study	20,894.16	143	-	143
Generation	902411251 Interconnnection Study	20,008.23	143	-	143
Generation	902411252 Interconnnection Study	20,893.76	143	-	143
Generation	902411253 Interconnnection Study	20,779.42	143	-	143
Generation	902411259 Interconnnection Study	24,788.03	143	-	143
Generation	902411271 Interconnnection Study	24,356.57	143	-	143
Generation	902411272 Interconnnection Study	20,951.26	143	-	143
Generation	902411273 Interconnnection Study	25,591.76	143	-	143
Generation	902411275 Interconnnection Study	20,489.05	143	-	143
Generation	902411276 Interconnnection Study	26,063.12	143	-	143
Generation	902411359 Interconnnection Study	21,417.26	143	-	143
Generation	902411360 Interconnnection Study	20,481.98	143	-	143
Generation	902411361 Interconnnection Study	19,742.28	143	-	143
Generation	902411363 Interconnnection Study	20,270.13	143	-	143
Generation	902411364 Interconnnection Study	20,148.61	143	-	143
Generation	902411365 Interconnnection Study	19,827.36	143	-	143
Generation	902411366 Interconnnection Study	11,001.24	143	-	143
Generation	902411367 Interconnnection Study	10,889.34	143	-	143
Generation	902411932 Interconnnection Study	1,198.71	143	(10,000.00)	143
Generation	902411936 Interconnnection Study		143	(10,000.00)	143
Generation	902417120 Interconnnection Study	894.62	143	- 1	143
Generation	902422029 Interconnnection Study	1,572.99	143	(20,000.00)	143

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	·			
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4			
FOOTNOTE DATA						

Camanatian	1002422000 Interconnection Children	F 407 40	440	(4.002.04)	110
Generation	902423099 Interconnection Study	5,187.10	143 143	(4,963.81)	143 143
Generation	902424760 Interconnection Study	8,292.78	143	-	
Generation	902424761 Interconnection Study	8,300.81	_	(00,000,00)	143
Generation	902425160 Interconnection Study	2,061.61	143	(60,000.00)	143
Generation	902429704 Interconnection Study	732.58	143	-	143
Generation	902433589 Interconnection Study	12,003.19	143	-	143
Generation	902433590 Interconnection Study	12,003.19	143	-	143
Generation	902433592 Interconnection Study	12,003.19	143	-	143
Generation	902433804 Interconnection Study	12,003.19	143	-	143
Generation	902433805 Interconnnection Study	12,003.19	143	-	143
Generation	902433806 Interconnnection Study	12,003.19	143	-	143
Generation	902433807 Interconnnection Study	12,003.19	143	-	143
Generation	902434444 Interconnnection Study	12,003.19	143	-	143
Generation	902434447 Interconnnection Study	12,003.19	143	-	143
Generation	902434449 Interconnnection Study	12,003.19	143	-	143
Generation	902434452 Interconnnection Study	12,003.19	143	-	143
Generation	902434457 Interconnnection Study	12,003.19	143	-	143
Generation	902434459 Interconnnection Study	12,003.19	143	-	143
Generation	902434460 Interconnnection Study	832.90	143	(798.01)	143
Generation	902434499 Interconnnection Study	12,003.19	143	-	143
Generation	902434500 Interconnnection Study	20,449.17	143	-	143
Generation	902434501 Interconnnection Study	12,003.19	143	-	143
Generation	902434502 Interconnnection Study	832.90	143	(798.01)	143
Generation	902434503 Interconnnection Study	12,003.19	143	-	143
Generation	902434504 Interconnnection Study	12,003.19	143	-	143
Generation	902434505 Interconnnection Study	12,003.19	143	-	143
Generation	902434506 Interconnnection Study	12,003.19	143	-	143
Generation	902434507 Interconnnection Study	6,197.33	143	-	143
Generation	902434508 Interconnnection Study	6,197.33	143	-	143
Generation	902440019 Interconnnection Study	·	143	(10,000.00)	143
Generation	902440151 Interconnnection Study	1,888.37	143	- 1	143
Generation	902440982 Interconnnection Study	2,406.32	143	- 1	143
Generation	902443748 Interconnnection Study	1,052.88	143	(1,012.01)	143
Generation	902444603 Interconnnection Study	15,756.63	143	(10,000.00)	143
Generation	902444732 Interconnection Study	596.40	143	(576.92)	143
Generation	902445314 Interconnnection Study	1,768.48	143	(1,685.60)	143
Generation	902447169 Interconnection Study	1,445.48	143	(2,500.00)	143
Generation	902454929 Interconnnection Study	362.00	143	(2,000.00)	143
Generation	902457272 Interconnnection Study	6,541.62	143	_	143
Generation	902457843 Interconnnection Study	6,660.32	143	_	143
Generation	902462962 Interconnnection Study	4,755.15	143	(4,404.71)	143
Generation	902468404 Interconnection Study	362.00	143	(10,000.00)	143
Generation	902469280 Interconnection Study	865.31	143	(10,000.00)	143
Generation	902498289 Interconnection Study	2,378.14	143	(101,000.00)	143
Generation	902498860 Interconnection Study	2,321.25	143	(101,000.00)	143
Generation	902498861 Interconnection Study	2,321.25	143	-	143
Generation	902498862 Interconnection Study	2,321.25	143	-	143
Generation	902498864 Interconnection Study	64.82	143	(10,000.00)	143
Generation	·			(10,000.00)	
	902505385 Interconnection Study	6,511.06	143 143	-	143 143
Generation	902506134 Interconnection Study	1,321.90		-	
Generation	902506135 Interconnection Study	836.56	143	(40,000,00)	143
Generation	902514479 Interconnection Study	1,316.35	143	(10,000.00)	143
Generation	902514534 Interconnection Study	267.06	143	(10,000.00)	143
Generation	902519539 Interconnnection Study	394.71	143	(10,000.00)	143
Generation	902531964 Interconnnection Study	1,550.22	143	-	143
Generation	902550947 Interconnnection Study		143	(51,000.00)	143
Generation	902559735 Interconnnection Study	863.30	143	-	143
	TOTAL GENERATION	\$ 3,811,273.29		\$ (5,438,392.20)	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4			
FOOTNOTE DATA						

Schedule Page: 231 Line No.: 22 Column: b

Column (b) may not include A and G expenses for the period.

Schedule Page: 231 Line No.: 22 Column: d

Column (d) includes refunds that were paid to the Interconnection customer in 2018 resulting from payment received exceeding actual study costs and includes interest payments on refunds. Multiple orders for the same project may net to actual payments/disbursements to customers.

	e of Respondent hern California Edison Company	This (1) (2)	Report Is: XAn Original A Resubmission	on	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Per End of	riod of Report 2018/Q4
	0-	` ′	REGULATORY AS		t 182.3)		
1. Re	eport below the particulars (details) called for	conce	erning other regul	atory assets,	including rate orde	er docket numbe	r, if applicable.
	nor items (5% of the Balance in Account 182	.3 at e	end of period, or a	amounts less	than \$100,000 wh	ich ever is less),	may be
	ped by classes.		-£titi				
3. F0	r Regulatory Assets being amortized, show p	erioa	or amortization.				
Line	Description and Purpose of		Balance at	Debits	CRI	EDITS	Balance at end of
No.	Other Regulatory Assets		Beginning of		Written off During	Written off During	Current Quarter/Year
			Current		the Quarter/Year	the Period	
	(a)		Quarter/Year (b)	(c)	Account Charged (d)	Amount (e)	(f)
1	. ,		3,230,636,303	771,938,2	1, /	317,460,339	3,685,114,244
2	FASB 109 gross-up of taxes of flow-through		0,200,000,000	,000,1	100	011,100,000	0,000,111,211
3	temporary differences which reverse over time under						
4	various regulatory decisions like D.59926,						
5	D.15-011-021, D.14-12-082 and D.14-11-040. The						
6	amortization period depends on the types of flow-						
7	through temporary differences and there are num-						
8	erous.						
9	01000.						
10	Unamortized Cost - Palo Verde Commercial		280,071		406	9,798	270,273
11	Operating Date Adjustment		200,071		100	0,100	210,210
12	To recover costs incurred between FERC and						
13	CPUC commercial operating date. (Amortization						
14	Period: 03/1988-07/2046) D.01-01-061						
15	1 GHOU. 03/1300-01/2040) D.01-01-001						
16	Palo Verde Units 2 & 3		1,126,174		Various	39,400	1,086,774
17	To recover deferred common facilities charges.		1,120,174		Various	39,400	1,000,774
18	(Amortization Period: 09/1986-07/2046) D.01-01-061.						
19	(Amortization Feriod: 03/1300-07/2040) D.01-01-001.						
20	Catastrophic Event Memorandum Account		117,417,040	60 441 (037 407	33,413,191	144,444,886
21	To record costs incurred by SCE associated		117,417,040	00,441,0	307 407	33,413,191	144,444,000
22	with a catastrophic event for restoring utility						
23	service to customers; repairing, replacing, or						
24	restoring damaged utility facilities; and complying						
25	with governmental agency orders. (CPUC: E-4791						
26	and E-3238 and Gov. State of Emergency Letters)						
27	and E-5255 and GOV. State of Emergency Editors)						
28	Environmental Clean-up Costs		95,756,377	1 533 (984 253	5,297,706	91,992,655
29	To recover ratepayer's portion of environmental		33,730,077	1,000,	200	0,237,700	31,332,000
30	costs (D.94-05-020).						
31	000.0 (2.0) 00 020).						
32	Hazardous Waste Balancing Account		2,743,667	3 991 6	587 254	4,757,651	1,977,703
33	To recover collaborative hazardous waste costs		2,1 10,001	0,001,0		1,101,001	1,011,100
34	associated with cleaning up certain properties con-						
35	taminated with hazardous substances between the						
36	Company's ratepayers and shareholders						
37	(D.94-05-020).						
38	(-10.100.000)						
39	Environmental Remediation		48,303,226	84.0	060 253	6,244,439	42,142,847
40	To recover 90% of estimated future environmental		. 5,555,225	J 1,0		3,2 , 100	,,,,,,,,,
41	remediation/cleanup costs under a collaborative						
42	agreement (e.g. SCE and other third parties)						
43	D.94-05-020.						
"							
44	TOTAL		5,516,540,735	3,633,944,40	01	2,444,489,348	6,705,995,788

	e of Respondent hern California Edison Company	This F (1) (2)	Report Is: ☑An Original ☑A Resubmissio	n		Date of Report (Mo, Da, Yr) 04/17/2019	Year/Per End of	od of Report 2018/Q4
	0	` ′	REGULATORY AS:					
1. Re	eport below the particulars (details) called for			•			r docket number	if applicable.
	nor items (5% of the Balance in Account 182			-		-		
	ped by classes.							
3. Fo	r Regulatory Assets being amortized, show p	eriod	of amortization.					
Line	Description and Purpose of		Balance at	Debits		l CRE	DITS	Balance at end of
No.	Other Regulatory Assets		Beginning of	Debits		Written off During	Written off During	Current Quarter/Year
			Current			the Quarter/Year	the Period	·
			Quarter/Year			Account Charged	Amount	(0)
1	(a) Unamortized Nuclear Plant		(b) 76,921,991	(C)	1 020	(d) 108	(e)	(f) 72.587,244
-			70,921,991	2,73	1,038	100	7,065,785	12,501,244
2	To reflect Palo Verde Nuclear Plant as a							
3	regulatory asset, D01-01-061. (Amortization Period: 03/1988-07/2046)							
4	(Amortization Period. 05/1906-07/2046)							
5	Nicelean Accest Definement Obligation (ADO)		700 004	F7.00		Variana	50,000,500	104 240
6	Nuclear Asset Retirement Obligation (ARO)		790,824	57,62	0,085	Various	58,232,560	184,349
7	To establish a regulatory asset for decommission-							
8	ing costs collected in rates for Nuclear and coal							
9	ARO property per FAS 143. (Amortization							
10	Period: 12/2003-12/2025)							
11	D 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					000		400 500 405
12	Regulatory Asset Pension - SFAS 158		148,413,762	28,68	4,714	228	13,592,311	163,506,165
13	To reflect regulatory asset resulting from the							
14	adoption of SFAS 158 Employers' Accounting							
15	for Defined Benefit Pension & Other Postretirement							
16	Plans (D.06-05-016).							
17								
18	Leases for Power Contracts		1,002,221,353	1,83	5,179	Various	204,880,130	799,176,402
19	To record regulatory asset associated with power							
20	contracts that are subject to lease accounting							
21	rules under the guidance of EITF No. 01-8 and							
22	SFAS 13.(Amortization Period: 12/2006- 4/2026)							
23								
24	Misc. Balancing Account Activity		9,712,233	308,69	6,000	407	314,656,202	3,752,031
25	To capture various accrued purchased power							
26	agreements and other miscellaneous regulatory							
27	assets.							
28								
29	Fire Hazard Prevention Memorandum Account		530,848	30,64	0,070			31,170,918
30	To record the increase in costs incurred related to							
31	fire hazard prevention in compliance with Commis-							
32	sion Decision phase 1 D.09-08-029, phase 2 D.12-							
33	01-032, R. 15-05-006.	-						
34		-						
35	Renewable Portfolio Standard Costs Memorandum		1,226,947	14	4,096	253	1,241,043	
36	Account							
37	To record the (1) costs of studies of inter-							
38	connection facilities and network transmission up-							
39	grades necessary to interconnect RPS generation							
40	resources contracted in the 2003 and 2005 RPS							
41	solicitations and additional resources to be							
42	contracted in the future in accordance with							
43	ordering Paragraph No.1 of Resolution E-3969; (2)							
44	TOTAL		5,516,540,735	3,633,944,	401		2,444,489,348	6,705,995,788
-								

	e of Respondent hern California Edison Company	This Report Is: (1) X An Original (2) A Resubmissi		Date of Report (Mo, Da, Yr) 04/17/2019	Year/Per End of	riod of Report 2018/Q4
	0.	THER REGULATORY AS	SSETS (Account	182.3)		
2. Mi grou	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 ped by classes. or Regulatory Assets being amortized, show p	.3 at end of period, or	amounts less th			
Line	Description and Purpose of	Balance at	Debits	CREI	DITS	Balance at end of
No.	Other Regulatory Assets	Beginning of Current	Books	Written off During the Quarter/Year Account Charged	Written off During the Period Amount	Current Quarter/Year
	(a)	Quarter/Year (b)	(c)	(d)	(e)	(f)
1	costs of studies associated with the Tehachapi	(1)	(2)	(3)	(-)	()
2	Wind Resource Area, in accordance with Ordering					
3	Paragraph No. 2 of Resolution E-3969; and (3)					
4	payments allocated to SCE for contractor(s) hired					
5	by Executive Director of the Commission to provide					
6	technical and other support to Commission Staff in					
7	the advancement of RPS goals, pursuant to Ordering					
8	Paragraph 8 of D.06-10-050 and D.14-05-002.					
9						
10	FAS 87 Pen Reg Asset	122,641,766		228	15,203,912	107,437,854
11	To record the cumulative difference between pension					
12	expense calculated for ratemaking purposes and the					
13	amount calculated for accounting purposes since					
14	implementation of SFAS 87 in 1987 (D.06-05-016).					
15						
16	Incurred But Not Reported Medical Claims	10,578,050		232	1,811,764	8,766,286
17	To record a regulatory asset for					
18	estimated costs of medical services rendered for					
19	which claims have not been filed or invoiced					
20	(Incurred But Not Reported) D.09-03-025.					
21						
22	Public Purpose Programs Adjustment Mechanism	20,507,976	360,367,66	2 Various	380,875,638	
23	To record Public Goods Charge Revenue, PGC					
24	expenses authorized in P.U. Code Section 399.8, and					
25	other CPUC Public Purpose Program revenues and					
26	expenses (D.11-12-038). Programs include: ESAP,					
27	CARE, EPIC, OBF, PEEBA, LCRPBA, and NSHF.					
28	<u> </u>					
29	Agricultural Account Aggregation Study Memorandum	76,077	1,53	0		77,607
30	Account					
31	To record the costs, not to exceed \$100,000,					
32	associated with a study that will examine the					
33	costs and benefits of agricultural customer					
34	account aggregation. Pursuant to Decision					
35	D.13-03-031, the costs of the study shall					
36	be recovered from Agricultural and Pumping					
37	customers through the distribution sub-account					
38	of the Base Revenue Requirement Balancing					
39	Account (BRRBA).					
40				1		
41	SONGS Technical Assistance Memorandum Account	3,256	3,33	5 254	6,591	
42	To record Commission-approved invoices for			1		
43	consultant costs incurred by the Commission and			1		
44	TOTAL	5,516,540,735	3,633,944,401		2,444,489,348	6,705,995,788

	e of Respondent hern California Edison Company	This (1) (2)	Report Is: X An Original A Resubmission	on		Date of Report (Mo, Da, Yr) 04/17/2019	Year/Per End of	iod of Report 2018/Q4
	0	` '	REGULATORY AS					
1. Re	eport below the particulars (details) called for			•			r docket number	if applicable.
	nor items (5% of the Balance in Account 182							
	ped by classes.							
3. Fo	r Regulatory Assets being amortized, show p	eriod	of amortization.					
Line	Description and Purpose of		Balance at	Debits		CRE	EDITS	Balance at end of
No.	Other Regulatory Assets		Beginning of	Debits		Written off During	Written off During	Current Quarter/Year
			Current			the Quarter/Year	the Period	
	()		Quarter/Year	()		Account Charged	Amount	
4	(a) paid by SCE in Connection with SONGS investigation.		(b)	(c)		(d)	(e)	(f)
1	· · · · · · · · · · · · · · · · · · ·							
2	Pursuant to D.13-06-013, the Commission Energy							
3	Commission Energy Division Director is authorized							
4	to retain one or more consultants to provide tech-							
5	nical assistance to Commission staff and assigned							
6	Administrative Law Judges on the complex technical							
7	issues involved with I.12-10-013.							
8	5 D.D. 1D. M. 1 A. 1					407		400.000
9	Energy Data Request Program Memorandum Account		481,307	(9,676	407	83	490,900
10	To record SCE's incremental operation and							
11	maintenance (O&M) expenses and capital-related							
12	revenue requirements associated with the provision							
13	of access to energy usage and usage-related data							
14	to local government entities, researchers, and							
15	state and federal agencies, pursuant to Ordering							
16	Paragraph 13 of D.14-05-016.							
17								
18	Mobilehome park Master Meter Balancing Account			16,578	3,902	254	16,578,902	
19	To record actual incremental incurred costs of							
20	implementing the voluntary program to convert the							
21	electric master-meter/submeter service to direct							
22	service at Mobilehome Parks (MHP) and							
23	manufactured housing communities, pursuant to							
24	(D.) 14-03-021.							
25								
26	Litigation Costs Tracking Account		2,798,640	2,042	2,943	254	2,798,640	2,042,943
27	In accordance with Resolution E-3894, SCE shall							
28	maintain a Litigation Costs Tracking Account within							
29	the ESMA to track: 1) litigation costs that are							
30	"set-aside" in the FERC investigation settlement							
31	agreements; and 2) actual litigation costs incurred							
32	by SCE. Amounts recorded in the Litigation Costs							
33	Tracking Account shall be subject to audit in SCE's							
34	ERRA proceedings.							
35								
36	Net Energy Metering (NEM) Online Application		1,053,905	103	3,329	Various	38,702	1,118,532
37	System Memorandum Account							
38	To track the costs SCE incurs to establish an							
39	online application system for processing							
40	applications for interconnection under SCE's							
41	NEM tariffs, pursuant to Decision D.14-11-001							
42	and D.16-01-044.							
43								
44	TOTAL		F F40 F40 707	0.000.044	404		0.444.400.040	0.705.005.700
44	TOTAL		5,516,540,735	3,633,944,	401		2,444,489,348	6,705,995,788

	e of Respondent hern California Edison Company	(1)	Report Is:			Date of Report (Mo, Da, Yr) 04/17/2019	Year/Per End of	iod of Report 2018/Q4
	. ,	(2)	A Resubmission					
1 Da				•			r dookot numbo	if applicable
	port below the particulars (details) called for nor items (5% of the Balance in Account 182							
	ped by classes.	.o at t	ond of period, or	arriourito icoo		λη φ100,000 Will	on ever 13 1033),	may be
	r Regulatory Assets being amortized, show p	eriod	of amortization.					
			Delevered			1 000	DITO	
Line No.	Description and Purpose of Other Regulatory Assets		Balance at Beginning of	Debits		Written off During	DITS Written off During	Balance at end of Current Quarter/Year
INO.	Salor Regulatory Resolu		Current			the Quarter/Year	the Period	Current Quarter/Year
	·		Quarter/Year			Account Charged	Amount	
	(a)		(b)	(c)		(d)	(e)	(f)
1	Residential Energy Disconnections Memorandum		26,904		541			27,445
2	Accounts							
3	To record costs associated with implementation							
4	of the new practices and any uncollectibles							
5	exceeding authorized (D.12-03-054).							
6								
7	Green Tariff Shared Renewables Admin Cost		500,514	68	3,664	Various	375	568,803
8	Memorandum Account							
9	To record the difference between revenues collected							
10	through GTSR adminstrative charge and initial							
11	and on-going incremental administrative costs							
12	(D.15-01-051).							
13								
14	Green Tariff Marketing, Education & Outreach		381,188	8	3.433	Various	43,880	345,741
15	Memorandum Account		551,155		,,	Va646	10,000	0.0,
16	To record the difference between revenues							
17	collected through Green Tariff ME&O costs and							
18	initial and on-going incremental ME&O costs							
19	(D.15-01-051).							
20	(D. 13-01-031).							
21	Edison SmartConnect® Opt-Out Balancing Account		11,350,190	1 570	0 654			12,928,841
	To record the difference between the revenues		11,330,190	1,578	0,001			12,920,041
22								
23	collected from customers that opt-out of a wireless							
24	smart meter and the costs incurred resulting from							
25	this opt-out election, excluding related exit-fee							
26	costs (D.14-12-078).							
27								
28	Greenhouse Gas (GHG) Administrative Costs Memorandn			268	3,411	Various	268,411	
29	To record the initial and on-going administrative							
30	costs incurred in order to implement the							
31	Commission-adopted GHG revenue allocation							
32	methodology, pursuant to D.12-12-033.							
33								
34	Residential Rate Implementation Memorandum Account		17,706,619	14,922	2,280	Various	442,865	32,186,034
35	To record SCE's incremental operation and							
36	maintenance (O&M) costs and capital revenue							
37	requirement associated with complying with the							
38	direction of the Commission in Decision D.15-07-001							
39	and Resolution E-4761 on Residential Rate Reform							
40	and Transition to Time-of-Use (TOU) Rates.							
41								
42	Reliability Service Balancing Account		5,531,547	988	3,712	Various	5,376,960	1,143,299
43	To track the RS revenues and RS costs to							
							<u>.</u>	
44	TOTAL		5,516,540,735	3,633,944,	401		2,444,489,348	6,705,995,788

	hern California Edison Company	(1) (2)	Aeport is: An Original A Resubmissic			Mo, Da, Yr) 04/17/2019	End of	2018/Q4
			REGULATORY AS	-			•	
2. Mi group	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 ped by classes. r Regulatory Assets being amortized, show p	.3 at e	nd of period, or a	•		•		
<i>.</i>	r regulatory reducts being amortized, onew p	onou	or amortization.					
ine	Description and Purpose of		Balance at	Debits			DITS	Balance at end of
No.	Other Regulatory Assets		Beginning of			Written off During the Quarter/Year	Written off During the Period	Current Quarter/Year
	•		Current Quarter/Year			Account Charged	Amount	
	(a)		(b)	(c)		(d)	(e)	(f)
1	ensure that SCE neither over-collects nor		. ,			, ,	. ,	, ,
2	under-collects RS costs assessed (D.06-05-016).							
3								
4	Mobilehome Park Master Meter Regulatory Asset		45,469,431	28,24	8,089	Various	22,801,414	50,916,106
5	To record Mobile Home Park Master Meter							
6	property, plant & equipment, and other as							
7	a regulatory asset (D.14-03-021).							
8								
9	GHG Revenue Balancing Account			533,57	6,256	Various	511,659,479	21,916,777
10	To record the difference between the amount of GHG							
11	revenue actually returned to customers via rates							
12	and bill credits, and the actual amount of GHG							
13	revenue SCE receives through consigning allow-							
14	ances to the cap and trade auction D.12-12-033.							
15								
16	Building Benchmarking Data Memo Account		195,291	52	4,897	407	156,619	563,569
17	To track SCE's incremental costs associated with							
18	maintaining energy usage data and providing this							
19	data to building owners and their agents as							
20	required by Assembly Bill 802. BBDMA shall be							
21	determined in future ERRA applications.							
22								
23	BioRAM Memorandum Account		9,705,108	10,70	3,652			20,408,760
24	To track the procurement costs incurred as the							
25	result of the requirements of Resolution E-4770							
26	that ordered SCE to solicit capacity generated from							
27	biofuel supplied from dead and dying forest mat-							
28	erial in high hazard zones to address an Emergency							
29	Proclamation using the Renewable Action Mechanism							
30	(RAM) procurement process (Resolution E-4805).							
31	·							
32	Pole Loading and Deteriorated Pole Balancing Accout		2,616,518	242,42	2,089	Various	82,146,333	162,892,274
33	To record the difference between recorded capital-							
34	related revenue, operating expenses, and the							
35	authorized revenue requirement authorized by							
36	D.15-11-021.							
37								
38	Mitsubishi Net Litigation Account		3,988,316	4	9,589	Various	4,037,905	
39	To record the difference between litigation costs							
40	incurred to secure recoveries from Mitsubishi as of							
41	January 31, 2012, and proceeds received from							
42	Mitsubishi pursuant to D.14-11-040.							
43								
, ,	TOTAL		E E 40 E 40 E 0	0.000.077	40.1		0.444.400.015	0 705 005 705
44	TOTAL		5,516,540,735	3,633,944	,401		2,444,489,348	6,705,995,788

	e of Respondent hern California Edison Company	This Report Is: (1) X An Original (2) A Resubmission	on	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Per End of	iod of Report 2018/Q4
-	0	THER REGULATORY AS				
1. Re	eport below the particulars (details) called for		•	•	docket number	r. if applicable.
	nor items (5% of the Balance in Account 182					
	ped by classes.					
3. Fo	or Regulatory Assets being amortized, show p	period of amortization.				
Line	Description and Purpose of	Balance at	Debits	CREI	DITS	Balance at end of
No.	Other Regulatory Assets	Beginning of	Debits	Written off During	Written off During	Current Quarter/Year
		Current		the Quarter/Year	the Period	
	4.	Quarter/Year		Account Charged	Amount	40
	(a)	(b)	(c)	(d)	(e)	(f)
2	Energy Resource Recovery Account	464,403,442	671,454,639	Various	320,425,768	815,432,313
3	To record SCE's ERRA Revenue, Utility Retained	404,403,442	071,454,058	various	320,423,700	013,432,313
4	Generation fuel costs, and purchased power related					
5	expenses D.02-10-062.					
6	ехрепаез D.02-10-002.					
7	Gas Cost Adjustment Billing Balancing Account	176,968	220.242	Various	190,884	225,327
8	Balance composed of Gas Cost Adjustment Clause	170,900	239,243	various	190,004	223,321
9	which recovers/refunds gas costs on Catalina Island					
10	D.82-04-010.					
11	D.02-04-010.					
12	Local Capacity Requirements Products Balancing		13,461,016	Various	13,461,016	
13	Account		13,401,010	various	13,401,010	
14	To record local capacity requirements (LCR) request					
15	for offers (RFO) resource costs pursuant to					
16	D.15-11-041 and D.16.05.050.					
17	D.10-11-041 dild D.10.00.000.					
18	Charge Ready Program Balancing Account		2,912,907	' Various	2,912,907	
19	To record the actual incremental operations and		2,312,307	various	2,512,507	
20	maintenance (O&M) expense and capital related					
21	revenue requirements associated with Phase 1 of					
22	'					
23	Program pursuant to D.16-01-023.					
24						
25	Post Employment Benefit Accrual	49,241,493		228	28,612,388	20,629,105
26	To reflect a regulatory asset for future recovery				-,-,,	
27	of post employment benefits per SFAS 112.					
28						
29	Wheeler North Reef Expansion Project Memo Account	619,332	1,909,285	Various	496,578	2,032,039
30	To track SCE's costs associated with the WNR Expan-					
31	sion Project pursuant to the Administrative Law					
32	Judge's Ruling Granting SCE's Motion to Establish					
33	a Memorandum Account Subject to Conditions Set					
34	Forth Herein and Commission Approval of Final					
35	Decision in this Proceeding (Application					
36	(A.) 16-12-002) dated May 1, 2017.					
37						
38	BioMass Memorandum Account	10,250,942	20,791,826	Various	432,925	30,609,843
39	To track the procurement costs incurred as the					
40	result of the requirements of Commission Resolution					
41	E-4805 that ordered SCE to solicit capacity gener-					
42	ated from biofuel supplied from dead and dying					
43	forest material from Fuel High Hazard Zones (HHZ)					
44	TOTAL	5,516,540,735	3,633,944,401		2,444,489,348	6,705,995,788

	e of Respondent hern California Edison Company	This Report Is: (1) X An Original (2) A Resubmissi	on	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Per End of	iod of Report 2018/Q4
	0	THER REGULATORY AS	SSETS (Account	182.3)		
2. Mi grou	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 ped by classes. or Regulatory Assets being amortized, show p	.3 at end of period, or				
Line	Description and Purpose of	Balance at	Debits	CRED	DITS	Balance at end of
No.	Other Regulatory Assets	Beginning of Current	Debits	_	Written off During the Period	Current Quarter/Year
		Quarter/Year		Account Charged	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	pursuant to Senate Bill (SB) 859 and Resolution					
2	E-4770 that also ordered SCE to solicit capacity					
3	generated from biofuel supplied from dead and					
4	dying forest material from HHZs.					
5	NEM A Billing Automation Coats Mama Assemb	20.004	00.44	2 Various	02.400	24 570
6	NEM-A Billing Automation Costs Memo Account To track the costs that SCE incurs to automate Net	22,924	22,14	z various	23,488	21,578
7	Energy Metering Automation (NEM-A) in its billing					
8	system and produce automated bills for customers					
9	,					
10	electing to participate in NEM-A over the course of one year, pursuant to Resolution E-4881.					
11	one year, pursuant to Resolution E-4001.					
	Enhanced Community Renewables Marketing, Education	14 200	11 20	0		25,516
13	& Outreach Memo Account	14,208	11,30	0		25,510
15	To record the difference between the revenues					
	collected through the ECR ME&O Charge and initial					
16	and on-going incremental ME&O costs incurred in					
17	order to implement the Commission-adopted ECR					
18 19	program, pursuant to D.15-01-051.					
20	program, pursuant to D.13-01-031.					
21	Nuclear Decommissioning Adjustment Mechanism	118,007	223,97	8 25/	341,985	
22	To record NDAM revenue, authorized and recorded	110,007	223,31	0 254	041,303	
23	costs related to the decommissioning of San Onofre					
24	Nuclear Generating Station and Palo Verde Nuclear					
25	Generating Station, pursuant to D.04-07-022.					
26	Contracting Classes, paradam to 2.01 or CLL.					
27	Regulatory Asset Fire Insurance		62,424,59	9 407	31,260,337	31,164,262
28	To record regulatory asset for non-incremental				- 1,1,1	5 1,10 1,20
29	wildfire insurance costs.					
30						
31	Emergency Customer Protection Memo Account		59,63	4		59,634
32	To record costs associated with customer pro-					
33	tections pursuant to Resolution M-4833.					
34	·					
35	Integrated Distributed Energy Resources Adm Costs		228,99	2		228,992
36	Memo Account					
37	To record solicited-related incremental adminis-					
38	trative costs associated with the Utility					
39	Regulatory Incentive Pilot as adopted in					
40	Decision 16-12-036.					
41						
42	Power Charge Indifference Adjustment Memo Account		23,78	1		23,781
43	To record and track the costs associated with the					
4.4	TOTAL	F F40 F40 705	2 022 044 424		0 444 400 040	0.705.005.700
44	TOTAL	5,516,540,735	3,633,944,401		2,444,489,348	6,705,995,788

	e of Respondent hern California Edison Company	This Report Is: (1) X An Origin (2) A Resubn		Date of Report (Mo, Da, Yr) 04/17/2019	Year/Per End of	riod of Report 2018/Q4
	0	THER REGULATOR	Y ASSETS (Account	182.3)	ļ	
2. Mi group	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 ped by classes. or Regulatory Assets being amortized, show p	.3 at end of period	, or amounts less			
Line	Description and Purpose of	Balance at	Debits	CRE	EDITS	Balance at end of
No.	Other Regulatory Assets	Beginning of Current		Written off During the Quarter/Year	Written off During the Period	Current Quarter/Year
	•	Quarter/Yea	r	Account Charged	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	educaiton and outreach effort for California					
2	Alternate Rate for Energy (CARE) and Medical Base-					
3	line (MB) program customers impacted by the					
4	elimination of the exemption from paying the PCIA					
5	per Decision 18-07-009.					
6						
7	Wildfire Expense Memo Account		128,416,8	317		128,416,817
8	To track all amounts paid as a result of wildfire,					
9	and that were not previously authorized in the					
10	SCE's General Rate Case (GRC), per Decision					
11	D.18.11-051.					
12				054		
13	Transportation Electrification Portfolio Balancing		2,085,6	558 254	2,085,658	
14	Account					
15	To record the actual Operations and Maintenance					
16	(O&M) expenses and capital-related revenue require-					
17	ments (i.e. depreciation, return on rate base, and					
18	applicable taxes) associated with the approved					
19	Transportation Electrification Priority Review					
20	Projects (PRPs). Separate subaccounts are estab-					
21	lished in the TEPBA to ensure that SCE will only					
22	recover the revenue requirements assoicated with up					
23	to the total capped level of authorized funding for					
24	each of the individual PRPs and SCE's share of					
25	evaluation costs, pursuant to D.18-01-024.					
26	Distriction December 2015		40.6			40.00
27	Distribution Resources Plan Demonstration Balancing		12,2	207		12,207
28	Account					
29	To record revenue requirements associated in					
30	Operations & Maintenance (O&M) expenses and capital					
31	expenditures for SCE's Demonstration Project C as					
32	authorized in D.17-02-007.					
33	Daniel Barrers Branch Balancies Account		400 /	200 254	400.000	
34	Demand Response Program Balancing Account		402,3	332 254	402,332	
35	To support SCE's recovery of expenses related to					
36	its demand response programs recorded in the					
37	Demand Response Program Balancing Account					
38	(DRPBA). The Resolution granted SCE its proposed budget for additional improvements in direct parti-					
39	· · · · · · · · · · · · · · · · · · ·					
40	cipation demand response implementation including					
41	development of Click-Through, activities to help i increase enrollments in third party demand reponse					
42						
43	programs, and costs for increasing customer					
44	TOTAL	5,516,540	,735 3,633,944,40	01	2,444,489,348	6,705,995,788

	e of Respondent hern California Edison Company	This (1) (2)	Report Is: X An Original A Resubmission	on	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Per End of	iod of Report 2018/Q4
	0.	THER	REGULATORY AS	SSETS (Account 1	82.3)	ļ	
2. Mi grou	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 oed by classes. or Regulatory Assets being amortized, show p	conce	erning other reguend of period, or	latory assets, in	cluding rate orde		
Line	Description and Purpose of		Balance at	Debits	CRE	DITS	Balance at end of
No.	Other Regulatory Assets		Beginning of	Debits	Written off During	Written off During	Current Quarter/Year
			Current		the Quarter/Year	the Period	ourion quartor rour
			Quarter/Year		Account Charged	Amount	
	(a)		(b)	(c)	(d)	(e)	(f)
1	registrations in the CAISO wholesale market per						
2	E3774 D.18-05-041.						
3							
4	CARE Balancing Account			4,454,578	254	4,454,578	
5	To reflect in rates, through application of the						
6	Public Purpose Program Charge the costs associated						
7	with the CARE Program as authorized in various						
8	CPUC Decisions (D. 89-07-062, 89-09-044,						
9	92-04-024, 92-06-060, 94-12-049 and 95-10-047).						
10							
11	Green Tariff Shared Renewables Balancing Account			11,398	254	11,398	
12	To record the difference between the actual revenue						
13	requirements, based on recorded GTSR commodity-						
14	related costs, and the revenues collected from						
15	individual customers electing to participate in the						
16	GTSR Program through charges set to collect						
17	these costs (D.15-01-051).						
18	,						
19	Aliso Canyon Energy Storage Balancing Account			27,435,680	254	27,435,680	
20	To record the Tesla and General Electric projects'			2.,.00,000		21,100,000	
21	actual revenue requirements. The ACESBA will						
22	separately account for and record the revenue						
23	requirements for the Tesla projects and the General						
24	Electric projects per decision D.18-06-027.						
25	Electric projects per decision D. 10-00-027.						
26	Transmission Revenue Balancing Account			10,303,510	254	802,398	9,501,112
	To record transmission revenue credits, congestion			10,303,310	254	002,390	9,301,112
27							
28	revenue, wheeling revenue, sale of an FTR revenue,						
29	and ancillary service expense to the TRBAA.						
30	Authorized by ER18-154-000						
31							000.075.00
32	Purchase Power Settlements			206,375,000			206,375,000
33	Termination of purchase power contracts.						
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		5,516,540,735	3,633,944,401		2,444,489,348	6,705,995,788
			0,010,040,700	0,000,044,401		400,040 جדד,	0,700,990,700

	e of Respondent	This Repo	rt Is: .n Original	Date (Mo. I	of Report Da, Yr)		r/Period of Report of 2018/Q4
Sout	hern California Edison Company	(2) A	Resubmission	04/17	/2019	End	OT
			OUS DEFFERED DEE	-	•		
	eport below the particulars (details)						
	or any deferred debit being amortize inor item (1% of the Balance at End				000 whichever	ic loce)	may be grouped by
class		or real for Account	t 100 of afflourits les	s man \$100,	000, whichever	15 1655)	may be grouped by
o.a.c							
Line	Description of Miscellaneous	Balance at	Debits		CREDITS		Balance at
No.	Deferred Debits	Beginning of Year		Account Charged	Amount	t	End of Year
	(a)	(b)	(c)	(a)	(e)		(f)
1	Prepaid Software License	2,092,354	4,479,932	Various	1,3	369,409	5,202,877
3	(Amort. Period:11/2014-3/2021) OWIP - ECS Def Debit	5,208,661	15,794,932	Various	11 5	703,608	9,299,985
4	OWN - LOO BOI BOSIC	3,200,001	10,704,002	Various	11,1	700,000	3,233,303
5	Plant Claims Pending	9,818,063	224,394	Various	1,9	989,946	8,052,511
6	-						
7	SLU Def Proj Cost	35,698					35,698
8	OONOO Need Fred Otan (Otton Cont.	40,000,000	4.044.000	Madaus	4 /	200 704	40 504 500
10	SONGS Nuc Fuel Stor./Other Cost CARB Admin Fees	13,286,363	4,244,923	Various Various	1,0	029,764	16,501,522
11	OBF Loan Payment		1,950,414		1.9	950,414	
12	Misc. Deferred Debits	889	2,539,310			351,346	1,188,853
13							
14							
15							
16 17							
18							
19							
20							
21							
22							
23 24							
25							
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28							
29							
30 31							
32							
33							
34							
35							
36 37							
38							
39							
40							
41							
42							
43							
45							
46							
47	Misc. Work in Progress	63,160,987					61,157,503
48	Deferred Regulatory Comm.						
	Expenses (See pages 350 - 351)						
49	TOTAL	93,603,015					101,438,949

	e of Respondent hern California Edison Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Period of Report End of2018/Q4
	eport the information called for below concert Other (Specify), include deferrals relating to).
_ine	Description and Location	on	Balance of Begining of Year	Balance at End
No.	(a)		of Year (b)	of Year (c)
1	Electric			
2	See Attached Schedule		1,722,386	,625 2,266,757,712
3				
4				
5				
6	Other			
7 8	Other TOTAL Electric (Enter Total of lines 2 thru 7)		1,722,386	,625 2,266,757,712
9	Gas		1,722,360	,025 2,200,757,712
10	See Attached Schedule			,837 140,873
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15		117	
17	Other Income		-10,934	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		1,711,569	,477 2,270,325,118

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Pa	_		
FERC Accoun	t Description	Balance at Beginning of Year	Balance at End of Year
ELECTRIC:			
190	Amort of Debt Issuance Cost	649,241	672,292
190	Executive Incentive Comp	3,146,087	2,228,654
190	Bond Discount Amort	771,695	801,941
190	Executive Incentive Plan	1,536,403	1,143,688
190	Ins - Inj/Damages Prov	29,451,918	28,251,649
190	Accrued Vacation	11,617,959	13,408,092
190	PBOP 401H Amortization	34,717,749	(0)
190	EMS	1,247,125	(O) -
190	Amortization of Debt Expense	955,103	1,141,054
190	Wildfire Reserve	-	746,882,284
190	Decommissioning	421,953,973	339,698,463
190	Balancing Accounts	(9,045,539)	(11,619,374)
190	Pension & PBOP	9,082,254	40,171,080
190	Property/Non-ISO	6,708,625	6,547,986
190	Regulatory Assets/Liab	9,519,058	36,181,620
190	Temp - Other/Non-ISO	1,027,410,562	868,848,855
190	Net Operating Losses DTA	172,664,412	192,399,428
	 Total Electric	1,722,386,625	2,266,757,712

Schedule Pag	ge: 234	Line No.: 10	Column: a			
FERC Account	t	Description	ı	Balance at Beginning of Year	Balance at End of Yea	r
GAS:						<u> </u>
190	Balanci	ng Accounts		-	-	-

FERC FORM NO. 1 (ED. 12-87)	Page 450.1

Name of Res	spondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southern Calif	fornia Edison Company	(2) A Resubmission	04/17/2019	2018/Q4
		FOOTNOTE DATA		
190	Temp - Other/Non-ISO		(910)	140,873
190	Net Operating Losses DTA	1	18,747	-
	Total Gas	1	17,837	140,873

Schedule Pa	ge: 234 Line No.: 17 Column: a		
FERC Accoun	t Description	Balance at Beginning of Year	Balance at End of Year
OTHER INCO	ME:		
190	Balancing Accounts	2,738,774	0
190	Temp - Other/Non-ISO	1,561,144	2,269,027
190	Net Operating Losses DTA	(15,234,903)	-
190	EMS	0	1,157,506
	Total Other	(10,934,985)	3,426,533

	e of Respondent nern California Edison Company	(1) (2)	X	oort Is: An Original A Resubmissio		Date of (Mo, Da 04/17/2	ı, Yr)	Yea End	of 2018/Q4
serie requi comp	eport below the particulars (details) called for s of any general class. Show separate totals rement outlined in column (a) is available from pany title) may be reported in column (a) provintries in column (b) should represent the number of the column (c) and the column (d) should represent the number of the column (d) should represent the co	r conc s for co m the vided	ern om SE	mon and prefe C 10-K Repo fiscal years fo	and preferre erred stock. rt Form filing or both the 1	d stock at of lift informations, a specific 0-K report	ion to meet the reference to a and this report	e stock report fo t are co	exchange reporting orm (i.e., year and mpatible.
Line No.	Class and Series of Stock a Name of Stock Series	nd			Number of Authorized I		Par or Stat Value per sh		Call Price at End of Year
	(a)				(b)	(c)		(d)
1	Account 201								
2	Common Stock, no par value					60,000,000			
	TOTAL_COM				50	60,000,000			
4	A + 00 4								
5 6	Account 204 Preferred stock - without								
7	Mandatory Redemption Requirements								
8	Cumulative participating								
9									
10	\$25 Cumulative Preferred:					24,000,000			
11	4.08% Series							25.00	25.50
12	4.24% Series							25.00	25.80
	4.32% Series							25.00	28.75
	4.78% Series							25.00	25.80
15	D. (10) 1 "I M 1								
	Preferred Stock - with Mandatory Redemption Requirements								
	\$100 Cumulative Preferred:					12,000,000		100.00	100.00
19	Too outhaidive i felefied.					12,000,000		100.00	100.00
20									
21	Preference Stock								
22	No Par Value				,	50,000,000			
23									
24	Non-Voting and Cumulative								
25	6.250% SERIES E						1	,000.00	1,000.00
	5.100% SERIES G							,500.00	2,500.00
	5.750% SERIES H							,500.00	2,500.00
	5.375% SERIES J							,500.00	2,500.00
	5.450% SERIES K							,500.00	2,500.00
31	5.000% SERIES L						2	,500.00	2,500.00
32	TOTAL_PRE				(86,000,000			
33									
34									
35 36									
37									
38									
39	1								
40									
41									
42									
<u> </u>					 			!	

Name of Respondent		This R	Report Is	S: Original	Date (of Report	Year/Period of Repor	
Southern California Edison Company			(1) XAn Original (2) A Resubmission CAPITAL STOCKS (Account 201 and 20		(Mo, Da, Yr) 04/17/2019		End of2018/Q4	
which have not yet be 4. The identification of non-cumulative. 5. State in a footnote Give particulars (detail	etails) concerning shares en issued. If each class of preferred if any capital stock which ils) in column (a) of any no me of pledgee and purpos	stock sho has beer	ould she n nomin ssued	ow the dividend rate a	and whet	her the dividend	ds are cumulative or	
OUTSTANDING P	ER BALANCE SHEET ading without reduction			HELD	BY RESP	ONDENT		Line
(Total amount outstar	nding without reduction d by respondent)	AS RE	ACQUI	RED STOCK (Account 2			G AND OTHER FUNDS	No.
Shares	Amount	Sh	nares	Cost		Shares	Amount	-
(e)	(f)		(g)	(h)		(i)	(j)	+
424 000 404	0.400.054.040							1
434,888,104	2,168,054,319							2
434,888,104	2,168,054,319							3
								5
								6
								7
								8
								9
								10
650,000	16,250,000							11
1,200,000	30,000,000							12
1,653,429	41,335,725							13
1,296,769	32,419,225							14
1,200,700	02,110,220							15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
350,000	350,000,000							26
160,004	400,010,000							27
110,004	275,010,000							28
130,004	325,010,000							29
120,004	300,010,000							30
190,004	475,010,000							31
5,860,218	2,245,054,950							32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 250 Line No.: 21 Column: a
SCE has authorization from CPUC to issue up to \$1.055 billion additional preferred equity.

Name	e of Respondent	This (1)	s Report Is: X An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report					
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019		End of2018/Q4					
	OT	HER I	PAID-IN CAPITAL (Accounts 2	08-211, inc.)							
Repo	rt below the balance at the end of the year and the	infor	rmation specified below for the	respective other paid-in	n capital acc	counts. Provide a					
subhe	eading for each account and show a total for the ac	ccoun	nt, as well as total of all accoun	s for reconciliation with	n balance sh	neet, Page 112. Add more					
	olumns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such										
	nange. a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.										
	ange which gave rise to										
	nts reported under this caption including identifica				o oup ital oi i	ango mmon gavo noo to					
	ain on Resale or Cancellation of Reacquired Capit					lebits, and balance at end					
	ar with a designation of the nature of each credit at					and the balance and an attack					
	scellaneous Paid-in Capital (Account 211)-Classif se the general nature of the transactions which ga			ecording to captions w	nich, togeth	er with brief explanations,					
Line No.	1	em a)				Amount (b)					
	Accounts 208 and 209	<u>~,</u>				(0)					
2	None										
3											
4	Account 210										
5	Gain on Reacquired Preferred Stock (2008)					1,746,500					
6											
7	Miscellaneous Paid-in Capital (Account 211)										
8	· · ·										
9	Respondent issued 778,150 shares of Common S	Stock	in the form of								
10	a 4% stock dividend to the holders of Original Pre	ferre	d and								
11	Common Stock on January 5, 1961.										
12	-										
13	778,150 X 32.875 \$25,581,681.25 (Market Value	e)									
14	778,150 X 12.500 9,726,875.00					15,854,806					
15											
16	Respondent recorded this amount (\$51,497) as a	resul	Ilt of merging								
17	with California Electric Power Co., which in turn I	nad re	ecorded it								
18	in connection with the acquisition of a subsidiary	comp	eany in 1948.			51,497					
19											
20	Respondent issued 7,220,000 shares of Commor	Stoc	ck and 296,769								
21	shares of 4.78% Cumulative Preferred Stock to the	e res	spective								
22	holders on December 31, 1963, of California Elec	tric P	Power Co.								
23	Common and \$3 Cumulative Preferred Stock.										
24											
25	Common Stock:										
26	Acquired Book Value - \$37,570,757.0	3									
27	Account 201 (7,220,000 X 4 -1/6) = 30,083,33	33.33				7,487,424					
28											
29											
30	4.78% Cumulative Preferred Stock:										
31	Acquired Book Value - \$4,946,150.0)									
32	Account 201 (296,769 X \$25.00) = 7,419,2	25.00)			-2,473,075					
33											
34											
35											
36	Return of money deposited in Trust Fund for rede	mptic	on of								
37	Cumulative Preferred Stock - 4.88% Series.					10,445					
38											
39											
40	TOTAL					732,727,600					

Southern California Edison Company (2) File Residentisation OH172016 OH17	Name	e of Respondent	This I	Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)		ear/Period of Report		
Report below the balance at the end of the year and the information specified below for the respective other paids in agoinst accounts of some about an advanced and accounts of review account and some a total for the account, as well as both of all accounts for reconstitions with balance about the respective form should be accounted to the control of the control o	Sout	hern California Edison Company				,	Е	nd of 2018/Q4		
subheading for each account and show a total for the account, as well as total of all accounts for reconditions on which balance sheet, Page 112. Add more change. Columns for any account d'unerge accessary. Explain change, and in any account d'unerge executive part of the economic parties and control parties. (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated value of Capital Stock (Account 208). State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated value of Capital Stock (Account 208). State amount and give brief explanation of the origin and purpose of each donation. (c) Reduction in Par or Stated value of Capital Stock (Account 2010). Report balance at beginning of year credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellameous Pasit-in Capital (Account 211)-Casital Stock (Account 210). Report balance at beginning of year credits, debits, and balance at end of year with a designation of the nature of the transactions which gave rise to the reported amounts. **Respondent recorded this amount as a result of the conversion ### Of 12.102** Convertible subordinated debentures, due 1997. ### Amount represents interest foregone by debenture holders ### Amount represents interest foregone by debenture holders ### Issuance of 10.000 shares of Edison International Common Stock under ### Issuance of 12.500 shares of Edison International Common Stock under ### Edison's 1987 Long-term Incentive Compensation Plan. (1989) ### Accound dividend equivalents in connection with the exercise ### of stock options to purchase it, 500 shares of Edison International Common Stock under ### Edison's 1987 Long-term Incentive Compensation Plan. (1992) ### Edison's 1987 Long-term Incentive Compensation Plan. (1992) ### Edison In		ОТ	HER P	AIC	I-IN CAPITAL (Accounts 208	-211, inc.)				
subheading for each account and show a total for the account, as well as total of all accounts for reconditions on which balance sheet, Page 112. Add more change. Columns for any account d'unerge accessary. Explain change, and in any account d'unerge executive part of the economic parties and control parties. (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated value of Capital Stock (Account 208). State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated value of Capital Stock (Account 208). State amount and give brief explanation of the origin and purpose of each donation. (c) Reduction in Par or Stated value of Capital Stock (Account 2010). Report balance at beginning of year credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellameous Pasit-in Capital (Account 211)-Casital Stock (Account 210). Report balance at beginning of year credits, debits, and balance at end of year with a designation of the nature of the transactions which gave rise to the reported amounts. **Respondent recorded this amount as a result of the conversion ### Of 12.102** Convertible subordinated debentures, due 1997. ### Amount represents interest foregone by debenture holders ### Amount represents interest foregone by debenture holders ### Issuance of 10.000 shares of Edison International Common Stock under ### Issuance of 12.500 shares of Edison International Common Stock under ### Edison's 1987 Long-term Incentive Compensation Plan. (1989) ### Accound dividend equivalents in connection with the exercise ### of stock options to purchase it, 500 shares of Edison International Common Stock under ### Edison's 1987 Long-term Incentive Compensation Plan. (1992) ### Edison's 1987 Long-term Incentive Compensation Plan. (1992) ### Edison In	Repo	rt below the balance at the end of the year and the	inform	nati	on specified below for the res	spective other paid-in capita	al acco	ounts. Provide a		
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1 Miscellaneous Paid-in Capital (Account 211) Continued: 2 Respondent recorded this amount as a result of the conversion 3 Respondent recorded this amount as a result of the conversion 4 of 12-12% convertible subordinated debentures, due 1997. 5 Amount represents interest foregone by debenture holders 6 from the interest payment date to the conversion dates. 921,446 7 Secondary 1992 Institute of 10,000 shares of Edison International Common Stock under 9 Edison's 1987 Long-term Incentive Compensation Plan. (1988) 317,500 10 Secondary 1987 Long-term Incentive Compensation Plan. (1989) 492,188 13 Sesuance of 12,500 shares of Edison International Common Stock under 12 Edison's 1987 Long-term Incentive Compensation Plan. (1989) 492,188 13 Constitute of 12,500 shares of Edison International Common Stock under 14 Accrued dividend equivalents in connection with the exercise 15 of stock options to purchase 1,600 shares of Edison International Common Stock under Edison's 1987 Long-term Incentive Compensation 16 mon Stock under Edison's 1987 Long-term Incentive Compensation 17 Plan. (1991) 18 Edison International capital contribution (1992) 19 Edison International capital contribution (1992) 11,392 20 Secondary 1,500 Shares of Edison International Common Stock under 21 Edison's 1992 Directors Incentive Compensation Plan. (1992) 22 Edison's 1992 Directors Incentive Compensation Plan. (1992) 23 Secondary 1,500 Shares of Edison International Common Stock by 24 Issuance of 1,500 Shares of Edison International Common Stock by 25 exercising stock options under Edison's 1987 Long-term 26 Incentive Compensation Plan. (1992) 27 Secondary 1,500 Shares of Edison International Common Stock by 28 option exercising stock options under Edison's 1987 Long-term 30 Incentive Plan. (1995) 7,516 31 Transferred to Common Stock Account 201 as a result of 31 Stock Options Exercised (1998) 7,516 32 Edison International Capital Contribution (1998) 153,000,000								Amazunt		
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31 32 Transferred to Common Stock Account 201 as a result of 33 stock split effective June 1, 1993. -25,230,392 34 35		•	5 . 5.11					7.616		
32 Transferred to Common Stock Account 201 as a result of 33 stock split effective June 1, 1993. 34 -25,230,392 35 -35 36 Stock Options Exercised (1998) 600,289 37		, ,						1,210		
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36 Stock Options Exercised (1998) 600,289 37	34									
37 38 Edison International Capital Contribution (1998) 153,000,000 39	35									
38 Edison International Capital Contribution (1998) 153,000,000	36	Stock Options Exercised (1998)						600,289		
39	37									
	38	Edison International Capital Contribution (1998)						153,000,000		
40 TOTAL 732,727,600	39									
40 TOTAL 732,727,600										
40 TOTAL 732,727,600										
	40	TOTAL						732,727,600		

Name	e of Respondent		eport Is: X∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sout	hern California Edison Company	(1) (2)	A Resubmission	04/17/2019	End of2018/Q4
	OT	HER PA	ID-IN CAPITAL (Accounts 208	3-211, inc.)	
subhe colum chang	rt below the balance at the end of the year and the eading for each account and show a total for the ains for any account if deemed necessary. Explain ge. onations Received from Stockholders (Account 20	ccount, change	as well as total of all accounts s made in any account during	for reconciliation with balan the year and give the accou	nce sheet, Page 112. Add more unting entries effecting such
amou	eduction in Par or Stated value of Capital Stock (A nts reported under this caption including identifica	tion with	the class and series of stock	to which related.	
	ain on Resale or Cancellation of Reacquired Capit ar with a designation of the nature of each credit a				
(d) Mi	iscellaneous Paid-in Capital (Account 211)-Classif isce the general nature of the transactions which ga	y amoui	nts included in this account acc		
Line No.	[1	em a)			Amount (b)
1	Miscellaneous Paid-in Capital (Account 211) Con	ntinued:			
2					
3	Performance Shares (2001)				2,473,34
4					
5	Performance Shares (2002)				4,203,88
6	Derformance Charter (2000)				2 202 17
7 8	Performance Shares (2003)				-3,806,45
9	Performance Shares (2004)				12,273,43
10					
11	Performance Shares (2005)				20,536,43
12					
13	Stock-Based Compensation (2006)				8,157,33
14					
15	Excess Tax Benefits Related to Stock Based Awa	ards (20	06)		17,087,81
16	Reclassification of Shares Purchased for Stock B	anad Ca	amnanation		79 400 45
17	(2002-2006)	aseu Co	ompensation		78,102,45
19	(2002-2000)				
	Stock Based Compensation (2007)				17,949,51
21	Clock Bassa Compensation (2007)				11,010,01
22	Excess Tax Benefits Related to Stock Based Awa	ards (20	07)		28,476,62
23					
24	Stock Based Compensation (2008)				18,468,44
25					
26	Excess Tax Benefits Related to Stock Based Awa	ads (200	08)		4,136,17
27	Stock Based Companyation (2000)				10.000.45
28	Stock Based Compensation (2009)				12,969,15
30	Excess Tax Benefits Related to Stock Based Awa	ards (20	09)		6,670,51
31		(-0	,		3,31 3,01
32	Stock Based Compensation (2010)				17,123,62
33					
34	Excess Tax Benefits Related to Stock Based Awa	ards (20	10)		3,558,64
35					
36	Stock Based Compensation (2011)				15,547,61
37					
38	Excess Tax Benefits Related to Stock Based Awa	ards (20	11)		10,630,92
39					
40	TOTAL				700 707 00
40	IOIAL				732,727,60

	e of Respondent	This (1)	Re	port Is: An Original	Date of Report (Mo, Da, Yr)		ear/Period of Report
Sout	nern California Edison Company	(2)	늗	A Resubmission	04/17/2019	Е	nd of 2018/Q4
	OT	HER	PAII	D-IN CAPITAL (Accounts 208	-211, inc.)		
Repo	rt below the balance at the end of the year and the	infor	mat	ion specified below for the res	spective other paid-in capita	al acco	ounts. Provide a
	eading for each account and show a total for the ac						
	umns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such						
chang		0) Ct-	_4		tion of the enimination and manage	6 -	and depotion
	onations Received from Stockholders (Account 20) eduction in Par or Stated value of Capital Stock (A						
	nts reported under this caption including identifica					ai onai	ige willon gave noe to
	ain on Resale or Cancellation of Reacquired Capit						bits, and balance at end
	ar with a designation of the nature of each credit an						u with hairf avalonations
	scellaneous Paid-in Capital (Account 211)-Classif se the general nature of the transactions which ga				cording to captions which, to	geme	r with brief explanations,
							A ma a umat
Line No.	(em a)					Amount (b)
1	Miscellaneous Paid-in Capital (Account 211) Cor	ntinue	ed:				
2							
3	Stock Based Compensation (2012)						17,749,941
4							
5	Excess Tax Benefits Related to Stock Based Awa	ards (201	2)			-12,656,585
6							
7	Stock Based Compensation (2013)						15,245,245
8							4 000 000
9	Excess Tax Benefit Related to Stock Based Awar	ds (2	2013)			1,668,969
10	2/ 12 12 12 (224)						40.000.400
11	Stock Based Compensation (2014)						13,222,400
12	F	1 (0	011				10 504 400
13	Excess Tax Benefit Related to Stock Based Awar	ds (2	014)			19,591,400
14 15	Stock Based Compensation (2015)						10,000,407
16	Stock Based Compensation (2015)						12,966,427
17	Excess Tax Benefit Related to Stock Based Awar	de (2	015	1			22,668,074
18	Excess Tax Deficill Related to Stock based Awai	us (2	.013)			22,000,074
19	Stock-based Compensation (2016)						9,959,128
20	(2010)						3,303,123
21	Excess Tax Benefit Related to Stock Based Awar	ds (2	016)			-458,168
22				,			
23	Stock-based Compensation (2017)						10,912,673
24							
25	Stock-based Compensation (2018)						9,906,841
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	TOTAL						732,727,600

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report				
South	nern California Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/17/2019	End of2018/Q4				
		CAPITAL STOCK EXPENSE (Account						
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.								
Line	Class an	nd Series of Stock		Balance at End of Year				
No.	0,000 0.1	(a)		(b)				
	Common Stock			103,156				
2								
	Preferred Stock			1,709,919				
4								
5								
6								
7 8								
	Preference Stock							
10	Preference Stock							
11								
	6.250% SERIES E			5,957,289				
	5.100% SERIES G			12,972,287				
14	5.750% SERIES H			6,272,358				
15	5.375% SERIES J			6,419,578				
16	5.450% SERIES K			6,959,810				
17	5.000% SERIES L			12,800,620				
18								
19								
20								
21								
22	TOTAL			53,195,017				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4				
FOOTNOTE DATA							

Schedule Page: 254 Line No.: 12 Column: a
Discount on Capital Stock (Account 213) at Year end is \$583.

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4
Souti	nern California Edison Company	(2) A Resubmission	04/17/2019	
		ONG-TERM DEBT (Account 221, 222,	· · · · · · · · · · · · · · · · · · ·	
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	eport by balance sheet account the particulal equired Bonds, 223, Advances from Associat column (a), for new issues, give Commission or bonds assumed by the respondent, include or advances from Associated Companies, regard notes as such. Include in column (a) nare receivers, certificates, show in column (a) and column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be listed the premium or discount with a notation, urnish in a footnote particulars (details) regards redeemed during the year. Also, give in a lifted by the Uniform System of Accounts.	ed Companies, and 224, Other Ion in authorization numbers and dates in column (a) the name of the issport separately advances on notes mes of associated companies from the name of the court -and date of inds or other long-term debt original iscount with respect to the amount sted first for each issuance, then the such as (P) or (D). The expenses, ding the treatment of unamortized	g-Term Debt. i. uing company as well as and advances on open a which advances were recourt order under which and some and advances were recourt order under which ally issued. If of bonds or other long-to a mount of premium (in premium or discount should be appense, premium)	e a description of the bonds. accounts. Designate eceived. such certificates were erm debt originally issued. a parentheses) or discount. ould not be netted. or discount associated with
Line	Class and Series of Obligat	ion. Coupon Rate	Principal Amou	ınt Total expense,
No.	(For new issue, give commission Author		Of Debt issued	
	(a)		(b)	(c)
1	Account 221			
2	First and Refunding Mortgage Bonds:			
3	Series 2004B 6.0		525,000	0,000 4,809,750
4				3,470,250 D
5	Series 2004G 5.75		350,000	
6				154,000 D
7	Series 2005B 5.55		250,000	
8				732,500 D
9	Series 2005E 5.35		350,000	
10	Conico 2000A 5 005		250,000	168,000 D
11 12	Series 2006A 5.625		350,000	0,000 3,430,000 857,500 D
13	Series 2006E 5.55		400,000	
14	3.33		400,000	2,176,000 D
15	Series 2008A 5.95		600,000	
16	0.00		000,000	2,760,000 D
17	Series 2008B 5.50		400,000	1 1
18	0.00		100,000	3,250,000
19	Series 2009A 6.05		500.000	
20				4,375,000
21	Series 2010A 5.50		500,000	· · ·
22				5,350,000
23	Series 2010B 4.50		500,000	
24				5,325,000
25	Series 2011A 3.875		500,000	0,000 2,885,000 D
26				4,285,000
27	Series 2011E 3.900		250,000	0,000 1,405,000 D
28				2,712,500
29	Series 2012A 4.050		400,000	0,000 4,728,000 D
30				4,300,190
31	Series 2013A 3.900		400,000	0,000 2,388,000 D
32				4,321,820
33	TOTAL		13,941,431	1,347 194,491,602
			13,341,43	134,431,002

	e of Respondent	This Re	eport Is: ∖∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4			
Southern California Edison Company			A Resubmission	04/17/2019	End of			
			RM DEBT (Account 221, 222,	· · · · · · · · · · · · · · · · · · ·	•			
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.							
Line	Class and Series of Obligat	on Cou	oon Rate	Principal Amou	ınt Total expense,			
No.	(For new issue, give commission Author			Of Debt issue				
	(a)			(b)	(c)			
1	Account 221 Continued:							
2	First and Refunding Mortgage Bonds							
3	Carias 2042C 2 500			000.000	1 050 000 D			
5	Series 2013C 3.500			600,000	0,000 1,056,000 D 5,213,033			
6	Series 2013D 4.650			800,000				
7	1.000			300,000	8,347,631			
8	Series 2015A 1.845			550,000				
9					4,452,468			
10	Series 2015B 2.40			325,000),000 22,750 D			
11					2,644,788			
12	Series 2015C 3.60			425,000				
13	2			4 000 000	4,677,785			
14	Series 2017A 4.00			1,000,000				
15 16					490,000 D -21,849,000 P			
17					-21,049,000 1			
18	Series 2018A 2.90			450,000	0,000 1,906,478			
19	2.00				189,000 D			
20	Series 2018B 3.65			400,000),000 3,305,768			
21					728,000 D			
22	Series 2018C 4.13			1,300,000),000 13,389,459			
23					11,850,500 D			
24	Series 2018D 3.40			300,000				
25	0 : 00405			200.000	312,000 D			
26 27	Series 2018E 3.70			300,000	2,227,941 21,208,000 D			
28	SONGS_2006A 1.375			157,500				
29	1.070			107,300	7,500			
30	SONGS_2006B 1.90			38,500	0,000 325,161			
31								
32	SONGS 2006C&D 2.625			135,000),000 2,490,033			
	TOTAL			40.044.15	4.047			
33	TOTAL			13,941,43	1,347 194,491,602			

Southern California Edison Company (1) XAn Original (Mo, Da, Yr) 04/17/2019 LONG-TERM DEBT (Account 221, 222, 223 and 224) 1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts	End of						
	004 Barria 000						
1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts	004 D 1 000						
LONG-TERM DEBT (Account 221, 222, 223 and 224) 1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.							
Line Class and Series of Obligation, Coupon Rate Principal Amo No. (For new issue, give commission Authorization numbers and dates) Of Debt issue	· · · · · · · · · · · · · · · · · · ·						
(a) (For new issue, give commission Authorization numbers and dates) (b)	(C)						
1							
2 CLARK COUNTY 2010 1.875 75,00	0,000 873,795						
3							
4 4CRNRS 2011 1.875 55,54	0,000 994,726						
5 6 Series PV 2000AB 5.00 144,40	0,000 1,300,000						
7	1,300,000						
8 Account 221 Continued:							
9 First and Refunding Mortgage Bonds							
10 A4 Option 40DND0 054D 4 075	0.000						
11 Series 4CRNRS 05AB 1.875 203,46 12	0,000 2,271,452						
13 SONGS 2010A 4.50 100,00	0,000 2,000,000						
14							
15 CPCFA SONGS 2011 Variable 30,00	0,000 350,000						
16	0.000						
17 SUBTOTAL Account 221 13,664,40	0,000 190,014,603						
19 Account 222 (REACQUIRED BONDS)							
20							
21 CPCFA SONGS 2011 Variable -30,00	0,000 -350,000						
22 23 CURTOTAL Associate 222	250,000						
23 SUBTOTAL- Account 222 -30,00	0,000 -350,000						
25 Account 224-Other Long-Term Debt:							
26 6.65% Notes 6.650 300,00	0,000 1,212,000						
27	3,615,000 D						
	1,347						
29 30 Capitalized Interest Related to Nuclear Fuel							
31 Rounding Adjustment	-1						
32 SUBTOTAL- Account 224 307,03							
33 TOTAL 13,941,43	1,347 194,491,602						

Name of Respondent Southern California Edison Company			This Report Is: (1) X An Origin		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
		LON	(2) A Resub		04/17/2019 3 and 224) (Continued)		
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. Gas 13. If the resp and purpose of 14. If the resp year, describe 15. If interest expense in col Long-Term De	ny debits and credit. bote, give explanative for each complied commission ondent has pled of the pledge. ondent has any such securities expense was incumn (i). Explained to the count of	sed amounts applicedits other than defeatory (details) for Apany: (a) principal authorization numinged any of its long long-term debt section a footnote. curred during the year in a footnote any 430, Interest on Defeators of the property of the section of the s	cable to issues who bited to Account 4 ccounts 223 and 2 advanced during abers and dates. Item debt securities which have ear on any obligated difference between to Associated	ich were redeeme 28, Amortization a 224 of net change year, (b) interest ties give particular the been nominally tions retired or rea en the total of colu- Companies.	ed in prior years. and Expense, or crediter as during the year. With added to principal amounts as (details) in a footnote dissued and are nominall	nt, and (c) principle repaintly and (c) principle repaintly including name of pledgery outstanding at end of ear, include such interest count 427, interest on	id ee
Nominal Date of Issue	Date of Maturity	Date From	ΓΙΟΝ PERIOD Date To	reduction to	tstanding outstanding without r amounts held by pondent) (h)	Interest for Year Amount	Line No.
(d)	(e)	(f)	(g)		(h) (h)	(i)	1
							2
01/14/04	01/15/34	01/14/04	01/15/34		525,000,000	31,500,000	3
03/23/04	04/01/35	03/23/04	04/01/35		350,000,000	20,125,000	5 6
01/19/05	01/15/36	01/19/05	01/15/36		250,000,000	13,875,000	
							8
06/27/05	7/15/35	6/27/05	07/15/35		350,000,000	18,725,000	9 10
01/31/06	02/01/36	01/31/06	02/01/36		350,000,000	19,687,500	
12/11/06	01/15/37	12/11/06	01/15/37		400,000,000	22,200,000	
01/22/08	02/01/38	01/22/08	02/01/38		600,000,000	35,700,000	15
08/18/08	08/15/18	8/18/08	08/15/18			13,688,889	16 17
03/20/09	03/15/39	03/20/09	03/15/39		500,000,000	30,250,000	18 19
3/11/10	03/15/40	02/11/10	02/45/40		500 000 000	27 500 000	20 21
3/11/10	03/15/40	03/11/10	03/15/40		500,000,000	27,500,000	21
08/30/10	09/01/40	08/30/10	09/01/40		500,000,000	22,500,000	
05/17/11	06/01/21	05/17/11	06/01/21		500,000,000	19,375,000	24 25
00/1//11	00/01/21	00/11/11	00/01/21		200,000,000	10,010,000	26
11/22/11	12/01/41	11/22/11	12/01/41		250,000,000	9,750,000	27 28
03/13/12	03/15/42	03/13/12	03/15/42		400,000,000	16,200,000	29
03/07/13	03/15/43	03/07/13	03/15/43		400,000,000	15,600,000	31 32
					13,108,390,453	549,367,056	33

Name of Responsible Southern California	ndent ornia Edison Comp	oany	This Report Is: (1) X An Origin		Date of Report (Mo, Da, Yr)	Year/Period of Report End of2018/Q4		
		LON	(2) A Resub		04/17/2019 3 and 224) (Continued)			
11. Explain ar on Debt - Crec 12. In a footnot advances, sho during year. Galler 13. If the resp and purpose of 14. If the resp year, describe 15. If interest expense in col	ny debits and credit. ote, give explanation for each complete Commission foundent has plected the pledge. outperformed the soundent has any such securities expense was inclumn (i). Explain	sed amounts appliced at a second at a seco	cable to issues which bited to Account 4: ccounts 223 and 2 advanced during ynbers and dates. I-term debt securiticurities which have ear on any obligat difference betwee	ich were redeeme 28, Amortization a 224 of net change year, (b) interest ies give particular e been nominally ions retired or rea n the total of colu	ed in prior years. and Expense, or crediter as during the year. With added to principal amounts and details in a footnote issued and are nominall	int, and (c) principle repair including name of pledge ly outstanding at end of year, include such interes	iid ee	
Nominal Date of Issue (d)	Date of Maturity (e)		g-term debt author TION PERIOD Date To (g)	Ou (Total amount reduction fo	tstanding outstanding without r amounts held by pondent) (h)	yet issued. Interest for Year Amount (i)	Line No.	
							1	
		1					3	
10/02/13	10/01/23	10/02/13	10/01/23		600,000,000	21,000,000		
					, ,	, ,	5	
10/02/13	10/01/43	10/02/13	10/01/43		800,000,000	37,200,000	6	
04/00/45	00/04/00	04/00/45	00/04/00		075 000 000	5.550.004	7	
01/26/15	02/01/22	01/26/15	02/01/22		275,000,000	5,556,964	8	
01/26/15	02/01/22	01/26/15	02/01/22		325,000,000	7,800,000		
					, ,	, ,	11	
01/26/15	02/01/45	01/26/15	02/01/45		425,000,000	15,300,000		
00/04/47	04/04/47	00/04/47	0.4/0.4/47		4 000 000 000	40,000,000	13	
03/24/17	04/01/47	03/24/17	04/01/47		1,000,000,000	40,000,000	14 15	
							16	
							17	
03/05/18	03/01/21	03/05/18	03/01/21		450,000,000	10,730,000		
03/05/18	02/04/29	02/05/49	03/04/39		400,000,000	12,004,444	19	
03/03/16	03/01/28	03/05/18	03/01/28		400,000,000	12,004,444	20 21	
03/05/18	03/01/48	03/05/18	03/01/48		1,300,000,000	31,258,333	_	
							23	
06/04/18	06/01/23	06/04/18	06/01/23		300,000,000	5,865,000		
08/02/18	08/01/25	08/02/18	08/01/25		300,000,000	4,594,167	25 26	
		1 2 2 2 2 2			223,000,000	1,00 1,101	27	
04/05/13	04/01/28	04/05/13	04/01/28			547,422		
0.1/0=::=	0.4/0.4/5-5						29	
04/05/13	04/01/28	04/05/13	04/01/28		38,500,000	731,500	30 31	
04/12/06	11/01/33	04/12/06	11/01/33		135,000,000	3,543,750		
	1	1	1	1			1	

Southern Califo	ornia Edison Comp	oany		:port is. ∏An Origii ∏A Resub		(Mo, Da, Yr) 04/17/2019	End of 2018/Q4	
		LON	` ′			3 and 224) (Continued)		
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Considering year. Considering year, describe 15. If interest expense in collong-Term Describer 15.	ny debits and credit. ote, give explanations for each com Give Commissions condent has plect of the pledge. condent has any e such securities expense was in lumn (i). Explain ebt and Account	sed amounts applicedits other than detection atory (details) for Apany: (a) principal nauthorization number and authorization number long-term debt section a footnote. curred during the year in a footnote and 430, Interest on Decetical desired on Decetical and the section and the sect	cable to incited to a counts advance on the curities where the curitie	ssues whaccount 4 223 and 2 2d during d dates. bt securit hich have ny obligate e betwee	ich were redeeme 28, Amortization a 224 of net change year, (b) interest ies give particular e been nominally tions retired or rea n the total of colu Companies.	ed in prior years. and Expense, or credite as during the year. With added to principal amou as (details) in a footnote assued and are nominal	including name of pledge ly outstanding at end of year, include such interest account 427, interest on	id ee
Nominal Date of Issue	Date of Maturity	AMORTIZAT	Da	te To	reduction for	tstanding outstanding without · amounts held by pondent) (h)	Interest for Year Amount	Line No.
(d)	(e)	(f)		g)		(h) (h)	(i)	1
04/01/15	06/01/31	04/01/15	06/01/31			75,000,000	1,406,250	
04/01/15	04/01/29	04/01/15	04/01/29			55,540,000	1,041,375	3
						23,512,233	.,,,,,,,	5
03/01/04	06/01/35	03/01/04	06/01/35			144,400,000	7,220,000	6 7
								8
								9
04/01/15	04/01/29	04/01/15	04/01/29			203,460,000	3,814,875	10 11
04/01/10	04/01/20	04/01/10	04/01/20			200,400,000	0,014,070	12
09/21/10	0901/29	09/21/10	09/01/29			100,000,000	4,500,000	
09/01/11	09/01/31	09/01/11	09/01/31					14 15
								16
xxxxxxxxx	xxxxxxxxx	xxxxxxxxx	xxxxxxx	XX		12,801,900,000	530,790,469	
								18 19
								20
09/01/11	09/01/31	09/01/11	09/01/31					21 22
								23
								24
04/01/99	04/01/29	04/01/99	04/01/29			300,000,000	19,950,000	25 26
							,	27
09/01/03	09/01/53	09/01/03	09/01/53	· 		6,490,453	330,272	28
xxxxxxxxx	xxxxxxxxx	xxxxxxxxx	xxxxxxx	XX			-1,703,686	29 30
							1	31
						306,490,453	18,576,587	32

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4				
FOOTNOTE DATA							

Schedule Page: 256 Line No.: 2 Column: a

NOTES TO PAGE 256-257A

- (1) All mortgage bonds are secured by utility plant, substantially all of which is subject to a lien under the trust indentures. Additional First and Refunding Mortgage Bonds, including additional bonds equal in principal amount to bonds retired, may be issued subject to the provisions of the applicable trust indentures. Each of the bond indentures requires special deposits with the trustees, which are based primarily upon the amount of bonds outstanding. These deposit requirements were satisfied by property additions and replacements.
- (2) Maturities and sinking fund requirements of long-term debts for the five years subsequent to December 31, 2018 will be: \$79M for 2019; \$79M for 2020; \$1,029M for 2021; \$364M for 2022; and \$900M for 2023.
- (3) Reacquisition expenses associated with long-term debt issues reacquired prior to maturity, including unamortized premium, discount and issuance expense pertaining to the retired indebtedness, are amortized over the remaining lives of the retired indebtedness when reacquired without refunding and over the lives of the new debt issues when reacquired with refunding.
- (4) During 2018, respondent capitalized a portion of interest expense on long-term debt for the purpose of financing the company's nuclear fuel inventory. For 2018 the capitalized interest related to nuclear fuel totaled \$1,703,686.

Reconciliation of Interest Expense on long-term debt:

Account 427 549,367,056 549,367,056 (0)

	nern California Edison Company	(1) (2)	ΧÌ	An Original A Resubmission	(Mo, Da, Yr) 04/17/2019	End	of 2018/Q4
	RECONCILIATION OF REPO	RTED	NE	T INCOME WITH TAXABLE	INCOME FOR FEDERAL	INCOME	TAXES
compositive years. If the separ members 3. A separs.	eport the reconciliation of reported net income for to utation of such tax accruals. Include in the reconcilear. Submit a reconciliation even though there is reported in the utility is a member of a group which files a constate return were to be field, indicating, however, into per, tax assigned to each group member, and basis substitute page, designed to meet a particular need pove instructions. For electronic reporting purpose	ciliation no taxa solidate tercom s of all d of a	n, as able ed F apan loca com	far as practicable, the same income for the year. Indicate dederal tax return, reconcile y amounts to be eliminated ition, assignment, or sharing pany, may be used as Long	e detail as furnished on Sch e clearly the nature of each reported net income with ta in such a consolidated retur of the consolidated tax am as the data is consistent a	nedule M- n reconcil nxable ne rn. State ong the g nd meets	1 of the tax return for ing amount. t income as if a names of group group members.
Line No.	Particulars (D (a)	etails)	,				Amount (b)
1	Net Income for the Year (Page 117)						-189,375,585
2							
3	Tayahla Iraama Nat Danamad on Daala						
5	Taxable Income Not Reported on Books		—				386,091,668
6							000,001,000
7							
8							
	Deductions Recorded on Books Not Deducted for	Retur	n				
10							4,044,289,545
11							
13							
	Income Recorded on Books Not Included in Retur	'n					
15				-			-151,370,078
16							
17							
18							
20	Deductions on Return Not Charged Against Book	incom	<u>е</u>				-4,237,507,967
21							-4,237,307,307
22							
23							
24							
25							
26	Federal Tax Net Income						-147,872,417
	Show Computation of Tax:						-147,072,417
	Federal Tax @ 21%						-31,053,208
30							, ,
31							
	Alternative Minimum Tax						-19,181,569
	Alternative Minimum Tax LT						-19,181,568
	FIN 48 Adjustments Return To Provision Adjustment						-1,570,312 -13,115,158
	NOL Reclass						31,053,208
37							0.,000,200
38							
39							
	Total Federal Income Tax Expense/(Benefit) Accr	ual					-53,048,607
41	<u> </u>						
42							
43			—				
•••							
						ļ	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
•	(1) X An Original	(Mo, Da, Yr)					
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4				
FOOTNOTE DATA							

Schedule Page: 261 Line No.: 1 Column: b	VTD T + 1 2040	
Dealthroom //Leas). Due Terr	YTD Total 2018	
Book Income/(loss) - Pre Tax	(885,570,779)	
CA State tax expense	(297,701,320)	
Federal Tax Expense	(398,493,873)	
Net income/(loss) per FERC Form 1 (pg. 117 - Col C, Line 78)	(189,375,585)	
Schedule Page: 261 Line No.: 5 Column: b		
Taxable Income Not Recorded on Books	YTD Total 2018	
M1 (Line 1)		
CIAC/ITCC	169,715,384	
Decommissioning	133,774,182	
Permanent - Others	82,602,102	
	386,091,668	
Schedule Page: 261 Line No.: 10 Column: b		
Deductions Recorded on Books Not Deducted for Return	YTD Total 2018	
M1 (Line 2)		
Book Depreciation	1,910,531,673	
Audit Rollforwards		
Audit Rollforwards	3,486,760	
Balancing Accounts	94,142,007	
Pension and PBOPs	8,776,682	
Federal Tax Expense	(398,493,873)	
CA State tax expense	(297,701,320)	
Regulatory Assets/Liab	(20,724,690)	
Permanent - Others	22,486,952	
Termanent Others	22,400,332	
Temporary - Others	52,785,355	
SONGS Asset Impairment	-	
Wildfire Reserve	2,669,000,000	
Whathe Reserve		
	4,044,289,545	
Schedule Page: 261 Line No.: 15 Column: b		
Income Recorded on Books Not Included in Return	YTD Total 2018	
M1 (Line 3)		
AFUDC Equity/Debt	148,016,159	
Permanent - Others	3,353,919	
	151,370,078	
Schodulo Pago: 261 Lino No.: 20 Column: h		
Schedule Page: 261 Line No.: 20 Column: b Deductions on Return Not Charged Against Book Income	YTD Total 2018	
M1 (Line 4)		

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:		Year/Period of Report
Southern California Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/17/2019	2018/Q4
Codulem Camorna Edison Company	FOOTNOTE DATA	0-111/2010	2010/04
Tax Depreciation		1,423,784,596	õ
Repairs Deduction		942,642,477	7
Removal Costs		713,082,682	2
Gain/(Loss) on Disposition			-
Capitalized Software labor		133,063,646	5
Mixed Service Cost		145,893,650)
Decommissioning		140,541,977	7
Balancing Accounts		898,869,446	õ
Temporary - Others		(130,730,631	L)
Permanent - Others		42,432,02	7
CCFT Lag - Electric Current Year		(72,464,947	7)
State and Local Tax			-
NOL - Fed			-
Regulatory Assets/Liab		393,04	4
		4,237,507,967	7

	e of Respondent	(-		Report Is: X An Original	Date of Report (Mo, Da, Yr)		iod of Report
Southern California Edison Company			') [2) [A Resubmission	04/17/2019	End of	2018/Q4
		TAXES	S AC	 CRUED, PREPAID AND (CHARGED DURING YEA	AR	
1 Gi	ve particulars (details) of the con	nbined prepaid and a	accru	ed tax accounts and show	the total taxes charged	to operations and oth	er accounts during
I	ear. Do not include gasoline and				_		-
	I, or estimated amounts of such						
2. Inc	clude on this page, taxes paid du	iring the year and ch	arge	d direct to final accounts,	(not charged to prepaid o	or accrued taxes.)	
I	the amounts in both columns (d)		_		= -		
	clude in column (d) taxes charge	• •		•		• •	
	nounts credited to proportions of		eable	to current year, and (c) to	exes paid and charged d	rect to operations or	accounts other
	accrued and prepaid tax account st the aggregate of each kind of t		hat th	no total tay for each State	and subdivision can road	lily be accortained	
4. LI	st the aggregate of each kind of t	ax iii sucii iiiaiiilei ti	lial li	ie total tax for each State	and Subdivision Can read	illy be ascertained.	
Line	Kind of Tax	BALANCE AT	ГВЕС	GINNING OF YEAR	Taxes	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)		Prepaid Taxes (Include in Account 165)	Taxes Charged During Year	Paid During Year	ments
	(a)	(Account 236) (b)		(c)	Year (d)	Year* (e)	(f)
1	FEDERAL TAXES:	,		()	. ,	, ,	.,
2							
3	Federal Income Taxes	-170,658,	,413		-53,048,607	57,662,259	65,694,985
4	Tax Reserve - Regulatory	46,330,	,937				-71,889,280
5	Income Taxes	229,434,	,809				-103,526,690
6	Fed Ins Cont Act- Current	1,797,	,609		109,814,834	-109,824,827	-259,720
7	FICA/OASDI Emp Incntv	7,220,	,900		926,507		
8	FICA/HIT Emp Incntv	1,838,	,641		179,279		
9	Fed Unemp Tax Act-Current	1,993,	,970		741,309	-2,585,857	-1,145,387
10							
11	SUBTOTAL- FED TAXES :	117,958,	,453		58,613,322	-54,748,425	-111,126,092
12							
13	STATE TAXES :						
14							
15	CA Corp. Franchise Tax	-78,154,	,137		-28,178,436		22,078,193
16	Income Tax- Arizona	717,	,503			-970,222	
17	Income Tax- New Mexico	-	-500				
18	Income Tax- UT & CO						
19	Income Tax- DC	-6,	,519				
20	Accr Tax FIN48staST						-101,171,684
21	Ppd Inc Tax(Income						185,685,802
22							
23							
24	CA SUI Current	126,	,799		5,866,320	-5,907,256	-2,380
25	SUI TAX - NEVADA		87		1,647	-1,712	
26	ACCD SUI TAX - WASH D.C.				162	-261	-99
	D.C. SUI TAX -EME		-99				99
	SF Pyrl Exp Tx - SCE	-9,	,742		4,032	-48,139	
	CADI Vol Plan Assess	246,			1,781,251	-1,766,912	
	Use Tax-California-Current	289,			331,134	-540,730	
	Accrued District/Local use CA	74,	,019		45,277	-109,967	
	SALES TAX ACCRUED						
	SALES TAX ACCRUED	10,542,			57,795,236	-57,221,426	
	Sales Tax Payable - CA	16,	,597		1,982	-1,934	
	Sales Tax Payable - District						
├	Other Taxes Payable Contra						
37	Sales Tax Accrued/Contra						
38			0.5.5				
39	SUBTOTAL-STATE TAXES:	-66,158,	,392		37,648,605	-66,568,559	106,589,931
40							
41	TOTAL	E4 000	064	-18,434,672	424 500 045	454 040 400	-4,536,161
	101/1L	51,800	,001	-10,434,072	434,596,915	-454,919,129	-4,550,101

Name	e of Respondent			Report Is: X An Original		Date of Report (Mo, Da, Yr)	t		riod of Report
Sout	nern California Edison Company	/	(2)	A Resubmission		04/17/2019		End of	2018/Q4
		TAX	` ′	CRUED, PREPAID AND	CHAR	GED DURING YE	AR		
1 Gi	ve particulars (details) of the cor							ns and oth	ner accounts during
	ear. Do not include gasoline and					-			-
	l, or estimated amounts of such			_					-
2. Ind	clude on this page, taxes paid du	uring the year and	charge	ed direct to final accounts,	, (not cl	harged to prepaid	or accrued	taxes.)	
	the amounts in both columns (d		_		-				
	clude in column (d) taxes charge			-		_			
	ounts credited to proportions of		rgeable	e to current year, and (c)	taxes p	aid and charged d	irect to ope	rations or	accounts other
	accrued and prepaid tax account		r that t	ha total tay for agab State	and o	ubdivision can read	dily bo ooo	ortained	
4. LIS	t the aggregate of each kind of	tax in such manne	ı ınaı u	ne total tax for each State	and Si	ubdivision can read	ully be asce	ertaineu.	
Line	Kind of Tax	BALANCE	AT BE	GINNING OF YEAR		Taxes	Taxe Pai	es	Adjust-
No.	(See instruction 5)	Taxes Accrue (Account 236	d	Prepaid Taxes (Include in Account 165)	Ţ	Taxes Charged During Year	Duri Yea	ng	ments
	(a)	(Account 236 (b)))	(c)	'	Year (d)	rea (e)	ar)	(f)
1	LOCAL TAXES:								
2									
3	Property Tax-Ariz Current					5,512,932	-8	3,320,859	2,807,927
4	Property Tax-Ariz Prepaid					2,807,927			-2,807,927
5	Property Tax-Calif Current					229,052,679	-324	1,013,425	94,960,746
6	Property Tax-Calif Prepaid			-17,993,889		99,027,087		348,734	-94,960,746
7	Property Tax-D.C. Current								
8	Property Tax-Nevada Current					341,804	-1	1,649,293	1,307,489
9	Property Tax-Nevada Prepaid			-440,783		1,592,559		32,698	-1,307,489
10	Property Tax-N Mex Current								
11	Property Tax-N Mex Prepaid								
12									
13	SUBTOTAL- LOCAL TAXES			-18,434,672	!	338,334,988	-333	3,602,145	
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26 27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38					+				
39									
40									
13									
41	TOTAL	51,8	00,061	-18,434,672	2	434,596,915	-45	4,919,129	-4,536,161
		,-	-	 					

Name of Respondent			eport Is:	1	Date of Report	Year/Period of Report	
Southern California Edisc	. ,	(2)	An Original A Resubmi	ssion	(Mo, Da, Yr) 04/17/2019	End of2018/Q4	
	TAXES A	CCRUED, P	REPAID AND	CHARGED DUF	RING YEAR (Continued)		
identifying the year in colu 6. Enter all adjustments of	umn (a).	,		•	required information separation separation adjustment in a foot- not		nents
		to deferred i	ncome taxes	or taxes collected	through payroll deductions	s or otherwise pending	
transmittal of such taxes t		were distribut	ted Report in	column (I) only t	he amounts charged to Acc	counts 408 1 and 409 1	
pertaining to electric oper	ations. Report in column	(I) the amoun	nts charged to	Accounts 408.1	and 109.1 pertaining to oth	er utility departments and	
					outility plant or other baland the basis (necessity) of app		
9. Tot any tax apportione	to more than one utility	department	or account, st	ate iii a lootilote	the basis (hecessity) of app	ortioning such tax.	
BALANCE AT	END OF YEAR	DISTRIBUT	ION OF TAX	ES CHARGED			Line
(Taxes accrued	Prepaid Taxes	Elec (Account 40		Extraordinary It			No.
Account 236)	(Incl. in Account 165) (h)		i) (8.1, 409.1)	(Account 409 (j)	Earnings (Account (k)	(I)	
							1
-100,349,776			-47,671,179			-5,377,428	3
-25,558,343			-41,011,113			-0,511,420	4
125,908,119							5
1,527,896		,	109,634,389			180,445	
8,147,407			965,694			-39,187	7
2,017,920			138,238			41,041	8
-995,965			740,442			867	9
							10
10,697,258			63,807,584			-5,194,262	
							12 13
							14
-84,254,380			-26,719,511			-1,458,925	
-252,719			20,1 10,011			1,100,020	16
-500							17
							18
-6,519							19
-101,171,684							20
185,685,802							21
							22
00.400						- 100	23
83,483			5,859,182			7,138	
-198			162			1,647	25 26
-190			102				27
-53,849			4,052			-20	
260,448			1,794,719			-13,468	
79,433						331,134	_
9,329						45,277	31
							32
11,116,272						57,795,236	
16,645						1,982	
							35
							36
							37 38
11,511,585			-19,061,396			56,710,001	39
11,011,000			- 13,001,380			30,710,001	40
							+ +0
22,208,843	-13,701,828		362,505,870			72,091,045	41
	1 .,,	<u> </u>	, ,				1

Name of Respondent		This Report Is:	al.	Date of Report	Year/Period of Report	
Southern California Edisc	on Company	(1) XAn Origin (2) A Resubr		(Mo, Da, Yr) 04/17/2019	End of2018/Q4	
	TAXES A	CCRUED, PREPAID AN	D CHARGED DU	RING YEAR (Continued)		
5. If any tax (exclude Fedidentifying the year in colu		xes)- covers more then o	ne year, show the	required information separa	tely for each tax year,	
6. Enter all adjustments		d tax accounts in column	(f) and explain ea	ch adjustment in a foot- not	e. Designate debit adjustn	nents
by parentheses. 7 Do not include on this.	nage entries with respect	to deferred income taxes	s or taxes collected	d through payroll deductions	or otherwise nending	
transmittal of such taxes		to deferred informe taxes	or taxes concoted	a unough payron acadonone	or otherwise pending	
				the amounts charged to Acc		
				and 109.1 pertaining to oth o utility plant or other baland		
				the basis (necessity) of app		
	·	•		` , , , , , , , , , , , , , , , , , , ,	· ·	
BALANCE AT	END OF YEAR	DISTRIBUTION OF TA	KES CHARGED			Line
(Taxes accrued	Prepaid Taxes	Electric (Account 408.1, 409.1)	Extraordinary It			No.
Account 236) (g)	(Incl. in Account 165) (h)	(Account 408.1, 409.1) (i)	(Account 409	Earnings (Account (k)	(I)	
						1 2
		5,499,792			13,140	
		2,796,197			11,730	4
		214,272,959			14,779,720	5
	-13,578,813	93,690,795			5,336,292	6
						7
		294,448			47,356	+
	-123,015	1,205,491			387,068	10
						11
						12
	-13,701,828	317,759,682			20,575,306	_
	10,701,020	017,700,002			20,010,000	14
						15
						16
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						35
						36
						37
						38
						39
						40
22,208,843	-13,701,828	362,505,870	,		72,091,045	41
22,200,043	-10,701,020	302,303,670	<u>' </u>		12,081,043	+ 1

	e of Respondent		This Report	t Is: n Original	Date of Re (Mo, Da, Y	eport (r)		eriod of Report
Sou	thern California Edison C		(2) A	Resubmission	04/17/201	9	End of	2018/Q4
-				RED INVESTMENT TAX		-		
non	utility operations. Exp average period over w	applicable to Account a lain by footnote any co which the tax credits are	rrection adju	appropriate, segregate stments to the accoun	the balances t balance show	and transa wn in colum	nctions by nn (g).Inclu	utility and ude in column (i)
Line		Balance at Beginning of Year	Defer	red for Year	All Current	ocations to Year's Incor	me	Adjustments
No.	Subdivisions (a)	(b)	Account No.	I Amount	Account No.	Amo	unt	(g)
1	Electric Utility		(c)	(d)	(e)	(f))	(9)
	3%						T	
	4%							
	7%							
	10%							
6		04 707 007	440/444		440/444		10 100 015	
7		81,727,067	410/411		410/411		10,402,945	
	TOTAL	81,727,067					10,402,945	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)							
10								
11								
12								
13								
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Name of Respondent Southern California Edis	son Company	This (1) (2)	Rep X	oort Is: An Original A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2019	Year/Period of Repo	irt 4
	ACCUMULA				REDI	TS (Account 255) (continu	led)	
							,	
	Access Davis d							
Balance at End of Year	Average Period of Allocation to Income			ADJU	JSTM	ENT EXPLANATION		Line No.
(h)	to Income (i)							110.
								1
								2
								3
								4 5
								6
71,324,122	-8							7
71,324,122								8
								9
								10
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								28
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								35
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								44
								45
								46
								47 48
								-0

Contract		e of Respondent	This Repor	t Is: n Original	Date of (Mo, Da		Year/Period of Report
Report below the particulars (details) called for concerning other deferred credits. For any deferred credit being amortized, show the period of amortization.	Sout	hern California Edison Company					End of2018/Q4
2. For any deferred credit being amortized, show the period of amortization. 3. Minor litems (6% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes the No. Description and Other Balance at DCEBITS Credits End of Year for Account (a) (b) (c) (c) (f)			` '				
2. For any deferred credit being amortized, show the period of amortization. 3. Minor litems (6% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes the No. Description and Other Balance at DCEBITS Credits End of Year for Account (a) (b) (c) (c) (f)	1. Re	port below the particulars (details) calle	d for concerning other	deferred credits	3.		
Description and Other Deferred Credits Deferr							
No. Deferred Credits Beginning of Year Contra Amount Credits End of Year Account Co.	3. Mi	nor items (5% of the Balance End of Ye	ar for Account 253 or a	mounts less th	an \$100,000, whichever	is greater) may b	e grouped by classes.
No. Deferred Credits Beginning of Year Contra Amount Credits End of Year Account Co.	Line	Description and Other	Balance at	Г	FBITS		Balance at
Advance on Jobbing Accounts 3,801,709 Various 1,532,983 84,720 2,2	1					Credits	End of Year
1		(a)	(b)		(d)	(e)	(f)
2 3 Accrued Tax Liabilities - LT	1	. ,	, ,		• /		
3 Accrued Tax Liabilities - LT	2		3,553,755		-,,		
4 5 Miscellaneous Work in Progress 570,541,099 Various 6,377,814,321 6,302,223,551 494,5 6 6 7 Derivative Conversion - LT 799,176,402 Various 204,880,130 594,4 8 (Amort. Period: 12/2006-5/2026) 9 10 Income Tax Component of 216,201,542 Various 225,418,482 240,170,402 230,1 11 Contributions in Aid of 12 Construction 13 Contributions in Aid of 12 Construction 14 SDG&E Liability - LT 106,912,076 Various 29,629,359 6,091,187 83,3 15 16 Misc LT Liabilities 10,786,416 Various 5,913,644 4,1 17 18 Environmental Remediation 149,924,090 Various 12,257,758 1,628,006 139,419 19 19 19 19 19 19 19	-	Accrued Tax Liabilities - LT	24.831.250	Various	205.087.746	256.414	76,157,631
S Miscellaneous Work In Progress 570,541,099 Various 6,377,814,321 6,302,223,551 494,366 7 Derivative Conversion - LT 799,176,402 Various 204,880,130 584,4 8 (Amort. Period: 12/2006-5/2026) 9 9 9 9 10 Income Tax Component of 216,201,542 Various 225,418,482 240,170,402 230,6 11 Contributions in Aid of 12 Construction 13 14 SDG&E Liability - LT 106,912,076 Various 29,629,359 6,091,187 83,183 15 16 Misc LT Liabilities 10,786,416 Various 5,913,644 4,3 17 18 Environmental Remediation 149,924,090 Various 12,257,758 1,628,006 139,19 19 <	-		, , , , , ,		, ,	,	,
6 Provide Conversion - LT 799,176,402 Various 204,880,130 594,288 (Amort. Period: 12/2006-5/2026) 9 9 9 9 9 9 9 9 9	-	Miscellaneous Work In Progress	570.541.099	Various	6.377.814.321	6.302.223	3,551 494,950,329
7 Derivative Conversion - LT 799,176,402 Various 204,880,130 594,254 204,170,402 230,354 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402 230,355 240,170,402	-		, , , , , , , , , , , , , , , , , , , ,		-,- ,- ,-	,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
8 (Amort. Period: 12/2006-5/2026) 9 10 Income Tax Component of 216,201,542 Various 225,418,482 240,170,402 230.3 11 Contributions in Aid of 216,201,542 Various 225,418,482 240,170,402 230.3 12 Construction 213 29,629,359 6,091,187 83.3 15 Intercompany Executive Compensions 249,629,359 8,091,187 83.3 16 Misc LT Liabilities 10,786,416 Various 5,913,644 4,4 17 Intercompany Executive Compensions 249,629,359 1,628,006 139,7 18 Environmental Remediation 149,924,090 Various 12,257,758 1,628,006 139,7 19 Intercompany Executive Compensions 249,727,354 Various 3,353,919 42,2 23 Intercompany Executive Compensions 33,848,670 836,724,296 839,518,110 56,0 28 Intercompany Executive Compensions 34,725,101 1,037,495 902,365 3,4 35 COSO Contract Termination Fee 106,375,000 106,3 36 COSO Contract Termination Fee 106,375,000 106,3 36 COSO Contract Termination Fee 106,375,000 106,3 37 Intercompany Executive Compensions 24,725,735 10,737,735 1	-	Derivative Conversion - LT	799.176.402	Various	204.880.130		594,296,272
10 Income Tax Component of 2:16,201,542 Various 2:25,418,482 2:40,170,402 2:30,151 2:40,170,402 2:30,151 2:40,170,402 2:30,151 2:40,170,402 2:30,151 2:40,170,402 2:30,151 2:40,170,402 2:30,151 2:40,170,402 2:30,151 2:40,170,402 2:30,151 2:40,170,402 2:40,170,4	-						23.,233,272
10 Income Tax Component of 216,201,542 Various 225,418,482 240,170,402 230,111 Contributions in Aid of	-	,					
11 Contributions in Aid of	-	Income Tax Component of	216,201.542	Various	225.418.482	240.170	1,402 230,953,462
12 Construction	\perp	<u>'</u>	, , , , , , ,		., -,	1, 10	
13	-						
14 SDG&E Liability - LT	-						
15	14	SDG&E Liability - LT	106,912,076	Various	29,629,359	6,091	,187 83,373,904
17	15	·					
18 Environmental Remediation 149,924,090 Various 12,257,758 1,628,006 139,119	16	Misc LT Liabilities	10,786,416	Various	5,913,644		4,872,772
19 20 TDBU Collateral 24,715,563 Various 17,821,598 10,585,370 17,221	17						
20 TDBU Collateral 24,715,663 Various 17,821,598 10,585,370 17,421	18	Environmental Remediation	149,924,090	Various	12,257,758	1,628	3,006 139,294,338
21	19						
22 Deferred Revenue 45,727,354 Various 3,353,919 42,23 23 24 QF - ERR Development Costs 142,442,972 26,624,760 1,159,120 116,9 25 25 26 Miscellaneous: 27 28 29 Deferred Credits 53,884,670 836,724,296 839,518,110 56,6 28 29 Intercompany Executive Compensistion Plan 30 3810n Plan 31 31 32 CSBU Long-Term Customer 3,725,101 1,037,495 902,365 3,3 33 Deposit 34 35 COSO Contract Termination Fee 106,375,000 106,3 36 37 38 39 40 41 42 44 44 44 44 44 44 44 45	20	TDBU Collateral	24,715,563	Various	17,821,598	10,585	5,370 17,479,335
23	21						
24 QF - ERR Development Costs 142,442,972 26,624,760 1,159,120 116,9 25 Miscellaneous: 26 Miscellaneous: 27 Deferred Credits 53,884,670 836,724,296 839,518,110 56,6 28 29 Intercompany Executive Compen- 80,988,915 27,189,553 18,769,924 72,1 30 sation Plan 31 31 31 32 CSBU Long-Term Customer 3,725,101 1,037,495 902,365 3,3 33 Deposit 34 35 COSO Contract Termination Fee 106,375,000 106,3 36 37 38 39 40 41 42 43 41 42 43 44 44 44 44 45 45 46 47 48 48 48 49 49 49 49 49 49 40 <	22	Deferred Revenue	45,727,354	Various	3,353,919)	42,373,435
25 26 Miscellaneous: 27 Deferred Credits 53,884,670 836,724,296 839,518,110 56,6 28 10 Intercompany Executive Compension Station Plan 27,189,553 18,769,924 72,1 30 sation Plan 31 32 CSBU Long-Term Customer 3,725,101 1,037,495 902,365 3,3 33 Deposit 34 35 COSO Contract Termination Fee 106,375,000 106,3 36 37 38 39 40 40 41 42 43 43 44 44 45 44	23						
26 Miscellaneous: 836,724,296 839,518,110 56,6 28 9 Intercompany Executive Compen- 80,988,915 27,189,553 18,769,924 72,3 30 sation Plan 31 27,189,553 18,769,924 72,3 31 Deposit 1,037,495 902,365 3,3 32 COSO Contract Termination Fee 106,375,000 106,3 36 37 38 39 40 41 42 43 43 44 44 44 45 45	24	QF - ERR Development Costs	142,442,972		26,624,760	1,159),120 116,977,332
27 Deferred Credits 53,884,670 836,724,296 839,518,110 56,6 28 29 Intercompany Executive Compensor 80,988,915 27,189,553 18,769,924 72,8 30 sation Plan 31 32 CSBU Long-Term Customer 3,725,101 1,037,495 902,365 3,8 33 Deposit 36 36 36 36 36 36 36 36 36 37 38 39 40 41 42 43 44 44 44 44 44 45 44 45 44 45 45 46 47 48 48 48 48 48 48 44 45 48	25						
28 29 Intercompany Executive Compen- 80,988,915 27,189,553 18,769,924 72,1 30 sation Plan 31 32 CSBU Long-Term Customer 3,725,101 1,037,495 902,365 3,1 33 Deposit 34 35 COSO Contract Termination Fee 106,375,000 106,3 36 37 38 39 40 41 42 43 43 44 44 45	26	Miscellaneous:					
29 Intercompany Executive Compension 80,988,915 27,189,553 18,769,924 72,8	27	Deferred Credits	53,884,670		836,724,296	839,518	56,678,484
30 sation Plan	28						
31	29		80,988,915		27,189,553	18,769	72,569,286
32 CSBU Long-Term Customer 3,725,101 1,037,495 902,365 3,5 33 Deposit 106,375,000 106,3 35 COSO Contract Termination Fee 106,375,000 106,3 36 37 38 39 40 41 42 43 43 44 44 44 45 45 46	-	sation Plan					
33 Deposit 34 35 COSO Contract Termination Fee 106,375,000 106,	$\overline{}$						
34 35 COSO Contract Termination Fee 106,375,000 106,3 36 37 38 39 40 41 41 42 43 43 44 44 45 45 46	-		3,725,101		1,037,495	902	2,365 3,589,971
35 COSO Contract Termination Fee 106,375,000 106,375,000 106,375,000 37 38 39 40 41 42 43 44 45 45 46 47 47 48 48 48 48 48 48	$\overline{}$	Deposit					
36 37 38 39 40 41 42 43 44 45	-	0000 0				100 0=	1000
37 38 39 40 41 42 43 44 45	-	COSO Contract Termination Fee				106,375	5,000 106,375,000
38 39 40 41 42 43 44 45	-						
39 40 41 42 43 44 45	-						
40 41 42 43 44 45	-					-	
41 42 43 44 45	-					<u> </u>	
42 43 44 45	-						
43 44 45	-					+	
44 45	-					+	
45	-						
	$\overline{}$						
	$\overline{}$						
47 TOTAL 2,233,659,159 7,975,286,044 7,783,921,882 2,042,3	47	TOTAL	2,233,659,159		7,975,286,044	7,783,921	,882 2,042,294,997
	L		1		1		

Name	e of Respondent		s Re	port Is:		Date of Report	Year/Period of Report
Sout	hern California Edison Company	(1)		An Original A Resubmission		(Mo, Da, Yr) 04/17/2019	End of2018/Q4
	ACCUMULATED DEFERRED	INC	ОМЕ	TAXES - ACCELERAT	ΓED A	AMORTIZATION PROPERT	Y (Account 281)
1. R	eport the information called for below concer	ning	the	respondent's accoun	ting 1	for deferred income taxes	s rating to amortizable
prop	-						
2. F	or other (Specify),include deferrals relating to	oth	er in	come and deductions	3.		
Line	Account			Balance at			ES DURING YEAR
No.	7.0000			Beginning of Year		Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)			(b)		(c)	(d)
1	Accelerated Amortization (Account 281)				_		
	Electric						
3	Defense Facilities				Т		
4	Pollution Control Facilities						
5	Other (provide details in footnote):						
6							
7							
8	TOTAL Electric (Enter Total of lines 3 thru 7)						
9	Gas						
10	Defense Facilities						
11	Pollution Control Facilities						
12	Other (provide details in footnote):						
13							
14							
15	TOTAL Gas (Enter Total of lines 10 thru 14)						
16							
17	TOTAL (Acct 281) (Total of 8, 15 and 16)						
18	Classification of TOTAL						
19	Federal Income Tax						
20	State Income Tax						
21	Local Income Tax						
	NOTE	s					

Name of Responde		Th	nis Report Is:) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Southern California	a Edison Company	(2) A Resubmission	n	04/17/2019	End of2018/Q4	
A	CCUMULATED DEFE				ZATION PROPERTY (Acc	count 281) (Continued)	
3. Use footnotes	as required.						
CHANGES DURI	NG YEAR		ADJUS	MENTS			
Amounts Debited		Del			Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account Credited	Amount	Account Debited	t Amount	End of Year	No.
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
				Τ			3
							4
							5
						_	6
						+	7
						_	_
							8
		I	T	1			9
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				•			18
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							20
							21
				ļ			
		NOTES (C	Continued)				

	e of Respondent nern California Edison Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Period of Report End of 2018/Q4
	ACCUMULATE	D DEFFERED INCOME TAXES - OTH	HER PROPERTY (Account 2	282)
1. Re	eport the information called for below concer	ning the respondent's accounting f	for deferred income taxes	rating to property not
-	ct to accelerated amortization			
2. Fo	or other (Specify),include deferrals relating to	other income and deductions.		
Line	Account	Balance at		S DURING YEAR
No.		Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	6,873,424,052	2,787,304,	010 2,814,609,957
3	Gas	936,176	249,	
	Other	6,492,275	·	·
	TOTAL (Enter Total of lines 2 thru 4)	6,880,852,503	2,787,553,	2,814,871,700
6		5,555,552,555		
7				
8				
_	TOTAL Account 282 (Enter Total of lines 5 thru	6,880,852,503	2,787,553,	2,814,871,700 2,814,871,700
	Classification of TOTAL	0,000,002,003	2,101,000,	2,014,071,700
	Federal Income Tax	6 990 952 503	2 707 552	2 044 074 700
	State Income Tax	6,880,852,503	2,787,553,	2,814,871,700
13	Local Income Tax			
		NOTES		

Name of Responde			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Southern California	a Edison Company		(2) A Resubmission		04/17/2019	End of2018/Q4	
AC	CCUMULATED DEFER		TAXES - OTHER PROP	ERTY (Acc	ount 282) (Continued)		
3. Use footnotes	as required.						
CHANGES DURIN			ADJUSTN	MENTS		Balance at	Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	Debits Amount	Accour	Credits it Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Accour Debite	d (j)	(k)	
(5)	()	(9)	(11)	(i)		(10)	1
			799,690,750		1,361,879,23	7,408,306,592	
			280,317		278,47		
39,975,985	39,631,573		61,267,704		60,483,61		
39,975,985	39,631,573		861,238,771		1,422,641,32	7,415,281,021	
							6
							7
							8
39,975,985	39,631,573		861,238,771		1,422,641,32	6 7,415,281,021	
							10
39,975,985	39,631,573		861,238,771		1,422,641,32	6 7,415,281,021	
							12
							13
		NOTES	(Continued)				ļ
		NOTES	(Continued)				
l							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
,	(1) X An Original	(Mo, Da, Yr)	·
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

FERC	Description	Balanc	e at Beginning of Year	Balance at End of Year
Account				
ELECTRIC:				
282 Fi	ully Normalized			
D	eferred Tax		(1,090,207,015)	(1,162,146,512
282 P	roperty/Non-ISO			
			(5,756,860,298)	(6,189,165,827
282 C	apitalized software			
			(25,491,012)	(57,179,648
282 A	ludit Rollforward			
			(865,727)	185,395
	Total Electr	ic		
			(6,873,424,052)	(7,408,306,592
FERC Account	Description	Balanc	e at Beginning of Bala Year	ince at End of Year
GAS AND OTH	IER INCOME:			
282 P	roperty/Non-ISO			
			(936,176)	(921,831)
	Total G	ias	(936,176)	(921,831)
	Total G	ias	(936,176) (936,176)	(921,831) (921,831)
			(936,176)	
Schedule F	Page: 274 Line	No.: 4 ((936,176) Column: k	(921,831)
FERC		No.: 4 ((936,176) Column: k	
FERC Account	Page: 274 Line	No.: 4 ((936,176) Column: k	(921,831)
FERC Account OTHER:	Page: 274 Line Description	No.: 4 ((936,176) Column: k	(921,831)
FERC Account OTHER:	Page: 274 Line	No.: 4 ((936,176) Column: k e at Beginning of Year	(921,831) Balance at End of Year
FERC Account OTHER:	Page: 274 Line Description roperty/Non-ISO	No.: 4 ((936,176) Column: k	(921,831)
FERC Account OTHER:	Page: 274 Line Description	No.: 4 ((936,176) Column: k e at Beginning of Year	(921,831) Balance at End of Year

Southern California Edison Company		(1) (2)	Report Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/17/2019	(Mo, Da, Yr) 04/17/2019 End of 2018	
			DEFFERED INCOME TAXES - C			
	eport the information called for below concer	ning t	he respondent's accounting fo	or deferred income taxe	s relat	ing to amounts
	rded in Account 283. or other (Specify),include deferrals relating to	o etho	r income and doductions			
Z. F	or other (opechy), include deferrals relating to	Ourie	income and deductions.	CHANGE	ES DIII	RING YEAR
Line	Account		Balance at Beginning of Year	Amounto Dobitod		Amounts Credited
No.	(a)		(b)	to Account 410.1		to Account 411.1 (d)
1	Account 283					
2	Electric					
3	See Detail Attached		747,744,873	460,44	5,605	435,257,551
4						
5						
6						
7						
8						
	TOTAL Electric (Total of lines 3 thru 8)		747 744 072	460.44	15 605	425 257 554
			747,744,873	460,44	15,005	435,257,551
	Gas			ı		21.712
	See Detail Attached		61,716	3	35,043	21,510
12						
13						
14						
15						
16						
17	TOTAL Gas (Total of lines 11 thru 16)		61,716	3	35,043	21,510
18	TOTAL Other (See Detail Attach		4,351,620			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	752,158,209	460,48	30,648	435,279,061
20	Classification of TOTAL					
21	Federal Income Tax		752,158,209	460,48	30 648	435,279,061
	State Income Tax			1.00,10	70,010	
	Local Income Tax					
20	Local income Tax					
·			NOTES			

Name of Respondent			This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Southern California			(1) X An Original (2) A Resubmission		04/17/2019	End of 2018/Q4	
				,	Account 283) (Continued)		
		ations for Pa	ge 276 and 277. Inclu	de amounts r	elating to insignificant i	ems listed under Other	
4. Use footnotes	as required.						
CHANGES DI Amounts Debited	URING YEAR Amounts Credited		ADJUST Debits		redits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Debited (i)	(j)	(k)	
							1
							2
		Various	8,592,873	Various	10,613,313	774,953,367	3
							4
							5
							6
							7
							8
			8,592,873		10,613,313	774,953,367	9
							10
		Various	2,507	Various	261	73,003	11
							12
							13
							14
							15
							16
			2,507		261	73,003	17
2 220 526	0.404.054	Maniana		Mariana			
2,238,526	6,101,051	various		Various	7,561	494,805	18
2,238,526	6,101,051		8,597,231		10,621,135	775,521,175	19
					<u> </u>		20
2,238,526	6,101,051		8,597,231		10,621,135	775,521,175	21
							22
							23
		NOTES	S (Continued)	•	·		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

FERC Account	Description	В	alance at Beginning of Year	Balance at End of Year
	.		<u> </u>	
ELECTRIC:				
283	Ad Valorem Lien Date Ad	lj-Electric	(42,051,267)	(53,585,792)
283	Ad Valorem Lien Date Ad	-	-	(8,433,048)
283	Refunding & Retirement	of Debt	(39,655,122)	(36,020,316)
283	Health Care - IBNR		(1,149,642)	(537,174)
283	Balancing Accounts		(158,026,051)	(366,748,626)
283	Capitalized Software			-
283	Decommissioning		(422,955,253)	(323,139,148)
283	Property/Non-ISO		, , , , ,	· , , , , , , , , , , , , , , , , , , ,
283	Regulatory Assets/Liab			-
283	Temp - Other/Non-ISO		(83,907,538)	13,510,737
	To	otal Electric	(747,744,873)	(774,953,367)
Schedule Page:	: 276 Line No.: 11 Co	lumn: a		
FERC Account	Description		Balance at Beginning of Year	Balance at End of Year
GAS AND OTHER				
28	3 Temp - Other/Non-ISO		(61,716)	(73,003)
		Total Gas	(61,716)	(73,003)
	. 076 Line No. 40 0-	lumn: a		
Schedule Page:	: 276 Line No.: 18 Co.			
Schedule Page: FERC Account	: 276 Line No.: 18 Co		Balance at Beginning of Year	Balance at End of Year
		4	Balance at Beginning of Year	Balance at End of Year
FERC Account			Balance at Beginning of Year (4,351,620)	

	e of Respondent hern California Edison Company	This Report Is: (1) XAn Original (2) A Resubmiss		Date of Report (Mo, Da, Yr) 04/17/2019	Year/Pe End of	riod of Report 2018/Q4
2. Mi by cl	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	at end of period, or a	gulatory liabili amounts less	ties, including rate or		• • •
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	Account	EBITS Amount	Credits	Balance at End of Current Quarter/Year
	(a)	(b)	Credited (c)	(d)	(e)	(f)
1	Demand Reduction and Self-Generation Program	243,680,701	407	36,348,835	61,191,770	268,523,636
2	To track the recorded incremental program costs					
3	and requirement recorded in the Base Revenue					
4	requirement Balancing Account (BRRBA) associated					
5	with SCE's Small Commercial Demand responsiveness					
6	Pilot Program and the Self-Generation Pilot					
7	Program authorized by the CPUC D.01-03-073.					
8						
9	Energy Savings Assistance Program (Formerly Low	127,777,013	Various	72,604,950	65,008,701	120,180,764
10	Income Program Adjustment Mechanism)					
11	To track the Public Purpose Program Charge Funds					
12	allocable to the 1998 low income programs and the					
13	1998 low income energy efficiency program					
14	expenses. Resolution E-3894.					
15						
16	Electric Deferred Refund Account	8,089,769	254	8,110,141	7,921,723	7,901,351
17	To record credits for electric disallowances					
18	ordered by the Commission, Utility Electric					
19	Generation (UEG) shares of gas disallowances					
20	ordered by the Commission or FERC and electric					
21	and UEG amounts resulting from the settlement of					
22	reasonableness disputes at the Commission or FERC					
23						
24	Procurement Energy Efficiency Balancing Acct.	251,642,647	Various	306,401,370	352,103,613	297,344,890
25	To track the difference between actual incremen-					
26	tal procurement-related energy efficiency costs					
27	and authorized procurement-related energy					
28	efficiency revenues per D.03-12-062.					
29						
30	Asset Retirement Obligation (ARO)	1,575,278,872	Various	1,064,217,292	618,583,952	1,129,645,532
31	To establish a regulatory liability for					
32	decommissioning costs collected in rates					
33	for ARO assets.					
34						
35	Transmission Rev Balancing Acct Adjustment	47,872,068	Various	57,775,943	9,903,875	
36	To record transmission revenue credits,					
37	congestion revenue, wheeling revenue, sale of an					
38	FTR revenue and ancillary service expense to					
39	the TRBAA. Athorized by ER18-154-000.					
40						
41	TOTAL	7,045,828,280		11,326,356,228	11,622,745,108	7,342,217,160

	e of Respondent hern California Edison Company	This Report Is: (1) XAn Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Pe End of	riod of Report 2018/Q4
-	OT	HER REGULATORY L				
2. Mi by cl	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses.	concerning other reg at end of period, or	gulatory liabilit amounts less	ies, including rate o		
3. Fc	or Regulatory Liabilities being amortized, show	v period of amortizat	ion.			
Line	Description and Purpose of	Balance at Begining of Current	DI	EBITS	0 "	Balance at End of Current
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Energy Resource Recovery Account		Various	2,948,703	2,948,703	
2	To record SCE's ERRA Revenue, Utility Retained					
3	Generation fuel costs, and purchased power					
4	related expenses, pursuant to D.02-10-062.					
5						
6	Miscellaneous Regulatory Liability	143,122,351	Various	302,822,679	290,766,973	131,066,645
7	To capture various accrued purchased power					
_	agreements D.07-03-005 and other					
9	miscellaneous regulatory liabilities.					
10						
11	Demand Response Program Balancing Account (DRPBA)	133,316,134	Various	266,723,151	205,683,799	72,276,782
12	To record the difference between the actual					
13	capital related revenue requirement and O&M costs					
14	incurred by SCE and the authorized Demand					
	Response Revenue Requirement approved by the					
16	Commission in D.06-03-024 and in SCE's					
17	General Rate Case (GRC) proceedings					
18	D.14-10-036.					
19	Outron's Outro Little Co. Borrows	407.007.000		40.500.040	40.447.407	
20	California Solar Inititative Program	167,207,862	Various	48,522,249	12,147,437	130,833,050
21	Balancing Account					
-	To track the recorded incremental California Solar Initiative Program costs and authorized					
23	· · · · · · · · · · · · · · · · · · ·					
25	distribution revenue requirement recorded in the Base Revenue Requirement Balancing Account					
26	(BRRBA) associated with SCE's California					
27	Solar Initiative Program, pursuant to D.06-01-024					
28	Solal Illitiative Program, pulsuant to 0.00-01-024					
_	Post Employment Benefits Other than Pensions	27,472,365	Various	45,227,200	44,315,513	26,560,678
30	(PBOP) Costs Balancing Account	21,412,000	vanous	40,221,200	44,010,010	20,300,070
31	To record the difference between PBOP costs					
32	authorized by the Commission, and recorded					
33	PBOP expenses, pursuant to D.06-05-016.					
34						
35						
_	WECC Statutory Costs	8,058,037	407	9,308,261	10,597,142	9,346,918
37	To record WECC statutory fees being amortized		-	, , , ,		2,2 : 2,0 :0
38	over 12-month period.					
39	·					
40						
41	TOTAL	7,045,828,280		11,326,356,228	11,622,745,108	7,342,217,160

	e of Respondent hern California Edison Company	This Report Is: (1) XAn Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Pe End of	riod of Report 2018/Q4
-	OT	HER REGULATORY L				
2. Mi	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses.	concerning other reg	gulatory liabilit	ties, including rate o		
3. Fo	or Regulatory Liabilities being amortized, show	v period of amortizat	ion.			
Line	Description and Purpose of	Balance at Begining of Current	D	EBITS		Balance at End of Current
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year
1	(a) Purchase Agreement Administrative Costs Balancing	(b) 1,509,909	(c) Various	(d) 1,140,159	(e) 25,854	(f) 395,604
2	Account	1,000,000	Valload	,,,,,,,,,		000,001
\vdash	To record the difference between SCE's actual					
-	and authorized administrative costs associated					
\vdash	with the Aggregator Managed Portfolio Program in					
	accordance with D.08-03-017, D.09-08-027,					
7	D13-01-024 and D.14-05-025.					
8	510 01 02 1 did 5.11 00 020.					
9	Energy Efficiency Finance Programs Balancing Acct	90,223,836	Various	16,413,527	14,905,753	88.716.062
10	(OBFBA Previously)	, .,	74.1040	1, 1,1	,,	00,1 10,002
11	To record the difference between actual and					
 	authorized revenue for OBF loan funding, EE Fin-					
t	ance Pilots and ARRA program credit enhancements					
14	in accordance with D.14-10-046.					
15						
16	Medical Balancing Account	23,499,350	Various	85,071,226	94,258,007	32,686,131
17	To record the difference between the authorized					
18	and recorded Medical, Dental, Vision expenses in					
19	accordance with D. 09-03-025.					
20						
21	Misc. On-Bill Financing Regulatory Liability	25,772,726	407	2,952,237	6,209,960	29,030,449
22	To offset 2010-2012 and 2013-2014 OBF loans					
23	and loan repayments, pursuant to D.14-10-046.					
24						
25	REC Regulatory Liability	9,787,066	407	702,483	309,439	9,394,022
26	To record renewable energy credit inventory					
27	as regulatory liability.					
28						
29	Gross Revenue Sharing Mechanism		254	7,901,351	7,901,351	
30	To record the customers' share of certain Other					
31	Operating Revenue (OOR), D.99-09-070.					
32						
	Electric Program Investment Charge-CEC, SCE	98,652,698	Various	63,425,203	78,100,471	113,327,966
 	and CPUC					
-	To record authorized administrative and program					
_	EPIC revenue requirements and related program					
-	SCE expenses and authorized program payments					
-	to CEC and CPUC per advice letter 2747-E					
39	dated June 25, 2012.					
40						
41	TOTAL	7,045,828,280		11,326,356,228	11,622,745,108	7,342,217,160

	e of Respondent hern California Edison Company	This Report Is: (1) XAn Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Pe End of	riod of Report 2018/Q4
	ТО	HER REGULATORY L		count 254)	<u> </u>	
2. Mi by cl	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	concerning other reg at end of period, or	gulatory liabilit amounts less	ties, including rate o		
						I
Line	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current		EBITS	Credits	Balance at End of Current
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Other Regulatory Liability	13,796	Various	20,838	7,042	
2	To record the proceeds from SONGS inventory,					
3	plant and salvage materials from Mesa facility					
4	pending a CPUC final decision and incremental tax					
	benefit from additional T&D repair deductions.					
6						
7	CARE Balancing Account	13,044,403	Various	48,559,990	43,580,522	8,064,935
8	To reflect in rates, through application of the					
+	Public Purpose Program Charge the costs					
10	associated with the CARE Program as					
11	authorized in various CPUC Decisions,					
12	D.14-08-030.					
13	OHO De la la Palación Assault	04 000 440		400.070.000	07.047.007	
14	GHG Revenue Balancing Account	21,930,416	Various	109,278,383	87,347,967	
15	To record the difference between the amount of					
16	GHG revenue actually returned to customers via					
17	rates and bill credits and the actual amount of					
18 19	GHG revenue SCE receives through consigning allowances to the cap and trade auction,					
20	pursuant to D.02-10-062.					
21	pursuant to 0.02-10-002.					
22	Statewide ME&O Balancing Account	2,158,899	Variana	10,496,150	10,699,758	2 262 50
\vdash	· · · · · · · · · · · · · · · · · · ·	2,130,099	Various	10,490,130	10,039,730	2,362,507
24	authorized Statewide Marketing, Education &					
25	Outreach funding and recorded expenses.					
26	Outreach funding and recorded expenses.					
27	Base Revenue Balancing Account	92,950,508	Various	6,578,165,541	7,113,912,976	628,697,943
28	To record the difference between the commission	32,300,000	various	0,070,100,041	7,110,312,310	020,031,340
29	authorized base distribution and generation					
30	revenues, pursant to D.04-07-022 (excluding					
31	Z-factor).					
32	2 10001).					
33	Mohave SO2 Allowance Revolving Fund Memo Account	3,655,659			73,507	3,729,166
34	To record the net proceeds from the sale of	5,555,555				0,720,700
35	sulfurdioxide (SO2) emission allowances					
36	rendered surplus by the closure of the Mohave					
37	Generating Station and to maintain and account					
38	for the revolving fund from the sale and use of					
39	these emission credits, pursuant to					
40	•					
<u>4</u> 1	TOTAL	7,045,828,280		11,326,356,228	11,622,745,108	7,342,217,160
		1,043,020,200		11,320,330,220	11,022,740,100	1,542,211,100

	e of Respondent hern California Edison Company	This Report Is: (1) XAn Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Pe End of	riod of Report 2018/Q4
	OT	HER REGULATORY L		count 254)		
2. Mi by cl	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	concerning other reg at end of period, or	gulatory liabilit amounts less	ties, including rate o		
	3	,				
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	Account	EBITS Amount	Credits	Balance at End of Current Quarter/Year
	(a)	(b)	Credited (c)	(d)	(e)	(f)
1	Project Development Memo Account	6,619,371	Various	3,936,362	2,882,280	5,565,289
2	To track the difference between Project Develop-	0,010,011	vanous	0,000,002	2,002,200	3,300,20
3	ment Division (PDD) recorded support costs and					
4	PDD forecast, pursuant to D.06-05-016.					
5	T DD TOTOGOOK, PUTCOGOTH TO D. SO GO GO GO.					
6	Nuclear Decommissioning Adjustment Mechanism		Various	1,115,557	32,826,926	31,711,36
7	To record NDAM revenue, authorized and		74.1040	, 1,11	. ,,.	01,11,000
8	recorded costs related to the decommissioning of					
9	San Onofre Nuclear Generating Station and Palo					
10	Verde Nuclear Generating Station, pursuant to					
11	D.03-10-015.					
12						
13	San Onofre Regulatory Liability	4,613,829	Various	123,685,747	119,071,918	
14	To record the difference between San Onofre	, ,		, ,	, ,	
15	Nuclear Generating Station property tax revenue					
	and costs D.14-11-040, and other authorized					
17	revenue and cost differences.					
18						
19	Energy Settlement Memo Account	10,126,324	182	10,126,322	29,661,313	29,661,31
20	To record refund amounts received by SCE	, ,		, ,	, ,	
21	resulting from FERC investigation settlement					
22	agreements associated with wholesale power					
23	purchases made on behalf of SCE's bundled service					
24	customers, net of litigation costs recorded					
25	in the Litigation Costs Tracking Account,					
26	pursuant to Resolution E-3894.					
27	F					
28	Financial Reporting Regulatory Liability	18,787,916	Various	141,473,275	396,483,360	273,798,00
29	To record financial / regulatory reserves.	, ,		, ,	, ,	
30	, , , , ,					
31	Marine Corps Air Ground Combat Center Memo	1,022,567			20,561	1,043,128
32	Account	, ,			,	.,
33	To track the after-tax gain on sale of certain					
34	distribution assets located at the United States					
35	Marine Corps Air Ground Combat Center,					
36	Twentynine Palms, California, pursuant to					
37	D.11-09-033.					
38						
39	New System Gen Balancing Account	197,199,497	Various	256,963,708	134,065,459	74,301,248
40	To record the benefits and costs of Power Purchae			, ,	, ,	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
41	TOTAL	7,045,828,280		11,326,356,228	11,622,745,108	7,342,217,160

	e of Respondent hern California Edison Company	This Report Is: (1) XAn Original (2) A Resubmiss		Date of Report (Mo, Da, Yr) 04/17/2019	Year/Pel End of	riod of Report 2018/Q4
2. Mi	eport below the particulars (details) called for nor items (5% of the Balance in Account 254		gulatory liabilit	ties, including rate or		
_	asses. or Regulatory Liabilities being amortized, sho	w period of amortizat	ion.			
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current	Account	EBITS Amount	Credits	Balance at End of Current
140.	• •	Quarter/Year	Credited		(0)	Quarter/Year
1	(a)	(b)	(c)	(d)	(e)	(f)
2	agreements (PPAs) and SCE owned peaker generation unit associated with new generation resources,					
3	pursuant to D.06-07-029.					
4	pursuant to 0.00-07-023.					
	SONGS Cost of Financing Balancing Account	883,985	Various	1,254,596	370,611	
6	To track 50% of the savings reflected in the	003,303	vanous	1,204,000	370,011	
7	difference between actual cost of financing and					
	authorized return on SONGS rate base.					
	pursuant to D.14-11-040.					
10	parodulit to B.14-11 040.					
11	Tax Accounting Memo Account (TAMA)	262,083,546	Various	353,504,763	226,086,152	134,664,93
12	To track impact on authorized CPUC juris-	202,000,010	Various	333,501,100	220,000,102	104,004,30
	dictional revenue requirement as adopted in					
	D.15-11-021; resulting from income tax accounting					
	method changes, changes in federal or state law					
	difference between authorized and recorded					
17	federal and California non-pole loading net					
18	repair deductions, audit findings, or changes					
19	in authorized revenue requirements.					
20						
21	Transmission Access Balancing Account (TACBA)	67,923,425	Various	67,392,306	9,486,091	10,017,21
22	To track the flow through to end-use customers te	1,7,1,1	74.1040	. , ,	.,,	. 0,0 ,2 .
	net cost-shift billed to SCE by the ISO under the					
24	Transmission Access Charge (TAC), ER17-1345-0000.					
25	g (· · · ·); = · · · · · · · · · · · · · · · · · ·					
26	Low Carbon Fuel Standard Revenue Balancing	24,035,680	407	2,994,093	81,829,933	102,871,52
27	Account			, ,	, ,	,
28	To record the revenue from the sale of LCFS					
29	credits and set forth the methodology for the					
30	amount of LCFS credit revenue to be returned to					
31	elgible customers pursuant to Decisions (D.)					
32	14-05-021, 14-07-003 and 14-12-083.					
33						
34	Department of Energy Litigation Memorandum	156,990,908	Various	302,560,715	214,226,928	68,657,12
35	Account					
36	To record: (1) SCE's incremental litigation-relad					
37	costs; and (2) proceeds received by SCE from					
38	the federal government for breaching certain					
39	Standard Contracts between SCE and DOE for DOE to					
40	dispose of San Onofre Nuclear Generating					
41	TOTAL	7,045,828,280		11,326,356,228	11,622,745,108	7,342,217,160

	e of Respondent hern California Edison Company	This Report Is: (1) XAn Original (2) A Resubmiss		Date of Report (Mo, Da, Yr) 04/17/2019	Year/Pe End of	riod of Report 2018/Q4
	TO	HER REGULATORY L	IABILITIES (Ad	count 254)	•	
2. Mi by cl	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	at end of period, or	amounts less			
		<u> </u>				l 5
Line	Description and Purpose of	Balance at Begining of Current	D	EBITS		Balance at End of Current
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Station (SONGS) spent nuclear fuel.					
2						
3	Green Tariff Shared Renewables Balancing Account	17,470	Various	58,378	49,124	8,216
4	To record the difference between the actual revee					
5	requirements, based on recorded GRSR commodity-					
6	related costs, and the revenues collected from					
7	indiviudal customers electing to participate in e					
8	GRST Program through charges set to collect					
9	these costs.The revenues collected will be based					
10	on a dollar per kWh charged for each kWh of ener					
11	delivered per a customer's GTSR Program					
12	subscription, pursuant to D.15-01-051.					
13						
14	Aliso Canyon Demand Response Program Balancing	1,784,515	Various	862,802	1,409,734	2,331,447
15	Account					
16	To record the difference between the actual costs					
17	incurred by SCE for demand response program					
18	activities to help mitigate a natural gas leak at					
19	the Aliso Canyon Natural Gas Storage Facility					
20	(Aliso Canyon) and the authorized Aliso Canyon					
21	Demand Response funding level approved by the					
22	Commission, D.16-06-029.					
23						
24	Pension Costs Balancing Account	17,952,720	Various	21,726,602	55,295,531	51,521,649
25	To record the difference between pension					
26	costs authorized by the Commission, and					
27	recorded pension expenses, D.06-05-016.					
28						
29	Results Sharing Memorandum Account (RSMA)	20,831,937	Various	83,838,655	83,938,933	20,932,215
30	To track the difference between authorized and					
31	recorded Results Sharing expenses paid out,					
32	pursuant to D.06-05-016.					
33						
34	New Solar Home Partnership Program Balancing Acct	46,315,464			931,294	47,246,758
35	To provide funding for financial incentives for					
36	homeowners, builders, and developers to install					
37	solar energy systems on new, energy efficient					
38	residential dwellings. To record the difference					
39	between the aurthorized Program funding and					
40	disbursements of those funds to the CEC or					
41	TOTAL	7,045,828,280		11,326,356,228	11,622,745,108	7,342,217,160

	e of Respondent hern California Edison Company	This Report Is: (1) XAn Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr) 04/17/2019	Year/Pe End of	riod of Report 2018/Q4
-	TO	HER REGULATORY L		count 254)		
2. Mi by cla	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	concerning other reg at end of period, or	gulatory liabilit amounts less	ties, including rate o		
				_		
Line	Description and Purpose of	Balance at Begining of Current	DI	EBITS		Balance at End of Current
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
-	applicants, pursuant to D.16-06-006.					
2						
	Bilateral Energy & Gas Financial Instruments	78,059,576	407	250,265,938	332,431,318	160,224,956
-	To record the mark-to-market adjustments					
_	related to the financial instruments used to					
7	hedge power purchases and natural gas costs for utility owned generators.					
8	ioi utility owned generators.					
\vdash	FERC Formula Rate	94,823,245	Various	296,607,063	381,721,584	179,937,766
-	To record the difference between billed and un-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	74.1040	,	, ,	
+	billed revenue and the recorded transmission					
12	revenue requirement to cover the costs of owning					
13	and operating transmission facilities under ISO					
14	control, per FERC Formula Rate Protocols					
15	ER11-3697.					
16						
17	CPUC Excess Deferred Taxes & Gross-Up TCAJA	2,083,887,022	Various	92,081,970	467	1,991,805,519
18	To record the CPUC-related difference in					
19	accumulated deferred tax balances as a result					
 	of the reduction of the federal income tax rate					
 	by the Tax Cuts And Job Acts to 21% from the					
	previous 35% and the related tax gross-up that					
_	will be refunded to customers. Excess deferred					
 	taxes subject to the tax normalization require-					
 	ments will be refunded to ratepayers over the					
27	life of the underlying liability that gave rise to the deferred taxes.					
28	to the deletied taxes.					
\vdash	FERC Excess Deferred Taxes-TCAJA	582,299,547	Various	17,481,220		564,818,327
30	To record the FERC-related difference in accumu-	332,233,311	Various	,,		004,010,027
31	lated deferred tax balances as a result of the					
32	reduction of the federal income tax rate by the					
	Tax Cuts And Jobs Act to 21% from the previous					
34	35% that will be refunded to customers. Excess					
35	deferred taxes subject to the tax normalization					
36	requirements will be refunded over the life of					
37	the underlying liability that gave rise to the					
38	deferred taxes.					
39						
40						
41	TOTAL	7,045,828,280		11,326,356,228	11,622,745,108	7,342,217,160

Name of Respondent Southern California Edison Company		This Report Is: (1) XAn Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2019	Year/Pe End of	Year/Period of Report End of2018/Q4	
	ТО	HER REGULATORY L		count 254)			
2. Mi by cla	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	concerning other reg at end of period, or	gulatory liabilit amounts less	ties, including rate o			
L							
Line	Description and Purpose of	Balance at Begining of Current	DEBITS			Balance at End	
No.	Other Regulatory Liabilities	Quarter/Year	Account Credited	Amount	Credits	of Current Quarter/Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	FERC Excess Deferred Tax Gross-Up-TCAJA	226,265,651	Various	6,792,723		219,472,928	
2	To record the FERC-related tax gross-up on the						
3	difference in accumulated deferred tax balances						
4	as a result of the reduction of the federal in-						
5	come tax rate by the Tax Cuts And Jobs Act to						
6	21% from the previous 35% that will be						
7	refunded to customers.						
8							
9	Regulatory Liability Pension-SFAS 158	26,587,000	Various	29,379,004	163,041,004	160,249,000	
10	To reflect regulatory liability resulting from						
11	the adoption of SFAS 158 Employers'						
12	Accounting for Defined Benefit Pension & Other						
13	Postretirement Plans D.06-05-016.						
14							
15	Solar on Multifamily Affordable Housing Program		407	29,121	55,098,554	55,069,433	
16	(SOMAH) Balancing Account (SOMAHBA)						
17	To record the difference between the authorized						
18	SOMAH Program funding levels and all incre-						
19	mental costs associated witht he SOMAH Program,						
20	including costs of conducting a Request for						
21	Approval (RFP), contributions to Program Admin-						
22	istrator (PA) administrative budgets, utility						
23	administration costs and incentive payments						
24	pursuant to Decision (D.)17-12-022.						
25							
26	Public Purpose Programs Adjustments Mechanism		Various	117,087,446	138,887,225	21,799,779	
27	To record Public Goods Charge Revenue, PGC ex-						
28	penses authorized in P.U. Code Section 399.8,						
29	and other CPUC Public Purpose Program revenues						
30	and expenses (D.)11-12-038). Programs include:						
31	ESAP, CARE, EPIC, OBF, PEEBA, LCRPBA, & NSHF.						
32							
33	Post Employment Benefits Other than Pensions				24,423,000	24,423,000	
34	(PBOP) Regulatory Liability						
35	To reflect the regulatory liability adjustment						
36	for PBOP expense recorded for US GAAP versus						
37	PBOP expense recorded for Utility expense.						
38							
39							
40							
41	TOTAL	7,045,828,280		11,326,356,228	11,622,745,108	7,342,217,160	

1. The following elated to unit 2. Report be 3. Report nu or billing pur sach month. If increase 5. Disclose a sine No. 1 Sales 2 (440) 3 (442) 4 Smal 5 Large 6 (444) 7 (445) 8 (446) 9 (448) 10 TOT/	ving instructions generally apply to the annual version in the revenues need not be reported separately as elow operating revenues for each prescribed account umber of customers, columns (f) and (g), on the basic poses, one customer should be counted for each ground the second of t	required in the annual version of these page t, and manufactured gas revenues in total. is of meters, in addition to the number of flat roup of meters added. The -average number e), and (g)), are not derived from previously counts 451, 456, and 457.2.	ata in columns (c), (e), (f), and (g). Less. t rate accounts; except that where seer of customers means the average of	eparate meter readings are added of twelve figures at the close of sistencies in a footnote. Operating Revenues Previous year (no Quarterly) (c)
related to unit 2. Report be 3. Report nu cor billing pur cach month. 4. If increase 5. Disclose a cach month 5. Disclose a cach month 6. If increase 7. All 18 (440) 3 (442) 4 Smal 5 Large 6 (444) 7 (445) 8 (446) 9 (448) 10 TOTA	wing instructions generally apply to the annual version in the properties of the pro	n of these pages. Do not report quarterly de required in the annual version of these page t, and manufactured gas revenues in total. It is of meters, in addition to the number of flat roup of meters added. The -average number e), and (g)), are not derived from previously counts 451, 456, and 457.2.	ata in columns (c), (e), (f), and (g). Uses. It rate accounts; except that where seer of customers means the average of reported figures, explain any incons Operating Revenues Year to Date Quarterly/Annual (b)	eparate meter readings are added of twelve figures at the close of sistencies in a footnote. Operating Revenues Previous year (no Quarterly) (c)
related to unit 2. Report be 3. Report nu cor billing pur cach month. 4. If increase 5. Disclose a cach month 5. Disclose a cach month 6. If increase 7. All 18 (440) 3 (442) 4 Smal 5 Large 6 (444) 7 (445) 8 (446) 9 (448) 10 TOTA	abilled revenues need not be reported separately as elow operating revenues for each prescribed account umber of customers, columns (f) and (g), on the basi rposes, one customer should be counted for each groses or decreases from previous period (columns (c), (amounts of \$250,000 or greater in a footnote for account (a) Title of Account (a) Pes of Electricity O) Residential Sales All (or Comm.) (See Instr. 4) Ge (or Ind.) (See Instr. 4) Public Street and Highway Lighting	required in the annual version of these page t, and manufactured gas revenues in total. is of meters, in addition to the number of flat roup of meters added. The -average number e), and (g)), are not derived from previously counts 451, 456, and 457.2.	es. t rate accounts; except that where seer of customers means the average of reported figures, explain any incons Operating Revenues Year to Date Quarterly/Annual (b)	eparate meter readings are added of twelve figures at the close of sistencies in a footnote. Operating Revenues Previous year (no Quarterly) (c)
5. Disclose a sine No. 1 Sales 2 (440) 3 (442) 4 Smal 5 Large 6 (444) 7 (445) 8 (446) 9 (448) 10 TOTA	amounts of \$250,000 or greater in a footnote for accompany of the following control of the follo	counts 451, 456, and 457.2.	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
No. 1 Sales 2 (440) 3 (442) 4 Smal 5 Large 6 (444) 7 (445) 8 (446) 9 (448) 10 TOTA	(a) es of Electricity D) Residential Sales C) Commercial and Industrial Sales all (or Comm.) (See Instr. 4) ge (or Ind.) (See Instr. 4) D) Public Street and Highway Lighting	unt	to Date Quarterly/Annual (b)	Previous year (no Quarterly) (c)
2 (440) 3 (442) 4 Smal 5 Large 6 (444) 7 (445) 8 (446) 9 (448) 10 TOTA	es of Electricity D) Residential Sales C) Commercial and Industrial Sales all (or Comm.) (See Instr. 4) ge (or Ind.) (See Instr. 4) P) Public Street and Highway Lighting			, ,
2 (440) 3 (442) 4 Smal 5 Large 6 (444) 7 (445) 8 (446) 9 (448) 10 TOTA	2) Residential Sales 2) Commercial and Industrial Sales all (or Comm.) (See Instr. 4) ge (or Ind.) (See Instr. 4) 4) Public Street and Highway Lighting		5,021,762,43	4 865 889 031
3 (442) 4 Smal 5 Large 6 (444) 7 (445) 8 (446) 9 (448) 10 TOTA	2) Commercial and Industrial Sales all (or Comm.) (See Instr. 4) ge (or Ind.) (See Instr. 4) 4) Public Street and Highway Lighting		0,021,702,700	
4 Smal 5 Large 6 (444) 7 (445) 8 (446) 9 (448) 10 TOTA	all (or Comm.) (See Instr. 4) ge (or Ind.) (See Instr. 4) l) Public Street and Highway Lighting			1,000,000,00
5 Large 6 (444) 7 (445) 8 (446) 9 (448) 10 TOTA	ge (or Ind.) (See Instr. 4) Public Street and Highway Lighting		5,933,519,669	5,745,862,868
6 (444) 7 (445) 8 (446) 9 (448) 10 TOTA	Public Street and Highway Lighting		775,689,300	
7 (445) 8 (446) 9 (448) 10 TOTA	,		97,607,163	
8 (446) 9 (448) 10 TOTA			8,967,710	· · ·
9 (448) 10 TOTA	S) Sales to Railroads and Railways		11,532,08	
10 TOT/	3) Interdepartmental Sales		215,12	
	AL Sales to Ultimate Consumers	11,849,293,48	•	
	') Sales for Resale		121,877,65	
	TAL Sales of Electricity		11,971,171,14	
	es) (449.1) Provision for Rate Refunds		11,971,171,144	11,020,212,003
,	TAL Revenues Net of Prov. for Refunds		11,971,171,14	4 11,620,212,865
	er Operating Revenues		11,371,171,14	11,020,212,003
)) Forfeited Discounts		17,746,479	9 17,711,210
	<u> </u>			· · ·
, ,) Miscellaneous Service Revenues		48,517,709	5 43,977,762
	3) Sales of Water and Water Power		02 200 20	70 400 770
	Rent from Electric Property		83,380,36	5 79,426,770
	5) Interdepartmental Rents		FF4 744 000	467.007.400
` ′	6) Other Electric Revenues	554,711,29	_	
	6.1) Revenues from Transmission of Electricity	121,439,55	134,205,021	
	7.1) Regional Control Service Revenues 7.2) Miscellaneous Revenues			
,	.2) Miscellaneous Revenues			
25 26 TOT/	TAL Other Operating Poyonuss	005 705 005	740 400 700	
	AL Other Operating Revenues AL Electric Operating Revenues		825,795,393 12,796,966,53	
27 1017	AL Liectific Operating Nevertues		12,790,900,33	12,302,021,020

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report				
Southern California Edison Compa	(1) XAn Original (2) A Resubmission		(Mo, Da, Yr) 04/17/2019	End of					
	E	LECTRIC OPERATING	REVENUES (A	Account 400)	•				
 Commercial and industrial Sales, Accrespondent if such basis of classification in a footnote.) See pages 108-109, Important Changes. For Lines 2,4,5,and 6, see Page 304 9. Include unmetered sales. Provide de 	is not generally greater ges During Period, for in for amounts relating to	than 1000 Kw of demand. nportant new territory added unbilled revenue by accoun	(See Account 44)	2 of the Uniform System of A					
MEGAWATT HOURS SOLD AVG.NO. CUSTOMERS PER MONTH									
Year to Date Quarterly/Annual	Amount Previous year (no Quarterly)				revious Year (no Quarterly)	Line No.			
(d)	(e)		(f)		(g)				
(4)		(e)		(1)	(9)	1			
30,417,068		29,765,196		4,463,521	4,433,753				
30,417,008		29,705,190		4,403,321	4,433,733				
						3			
47,046,265		45,793,686		599,913	594,445	4			
8,599,844		7,946,073		31,122	29,814	5			
504,865		529,795		17,158	13,600	6			
194,716		188,854		4	4	7			
87,109		85,229		134	135	8			
		· · ·		24	22	9			
1,719		2,338							
86,851,586		84,311,171		5,111,876	5,071,773				
4,463,898		6,980,555		11	8	11			
91,315,484		91,291,726		5,111,887	5,071,781	12			
						13			
91,315,484		91,291,726		5,111,887	5,071,781	14			
Line 12, column (b) includes \$ Line 12, column (d) includes	269,721,000 1,575,869	of unbilled revenues. MWH relating to unbill	ed revenues						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 21 Column: b

Footnote: FERC account 9456000 - Other Electric Revenues

 Gas Sales
 (30,908,340.61)

 GHG Allowance Revenue
 (389,316,107.71)

 ITCC/CIAC Revenues / Grant
 (25,705,217.69)

 Amortization
 (17,820,719.55)

 Realized Gain(Loss) LCFS CR (411.8)
 (78,366,684.83)

 Miscellaneous Others
 (12,594,219.62)

 Total Other Electric Revenues
 (554,711,290.01)

Name of Respondent Southern California Edison Company		This Report Is: (1) X An Original (2) A Resubmission		(Ma Da Vr)		Year/l End o	ear/Period of Report and of 2018/Q4	
	REGIONAL	L TRANS	MISSION SERV	/ICE REVENU	IES (Accour	nt 457.1)		
I. T	The respondent shall report below the revenue performed pursuant to a Commission approv	e collecte	ed for each se All amounts	rvice (i.e., co separately b	ntrol area illed must	administratior be detailed be	n, market elow.	administration,
ine No.	Description of Service (a)	Balan Q	ce at End of uarter 1 (b)	Balance a Quart (c	er 2	Balance at Quarte (d)		Balance at End of Year (e)
1	NONE.		(2)	(0)	/	(4)		(0)
2								
3								
4								
5 6								
7								
8								
9								
10								
11								
12								
13 14								
15								
16								
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38								
39								
40								
41								
43								
44								
45								
46	TOTAL							

Name of Respondent	This Rep		Date of Rep	oort Year/F	Period of Report	
Southern California Edison Company		An Original A Resubmission	(Mo, Da, Yr 04/17/2019	· F1101.0	f <u>2018/Q4</u>	
	` ´ L	ELECTRICITY BY RA				
Report below for each rate schedule in				number of customer	average Kwh ner	
customer, and average revenue per Kwh, e					average (Will per	
2. Provide a subheading and total for each					evenues," Page	
300-301. If the sales under any rate sched	ule are classified in mo	re than one revenue	account, List the rate s	chedule and sales dat	a under each	
applicable revenue account subheading.3. Where the same customers are served.	under more than one ra	ata echadula in the ea	amo rovenue account d	laccification (cuch ac	a gonoral residential	
schedule and an off peak water heating sch						
customers.		(a)				
4. The average number of customers shou	ld be the number of bill	s rendered during the	e year divided by the nu	umber of billing period	s during the year (12	
if all billings are made monthly).			And additional account	le till end og og end de endede	_	
5. For any rate schedule having a fuel adju6. Report amount of unbilled revenue as of				billed pursuant thereto).	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold	
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)	
1 NOTE: See Footnote for Symbols			, ,			
2						
3 ACCOUNT 440						
4 D	16,277,442	3,145,415,243	2,521,374	6,456	0.1932	
5 D @	22,236	2,627,870	2,866	7,759	0.1182	
6 D \$	397,251	51,070,521	48,070	8,264	0.1286	
7 D-CARE	5,920,823	716,744,956	1,017,382	5,820	0.121	
8 D-CARE @	3,368	132,807	566	5,951	0.0394	
9 D-CARE \$	241,245	10,588,151	33,718	7,155	0.0439	
10 D-CARE-CPP	3	236	1	3,000	0.0787	
11 DCARE-E	4,147	624,898	344	12,055	0.1507	
12 DCARE-E \$	25	786	5	5,000		
13 DCARE-E-N	25	6,309	1	25,000	0.2524	
14 D-CARE-N	190,382			7,786		
15 D-CARE-N @	13	,		13,000		
16 D-CARE-N \$	11,732	- ,	,	8,710		
17 D-CARE-N2	9,460	, , , , , , , , , , , , , , , , , , ,			0.0819	
18 D-CARE-N2 \$	475	,			0.0812	
19 D-CARE-SDP	349,259			7,367	0.1088	
20 D-CARE-SDP @	666	· · · · · · · · · · · · · · · · · · ·		6,938		
21 D-CARE-SDP \$	18,082			7,754		
22 D-CARE-SDP-N	18,855			7,973		
23 D-CARE-SDP-N\$	1,438			8,715		
24 D-CARE-SDP-N2	867	,			0.0684	
25 D-CARE-SDPN2\$	59	· · · · · · · · · · · · · · · · · · ·			0.0316	
26 D-CARE-SDP-O	12,694			7,415		
27 DCARE-SDP-O @	29	, , , , , , , , , , , , , , , , , , ,		7,250		
28 DCARE-SDP-O \$	628	, , , , , , , , , , , , , , , , , , ,		8,156	ļ	
29 DCARE-SDP-O-N	729			7,674	ļ	
30 DCARE-SDP-ON\$	29			7,250		
31 DCARE-SDP-ON2	23				0.1397	
32 D-DL #	04.400	1,161		0.410	0.410	
33 DE	81,486			8,113		
34 DE \$	970			9,798		
35 DE-FERA	468			11,143		
36 DE-FERA \$ 37 DE-FERA-N	18			9,000		
	20	· ·		10,000		
38 DE-FERA-SDP	100			9,091	ļ	
39 DE-FERA-SDP \$	10			10,000		
40 DE-FERA-SDP-O	18	2,256	1	18,000	0.1253	
41 TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.135	
42 Total Unbilled Rev.(See Instr. 6)	1,575,869			0	0.1712	
43 TOTAL	86,851,586	11,849,293,495	5,111,896	16,990	0.1364	

Name of Respondent				ort Is:	Date of Rep	ort	Year/P	eriod of Report
Southern California Edison Company				An Original A Resubmission	(Mo, Da, Yr 04/17/2019)	End of	2018/Q4
		(2)		ELECTRICITY BY RA				
							. ,	
	eport below for each rate schedule in e				-		customer, a	average Kwh per
	ustomer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page							
	301. If the sales under any rate schedu		_		•			-
	cable revenue account subheading.				,			
	here the same customers are served ι							
	dule and an off peak water heating sch	edule), the entries i	n c	olumn (d) for the spec	cial schedule should de	enote the du	uplication in	number of reported
	omers.				P 2 1 11 0			
	ne average number of customers shou billings are made monthly).	id be the number of	DIII	s rendered during the	year divided by the ni	imber of bil	ling periods	during the year (12
	or any rate schedule having a fuel adju	etment clause state	in :	a footnote the estimat	ed additional revenue	hilled nursu	ant thereto	
	eport amount of unbilled revenue as of					billou puroc		
Line	Number and Title of Rate schedule	MWh Sold		Revenue	Average Number	KWh c	of Sales	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)	Per Ci	ustomer e)	(f)
1	ACCOUNT 440 CONTINUED							
2	DE-N	3,4	150	229,848	422		8,175	0.0666
3	DE-N \$		44	496	5		8,800	0.0113
4	DE-N2		169	11,538				0.0683
5	DE-N2 \$		3	26				0.0087
6	DE-SDP	21,	146	2,762,120	2,436		8,681	0.1306
	DE-SDP @	,	14	994	1		14,000	0.0710
	DE-SDP \$		202	13,453	21		9,619	0.0666
	DE-SDP-N		383	34,711	81		8,432	0.0508
	DE-SDP-N \$	•	31	1,468	3		10,333	0.0308
	DE-SDP-O	1 /	001	137,545	120		8,342	0.1374
	DE-SDP-O-N	1,0	11	137,345	2		5,500	-0.0002
				_				
	DE-TOU-A	;	505	56,393	84		6,012	0.1117
	DETOUAFERASDP		4	327	1		4,000	0.0818
	DE-TOU-A-N		252	12,001	104		2,423	0.0476
	DE-TOU-A-N2		559	14,276				0.0255
	DE-TOU-A-N2 \$		20	310				0.0155
18	DE-TOU-A-SDP	;	334	34,380	44		7,591	0.1029
19	DETOU-A-SDP-N		134	3,894	25		5,360	0.0291
20	DETOU-A-SDPN\$		9	6	3		3,000	0.0007
21	DETOU-A-SDPN2	•	115	3,603				0.0313
22	DETOU-ASDPN2\$		15	93				0.0062
23	DETOU-A-SDP-O		25	3,158	2		12,500	0.1263
24	DETOUA-SDPO-N				1			
25	DETOUA-SDPON2		2	25				0.0125
26	DE-TOU-B	3,3	320	438,045	251		13,227	0.1319
27	DE-TOU-B\$		13	894	1		13,000	0.0688
28	DE-TOU-B-CPP		5	625	1		5,000	0.1250
	DE-TOU-B-N		45	6,144	9		5,000	0.1365
	DE-TOU-B-N2		60	2,993			2,222	0.0499
	DE-TOU-B-N2 \$		1	21				0.0210
	DE-TOU-B-SDP	9 ·	146	261,194	161		13,329	0.1217
	DE-TOU-B-SDP\$	۷,	12	543	101		12,000	0.0453
	DETOU-B-SDP-N		37	5,188	7		5,286	0.1402
					1		3,200	
	DETOU B SDD O		24	564	10		42.000	0.0235
	DETOU-B-SDP-O		136	17,165	10		13,600	0.1262
	DETOU-B-SDPON		3	50			10.55	0.0167
	DE-TOUT		313	49,463	23		13,609	0.1580
	DE-TOUT-N		154	9,149	19		8,105	0.0594
40	DE-TOUT-N2		11	67				0.0061
4.4	TOTAL DILL-1	<u> </u>		44			10.55	
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	85,275,		11,579,572,495	5,111,896		16,682	0.1358 0.1712
42 43	TOTAL	1,575, 86,851,			5,111,896		16,990	0.1712
70	IJIAL	00,001,	000	11,049,293,495	0,۱۱۱,090		10,990	0.1304

Nam	ne of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yi	c)	Period of Report
Sou	thern California Edison Company		A Resubmission	04/17/2019	· E00.0	f 2018/Q4
		SALES OF E	ELECTRICITY BY RA	ATE SCHEDULES	+	
	eport below for each rate schedule in			_		average Kwh per
	omer, and average revenue per Kwh, e	_				ovenues " Dage
	rovide a subheading and total for each 301. If the sales under any rate sched			•		-
appli	icable revenue account subheading.					
	Where the same customers are served					
	dule and an off peak water heating schomers.	nedule), the entries in co	olumn (d) for the spe	cial schedule should de	enote the duplication in	n number of reported
	he average number of customers shou	ald be the number of bill	s rendered during the	e vear divided by the n	umber of billing period	s during the vear (12
	billings are made monthly).		- · · · · · · · · · · · · · · · · · · ·	- ,		(·-
	or any rate schedule having a fuel adju				billed pursuant thereto	O.
6. R	teport amount of unbilled revenue as of Number and Title of Rate schedule	f end of year for each a MWh Sold	pplicable revenue ac Revenue	count subheading. Average Number	KWh of Sales	Revenue Per
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
1	DE-TOUT-SDP	279	41,199	` '	12,130	` ' '
2	DE-TOUT-SDP-N	152	10,461	15	· · · · · · · · · · · · · · · · · · ·	
	DE-TOUT-SDPN\$	1	45		,	0.045
	DE-TOUTSDP-N2	6				0.002
	DE-TOUT-SDPON	26	1,380		8,667	
	D-FERA	110,803	18,357,062		7,333	
	D-FERA @	57	4,891		7,125	
	D-FERA \$	4,412	490,559		8,685	
9	D-FERA-N	8,667	782,655	1,055	8,215	0.090
	D-FERA-N \$	504	21,474	56	9,000	
11	D-FERA-N2	402	52,301		<u> </u>	0.130
12	D-FERA-SDP	9,701	1,500,330	1,093	8,876	0.154
13	D-FERA-SDP @	30	3,421	2	15,000	0.114
14	D-FERA-SDP \$	556	54,657	56	9,929	0.098
15	D-FERA-SDP-N	723	62,997	79	9,152	0.087
16	D-FERA-SDP-N\$	49	3,451	4	12,250	0.070
17	D-FERA-SDP-O	444	71,415	53	8,377	0.160
18	D-FERA-SDP-O\$	28	3,253	2	14,000	0.116
19	DFERA-SDP-O-N	15	609	2	7,500	0.040
20	DM	78,189	14,849,713	4,927	15,869	0.189
21	DM @	1,093	118,844	32	34,156	0.108
22	DM \$	869	107,845	38	22,868	0.124
23	DM-CARE	22	3,353	2	11,000	0.152
24	DM-CARE-N	1	30			0.030
25	DM-N	2,634	376,288	190	13,863	0.142
26	DM-N \$	10	146	1	10,000	0.014
	DM-N2	580	35,035			0.060
	DM-N2 \$	2	979			0.489
	DMS-1	33,618			132,354	
	DMS-1 \$	238	,		79,333	
	DMS-1-N	1,992			117,176	
	DMS-2	406,241	55,406,648	·	337,690	
	DMS-2 @	1,000	· ·		142,857	
	DMS-2 \$	21,204			432,735	
	DMS-2-N	29,690			443,134	
	DMS-2-N \$	274			274,000	
	DMS-2-N2	12,665				0.073
	DMS-3	11,337	1,878,259		164,304	
	DMS-3 @	269				
40	DMS-3 \$	585	58,074	1	585,000	0.099
41	TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.135
42		1,575,869			10,002	0.133
43	, , , , , , , , , , , , , , , , , , , ,	86,851,586			16,990	
	İ	1	i i	1		1

Nam	e of Respondent	This Rep		Date of Rep	ort Year/F	Period of Report
Sou	thern California Edison Company	` '	An Original A Resubmission	(Mo, Da, Yr 04/17/2019	End of	2018/Q4
		` ` '	ELECTRICITY BY RA			
	eport below for each rate schedule in e			_		average Kwh per
	omer, and average revenue per Kwh, e rovide a subheading and total for each	_				venues " Page
	301. If the sales under any rate sched			•		-
	cable revenue account subheading.					
	/here the same customers are served ι					
	dule and an off peak water heating sch	edule), the entries in c	olumn (d) for the spec	cial schedule should de	enote the duplication in	number of reported
	omers.	ld be the number of bill	a randarad during the	waar dividad by the nu	umbar of hilling pariods	during the year (12
	he average number of customers shou billings are made monthly).	id be the number of bill	s rendered during the	e year divided by the fit	imber of billing periods	during the year (12
	or any rate schedule having a fuel adju	stment clause state in	a footnote the estimate	ted additional revenue	billed pursuant thereto) <u>.</u>
	eport amount of unbilled revenue as of	end of year for each a		count subheading.		
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Cŭstomers (d)	(e)	(f)
1	ACCOUNT 440 CONTINUED					
	DMS-3-N	1,273	229,670	1	1,273,000	0.1804
3	DMS-3-P	971	137,168	2	485,500	0.1413
4	DMS-3-P-N	1,320	18,271	2	660,000	0.0138
5	DMS-3-P-N2	641	9,590			0.0150
6	D-N	1,143,119	110,037,534	142,982	7,995	0.0963
7	D-N @	76	3,762	8	9,500	0.0495
8	D-N \$	51,139	1,670,950	5,299	9,651	0.0327
9	D-N2	52,394	5,133,117			0.0980
10	D-2N @	3	-14			-0.0047
11	D-N2 \$	2,206	306,076			0.1387
12	D-PG-S	4	578	1	4,000	0.1445
13	D-SDP	1,013,282	179,386,413	125,789	8,055	0.1770
14	D-SDP @	3,915	378,219	468	8,365	0.0966
15	D-SDP \$	43,384	4,725,201	4,706	9,219	0.1089
	D-SDP-CPP	3	530	,	•	0.1767
	D-SDP-N	101,131	8,012,126	12,533	8,069	0.0792
	D-SDP-N @	25		2	12,500	0.0764
	D-SDP-N \$	6,701	165,444	781	8,580	0.0247
	D-SDP-N2	4,398				0.0845
	D-SDP-N2 @	1,000				-0.0600
	D-SDP-N2 \$	293	43,419			0.1482
	D-SDP-O	41,615		5,178	8,037	0.1871
	D-SDP-O @	100		13	7,692	0.1043
	D-SDP-O \$	1,141	139,120	117	9,752	0.1219
	D-SDP-O-N	4,539	380,404	610	7,441	0.0838
	D-SDP-O-N \$	186	,	23	8,087	0.0217
	D-SDP-O-N2	201	16,366	23	0,007	0.0217
	D-SDP-O-N2 \$	10				
	·	1,377	1,607	210	6 557	0.1607
	DTA-CARE-SDP		133,670	210	6,557	0.0971
	DTACARE-SDP @	2	3		2.222	0.0015
	DTACARE-SDP \$			3	6,000	0.0423
	DTACARE-SDP-N	810	,	517	1,567	0.0405
	DTACARE-SDPN\$	20		26	769	0.0069
	DTACARE-SDPN2	3,135				0.0284
	DTACARESDPN2\$	168				0.0086
	DTACARE-SDP-O	42	4,321	6	7,000	0.1029
	DTACARESDPO-N	58	2,185	28	2,071	0.0377
	DTACARESDPON\$			1		
40	DTACARESDPON2	153	4,159			0.0272
,,	TOTAL DILL-	05.0== 5:=	44 570 570 157	F 444 055	10.000	2.12==
41	TOTAL Billed Total Unbilled Rev.(See Instr. 6)	85,275,717 1,575,869	11,579,572,495 269,721,000	5,111,896 0	16,682	0.1358 0.1712
42 43		86,851,586		5,111,896	16,990	0.1712
70	. 0 17 12	00,001,000	11,049,293,493	5,111,090	10,990	0.1304

Name of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)		eriod of Report 2018/Q4
Southern California Edison Company	(2)	A Resubmission	04/17/2019	End of	2010/Q4
	SALES OF E	LECTRICITY BY RA	ATE SCHEDULES	•	
Report below for each rate schedule in each rate schedule in each rate schedule.			_		average Kwh per
customer, and average revenue per Kwh, e 2. Provide a subheading and total for each	•				venues." Page
300-301. If the sales under any rate schedu			•		•
applicable revenue account subheading.					
3. Where the same customers are served u					
schedule and an off peak water heating sch customers.	iedule), trie entries in co	numin (a) for the spe	ciai scriedule sribuid dei	note the duplication in	number of reported
4. The average number of customers shou	ld be the number of bills	s rendered during the	e year divided by the nu	mber of billing periods	during the year (12
if all billings are made monthly).					
5. For any rate schedule having a fuel adju				oilled pursuant thereto.	
6. Report amount of unbilled revenue as of Line Number and Title of Rate schedule	MWh Sold	Revenue ac	Average Number	KWh_of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
1 DTACARSDPON2\$	4	19	(4)	(-)	0.004
2 DTAFERA-SDPN2	157	3,033			0.019
3 DTAFERASDPN2\$	6	75			0.012
4 DTAFERASDPON	9	46	2	4,500	0.005
5 DTAFERASDPON2	3	5	187	16	0.001
6 DTA-SDP-O-N	610	23,588			0.038
7 DTA-SDP-O-N2	839	30,216			0.036
8 DTA-SDP-O-N2\$	47	1,156			0.024
9 DTB-CARE-SDP	6,700	774,595	501	13,373	0.115
10 DTB-CARE-SDP\$	78	2,730	5	15,600	0.035
11 DTBCARE-SDP-N	438	36,057	37	11,838	0.082
12 DTBCARESDP-N\$	3	221	1	3,000	0.073
13 DTBCARE-SDPN2	106	11,395			0.107
14 DTBCARESDPN2\$	8	96			0.0120
15 DTBCARE-SDP-O	170	20,854	13	13,077	0.122
16 DTBCARE-SDPO\$	10	423	1	10,000	0.042
17 DTBCARESDPON2	2	54			0.027
18 DTB-SDP-O-N	284	38,957	27	10,519	0.137
19 DTB-SDP-O-N2	54	1,730			0.032
20 D-TOU-1-P	7	-15,835	1	7,000	-2.262
21 D-TOU1-P-CARE	6	-9,000	1	6,000	-1.500
22 D-TOU1-P-FERA		-31			
23 DTOU1PFERASDP		-204			
24 D-TOU-1-P-SDP	-4	-7,680			1.920
25 DTOU1PSDPCARE	-5	-5,548			1.109
26 D-TOU1-P-SDPO		-321			
27 DTOU1PSDP-O-C		-18			
28 D-TOU-2					
29 D-TOU-2-P	-7	-21,445	1	-7,000	3.063
30 D-TOU2-P-CARE	2	-14,904	1	2,000	-7.4520
31 D-TOU2-P-FERA		-652			
32 DTOU2PFERASDP		-44			
33 D-TOU-2-P-SDP	-19	-14,325			0.753
34 DTOU2PSDPCARE		-6,599			
35 D-TOU2-P-SDPO		-457			
36 DTOU2PSDP-O-C	-2	-207			0.103
37 D-TOU-3-P		-15,807	2		
38 D-TOU3-P-CARE	6	-21,800		3,000	-3.633
39 DTOU3PFERASDP		-4,704			
40 DTOU3PSDPCARE		-4,283			
41 TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.135
42 Total Unbilled Rev.(See Instr. 6)	1,575,869	269,721,000		0	0.133
43 TOTAL	86,851,586			16,990	0.136

Nam	e of Respondent	This Rep		Date of Rep	\	eriod of Report
Sout	thern California Edison Company		An Original A Resubmission	(Mo, Da, Yr 04/17/2019	End of	2018/Q4
		` '	ELECTRICITY BY RA			
	eport below for each rate schedule in e		·	_		average Kwh per
	omer, and average revenue per Kwh, e. rovide a subheading and total for each	-				venues " Page
	301. If the sales under any rate schedu			•		1
	cable revenue account subheading.					
3. W	/here the same customers are served ι	under more than one ra	ite schedule in the sa	me revenue account cl	assification (such as a	general residential
	dule and an off peak water heating sch	edule), the entries in c	olumn (d) for the spec	cial schedule should de	note the duplication in	number of reported
	omers.					
	he average number of customers shoul	ld be the number of bill	s rendered during the	year divided by the nu	imber of billing periods	during the year (12
	billings are made monthly). or any rate schedule having a fuel adju:	etment clause state in	a footnote the estimat	ted additional revenue	hilled nursuant thereto	
	eport amount of unbilled revenue as of				billed parodant thereto	•
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	ACCOUNT 440 CONTINUED			, ,		
2	D-TOU-A	83,231	13,087,582	15,804	5,266	0.1572
3	D-TOU-A @	3	26			0.0087
	D-TOU-A \$	341	41,516	38	8,974	0.1217
	D-TOU-A-CARE	17,901	1,837,314	4,214	4,248	0.1026
	D-TOU-A-CARE\$	49	2,695	8	6,125	0.0550
	DTOU-A-CARE-N	3,608	173,808	5,066	712	0.0482
	DTOU-A-CAREN\$	3,008	1,674	238	181	0.0389
	DTOU-A-CAREN2	31,166	911,661	230	101	0.0293
	DTOU-ACAREN2\$					0.0293
	D-TOU-A-FERA	1,709	21,614	0.4	0.407	
		378	55,231	61	6,197	0.1461
	D-TOU-A-FERA\$	2	211	200	1.051	0.1055
	D-TOUA-FERA-N	274	11,321	260	1,054	0.0413
	D-TOUA-FERAN\$	6	-59	17	353	-0.0098
	D-TOUA-FERAN2	1,659	56,779			0.0342
	D-TOUAFERAN2\$	128	2,214			0.0173
	DTOUAFERASDP	57	6,835	10	5,700	0.1199
18	DTOUAFERASDPN	17	726	22	773	0.0427
19	D-TOU-A-N	63,049	3,617,692	36,701	1,718	0.0574
20	D-TOU-A-N @			1		
21	D-TOU-A-N \$	690	7,916	1,104	625	0.0115
22	D-TOU-A-N2	213,115	9,002,764			0.0422
23	D-TOU-A-N2 @	15	290			0.0193
24	D-TOU-A-N2 \$	9,261	242,000			0.0261
25	D-TOU-A-SDP	11,706	1,573,095	1,860	6,294	0.1344
	D-TOU-A-SDP @	6	374	1	6,000	0.0623
	D-TOU-A-SDP \$	41	3,936	5	8,200	0.0960
	D-TOU-A-SDP-N	10,945	569,776	3,356	3,261	0.0521
	D-TOU-A-SDPN\$	152	4,404	146	1,041	0.0290
	D-TOUA-SDP-N2	15,980	491,881	140	1,041	0.0308
	D-TOUA-SDP-N2@	15,960	491,681			0.0308
	D-TOUA-SDPN2@	1,126	24,346			0.0160
	·			0.5	0.000	
	D-TOU-A-SDP-O	448	69,187	65	6,892	0.1544
	D-TOU-B	483,953	83,089,359	28,503	16,979	0.1717
	D-TOU-B @	155	15,712	11	14,091	0.1014
	D-TOU-B \$	8,339	877,585	213	39,150	0.1052
	D-TOU-B-CARE	28,752	3,495,324	2,159	13,317	0.1216
	D-TOU-B-CARE@	10	411	1	10,000	0.0411
	D-TOU-B-CARE\$	673	29,423	31	21,710	0.0437
40	DTOU-B-CARE-N	2,462	213,583	198	12,434	0.0868
	TOTAL DIVI		=== -	_		
41	TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.1358
42 43	Total Unbilled Rev.(See Instr. 6) TOTAL	1,575,869	269,721,000	E 444 000	40.000	0.1712
43	IOIAL	86,851,586	11,849,293,495	5,111,896	16,990	0.1364

Nam	e of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)	١	eriod of Report
Sou	thern California Edison Company		A Resubmission	04/17/2019	End of	2018/Q4
			LECTRICITY BY RA			
4 5						
	eport below for each rate schedule in efformer, and average revenue per Kwh, ex			_		average Kwn per
	rovide a subheading and total for each p	-				venues " Page
	301. If the sales under any rate schedul			•		1
	cable revenue account subheading.					
	here the same customers are served ur					
	dule and an off peak water heating sche	dule), the entries in co	olumn (d) for the spec	ial schedule should de	note the duplication in	number of reported
	omers. he average number of customers should	he the number of hill	s randared during the	year divided by the nu	mher of hilling periods	during the year (12
	billings are made monthly).	be the number of bill	s rendered during the	year arriaca by the na	imber of billing periods	during the year (12
	or any rate schedule having a fuel adjus	tment clause state in a	a footnote the estimate	ed additional revenue l	billed pursuant thereto	
	eport amount of unbilled revenue as of e		•			
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(†)
	ACCOUNT 440 CONTINUED					
	DTOU-B-CAREN\$	50	979	7	7,143	0.0196
	DTOU-B-CAREN2	555	26,746			0.0482
	DTOU-BCAREN2\$	45	823			0.0183
	D-TOU-B-FERA	1,902	285,723	117	16,256	0.1502
	D-TOUB-FERA \$	15	1,305	1	15,000	0.0870
	D-TOUB-FERA-N	174	44,786	19	9,158	0.2574
8	D-TOUB-FERA-N\$	15	258	2	7,500	0.0172
	D-TOUB-FERAN2	64	5,350			0.0836
10	DTOUBFERADN2	11	243			0.0221
11	D-TOUBFERASDP	383	55,350	26	14,731	0.1445
12	DTOUBFERASDPN	48	4,022	5	9,600	0.0838
13	DTOUBFERASDPO	23	3,550	1	23,000	0.1543
14	D-TOU-B-N	38,916	4,881,651	3,300	11,793	0.1254
15	D-TOU-B-N \$	787	21,288	50	15,740	0.0270
16	D-TOU-B-N2	9,935	732,426			0.0737
17	D-TOU-B-N2 \$	241	33,982			0.1410
18	D-TOU-B-SDP	68,324	11,134,637	5,175	13,203	0.1630
19	D-TOU-B-SDP @	107	8,964	6	17,833	0.0838
20	D-TOU-B-SDP \$	1,029	92,043	62	16,597	0.0894
21	D-TOUB-SDPCPP	8	1,480	1	8,000	0.1850
22	D-TOU-B-SDP-N	5,510	629,448	479	11,503	0.1142
23	D-TOU-B-SDPN\$	220	2,993	12	18,333	0.0136
	D-TOU-B-SDPN2	1,134	76,764		-	0.0677
25	D-TOUB-SDPN2\$	42	1,685			0.0401
	D-TOU-B-SDP-O	3,196	555,248	253	12,632	0.1737
	D-TOU-B-SDPO\$	41	4,244	2	20,500	0.1035
	D-TOU-EV-1	3,116	469,119	841	3,705	0.1506
	D-TOU-EV-1 @	15	1,928	1	15,000	0.1285
	D-TOU-EV-1\$	42	5,159	5	8,400	0.1228
	D-TOU-EV-1-N	10	721	4	2,500	0.0721
	D-TOU-EV-1-N2	1	27	٦	2,000	0.0270
	D-TOUT	35,988	7,760,288	2,601	13,836	0.2156
	D-TOUT @	69	9,283	5	13,800	0.1345
	D-TOUT \$	658	98,220	33	19,939	0.1493
	D-TOUT-CARE	9,438	1,422,297	725	13,018	0.1507
	D-TOUT-CARE @	5,430	312	1	6,000	0.0520
	D-TOUT-CARE \$	301	20,606	23	13,087	0.0685
	D-TOUT-CARE-N	4,726	328,948	566	8,350	0.0696
	D-TOUT-CAREN\$	223	10,521	21	10,619	0.0090
40	D-1001-0M/FIA	223	10,521	21	10,019	0.0472
41	TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.1358
42	Total Unbilled Rev.(See Instr. 6)	1,575,869		0	0	0.1712
43	TOTAL	86,851,586	11,849,293,495	5,111,896	16,990	0.1364

Nam	e of Respondent	This Rep		Date of Rep	oort Year/F	Period of Report
Sou	thern California Edison Company	, ,	An Original A Resubmission	(Mo, Da, Yr 04/17/2019		f 2018/Q4
		` ` ' 	ELECTRICITY BY RA			
	eport below for each rate schedule in e			_		average Kwh per
	omer, and average revenue per Kwh, e rovide a subheading and total for each	-				evenues " Page
	301. If the sales under any rate sched			•		-
	cable revenue account subheading.					
	/here the same customers are served of					
	dule and an off peak water heating sch	edule), the entries in c	olumn (d) for the spec	cial schedule should de	enote the duplication in	number of reported
	omers.	ld be the number of bill	a randarad during the	veer divided by the p	umbar of hilling pariods	a during the year (12
	he average number of customers shou billings are made monthly).	id be the number of bill	is rendered during the	e year divided by the fit	imber of billing periods	s during the year (12
	or any rate schedule having a fuel adju	stment clause state in	a footnote the estima	ted additional revenue	billed pursuant thereto).
	eport amount of unbilled revenue as of	end of year for each a		count subheading.		
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
1	ACCOUNT 440 CONTINUED					
2	D-TOUT-CAREN2	587	28,877			0.0492
3	D-TOUTCAREN2\$	8	352			0.0440
4	D-TOUT-CPP-N	4	-25	1	4,000	-0.0063
5	D-TOUT-C-SDP	3,209	460,573	238	13,483	0.1435
6	D-TOUT-C-SDP\$	141	8,261	10	14,100	0.0586
7	DTOUT-C-SDP-N	941	48,186	108	8,713	0.0512
8	DTOUT-C-SDPN\$	73	1,404	8	9,125	0.0192
9	DTOUT-C-SDPN2	110	7,268			0.0661
10	DTOUT-CSDPN2\$	9	66			0.0073
11	DTOUT-C-SDP-O	28	4,182	2	14,000	0.1494
12	DTOUT-C-SDPO\$	15	1,014	1	15,000	0.0676
13	DTOUTC-SDPO-N	48	3,165	5	9,600	0.0659
14	DTOUTC-SDPON\$	2				0.0080
	DTOUTC-SDPON2	1	1			0.0010
	DTOUTCSDPON2\$	1	5			0.0050
	D-TOUT-N	73,584	6,565,617	8,513	8,644	0.0892
	D-TOUT-N \$	1,792	55,994	168	10,667	0.0312
	D-TOUT-N2	6,398	433,827		,	0.0678
	D-TOUT-N2 \$	126				0.1049
	D-TOUT-SDP	9,305	,	711	13,087	
	D-TOUT-SDP \$	203		17	11,941	0.1278
	D-TOUT-SDP-N	13,066	· ·	1,483	8,811	0.0835
	D-TOUT-SDP-N\$	356		40	8,900	
	D-TOUT-SDP-N2	1,024	,	70	0,500	0.0857
	D-TOUT-SDP-N2\$	1,024	1,425			0.0339
	D-TOUT-SDP-O	215		18	11,944	0.0339
	DTOUT-SDP-O-N	489		57		
			,	57	8,579	
	D-TOUT-SDPON2	47	742			0.0158
	DTU1PFERASDPO		-35			
	DTU3PFERASDPO		-49			
	DTU3PSDPOCARE		-146			
	DTU-TEV-SDP-N		-10			
	DWL-A	1,914		94	20,362	
	DWL-A @	12	,	1	12,000	
	DWL-B	21	2,997			0.1427
	DWL-B \$	29	·	1	29,000	
	DWL-C	101	15,546	2	50,500	
	GS-1	75	· ·	18	4,167	0.2167
40	GS-2	43	13,104	1	43,000	0.3047
	TOTAL DILL					
41		85,275,717 1,575,860		5,111,896	16,682	
42 43	` ` `	1,575,869 86,851,586		5,111,896	16,990	0.1712 0.1364
73	IOIAL	00,001,000	11,049,293,495	5,۱۱۱,۵90	10,990	0.1304

	ne of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr)	1	eriod of Report 2018/Q4
Sou	thern California Edison Company	(2)	A Resubmission	04/17/2019	End of	2010/Q4
			ELECTRICITY BY RA			
	Report below for each rate schedule in e omer, and average revenue per Kwh, e			_		verage Kwh per
	Provide a subheading and total for each	_		. •		venues," Page
	301. If the sales under any rate sched	ule are classified in mo	re than one revenue	account, List the rate so	chedule and sales data	under each
	icable revenue account subheading. Where the same customers are served	under more than one ra	ite schedule in the sa	ime revenue account cla	assification (such as a	general residential
	edule and an off peak water heating sch					
	omers.					
	he average number of customers shou billings are made monthly).	lid be the number of bill	s rendered during the	e year divided by the nu	mber of billing periods	during the year (12
5. F	or any rate schedule having a fuel adju				oilled pursuant thereto.	
	Report amount of unbilled revenue as or Number and Title of Rate schedule	f end of year for each a MWh Sold	pplicable revenue ac Revenue	count subheading. Average Number	KWh of Salos	Povenue Per
Line No.	(a)	(b)	(c)	of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	ACCOUNT 440 CONTINUED	(5)	(0)	(u)	(6)	(1)
2	GS-TOU-EV-3A	-1	-122			0.122
3	OL-1-ALLNITE	2,301	624,954	2,957	778	0.271
4	OL-1ALLNITE@		112	1		
5	OL-1ALLNITE \$	62	13,985	101	614	0.225
6	TD-4-C-SDP	3,675	407,164	594	6,187	0.110
7	TD-4-C-SDP-N	117	11,129	13	9,000	0.095
	TD-4-C-SDP-N2	13				0.006
	TD-4-C-SO	80			5,714	0.118
	TD-4-C-SO-N	14	, -	2	7,000	0.125
	TD-4-C-SO-N2 TD-4-F-SDP	122		16	7,625	0.0318
	TD-4-F-SDP-N	2	18,422	16	7,025	0.1510
	TD-4-F-SDP-N2	1	1			0.0010
	TD-4-F-SO	13	2,263	2	6,500	0.174
	TD-5-C-SDP	3.640			6,087	0.109
	TD-5-C-SDP-N	90			6,923	0.037
18	TD-5-C-SDP-N2	16				0.040
19	TD-5-C-SO	150	18,430	24	6,250	0.122
20	TD-5-F-SDP	77	11,389	11	7,000	0.1479
21	TD-5-F-SDP-N	10	1,823	2	5,000	0.182
	TD-5-F-SDP-N2	2				0.028
	TD-5-F-SO	14			7,000	0.179
	TGS1-A	216,675		43,461	4,986	0.2003
	TGS1-A @	1,752			8,505	0.1000
	TGS1-A \$ TGS1-A-APSE	6,801 106	846,081	1,422 11	4,783	0.124
	TGS1-A-APSE	100	16,987 201	11	9,636	0.1603 0.2010
	TGS1-A-C \$	ı	41			0.2010
	TGS1-A-CPP	25		3	8,333	0.168
	TGS1-A-N	1,169	•	96	12,177	0.094
	TGS1-A-N \$	28			9,333	0.027
	TGS1-A-S-N2	117	15,697		,	0.1342
34	TGS1-A-S-N2 \$	12	886			0.0738
35	TGS1-B	31,829	4,193,078	1,901	16,743	0.131
	TGS1-B @	1,224	81,604		16,541	0.066
	TGS1-B \$	1,125		64	17,578	0.0658
	TGS1-B-C	76	•		76,000	0.076
	TGS1-B-N	104	· ·		20,800	0.1019
40	TGS1-B-N2	15	1,238			0.082
41 42		85,275,717 1,575,869			16,682	0.135 0.171
43	` ` `	86,851,586			16,990	0.1364
1	Î.	1			′ -	

	ne of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yi	-)	Period of Report
Sou	thern California Edison Company		A Resubmission	04/17/2019	· F(10) (of 2018/Q4
		SALES OF E	ELECTRICITY BY RA	ATE SCHEDULES		
1. R	eport below for each rate schedule in	effect during the year th	e MWH of electricity	sold, revenue, average	number of customer	, average Kwh per
	omer, and average revenue per Kwh, e	_) D
	rovide a subheading and total for each 301. If the sales under any rate sched			•		•
	icable revenue account subheading.			doodant, Elot the rate o	onoddio dna odioo dd	ta anaor odon
	Where the same customers are served					
	dule and an off peak water heating sch	nedule), the entries in c	olumn (d) for the spe	cial schedule should de	enote the duplication i	n number of reported
	omers. he average number of customers shou	ıld be the number of bill	s rendered during the	e vear divided by the n	umber of billing period	ds during the year (12
	billings are made monthly).		o rondorod dannig an	o your arriada by the m	arribor or billing portor	io during the year (12
	or any rate schedule having a fuel adju				billed pursuant theret	0.
6. R Line	teport amount of unbilled revenue as o Number and Title of Rate schedule	f end of year for each a MWh Sold	pplicable revenue ac Revenue	count subheading. Average Number	KWh of Sales	I Pavanua Par
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
	ACCOUNT 440 CONTINUED	(b)	(6)	(u)	(6)	(1)
	TGS1-RTP	2	888	1	2,000	0.444
	TGS2A-N2-S	_	-96		2,000	0.111
	TGS2A-N-S	-1	-538			0.538
	TGS2A-S	-8	-2,691			0.336
	TGS2B-APSE-S	56	· · · · · · · · · · · · · · · · · · ·	1	56,000	
	TGS2B-C-S	121	12,203	1	121,000	
	TGS2B-N2-S	21	4,172		,500	0.198
	TGS2B-N-S	168	44,122		42,000	
	TGS2B-S	30,175	,		113,868	
	TGS2B-S @	974			139,143	
	TGS2B-S \$	981	102,221	9	109,000	
	TOU-D-4	536,227	102,614,462	86,820	6,176	
	TOU-D-4 \$	36			36,000	0.124
15	TOU-D-4-C	110,319	12,929,210		4,498	0.117
16	TOU-D-4-C-N	1,143	84,159	195	5,862	2 0.073
17	TOU-D-4-C-N2	145	7,382			0.050
18	TOU-D-4-F	1,833	296,023	323	5,675	0.161
19	TOU-D-4-F-N	43	5,617	6	7,167	7 0.130
20	TOU-D-4-F-N2	4	116			0.029
21	TOU-D-4-N	18,756	2,175,151	2,526	7,425	0.116
22	TOU-D-4-N2	2,616	175,580			0.067
23	TOU-D-4-SDP	33,633	5,761,657	4,476	7,514	0.171
24	TOU-D-4-SDP \$	22	1,896	2	11,000	0.086
25	TOU-D-4-SDP-N	1,717	164,042	224	7,665	0.095
26	TOU-D-4-SDPN2	236	20,833			0.088
27	TOU-D-4-SDPO	1,197	226,047	156	7,673	0.188
28	TOU-D-4SDPON	81	9,070	11	7,364	0.112
29	TOU-D-4SDPON2	17	1,245	88,456		0.073
30	TOU-D-5	543,882	103,909,330	2	271,941,000	0.191
31	TOU-D-5 \$	36	4,511	25,146		0.125
32	TOU-D-5-C	112,701	13,192,864	230	490,004	0.117
	TOU-D-5-C-N	1,472	· ·			0.073
	TOU-D-5-C-N2	180	· · · · · · · · · · · · · · · · · · ·			0.048
	TOU-D-5-F	1,846			5,628	
	TOU-D-5-F-N	46		7	6,57	
	TOU-D-5-F-N2	8				0.062
	TOU-D-5-N	19,524			7,594	<u> </u>
	TOU-D-5-N2	2,701	*			0.069
40	TOU-D-5-SDP	35,938	6,115,467	4,842	7,422	0.170
41	TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	2 0.135
42		1,575,869			10,00	0.133
43	` ` `	86,851,586			16,99	+
	i e e e e e e e e e e e e e e e e e e e	1				1

Name of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)	١	eriod of Report
Southern California Edison Company		A Resubmission	04/17/2019	End of	2018/Q4
	SALES OF E	LECTRICITY BY RA	ATE SCHEDULES	.	
1. Report below for each rate schedule in e			_		average Kwh per
customer, and average revenue per Kwh, e 2. Provide a subheading and total for each	_				vonuos " Pago
300-301. If the sales under any rate schedu			•		-
applicable revenue account subheading.					
3. Where the same customers are served u					
schedule and an off peak water heating sch customers.	ledule), the entries in co	numn (a) for the spe	ciai scriedule snould de	note the duplication in	number of reported
4. The average number of customers shou	ld be the number of bills	rendered during the	e year divided by the nu	mber of billing periods	during the year (12
if all billings are made monthly).					
5. For any rate schedule having a fuel adju6. Report amount of unbilled revenue as of				billed pursuant thereto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1 ACCOUNT 440 CONTINUED					
2 TOU-D-5-SDP \$	5	507	1	5,000	0.101
3 TOU-D-5-SDP-N	1,677	180,403	231	7,260	0.1070
4 TOU-D-5-SDPN2	292	11,487	1=0		0.039
5 TOU-D-5-SDPO	1,348	251,899		7,573	0.1869
6 TOU-D-5SDPON 7 TOU-D-5SDPON2	52 13	2,533 510		5,778	0.048
8 TOU-DE-4	2,649	381,631	353	7,504	0.039.
9 TOU-DE-4-F	2,040	39		1,000	0.039
10 TOU-DE-4-N	41	5,433		8,200	0.132
11 TOU-DE-4-N2	9	972	-	-,	0.1080
12 TOU-DE-4-SDP	590	74,781	73	8,082	0.126
13 TOU-DE-4SDPN	14	81	2	7,000	0.005
14 TOU-DE-4SDPN2	1	-5			-0.0050
15 TOU-DE-4SDPO	22	2,829	4	5,500	0.128
16 TOU-DE-5	2,536	361,730	348	7,287	0.1420
17 TOU-DE-5-F	9	1,249		9,000	0.138
18 TOU-DE-5-N	34	2,549	5	6,800	0.075
19 TOU-DE-5-N2	14	947	20		0.0670
20 TOU-DE-5-SDP	714	88,508		7,761	0.124
21 TOU-DE-5SDPN2 22 TOU-DE5-SDPO	5 26	3,774		8,667	0.009- 0.145
23 TPA2-A	200	45,972		18,182	0.229
24 TPA2-A-N	21	5,029		21,000	0.239
25 TPA2-A-N2	2	477			0.238
26 TPA2-B	763	169,313	90	8,478	0.221
27 TPA2-B \$	25	9,026		4,167	0.3610
28 TPA2-B-API	123	16,146	1	123,000	0.131
29 TPA2-B-N		356			
30 TPA2-B-S-N	11	2,340	1	11,000	0.212
31 TPA2-B-S-N2	1	729			0.729
32 TPA3-B	1,241	111,198		1,241,000	0.0896
33 TPA3-B-SEC	769	65,839			0.0850
34		22122			
35 OTHER ADJUSTMENTS	00 005 470	-334,302		0.004	0.100
36 TOTAL ACCOUNT 440	29,865,172	4,891,952,905	4,463,532	6,691	0.163
38					
39					
40					
41 TOTAL Billed	85,275,717	11,579,572,495		16,682	0.135
42 Total Unbilled Rev.(See Instr. 6) 43 TOTAL	1,575,869 86,851,586	269,721,000 11,849,293,495		16,990	0.171 0.136
101/1	00,001,000	11,045,255,495	5,111,090	10,990	0.1304

Name of Respondent	This Repo	rt ls: an Original	Date of Rep (Mo, Da, Yr)	١	eriod of Report
Southern California Edison Company		Resubmission	04/17/2019	End of	2018/Q4
	SALES OF E	LECTRICITY BY RA	TE SCHEDULES	.	
Report below for each rate schedule in a			_		average Kwh per
customer, and average revenue per Kwh, e 2. Provide a subheading and total for each			. •		venues " Page
300-301. If the sales under any rate sched			-		-
applicable revenue account subheading.					
3. Where the same customers are served					
schedule and an off peak water heating sch customers.	nedule), the entries in co	numn (a) for the spec	ciai schedule should de	note the duplication in	number of reported
The average number of customers should be a shoul	ld be the number of bills	rendered during the	e year divided by the nu	mber of billing periods	during the year (12
if all billings are made monthly).		-			
5. For any rate schedule having a fuel adju				oilled pursuant thereto.	
6. Report amount of unbilled revenue as of Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh_of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
1 ACCOUNT 442	(*)	(-)	(4)	(-)	()
2 AL-2	135,708	10,417,044	7,959	17,051	0.076
3 AL-2 @	4,829	127,680	70	68,986	0.026
4 AL-2 \$	4,312	149,541	395	10,916	0.034
5 D	-237	-57,662	1	-237,000	0.243
6 D \$		4			
7 D-CARE		4			
8 DM	-1	-316			0.316
9 DMS-1	-2	272			-0.136
10 DMS-2	-22	1,374			-0.062
11 DMS-2-N \$	-2	614			-0.307
12 DMS-3	136	25,794	1	136,000	0.189
13 D-SDP	-9	-2,284			0.253
14 D-TOU-A-N2	-9	-121			0.013
15 D-TOU-B	-7	-1,012			0.144
16 D-TOU-EV-1		-63			
17 GS-1	7,163	1,178,979	491	14,589	0.164
18 GS-1 \$	5	511	1	5,000	0.102
19 GS-2	7,681	1,289,505	108	71,120	0.167
20 GS-2 @	47	564			0.012
21 GS-TOU-EV-3A	180	35,826	37	4,865	0.199
22 GSTOU-EV-3A \$	5	482	1	5,000	0.096
23 GS-TOU-EV-3B	159	41,949		6,913	0.263
24 GS-TOU-EV-3B@	2	360	1	2,000	0.180
25 GS-TOU-EV-3B\$	7	1,242			0.177
26 GS-TOU-EV3BN2		348			
27 GS-TOU-EV-4 \$	216	60,669	5	43,200	0.280
28 GS-TOU-EV4-P\$	238	40,171			0.168
29 LS-1-ALLNITE	15,977	4,862,626		5,451	0.304
30 LS1-ALLNITE@	126	28,643	7	18,000	0.227
31 LS1-ALLNITE \$	840	160,624	61	13,770	0.191
32 LS-1-MIDNITE	8	2,605		8,000	0.325
33 LS1-TAP	121	30,609			0.253
34 LS-2	2,428	218,902	238	10,202	0.090
35 LS-2 @	9	417	2	4,500	0.046
36 LS-2 \$	57	2,208		6,333	0.038
37 LS-2-B	33	4,822	11	3,000	0.146
38 LS-3	2,484	226,011	507	4,899	0.091
39 LS-3 @	19	1,543		2,375	0.081
40 LS-3 \$	41	1,896	9	4,556	0.046
41 TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.135
42 Total Unbilled Rev.(See Instr. 6)	1,575,869	269,721,000		0	0.133
43 TOTAL	86,851,586	11,849,293,495		16,990	0.136

Name of Respondent	This Repo	ort Is: An Original	Date of Repo (Mo, Da, Yr)		eriod of Report					
Southern California Edison Company		A Resubmission	04/17/2019	End of	2018/Q4					
	` ` L	LECTRICITY BY RAT	TE SCHEDULES							
1 Report helow for each rate schedule in e				number of customer	average Kwh ner					
	1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.									
	2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page									
	300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each									
applicable revenue account subheading.					managal masidantial					
3. Where the same customers are served uschedule and an off peak water heating sch										
customers.	cadic), the chines in oc	diffin (a) for the speci	ai scricadic sriodia aci	lote the duplication in	mamber of reported					
4. The average number of customers shoul	d be the number of bills	s rendered during the	year divided by the nur	mber of billing periods	during the year (12					
if all billings are made monthly).										
5. For any rate schedule having a fuel adjust6. Report amount of unbilled revenue as of				oilled pursuant thereto	•					
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per					
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)					
1 ACCOUNT 442 CONTINUED	(-)	(-)	(4)	(-)	(-)					
2 LS-3-B	20.213	1,711,613	2,747	7,358	0.0847					
3 LS-3-B @	1,143	43,750	143	7,993	0.0383					
4 LS-3-B \$	411	19,053	82	5,012	0.0464					
5 OL-1-ALLNITE	8,840	2,014,506	5,342	1,655	0.2279					
6 OL-1ALLNITE@	81	12,017	35	2,314	0.1484					
7 OL-1ALLNITE \$	206	37,716	164	1,256	0.1831					
8 OL-1-MIDNITE	200	46	104	1,200	3.1001					
9 PA-1	-277	-56,773	6	-46,167	0.2050					
10 PA-2	1,066	160,182	3	355,333	0.1503					
11 T8A-S-P	6,014	561,689	1	6,014,000	0.0934					
12 T8A-S-S	0,014	810	•	0,014,000	0.0004					
13 T8A-S-T	9,669	621,542	1	9,669,000	0.0643					
14 T8BAPSECPPN-S	882	157,416	1	882,000	0.1785					
15 T8-RTP-BIPN2P	950	143,124	'	002,000	0.1507					
16 T8-RTP-BIPN-P	5,083	803,634	1	5,083,000	0.1581					
17 T8-RTP-BIPN-T	112,284	10,555,291	1	3,003,000	0.0940					
18 T8-RTP-BIP-P	41.038	7,230,471	6	6,839,667	0.1762					
19 T8-RTP-BIP-S	68,963	9,621,689	16	4,310,188	0.1702					
20 T8-RTP-BIP-T	134,837	10,984,458	3	44,945,667	0.1393					
21 T8-RTP-DL-P #	134,637	1,391	3	44,943,007	0.0013					
22 T8-RTP-DL-S #		54,940								
23 T8-RTP-P	41,135	7,087,034	13	3,164,231	0.1723					
24 T8-RTP-S	71,563	12,310,304	37	1,934,135	0.1723					
25 T8-RTP-S-P	4,870	554,685	2	2,435,000	0.1139					
26 T8-RTP-S-S	4,070	270	2	2,433,000	0.1133					
27 T8-RTP-S-T	64,892	5,017,483	3	21,630,667	0.0773					
28 T8-RTP-T	17,695	1,653,898	3	17,695,000	0.0773					
29 T8-S-APSE-P	70,476	7,983,458	3	23,492,000	0.1133					
30 T8-S-APSE-P @	7,530	438,779	3	7,530,000	0.0583					
31 T8-S-APSE-S	1,935	372,846	2	967,500	0.0383					
32 T8-S-BIP-P	32,105	3,037,047	5	6,421,000	0.1927					
32 T8-S-BIP-P 33 T8-S-BIP-S	20,943	2,173,201	3	6,981,000	0.0946					
33 TO-S-BIP-S 34 T8-S-BIP-S @	9,215	253,101	3	9,215,000	0.1036					
35 T8-S-BIP-T	863,148	55,685,126	5	172,629,600	0.0275					
36 T8-S-BIP-T @	182,497	1,166,858	2	91,248,500	0.0043					
37 T8-S-P	352,543	43,578,175	52	6,779,673	0.1236					
38 T8-S-P @	59,987	3,015,939	10	5,998,700	0.0503					
39 T8-S-P \$	4,565	-925,030	10	5,530,700	-0.2026					
40 T8-S-S	123,754	15,540,520	33	3,750,121	0.1256					
	120,734	10,040,020		5,750,121	0.1230					
41 TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.1358					
42 Total Unbilled Rev.(See Instr. 6)	1,575,869	269,721,000	0	0	0.1712					
43 TOTAL	86,851,586	11,849,293,495	5,111,896	16,990	0.1364					

	ne of Respondent	This Re	eport I	ls: Original	Date of Rep (Mo, Da, Yr)		eriod of Report 2018/Q4
Sou	thern California Edison Company	(2)	∃aR	Resubmission	04/17/2019	End of	2010/Q4
				CTRICITY BY RA		•	
	eport below for each rate schedule in e omer, and average revenue per Kwh, e				-		average Kwh per
	rovide a subheading and total for each	-			. •		venues," Page
300-	301. If the sales under any rate sched		-		•		-
	cable revenue account subheading.	under more than one	roto	achadula in the car	mo rovonuo appount ala	posification (such as a	gonoral residential
	here the same customers are served dule and an off peak water heating sch						
	omers.	,,		(1)		, , , , , , , , , , , , , , , , , , ,	
	he average number of customers shou	lld be the number of b	bills re	endered during the	year divided by the nu	mber of billing periods	during the year (12
	billings are made monthly). or any rate schedule having a fuel adju	istment clause state ii	in a fo	ontnote the estimate	ed additional revenue h	nilled nursuant thereto	
	eport amount of unbilled revenue as o	f end of year for each				amou parouaint aronoto	•
Line	Number and Title of Rate schedule	MWh Sold		Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)		(c)	(d)	(e)	(†)
2	ACCOUNT 442 CONTINUED T8-S-S @	22,20	00	1,229,591	5	4,441,800	0.0554
	T8-S-T	1,285,48	_	103,437,654	90	14,283,200	0.033
	T8-S-T @	168,99	_	4,777,644	13	12,999,538	0.0283
	TC-1	46.53	_	8,463,108	12,565	3,703	0.1819
	TC-1 @	2,16	61	229,819	437	4,945	0.1063
7	TC-1 \$	2,48	_	330,192	868	2,859	0.1330
8	TG2BAPSECPN2P	3	36	4,640			0.1289
9	TG2BAPSECPN2S		8	1,481			0.185
10	TG2BAPSECPPNP	1	17	2,833			0.1666
	TG2BAPSECPPNS	11	16	16,797	1	116,000	0.1448
	TG3BAPSECPN2P		74	27,485			0.1580
	TG3BAPSECPN2S		45	111,738			0.2050
	TG3BAPSECPPNP		81	11,583	2	40,500	0.1430
	TG3BAPSECPPNS	1,85	5/	318,215	/	265,286	0.1714
	TG3BAPSECPPS\$ TGS1-A	3,979,89	0.7	-1,997 704,143,798	385,401	10,327	0.1769
	TGS1-A @	38,16	_	3,437,837	2,787	13.695	0.0901
	TGS1-A \$	165,17		16,351,670	17,285	9,556	0.0990
	TGS1-A-APSE	55,15	_	8,847,230	3,899	14,145	0.1604
	TGS1-A-APSE @	1,54		123,331	112	13,777	0.0799
	TGS1-A-APSE \$	2,11	_	162,557	185	11,427	0.0769
23	TGS1-A-APSE-C		8	856			0.1070
24	TGS1AAPSE-CPP		5	888	1	5,000	0.1776
25	TGS1-A-APSE-N	66	63	67,105	45	14,733	0.1012
26	TGS1A-APSE-N\$	2	29	524	3	9,667	0.0181
	TGS1-A-APSEN2		22	7,154			0.0586
	TGS1-AAPSEN2\$		18	436			0.0242
	TGS1-A-APSE-P		33	4,962	1	33,000	0.1504
	TGS1-A-C	1,34		153,482	65	20,631	0.1145
	TGS1-A-C \$ TGS1-A-C-N		22 95	496 10,394	4	95,000	0.0225 0.1094
	TGS1-A-C-N	92	_	148,372	55	95,000 16,745	0.1611
	TGS1-A-CPP-N	92	- 1	140,372	33	10,745	0.1011
	TGS1-A-CPP-NS			56			
	TGS1-A-N	20,21	12	2,247,323	1,530	13,210	0.1112
	TGS1-A-N \$	1,08	_	48,263	81	13,407	0.0444
38	TGS1-A N2 @	2	29	1,493			0.0515
39	TGS1-A-P	2,98	86	424,363	58	51,483	0.1421
40	TGS1-A-P @	6	64	4,555	2	32,000	0.0712
41	TOTAL Billed	85,275,7		11,579,572,495	5,111,896	16,682	0.1358
42	Total Unbilled Rev.(See Instr. 6)	1,575,86	-	269,721,000	0	0	0.1712
43	TOTAL	86,851,58	86	11,849,293,495	5,111,896	16,990	0.1364

Nam	e of Respondent	This Rep		Date of Rep	oort Year/P	eriod of Report
Sou	thern California Edison Company		An Original A Resubmission	(Mo, Da, Yr 04/17/2019	End of	2018/Q4
		, ,	ELECTRICITY BY RA			
	eport below for each rate schedule in e omer, and average revenue per Kwh, e					average Kwh per
	rovide a subheading and total for each	•		, ,		venues " Page
	301. If the sales under any rate sched			•		. •
	cable revenue account subheading.					
3. W	/here the same customers are served ι	under more than one ra	ite schedule in the sa	me revenue account cl	assification (such as a	general residential
	dule and an off peak water heating sch	edule), the entries in c	olumn (d) for the spec	cial schedule should de	note the duplication in	number of reported
	omers.					
	he average number of customers shou billings are made monthly).	ld be the number of bill	s rendered during the	e year divided by the nu	imber of billing periods	during the year (12
	or any rate schedule having a fuel adju	stment clause state in	a footnote the estimat	ted additional revenue	hilled nursuant thereto	
	eport amount of unbilled revenue as of				billed parodant thereto	•
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	TGS1-A-P \$	155	14,075	10	15,500	0.0908
2	TGS1-A-P-CPP	154	24,023	19	8,105	0.1560
3	TGS1-A-P-CPP\$	14	1,132			0.0809
4	TGS1-A-S-N2	4,640	483,554			0.1042
5	TGS1-A-S-N2 \$	236	12,239			0.0519
	TGS1-A-T	-10	-818	1	-10,000	0.0818
	TGS1-A-T @	10	262	1	10,000	0.0010
	TGS1-A-T \$	10		1	10,000	0.0802
	TGS1-B	1,177,869	151,231,304	42,403	27,778	0.1284
	TGS1-B @			· · · · · · · · · · · · · · · · · · ·		0.0711
	TGS1-B @	105,263	7,488,150	10,180	10,340	
	·	48,699	2,916,368	2,057	23,675	0.0599
	TGS1-B-APSE	19,873	2,580,251	470	42,283	0.1298
	TGS1-B-APSE @	247	14,279	/	35,286	0.0578
	TGS1-B-APSE \$	1,118	,	26	43,000	0.0541
	TGS1-B-APSE-C	28	3,095	1	28,000	0.1105
	TGS1-B-APSE-N	-33	,	3	-11,000	-0.1013
17	TGS1-B-APSEN2	27	3,127			0.1158
18	TGS1-B-C	304	28,987	9	33,778	0.0954
19	TGS1-B-C \$	24	319			0.0133
20	TGS1-B-N	3,200	373,521	125	25,600	0.1167
21	TGS1-B-N @	27	2,171	1	27,000	0.0804
22	TGS1-B-N \$	181	12,723	7	25,857	0.0703
23	TGS1-B-N2	835	84,077			0.1007
24	TGS1-B-N2 @	3	386			0.1287
25	TGS1-B-N2 \$	8	546			0.0683
26	TGS1-B-P-STBY	177	23,527	5	35,400	0.1329
	TGS1-B-S-STBY	11	3,496	4	2,750	0.3178
	TGS1-RTP	187	32,242	18	10,389	0.1724
	TGS1-RTPS	5	1,595	1	5,000	0.3190
	TGS2AAPSE-C-S	71	9,067	1	71,000	0.1277
	TGS2AAPSE-N2S	1,270		1	71,000	0.1277
				42	62.200	
	TGS2AAPSE-N-S	2,675 47		43	62,209	0.1853
	TGS2A-APSENS\$		8,235	1 400	47,000	0.1752
	TGS2A-APSE-S	139,649	29,852,573	1,488	93,850	0.2138
	TGS2A-APSE-S@	3,166	•	21	150,762	0.1237
	TGS2A-APSE-S\$	7,234	962,677	84	86,119	0.1331
	TGS2A-C-N-S	32	3,189			0.0997
	TGS2A-C-N-S \$	50	2,679	1	50,000	0.0536
	TGS2A-C-S	950	*	4	237,500	0.1090
40	TGS2A-DL-S#		774			
	TOTAL DILL		=== -	_		
41	TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.1358
42 43	Total Unbilled Rev.(See Instr. 6) TOTAL	1,575,869		E 444 000	40.000	0.1712
43	IOIAL	86,851,586	11,849,293,495	5,111,896	16,990	0.1364

Nam	e of Respondent	This Rep		Date of Rep	ort Yea	/Period of Report			
Sou	thern California Edison Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr 04/17/2019) End	End of2018/Q4			
		` ´	ELECTRICITY BY RA						
						17.1			
	eport below for each rate schedule in e			_		r, average Kwh per			
	ustomer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page								
	00-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each								
	cable revenue account subheading.			,					
3. W	here the same customers are served ι	inder more than one r	ate schedule in the sai	me revenue account cl	assification (such as	a general residential			
	shedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported								
	omers.								
	ne average number of customers shou	d be the number of bi	is rendered during the	year divided by the nu	imber of billing perio	ds during the year (12			
	oillings are made monthly). or any rate schedule having a fuel adju	stment clause state in	a footnote the estimat	ted additional revenue	hilled nursuant there	to.			
	eport amount of unbilled revenue as of				billed parodant triere				
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold			
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)			
1	ACCOUNT 442 CONTINUED			, ,					
2	TGS2A-N2-S	5,503	972,306			0.1767			
3	TGS2A-N2-S\$	267	41,525			0.1555			
4	TGS2A-N-S	15,58		203	76,75	0.1742			
5	TGS2A-N-S \$	792		15	52,80	_			
	TGS2A-P	4,619	+	31	149,00				
	TGS2A-P \$	87	<u> </u>	1	87,00				
	TGS2A-S	1,566,569	· · · · · · · · · · · · · · · · · · ·	17,174	91,2				
	TGS2A-S @	24,763	+	137	180,75	_			
	TGS2A-S \$	60,71	· · · · · ·	717					
	·				84,67				
	TGS2A-STDBY	420	,	6	71,00	_			
	TGS2BAPSECPPP	344	-,	1	344,00	_			
	TGS2BAPSECPPS	7,597		26	292,19	_			
	TGS2BAPSE-C-S	372	-, -	4	93,00				
	TGS2BAPSE-CS\$	226	· · · · · · · · · · · · · · · · · · ·	1	226,00	_			
	TGS2BAPSEN2S@	615	, , , , ,			0.0833			
17	TGS2BAPSE-N-S	5,875	1,047,322	58	101,29	0.1783			
18	TGS2BAPSEN-S@	8,580	663,849	32	268,12	0.0774			
19	TGS2B-APSE-P	745	109,558	2	372,50	0.1471			
20	TGS2B-APSE-P\$	197	12,936	1	197,00	0.0657			
21	TGS2B-APSE-S	239,242	41,930,795	1,718	139,25	0.1753			
22	TGS2B-APSE-S@	145,215	9,786,419	485	299,4	2 0.0674			
23	TGS2B-APSE-S\$	9,889	985,195	80	123,61	3 0.0996			
24	TGS2BAPSE-SN2	1,169	206,968			0.1770			
25	TGS2BAPSESN2\$		1,716			0.2145			
26	TGS2B-C-N-S	548	54,358	3	182,66	0.0992			
	TGS2B-CPP-N2S	1,182			,	0.1682			
	TGS2B-CPP-N-S	9,092	ļ	32	284,12				
	TGS2B-CPP-P	3,437	ļ	14	245,50	_			
	TGS2B-CPP-S	279,152	ļ	610	457.62	_			
	TGS2B-CPP-S \$	86	ļ	010	457,02	0.0935			
		239	<u> </u>	1	220.00	_			
	TGS2B-CPP-T		· · · · · · · · · · · · · · · · · · ·	· ·	239,00				
	TGS2B-C-S	8,453	-	49	172,51	_			
	TGS2B-C-S \$	1,450		4	362,50	0.0211			
	TGS2B-DL-S #		148,636	_					
	TGS2B-EDW	698	·	5	139,60				
	TGS2B-N2-S	21,31	<u> </u>			0.1651			
	TGS2B-N2-S @	775	·			0.0777			
	TGS2B-N2-S \$	1,819	181,017			0.0995			
40	TGS2B-N-P	105	16,813	1	105,00	0.1601			
41	TOTAL Billed	85,275,71		5,111,896	16,68				
42	Total Unbilled Rev.(See Instr. 6)	1,575,869		5 444 000	10.00	0 0.1712			
43	TOTAL	86,851,580	11,849,293,495	5,111,896	16,99	0.1364			

Nam	e of Respondent	This Rep		Date of Rep	ort Year/F	Period of Report
Sou	thern California Edison Company	, ,	An Original A Resubmission	(Mo, Da, Yr 04/17/2019	End of	2018/Q4
		` · ·	ELECTRICITY BY RA		ļ	
	eport below for each rate schedule in e		·	_		average Kwh per
	omer, and average revenue per Kwh, e rovide a subheading and total for each	•				venues " Page
	301. If the sales under any rate schedi			•		-
	cable revenue account subheading.					
3. W	/here the same customers are served ι	ınder more than one ra	ite schedule in the sa	me revenue account cl	assification (such as a	general residential
	dule and an off peak water heating sch	edule), the entries in c	olumn (d) for the spec	cial schedule should de	note the duplication in	number of reported
	omers.					
	he average number of customers shou	ld be the number of bill	s rendered during the	year divided by the nu	imber of billing periods	during the year (12
	billings are made monthly). or any rate schedule having a fuel adju	stment clause state in	a footnote the estimat	ted additional revenue	hilled nursuant thereto	
	eport amount of unbilled revenue as of				billed parodant therete	•
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	ACCOUNT 442 CONTINUED	• •		,		
2	TGS2B-N-S	98,598	15,618,496	745	132,346	0.1584
3	TGS2B-N-S @	1,615	114,970	8	201,875	0.0712
	TGS2B-N-S \$	3,414	352,285	39	87,538	0.1032
	TGS2B-P	36,715	ļ	135	271,963	0.1512
	TGS2B-P @	2,045	150,116	100	511,250	0.0734
	TGS2B-P \$	1,721	139,874	6	286,833	0.0734
	,		·			
	TGS2B-S	9,590,943	1,537,113,788	59,365	161,559	0.1603
	TGS2B-S @	1,507,253	112,414,020	5,549	271,626	0.0746
	TGS2B-S \$	367,997	34,414,442	2,485	148,087	0.0935
	TGS2BS-APSE-S	249	45,947	2	124,500	0.1845
	TGS2B-S-P	6,164	1,135,216	36	171,222	0.1842
13	TGS2B-S-P \$	62	10,444	1	62,000	0.1685
14	TGS2B-S-S	4,729	664,584	14	337,786	0.1405
15	TGS2B-S-T	1,916	298,599	12	159,667	0.1558
16	TGS2B-S-T \$	346	31,082	1	346,000	0.0898
17	TGS2B-T	7,143	700,190	23	310,565	0.0980
18	TGS2B-T @	28	3,282	1	28,000	0.1172
19	TGS2B-T \$	17	1,325			0.0779
20	TGS2RAPSE-N2P	26	3,646			0.1402
21	TGS2RAPSE-N2S	2,000	284,200			0.1421
22	TGS2RAPSEN2S@	168	13,750			0.0818
23	TGS2RAPSEN2S\$	152				0.1540
	TGS2RAPSE-N-P	192		1	192,000	0.1231
	TGS2RAPSE-N-S	17,267	2,436,307	155	111,400	0.1411
	TGS2RAPSEN-S@	1,011	137,946	11	91,909	0.1364
	TGS2RAPSEN-S\$	1,725	169,163	16	107,813	0.0981
	TGS2-R-APSE-S	388	83,179	9	43,111	0.2144
	TGS2-R-N2-P	54	7,689	3	70,111	0.1424
			ļ			
	TGS2-R-N2-S	8,273	1,215,009			0.1469
	TGS2-R-N2-S @	443				0.0933
	TGS2-R-N2-S \$	904	105,396			0.1166
	TGS2-R-N-P	831	131,634	3	277,000	0.1584
	TGS2-R-N-S	75,396		617	122,198	0.1464
	TGS2-R-N-S @	1,760		14	125,714	0.1194
	TGS2-R-N-S \$	8,594	874,380	60	143,233	0.1017
	TGS2-R-S	1,895		28	67,679	0.1756
38	TGS2-R-S @	1,566		6	261,000	0.1044
39	TGS2-RTP-\$	52	9,248	1	52,000	0.1778
40	TGS2-RTP-S	1,068	214,909	8	133,500	0.2012
41	TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.1358
42	Total Unbilled Rev.(See Instr. 6)	1,575,869		0	0	0.1712
43	TOTAL	86,851,586	11,849,293,495	5,111,896	16,990	0.1364

Nam	e of Respondent	This Ro			Date of Re	ort	Year/P	eriod of Report		
Southern California Edison Company			☐ An Original ☐ A Resubmission		04/17/2019	(Mo, Da, Yr)		End of2018/Q4		
		(2)	_	LECTRICITY BY RA						
	eport below for each rate schedule in e			·	-		customer, a	average Kwh per		
	ustomer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page									
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	pplicable revenue account subheading.									
3. W	Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential									
	hedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported									
	omers.	-l l 4ll	. :11 .				Carana and a da	denin a the core a (40		
	ne average number of customers should billings are made monthly).	a be the number of i	DIIIS	s rendered during the	year divided by the hi	imber of bil	iing periods	during the year (12		
	or any rate schedule having a fuel adju	stment clause state	in a	footnote the estimate	ed additional revenue	billed pursu	uant thereto			
	eport amount of unbilled revenue as of									
Line	Number and Title of Rate schedule	MWh Sold		Revenue	Average Number	KWh c	of Sales ustomer	Revenue Per KWh Sold		
No.	(a)	(b)		(c)	of Customers (d)	F E1 C1		(f)		
1	ACCOUNT 442 CONTINUED									
2	TGS3-C-CPP-S	1,1	34	101,946	1		1,134,000	0.0899		
3	TGS3-CPP-BIP-S		43	-13,742				0.3196		
4	TGS3-CPP-N2-S	9,2	70	1,320,780				0.1425		
5	TGS3-CPP-N-P	2,3	17	306,002	3		772,333	0.1321		
6	TGS3-CPP-N-S	36,6	09	5,004,325	47		778,915	0.1367		
7	TGS3-CPP-P	42,7	09	6,285,579	44		970,659	0.1472		
8	TGS3-CPP-S	1,675,3	39	252,343,364	1,761		951,357	0.1506		
9	TGS3-CPP-S @	3,5	65	182,172	2		1,782,500	0.0511		
	TGS3-CPP-S \$,	1		, ,			
	TGS3-CPP-T	5,9	22	729,771	5		1,184,400	0.1232		
	TGS3-RAPSEN2P	<u> </u>	26	54,029			1,101,100	0.1027		
	TGS3RAPSEN2P\$		56	4,192				0.0749		
	TGS3-RAPSEN2S	5,8	-	767,722				0.1315		
	TGS3RAPSEN2S@	<u> </u>	53	24,369				0.0963		
	TGS3RAPSEN2S\$		70	7,052				0.1007		
	TGS3RAPSE-N-P	4,7		519,295	7		678,000	0.1007		
	TGS3RAPSEN-P\$	<u> </u>	40 82	48,155	1		782,000	0.1094		
	TGS3RAPSE-N-S		_	,	80			0.0010		
		24,2	-	3,208,794			302,888			
_	TGS3RAPSEN-S@	1,2	_	175,865	8		157,625	0.1395		
	TGS3RAPSEN-S\$		29	38,219	1		429,000	0.0891		
	TGS3-R-APSE-S		42	63,359	3		80,667	0.2618		
	TGS3-R-BIPN-S	1,1	_	97,477	2		585,500	0.0832		
	TGS3-R-N2-P		71	89,688				0.1163		
	TGS3-R-N2-P @		71	6,645				0.0936		
	TGS3-R-N2P \$		06	5,329				0.0503		
	TGS3-R-N2-S	14,4	_	1,954,050				0.1349		
	TGS3-R-N2-S @	8,6	_	692,470				0.0797		
	TGS3-R-N2S \$		61	93,282				0.1083		
	TGS3-R-N-P	9,1	_	1,124,335	12		766,083	0.1223		
	TGS3-R-N-P @		69	55,282	1		569,000	0.0972		
32	TGS3-R-N-P \$	1,3	17	71,028	1		1,317,000	0.0539		
33	TGS3-R-N-S	123,0	92	17,267,049	265		464,498	0.1403		
34	TGS3-R-N-S @	82,6	94	6,673,415	76		1,088,079	0.0807		
35	TGS3-R-N-S \$	6,5	34	652,050	17		384,353	0.0998		
36	TGS3-R-P	2	73	20,717	1		273,000	0.0759		
37	TGS3-R-S	4,1	89	605,822	9		465,444	0.1446		
38	TGS3-R-S @	4,1	48	353,555	3		1,382,667	0.0852		
39	TGS3-R-S \$	1	63	26,682	1		163,000	0.1637		
40	TGS3RTP-BIP-S	4,3	74	736,490	5		874,800	0.1684		
		·	1							
41	TOTAL Billed	85,275,7		11,579,572,495	5,111,896		16,682	0.1358		
42	Total Unbilled Rev.(See Instr. 6)	1,575,8	-	269,721,000	0		0	0.1712		
43	TOTAL	86,851,5	86	11,849,293,495	5,111,896		16,990	0.1364		

Nam	e of Respondent	This Rep		Date of Rep	ort Year/P	eriod of Report
Sou	thern California Edison Company		An Original A Resubmission	(Mo, Da, Yr 04/17/2019	End of	2018/Q4
		, ,	ELECTRICITY BY RA			
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	eport below for each rate schedule in e omer, and average revenue per Kwh, e		·	_		average Kwn per
	rovide a subheading and total for each	•				venues," Page
	301. If the sales under any rate sched			-		-
	cable revenue account subheading.					
	/here the same customers are served to					
	dule and an off peak water heating schomers.	nedule), the entries in c	olumn (a) for the spe	ciai schedule should de	enote the duplication in	number of reported
	he average number of customers shou	ld be the number of bill	s rendered during the	e vear divided by the nu	umber of billing periods	during the year (12
	billings are made monthly).			. ,		9 , (.=
	or any rate schedule having a fuel adju				billed pursuant thereto	
	eport amount of unbilled revenue as of		• •		IZANIa at Calaa	Davianua Dan
Line No.	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
	(a) ACCOUNT 442 CONTINUED	(b)	(c)	(d)	(e)	(†)
		004	400 044	4	204.000	0.0004
	TGS3-RTP-P	364	106,811	1	364,000	0.2934
	TGS3-RTP-S	2,721	522,057	4	680,250	0.1919
	TOU8-BIP-S \$	17,259		3	5,753,000	0.0431
	TOU8-CPP-N2-S	-372	-61,658			0.1657
	TOU8-CPP-N-P	28,630		6	4,771,667	0.1267
	TOU8-CPP-N-S	32,445	,, -	14	2,317,500	0.1304
	TOU8-CPP-N-T	43,993		1	43,993,000	0.0922
	TOU8-CPP-P	482,292	60,778,058	98	4,921,347	0.1260
	TOU8-CPP-P-N2	1,132	· ·			0.1690
	TOU8-CPP-S	1,160,847	166,639,991	440	2,638,289	0.1436
	TOU8-CPP-S @	325	21,239			0.0654
13	TOU8-CPP-S \$	496	32,269			0.0651
14	TOU8-CPP-S-N2	12,414	1,767,704			0.1424
15	TOU8-CPP-T	88,286	9,636,724	11	8,026,000	0.1092
16	TOU-8-DL-S#		6,949,333			
17	TOU8-N-P \$	44,090	2,542,142	2	22,045,000	0.0577
18	TOU8-N-S \$	5,705	398,406	2	2,852,500	0.0698
19	TOU8-N-T \$	8,376	386,351	1	8,376,000	0.0461
20	TOU8-P\$	64,356	4,140,704	10	6,435,600	0.0643
21	TOU8R-APSE-S	990	200,020	3	330,000	0.2020
22	TOU8R-BIP-N-S	3,267	357,678	2	1,633,500	0.1095
23	TOU8-R-BIP-P	8,223	974,138	1	8,223,000	0.1185
24	TOU8-R-N2-P	7,721	950,134			0.1231
25	TOU8-R-N2-P @	1,934	130,670			0.0676
26	TOU8-R-N2-P \$	196	17,633			0.0900
27	TOU8-R-N2-S	7,732	1,007,670			0.1303
28	TOU8-R-N2-S @	3,980	312,801			0.0786
29	TOU8-R-N2-S \$	678	63,070			0.0930
30	TOU8-R-N-P	91,928	11,215,655	36	2,553,556	0.1220
31	TOU8-R-N-P @	33,681	2,427,588	7	4,811,571	0.0721
32	TOU8-R-N-P \$	6,112	457,054	3	2,037,333	0.0748
33	TOU8-R-N-S	91,392	12,034,194	47	1,944,511	0.1317
34	TOU8-R-N-S @	47,526		23	2,066,348	0.0821
35	TOU8-R-N-S \$	6,930	699,036	5	1,386,000	0.1009
36	TOU8-R-N-T	16,520		1	16,520,000	0.0876
	TOU8-R-P	3,516		1	3,516,000	0.1297
	TOU8-R-P @	16,072		2	8,036,000	0.0729
	TOU8-R-S	416		1	416,000	0.2214
	TOU8-R-S @	20,150	•	8	2,518,750	0.0757
		20,.00	.,521,721	J	2,310,100	3.0.01
41		85,275,717		5,111,896	16,682	0.1358
42	Total Unbilled Rev.(See Instr. 6)	1,575,869		0	0	0.1712
43	TOTAL	86,851,586	11,849,293,495	5,111,896	16,990	0.1364

Nam	e of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)		eriod of Report			
Sout	thern California Edison Company		A Resubmission	04/17/2019	End of	2018/Q4			
		` · ·	LECTRICITY BY RAT						
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	eport below for each rate schedule in et			-		average Kwn per			
	customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page								
	300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each								
	applicable revenue account subheading.								
	here the same customers are served u								
	dule and an off peak water heating sch	edule), the entries in co	olumn (d) for the speci	al schedule should de	note the duplication in	number of reported			
	omers. ne average number of customers should	d he the number of hills	s rendered during the	year divided by the nu	mher of hilling periods	during the year (12			
	oillings are made monthly).	a be the namber of bill	s rendered during the	year arriaca by the na	mber of billing periods	during the year (12			
	or any rate schedule having a fuel adjus	stment clause state in a	a footnote the estimate	ed additional revenue b	oilled pursuant thereto.				
	eport amount of unbilled revenue as of		•						
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold			
No.	(a)	(b)	(c)	(d)	(e)	(†)			
	ACCOUNT 442 CONTINUED	101 700	7.040.500	0.4	0.000.004	0.0700			
	TOU8-S \$	104,798	7,643,593	34	3,082,294	0.0729			
	TOU8-T \$	13,208	502,708	1	13,208,000	0.0381			
	TOU-EV-4 N2		-253		22				
	TOU-EV-4-S	12,256	3,206,560	151	81,166	0.2616			
	TOU-EV-4-S @	153	20,639	3	51,000	0.1349			
$\overline{}$	TOU-EV-4-S N2	90	4,980			0.0553			
	TOU-EV-6-P \$	1,180	214,889	1	1,180,000	0.1821			
	TOU-EV-6-S	23,813	4,164,906	15	1,587,533	0.1749			
	TOUG3A-APSE-P	2,489	432,892	4	622,250	0.1739			
	TOUG3AAPSE-P@	1,432	110,439	1	1,432,000	0.0771			
12	TOUG3A-APSE-S	152,061	29,812,726	339	448,558	0.1961			
13	TOUG3AAPSE-S@	20,197	2,421,866	46	439,065	0.1199			
14	TOUG3A-APSES\$	8,482	869,140	16	530,125	0.1025			
15	TOUG3B-APSE-P	7,500	1,042,115	7	1,071,429	0.1389			
16	TOUG3B-APSE-S	120,098	20,002,427	160	750,613	0.1666			
17	TOUG3BAPSE-S@	16,648	1,428,861	18	924,889	0.0858			
18	TOUG3B-APSES\$	6,434	583,184	9	714,889	0.0906			
19	TOU-GS3-A-P	9,660	1,620,434	11	878,182	0.1677			
20	TOU-GS3-A-P @	1,695	119,424	1	1,695,000	0.0705			
21	TOU-GS3-A-P \$	499	52,034	1	499,000	0.1043			
22	TOU-GS3-A-P-N	170	39,300	1	170,000	0.2312			
23	TOU-GS3-A-PN2	16	3,200			0.2000			
24	TOU-GS-3-A-S	437,780	79,349,489	675	648,563	0.1813			
25	TOU-GS3-A-S @	26,504	2,646,070	35	757,257	0.0998			
26	TOU-GS3-A-S \$	13,429	1,560,389	25	537,160	0.1162			
27	TOUGS3AS-BIP	8,779	1,339,703	10	877,900	0.1526			
28	TOUGS3AS-BIP @	2,122	112,957	1	2,122,000	0.0532			
29	TOU-GS3-A-S-N	15,752	2,648,321	50	315,040	0.1681			
30	TOUGS3-A-S-N@			1					
31	TOU-GS3-A-SN2	8,189	1,547,450			0.1890			
32	TOU-GS3-A-SN2@	1,813	103,767			0.0572			
33	TOU-GS3A-S-P	-28	-16,332			0.5833			
	TOU-GS3A-S-S	476	60,879	1	476,000	0.1279			
	TOU-GS3B-C-P	1,042	105,304	1	1,042,000	0.1011			
	TOU-GS3B-C-S	5,022	467,990	4	1,255,500	0.0932			
	TOU-GS3B-C-S\$	494	9,827			0.0199			
	TOU-GS3BC-S-N	755	78,021	1	755,000	0.1033			
	TOU-GS3B-EDW	607	74,544	1	607,000	0.1228			
	TOU-GS3-B-P	64,920	8,845,235	51	1,272,941	0.1362			
		. ,	,	- 1	, ,- ,-				
41	TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.1358			
42	Total Unbilled Rev.(See Instr. 6)	1,575,869		0	0	0.1712			
43	TOTAL	86,851,586	11,849,293,495	5,111,896	16,990	0.1364			

Nam	e of Respondent	This Repo		Date of Rep	ort Year/P	eriod of Report
Sou	thern California Edison Company	1 ' '	An Original A Resubmission	(Mo, Da, Yr) 04/17/2019	End of	2018/Q4
		` '	ELECTRICITY BY RA			
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	eport below for each rate schedule in e omer, and average revenue per Kwh, e					average Kwn per
	rovide a subheading and total for each	•		. •		venues." Page
	301. If the sales under any rate schedu			•		-
	cable revenue account subheading.					
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	dule and an off peak water heating schomers.	iedule), the entries in co	olumn (d) for the spec	cial schedule should de	note the duplication in	number of reported
	he average number of customers shou	ld he the number of hill	s rendered during the	vear divided by the nu	mher of hilling periods	during the year (12
	billings are made monthly).		o . ouo. ou uugo	year arriaea ay are ria	g perieue	aag a , ca. (
	or any rate schedule having a fuel adju				oilled pursuant thereto.	
	eport amount of unbilled revenue as of		• •		IZWh at Calaa	Daviania Dan
Line No.	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
	(a)	(b)	(C)	` '	(e)	(†)
	TOU-GS3-B-P @	14,721	1,182,648	12	1,226,750	0.0803
	TOU-GS3-B-P \$	6,169		5	1,233,800	0.0763
	TOUGS3BP-BIP	11,371	1,491,444	/	1,624,429	0.1312
	TOUGS3B-PBIP\$	578	37,930			0.0656
	TOUGS3BP-CPP	-73	-12,725			0.1743
	TOU-GS3-B-P-N	3,723	503,110	4	930,750	0.1351
	TOU-GS3B-P-N\$	4,739	374,162	3	1,579,667	0.0790
	TOU-GS3-B-PN2	54	8,814			0.1632
	TOU-GS3B-PN2\$	420	41,420			0.0986
	TOU-GS-3-B-S	2,816,792	388,252,172	2,356	1,195,582	0.1378
11	TOU-GS3-B-S @	1,651,190	106,439,832	1,118	1,476,914	0.0645
12	TOU-GS3-B-S \$	140,581	10,810,020	126	1,115,722	0.0769
13	TOUGS3BS-BIP	117,673	13,720,165	76	1,548,329	0.1166
14	TOUGS3BS-BIP@	52,669	3,317,369	39	1,350,487	0.0630
15	TOUGS3B-SBIP\$	4,306	245,068	3	1,435,333	0.0569
16	TOUGS3BS-CPP	-2,054	-265,592			0.1293
17	TOUGS3BS-CPP@	283	21,504			0.0760
18	TOU-GS3-B-S-N	62,664	8,780,036	75	835,520	0.1401
19	TOUGS3-B-S-N@	27,641	1,988,925	23	1,201,783	0.0720
20	TOU-GS3B-S-N\$	2,277	207,184	6	379,500	0.0910
21	TOU-GS3-B-SN2	14,164	2,088,264			0.1474
22	TOUGS3-B-SN2@	3,501	267,477			0.0764
23	TOUGS3-B-SN2\$	1,266	134,756			0.1064
24	TOU-GS3B-S-P	3,944	604,020	4	986,000	0.1531
25	TOU-GS3B-S-S	21,327	2,633,647	16	1,332,938	0.1235
26	TOU-GS3B-S-S@	4,933	286,410	3	1,644,333	0.0581
27	TOU-GS3B-S-S\$	719	53,145	1	719,000	0.0739
	TOU-GS3B-S-T	4,701	1,100,373	11	427,364	0.2341
29	TOU-GS3-B-T	3,117	310,680	3	1,039,000	0.0997
	TOU-GS3-B-T @	2,898		2	1,449,000	0.0436
	TOU-GS3-B-T \$	240		_	, -,-,-	0.1361
	TOU-GS3SOP-S	3,074	594,889	5	614,800	0.1935
	TOU-GS3SOP-S\$	347	32,260		3,030	0.0930
	TOU-PA-ICE	1,035		2	517,500	0.1188
	TOUPA-ICE-API	-388		1	-388,000	0.0899
	TPA2-A	326,609		6,015	54,299	0.1622
	TPA2-A @	1,106		7	158,000	0.0587
	TPA2-A \$	11,847	1,074,606	104	113,913	0.0907
	TPA2-A-API	40,433		308	131,276	0.0949
	TPA2-A-API \$	264	29,508	308	88,000	0.0948
+0	1174273731 Ψ	204	29,500	3	00,000	0.1110
41	TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.1358
42	Total Unbilled Rev.(See Instr. 6)	1,575,869		0	0	0.1712
43	TOTAL	86,851,586	11,849,293,495	5,111,896	16,990	0.1364

Nam	e of Respondent	This Rep		Date of Rep	ort Year/F	Period of Report
Sou	thern California Edison Company	1 ' '	An Original A Resubmission	(Mo, Da, Yr 04/17/2019	End of	2018/Q4
			ELECTRICITY BY RA			
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	eport below for each rate schedule in e omer, and average revenue per Kwh, e			-		average Kwn per
	rovide a subheading and total for each	•		. •		evenues " Page
	301. If the sales under any rate sched			•		-
	cable revenue account subheading.					
	/here the same customers are served to					
	dule and an off peak water heating schomers.	ledule), the entries in c	olumn (d) for the spec	cial schedule should de	enote the duplication in	number of reported
	he average number of customers shou	ld be the number of bill	s rendered during the	vear divided by the nu	ımber of hilling periods	during the year (12
	billings are made monthly).		o rondorod dannig and	your arriada by the he	impor or billing portouc	daring the year (12
	or any rate schedule having a fuel adju	stment clause state in	a footnote the estima	ted additional revenue	billed pursuant thereto) .
	eport amount of unbilled revenue as of		• •			
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(†)
1	ACCOUNT 442 CONTINUED		222 = 42		2.12.70	
	TPA2-A-API-N	4,122	338,719	12	343,500	0.0822
	TPA2-A-API-N\$	372	31,559	2	186,000	0.0848
	TPA2-A-API-N2	3,049	169,931			0.0557
	TPA2-A-N	10,646	1,002,565	38	280,158	0.0942
	TPA2-A-N \$	418	<i>'</i>	2	209,000	0.0749
	TPA2-A-N2	7,023	594,399			0.0846
	TPA2-A-N2 \$	29	1,857			0.0640
	TPA2-A-P	18	-22,247	1	18,000	-1.2359
	TPA2-A-P \$	9	1,323			0.1470
	TPA2-A-S-API@	1	232			0.2320
12	TPA2-B	1,176,976	157,946,464	14,862	79,194	0.1342
13	TPA2-B @	33,987	1,882,297	178	190,938	0.0554
14	TPA2-B \$	41,029	2,773,189	489	83,904	0.0676
15	TPA2-B-API	107,096	11,194,031	491	218,118	0.1045
16	TPA2-B-API @			4		
17	TPA2-B-API \$	590	24,273			0.0411
18	TPA2-B-API-N		-321	2		
19	TPA2-B-CPP	6,107	758,529	15	407,133	0.1242
20	TPA2-B-DL #		620			
21	TPA2-B-N		17,425			
22	TPA2-B-N \$		103			
23	TPA2-B-P	10,678	1,131,092	33	323,576	0.1059
24	TPA2-B-P \$	904	42,187	2	452,000	0.0467
25	TPA2-B-P-API	1,212	101,536	2	606,000	0.0838
26	TPA2-B-S	554	50,618	3	184,667	0.0914
27	TPA2B-S-API-N	886	82,957			0.0936
28	TPA2B-S-APIN2	367	33,956			0.0925
29	TPA2-B-S-N	6,348	616,033	58	109,448	0.0970
30	TPA2-B-S-N \$	515		8	64,375	0.0730
	TPA2-B-S-N2	2,124	206,196		<u> </u>	0.0971
	TPA2-RTP	1,722	232,207	10	172,200	0.1348
33	TPA2-SOP1	58,499		462	126,621	0.1339
	TPA2-SOP1 \$	4,383		25	175,320	0.0744
	TPA2-SOP1-API	7,111	-1,060	-	-,-	
	TPA2-SOP1APIS	16,021	1,784,596	90	178,011	0.1114
	TPA2SOP1APIS\$	376		3	125,333	0.0846
	TPA2-SOP1-N	310	-486	, , ,	0,500	2.2210
	TPA2-SOP1-P	344		1	344,000	0.1277
	TPA2-SOP1-S @	778		3	259,333	0.0647
70		110	30,314	3	209,000	0.0047
41	TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.1358
42	` ` `	1,575,869	269,721,000	0	0	0.1712
43	TOTAL	86,851,586	11,849,293,495	5,111,896	16,990	0.1364

Name of Respondent			This Report Is: (1) XAn Original		Date of Rep (Mo, Da, Yr	١	Year/Period of Report	
Southern California Edison Company				(2) A Resubmission		End of	End of2018/Q4	
		S	``	ELECTRICITY BY RA	04/17/2019 ATE SCHEDULES			
1 D	apart halow for each rate achadula in a					number of quotemer	overege Kuth nor	
	eport below for each rate schedule in e omer, and average revenue per Kwh, e	_	-				average Kwii per	
	rovide a subheading and total for each	-			. •		evenues." Page	
	301. If the sales under any rate schedu	•			•		· · · · · ·	
	cable revenue account subheading.							
	there the same customers are served u						-	
	dule and an off peak water heating sch	edule), the e	entries in o	column (d) for the spe	cial schedule should de	note the duplication in	number of reported	
	omers. he average number of customers shou	ld ha tha nu	mbor of bil	le randarad during the	a year divided by the nu	umbor of hilling poriods	during the year (12	
	billings are made monthly).	id be the hui	libel of bil	is rendered during the	e year divided by the fit	imber of billing periods	during the year (12	
	or any rate schedule having a fuel adju	stment claus	se state in	a footnote the estima	ted additional revenue	billed pursuant thereto	J <u>.</u>	
	eport amount of unbilled revenue as of	end of year	for each a		count subheading.			
ine	Number and Title of Rate schedule	MWh	Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold	
No.	(a)	(b)		(c)	(d)	(e)	(f)	
1	ACCOUNT 442 CONTINUED							
2	TPA2-SOP1-S-N		1,244	106,727	7	177,714	0.0858	
3	TPA2-SOP1-SN2		146	10,573			0.0724	
4	TPA2-SOP2		26,942	3,430,164	147	183,279	0.1273	
5	TPA2-SOP2 @		21	3,412	1	21,000	0.1625	
6	TPA2-SOP2 \$		3,413	169,524	11	310,273	0.0497	
7	TPA2-SOP2-API		9,335	1,049,063	39	239,359	0.1124	
8	TPA2SP1AISN2		70	15,064			0.2152	
9	TPA3-A			-26,343				
	TPA3-A \$		5,233	414,165	9	581,444	0.0791	
	TPA3-A-API		-,	-8,450	-			
	TPA3-A-API-N		5,417		1	5,417,000	0.0532	
	TPA3-AAPI-SN2		191	· · · · · · · · · · · · · · · · · · ·		0,111,000	0.1525	
	TPA3-A-N		101	-196,756			0.1020	
	TPA3-A-N2			3,851				
	-			·				
	TPA3-A-NEM \$		4.046	-92	-	000 000	0.4005	
	TPA3-A-P		4,618	,	5	923,600	0.1205	
	TPA3-A-P @		229	-,	1	229,000	0.1270	
	TPA3-A-P-API		576		1	576,000	0.1320	
	TPA3-A-P-N		4,871			1,623,667	0.0890	
	TPA3-A-P-N \$		1,033		1	1,033,000		
	TPA3-A-P-N2		1,011				0.0927	
	TPA3-A-S		185,783		346	536,945	0.1275	
	TPA3-A-S @		1,913	124,682	2	956,500	0.0652	
25	TPA3-A-S-API		28,705	2,147,664	46	624,022	0.0748	
26	TPA3-A-S-API@		3,807	98,583	2	1,903,500	0.0259	
27	TPA3-A-S-N		41,141	3,839,082	28	1,469,321	0.0933	
28	TPA3-A-S-N \$		89	4,568			0.0513	
29	TPA3-A-S-N2		7,376	732,555			0.0993	
30	TPA3-A-S-N2 \$		198	13,988			0.0706	
31	ТРАЗ-В		467,524	50,588,017	461	1,014,152	0.1082	
32	TPA3-B @		26,987		19	1,420,368	0.0569	
	TPA3-B \$		12,504		13	961,846	0.0550	
	TPA3-B-API		59,520			1,266,383	0.0874	
	TPA3-B-API @		10			,,	0.1280	
	TPA3-B-API\$		192				0.0510	
	TPA3B-API-N1S		305				0.0504	
	TPA3-B-API-NEM		300	8			0.0004	
	TPA3-B-API-NEM		4,271	-	1	4,271,000	0.0651	
40	TPA3-B-API-S		34,352	2,797,084	32	1,073,500	0.0814	
41	TOTAL Billed	G	35,275,717	11,579,572,495	5,111,896	16,682	0.1358	
42	Total Unbilled Rev.(See Instr. 6)		1,575,869		0,111,090	10,002	0.1712	
43	, , , , , , , , , , , , , , , , , , , ,	8	36,851,586		5,111,896	16,990	0.1364	
	1	`	, , , , , , , , , , , , , , , , , , , ,	1 ,= =,===,:00	=,,=00	,		

Nam	e of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr	١	eriod of Report				
Sou	Southern California Edison Company		(2) A Resubmission		End of	End of2018/Q4				
` '			Resubmission 04/17/2019 ECTRICITY BY RATE SCHEDULES							
4 5	Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per									
				-		average Kwn per				
	customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page									
	301. If the sales under any rate schedu			•		1				
appli	cable revenue account subheading.									
	here the same customers are served u									
	dule and an off peak water heating sch	edule), the entries in co	olumn (d) for the spec	ial schedule should de	note the duplication in	number of reported				
	customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12									
	pillings are made monthly).	u be the number of bills	s rendered during the	year divided by the nu	imber of billing periods	during the year (12				
	or any rate schedule having a fuel adjus	stment clause state in a	a footnote the estimate	ed additional revenue	billed pursuant thereto					
6. R	eport amount of unbilled revenue as of		•							
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold				
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)				
	ACCOUNT 442 CONTINUED									
	TPA3-B-API-S\$	1,675	71,258	1	1,675,000	0.0425				
	TPA3-B-BIP	-197	-17,479			0.0887				
	TPA3-B-CPP	-7,885	-460,616	18	-438,056	0.0584				
5	TPA3-B-CPP-P	36,803	3,337,667			0.0907				
6	TPA3-B-CPP-S	14,818	1,586,575	12	1,234,833	0.1071				
7	TPA3-B-DL #		174,184							
8	TPA3-B-N2	795	87,859			0.1105				
9	TPA3-B-N2-S \$	825	33,845			0.0410				
10	TPA3-B-NEM	3,979	385,422	6	663,167	0.0969				
11	TPA3-B-NEM \$	322	28,487	1	322,000	0.0885				
12	TPA3-B-NEM-P	2,027	184,518			0.0910				
13	TPA3-B-NEM-S	2,791	273,769	2	1,395,500	0.0981				
14	TPA3-B-NEM-S\$	326	30,129	1	326,000	0.0924				
15	TPA3-B-P	-18,034	-1,426,747	11	-1,639,455	0.0791				
16	TPA3-B-P @	5,650	223,185	1	5,650,000	0.0395				
	TPA3-B-P \$	532	25,593		, ,	0.0481				
	TPA3-B-P-N2	2,727	364,865			0.1338				
	TPA3-B-S	50,966	4,618,820	2	25,483,000	0.0906				
	TPA3-B-S @	12,133		13	933,308	0.0572				
	TPA3-B-S \$	22,372	1,179,052	24	932,167	0.0527				
	TPA3-BSAPIN2	407	26,808	<u>- · · · · · · · · · · · · · · · · · · ·</u>	332,101	0.0659				
	TPA3-B-SEC	291,618		293	995,283	0.1091				
	TPA3-B-S-N2	699	78,930	200	000,200	0.1129				
	TPA3-B-T	10,429	830,230			0.0796				
	TPA3-RTP	1,635	201,717	3	545,000	0.1234				
	TPA3-SOP1	49,400	5,754,265	74	667,568	0.1165				
	TPA3-SOP1 @	2,328	170,223	3	776,000	0.1765				
	TPA3-SOP1 @	2,326	143,601	3	672,000	0.0731				
	TPA3-SOP1 \$ TPA3-SOP1-API	7,168		10	716,800	0.0712				
			774,235	10	7 10,800					
	TPA3-SOP1API®	17	4,326			0.2545				
	TPA3-SOP1APIS	97	6,664			0.0687				
	TPA3-SOP1APIP	605	50,580			0.0836				
	TPA3SOP1APIP\$	403	25,067	_	070.000	0.0622				
	TPA3-SOP1APIS	3,299	334,934	5	659,800	0.1015				
	TPA3SOP1API@	167	22,857			0.1369				
	TPA3SOP1API\$	157	15,940			0.1015				
	TPA3-SOP1 N2	17	4,217			0.2481				
	TPA3-SOP1-P	2,043	201,575	1	2,043,000	0.0987				
40	TPA3-SOP1-P @	923	43,700			0.0473				
41	TOTAL Billed	05 075 7:	14 570 570 105	E 444 000	40.000	0.4050				
41	Total Unbilled Rev.(See Instr. 6)	85,275,717 1,575,869	11,579,572,495 269,721,000	5,111,896 0	16,682 0	0.1358 0.1712				
43	TOTAL	86,851,586		5,111,896	16,990	0.1712				
	÷ ·· ·=	55,551,566	,5-0,200,400	5,111,030	10,530	0.1304				

	ne of Respondent	This (1)	Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr)	١	ar/Period of Report
Southern California Edison Company		(2)			04/17/2019	En	d of2018/Q4
				LECTRICITY BY RA		·	
	teport below for each rate schedule in comer, and average revenue per Kwh, e						ner, average Kwh per
	rovide a subheading and total for each	•			. •		g Revenues," Page
	301. If the sales under any rate sched	lule are classified i	in mo	re than one revenue a	account, List the rate so	chedule and sales	data under each
	icable revenue account subheading. Where the same customers are served	under more than a	no ra	to schodulo in the sa	mo rovonuo account el	assification (such	as a gonoral residential
	dule and an off peak water heating scl						
custo	omers.	•		. ,		•	·
	he average number of customers shou	ıld be the number	of bill	s rendered during the	year divided by the nu	mber of billing per	iods during the year (12
	billings are made monthly). or any rate schedule having a fuel adju	ustment clause sta	ite in a	a footnote the estimat	ted additional revenue l	oilled pursuant the	reto.
	eport amount of unbilled revenue as o	f end of year for ea		pplicable revenue acc	count subheading.	·	
Line		MWh Sold		Revenue	Average Number of Customers (d)	KWh of Sales Per Çustome	Revenue Per r KWh Sold
No.	(a) ACCOUNT 442 CONTINUED	(b)		(c)	(d)	(e)	(†)
2	TPA3-SOP1-P \$		414	23,467			0.056
	TPA3-SOP1-S \$		1,262	122,000	2	631,	
	TPA3-SOP2		2,285		64	660,	
	TPA3-SOP2 @		1,658		3	552,0	
	TPA3-SOP2 \$		731	68,542	2	365,	
7	TPA3-SOP2-API	6	3,041	618,599	9	671,	222 0.1024
8	TPA3-SOP2API\$		354	21,555	1	354,	0.0609
9	TPA3-SOP2-N		547	58,096	1	547,	0.1062
	TU8A-N-S	,	1,853	268,371	1	1,853,	0.144
	TU8A-P	ļ	1,010		3	3,670,0	
	TU8A-S		6,949	, ,	4	1,737,	
	TU8A-T		2,291	4,906,328	7	6,041,	
	TU8BAPSECPP-P		5,881	2,780,358	7	2,411,	
	TU8BAPSECPP-S TU8B-APSE-N2P		3,798 1,897		14	1,699,	0.1589 0.165
	TU8B-APSE-N2S		1,097	313,225 313,484			0.165
	TU8B-APSE-N2T		3,799	,			0.0836
	TU8B-APSE-N-P	· ·	372	65,871	2	186,	
	TU8B-APSE-N-S	6	3,841	1,025,265	7	977,	
21	TU8B-APSE-N-T		5,607		1	105,607,0	
22	TU8B-APSE-P	40	0,034	6,150,383	15	2,668,	933 0.153
23	TU8B-APSE-P @	39	9,426	2,814,525	13	3,032,	769 0.0714
24	TU8B-APSE-P \$		623	63,248	1	623,	0.101
25	TU8B-APSE-S	110	0,670	17,435,113	55	2,012,	182 0.157
	TU8B-APSE-S @	ļ	3,035		12	1,919,	
	TU8B-APSE-S \$		1,534		1	1,534,	
	TU8B-APSE-SN\$		598	,			0.0894
	TU8B-APSESN2@	2/	357	53,859	4	25 725	0.1509
	TU8B-APSE-T	ļ	5,735		1	35,735,0	
	TU8B-APSE-T @ TU8B-CPP-P	<u> </u>	9,480 2,948		1	99,480,	0.028 0.124
	TU8B-CPP-S		2,946 1,217				0.125
	TU8-BIPN2-S \$. ,= 11	-2,384			0.123
	TU8B-P	1,724	4,428		228	7,563,	281 0.1172
	TU8B-P @		5,937		124	11,660,	
	TU8B-P-BIP	579	9,470		51	11,362,	
38	TU8B-P-BIP @	324	4,019	14,148,716	22	14,728,	136 0.043
39	TU8B-P-BIP-N	28	3,208	3,042,970	2	14,104,	
40	TU8B-P-BIP-N@	2′	1,066	1,011,223	1	21,066,	0.048
41	TOTAL Billed	85,27			5,111,896	16,	
42			5,869		0		0 0.171
43	TOTAL	86,85°	1,586	11,849,293,495	5,111,896	16,	990 0.1364

Name of Respondent			This Report Is: (1) X An Original		Date of Rep (Mo, Da, Yr	1	Year/Period of Report	
Southern California Edison Company				A Resubmission	04/17/2019	End of	End of2018/Q4	
		` '		ELECTRICITY BY RA				
	eport below for each rate schedule in e omer, and average revenue per Kwh, e	_	-	·	_		average Kwn per	
	rovide a subheading and total for each	-					evenues." Page	
	301. If the sales under any rate schedu	•	-		•			
	cable revenue account subheading.							
	/here the same customers are served u							
	dule and an off peak water heating schomers.	iedule), the entri	es in c	olumn (d) for the spe	cial schedule should de	enote the duplication in	number of reported	
	he average number of customers shoul	ld he the numbe	r of hil	ls rendered during the	e vear divided by the nu	ımher of hilling periods	during the year (12	
	billings are made monthly).		. 0. 5	io rondorod dannig and	your arriada by the he	anibor or bining portous	daning the year (12	
5. F	or any rate schedule having a fuel adju	stment clause s	tate in	a footnote the estima	ted additional revenue	billed pursuant thereto		
	eport amount of unbilled revenue as of			• •				
₋ine No.		MWh Solo	נ	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold	
	(a)	(b)		(c)	(d)	(e)	(†)	
1	ACCOUNT 442 CONTINUED		0.740	200 004			0.0004	
	TU8B-P-BIP-N2		2,713			44 400 0=0	0.0994	
	TU8B-P-N	2	74,326		24	11,430,250	0.1157	
	TU8B-P-N @		7,615	· · · · · ·	2	3,807,500	0.0678	
	TU8B-P-N2	;	35,008	, ,			0.1135	
	TU8B-P-N2 @		458	,			0.0684	
	TU8B-S	3,3	82,256		1,002	3,375,505	0.1301	
	TU8B-S @	1,7	07,289	109,478,750	423	4,036,144	0.0641	
	TU8B-S-BIP	6	69,040	74,727,444	120	5,575,333	0.1117	
10	TU8B-S-BIP @	2	65,889	14,078,028	50	5,317,780	0.0529	
11	TU8B-S-BIP-N		12,646	1,415,896	2	6,323,000	0.1120	
12	TU8B-S-BIP-N@		20,476	1,081,595	3	6,825,333	0.0528	
13	TU8B-S-BIP-N\$		1,586	84,082			0.0530	
14	TU8B-S-BIP-N2		2,589	231,807			0.0895	
15	TU8B-S-N	1-	45,107	18,724,438	49	2,961,367	0.1290	
16	TU8B-S-N @	1:	28,006	8,206,180	47	2,723,532	0.0641	
17	TU8B-S-N2	;	31,945	4,118,992			0.1289	
18	TU8B-S-N2 @		26,547	1,813,658			0.0683	
19	TU8B-T	1,0	46,334	87,588,161	25	41,853,360	0.0837	
20	TU8B-T @	1,3	69,705	42,103,357	28	48,918,036	0.0307	
21	TU8B-T-BIP	1,1	94,818	80,272,179	22	54,309,909	0.0672	
22	TU8B-T-BIP @	1,1	73,773	15,913,853	10	117,377,300	0.0136	
23	TU8B-T-BIP-N	1:	56,417	12,218,346	2	78,208,500	0.0781	
24	TU8B-T-BIP-N2		9,843				0.0780	
25	TU8B-T-N	2	55,649	20,747,147	7	36,521,286	0.0812	
26	TU8B-T-N2		12,002				0.0653	
	TU8-N2-P \$		4,670				0.0529	
	TU8-N2-S \$		278				0.0956	
	TU8-N2-T \$		701	,			0.0437	
	TU8R-APSE-N2P		1,744	,			0.1410	
	TU8RAPSE-N2P@		384				0.0796	
	TU8RAPSEN2-P\$		108	,			0.0968	
	TU8R-APSE-N2S		2,821	,			0.1221	
	TU8RAPSE-N2S@		257				0.1063	
	TU8RAPSEN2-S\$		415				0.0871	
	TU8R-APSE-N-P		7,471	,		1,245,167	0.1144	
	TU8RAPSE-N-P@		3,312		2	1,656,000	0.0862	
	TU8RAPSEN-P\$		4,551		3	1,517,000	0.0002	
	TU8R-APSE-N-S		21,780		22	990,000	0.0775	
						,		
40	TU8RAPSE-N-S@		1,072	112,238	1	1,072,000	0.1047	
41	TOTAL Billed	85.2	75,717	11,579,572,495	5,111,896	16,682	0.1358	
42			75,869		0	0	0.1712	
43		86,8	51,586	11,849,293,495	5,111,896	16,990	0.1364	
	,			1				

Nam	e of Respondent	This Rep		Date of Rep (Mo, Da, Yr	ort Year/F	Period of Report
Sou	thern California Edison Company	, ,	An Original A Resubmission	04/17/2019	End of	2018/Q4
		` ' L	ELECTRICITY BY RA		ļ	
	eport below for each rate schedule in e omer, and average revenue per Kwh, e					average Kwh per
	omer, and average revenue per kwn, e rovide a subheading and total for each	•				avenues " Page
	301. If the sales under any rate sched			•		-
	cable revenue account subheading.					
3. W	/here the same customers are served ι	under more than one ra	ate schedule in the sa	me revenue account cl	assification (such as a	general residential
	dule and an off peak water heating sch	edule), the entries in c	olumn (d) for the spec	cial schedule should de	note the duplication in	number of reported
	omers.					
	he average number of customers shou	ld be the number of bil	is rendered during the	year divided by the nu	imber of billing periods	during the year (12
	billings are made monthly). or any rate schedule having a fuel adju	etment clause state in	a footnote the estimat	ted additional revenue	hilled nursuant thereto	
	eport amount of unbilled revenue as of				billed parodant therete	•
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	ACCOUNT 442 CONTINUED	, ,	` ,	()	, ,	,,
2	TU8RAPSEN-S \$	2,984	246,544	3	994,667	0.0826
3	TUG3AAPSE-N2S	3,431	631,205		,	0.1840
	TUG3AAPSEN2S\$	46	-			0.1438
	TUG3AAPSE-N-S	4,068		22	184,909	0.1744
	TUG3BAPSECPPS	20,703	,	34	608,912	0.1799
	TUG3BAPSE-N2S			34	000,912	0.1799
		1,560	•			
	TUG3BAPSEN2S@	470	48,445		2 42 222	0.1031
	TUG3BAPSE-N-S	3,436	-	10	343,600	0.1611
	TUG3BAPSEN-S@	831	66,528	2	415,500	0.0801
	TUG3BAPSE-S-S	1,123	177,484	1	1,123,000	0.1580
	TUGS3-B-S-DL#		76,645			
13	WIRETECHRATE	6,397	1,074,607			0.1680
14						
15	OTHER ADJUSTMENTS	-16	-1,722,981			107.6863
16						
17	TOTAL ACCOUNT 442	54,636,444	6,567,441,653	631,042	86,581	0.1202
18						
19						
20	ACCOUNT 444					
21						
	AL-2	342	27,659	25	13,680	0.0809
	AL-2 \$	173	·	1	173,000	0.0181
	GS-1	173	3,127	1	173,000	0.0101
	LS-1-ALLNITE	255,358		3,809	67,041	0.2766
	LS1-ALLNITE@	3,008		10	300,800	0.2077
	LS1-ALLNITE\$	36,136		186	194,280	0.1971
	LS-2	79,124		3,796	20,844	0.0990
	LS-2 @	2,309		66	34,985	0.1225
	LS-2 \$	5,468		221	24,742	0.0410
31	LS-2-B	21,544	3,492,902	37	582,270	0.1621
32	LS-2-B \$	1	51	1	1,000	0.0510
33	LS-3	4,380	392,263	613	7,145	0.0896
34	LS-3 @	218	14,004	29	7,517	0.0642
35	LS-3 \$	494	14,061	39	12,667	0.0285
36	LS-3-B	38,534	3,264,705	5,063	7,611	0.0847
37	LS-3-B @	4,328	174,759	612	7,072	0.0404
38	LS-3-B \$	767	37,144	162	4,735	0.0484
	OL-1-ALLNITE	3	403	1	3,000	0.1343
	TC-1	7,082		1,924	3,681	0.1820
		.,302	.,200,200	.,521	3,301	3320
41	TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.1358
42	Total Unbilled Rev.(See Instr. 6)	1,575,869		0	0	0.1712
43	TOTAL	86,851,586	11,849,293,495	5,111,896	16,990	0.1364

Nam	e of Respondent	This Rep		Date of Rep	ort Year/F	Period of Report
Sou	thern California Edison Company		An Original A Resubmission	(Mo, Da, Yr 04/17/2019	End of	2018/Q4
			ELECTRICITY BY RA		ļ	
	eport below for each rate schedule in e					average Kwh per
	omer, and average revenue per Kwh, e rovide a subheading and total for each					venues " Page
	301. If the sales under any rate sched			•	, ,	
	cable revenue account subheading.					
3. W	/here the same customers are served ι	under more than one ra	ite schedule in the sa	me revenue account cl	assification (such as a	general residential
	dule and an off peak water heating sch	edule), the entries in c	olumn (d) for the spec	cial schedule should de	note the duplication in	number of reported
	omers.					
	he average number of customers shou billings are made monthly).	ld be the number of bill	s rendered during the	e year divided by the nu	imber of billing periods	during the year (12
	or any rate schedule having a fuel adju	stment clause state in	a footnote the estima	ted additional revenue	hilled nursuant thereto	
	eport amount of unbilled revenue as of				billed parodant therete	•
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	ACCOUNT 444 CONTINUED	, ,	, ,	()	, ,	,,
2	TC-1 @	81	9,038	19	4,263	0.1116
	TC-1 \$	338	46,692	126	2,683	0.1381
	TGS1-A	1,673	337,518	360	4,647	0.2017
	TGS1-A @	4	492	1	4,000	0.1230
	TGS1-A \$	66		14	4,714	0.1285
	TGS1-A-N	9		1		
			1,507	•	9,000	0.1674
	TGS1-B	325	42,544	30	10,833	0.1309
	TGS1-B @	7	792	2	3,500	0.1131
	TGS2A-S	61	18,184	2	30,500	0.2981
	TGS2B-S	1,399	192,027	7	199,857	0.1373
12	TU8B-P	32,473	3,358,060	1	32,473,000	0.1034
13						
14	OTHER ADJUSTMENTS		16,961			
15						
16	TOTAL ACCOUNT 444	495,705	99,463,016	17,159	28,889	0.2006
17						
18	ACCOUNT 445					
19						
20	EDWARDS-AFB	149,855	7,171,500	3	49,951,667	0.0479
	MARCH-AFB	41,328	, ,	1	41,328,000	0.0440
22		,020	.,0.0,002		,020,000	0.01.0
	OTHER ADJUSTMENTS		-23,382			
24			-20,002			
	TOTAL ACCOUNT 445	191,183	8,967,710	4	47,795,750	0.0469
		191,103	0,907,710	4	47,795,750	0.0409
26						
	ACCOUNT 446					
28						
	LS-3	22	1,927	3	7,333	0.0876
	LS-3-B	5		3	1,667	0.1216
	TC-1	74	12,765	16	4,625	0.1725
32	TC-1 @	9	810	1	9,000	0.0900
33	TC-1 \$	1	161	1	1,000	0.1610
34	TGS1-A	213	40,887	36	5,917	0.1920
35	TGS1-A @	10	972	2	5,000	0.0972
36	TGS1-A \$	78	6,766	5	15,600	0.0867
37	TGS1-B	78	11,545	9	8,667	0.1480
38	TGS1-B @	57	3,959	8	7,125	0.0695
	TGS2A-S	142		1	142,000	0.1241
	TGS2B-P	187	35,137	1	187,000	0.1879
.,			33,.31		. 3.,530	3010
41	TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.1358
42	Total Unbilled Rev.(See Instr. 6)	1,575,869		0	0	0.1712
43	TOTAL	86,851,586	11,849,293,495	5,111,896	16,990	0.1364

Name of Respondent Southern California Edison Company		n Original	Date of Rep (Mo, Da, Yr)	ort Year/Pe End of	eriod of Report 2018/Q4
Council Camornia Edison Company	(2) A Resubmission 04/17/2019 SALES OF ELECTRICITY BY RATE SCHEDULES				
1. Depart helew for each rate schodule in off				number of quotemer, a	vorage Kuib nor
Report below for each rate schedule in eff customer, and average revenue per Kwh, exception.			_		verage Kwn per
2. Provide a subheading and total for each p	rescribed operating re-	venue account in the	sequence followed in '	"Electric Operating Rev	•
300-301. If the sales under any rate schedule applicable revenue account subheading.	e are classified in more	e than one revenue a	account, List the rate so	hedule and sales data	under each
Where the same customers are served un	nder more than one rate	e schedule in the sa	me revenue account cla	assification (such as a	general residential
schedule and an off peak water heating sche	dule), the entries in co	lumn (d) for the spec	cial schedule should de	note the duplication in	number of reported
customers. 4. The average number of customers should	be the number of hills	rendered during the	vear divided by the nu	mber of billing periods	during the year (12
if all billings are made monthly).		_			aag ae yea. (. =
5. For any rate schedule having a fuel adjust6. Report amount of unbilled revenue as of e				pilled pursuant thereto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	Kvvn Sold (f)
1 ACCOUNT 446 CONTINUED					
2 TGS2B-P \$	106	13,229	1	106,000	0.124
3 TGS2B-S	544	72,009	3	181,333	0.132
4 TGS2B-S \$	21	3,895	1	21,000	0.185
5 TGS3-CPP-P	17,409	2,830,128	15	1,160,600	0.1620
6 TGS3-CPP-S 7 TOU8-CPP-P	1,329 38,151	143,562 5,332,803	15	1,329,000 2,543,400	0.108
8 TOU8-CPP-P \$	356	34,802	15	2,545,400	0.139
9 TOU-P \$	6,324	621,298	4	1,581,000	0.098
10 TOU-GS3-A-P	3,023	529,348	4	755,750	0.175
11 TOU-GS3-B-P	550	129,194		. 55,. 55	0.234
12 TOU-GS3-B-P \$	2,003	197,206	2	1,001,500	0.098
13 TOU-GS-3-B-S	179	23,418			0.130
14 TOU-GS3-B-S \$	501	26,437			0.052
15 TU8B-P	9,475	1,211,502	2	4,737,500	0.127
16 TU8B-P @	4,680	230,095	1	4,680,000	0.0492
17					
18 OTHER ADJUSTMENTS	1				
19	25.500	44.500.004	105	202 544	0.404
20 TOTAL ACCOUNT 446 21	85,528	11,532,084	135	633,541	0.134
22					
23					
24 ACCOUNT 448					
25					
26 GS-1-SCE	26	5,189	5	5,200	0.199
27 GS-2-SCE	152	33,132	1	152,000	0.218
28 PA-1-SCE	-524	-58,895	11	-47,636	0.112
29 PA-2-SCE	1,033	125,237	6	172,167	0.121
30 TOU-GS3B-SCE	1,000	110,480	1	1,000,000	0.110
31					
32 OTHER ADJUSTMENTS	1	-16			-0.016
33 34 TOTAL ACCOUNT 448	1 600	245 427	24	70,333	0.1274
35 35 35 35 35 35 35 35 35 35 35 35 35 3	1,688	215,127	24	70,333	0.1274
36					
37					
38					
39					
40					
41 TOTAL Billed	85,275,717	11,579,572,495	5,111,896	16,682	0.135
42 Total Unbilled Rev.(See Instr. 6)	1,575,869	269,721,000	0,111,090	0,002	0.135
43 TOTAL	86.851.586	11.849.293.495	5.111.896	16.990	0.136

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 304 Line No.: 1 Column: a

This footnote applies to entire schedule:

2017 FERC Form 1 - Page 304 FOOTNOTE Legend & Instruction #5 Data

FOOTNOTES:

- A = Southern California Edison Company revenue only. Does not reflect Department of Water Resources (DWR) portion that is billed and remitted to DWR. Thus, the Revenue per KWh may not reflect the customers' full rate.
- B = Data reflected under parent rate schedule or other applicable tariff.
- C = Less than 1 MWh.
- D = Less than 12 months' data.

OTHER ADJUSTMENTS

OTHER ADJUSTMENTS may include Misc Transactions Used for Billing Purposes, rounding, and/or other miscellaneous adjustments.

FOR INSTRUCTION 5:

FERC FORM NO. 1 (ED. 12-87)

ESTIMATED REVENUE DERIVED FROM FUEL COST ADJUSTMENT

440	DECIDENTIAL CALEC	Φ0
	RESIDENTIAL SALES	\$0
442	AGRICULTURAL, COMMERCIAL & INDUSTRIAL SALES	\$0
444	PUBLIC STREET & HIGHWAY LIGHTING	\$0
445	OTHER SALES TO PUBLIC AUTHORITIES	\$0
446	RAILROADS	\$0
448	INTERDEPARTMENTAL	\$0
	TOTAL SALES TO ULTIMATE CONSUMERS	\$0
447	SALES FOR RESALE & FRINGE	\$0
	TOTAL SALES	\$0
Schedule Page:	: 304 Line No.: 32 Column: b	
B = Data reflect	ed under parent rate schedule or other applicable tariff.	

S Data reflected under parent rate schedule or other applicable tariff. Schedule Page: 304 Line No.: 32 Column: d B = Data reflected under parent rate schedule or other applicable tariff. Schedule Page: 304.1 Line No.: 24 Column: b C = Less than 1 MWh. Schedule Page: 304.1 Line No.: 24 Column: c D = Less than 12 months' data. Schedule Page: 304.1 Line No.: 24 Column: f D = Less than 12 months' data. Schedule Page: 304.1 Line No.: 31 Column: d D = Less than 12 months' data.

Page 450.1

[&]quot;@" Symbol represents Direct Access Rate Schedule;

[&]quot;\$" Symbol represents Community Choice Aggregation Rate Schedule.

Name of Respondent		This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southern California Edison Company		(2) _ A Resubmission	04/17/2019	2018/Q4
	F	OOTNOTE DATA		
Schedule Page: 304.1 Line No.: 35 Co	olumn: d			
D = Less than 12 months' data.				
Schedule Page: 304.1 Line No.: 37 Co	olumn: d			
D = Less than 12 months' data.				
Schedule Page: 304.3 Line No.: 39 Co	olumn: b			
C = Less than 1 MWh.				
Schedule Page: 304.3 Line No.: 39 Co	olumn: c			
D = Less than 12 months' data.				
	olumn: f			
D = Less than 12 months' data.				
	olumn: b			
C = Less than 1 MWh.				
•	olumn: d			
D = Less than 12 months' data.				
	olumn: b			
C = Less than 1 MWh.				
	olumn: d			
D = Less than 12 months' data.				
.	olumn: b			
C = Less than 1 MWh.				
	olumn: b			
C = Less than 1 MWh.				
<u> </u>	olumn: b			
C = Less than 1 MWh.				
	olumn: b			
C = Less than 1 MWh.				
	olumn: b			
C = Less than 1 MWh.				
	olumn: b			
C = Less than 1 MWh.				
Schedule Page: 304.4 Line No.: 35 Co	olumn: b			
C = Less than 1 MWh.				
	olumn: b			
C = Less than 1 MWh.				
	olumn: b			
C = Less than 1 MWh.				
.	olumn: b			
C = Less than 1 MWh.				
J	olumn: b			
C = Less than 1 MWh.				
	olumn: c			
D = Less than 12 months' data.				
	olumn: b			
C = Less than 1 MWh.				
	olumn: b			
C = Less than 1 MWh.				
	olumn: b			
C = Less than 1 MWh.				
	olumn: b			
C = Less than 1 MWh.				· · ·
Schedule Page: 304.8 Line No.: 4 Col	lumn: b			
FERC FORM NO. 1 (ED. 12-87)		Page 450.2		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		
C = Less than 1 MWh.			
Schedule Page: 304.8 Line No.: 29 Column:	h		
C = Less than 1 MWh.	~		
Schedule Page: 304.9 Line No.: 3 Column: b			
C = Less than 1 MWh.			
Schedule Page: 304.10 Line No.: 29 Column.	: h		
C = Less than 1 MWh.			
Schedule Page: 304.10 Line No.: 35 Column.	: a		
Other adjustments may include Miscellaneous Trans		noses Municipal F	enarting Load
Settlements, rounding and other miscellaneous adjusting adju		503C3, Mullicipal L	cparting Load
Schedule Page: 304.11 Line No.: 6 Column:			
C = Less than 1 MWh.			
Schedule Page: 304.11 Line No.: 7 Column:	b		
C = Less than 1 MWh.	~		
Schedule Page: 304.11 Line No.: 16 Column.	: b		
C = Less than 1 MWh.	. ~		
Schedule Page: 304.11 Line No.: 26 Column.	: b		
C = Less than 1 MWh.			
Schedule Page: 304.12 Line No.: 8 Column:	h		
C = Less than 1 MWh.			
Schedule Page: 304.12 Line No.: 12 Column.	: b		
C = Less than 1 MWh.	. ~		
Schedule Page: 304.12 Line No.: 21 Column.	· h		
B = Data reflected under parent rate schedule or other			
Schedule Page: 304.12 Line No.: 21 Column.			
B = Data reflected under parent rate schedule or oth			
Schedule Page: 304.12 Line No.: 22 Column.			
B = Data reflected under parent rate schedule or other	-		
Schedule Page: 304.12 Line No.: 22 Column.	• •		
B = Data reflected under parent rate schedule or oth			
Schedule Page: 304.12 Line No.: 26 Column.			
C = Less than 1 MWh.			
Schedule Page: 304.13 Line No.: 16 Column.	: b		
C = Less than 1 MWh.			
Schedule Page: 304.13 Line No.: 34 Column.	: b		
C = Less than 1 MWh.	•		
Schedule Page: 304.13 Line No.: 35 Column.	: b		
C = Less than 1 MWh.			
Schedule Page: 304.14 Line No.: 7 Column:	b		
C = Less than 1 MWh.	·		
Schedule Page: 304.14 Line No.: 40 Column.	: b		
B = Data reflected under parent rate schedule or other			
Schedule Page: 304.14 Line No.: 40 Column.			
B = Data reflected under parent rate schedule or other			
Schedule Page: 304.15 Line No.: 35 Column.			
B = Data reflected under parent rate schedule or other			
Schedule Page: 304.15 Line No.: 35 Column.			
B = Data reflected under parent rate schedule or other			
Schedule Page: 304.17 Line No.: 10 Column.			
C = Less than 1 MWh.	· · · ·		
Schedule Page: 304.18 Line No.: 16 Column.	: b		
B = Data reflected under parent rate schedule or other			
FERC FORM NO. 1 (ED. 12-87)	Page 450.3		1
i Elto i Oldinito. I (ED. IE-01)	1 490 100.0		

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
Name of Respondent			(1) X An Original	(Mo, Da, Yr)	real/reliou of Report
Southern California Edison Compan	v		(2) A Resubmission	04/17/2019	2018/Q4
	,	F	OOTNOTE DATA	0 11 11 20 10	20.00.00
		1 \	SOINOIE BAIA		
Sahadula Paga: 204 19 Lin	e No.: 16 (Column: d			
			applicable tariff		
B = Data reflected under parer			applicable tarili.		
Schedule Page: 304.19 Line C = Less than 1 MWh.	e No.: 4 C	olumn: b			
	- No - 20	0-1			
	e No.: 30	Column: b			
C = Less than 1 MWh.	- No - 40	0-1			
Schedule Page: 304.21 Line C = Less than 1 MWh.	e No.: 16	Column: b			
	- No : 40	Caluman			
.	e No.: 18	Column: b			
C = Less than 1 MWh.	- N 00	0 - 1 1			
3		Column: b			
B = Data reflected under parer			арріісавіе тагіт.		
.		Column: d	1: 11 4 :00		
B = Data reflected under parer			applicable tariff.		
U	e No.: 21	Column: b			
C = Less than 1 MWh.					
	e No.: 22	Column: b			
C = Less than 1 MWh.					
	e No.: 35	Column: b			
C = Less than 1 MWh.					
	e No.: 38 (Column: b			
C = Less than 1 MWh.					
.	e No.: 9 C	olumn: b			
C = Less than 1 MWh.					
Schedule Page: 304.22 Line	e No.: 11	Column: b			
C = Less than 1 MWh.					
Schedule Page: 304.22 Line	e No.: 14	Column: b			
C = Less than 1 MWh.					
Schedule Page: 304.22 Line	e No.: 15 (Column: b			
C = Less than 1 MWh.					
Schedule Page: 304.22 Line	e No.: 16	Column: b			
C = Less than 1 MWh.					
Schedule Page: 304.22 Line	e No.: 38	Column: b			
C = Less than 1 MWh.					
Schedule Page: 304.23 Line	e No.: 7 C	olumn: b			
B = Data reflected under parer	nt rate schedu	ule or other	applicable tariff.		
Schedule Page: 304.23 Line	e No.: 7 C	olumn: d			
B = Data reflected under parer	t rate schedu	ule or other	applicable tariff.		
		Column: b	• •		
C = Less than 1 MWh.					
	e No.: 12	Column: b			
B = Data reflected under parer			applicable tariff.		
		Column: d	- P P		
B = Data reflected under parer			applicable tariff		
·		Column: a			
Other adjustments may include			tions Used for Billing Purn	oses Municipal D	enarting Load
Settlements, rounding and othe				occo, marnorpar D	oparting Load
		Column: b			
C = Less than 1 MWh.		Joiannii. D			
	e No.: 14	Column: a			
Other adjustments may include			tions Used for Billing Purn	oses Municipal D	eparting Load
Settlements, rounding and othe				occo, ivialiloipai D	oparting Load
FERC FORM NO. 1 (ED. 12-8)		zac aajaotti			
	/ 1		Page 450.4		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 304.27 Line No.: 23 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

Schedule Page: 304.28 Line No.: 18 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

Schedule Page: 304.28 Line No.: 32 Column: a

Other adjustments may include Miscellaneous Transactions Used for Billing Purposes, Municipal Departing Load Settlements, rounding and other miscellaneous adjustments.

	e of Respondent	This Rep		Date of Rep		Period of Report
Sout	nern California Edison Company	(1) <u>X</u>	An Original A Resubmission	(Mo, Da, Yi 04/17/2019		f <u>2018/Q4</u>
		SALE	S FOR RESALE (Account	447)		
power for e Purc 2. E owne 3. Ir RQ - supp be th LF - reas from defin earlid IF - than SF - one LU - servi IU -	eport all sales for resale (i.e., sales to pure exchanges during the year. Do not reponency, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in column ership interest or affiliation the respondent column (b), enter a Statistical Classificating for requirements service. Requirements lier includes projected load for this service esame as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable eventhird parties to maintain deliveries of LF sition of RQ service. For all transactions is dest date that either buyer or setter can unifor intermediate-term firm service. The safety eyears. For short-term firm service. Use this category ear or less. For Long-term service from a designated goe, aside from transmission constraints, nor intermediate-term service from a designate for than one year but Less than five years.	ort exchange for imbalan (a). Do not has with the on Code baservice is see in its systee in its systee (a) service to five years on under advervice). This lentified as leaterally get a laterally get gory for all fingenerating unust match thated generating unust match thated g	es of electricity (i.e., traced exchanges on this seed exchanges on this seed exchanges on this seed on the original contervice which the supplier measurce planning). It is own ultimate consuber Longer and "firm" measures conditions (e.g., this category should not be LF, provide in a footnote out of the contract. ervice except that "interior services where the contit. "Long-term" means the availability and reliable.	the name or use ractual terms and plans to provide an addition, the remers. It is an an arrangement of the termination and the termination and the termination and the termination of each five years or Lobility of designate.	ing a balancing of der exchanges must be a cronyms. Explain d conditions of the se on an ongoing baseliability of requirem cannot be interrupted attempt to buy emeratempt to buy emeratempt from service who date of the contract means longer than or period of commitme onger. The availabilised unit.	ebits and credits e reported on the in in a footnote any service as follows: sis (i.e., the ents service must ed for economic regency energy nich meets the it defined as the me year but Less int for service is ty and reliability of
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation		Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand
		Classifi-		Average Monthly Billing Demand (MW) (d)	Actual Del Average Monthly NCP Demand (e)	mand (MW) Average I Monthly CP Demand (f)
	(Footnote Affiliations)	Classifi- cation	Schedule or I Tariff Number I	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average I Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) California Independent System Operator	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average I Monthly CP Demand (f) N/A
No.	(Footnote Affiliations) (a) California Independent System Operator Arizona Public Service Company	Classifi- cation (b)	Schedule or Tariff Number (c) 1 WSPP-2	Monthly Billing Demand (MW) (d) N/A N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A N/A
No. 1 2 3 4 5	(Footnote Affiliations) (a) California Independent System Operator Arizona Public Service Company BP Energy Company Calpine Energy Services LP Clean Power Alliance Southern CA	Classification (b) SF SF SF OS	Schedule or Tariff Number (c) 1 WSPP-2 FERC VOL. 8 FERC VOL. 8	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A
No. 1 2 3 4 5 6	(Footnote Affiliations) (a) California Independent System Operator Arizona Public Service Company BP Energy Company Calpine Energy Services LP Clean Power Alliance Southern CA Direct Energy Business Marketing, LLC	Classification (b) SF SF SF OS SF	Schedule or Tariff Number (c) 1 WSPP-2 FERC VOL. 8 FERC VOL. 8	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) California Independent System Operator Arizona Public Service Company BP Energy Company Calpine Energy Services LP Clean Power Alliance Southern CA Direct Energy Business Marketing, LLC EDF Trading North America, LLC	Classification (b) SF SF SF OS SF SF	Schedule or Tariff Number (c) 1 WSPP-2 FERC VOL. 8 FERC VOL. 8 FERC VOL. 8	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a) California Independent System Operator Arizona Public Service Company BP Energy Company Calpine Energy Services LP Clean Power Alliance Southern CA Direct Energy Business Marketing, LLC EDF Trading North America, LLC Exelon Generation Company, LLC	Classification (b) SF SF SF OS SF SF SF SF	Schedule or Tariff Number (c) 1 WSPP-2 FERC VOL. 8 FERC VOL. 8 FERC VOL. 8 FERC VOL. 8	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) California Independent System Operator Arizona Public Service Company BP Energy Company Calpine Energy Services LP Clean Power Alliance Southern CA Direct Energy Business Marketing, LLC EDF Trading North America, LLC Exelon Generation Company, LLC Macquarie Energy LLC	Classification (b) SF SF SF OS SF SF SF SF SF SF	Schedule or Tariff Number (c) 1 WSPP-2 FERC VOL. 8 FERC VOL. 8 FERC VOL. 8	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) California Independent System Operator Arizona Public Service Company BP Energy Company Calpine Energy Services LP Clean Power Alliance Southern CA Direct Energy Business Marketing, LLC EDF Trading North America, LLC Exelon Generation Company, LLC Macquarie Energy LLC Marin Clean Energy	Classification (b) SF SF SF OS SF SF SF SF SF SF OS	Schedule or Tariff Number (c) 1 WSPP-2 FERC VOL. 8	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) California Independent System Operator Arizona Public Service Company BP Energy Company Calpine Energy Services LP Clean Power Alliance Southern CA Direct Energy Business Marketing, LLC EDF Trading North America, LLC Exelon Generation Company, LLC Macquarie Energy LLC Marin Clean Energy NRG Power Marketing LLC	Classification (b) SF SF SF OS SF SF SF LU	Schedule or Tariff Number (c) 1 WSPP-2 FERC VOL. 8	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) California Independent System Operator Arizona Public Service Company BP Energy Company Calpine Energy Services LP Clean Power Alliance Southern CA Direct Energy Business Marketing, LLC EDF Trading North America, LLC Exelon Generation Company, LLC Macquarie Energy LLC Marin Clean Energy NRG Power Marketing LLC PacifiCorp	Classification (b) SF SF SF OS SF SF SF SF LU SF	Schedule or Tariff Number (c) 1 WSPP-2 FERC VOL. 8	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) California Independent System Operator Arizona Public Service Company BP Energy Company Calpine Energy Services LP Clean Power Alliance Southern CA Direct Energy Business Marketing, LLC EDF Trading North America, LLC Exelon Generation Company, LLC Macquarie Energy LLC Marin Clean Energy NRG Power Marketing LLC PacifiCorp Public Service Company of New Mexico	Classification (b) SF SF SF OS SF	Schedule or Tariff Number (c) 1 WSPP-2 FERC VOL. 8	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) California Independent System Operator Arizona Public Service Company BP Energy Company Calpine Energy Services LP Clean Power Alliance Southern CA Direct Energy Business Marketing, LLC EDF Trading North America, LLC Exelon Generation Company, LLC Macquarie Energy LLC Marin Clean Energy NRG Power Marketing LLC PacifiCorp	Classification (b) SF SF SF OS SF SF SF SF LU SF	Schedule or Tariff Number (c) 1 WSPP-2 FERC VOL. 8	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) California Independent System Operator Arizona Public Service Company BP Energy Company Calpine Energy Services LP Clean Power Alliance Southern CA Direct Energy Business Marketing, LLC EDF Trading North America, LLC Exelon Generation Company, LLC Macquarie Energy LLC Marin Clean Energy NRG Power Marketing LLC PacifiCorp Public Service Company of New Mexico	Classification (b) SF SF SF OS SF	Schedule or Tariff Number (c) 1 WSPP-2 FERC VOL. 8	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) California Independent System Operator Arizona Public Service Company BP Energy Company Calpine Energy Services LP Clean Power Alliance Southern CA Direct Energy Business Marketing, LLC EDF Trading North America, LLC Exelon Generation Company, LLC Macquarie Energy LLC Marin Clean Energy NRG Power Marketing LLC PacifiCorp Public Service Company of New Mexico	Classification (b) SF SF SF OS SF	Schedule or Tariff Number (c) 1 WSPP-2 FERC VOL. 8	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A

0

0

0

Total

Name	e of Respondent		Report Is: X An Original	Date of Re (Mo, Da, Y	r\	Period of Report
Sout	hern California Edison Company	(1)	A Resubmission	04/17/2019		f <u>2018/Q4</u>
		1 ' '	LES FOR RESALE (Accord		<u>.</u>	
power for e Purc 2. E owne 3. In RQ - supp be th LF - reaso from defin earlie IF - than SF - one y LU - servi IU - 1	eport all sales for resale (i.e., sales to purcher exchanges during the year. Do not report nergy, capacity, etc.) and any settlements finased Power schedule (Page 326-327). Inter the name of the purchaser in column (acrship interest or affiliation the respondent had column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected load for this service he same as, or second only to, the supplier's for tong-term service. "Long-term" means the fort of the service of the service of the service of the service of the service. For all transactions identified that either buyer or setter can unital for intermediate-term firm service. The same five years. For short-term firm service. Use this category or less. For Long-term service from a designated geon, aside from transmission constraints, must be set that one year but Less than five years.	t exchar or imbala a). Do n has with n Code I ervice is in its system in its system in its system in its system in its system under a rvice). The entified a interally gone as LF ory for all enerating	nges of electricity (i.e., anced exchanges on the ote abbreviate or trunct the purchaser. based on the original conservice which the supporter resource planning to its own ultimate constructions or Longer and "firm" redverse conditions (e.g. This category should not s LF, provide in a footnet out of the contract. If service except that "in the interest of the availability and reservices where the punit. "Long-term" means the availability and reservices on the contract.	transactions involved in transactions involved in the second at the name or use ontractual terms and olier plans to provide.). In addition, the resumers, means that service to be used for Longhote the termination of the termediate-term in the duration of each ans five years or Longhability of designations.	ing a balancing of der exchanges must be acronyms. Explain de conditions of the see on an ongoing baseliability of requirem cannot be interrupted attempt to buy emeterm firm service with date of the contract means longer than or period of commitme onger. The availabilized unit.	ebits and credits be reported on the in in a footnote any service as follows: sis (i.e., the ients service must ed for economic regency energy hich meets the it defined as the ine year but Less ant for service is ity and reliability of
Line	Name of Company or Public Authority	Statistica		Average	Actual De	mand (MW)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	` '	OS (2)	(0)	N/A	N/A	` '
2	Sacramento Municipal Utility District	SF	WSPP-2	N/A	N/A	N/A
3	Salt River Project Agricultural Improv	SF	WSPP-2	N/A	N/A	N/A
4	Shell Energy North America (US), L.P.	SF	FERC VOL. 8	N/A	N/A	N/A
5	Sonoma Clean Power Authority	SF		N/A	N/A	N/A
6	Tucson Electric Power Company	LU	WSPP-2	N/A	N/A	N/A
7	Tullett Prebon Americas Corp.	os		N/A	N/A	N/A
8						
9	Rounding					
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0
			<u> </u>			

OS - for other service. use non-firm service regardless of the service in a footnote.	of the Length of the contra				
AD - for Out-of-period adjust years. Provide an explanat	stment. Use this code for a		or "true-ups" for service p	rovided in prior reporting	
4. Group requirements RQ in column (a). The remainin "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C demand in column (f). For metered hourly (60-minute integration) in which the sup Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, if the total charge shown on b 9. The data in column (g) the Last -line of the schedu 401, line 23. The "Subtotal 401, line 24.	sales together and reporting sales may then be listed Last Line of the schedule. The FERC Rate Schedule or in column (b), is provided. The sand any type of-service and in column (d), the average and in column (d), the average all other types of service, expended in the system of the service of the system reaches its stated on a megawatt basis of megawatt hours shown on an column (b), energy chain column (j). Explain in a soills rendered to the purchathrough (k) must be subtotale. The "Subtotal - RQ" and - Non-RQ" amount in column (b)	them starting at line number in any order. Enter "Subto Report subtotals and totals are involving demand charges erage monthly non-coincide enter NA in columns (d), (e) nonth. Monthly CP demand monthly peak. Demand rest and explain. In bills rendered to the purchages in column (i), and the infootnote all components of isser. In bild based on the RQ/Non-incount in column (g) must be min (g) must be reported as	otal-Non-RQ" in column (a) for columns (9) through (k te Lines, List all FERC rates imposed on a monthly (or nt peak (NCP) demand in a and (f). Monthly NCP demand is the metered demand duported in columns (e) and (columns) and (demand of any other types of columns (e) and (columns) are amount shown in columns (e) are amount shown in columns (e) are ported as Requirements and columns (e) and (e) are ported as Requirements and columns (e) and (e) are ported as Requirements Sales	after this Listing. Enter schedules or tariffs und Longer) basis, enter the column (e), and the avera mand is the maximum uring the hour (60-minute f) must be in megawatts harges, including nn (j). Report in column on 4), and then totaled or a Sales For Resale on Pa	er age (k)
		REVENUE			
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
2,596,646	()	90,945,375	U/	90,945,375	1
4		116		116	2
105	4,500	2,080		6,580	3
	90,000			90,000	4
	260,680			260,680	5
	1,833,010			1,833,010	6
-8		-196		-196	7
	1,241,500			1,241,500	8
160		2,504		2,504	9
	34,000			34,000	10
	18,942			18,942	11
150		2,550		2,550	12
111		8,151		8,151	13 14
0	0	0	0	0	
4,463,898	3,900,510	117,977,145	0	121,877,655	
4,463,898	3,900,510	117,977,145	0	121,877,655	

Page 311

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr)

04/17/2019

Year/Period of Report

End of

2018/Q4

Name of Respondent

Southern California Edison Company

FERC FORM NO. 1 (ED. 12-90)

		e services which cannot be		9	
non-firm service regardless of the service in a footnote.	•	act and service from design	ated units of Less than on	e year. Describe the hat	ure
AD - for Out-of-period adjus	stment. Use this code for a		or "true-ups" for service p	provided in prior reporting	
years. Provide an explanat 4. Group requirements RQ			er one - After listing all RO	sales enter "Subtotal - R	20"
in column (a). The remaining					
"Total" in column (a) as the	Last Line of the schedule.	Report subtotals and total	for columns (9) through (8	()	
5. In Column (c), identify the which service, as identified			te Lines, List all FERC rat	e schedules or tariffs und	er
6. For requirements RQ sa			s imposed on a monthly (o	r Longer) basis, enter the	,
average monthly billing den	nand in column (d), the ave				
monthly coincident peak (C		entar NA in columns (d) (s)	and (f) Monthly NCD day	mand is the maximum	
demand in column (f). For metered hourly (60-minute)					,
integration) in which the sup	pplier's system reaches its	monthly peak. Demand rep			
Footnote any demand not s 7. Report in column (g) the			ooor		
8. Report demand charges				charges, including	
out-of-period adjustments, i	in column (j). Explain in a	footnote all components of			(k)
the total charge shown on b			DO averagina (eee inetwork	on 4) and then totaled as	_
9. The data in column (g) the Last -line of the schedule.					
401, line 23. The "Subtotal					ugo
401,iine 24.					
10. Footnote entries as req	quired and provide explana	tions following all required of	data.		
M		REVENUE			1 :
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
(g)	(\$) (h)	(\$) (i)	(\$)	(k)	110.
(9)	(11)	(1)	(j)	(K)	1
3,199		137,557		137,557	2
112		3,624		3,624	
1,862,958		26,863,067		26,863,067	4
	414,532			414,532	5
461		12,317		12,317	6
	3,347			3,347	7
					8
	-1			-1	9
					10
					11
					12
					13
					14
0	0	0	0	0	
4,463,898	3,900,510	117,977,145	0	121,877,655	
4,463,898	3,900,510	117,977,145	0	121,877,655	
		L		1	

This Report Is: Date of (Mo, E)

(2) A Resubmission 04/17/

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/17/2019 Year/Period of Report

End of

2018/Q4

Name of Respondent

Southern California Edison Company

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4
F	OOTNOTE DATA		

Schedule Page: 310 Line No.: 5 Column: b

OS 14 - RA, Energy Storage, Demand Response.

Schedule Page: 310 Line No.: 10 Column: b

OS 14 - RA, Energy Storage, Demand Response.

Schedule Page: 310 Line No.: 14 Column: b

OS 4 - Long-Term Power Purchase agreements with renewable/alternative resources. "Long-Term" means 5 years or greater. The availability and reliability of energy delivered is on an as available basis.

Schedule Page: 310.1 Line No.: 1 Column: b

OS 4 - Long-Term Power Purchase agreements with renewable/alternative resources. "Long-Term" means 5 years or greater. The availability and reliability of energy delivered is on an as available basis.

Schedule Page: 310.1 Line No.: 7 Column: b

OS 13 - Brokers

	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of2018/Q4
	ELEC	TRIC	DPERATION AND MAINTEN	ANCE EXPENSES	<u> </u>
f the	amount for previous year is not derived from				
ine	Account			Amount for Current Year	Amount for Previous Year
No.	(a)			(b)	(c)
1	1. POWER PRODUCTION EXPENSES				
	A. Steam Power Generation				
	Operation				
	(,,,,,,,,				-638 5,99
	(501) Fuel				-128 28
	(502) Steam Expenses				
	(,				
	(Less) (504) Steam Transferred-Cr. (505) Electric Expenses				
	· · · · · · · · · · · · · · · · · · ·			1,256,	319,18
				1,200,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12))		1,255,	,298 325,45
14	Maintenance				
15	(510) Maintenance Supervision and Engineering			283,	,054 90,13
16	(511) Maintenance of Structures				
	(512) Maintenance of Boiler Plant				
	(513) Maintenance of Electric Plant				
	(514) Maintenance of Miscellaneous Steam Plant			000	31
	TOTAL Power Production Expanses Steem Power		Tot lines 12 9 20)	<i>`</i>	90,16
	TOTAL Power Production Expenses-Steam Power B. Nuclear Power Generation	er (Entr	10t lines 13 & 20)	1,538,	415,62
	Operation				
	(517) Operation Supervision and Engineering			16,762,	17,984,55
	(518) Fuel			35,745,	· · · · · · · · · · · · · · · · · · ·
	(519) Coolants and Water			7,467,	
27	(520) Steam Expenses			4,699,	,892 5,574,27
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
	` ' '			5,407,	· · · · · · · · · · · · · · · · · · ·
				24,655,	
	(525) Rents			0.4.700	-4,46
	TOTAL Operation (Enter Total of lines 24 thru 32)	.)		94,738,	102,210,74
	Maintenance (528) Maintenance Supervision and Engineering			2,932,	2,677,18
	(529) Maintenance of Structures			1,187,	
				9,220,	
	(531) Maintenance of Electric Plant			7,133,	
39	(532) Maintenance of Miscellaneous Nuclear Plar	nt		2,199,	
40	TOTAL Maintenance (Enter Total of lines 35 thru	39)		22,673,	,230 20,825,24
41	TOTAL Power Production Expenses-Nuc. Power	(Entr to	ot lines 33 & 40)	117,411,	,374 123,035,98
	C. Hydraulic Power Generation				
	Operation				
	(535) Operation Supervision and Engineering			4,312,	
	(536) Water for Power			5,224,	
	(537) Hydraulic Expenses (538) Electric Expenses			2,285,	•
	(539) Miscellaneous Hydraulic Power Generation	Evnen	202		
	(540) Rents	Lxpen	505	1,169,	
	TOTAL Operation (Enter Total of Lines 44 thru 49	9)		33,052,	
	C. Hydraulic Power Generation (Continued)	- /		30,002,	50,100,00
	Maintenance				
	(541) Mainentance Supervision and Engineering			5,097,	7,395 3,982,23
54	(542) Maintenance of Structures			752,	484,08
55	(543) Maintenance of Reservoirs, Dams, and Wa	terway	3	3,085,	3,878,11
	(544) Maintenance of Electric Plant			4,609,	
	(545) Maintenance of Miscellaneous Hydraulic Pl			1,747,	
	TOTAL Maintenance (Enter Total of lines 53 thru			15,291,	
59	TOTAL Power Production Expenses-Hydraulic Po	ower (to	ot of lines 50 & 58)	48,343,	,933 44,248,34

Name	e of Respondent	This Report Is: (1) XAN Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sout	hern California Edison Company	(2) A Resubmission	04/17/2019	End of 2018/Q4
	ELECTRIC	OPERATION AND MAINTENAN	ICE EXPENSES (Continued)	
If the	amount for previous year is not derived fron			
Line	Account	<u> </u>	Amount for Current Year	Amount for Previous Year
No.	(a)		Current Year (b)	Previous Year (c)
60	D. Other Power Generation		(5)	(6)
	Operation Operation			
			4,352,6	75 3,298,996
	(547) Fuel		106,511,5	
64	(548) Generation Expenses		3,767,5	-
65	(549) Miscellaneous Other Power Generation Ex	penses	27,041,3	
	(550) Rents		2,671,2	-
67	TOTAL Operation (Enter Total of lines 62 thru 66)	144,344,3	58 165,121,119
68	Maintenance			
69	(551) Maintenance Supervision and Engineering		2,625,8	51 3,223,343
70	(552) Maintenance of Structures		1,020,3	41 1,250,882
71	(553) Maintenance of Generating and Electric Pla	ant	18,267,5	68 23,233,922
72	(554) Maintenance of Miscellaneous Other Powe	r Generation Plant	2,931,7	1,833,087
	TOTAL Maintenance (Enter Total of lines 69 thru	,	24,845,5	18 29,541,234
	TOTAL Power Production Expenses-Other Power	er (Enter Tot of 67 & 73)	169,189,8	76 194,662,353
	E. Other Power Supply Expenses			
76			5,081,913,7	1
77	(556) System Control and Load Dispatching		1,136,2	
	(557) Other Expenses		31,473,1	
	TOTAL Other Power Supply Exp (Enter Total of I	,	5,114,523,1	
	TOTAL Power Production Expenses (Total of line	es 21, 41, 59, 74 & 79)	5,451,006,6	5,088,815,991
	2. TRANSMISSION EXPENSES			
	Operation 4.500 A. F. Control of the		0.005.4	7 400 400
83	(560) Operation Supervision and Engineering		8,095,1	08 7,489,433
84	(FC4.4) Load Diagratah Daliahility		500.5	421 022.250
	(561.1) Load Dispatch-Reliability	amissian System	508,5	
86 87	(561.2) Load Dispatch-Monitor and Operate Tran (561.3) Load Dispatch-Transmission Service and	-	10,168,8	01 9,884,567
	(561.4) Scheduling, System Control and Dispatch	<u> </u>	26 702 2	20 115 071
88 89	(561.5) Reliability, Planning and Standards Deve		36,792,2 4,373,7	
	(561.6) Transmission Service Studies	юртет	4,373,7	5,180,971
	(561.7) Generation Interconnection Studies			
_	(561.8) Reliability, Planning and Standards Deve	Iopment Services		
	(562) Station Expenses		22,200,4	15 22,183,203
	(563) Overhead Lines Expenses		5,388,2	
	(564) Underground Lines Expenses		1,929,6	
	(565) Transmission of Electricity by Others		17,724,6	
	(566) Miscellaneous Transmission Expenses		57,280,2	
			16,460,3	
99	TOTAL Operation (Enter Total of lines 83 thru 98	3)	180,921,9	57 127,072,067
100	Maintenance			
101	(568) Maintenance Supervision and Engineering		2,819,7	85 2,577,418
	,		199,9	64 401,543
	(569.1) Maintenance of Computer Hardware		6,146,0	22 7,271,761
	(569.2) Maintenance of Computer Software		20,377,5	
	(569.3) Maintenance of Communication Equipme		14,014,9	17 9,880,803
	(569.4) Maintenance of Miscellaneous Regional	Transmission Plant		
	(570) Maintenance of Station Equipment		9,101,7	
			26,435,4	
	(572) Maintenance of Underground Lines		323,1	-
	(573) Maintenance of Miscellaneous Transmissio		-362,6	
	TOTAL Maintenance (Total of lines 101 thru 110)		79,055,8	
112	TOTAL Transmission Expenses (Total of lines 99	9 and 111)	259,977,8	41 221,093,099
	í ·		I	1

Name	e of Respondent		Report Is: [X]An Original	Date of Report (Mo, Da, Yr)	Ye	ear/Period of Report
South	nern California Edison Company	(1)	An Original A Resubmission	04/17/2019	Er	nd of 2018/Q4
	FLECTRIC	l ` ′	ATION AND MAINTENANC			
I£ 41				· · · · ·		
	amount for previous year is not derived from	ı previ	ously reported ligures, ex	-		A
Line	Account			Amount for Current Year		Amount for Previous Year
No.	(a)			(b)	\bot	(c)
113	3. REGIONAL MARKET EXPENSES					
	Operation					
	(575.1) Operation Supervision					
	(575.2) Day-Ahead and Real-Time Market Facilita	ation				
	(575.3) Transmission Rights Market Facilitation					
118	(575.4) Capacity Market Facilitation					
119	(575.5) Ancillary Services Market Facilitation					
120	(575.6) Market Monitoring and Compliance					
121	(575.7) Market Facilitation, Monitoring and Comp	liance (Services	15,546	,490	15,395,604
	(575.8) Rents					
123	Total Operation (Lines 115 thru 122)			15,546	,490	15,395,604
124	Maintenance					
125	(576.1) Maintenance of Structures and Improvem	ents				
126	(576.2) Maintenance of Computer Hardware					
127	(576.3) Maintenance of Computer Software					
128	(576.4) Maintenance of Communication Equipme	nt				
129	(576.5) Maintenance of Miscellaneous Market Op	eration	Plant			
130	Total Maintenance (Lines 125 thru 129)					
131	TOTAL Regional Transmission and Market Op Ex	kpns (T	otal 123 and 130)	15,546	,490	15,395,604
132	4. DISTRIBUTION EXPENSES		,			
133	Operation					
134	(580) Operation Supervision and Engineering			11,590	,292	12,773,349
135	(581) Load Dispatching					
136	(582) Station Expenses			34,617	,001	35,012,491
137	(583) Overhead Line Expenses			70,753	,138	45,930,275
138	(584) Underground Line Expenses			7,884	,780	8,321,772
139	(585) Street Lighting and Signal System Expense	:S		64	,029	66,573
140	(586) Meter Expenses			21,206	,498	23,885,682
141	(587) Customer Installations Expenses			17,934	.596	19,052,441
	(588) Miscellaneous Expenses			81,973	,145	72,098,634
143	(589) Rents			2,683	.060	2,410,103
	TOTAL Operation (Enter Total of lines 134 thru 14	43)		248,706		219,551,320
	Maintenance					
146	(590) Maintenance Supervision and Engineering			2,559	,657	2,386,348
	(591) Maintenance of Structures				,401	72,359
	(592) Maintenance of Station Equipment			9,035		10,261,821
	(593) Maintenance of Overhead Lines			174,140		205,205,056
	(594) Maintenance of Underground Lines			52,472		49,116,266
	(595) Maintenance of Line Transformers			3,725		6,523,161
	(596) Maintenance of Street Lighting and Signal S	System	 S	1,336		9,869,294
	(597) Maintenance of Meters			5,162		5,471,532
	(598) Maintenance of Miscellaneous Distribution I	Plant		35,728		14,948,606
	TOTAL Maintenance (Total of lines 146 thru 154)			284,220		303,854,443
	TOTAL Distribution Expenses (Total of lines 144		5)	532,926		523,405,763
	5. CUSTOMER ACCOUNTS EXPENSES		,			, 11, 11
	Operation					
	(901) Supervision			15,833	,331	16,999,085
	(902) Meter Reading Expenses			3,234		8,264,059
_	(903) Customer Records and Collection Expense	S		100,051		96,966,838
	(904) Uncollectible Accounts			20,234		13,097,848
	(905) Miscellaneous Customer Accounts Expense	es		2,040		16,457,757
	TOTAL Customer Accounts Expenses (Total of lin		9 thru 163)	141,394		151,785,587

Name	e of Respondent	This (1)	Report Is: X An Origin	al	Date of Report (Mo, Da, Yr)		ear/Period of Report
South	hern California Edison Company	(2)	All Origin		04/17/2019	E	and of 2018/Q4
	ELECTRIC	` ′			XPENSES (Continued)	<u> </u>	
If the	amount for previous year is not derived from					-	
Line	Account		<u> </u>		Amount for Current Year		Amount for Previous Year
No.	(a)				Current Year (b)		Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONA	L EXP	PENSES		(*)		(=)
166	Operation						
167	(907) Supervision				10,054	,083	63,636,756
168	(908) Customer Assistance Expenses				441,879	,252	444,080,356
169	(909) Informational and Instructional Expenses				17,332	,905	8,944,511
	(910) Miscellaneous Customer Service and Inform					87	1,210
	TOTAL Customer Service and Information Expen	ises (T	otal 167 thru	170)	469,266	,327	516,662,833
	7. SALES EXPENSES						
	Operation (014) Symposicion						
	(911) Supervision (912) Demonstrating and Selling Expenses				4,145	146	7 402 945
	(913) Advertising Expenses				4, 140,	, 140	7,423,845
	(916) Miscellaneous Sales Expenses				-74	.025	1,083,441
	TOTAL Sales Expenses (Enter Total of lines 174	thru 1	77)		4,071	,	8,507,286
	8. ADMINISTRATIVE AND GENERAL EXPENSE		• ,		.,571		3,001,200
	Operation						
_	(920) Administrative and General Salaries				380,019	,593	354,859,044
	(921) Office Supplies and Expenses				243,397		249,803,334
183	(Less) (922) Administrative Expenses Transferre	d-Cred	it		153,376	,384	145,897,634
184	(923) Outside Services Employed				54,239	,013	54,121,017
	(924) Property Insurance				16,155	,127	14,497,978
	(925) Injuries and Damages				2,996,146		117,581,984
	(926) Employee Pensions and Benefits				115,626		142,806,958
	(927) Franchise Requirements				113,911		110,632,750
	(928) Regulatory Commission Expenses				11,239	,506	16,012,736
	(929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses				6,438	007	5,718,074
	(930.2) Miscellaneous General Expenses				23,890		34,422,373
	(931) Rents				8,428		6,627,867
194	TOTAL Operation (Enter Total of lines 181 thru 1	193)			3,816,115		961,186,481
	Maintenance	,			3,313,113	0.0	551,155,151
	(935) Maintenance of General Plant				18,830	,965	13,296,044
197	TOTAL Administrative & General Expenses (Total	l of lin	es 194 and 1	96)	3,834,946	,311	974,482,525
198	TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156	6,164,171,178	,197)	10,709,135	,916	7,500,148,688

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
,	(1) X An Original	(Mo, Da, Yr)	·
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 320 Line No.: 71 Column: b	
Account 553 - Included \$556,877 of energy storage costs related to Mira Loma, Center and Grapeland.	
Schedule Page: 320 Line No.: 71 Column: c	
Account 553 - Included \$611,100 of energy storage costs related to Mira Loma - Tesla	
Schedule Page: 320 Line No.: 76 Column: b	
Account 555 - Included \$179,314 of energy storage costs related to Tesla Battery A and B.	
Schedule Page: 320 Line No.: 76 Column: c	

Account 555 - Included \$165,502 of energy storage costs related to Teslas Battery A and B

Sout	e of Respondent	(1) This Re	eport Is: ₹ An Original	Date of Re (Mo, Da, Y			Period of Report
	hern California Edison Company	(2)	A Resubmission	04/17/201		End of	2018/Q4
		PUR((Ir	CHASED POWER (Account including power exchanges)	555)	•		
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Al l any sett an excha interest o	so report exchanges of el lements for imbalanced e inge transaction in colum or affiliation the responder	ectricity (i.e., tr xchanges. n (a). Do not a nt has with the	bbreviate or seller.	r truncate	the name or use
supp	for requirements service. Requirements s lier includes projects load for this service in ame as, or second only to, the supplier's se	its syste	m resource planning). In	addition, the re			
econ ener whic	for long-term firm service. "Long-term" mea omic reasons and is intended to remain rel gy from third parties to maintain deliveries of the meets the definition of RQ service. For a ed as the earliest date that either buyer or	iable eve of LF serv II transac	n under adverse condition rice). This category shoultion identified as LF, prov	is (e.g., the su d not be used de in a footnot	oplier must a for long-tern	attempt to n firm ser	buy emergency vice firm service
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "intern	nediate-term" n	neans longe	r than one	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the durat	ion of each pe	riod of comn	nitment fo	or service is one
1	for long-term service from a designated ge ce, aside from transmission constraints, mu	•	•	•	•	•	and reliability of
longe EX -	for intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.	gory for t					
OS -	for other service. Use this category only for service regardless of the Length of the	or those s contract					
	e service in a footnote for each adjustment.					•	scribe the nature
of the			EEDC Pato	Average	1		
of the	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	Schedule or Mariff Number D	Average Monthly Billing Demand (MW)	Avera Monthly NC	Actual Der age P Demand	mand (MW) Average I Monthly CP Demand
of the Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-	Schedule or N	Ionthly Billing	Avera	Actual Der age P Demand	mand (MW) Average
of the Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) NON ASSOC:	Statistical Classifi- cation (b)	Schedule or Mariff Number D	Nonthly Billing emand (MW)	Avera Monthly NC	Actual Der age P Demand	mand (MW) Average I Monthly CP Demand
of the Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) NON ASSOC:	Statistical Classifi- cation	Schedule or Mariff Number D	Nonthly Billing emand (MW)	Avera Monthly NC	Actual Der age P Demand	mand (MW) Average I Monthly CP Demand
of the Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) NON ASSOC:	Statistical Classifi- cation (b)	Schedule or Mariff Number D	Nonthly Billing emand (MW)	Avera Monthly NC	Actual Der age P Demand	mand (MW) Average I Monthly CP Demand
of the Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) NON ASSOC: BUREAU INDIAN AFFAIRS COOPERATIVES:	Statistical Classifi- cation (b)	Schedule or Mariff Number D	Nonthly Billing emand (MW)	Avera Monthly NC	Actual Der age P Demand	mand (MW) Average I Monthly CP Demand
of the No.	Name of Company or Public Authority (Footnote Affiliations) (a) NON ASSOC: BUREAU INDIAN AFFAIRS COOPERATIVES:	Statistical Classifi- cation (b)	Schedule or Tariff Number (c)	Nonthly Billing emand (MW)	Avera Monthly NC	Actual Der age P Demand	mand (MW) Average I Monthly CP Demand
of the No.	Name of Company or Public Authority (Footnote Affiliations) (a) NON ASSOC: BUREAU INDIAN AFFAIRS COOPERATIVES:	Statistical Classifi- cation (b)	Schedule or Tariff Number (c)	Nonthly Billing emand (MW)	Avera Monthly NC	Actual Der age P Demand	mand (MW) Average I Monthly CP Demand
of the No. 1 2 3 4 5 6	Name of Company or Public Authority (Footnote Affiliations) (a) NON ASSOC: BUREAU INDIAN AFFAIRS COOPERATIVES: VALLEY ELECTRIC MUNICIPALITIES:	Statistical Classifi- cation (b)	Schedule or Tariff Number (c)	Nonthly Billing emand (MW)	Avera Monthly NC	Actual Der age P Demand	mand (MW) Average I Monthly CP Demand
of the No. 1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) NON ASSOC: BUREAU INDIAN AFFAIRS COOPERATIVES: VALLEY ELECTRIC MUNICIPALITIES: ANAHEIM, CITY OF FRINGE	Statistical Classifi- cation (b)	Schedule or Tariff Number (c)	Nonthly Billing emand (MW)	Avera Monthly NC	Actual Der age P Demand	mand (MW) Average I Monthly CP Demand
of the No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) NON ASSOC: BUREAU INDIAN AFFAIRS COOPERATIVES: VALLEY ELECTRIC MUNICIPALITIES: ANAHEIM, CITY OF FRINGE BANNING, CITY OF FRINGE	Statistical Classification (b) OS RQ	Schedule or Tariff Number (c)	Nonthly Billing emand (MW)	Avera Monthly NC	Actual Der age P Demand	mand (MW) Average I Monthly CP Demand
of the No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) NON ASSOC: BUREAU INDIAN AFFAIRS COOPERATIVES: VALLEY ELECTRIC MUNICIPALITIES: ANAHEIM, CITY OF FRINGE BANNING, CITY OF FRINGE LA DEPT OF WTR & PWR FRINGE	Statistical Classification (b) OS RQ OS	Schedule or Tariff Number (c)	Nonthly Billing emand (MW)	Avera Monthly NC	Actual Der age P Demand	mand (MW) Average I Monthly CP Demand
of the No. 1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) NON ASSOC: BUREAU INDIAN AFFAIRS COOPERATIVES: VALLEY ELECTRIC MUNICIPALITIES: ANAHEIM, CITY OF FRINGE BANNING, CITY OF FRINGE LA DEPT OF WTR & PWR FRINGE	Statistical Classification (b) OS RQ OS OS OS	Schedule or Tariff Number (c)	Nonthly Billing emand (MW)	Avera Monthly NC	Actual Der age P Demand	mand (MW) Average I Monthly CP Demand
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Nam	e of Respondent	This Re	eport Is: (]An Original	Date of Report (Mo, Da, Yr)		Period of Report
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of	2018/Q4
		PURC	CHASED POWER (Account 55 cluding power exchanges)	55)		
debi 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchanges of elect ements for imbalanced exc nge transaction in column r affiliation the respondent	ctricity (i.e., transact changes. (a). Do not abbrevia has with the seller.	ate or truncate	the name or use
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier's se	its syster	m resource planning). In a	ddition, the reliability		
ecor ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain religy from third parties to maintain deliveries of himeets the definition of RQ service. For a need as the earliest date that either buyer or	iable ever of LF serv II transact	n under adverse conditions ice). This category should ion identified as LF, provid	(e.g., the supplier n not be used for long e in a footnote the to	nust attempt to g-term firm ser	b buy emergency vice firm service
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	for short-term service. Use this category for less.	or all firm s	services, where the duration	n of each period of o	commitment fo	or service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mu					and reliability of
	for intermediate-term service from a designer than one year but less than five years.	ated gene	rating unit. The same as l	U service expect th	at "intermedia	te-term" means
	For exchanges of electricity. Use this cate		ansactions involving a bala	ancing of debits and	credits for ene	ergy, capacity, etc.
and	any settlements for imbalanced exchanges.					
os -	for other service. Use this category only for	or those se	ervices which cannot be pl	aced in the above-de	efined categor	ies, such as all
	firm service regardless of the Length of the					
of th	e service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistical		Average		mand (MW)
No.	(Footnote Affiliations) (a)	cation (b)			Average ly NCP Demand (e)	Average I Monthly CP Demand (f)
1	LA DEPARTMENT OF WATER & POWER -	. ,		()	()	()
		OS				
		EX	317			
4						
	BROKERS/OTHER:					
		OS				
		OS				
	,	os os				
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_ 10	IL VOLUTION INDINICETO FOTUNEO ELO					
11		റട				
	EVOLUTION MARKETS INC	OS OS				
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12 13	EVOLUTION MARKETS INC INTERCONTINENTAL EXCHANGE JPMORGAN CHASE BANK N.A.	os os				

Southern California Edison Company 12) A Resolutions of Work (Pacific Company) PURCHASED POWER (Account 555) 1. Report all power purchases made during the year. Also report excharges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the selfer or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the selfer. 3. In column (b), enter a Statistical Classification Code based on the ongiand contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier in includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or excord only to, the suppliers' service to its own ultimate consumers. LE - for fong-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable to the same as, or excord only to, the suppliers' service to its town ultimate consumers. LE - for fong-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable as LF, provide in a Colondate the termination date of the contract defined as the earliest date that either buyer or seller can unliaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year to resolve the service where the service is not rel	Name	e of Respondent	This Re	port ls: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a foothold any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier service is service which the susplier plans to provide on an ongoing basis (i.e., the supplier service) is service to its own ultimate consumers. LF - for long-term firm service. The supplier's service to its own ultimate consumers. LF - for long-term firm service. The supplier's service to its own ultimate consumers. LF - for long-term firm service. The supplier's service to its own ultimate consumers. LF - for intermediate-term firm service or mean reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service defined as the earliest date that either buyer or seller can unliaterally get out of the contract. LF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for intermediate-term firm service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match	Sout	hern California Edison Company	i i	_		End of
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a foothold any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier service is service which the susplier plans to provide on an ongoing basis (i.e., the supplier service) is service to its own ultimate consumers. LF - for long-term firm service. The supplier's service to its own ultimate consumers. LF - for long-term firm service. The supplier's service to its own ultimate consumers. LF - for long-term firm service. The supplier's service to its own ultimate consumers. LF - for intermediate-term firm service or mean reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service defined as the earliest date that either buyer or seller can unliaterally get out of the contract. LF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for intermediate-term firm service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match			PURC	HASED POWER (Account 5:	55)	
supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must aftern provide the control of the provider of the provider of the control IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. UJ - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. UJ - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a doubtiet for each adjustment. Line Name of Company or Public Authority (Satistical FERC Rate Monthly Billing Dema	debit 2. E acro	ts and credits for energy, capacity, etc.) an nter the name of the seller or other party ir nyms. Explain in a footnote any ownership	e year. Als d any settl n an excha o interest o	o report exchanges of ele ements for imbalanced ex nge transaction in column r affiliation the respondent	ctricity (i.e., transactions changes. (a). Do not abbreviate or has with the seller.	or truncate the name or use
economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RO service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. In the product of the service in a	supp	lier includes projects load for this service in	n its syster	n resource planning). In a	iddition, the reliability of	
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OS - non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only frim service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) PACIFICORP PORTLAND GENERAL ELECTRIC PUBLIC SERVICE COMPANY OF PUBLIC SERVICE COMPANY OF PUBLIC SERVICE COMPANY OF NEW SAN DIEGO GAS & ELECTRIC COMPANY TACOMA POWER OTHER PUBLIC AUTHORITIES: BONNEVILLE POWER AUTHORITIES LOS ANGELES DEPARTMENT OF WATER POWEREX CORP. SALT RIVER PROJECT AGRIC. IMPROVMT	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) FERC Vol. 8 FERC Vol. 8 WSPP-2	Average onthly Billing emand (MW)	Avera Monthly NC	Actual Den	es, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only frim service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) PACIFICORP PORTLAND GENERAL ELECTRIC PUBLIC SERVICE COMPANY OF PUBLIC SERVICE COMPANY OF PUBLIC SERVICE COMPANY OF NEW SAN DIEGO GAS & ELECTRIC COMPANY TACOMA POWER OTHER PUBLIC AUTHORITIES: BONNEVILLE POWER AUTHORITIES LOS ANGELES DEPARTMENT OF WATER POWEREX CORP. SALT RIVER PROJECT AGRIC. IMPROVMT	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) FERC Vol. 8 FERC Vol. 8 WSPP-2	Average onthly Billing emand (MW)	Avera Monthly NC	Actual Den	es, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only frim service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) PACIFICORP PORTLAND GENERAL ELECTRIC PUBLIC SERVICE COMPANY OF PUBLIC SERVICE COMPANY OF PUBLIC SERVICE COMPANY OF NEW SAN DIEGO GAS & ELECTRIC COMPANY TACOMA POWER OTHER PUBLIC AUTHORITIES: BONNEVILLE POWER AUTHORITIES LOS ANGELES DEPARTMENT OF WATER POWEREX CORP. SALT RIVER PROJECT AGRIC. IMPROVMT	or those so contract and contra	FERC Rate Schedule or Tariff Number (c) FERC Vol. 8 FERC Vol. 8 WSPP-2	Average onthly Billing emand (MW)	Avera Monthly NC	Actual Den	es, such as all scribe the nature nand (MW) Average Monthly CP Demand
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Name	e of Respondent		eport Is:	Date of Report	Year/Period of Report
Sout	hern California Edison Company	(1) <u> </u> X	∏An Original □A Resubmission	(Mo, Da, Yr) 04/17/2019	End of
		PURC	CHASED POWER (Account 59 cluding power exchanges)	55)	
debit 2. E acro 3. Ir RQ - supp	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier's si	e year. Als d any settl an excha interest o on Code ba ervice is s	so report exchanges of ele- ements for imbalanced ex- nge transaction in column or affiliation the respondent ased on the original contra service which the supplier parties or resource planning). In a	ctricity (i.e., transactions changes. (a). Do not abbreviate has with the seller. ctual terms and conditional to provide on an oddition, the reliability of	or truncate the name or use ons of the service as follows:
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain religy from third parties to maintain deliveries of himeets the definition of RQ service. For a need as the earliest date that either buyer or	liable ever of LF servi Ill transact	n under adverse conditions ice). This category should ion identified as LF, provid	(e.g., the supplier mus not be used for long-te e in a footnote the term	attempt to buy emergency m firm service firm service
	or intermediate-term firm service. The same five years.	ne as LF s	ervice expect that "interme	ediate-term" means long	er than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the duration	on of each period of com	nmitment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m	•	•	,	
1	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same as I	_U service expect that "	ntermediate-term" means
FV	For evaluation of electricity. Here this esta	aan, far tr	anagationa involving a half	anoing of dobits and are	dita for anarqui aanaaitu ata
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a bala	ancing or debits and cre	dits for energy, capacity, etc.
	arry comorner for imparament extendinger	•			
	for other service. Use this category only for				
	firm service regardless of the Length of the e service in a footnote for each adjustment.		and service from designate	ed units of Less than one	e year. Describe the nature
<u> </u>	· 	Statistical	FERC Rate	Average	Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi- cation	Schedule or Mo	onthly Billing Ave	rage Average
	(a)	(b)	(c)	` '	CP Demand Monthly CP Demand e) (f)
1	POWER MARKETERS DETAIL:	, ,		, ,	· · · · · · · · · · · · · · · · · · ·
2	ADVANCED MICROGRID SOLUTIONS, INC	os			
3	AES ALAMITOS LLC				
4	AES HUNTINGTON BEACH LLC				
5	AES REDONDO BEACH LLC				
6	ALTAGAS POMONA ENERGY STORAGE	OS			
7	ARIZONA ELECTRIC POWER	SF	WSPP		
8	AVANGRID RENEWABLES, LLC	SF	FERC Vol. 8		
9	·	SF	FERC Vol. 8		
10	BROOKFIELD ENERGY MARKETING LP	SF	WSPP		
		SF	FERC Vol. 8		
		SF	FERC Vol. 8		
		SF	FERC Vol. 8		
		LU	FERC Vol. 8		
· · -	ZZGT MIGGG ENTRING ELG				
1					1
	Total				

INAIII	e of Respondent		eport Is: (]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of
		PUR	CHASED POWER (Account 5 icluding power exchanges)	55)	1
debit 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and the name of the seller or other party in nyms. Explain in a footnote any ownership to column (b), enter a Statistical Classification	year. Als d any sett an excha	so report exchanges of ele ements for imbalanced ex nge transaction in column or affiliation the respondent	ctricity (i.e., transactions changes. (a). Do not abbreviate has with the seller.	or truncate the name or use
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier's s	n its syste	m resource planning). In a	ddition, the reliability of	
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse conditions ice). This category should ion identified as LF, provic	s (e.g., the supplier musion not be used for long-termine in a footnote the termine.	t attempt to buy emergency rm firm service firm service
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "interme	ediate-term" means long	er than one year but less
1	for short-term service. Use this category for less.	or all firm	services, where the duration	on of each period of com	nmitment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m				
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same as	_U service expect that "	intermediate-term" means
long	or man one year but leds than hive years.				
	For exchanges of electricity. Use this cate		ansactions involving a bala	ancing of debits and cre	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges				
	for other service. Use this category only firm service regardless of the Length of the				
of th	e service in a footnote for each adjustment	_			
Line	Name of Company or Public Authority	Statistical		Average	Actual Demand (MW)
No.	(Footnote Affiliations)	cation	Tariff Number De	mand (MW) Monthly N	rage Average CP Demand Monthly CP Demand
<u> </u>	(a)	(b)	(c)	(d) (e) (f)
	EARTH NETWORKS, INC	OS			
	ECOFACTOR INC.	os			
	EDF TRADING NORTH AMERICA, LLC	SF	FERC Vol. 8		
	ENEL X NORTH AMERICA, INC.	os			
	ENERWISE GLOBAL TECHNOLOGIES, INC	OS			
	·	00			
	ENGIE STORAGE SERVICES NA LLC	OS			
6	ENGIE STORAGE SERVICES NA LLC		FERC Vol. 8		
6 7	ENGIE STORAGE SERVICES NA LLC	os	FERC Vol. 8 FERC Vol. 8		
6 7 8	ENGIE STORAGE SERVICES NA LLC EXELON GENERATION COMPANY, LLC	OS SF			
6 7 8 9	ENGIE STORAGE SERVICES NA LLC EXELON GENERATION COMPANY, LLC GENON ENERGY MANAGEMENT, LLC	OS SF SF	FERC Vol. 8		
6 7 8 9 10	ENGIE STORAGE SERVICES NA LLC EXELON GENERATION COMPANY, LLC GENON ENERGY MANAGEMENT, LLC MACQUARIE ENERGY LLC	OS SF SF SF	FERC Vol. 8 FERC Vol. 8		
6 7 8 9 10	ENGIE STORAGE SERVICES NA LLC EXELON GENERATION COMPANY, LLC GENON ENERGY MANAGEMENT, LLC MACQUARIE ENERGY LLC MORGAN STANLEY CAPITAL GROUP	OS SF SF SF SF	FERC Vol. 8 FERC Vol. 8 FERC Vol. 8		
6 7 8 9 10 11	ENGIE STORAGE SERVICES NA LLC EXELON GENERATION COMPANY, LLC GENON ENERGY MANAGEMENT, LLC MACQUARIE ENERGY LLC MORGAN STANLEY CAPITAL GROUP NEVADA POWER COMPANY	OS SF SF SF SF SF	FERC Vol. 8 FERC Vol. 8 FERC Vol. 8		
6 7 8 9 10 11 12	ENGIE STORAGE SERVICES NA LLC EXELON GENERATION COMPANY, LLC GENON ENERGY MANAGEMENT, LLC MACQUARIE ENERGY LLC MORGAN STANLEY CAPITAL GROUP NEVADA POWER COMPANY OHMCONNECT CALIFORNIA, LLC	OS SF SF SF SF SF OS	FERC Vol. 8 FERC Vol. 8 FERC Vol. 8		
6 7 8 9 10 11 12	ENGIE STORAGE SERVICES NA LLC EXELON GENERATION COMPANY, LLC GENON ENERGY MANAGEMENT, LLC MACQUARIE ENERGY LLC MORGAN STANLEY CAPITAL GROUP NEVADA POWER COMPANY OHMCONNECT CALIFORNIA, LLC OHMCONNECT INC.	OS SF SF SF SF OS OS	FERC Vol. 8 FERC Vol. 8 FERC Vol. 8		
6 7 8 9 10 11 12	ENGIE STORAGE SERVICES NA LLC EXELON GENERATION COMPANY, LLC GENON ENERGY MANAGEMENT, LLC MACQUARIE ENERGY LLC MORGAN STANLEY CAPITAL GROUP NEVADA POWER COMPANY OHMCONNECT CALIFORNIA, LLC OHMCONNECT INC.	OS SF SF SF SF OS OS	FERC Vol. 8 FERC Vol. 8 FERC Vol. 8		
6 7 8 9 10 11 12	ENGIE STORAGE SERVICES NA LLC EXELON GENERATION COMPANY, LLC GENON ENERGY MANAGEMENT, LLC MACQUARIE ENERGY LLC MORGAN STANLEY CAPITAL GROUP NEVADA POWER COMPANY OHMCONNECT CALIFORNIA, LLC OHMCONNECT INC.	OS SF SF SF SF OS OS	FERC Vol. 8 FERC Vol. 8 FERC Vol. 8		
6 7 8 9 10 11 12	ENGIE STORAGE SERVICES NA LLC EXELON GENERATION COMPANY, LLC GENON ENERGY MANAGEMENT, LLC MACQUARIE ENERGY LLC MORGAN STANLEY CAPITAL GROUP NEVADA POWER COMPANY OHMCONNECT CALIFORNIA, LLC OHMCONNECT INC.	OS SF SF SF SF OS OS	FERC Vol. 8 FERC Vol. 8 FERC Vol. 8		
6 7 8 9 10 11 12	ENGIE STORAGE SERVICES NA LLC EXELON GENERATION COMPANY, LLC GENON ENERGY MANAGEMENT, LLC MACQUARIE ENERGY LLC MORGAN STANLEY CAPITAL GROUP NEVADA POWER COMPANY OHMCONNECT CALIFORNIA, LLC OHMCONNECT INC.	OS SF SF SF SF OS OS	FERC Vol. 8 FERC Vol. 8 FERC Vol. 8		

Nam	e of Respondent	This Re	port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sout	thern California Edison Company	(1) <u>X</u>	An Onginal A Resubmission	04/17/2019	End of
		PURC	HASED POWER (Account 5 cluding power exchanges)	55)	<u> </u>
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and enter the name of the seller or other party in anyms. Explain in a footnote any ownership to column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	o report exchanges of ele ements for imbalanced ex nge transaction in column r affiliation the respondent	ctricity (i.e., transaction changes. (a). Do not abbreviate has with the seller.	or truncate the name or use
supp	- for requirements service. Requirements s olier includes projects load for this service in same as, or second only to, the supplier's s	ı its syster	n resource planning). In a	ddition, the reliability of	
ecor ener which	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re rgy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	iable ever of LF servi Il transact	n under adverse conditions ice). This category should ion identified as LF, provid	s (e.g., the supplier mus not be used for long-te le in a footnote the term	t attempt to buy emergency rm firm service firm service
	for intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "interme	ediate-term" means lon	ger than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the duration	on of each period of cor	nmitment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m	•	•	,	
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The same as	LU service expect that '	intermediate-term" means
long	or than one year but less than live years.				
	For exchanges of electricity. Use this cate		ansactions involving a bala	ancing of debits and cre	edits for energy, capacity, etc.
and	any settlements for imbalanced exchanges				
	for other service. Use this category only for				
	firm service regardless of the Length of the e service in a footnote for each adjustment		and service from designate	ed units of Less than or	e year. Describe the nature
-		Statistical	FERC Rate	Average	Actual Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or Mo	onthly Billing Ave	erage Average
140.	(a)	cation (b)	Tariff Number De	_	ICP Demand Monthly CP Demand (e) (f)
1	` '	SF	FERC Vol. 8	(4)	(1)
		SF	FERC Vol. 8		
	SONOMA CLEAN POWER AUTHORITY				
4		OS			
	TENASKA POWER SERVICES COMPANY	SF	WSPP		
	TESLA INC.	OS	WOIT		
L		SF	WSPP-2		
	- (,	SF LU	WSPP-2 WSPP-2		
8		LU	VVOFF-2		
9	1				
40	TOLLING LINITS:				
	TOLLING UNITS:	111	EEDC Vol. 9		
11	BE CA LLC	LU	FERC Vol. 8		
11	BE CA LLC BLYTHE ENERGY LLC	LU	FERC Vol. 8		
11 12 13	BE CA LLC BLYTHE ENERGY LLC CPV SENTINEL, LLC	LU			
11	BE CA LLC BLYTHE ENERGY LLC CPV SENTINEL, LLC	LU	FERC Vol. 8		
11 12 13	BE CA LLC BLYTHE ENERGY LLC CPV SENTINEL, LLC	LU	FERC Vol. 8		
11 12 13	BE CA LLC BLYTHE ENERGY LLC CPV SENTINEL, LLC	LU	FERC Vol. 8		
11 12 13	BE CA LLC BLYTHE ENERGY LLC CPV SENTINEL, LLC	LU	FERC Vol. 8		
11 12 13	BE CA LLC BLYTHE ENERGY LLC CPV SENTINEL, LLC CSU CHANNEL ISLANDS SITE AUTHORITY	LU	FERC Vol. 8		
11 12 13	BE CA LLC BLYTHE ENERGY LLC CPV SENTINEL, LLC	LU	FERC Vol. 8		

Nam	e of Respondent		eport Is: ∖]An Original	Date of Report (Mo, Da, Yr)	Year/Per	iod of Report
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of	2018/Q4
		PUR	CHASED POWER (Account solutions power exchanges)	555)		
debi 2. E acro	eport all power purchases made during the its and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. Al l any sett an excha interest o	so report exchanges of ele lements for imbalanced ex inge transaction in column or affiliation the responden	ectricity (i.e., transaction cchanges. In (a). Do not abbrevia It has with the seller.	te or truncate th	e name or use
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier's se	its syste	m resource planning). In	addition, the reliability		
ecor ener whic	for long-term firm service. "Long-term" meaning reasons and is intended to remain religy from third parties to maintain deliveries of the meets the definition of RQ service. For a led as the earliest date that either buyer or	iable eve of LF serv Il transac	n under adverse condition rice). This category shoul- tion identified as LF, provi	s (e.g., the supplier m d not be used for long de in a footnote the te	ust attempt to b term firm service	uy emergency ce firm service
	or intermediate-term firm service. The sam five years.	e as LF s	service expect that "interm	ediate-term" means lo	onger than one y	ear but less
1	for short-term service. Use this category for less.	or all firm	services, where the durati	on of each period of c	ommitment for s	service is one
	for long-term service from a designated ge ice, aside from transmission constraints, mo					nd reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The same as	LU service expect that	it "intermediate-	term" means
	Enter the second of the second of the second				P1 6	
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ransactions involving a ba	lancing of debits and o	credits for energ	ly, capacity, etc.
anu	any settlements for imbalanced exchanges	•				
	for other service. Use this category only for					
1	firm service regardless of the Length of the e service in a footnote for each adjustment.		and service from designat	ed units of Less than	one year. Desc	ribe the nature
01 111	, 		EEDO D-4-	A	Actual Dama	nd (MMM)
Line	Name of Company or Public Authority	Statistical Classifi-	Schedule or M		Actual Dema	Average
No.	(Footnote Affiliations) (a)	cation (b)	Tariff Number D	emand (MW) Monthly (d)	/ NCP Demand N (e)	f) f) donthly CP Demand
1	` '	LU	FERC Vol. 8	(u)	(6)	(1)
		LU	FERC Vol. 8			
		LU	FERC Vol. 8			
		LU	FERC Vol. 8			
	` '	LU	FERC Vol. 8			
		LU	FERC Vol. 8			
7	WELLILAD I OWER BELANG		I LICO VOI. O			
	NON UTILITIES: QUALIFYING FACILITY					
		OS .				
	· ·	0S 0S				
	·	0S 0S	-			
		0S 0S				
		0S 0S				
		0S 0S				
14	ALGUNQUIN SKIU 10 SULAK, LLU	US				
	I		1		1	
	Total					

Souther	Respondent		Report Is: X An Original	Date of R (Mo, Da,			Period of Report
	n California Edison Company	(2)	A Resubmission	04/17/20		End of	f <u>2018/Q4</u>
		PUF	CHASED POWER (Account including power exchanges	nt 555))			
debits a 2. Ente acronyn	ort all power purchases made during the and credits for energy, capacity, etc.) and the name of the seller or other party in ms. Explain in a footnote any ownership blumn (b), enter a Statistical Classification	year. A d any set an exch interest	lso report exchanges of tlements for imbalanced ange transaction in colu or affiliation the respond	electricity (i.e., t exchanges. mn (a). Do not a ent has with the	abbreviate o seller.	or truncate	the name or use
supplier	r requirements service. Requirements s r includes projects load for this service in ne as, or second only to, the supplier's s	its syste	em resource planning).	n addition, the r			
econom energy t which m	long-term firm service. "Long-term" me nic reasons and is intended to remain re- from third parties to maintain deliveries neets the definition of RQ service. For a as the earliest date that either buyer or	iable eve of LF ser Il transa	en under adverse conditi vice). This category sho ction identified as LF, pro	ons (e.g., the subuld not be used ovide in a footno	ipplier must for long-teri	attempt to m firm ser	buy emergency vice firm service
IF - for i than five	intermediate-term firm service. The same e years.	ne as LF	service expect that "inte	rmediate-term" ı	means longe	er than on	e year but less
SF - for year or	short-term service. Use this category follows.	or all firm	services, where the dur	ation of each pe	eriod of com	mitment fo	or service is one
	long-term service from a designated ge aside from transmission constraints, me						and reliability of
longer to	intermediate-term service from a design han one year but less than five years. r exchanges of electricity. Use this cate	gory for	-				
OS - for non-firm	r other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment	or those contract					
1		Statistica	I FERC Rate			A -4::-1 D -:	
Line No.	Name of Company or Public Authority	O	1				mand (MW)
INU.	(Footnote Affiliations) (a)	cation (b)	Tariff Number	Average Monthly Billing Demand (MW) (d)	Aver Monthly NO (e	age CP Demand	mand (MW) Average I Monthly CP Demand (f)
	,	cation		Monthly Billing	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL	(a)	cation (b)	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL 2 AL	(a) TA MESA PWR PURCH CONTRACT	cation (b) OS	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL 2 AL 3 AL	(a) TA MESA PWR PURCH CONTRACT TA WIND I, LLC	cation (b) OS	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL 2 AL 3 AL 4 AL	(a) TA MESA PWR PURCH CONTRACT TA WIND I, LLC TA WIND II, LLC	cation (b) OS OS OS	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL 2 AL 3 AL 4 AL 5 AL	(a) TA MESA PWR PURCH CONTRACT TA WIND I, LLC TA WIND II, LLC TA WIND III, LLC	cation (b) OS OS OS OS	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL 2 AL 3 AL 4 AL 5 AL	(a) TA MESA PWR PURCH CONTRACT TA WIND I, LLC TA WIND II, LLC TA WIND III, LLC TA WIND IV, LLC	cation (b) OS OS OS OS OS	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL 2 AL 3 AL 4 AL 5 AL 6 AL 7 AL	(a) TA MESA PWR PURCH CONTRACT TA WIND I, LLC TA WIND II, LLC TA WIND III, LLC TA WIND IV, LLC TA WIND V, LLC	cation (b) OS OS OS OS OS OS OS	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL 2 AL 3 AL 4 AL 5 AL 6 AL 7 AL 8 AL	(a) TA MESA PWR PURCH CONTRACT TA WIND I, LLC TA WIND II, LLC TA WIND III, LLC TA WIND IV, LLC TA WIND V, LLC TA WIND V, LLC TA WIND VIII, LLC	cation (b) OS OS OS OS OS OS OS OS OS	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL 2 AL 3 AL 4 AL 5 AL 6 AL 7 AL 8 AL 9 AL	(a) TA MESA PWR PURCH CONTRACT TA WIND I, LLC TA WIND II, LLC TA WIND IV, LLC TA WIND V, LLC TA WIND V, LLC TA WIND V, LLC TA WIND V, LLC	cation (b) OS OS OS OS OS OS OS OS OS O	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL 2 AL 3 AL 4 AL 5 AL 6 AL 7 AL 8 AL 9 AL 10 AM	(a) TA MESA PWR PURCH CONTRACT TA WIND I, LLC TA WIND II, LLC TA WIND III, LLC TA WIND IV, LLC TA WIND V, LLC TA WIND V, LLC TA WIND V, LLC TA WIND X, LLC TA WIND X, LLC	cation (b) OS OS OS OS OS OS OS OS OS O	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL 2 AL 3 AL 4 AL 5 AL 6 AL 7 AL 8 AL 9 AL 10 AM	(a) TA MESA PWR PURCH CONTRACT TA WIND I, LLC TA WIND II, LLC TA WIND III, LLC TA WIND IV, LLC TA WIND V, LLC TA WIND V, LLC TA WIND VIII, LLC TA WIND X, LLC TA WIND X, LLC TA WIND XI, LLC TA WIND XI, LLC	cation (b) OS OS OS OS OS OS OS OS OS O	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL 2 AL 3 AL 4 AL 5 AL 6 AL 7 AL 8 AL 9 AL 10 AW 11 AW	(a) TA MESA PWR PURCH CONTRACT TA WIND I, LLC TA WIND II, LLC TA WIND IV, LLC TA WIND V, LLC TA WIND V, LLC TA WIND VIII, LLC TA WIND X, LLC TA WIND X, LLC TA WIND XI, LLC TA WIND XI, LLC TA WIND XI, LLC MERICAN SOLAR GREENWORKS, LLC MITELOPE VALLEY SOLAR, LLC	cation (b) OS OS OS OS OS OS OS OS OS O	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL 2 AL 3 AL 4 AL 5 AL 6 AL 7 AL 8 AL 9 AL 10 AM 11 AW 12 AN 13 BE	(a) TA MESA PWR PURCH CONTRACT TA WIND I, LLC TA WIND II, LLC TA WIND III, LLC TA WIND IV, LLC TA WIND V, LLC TA WIND V, LLC TA WIND V, LLC TA WIND X, LLC TA WIND X, LLC MERICAN SOLAR GREENWORKS, LLC MITELOPE VALLEY SOLAR, LLC	cation (b) OS OS OS OS OS OS OS OS OS O	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL 2 AL 3 AL 4 AL 5 AL 6 AL 7 AL 8 AL 9 AL 10 AM 11 AW 12 AN 13 BE	(a) TA MESA PWR PURCH CONTRACT TA WIND I, LLC TA WIND II, LLC TA WIND III, LLC TA WIND IV, LLC TA WIND V, LLC TA WIND V, LLC TA WIND V, LLC TA WIND X, LLC TA WIND X, LLC TA WIND XI, LLC MERICAN SOLAR GREENWORKS, LLC MITELOPE VALLEY SOLAR, LLC INIE POWER, LLC	cation (b) OS OS OS OS OS OS OS OS OS O	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand
1 AL 2 AL 3 AL 4 AL 5 AL 6 AL 7 AL 8 AL 9 AL 10 AW 11 AM 12 AN 13 BE 14 BE	(a) TA MESA PWR PURCH CONTRACT TA WIND I, LLC TA WIND II, LLC TA WIND III, LLC TA WIND IV, LLC TA WIND V, LLC TA WIND V, LLC TA WIND V, LLC TA WIND X, LLC TA WIND X, LLC TA WIND XI, LLC MERICAN SOLAR GREENWORKS, LLC MITELOPE VALLEY SOLAR, LLC INIE POWER, LLC	cation (b) OS OS OS OS OS OS OS OS OS O	Tariff Number	Monthly Billing Demand (MW)	Monthly NO	age CP Demand	Average I Monthly CP Demand

1. Reddebits 2. Er	of Respondent	This R (1)	leport Is: X An Original	Date of R (Mo, Da,			Period of Report
debits 2. Er	nern California Edison Company	(2)	A Resubmission	04/17/20		End of	2018/Q4
debits 2. Er		PUR (I	CHASED POWER (Account & ncluding power exchanges)	555)			
	eport all power purchases made during the sand credits for energy, capacity, etc.) an anter the name of the seller or other party in	e year. A d any set an exch interest	Iso report exchanges of ele tlements for imbalanced ex ange transaction in columr or affiliation the responden	ectricity (i.e., t cchanges. n (a). Do not a t has with the	abbreviate o seller.	or truncate	the name or use
suppl	for requirements service. Requirements s lier includes projects load for this service in ame as, or second only to, the supplier's s	n its syste	em resource planning). In	addition, the r		-	•
econd energ which	for long-term firm service. "Long-term" me comic reasons and is intended to remain re gy from third parties to maintain deliveries in meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable eve of LF ser Ill transac	en under adverse condition vice). This category should tion identified as LF, provi	s (e.g., the su d not be used de in a footno	pplier must for long-teri	attempt to m firm ser	buy emergency vice firm service
	or intermediate-term firm service. The san five years.	ne as LF	service expect that "interm	ediate-term" ı	means longe	er than on	e year but less
	for short-term service. Use this category for less.	or all firm	services, where the durati	on of each pe	riod of com	mitment fo	or service is one
I	for long-term service from a designated ge ce, aside from transmission constraints, m	•	•	•	•	•	and reliability of
longe EX - l	or intermediate-term service from a designer than one year but less than five years. For exchanges of electricity. Use this cate	egory for t	-				
OS - non-f	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	or those s					
		Statistica	I FERC Rate	Average		Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or M	lonthly Billing emand (MW) (d)	Avera Monthly NC	age CP Demand	Average I Monthly CP Demand (f)
1	BERRY PETROLEUM COMPANY,	os	· · · · · · · · · · · · · · · · · · ·	. ,	,	,	()
2	BISHOP TUNGSTEN DEVELOPMENT LLC	os					
3	BLYTHE SOLAR II, LLC	os					
4	BROADVIEW ENERGY JN, LLC	os					
5	BROADVIEW ENERGY KW, LLC	os					
6	CALIENTE SPRINGS, LLC	OS					
7	CALIFORNIA PV ENERGY LLC	OS					
 +	CALIFORNIA WATER SERVICE COMPANY	os					
8	CALLEGUAS MUNICIPAL WATER	os					
	CALLEGUAS MWD	os					
9	CALLEGUAS MWD (SANTA ROSA HYDRO)	os					
9	CALLEGUAS MWD (SPRINGVILLE)	OS					
9 10 11	,						
9 10 11 12	CAMERON RIDGE II	OS					
9 10 11 12 13	, , ,	OS OS					
9 10 11 12 13	CAMERON RIDGE II						
9 10 11 12 13	CAMERON RIDGE II						

Nam	e of Respondent	This Re	port Is:]An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
Sout	hern California Edison Company	` · ·	A Resubmission	04/17/2019		End of 2018/Q4
		PURC	HASED POWER (Account 5: cluding power exchanges)	55)		
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) an other the name of the seller or other party ir nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settle an exchar interest or	o report exchanges of ele ements for imbalanced ex- nge transaction in column r affiliation the respondent	ctricity (i.e., trans changes. (a). Do not abbr has with the sell	reviate or tru ler.	ncate the name or use
supp	for requirements service. Requirements solier includes projects load for this service is same as, or second only to, the supplier's s	n its systen	n resource planning). In a	ddition, the relial		
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable even of LF servi Ill transacti	under adverse conditions ce). This category should on identified as LF, provid	s (e.g., the suppli not be used for le in a footnote the	er must atte long-term fir	mpt to buy emergency m service firm service
	or intermediate-term firm service. The sar five years.	ne as LF se	ervice expect that "interme	ediate-term" mea	ins longer tha	an one year but less
	for short-term service. Use this category f or less.	or all firm s	ervices, where the duration	on of each period	l of commitm	nent for service is one
	for long-term service from a designated geice, aside from transmission constraints, m	•	•			ability and reliability of
	for intorno dista torno con de from a design	-tl	ration unit. The come as l	II samiaa ayaa	nt the at 11: at a war	andiata tarrall manage
	for intermediate-term service from a desigr er than one year but less than five years.	ated gene	rating unit. The same as i	LU service expec	ct that "intern	nediate-term" means
long	ci man one year but less than live years.					
	For exchanges of electricity. Use this cate		ansactions involving a bala	ancing of debits	and credits for	or energy, capacity, etc.
and	any settlements for imbalanced exchanges					
os -	for other service. Use this category only f	or those se	ervices which cannot be pl	aced in the abov	e-defined ca	ategories, such as all
	firm service regardless of the Length of the					
of th	e service in a footnote for each adjustment	-				
Line	Name of Company or Public Authority	Statistical		Average		ual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation		onthly Billing emand (MW) Mo	Average onthly NCP De	Average emand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	CE LEATHERS COMPANY	OS				
2	CED ATWELL ISLAND WEST, LLC	OS				
3	CED CORCORAN SOLAR 2 LLC	os				
4	CED DUCOR 1, LLC	os				
5	CED DUCOR 2, LLC	os				
6	CED DUCOR 3, LLC	os				
7	CED DUCOR 4, LLC	os				
8	CENTRAL ANTELOPE DRY RANCH B, LLC	OS				
9	CENTRAL ANTELOPE DRY RANCH C, LLC	OS				
—	1	00				
10	CENTRAL HYDROELECTRIC CORP.	os				
	CENTRAL HYDROELECTRIC CORP. CES DHS SOLAR, LLC (DHS SOLAR 1)	OS OS				
11						
11 12	CES DHS SOLAR, LLC (DHS SOLAR 1)	os				
11 12 13	CES DHS SOLAR, LLC (DHS SOLAR 1) CES DHS SOLAR, LLC (DHS SOLAR 2)	os os				
11 12 13	CES DHS SOLAR, LLC (DHS SOLAR 1) CES DHS SOLAR, LLC (DHS SOLAR 2) CF SBC MASTER TENANT ONE LLC	OS OS				
11 12 13	CES DHS SOLAR, LLC (DHS SOLAR 1) CES DHS SOLAR, LLC (DHS SOLAR 2) CF SBC MASTER TENANT ONE LLC	OS OS				
11 12 13	CES DHS SOLAR, LLC (DHS SOLAR 1) CES DHS SOLAR, LLC (DHS SOLAR 2) CF SBC MASTER TENANT ONE LLC	OS OS				
11 12 13	CES DHS SOLAR, LLC (DHS SOLAR 1) CES DHS SOLAR, LLC (DHS SOLAR 2) CF SBC MASTER TENANT ONE LLC	OS OS				
11 12 13	CES DHS SOLAR, LLC (DHS SOLAR 1) CES DHS SOLAR, LLC (DHS SOLAR 2) CF SBC MASTER TENANT ONE LLC	OS OS				

	e of Respondent		eport Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of
		PUR	CHASED POWER (Account 5 ncluding power exchanges)	55)	
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. A I any set an exch interest	lso report exchanges of ele tlements for imbalanced ex ange transaction in column or affiliation the respondent	ctricity (i.e., transactions changes. (a). Do not abbreviate of the that with the seller.	or truncate the name or use
supp	for requirements service. Requirements s lier includes projects load for this service in ame as, or second only to, the supplier's se	its syste	em resource planning). In a	addition, the reliability of r	
econ ener whic	for long-term firm service. "Long-term" me omic reasons and is intended to remain rel gy from third parties to maintain deliveries of h meets the definition of RQ service. For a ed as the earliest date that either buyer or	iable eve of LF ser Il transad	en under adverse conditions vice). This category should ction identified as LF, provic	s (e.g., the supplier must I not be used for long-ten le in a footnote the termi	attempt to buy emergency m firm service firm service
	or intermediate-term firm service. The sam five years.	e as LF	service expect that "interme	ediate-term" means longe	er than one year but less
	for short-term service. Use this category for less.	or all firm	services, where the duration	on of each period of com	mitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mo				
	or intermediate-term service from a design er than one year but less than five years.	ated gen	erating unit. The same as	LU service expect that "in	ntermediate-term" means
long	or than one year but lede than live years.				
	For exchanges of electricity. Use this cate		ransactions involving a bal	ancing of debits and cred	dits for energy, capacity, etc.
and a	any settlements for imbalanced exchanges				
OS -	for other service. Use this category only for	or those	services which cannot be pl	aced in the above-define	ed categories, such as all
	firm service regardless of the Length of the				
of the	e service in a footnote for each adjustment.				
Line	Name of Company or Public Authority	Statistica		Average	Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation		onthly Billing Aver emand (MW) Monthly NO	rage Average CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d) (e	e) (f)
1	CHEVRON USA	os			
2	CITIZEN SOLAR B, LLC	os			
3	CITY OF LONG BEACH	os			
4	CITY OF SANTA ANA	os			
5	CITY OF SANTA BARBARA	os			
6	CO OF LOS ANGELES - PITCHESS HONOR	os			
7	CORAM ENERGY LLC	os			
8	CORONAL LOST HILLS, LLC	os			
9	COSO CLEAN POWER	os			
10	COSO CLEAN POWER, LLC	OS			
11	COSO ENERGY DEVELOPERS	os			
		OS			
	-	OS			
14	DECADE ENERGY LLC	OS			
ì	Total				
	Total				

Name	e of Respondent			ort Is: An Original	Date of R (Mo, Da,		Year/P	eriod of Report
Sout	hern California Edison Company	(2)		A Resubmission	04/17/201		End of	2018/Q4
		PU	RCH	IASED POWER (Account 5 luding power exchanges)	555)		!	
debit 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification	year. A d any se an exch interest	Also ttle nan	report exchanges of elements for imbalanced ex ge transaction in column affiliation the responden	ectricity (i.e., t schanges. I (a). Do not a t has with the	abbreviate o seller.	or truncate	the name or use
RQ -	- for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier's s	ervice is	s se em	rvice which the supplier resource planning). In	plans to provi addition, the r	de on an or	ngoing bas	is (i.e., the
econ ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re gy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	iable ev of LF se II transa	en rvic ctic	under adverse condition re). This category should on identified as LF, provide	s (e.g., the su d not be used de in a footno	pplier must for long-ter	attempt to m firm ser	buy emergency vice firm service
1	for intermediate-term firm service. The san five years.	ne as LF	se	rvice expect that "interm	ediate-term" r	neans longe	er than one	e year but less
1	for short-term service. Use this category for less.	or all firn	1 56	ervices, where the durati	on of each pe	riod of com	mitment fo	r service is one
	for long-term service from a designated geice, aside from transmission constraints, m							and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gei	nera	ating unit. The same as	LU service ex	rpect that "ir	ntermediat	e-term" means
long	or than one year but look than hive years.							
	For exchanges of electricity. Use this cate		tra	nsactions involving a bal	ancing of deb	its and cred	dits for ene	rgy, capacity, etc.
and	any settlements for imbalanced exchanges							
OS -	for other service. Use this category only for	or those	SEI	vices which cannot be n	laced in the a	hove-define	ed categori	es such as all
	firm service regardless of the Length of the							
of th	e service in a footnote for each adjustment							
Line	Name of Company or Public Authority	Statistic	al	FERC Rate	Average		Actual Der	nand (MW)
No.	(Footnote Affiliations)	Classifi cation		Tariff Number D	onthly Billing emand (MW)	Aver Monthly NC		Average Monthly CP Demand
	(a)	(b)		(c)	(d)	(e))	(f)
	DEEP SPRINGS COLLEGE	os						
2	DEL RANCH, LTD., (NILAND #2)	os						
3	DESERT POWER COMPANY	os						
4	DESERT STATELINE LLC	os						
5	DESERT SUNLIGHT LLC	os						
6	DESERT WATER AGENCY	os						
7	DESERT WATER AGENCY (SNOW CREEK)	os						
8	DESERT WIND III PPC TRUST	os						
		OS						
9	DESERT WIND I PPC TRUST	03						
	DESERT WIND I PPC TRUST DESERT WIND II PWR PURCH TRUST	os os						
10								
10 11	DESERT WIND II PWR PURCH TRUST	os						
10 11 12	DESERT WIND II PWR PURCH TRUST DG SOLAR LESSEE II, LLC-E	os os						
10 11 12 13	DESERT WIND II PWR PURCH TRUST DG SOLAR LESSEE II, LLC-E DG SOLAR LESSEE II, LLC-PICO RIVERA	OS OS OS						
10 11 12 13	DESERT WIND II PWR PURCH TRUST DG SOLAR LESSEE II, LLC-E DG SOLAR LESSEE II, LLC-PICO RIVERA DG SOLAR LESSEE, LLC HESPERIA	OS OS OS						
10 11 12 13	DESERT WIND II PWR PURCH TRUST DG SOLAR LESSEE II, LLC-E DG SOLAR LESSEE II, LLC-PICO RIVERA DG SOLAR LESSEE, LLC HESPERIA	OS OS OS						
10 11 12 13	DESERT WIND II PWR PURCH TRUST DG SOLAR LESSEE II, LLC-E DG SOLAR LESSEE II, LLC-PICO RIVERA DG SOLAR LESSEE, LLC HESPERIA	OS OS OS						
10 11 12 13	DESERT WIND II PWR PURCH TRUST DG SOLAR LESSEE II, LLC-E DG SOLAR LESSEE II, LLC-PICO RIVERA DG SOLAR LESSEE, LLC HESPERIA	OS OS OS						
10 11 12 13	DESERT WIND II PWR PURCH TRUST DG SOLAR LESSEE II, LLC-E DG SOLAR LESSEE II, LLC-PICO RIVERA DG SOLAR LESSEE, LLC HESPERIA	OS OS OS						

Sout	e of Respondent		eport ls: X∣An Original	Date of F (Mo, Da,			Period of Report
ı	hern California Edison Company	(2)	A Resubmission	04/17/20		End of	2018/Q4
		PUR	CHASED POWER (Account ncluding power exchanges)	555)		+	
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. A I any set an exch interest	lso report exchanges of e tlements for imbalanced e ange transaction in colum or affiliation the responde	lectricity (i.e., texchanges. n (a). Do not a nt has with the	abbreviate o	or truncate	the name or use
supp	for requirements service. Requirements so lier includes projects load for this service in ame as, or second only to, the supplier's se	its syste	em resource planning). In	addition, the i			
econ ener whic	for long-term firm service. "Long-term" mea omic reasons and is intended to remain reli gy from third parties to maintain deliveries of h meets the definition of RQ service. For a ed as the earliest date that either buyer or	iable eve of LF ser Il transac	en under adverse condition vice). This category shou ction identified as LF, prov	ns (e.g., the su ld not be used ide in a footno	upplier must I for long-ter	attempt to m firm serv	buy emergency vice firm service
1	or intermediate-term firm service. The sam five years.	e as LF	service expect that "interr	nediate-term"	means longe	er than one	e year but less
1	for short-term service. Use this category for less.	or all firm	services, where the dura	tion of each pe	eriod of com	mitment fo	r service is one
	for long-term service from a designated gel ce, aside from transmission constraints, mu						and reliability of
	or intermediate-term service from a designate than one year but less than five years.	ated gen	erating unit. The same as	s LU service e	xpect that "i	ntermediat	e-term" means
long	indirate year but less than live years.						
	For exchanges of electricity. Use this cate		ransactions involving a ba	alancing of del	oits and cred	dits for ene	ergy, capacity, etc.
and	any settlements for imbalanced exchanges.						
non-	for other service. Use this category only for service regardless of the Length of the	contract					
non-		contract					
non-	firm service regardless of the Length of the	contract Statistica	and service from designa	ted units of Le	ess than one	year. De	scribe the nature
non- of the	firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi- cation	and service from designaring and service from designaring and service from the service from	Average Monthly Billing Demand (MW)	Aver	Actual Den	scribe the nature mand (MW) Average Monthly CP Demand
non- of the Line No.	firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classifi- cation (b)	and service from designa	ted units of Le Average Monthly Billing	ess than one	Actual Den	scribe the nature mand (MW) Average
non- of the Line No.	firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) DG SOLAR LESSEE, LLC (DUNCAN RD	Statistica Classifi- cation	and service from designaring and service from designaring and service from the service from	Average Monthly Billing Demand (MW)	Aver	Actual Den	scribe the nature mand (MW) Average Monthly CP Demand
non-of the Line No.	firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) DG SOLAR LESSEE, LLC (DUNCAN RD DG SOLAR LESSEE, LLC (WHITE RD C)	Statistica Classifi- cation (b)	and service from designaring and service from designaring and service from the service from	Average Monthly Billing Demand (MW)	Aver	Actual Den	scribe the nature mand (MW) Average Monthly CP Demand
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non-of the Line No.	firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) DG SOLAR LESSEE, LLC (DUNCAN RD DG SOLAR LESSEE, LLC (WHITE RD C) DG SOLAR LESSEE, LLC (WHITE RD N) DG SOLAR LESSEE, LLC (WHITE RD S)	Statistica Classifi- cation (b) OS OS	and service from designaring and service from designaring and service from the service from	Average Monthly Billing Demand (MW)	Aver	Actual Den	scribe the nature mand (MW) Average Monthly CP Demand
non-of the No.	firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) DG SOLAR LESSEE, LLC (DUNCAN RD DG SOLAR LESSEE, LLC (WHITE RD C) DG SOLAR LESSEE, LLC (WHITE RD N) DG SOLAR LESSEE, LLC (WHITE RD S) DIAMOND VALLEY SOLAR LLC	Statistica Classifi- cation (b)	and service from designaring and service from designaring and service from the service from	Average Monthly Billing Demand (MW)	Aver	Actual Den	scribe the nature mand (MW) Average Monthly CP Demand
non-of the No.	firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) DG SOLAR LESSEE, LLC (DUNCAN RD DG SOLAR LESSEE, LLC (WHITE RD C) DG SOLAR LESSEE, LLC (WHITE RD N) DG SOLAR LESSEE, LLC (WHITE RD S) DIAMOND VALLEY SOLAR LLC DIFWIND FARMS LIMITED V	Statistica Classifi- cation (b) OS OS OS	and service from designaring and service from designaring and service from the service from	Average Monthly Billing Demand (MW)	Aver	Actual Den	scribe the nature mand (MW) Average Monthly CP Demand
non-of the No.	firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) DG SOLAR LESSEE, LLC (DUNCAN RD DG SOLAR LESSEE, LLC (WHITE RD C) DG SOLAR LESSEE, LLC (WHITE RD N) DG SOLAR LESSEE, LLC (WHITE RD S) DIAMOND VALLEY SOLAR LLC DIFWIND FARMS LIMITED V DILLON WIND LLC	Statistica Classifi- cation (b) OS OS OS	and service from designaring and service from designaring and service from the service from	Average Monthly Billing Demand (MW)	Aver	Actual Den	scribe the nature mand (MW) Average Monthly CP Demand
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Southern California Edison Company (1) An Original (Mo, Da, Yr) 04/17/2019 PURCHASED POWER (Account 555) (Including power exchanges) 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions	
	End of
debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions.	or truncate the name or use
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an of supplier includes projects load for this service in its system resource planning). In addition, the reliability of the same as, or second only to, the supplier's service to its own ultimate consumers.	
LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must energy from third parties to maintain deliveries of LF service). This category should not be used for long-te which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the term defined as the earliest date that either buyer or seller can unilaterally get out of the contract.	at attempt to buy emergency arm firm service firm service
IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means long than five years.	ger than one year but less
SF - for short-term service. Use this category for all firm services, where the duration of each period of con year or less.	nmitment for service is one
LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The service, aside from transmission constraints, must match the availability and reliability of the designated un	
IU - for intermediate-term service from a designated generating unit. The same as LU service expect that " longer than one year but less than five years.	'intermediate-term" means
EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and cre	edits for energy, capacity, etc.
and any settlements for imbalanced exchanges.	
OS - for other service. Use this category only for those services which cannot be placed in the above-defin non-firm service regardless of the Length of the contract and service from designated units of Less than on	
of the service in a footnote for each adjustment.	,
Line Name of Company or Public Authority Statistical FERC Rate Average	Actual Demand (MW)
Classifi- Schedule or Monthly Billing Ave	erage Average
Cation Tailli Number Demand (WW) Monthly N	ICP Demand Monthly CP Demand
(a) (b) (c) (d) (initially initially	ICP Demand Monthly CP Demand (e) (f)
(a) (b) (c) (d) (d) (DS (d)	ICP Demand Monthly CP Demand
(a) (b) (c) (d) (d) (1 EDOM HILLS PROJECT 1, LLC OS 2 EL CABO WIND LLC OS	ICP Demand Monthly CP Demand
(a) (b) (c) (d) (d) (d) (e) (Example 1 of the control of the contr	ICP Demand Monthly CP Demand
(a) (b) (c) (d) (d) (1 EDOM HILLS PROJECT 1, LLC OS 2 EL CABO WIND LLC OS 3 ELK HILLS POWER, LLC OS 4 ELMORE, LTD OS	ICP Demand Monthly CP Demand
(a) (b) (c) (d) (d) (1) (e) (e) (d) (e) (e) (find the control of t	ICP Demand Monthly CP Demand
(a) (b) (c) (d) (d) (d) (e) (e) (e) (e) (find the content of the c	ICP Demand Monthly CP Demand
(a) (b) (c) (d) (d) (1) (e) (e) (e) (e) (find the first of the first o	ICP Demand Monthly CP Demand
(a) (b) (c) (d) (d) (d) (e) (e) (e) (e) (formalistic (formalistic) (formalist) (formalistic) (formalistic) (formalist) (formalist) (formalist)	ICP Demand Monthly CP Demand
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(a) (b) (c) (d) (d) (d) (e) (e) (e) (e) (for the control of the co	ICP Demand Monthly CP Demand
(a) (b) (c) (d) (d) (1) (e) (d) (d) (e) (d) (e) (d) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	ICP Demand Monthly CP Demand
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(a) (b) (c) (d) (d) (1) (e) (d) (d) (e) (d) (e) (d) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	ICP Demand Monthly CP Demand
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(a) (b) (c) (d) (d) (e) (e) (e) (e) (e) (for the content of the co	ICP Demand Monthly CP Demand
(a) (b) (c) (d) (d) (e) (e) (e) (e) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	ICP Demand Monthly CP Demand
(a) (b) (c) (d) (d) (e) (d) (e) (e) (e) (d) (e) (e) (e) (for every construction of the	ICP Demand Monthly CP Demand

	e of Respondent		Report Is: X An Original		Date of Re (Mo, Da, Y		T ear/F	Period of Report
Sout	hern California Edison Company	(2)	A Resubmission		04/17/201		End of	2018/Q4
		PU	RCHASED POWER (Including power exch	Account 55	(5)			
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. A any se an exch interest	Also report exchang ttlements for imbal nange transaction in or affiliation the re	jes of elec anced exc n column (spondent	ctricity (i.e., tr changes. (a). Do not a has with the	bbreviate o seller.	or truncate	the name or use
RQ - supp	for requirements service. Requirements service includes projects load for this service in tame as, or second only to, the supplier's service.	ervice is its syst	service which the em resource plann	supplier p ing). In a	lans to provid	de on an or	ngoing bas	sis (i.e., the
econ ener whic	for long-term firm service. "Long-term" mea comic reasons and is intended to remain reli gy from third parties to maintain deliveries of the meets the definition of RQ service. For all and as the earliest date that either buyer or se	able ev f LF se l transa	en under adverse orvice). This catego ction identified as I	conditions ry should .F, provide	(e.g., the sup not be used to in a footnot	pplier must for long-teri	attempt to m firm ser	buy emergency vice firm service
	or intermediate-term firm service. The sam five years.	e as LF	service expect tha	t "interme	diate-term" n	neans longe	er than on	e year but less
1	for short-term service. Use this category for less.	r all firn	n services, where the	ne duratio	n of each pei	riod of comi	mitment fo	or service is one
	for long-term service from a designated ger							and reliability of
	for intermediate-term service from a designater than one year but less than five years.	ated ger	nerating unit. The	same as L	.U service ex	pect that "ir	ntermedia	te-term" means
long	or than one year but less than live years.							
	For exchanges of electricity. Use this cate		transactions involv	ing a bala	ncing of deb	its and cred	dits for ene	ergy, capacity, etc.
and a	any settlements for imbalanced exchanges.							
OS -	for other service. Use this category only for	r those	services which car	not he nis	aced in the al	hove-define	ed categor	ies such as all
	firm service regardless of the Length of the							
of the	e service in a footnote for each adjustment.							
Line	Name of Company or Public Authority	Statistic	al FERC Rate	1				
No.				/	Average		Actual Der	mand (MW)
	(Footnote Affiliations)	Classifi cation	Tariff Number	Mo	nthly Billing mand (MW)	1 -	age CP Demand	Average I Monthly CP Demand
1	(a)	cation (b)		Mo	nthly Billing		age CP Demand	Average
	(a) GEYSERS POWER COMPANY, LLC	cation (b) OS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC	cation (b) OS OS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
3	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN	cation (b)	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC	cation (b)	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F	cation (b) OS OS OS OS OS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5 6	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F GOLDEN SPRINGS DEV CO., LLC	cation (b)	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5 6 7	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F GOLDEN SPRINGS DEV CO., LLC GOLDEN SPRINGS DEVELOP CO.,	cation (b) OS OS OS OS OS OS OS OS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5 6 7 8	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F GOLDEN SPRINGS DEV CO., LLC GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO.,	cation (b) DS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5 6 7 8	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F GOLDEN SPRINGS DEV CO., LLC GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO.,	cation (b) DS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5 6 7 8 9	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F GOLDEN SPRINGS DEV CO., LLC GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO.,	cation (b) DS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5 6 7 8 9 10	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F GOLDEN SPRINGS DEV CO., LLC GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDETA WATER DISTRICT GOSHEN PHASE II LLC	cation (b) DS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5 6 7 8 9 10 11	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F GOLDEN SPRINGS DEV CO., LLC GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLETA WATER DISTRICT GOSHEN PHASE II LLC GREEN BEANWORKS C LLC	cation (b) DS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5 6 7 8 9 10 11 12	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F GOLDEN SPRINGS DEV CO., LLC GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLETA WATER DISTRICT GOSHEN PHASE II LLC GREEN BEANWORKS C LLC	cation (b) DS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5 6 7 8 9 10 11 12	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F GOLDEN SPRINGS DEV CO., LLC GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLETA WATER DISTRICT GOSHEN PHASE II LLC GREEN BEANWORKS C LLC	cation (b) DS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5 6 7 8 9 10 11 12	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F GOLDEN SPRINGS DEV CO., LLC GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLETA WATER DISTRICT GOSHEN PHASE II LLC GREEN BEANWORKS C LLC	cation (b) DS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5 6 7 8 9 10 11 12	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F GOLDEN SPRINGS DEV CO., LLC GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLETA WATER DISTRICT GOSHEN PHASE II LLC GREEN BEANWORKS C LLC	cation (b) DS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5 6 7 8 9 10 11 12	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F GOLDEN SPRINGS DEV CO., LLC GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLETA WATER DISTRICT GOSHEN PHASE II LLC GREEN BEANWORKS C LLC	cation (b) DS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5 6 7 8 9 10 11 12	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F GOLDEN SPRINGS DEV CO., LLC GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLETA WATER DISTRICT GOSHEN PHASE II LLC GREEN BEANWORKS C LLC GREEN BEANWORKS D LLC HELIOCENTRIC, LLC	cation (b) DS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand
2 3 4 5 6 7 8 9 10 11 12	(a) GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GEYSERS POWER COMPANY, LLC GFP ETHANOL, LLC DBA CALGREN GOLDEN SOLAR, LLC GOLDEN SPRINGS BUILDING F GOLDEN SPRINGS DEV CO., LLC GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOP CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLDEN SPRINGS DEVELOPMENT CO., GOLETA WATER DISTRICT GOSHEN PHASE II LLC GREEN BEANWORKS C LLC	cation (b) DS	Tariff Number	Mo	nthly Billing mand (MW)	Monthly NC	age CP Demand	Average I Monthly CP Demand

Nam	e of Respondent		eport Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of
		PURC	CHASED POWER (Account 5: cluding power exchanges)	55)	
debi 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchanges of ele ements for imbalanced ex nge transaction in column r affiliation the respondent	ctricity (i.e., transactions changes. (a). Do not abbreviate of has with the seller.	or truncate the name or use
supp	for requirements service. Requirements s lier includes projects load for this service ir ame as, or second only to, the supplier's s	ı its syster	n resource planning). In a	ddition, the reliability of	
ecor ener whic	for long-term firm service. "Long-term" me omic reasons and is intended to remain rel gy from third parties to maintain deliveries h meets the definition of RQ service. For a ed as the earliest date that either buyer or	iable ever of LF serv II transact	n under adverse conditions ice). This category should ion identified as LF, provid	(e.g., the supplier must not be used for long-ter e in a footnote the termi	attempt to buy emergency m firm service firm service
1	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "interme	ediate-term" means long	er than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the duration	on of each period of com	mitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m	•	•	,	,
	or intermediate-term service from a design than one year but less than five years.	ated gene	rating unit. The same as I	_U service expect that "i	ntermediate-term" means
long	si than one year bat lede than hive years.				
	For exchanges of electricity. Use this cate		ansactions involving a bala	ancing of debits and cred	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges				
08	for other service. Use this category only for	or those se	anvices which cannot be n	aced in the above define	ad categories, such as all
	firm service regardless of the Length of the				
	e service in a footnote for each adjustment		· ·		
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation		onthly Billing Aver mand (MW) Monthly No	rage Average CP Demand Monthly CP Demand
	(a)	(b)	(c)	, ,	e) (f)
1	HI HEAD HYDRO INCORPORATED	OS			
2	HIGHLANDER SOLAR 1	OS			
3	HIGHLANDER SOLAR 2	OS			
4	HORSESHOE BEND WIND, LLC	OS			
5	HOUWELING NURSERIES OXNARD, INC.	OS			
6	INDUSTRY METROLINK PV1, LLC	OS			
7	INDUSTRY SOLAR POWER GENERATION	OS			
8	INLAND EMPIRE UTILITIES AGENCY	os			
9	ISABELLA FISH FLOW HYDROELECTRIC	OS			
10	JACUMBA SOLAR, LLC	os			
11	JRAM SOLAR 1 LLC	os			
12	JRAM SOLAR 2 LLC	OS			
13	JRAM SOLAR 3 LLC	OS			
14	KAWEAH RIVER POWER AUTHORITY	OS			
				l l	
	Total				

Nam	e of Respondent	This Re	port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sout	thern California Edison Company	(2)	A Resubmission	04/17/2019	End of
		PURC	HASED POWER (Account 59 cluding power exchanges)	55)	<u>'</u>
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership of column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	so report exchanges of ele- ements for imbalanced ex- nge transaction in column r affiliation the respondent	ctricity (i.e., transaction changes. (a). Do not abbreviate has with the seller.	or truncate the name or use
supp	- for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier's s	n its syster	n resource planning). In a	ddition, the reliability o	
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re rgy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF servi Ill transact	n under adverse conditions ice). This category should ion identified as LF, provid	(e.g., the supplier mu not be used for long-to e in a footnote the terr	st attempt to buy emergency erm firm service firm service
	for intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "interme	ediate-term" means lon	ger than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the duration	on of each period of co	mmitment for service is one
	for long-term service from a designated geice, aside from transmission constraints, m	•	•	,	, ,
	for intermediate-term service from a design	ated gene	rating unit. The same as I	_U service expect that	"intermediate-term" means
long	er than one year but less than five years.				
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a bala	ancing of debits and cr	edits for energy, capacity, etc.
ana	arry settlements for imbalanced exchanges	•			
os -	for other service. Use this category only f	or those se	ervices which cannot be pl	aced in the above-defi	ned categories, such as all
	firm service regardless of the Length of the		and service from designate	ed units of Less than or	ne year. Describe the nature
of th	e service in a footnote for each adjustment	-	1		
Line	Name of Company or Public Authority	Statistical Classifi-		Average Average Av	Actual Demand (MW) erage Average
No.	(Footnote Affiliations)	cation		mand (MW) Monthly I	NCP Demand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e) (f)
	KETTERING 1	os			
2	KETTERING 2	os			
3	KONA SOLAR LLC-PARK MERIDIAN 1	os			
4	KONA SOLAR LLC-RANCHO CUCAMONGA	os			
5	KONA SOLAR LLC-TERRA FRANCESCO 1	os			
6	L A CO SANITATION DIST CSD2610	os			
7	L-8 SOLAR PROJECT, LLC	os			
		00			
8	LANCASTER LITTLE ROCK C LLC	os			<u>_</u>
8		OS OS			
9					
9	LANCASTER WAD B, LLC (REMAT)	os			
9 10 11	LANCASTER WAD B, LLC (REMAT) LITTLE ROCK-PHAM SOLAR, LLC	os os			
9 10 11 12	LANCASTER WAD B, LLC (REMAT) LITTLE ROCK-PHAM SOLAR, LLC LOMA LINDA UNIVERSITY	OS OS			
9 10 11 12 13	LANCASTER WAD B, LLC (REMAT) LITTLE ROCK-PHAM SOLAR, LLC LOMA LINDA UNIVERSITY LONE VALLEY SOLAR PARK I LLC	OS OS OS			
9 10 11 12 13	LANCASTER WAD B, LLC (REMAT) LITTLE ROCK-PHAM SOLAR, LLC LOMA LINDA UNIVERSITY LONE VALLEY SOLAR PARK I LLC LONE VALLEY SOLAR PARK II LLC	OS OS OS OS OS			
9 10 11 12 13	LANCASTER WAD B, LLC (REMAT) LITTLE ROCK-PHAM SOLAR, LLC LOMA LINDA UNIVERSITY LONE VALLEY SOLAR PARK I LLC LONE VALLEY SOLAR PARK II LLC	OS OS OS OS OS			
9 10 11 12 13	LANCASTER WAD B, LLC (REMAT) LITTLE ROCK-PHAM SOLAR, LLC LOMA LINDA UNIVERSITY LONE VALLEY SOLAR PARK I LLC LONE VALLEY SOLAR PARK II LLC	OS OS OS OS OS			
9 10 11 12 13	LANCASTER WAD B, LLC (REMAT) LITTLE ROCK-PHAM SOLAR, LLC LOMA LINDA UNIVERSITY LONE VALLEY SOLAR PARK I LLC LONE VALLEY SOLAR PARK II LLC	OS OS OS OS OS			
9 10 11 12 13	LANCASTER WAD B, LLC (REMAT) LITTLE ROCK-PHAM SOLAR, LLC LOMA LINDA UNIVERSITY LONE VALLEY SOLAR PARK I LLC LONE VALLEY SOLAR PARK II LLC	OS OS OS OS OS			

Nam	e of Respondent			ort Is: An Original	Date of R (Mo, Da,		Year/F	Period of Report
Sout	hern California Edison Company	(2)		A Resubmission	04/17/20°		End of	2018/Q4
		PU	RCI	HASED POWER (Account 5 luding power exchanges)	55)			
debi 2. E acro	eport all power purchases made during the stand credits for energy, capacity, etc.) and nter the name of the seller or other party in a nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. A any se an exch nterest	Also ttle nan	o report exchanges of ele ments for imbalanced ex ge transaction in column affiliation the respondent	ctricity (i.e., t changes. (a). Do not a has with the	abbreviate o seller.	or truncate	the name or use
supp	for requirements service. Requirements se lier includes projects load for this service in same as, or second only to, the supplier's se	its syst	em	resource planning). In a	ddition, the r			
ecor ener whic	for long-term firm service. "Long-term" mea nomic reasons and is intended to remain relia gy from third parties to maintain deliveries of the meets the definition of RQ service. For all and as the earliest date that either buyer or s	able ev LF se transa	en rvio	under adverse conditions e). This category should in identified as LF, provide	s (e.g., the su I not be used le in a footno	pplier must for long-ter	attempt to m firm ser	buy emergency vice firm service
	for intermediate-term firm service. The same five years.	as LF	se	rvice expect that "interme	ediate-term" r	means longe	er than one	e year but less
1	for short-term service. Use this category for or less.	all firn	n s	ervices, where the duration	on of each pe	riod of com	mitment fo	r service is one
	for long-term service from a designated gen ice, aside from transmission constraints, mus							and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ted gei	ner	ating unit. The same as	LU service ex	rpect that "in	ntermediat	e-term" means
	For exchanges of electricity. Use this category cottlements for imbalanced exchanges	ory for	tra	nsactions involving a bal	ancing of deb	oits and cred	dits for ene	ergy, capacity, etc.
and	any settlements for imbalanced exchanges.							
	for other service. Use this category only for							
	firm service regardless of the Length of the ce service in a footnote for each adjustment.	contrac	t a	nd service from designate	ed units of Le	ss than one	year. De	scribe the nature
01 111	, 	24-41-41-	_,	FEDC Data	A.,,,,,,,,	1	Actual Dor	nand (MMM)
Line	I value of company of 1 abile Admonty	Statistic Classifi			Average onthly Billing	Aver	age	nand (MW) Average
No.	(Footnote Affiliations) (a)	cation (b)		Tariff Number De	emand (MW) (d)	Monthly NO		Monthly CP Demand (f)
1	` ')S		(0)	(u)	(6	7)	(1)
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		S S						
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		S						
		S						
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		S						
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	` '	S						
		S						
	, , ,	S						
14	MESQUITE SOLAR 2, LLC	S						
l	1							
	Total							

Southern California Edison Company 12	Name	e of Respondent		eport Is: X∣An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or us acronyms. Explain in a foothode any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follow RQ. for requirements service. Requirements service is service which the supplier plants to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must the same as, or second only to, the supplier's service to its own ultimate consumers. 1.F for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergence energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service defined as the earliest date that either buyer or seller can unilaterally get out of the contract. 1.F for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. 1.F for intermediate-term firm service. The same as LF service, swhere the duration of each period of commitment for service is one year or less. 1.L for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability or the designated units of Less than one year. Describe the nature of the service in a foothote for each adjustment. 1.L for intermediate-term service f	Sout	hern California Edison Company	1 1.1			End of
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and coefficients for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seler or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or us acronyms. Explain in a foothord early ownership interest or affiliation the respondent has with the seler. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follow RQ - for requirements service. Requirements service is service which the supplier plants to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must the same as, or second only to, the supplier's service to its own ultimate consumers. 1.F for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under advises conditions (e.g., the supplier must attempt to buy emergence energy from third parties to maintain deliveries of LE service). This category should not be used for long-term firm service defined as the earliest date that either buyer or seller can unitaterally get out of the contract. 1.F for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. 3.F for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. 1.U for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of the designated units of Less than one year. Describe the nature of the service in a foothort for each adjustment. 1.U for intermediate-term			PUR	CHASED POWER (Account 5	55)	
supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must the same as, or second only to, the supplier's service to its own utilimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergence nergy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a toothrote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category of transactions involving a balancing of debits and credits for energy, capacity, e and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the n	debit 2. E acro	s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership	e year. A d any set an excha interest	so report exchanges of ele tlements for imbalanced ex ange transaction in column or affiliation the responden	ctricity (i.e., transaction changes. (a). Do not abbrevia thas with the seller.	te or truncate the name or use
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service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, e and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classiffication of Company or Public Authority (Footnote Affiliations) (a) MITCHELL SOLAR OS MITCHELL SOLAR OS MITCHELL SOLAR OS MITULARE ENERGY, LLC OS MOGUL ENERGY PARTNERSHIP I, LLC OS MONTE VISTA WATER DIST OS MONTE VISTA WATER DIST OS MONTE VISTA WATER DIST OS MONTECITO WATER DIST OS MONTECITO WATER DIST MORGAN LANCASTER I, LLC OS MOUNTAINVIEW POWER PARTNERS, LLC OS MOUNTAINVIEW POWER PARTNERS, LLC OS MOUNTAINVIEW POWER PARTNERS, LLC OS MUSTANG HILLS, LLC OS NAVAJO SOLAR POWER GENERATION OS NEWBERRY SOLAR 1 LLC OS NEWBE			or all firm	services, where the duration	on of each period of c	ommitment for service is one
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Of the service in a footnote for each adjustment. Line Name of Company or Public Authority (Footnote Affiliations) (a) Statistical Classification (b) (c) Tariff Number (c) (d) Average Monthly Billing Demand (MW) (MW) (Monthly CP Der (d) (d) (e) (f) (f) (f) (f) (h) (h) (f) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h						
No. (Footnote Affiliations) (Classification (b) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C		-		and service from designati	ca units of Ecss than	one year. Describe the nature
No. (Footnote Affiliations) (Classification (b) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C		Name of Company or Dublic Authority	Statistica	I FERC Rate	Average	Actual Demand (MW)
(a) (b) (c) (d) (e) (f) 1 MITCHELL SOLAR OS 2 MM TAJIGUAS ENERGY LLC OS 3 MM TULARE ENERGY, LLC OS 4 MOGUL ENERGY PARTNERSHIP I, LLC OS 5 MONTE VISTA WATER DIST OS 6 MONTECITO WATER DIST OS 7 MORGAN LANCASTER I, LLC OS 8 MOUNTAINVIEW POWER PARTNERS IV, OS 9 MOUNTAINVIEW POWER PARTNERS, LLC OS 10 MUSTANG HILLS, LLC OS 11 NAVAJO SOLAR POWER GENERATION OS 12 NEWBERRY SOLAR 1 LLC OS 13 NEW-INDY ONTARIO, LLC OS 14 NEW-INDY OXNARD, LLC OS		, ,	Classifi-	Schedule or M	onthly Billing	Average Average
1 MITCHELL SOLAR OS 2 MM TAJIGUAS ENERGY LLC OS 3 MM TULARE ENERGY, LLC OS 4 MOGUL ENERGY PARTNERSHIP I, LLC OS 5 MONTE VISTA WATER DIST OS 6 MONTECITO WATER DIST OS 7 MORGAN LANCASTER I, LLC OS 8 MOUNTAINVIEW POWER PARTNERS IV, OS 9 MOUNTAINVIEW POWER PARTNERS, LLC OS 10 MUSTANG HILLS, LLC OS 11 NAVAJO SOLAR POWER GENERATION OS 12 NEWBERRY SOLAR 1 LLC OS 13 NEW-INDY ONTARIO, LLC OS 14 NEW-INDY OXNARD, LLC OS		,			, ,	'
2 MM TAJIGUAS ENERGY LLC 3 MM TULARE ENERGY, LLC 4 MOGUL ENERGY PARTNERSHIP I, LLC 5 MONTE VISTA WATER DIST 6 MONTECITO WATER DIST 7 MORGAN LANCASTER I, LLC 8 MOUNTAINVIEW POWER PARTNERS IV, 9 MOUNTAINVIEW POWER PARTNERS, LLC 10 MUSTANG HILLS, LLC 11 NAVAJO SOLAR POWER GENERATION 12 NEWBERRY SOLAR 1 LLC 13 NEW-INDY ONTARIO, LLC 05 14 NEW-INDY OXNARD, LLC 05	1	` '		(-)	(4)	(-)
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5 MONTE VISTA WATER DIST 6 MONTECITO WATER DIST 7 MORGAN LANCASTER I, LLC 8 MOUNTAINVIEW POWER PARTNERS IV, 9 MOUNTAINVIEW POWER PARTNERS, LLC 10 MUSTANG HILLS, LLC 11 NAVAJO SOLAR POWER GENERATION 12 NEWBERRY SOLAR 1 LLC 13 NEW-INDY ONTARIO, LLC 14 NEW-INDY OXNARD, LLC OS	3	MM TULARE ENERGY, LLC	OS			
6 MONTECITO WATER DIST 7 MORGAN LANCASTER I, LLC 8 MOUNTAINVIEW POWER PARTNERS IV, OS 9 MOUNTAINVIEW POWER PARTNERS, LLC 10 MUSTANG HILLS, LLC 0S 11 NAVAJO SOLAR POWER GENERATION 12 NEWBERRY SOLAR 1 LLC 0S 13 NEW-INDY ONTARIO, LLC 0S 14 NEW-INDY OXNARD, LLC 0S	4	MOGUL ENERGY PARTNERSHIP I, LLC	OS			
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8 MOUNTAINVIEW POWER PARTNERS IV, 9 MOUNTAINVIEW POWER PARTNERS, LLC OS 10 MUSTANG HILLS, LLC OS 11 NAVAJO SOLAR POWER GENERATION OS 12 NEWBERRY SOLAR 1 LLC OS 13 NEW-INDY ONTARIO, LLC OS 14 NEW-INDY OXNARD, LLC OS	6	MONTECITO WATER DIST	os			
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11 NAVAJO SOLAR POWER GENERATION OS 12 NEWBERRY SOLAR 1 LLC OS 13 NEW-INDY ONTARIO, LLC OS 14 NEW-INDY OXNARD, LLC OS	9	MOUNTAINVIEW POWER PARTNERS, LLC	os			
12 NEWBERRY SOLAR 1 LLC OS 13 NEW-INDY ONTARIO, LLC OS 14 NEW-INDY OXNARD, LLC OS	10	MUSTANG HILLS, LLC	os			
13 NEW-INDY ONTARIO, LLC OS 14 NEW-INDY OXNARD, LLC OS	11	NAVAJO SOLAR POWER GENERATION	os			
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			os			
Total	14	NEW-INDY OXNARD, LLC	os			
Total						
Total	1					
Total					ı	I I
1 100au						
		Total				

	e of Respondent		Report Is: X An Original	Date of I (Mo, Da			iod of Report
Sout	hern California Edison Company	(2)	A Resubmission	04/17/20		End of	2018/Q4
		PUF	RCHASED POWER (Ad (Including power excha	ccount 555) nges)		•	
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. A I any se an exch interest	Also report exchange ttlements for imbalar nange transaction in or affiliation the resp	es of electricity (i.e., nced exchanges. column (a). Do not bondent has with the	abbreviate o	or truncate th	e name or use
supp	for requirements service. Requirements solier includes projects load for this service in ame as, or second only to, the supplier's se	its syst	em resource plannin	g). In addition, the			
econ ener whic	for long-term firm service. "Long-term" mea comic reasons and is intended to remain rel gy from third parties to maintain deliveries of the meets the definition of RQ service. For a need as the earliest date that either buyer or	iable ev of LF se II transa	en under adverse co rvice). This category action identified as LF	nditions (e.g., the sometimes) and the sometimes of the s	upplier must d for long-ter	attempt to b	uy emergency e firm service
1	or intermediate-term firm service. The sam five years.	e as LF	service expect that	"intermediate-term"	means longe	er than one y	ear but less
1	for short-term service. Use this category for less.	or all firn	n services, where the	e duration of each p	eriod of com	mitment for s	service is one
	for long-term service from a designated ge- ce, aside from transmission constraints, mu						nd reliability of
	for intermediate-term service from a designate from a designate than one year but less than five years.	ated ger	nerating unit. The sa	ame as LU service e	expect that "in	ntermediate-	term" means
long	of than one year bat less than live years.						
	For exchanges of electricity. Use this cate		transactions involving	ng a balancing of de	bits and cred	dits for energ	y, capacity, etc.
and	any settlements for imbalanced exchanges.						
	for other service. Use this category only for service regardless of the Length of the						
of the	e service in a footnote for each adjustment.						
Line	Name of Company or Public Authority	Statistic		Average	A	Actual Dema	` , /
No.	(Footnote Affiliations) (a)	cation (b)		Monthly Billing Demand (MW) (d)	Aver Monthly NO	CP Demand M	Average Ionthly CP Demand (f)
1	` '	OS (S)	(-)	(-)			(1)
2	NORTH HURLBURT WIND, LLC	OS					
3	NORTH LANCASTER RANCH, LLC	OS					
4	NORTH PALM SPRINGS INVESTMENTS	OS					
5	NORTH PALM SPRINGS INVESTMENTS	OS					
6	NRG SOLAR BLYTHE LLC	OS					
		OS					
		OS					
9		os os					
		os os					
11		os os					
		OS	<u> </u>				
		os os					
1 13			<u> </u>		1	1	
	,	OS					
	· ·	OS					
	,	OS					
	,	OS					
	,	OS					
	,	<u>OS</u>					

Nam	e of Respondent		eport Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
Sout	thern California Edison Company	(2)	A Resubmission	04/17/2019		End of 2018/Q4
		PURC	CHASED POWER (Account 5: cluding power exchanges)	55)	 	
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settl an excha interest o	so report exchanges of ele ements for imbalanced ex nge transaction in column r affiliation the respondent	ctricity (i.e., trans changes. (a). Do not abbr has with the sell	reviate or trui ler.	ncate the name or use
supp	- for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier's s	n its syster	n resource planning). In a	ddition, the relial		
ecor ener whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re rgy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse conditions ice). This category should ion identified as LF, provid	(e.g., the suppli not be used for e in a footnote the	er must atter long-term firr	mpt to buy emergency m service firm service
	for intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "interme	ediate-term" mea	ns longer tha	an one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the duration	on of each period	of commitm	ent for service is one
	for long-term service from a designated geice, aside from transmission constraints, m	•	•			ability and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The same as l	_U service exped	ct that "intern	nediate-term" means
long	er than one year but less than live years.					
EX -	For exchanges of electricity. Use this cate	gory for tr	ansactions involving a bala	ancing of debits	and credits fo	or energy, capacity, etc.
	any settlements for imbalanced exchanges		Ŭ	J		37. 1 3.
	 for other service. Use this category only family first service regardless of the Length of the 					
	e service in a footnote for each adjustment		and service from designate	tu units or Less t	nan one year	. Describe the hattire
	, 	Statistical	FERC Rate	Average	Actu	al Demand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or Mo	onthly Billing	Average	Average
INO.	(a)	cation (b)	Tariff Number De	mand (MW) Mo	onthly NCP De (e)	emand Monthly CP Demand (f)
1		OS OS	(0)	(u)	(0)	(1)
	PINYON PINES WIND I, LLC	OS	<u> </u>			
	PINYON PINES WINDS II. LLC	OS				
4	- , -	OS	<u> </u>			
	POWHATAN SOLAR POWER GENERATION					
	PROCTER & GAMBLE PAPER PROD	OS				
		OS				
		OS				
9		OS				
. 3		00				
10	· ·	OS	•			
	PVN MILLIKEN, LLC	OS OS				
11	PVN MILLIKEN, LLC RADIANCE SOLAR 4 LLC	os				
11 12	PVN MILLIKEN, LLC RADIANCE SOLAR 4 LLC RADIANCE SOLAR 5 LLC	os os				
11 12 13	PVN MILLIKEN, LLC RADIANCE SOLAR 4 LLC RADIANCE SOLAR 5 LLC RE ADAMS EAST	OS OS OS				
11 12 13	PVN MILLIKEN, LLC RADIANCE SOLAR 4 LLC RADIANCE SOLAR 5 LLC	os os				
11 12 13	PVN MILLIKEN, LLC RADIANCE SOLAR 4 LLC RADIANCE SOLAR 5 LLC RE ADAMS EAST	OS OS OS				
11 12 13	PVN MILLIKEN, LLC RADIANCE SOLAR 4 LLC RADIANCE SOLAR 5 LLC RE ADAMS EAST	OS OS OS				
11 12 13	PVN MILLIKEN, LLC RADIANCE SOLAR 4 LLC RADIANCE SOLAR 5 LLC RE ADAMS EAST	OS OS OS				
11 12 13	PVN MILLIKEN, LLC RADIANCE SOLAR 4 LLC RADIANCE SOLAR 5 LLC RE ADAMS EAST	OS OS OS				

Sout	e of Respondent		leport Is: X]An Original	Date of F (Mo, Da,			eriod of Report
Cour	hern California Edison Company	(2)	A Resubmission	04/17/20		End of	2018/Q4
		PUF	CHASED POWER (Account not luding power exchanges)	t 555)			
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. A any set an exch interest	lso report exchanges of the tlements for imbalanced ange transaction in coluror affiliation the responder	electricity (i.e., texchanges. nn (a). Do not ent has with the	abbreviate o	or truncate	the name or use
supp	for requirements service. Requirements service in lier includes projects load for this service in ame as, or second only to, the supplier's service.	its syste	em resource planning). I	n addition, the i			
econ ener whic	for long-term firm service. "Long-term" mea omic reasons and is intended to remain reli gy from third parties to maintain deliveries o n meets the definition of RQ service. For al ed as the earliest date that either buyer or s	able eve f LF ser l transa	en under adverse condition vice). This category sho ction identified as LF, pro	ons (e.g., the suuld not be used vide in a footno	ipplier must for long-ter	attempt to m firm serv	buy emergency vice firm service
I	or intermediate-term firm service. The same five years.	e as LF	service expect that "inter	mediate-term"	means longe	er than one	e year but less
I	for short-term service. Use this category fo or less.	r all firm	services, where the dura	ation of each pe	eriod of com	mitment fo	r service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu						and reliability of
	or intermediate-term service from a designate than one year but less than five years.	ited ger	erating unit. The same a	as LU service e	xpect that "in	ntermediat	e-term" means
long	than one year but less than live years.						
	For exchanges of electricity. Use this category	gory for	transactions involving a b	alancing of del	oits and cred	dits for ene	ray canacity etc
and	any antilomenta for imbalanced evaluation			J			rgy, capacity, ctc.
	any settlements for imbalanced exchanges.			J			туу, сараску, скс.
OS -	for other service. Use this category only fo firm service regardless of the Length of the			placed in the a	above-define	ed categori	es, such as all
OS -	for other service. Use this category only fo			placed in the a	above-define	ed categori year. Des	es, such as all scribe the nature
OS - non- of the	for other service. Use this category only fo firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority	contract Statistica	and service from design	placed in the a	above-define ess than one	ed categori year. Des Actual Den	es, such as all scribe the nature
OS - non- of the	for other service. Use this category only fo firm service regardless of the Length of the e service in a footnote for each adjustment.	contract	and service from design	placed in the a	above-define ess than one	ed categori year. Des Actual Den age	es, such as all scribe the nature
OS - non- of the Line No.	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistica Classification	and service from design FERC Rate Schedule or Tariff Number	placed in the a ated units of Le Average Monthly Billing Demand (MW)	above-define ess than one Aver Monthly NO	ed categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non- of the Line No.	for other service. Use this category only for firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) RE GARLAND A, LLC	Statistica Classifi- cation (b)	and service from design FERC Rate Schedule or Tariff Number	placed in the a ated units of Le Average Monthly Billing Demand (MW)	above-define ess than one Aver Monthly NO	ed categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non- of the Line No.	for other service. Use this category only for firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) RE GARLAND A, LLC	Statistica Classifi- cation (b)	and service from design FERC Rate Schedule or Tariff Number	placed in the a ated units of Le Average Monthly Billing Demand (MW)	above-define ess than one Aver Monthly NO	ed categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non- of the Line No.	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) RE GARLAND A, LLC RE GARLAND, LLC RE GASKELL WEST 1	Statistica Classifi- cation (b)	and service from design FERC Rate Schedule or Tariff Number	placed in the a ated units of Le Average Monthly Billing Demand (MW)	above-define ess than one Aver Monthly NO	ed categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non-of the No.	for other service. Use this category only for imm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) RE GARLAND A, LLC RE GARLAND, LLC RE GASKELL WEST 1 RE ROSAMOND TWO LLC	Statistica Classifi- cation (b)	and service from design FERC Rate Schedule or Tariff Number	placed in the a ated units of Le Average Monthly Billing Demand (MW)	above-define ess than one Aver Monthly NO	ed categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non-of the No.	for other service. Use this category only for firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) RE GARLAND A, LLC RE GARLAND, LLC RE GASKELL WEST 1 RE ROSAMOND TWO LLC RE TRANQUILITY 8 AZUL LLC	Statistica Classifi- cation (b) OS	and service from design FERC Rate Schedule or Tariff Number	placed in the a ated units of Le Average Monthly Billing Demand (MW)	above-define ess than one Aver Monthly NO	ed categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand
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OS - non-of the No. 1 2 3 4 5 6 7	for other service. Use this category only for service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) RE GARLAND A, LLC RE GARLAND, LLC RE GASKELL WEST 1 RE ROSAMOND TWO LLC RE TRANQUILITY 8 AZUL LLC RE VICTOR PHELAN SOLAR ONE LLC REGULUS SOLAR, LLC	Statistica Classification (b) OS OS OS OS OS	and service from design FERC Rate Schedule or Tariff Number	placed in the a ated units of Le Average Monthly Billing Demand (MW)	above-define ess than one Aver Monthly NO	ed categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non-of the No. 1 2 3 4 5 6 7 8	for other service. Use this category only for firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) RE GARLAND A, LLC RE GARLAND, LLC RE GASKELL WEST 1 RE ROSAMOND TWO LLC RE TRANQUILITY 8 AZUL LLC RE VICTOR PHELAN SOLAR ONE LLC REGULUS SOLAR, LLC REPUBLIC SERVICES OF SONOMA	Statistica Classifi- cation (b) OS OS OS	and service from design FERC Rate Schedule or Tariff Number	placed in the a ated units of Le Average Monthly Billing Demand (MW)	above-define ess than one Aver Monthly NO	ed categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand
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OS - non-of the No. 1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) RE GARLAND A, LLC RE GARLAND, LLC RE GASKELL WEST 1 RE ROSAMOND TWO LLC RE TRANQUILITY 8 AZUL LLC RE VICTOR PHELAN SOLAR ONE LLC REGULUS SOLAR, LLC REPUBLIC SERVICES OF SONOMA RIDGETOP ENERGY, LLC (II) RIO BRAVO FRESNO RIO BRAVO ROCKLIN	Statistica Classifi- cation (b) OS OS OS OS OS OS	and service from design FERC Rate Schedule or Tariff Number	placed in the a ated units of Le Average Monthly Billing Demand (MW)	above-define ess than one Aver Monthly NO	ed categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand
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OS - non-of the No. Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) RE GARLAND A, LLC RE GARLAND, LLC RE GASKELL WEST 1 RE ROSAMOND TWO LLC RE TRANQUILITY 8 AZUL LLC RE VICTOR PHELAN SOLAR ONE LLC REGULUS SOLAR, LLC REPUBLIC SERVICES OF SONOMA RIDGETOP ENERGY, LLC (II) RIO BRAVO FRESNO RIO BRAVO ROCKLIN RIO BRAVO SOLAR II	Statistica Classification (b) OS	and service from design FERC Rate Schedule or Tariff Number	placed in the a ated units of Le Average Monthly Billing Demand (MW)	above-define ess than one Aver Monthly NO	ed categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non-of the No. Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) RE GARLAND A, LLC RE GARLAND, LLC RE GASKELL WEST 1 RE ROSAMOND TWO LLC RE TRANQUILITY 8 AZUL LLC RE VICTOR PHELAN SOLAR ONE LLC REGULUS SOLAR, LLC REPUBLIC SERVICES OF SONOMA RIDGETOP ENERGY, LLC (II) RIO BRAVO FRESNO RIO BRAVO ROCKLIN RIO BRAVO SOLAR II	Statistica Classification (b) OS	and service from design FERC Rate Schedule or Tariff Number	placed in the a ated units of Le Average Monthly Billing Demand (MW)	above-define ess than one Aver Monthly NO	ed categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand
OS - non-of the No. 1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) RE GARLAND A, LLC RE GARLAND, LLC RE GASKELL WEST 1 RE ROSAMOND TWO LLC RE TRANQUILITY 8 AZUL LLC RE VICTOR PHELAN SOLAR ONE LLC REGULUS SOLAR, LLC REPUBLIC SERVICES OF SONOMA RIDGETOP ENERGY, LLC (II) RIO BRAVO FRESNO RIO BRAVO ROCKLIN RIO BRAVO SOLAR II	Statistica Classification (b) OS	and service from design FERC Rate Schedule or Tariff Number	placed in the a ated units of Le Average Monthly Billing Demand (MW)	above-define ess than one Aver Monthly NO	ed categori year. Des Actual Den age	es, such as all scribe the nature nand (MW) Average Monthly CP Demand

	e of Respondent		Report Is: [X]An Original	Date of R (Mo, Da,		Year/Perio	
Sout	hern California Edison Company	(2)	A Resubmission	04/17/201		End of _	2018/Q4
		PUF	RCHASED POWER (Acco	ount 555) es)			
debit 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. A any se an exch nterest	Also report exchanges of ttlements for imbalance nange transaction in coordinate or affiliation the response	of electricity (i.e., t ed exchanges. Jumn (a). Do not a ndent has with the	abbreviate o seller.	r truncate the	name or use
supp	for requirements service. Requirements service includes projects load for this service in same as, or second only to, the supplier's se	its syst	em resource planning)	. In addition, the r			
econ ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain religy from third parties to maintain deliveries on the meets the definition of RQ service. For all ned as the earliest date that either buyer or service.	able eve f LF sei transa	en under adverse condrivice). This category s ction identified as LF, p	ditions (e.g., the su hould not be used provide in a footno	pplier must for long-teri	attempt to bu m firm service	y emergency firm service
	for intermediate-term firm service. The same five years.	e as LF	service expect that "in	termediate-term" r	neans longe	er than one ye	ear but less
1	for short-term service. Use this category fo or less.	r all firm	n services, where the d	luration of each pe	riod of comi	mitment for se	ervice is one
	for long-term service from a designated ger ice, aside from transmission constraints, mu						d reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ted ger	nerating unit. The sam	e as LU service ex	rpect that "ir	ntermediate-te	erm" means
	For exchanges of electricity. Use this category	ory for	transactions involving	a balancing of deb	its and cred	lits for energy	, capacity, etc.
and	any settlements for imbalanced exchanges.						
non-	for other service. Use this category only fo firm service regardless of the Length of the						
or th	e service in a footnote for each adjustment.		T				
Line	realise of Company of Fubile Authority	Statistica Classifi		Average Monthly Billing	Avera	Actual Deman	d (MW) Average
No.	(Footnote Affiliations) (a)	cation (b)		Demand (MW) (d)		CP Demand Mo	onthly CP Demand (f)
1	RISING TREE WIND FARM III, LLC)S	· · · ·	. , ,	,	,	.,
2	RISING TREE WIND FARM, LLC)S					
3	RIVERSIDE COUNTY WASTE MGMT)S					
4	RUDY SOLAR)S					
5	CALTON OF A BOMED O " "O				_		
	SALTON SEA POWER Generation #2	S					
6		os os					
	SALTON SEA POWER Generation #3						
7	SALTON SEA POWER Generation #3 SALTON SEA POWER Generation #4)S					
7	SALTON SEA POWER Generation #3 SALTON SEA POWER Generation #4 SAN BERNARDINO MWD)S)S					
7 8 9	SALTON SEA POWER Generation #3 SALTON SEA POWER Generation #4 SAN BERNARDINO MWD SAN GORGONIO WESTWINDS II,	OS OS					
7 8 9 10	SALTON SEA POWER Generation #3 SALTON SEA POWER Generation #4 SAN BERNARDINO MWD SAN GORGONIO WESTWINDS II, SANDRA ENERGY LLC	0S 0S 0S 0S					
7 8 9 10 11	SALTON SEA POWER Generation #3 SALTON SEA POWER Generation #4 SAN BERNARDINO MWD SAN GORGONIO WESTWINDS II, SANDRA ENERGY LLC SECOND IMPERIAL GEOTHERMAL CO.	0S 0S 0S 0S					
7 8 9 10 11	SALTON SEA POWER Generation #3 SALTON SEA POWER Generation #4 SAN BERNARDINO MWD SAN GORGONIO WESTWINDS II, SANDRA ENERGY LLC SECOND IMPERIAL GEOTHERMAL CO. SEPV1	0S 0S 0S 0S 0S					
7 8 9 10 11 12 13	SALTON SEA POWER Generation #3 SALTON SEA POWER Generation #4 SAN BERNARDINO MWD SAN GORGONIO WESTWINDS II, SANDRA ENERGY LLC SECOND IMPERIAL GEOTHERMAL CO. SEPV1 SEPV II	0S 0S 0S 0S 0S 0S 0S					
7 8 9 10 11 12 13	SALTON SEA POWER Generation #3 SALTON SEA POWER Generation #4 SAN BERNARDINO MWD SAN GORGONIO WESTWINDS II, SANDRA ENERGY LLC SECOND IMPERIAL GEOTHERMAL CO. SEPV1 SEPV II	08 08 08 08 08 08 08 08					
7 8 9 10 11 12 13	SALTON SEA POWER Generation #3 SALTON SEA POWER Generation #4 SAN BERNARDINO MWD SAN GORGONIO WESTWINDS II, SANDRA ENERGY LLC SECOND IMPERIAL GEOTHERMAL CO. SEPV1 SEPV II	08 08 08 08 08 08 08 08					
7 8 9 10 11 12 13	SALTON SEA POWER Generation #3 SALTON SEA POWER Generation #4 SAN BERNARDINO MWD SAN GORGONIO WESTWINDS II, SANDRA ENERGY LLC SECOND IMPERIAL GEOTHERMAL CO. SEPV1 SEPV II	08 08 08 08 08 08 08 08					
7 8 9 10 11 12 13	SALTON SEA POWER Generation #3 SALTON SEA POWER Generation #4 SAN BERNARDINO MWD SAN GORGONIO WESTWINDS II, SANDRA ENERGY LLC SECOND IMPERIAL GEOTHERMAL CO. SEPV1 SEPV II	08 08 08 08 08 08 08 08					
7 8 9 10 11 12	SALTON SEA POWER Generation #3 SALTON SEA POWER Generation #4 SAN BERNARDINO MWD SAN GORGONIO WESTWINDS II, SANDRA ENERGY LLC SECOND IMPERIAL GEOTHERMAL CO. SEPV1 SEPV II	08 08 08 08 08 08 08 08					

Nam	e of Respondent		Report	ls: Original	Date of R (Mo, Da,		Year/Pe	riod of Report
Sout	hern California Edison Company	(2)	∐A F	Resubmission	04/17/201		End of	2018/Q4
		PUF (RCHAS Includ	SED POWER (Accouring power exchanges)	t 555)			
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in a nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	any se an exch nterest	ttleme ange or aff	ents for imbalanced transaction in colur filiation the respond	exchanges. nn (a). Do not a ent has with the	abbreviate o seller.	or truncate th	ne name or use
supp	for requirements service. Requirements se olier includes projects load for this service in same as, or second only to, the supplier's se	its syst	em re	source planning). I	n addition, the r			
ecor ener whic	for long-term firm service. "Long-term" mea nomic reasons and is intended to remain relia gy from third parties to maintain deliveries o th meets the definition of RQ service. For all ned as the earliest date that either buyer or s	able ev LF sei transa	en un rvice). ction i	der adverse condition This category should identified as LF, pro	ons (e.g., the su uld not be used vide in a footno	pplier must for long-ter	attempt to b	ouy emergency ce firm service
	for intermediate-term firm service. The same five years.	as LF	servi	ce expect that "inter	mediate-term" r	neans longe	er than one	year but less
1	for short-term service. Use this category for or less.	all firm	n serv	ices, where the dur	ation of each pe	riod of com	mitment for	service is one
	for long-term service from a designated genice, aside from transmission constraints, mu							nd reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ted ger	neratir	ng unit. The same a	as LU service ex	pect that "ir	ntermediate	term" means
long	or than one year bacted than two years.							
	For exchanges of electricity. Use this category and exchanges	ory for	trans	actions involving a l	alancing of deb	its and cred	dits for energ	gy, capacity, etc.
and	any settlements for imbalanced exchanges.							
non-	for other service. Use this category only for firm service regardless of the Length of the							
of th	e service in a footnote for each adjustment.					1		
Line	realite of Company of Fublic Authority	Statistica Classifi	-	FERC Rate Schedule or	Average Monthly Billing	Aver		Average
No.	(Footnote Affiliations) (a)	cation (b)		Tariff Number (c)	Demand (MW) (d)		CP Demand N	Monthly CP Demand (f)
1	SEPV PALMDALE EAST, LLC	S						
2	SEQUOIA PV 1 LLC (FARMERSVILLE 1)	S						
3	SEQUOIA PV 1 LLC (FARMERSVILLE 2)	S						
	,	S						
	` '	S						
	` ,	S	_					
	` ´	S						
	02 Q 0 0 1/1 1 2 22 0 (1 1/1 1/1 0 1/2 1)	S						
ı x	SECUCIA PV 2 LLC (HANFORD 2)							
	,							
9	SEQUOIA PV 3 LLC (PORTERVILLE 6)	S						
9	SEQUOIA PV 3 LLC (PORTERVILLE 6) SEQUOIA PV 3 LLC (PORTERVILLE 7)	S S						
9 10 11	SEQUOIA PV 3 LLC (PORTERVILLE 6) SEQUOIA PV 3 LLC (PORTERVILLE 7) SIERRA SOLAR GREENWORKS, LLC)S)S						
9 10 11 12	SEQUOIA PV 3 LLC (PORTERVILLE 6) SEQUOIA PV 3 LLC (PORTERVILLE 7) SIERRA SOLAR GREENWORKS, LLC SILVER STATE SOLAR POWER SOUTH,	9S 9S 9S						
9 10 11 12 13	SEQUOIA PV 3 LLC (PORTERVILLE 6) SEQUOIA PV 3 LLC (PORTERVILLE 7) SIERRA SOLAR GREENWORKS, LLC SILVER STATE SOLAR POWER SOUTH, SKY RIVER PTNRSHP - (WILDERNESS I)	9S 9S 9S 9S						
9 10 11 12 13	SEQUOIA PV 3 LLC (PORTERVILLE 6) SEQUOIA PV 3 LLC (PORTERVILLE 7) SIERRA SOLAR GREENWORKS, LLC SILVER STATE SOLAR POWER SOUTH, SKY RIVER PTNRSHP - (WILDERNESS I)	9S 9S 9S						
9 10 11 12 13	SEQUOIA PV 3 LLC (PORTERVILLE 6) SEQUOIA PV 3 LLC (PORTERVILLE 7) SIERRA SOLAR GREENWORKS, LLC SILVER STATE SOLAR POWER SOUTH, SKY RIVER PTNRSHP - (WILDERNESS I)	9S 9S 9S 9S						
9 10 11 12 13	SEQUOIA PV 3 LLC (PORTERVILLE 6) SEQUOIA PV 3 LLC (PORTERVILLE 7) SIERRA SOLAR GREENWORKS, LLC SILVER STATE SOLAR POWER SOUTH, SKY RIVER PTNRSHP - (WILDERNESS I)	9S 9S 9S 9S						
9 10 11 12 13	SEQUOIA PV 3 LLC (PORTERVILLE 6) SEQUOIA PV 3 LLC (PORTERVILLE 7) SIERRA SOLAR GREENWORKS, LLC SILVER STATE SOLAR POWER SOUTH, SKY RIVER PTNRSHP - (WILDERNESS I)	9S 9S 9S 9S						
9 10 11 12 13	SEQUOIA PV 3 LLC (PORTERVILLE 6) SEQUOIA PV 3 LLC (PORTERVILLE 7) SIERRA SOLAR GREENWORKS, LLC SILVER STATE SOLAR POWER SOUTH, SKY RIVER PTNRSHP - (WILDERNESS I)	9S 9S 9S 9S						

	e of Respondent		Report Is: X An Original	Date of Re (Mo, Da, Y		Year/Period of Report
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019		End of2018/Q4
		PUF	RCHASED POWER (Account 5 (Including power exchanges)	555)		
debit 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. A any se an exch interest	Also report exchanges of elect thements for imbalanced expanded transaction in column or affiliation the responden	ectricity (i.e., trace schanges. I (a). Do not a t has with the	bbreviate o seller.	r truncate the name or use
supp	for requirements service. Requirements service includes projects load for this service in same as, or second only to, the supplier's se	its syst	em resource planning). In	addition, the re		
econ ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain religy from third parties to maintain deliveries on the meets the definition of RQ service. For all hed as the earliest date that either buyer or service.	able ev of LF se I transa	en under adverse condition rvice). This category should ction identified as LF, provi	s (e.g., the sup d not be used t de in a footnot	oplier must for long-teri	attempt to buy emergency m firm service firm service
	for intermediate-term firm service. The sam five years.	e as LF	service expect that "interm	ediate-term" m	neans longe	er than one year but less
1	for short-term service. Use this category for less.	r all firn	n services, where the durati	on of each per	iod of comi	mitment for service is one
	for long-term service from a designated ger ice, aside from transmission constraints, mu					
	for intermediate-term service from a designa er than one year but less than five years.	ated ger	nerating unit. The same as	LU service ex	pect that "ir	ntermediate-term" means
	o					
	For exchanges of electricity. Use this cate		transactions involving a ba	ancing of debi	ts and cred	lits for energy, capacity, etc.
and	any settlements for imbalanced exchanges.					
non-	for other service. Use this category only for firm service regardless of the Length of the					
or th	e service in a footnote for each adjustment.					
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistic Classifi cation	- Schedule or M	Average onthly Billing emand (MW)	Aver	Actual Demand (MW) age Average
	(a)	(b)	(c)	(d)	(e	CP Demand Monthly CP Demand (f)
1	SKY RIVER PTNRSHP - (WILDERNESS III)	OS				
2	SOLAR PARTNERS I, LLC	OS				
3	SOLAR STAR CALIFORNIA XIII, LLC	OS				
4	SOLAR STAR XIX, LLC	OS				
5	SOLAR STAR XX, LLC	OS				
6	SOUTH HURLBURT WIND, LLC	OS				
7	OO OAN ANTONIO WEGT LLO	OS				
	SS SAN ANTONIO WEST LLC					
		OS				
8	SUMMER SOLAR A2 LLC	os os				
8	SUMMER SOLAR A2 LLC SUMMER SOLAR B2 LLC					
8 9 10	SUMMER SOLAR A2 LLC SUMMER SOLAR B2 LLC SUMMER SOLAR C2 LLC	os				
8 9 10 11	SUMMER SOLAR A2 LLC SUMMER SOLAR B2 LLC SUMMER SOLAR C2 LLC SUMMER SOLAR D2 LLC	os os				
8 9 10 11 12	SUMMER SOLAR A2 LLC SUMMER SOLAR B2 LLC SUMMER SOLAR C2 LLC SUMMER SOLAR D2 LLC SUMMER SOLAR XVI LESSOR, LLC	OS OS OS				
8 9 10 11 12 13	SUMMER SOLAR A2 LLC SUMMER SOLAR B2 LLC SUMMER SOLAR C2 LLC SUMMER SOLAR D2 LLC SUNE SOLAR XVI LESSOR, LLC SUNE W12DG-C, LLC	OS OS OS				
8 9 10 11 12 13	SUMMER SOLAR A2 LLC SUMMER SOLAR B2 LLC SUMMER SOLAR C2 LLC SUMMER SOLAR D2 LLC SUMMER SOLAR D2 LLC SUNE SOLAR XVI LESSOR, LLC SUNE W12DG-C, LLC	OS OS OS OS				
8 9 10 11 12 13	SUMMER SOLAR A2 LLC SUMMER SOLAR B2 LLC SUMMER SOLAR C2 LLC SUMMER SOLAR D2 LLC SUMMER SOLAR D2 LLC SUNE SOLAR XVI LESSOR, LLC SUNE W12DG-C, LLC	OS OS OS OS				
8 9 10 11 12 13	SUMMER SOLAR A2 LLC SUMMER SOLAR B2 LLC SUMMER SOLAR C2 LLC SUMMER SOLAR D2 LLC SUMMER SOLAR D2 LLC SUNE SOLAR XVI LESSOR, LLC SUNE W12DG-C, LLC	OS OS OS OS				
8 9 10 11 12 13	SUMMER SOLAR A2 LLC SUMMER SOLAR B2 LLC SUMMER SOLAR C2 LLC SUMMER SOLAR D2 LLC SUMMER SOLAR D2 LLC SUNE SOLAR XVI LESSOR, LLC SUNE W12DG-C, LLC	OS OS OS OS				
8 9 10 11 12 13	SUMMER SOLAR A2 LLC SUMMER SOLAR B2 LLC SUMMER SOLAR C2 LLC SUMMER SOLAR D2 LLC SUMMER SOLAR D2 LLC SUNE SOLAR XVI LESSOR, LLC SUNE W12DG-C, LLC	OS OS OS OS				

Southe	of Respondent		eport Is:	Date of Repo	ort Year	•
	rn California Edison Company	(1) [X An Original ☐A Resubmission	(Mo, Da, Yr) 04/17/2019	End	of 2018/Q4
		PUR	CHASED POWER (Account 5 ncluding power exchanges)	55)	ł	
debits a 2. Enter acrony	port all power purchases made during the and credits for energy, capacity, etc.) and er the name of the seller or other party in the mane. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Ald any setter an exchange interest	so report exchanges of ele dements for imbalanced ex ange transaction in column or affiliation the responden	ctricity (i.e., tran changes. (a). Do not abb t has with the se	reviate or truncat	e the name or use
supplie	or requirements service. Requirements ser includes projects load for this service in me as, or second only to, the supplier's s	n its syste	m resource planning). In a	addition, the relia		
econor energy which r	r long-term firm service. "Long-term" me mic reasons and is intended to remain re r from third parties to maintain deliveries meets the definition of RQ service. For a d as the earliest date that either buyer or	liable eve of LF ser Ill transac	n under adverse condition: vice). This category should tion identified as LF, provid	s (e.g., the suppl I not be used for de in a footnote t	lier must attempt · long-term firm se	to buy emergency ervice firm service
	intermediate-term firm service. The san	ne as LF :	service expect that "interm	ediate-term" mea	ans longer than o	ne year but less
SF - for	or short-term service. Use this category for less.	or all firm	services, where the duration	on of each period	d of commitment	for service is one
I	or long-term service from a designated ge e, aside from transmission constraints, m	•	•			ty and reliability of
	intermediate-term service from a design than one year but less than five years.	ated gen	erating unit. The same as	LU service expe	ct that "intermedi	ate-term" means
	or exchanges of electricity. Use this cate		ransactions involving a bal	ancing of debits	and credits for er	nergy, capacity, etc.
and an	y settlements for imbalanced exchanges	-				
OS - fo	or other service. Use this category only f	or those s	services which cannot be p	laced in the abo	ve-defined catego	ories, such as all
I	m service regardless of the Length of the		and service from designate	ed units of Less	than one year. D	escribe the nature
of the s	service in a footnote for each adjustment					
Line	Name of Company or Public Authority	Statistica Classifi-		Average onthly Billing	Actual D	emand (MW)
No.	(Footnote Affiliations) (a)	cation (b)			lonthly NCP Demar	. ,
1 8	UNSELECT PRODUCE	OS (b)	(6)	(u)	(۵)	Average nd Monthly CP Demand
1 13	UNSELECT FRODUCE			, ,	(e)	Average
2 5	YCAMORE COGENERATION COMPANY			, ,	(e)	Average nd Monthly CP Demand
	YCAMORE COGENERATION YCAMORE COGENERATION	os			(e)	Average nd Monthly CP Demand
3 S'	YCAMORE COGENERATION	os os			(e)	Average nd Monthly CP Demand
3 S'	YCAMORE COGENERATION A-HIGH DESERT, LLC	OS OS OS			(e)	Average nd Monthly CP Demand
3 S ^x 4 T _A 5 TE	YCAMORE COGENERATION A-HIGH DESERT, LLC ECHNI-CAST CORP	OS OS OS			(e)	Average nd Monthly CP Demand
3 SY 4 TA 5 TE 6 TE	YCAMORE COGENERATION A-HIGH DESERT, LLC ECHNI-CAST CORP EMESCAL CANYON (CREST)	OS OS OS OS OS			(e)	Average nd Monthly CP Demand
3 S' 4 T/ 5 TE 6 TE 7 TE	YCAMORE COGENERATION A-HIGH DESERT, LLC ECHNI-CAST CORP EMESCAL CANYON (CREST) ERMO COMPANY	OS OS OS OS OS OS OS			(e)	Average nd Monthly CP Demand
3 S' 4 T/ 5 TE 6 TE 7 TE 8 TE	YCAMORE COGENERATION A-HIGH DESERT, LLC ECHNI-CAST CORP EMESCAL CANYON (CREST) ERMO COMPANY ERRA-GEN 251 WIND, LLC (MONOLITH X)	OS			(e)	Average nd Monthly CP Demand
3 S' 4 T/ 5 TE 6 TE 7 TE 8 TE 9 TE	YCAMORE COGENERATION A-HIGH DESERT, LLC ECHNI-CAST CORP EMESCAL CANYON (CREST) ERMO COMPANY ERRA-GEN 251 WIND, LLC (MONOLITH X) ERRA-GEN 251 WIND, LLC (MONOLITH	OS			(e)	Average nd Monthly CP Demand
3 S' 4 T/ 5 TE 6 TE 7 TE 8 TE 9 TE 10 TE	YCAMORE COGENERATION A-HIGH DESERT, LLC ECHNI-CAST CORP EMESCAL CANYON (CREST) ERMO COMPANY ERRA-GEN 251 WIND, LLC (MONOLITH X) ERRA-GEN 251 WIND, LLC (MONOLITH ERRA-GEN 251 WIND, LLC (MONOLITH	OS			(e)	Average nd Monthly CP Demand
3 S' 4 T/ 5 TE 6 TE 7 TE 8 TE 9 TE 10 TE	YCAMORE COGENERATION A-HIGH DESERT, LLC ECHNI-CAST CORP EMESCAL CANYON (CREST) ERMO COMPANY ERRA-GEN 251 WIND, LLC (MONOLITH X) ERRA-GEN 251 WIND, LLC (MONOLITH ERRA-GEN 251 WIND, LLC (MONOLITH ERRA-GEN 251 WIND, LLC (MONOLITH	OS			(e)	Average nd Monthly CP Demand
3 S' 4 T/ 5 TE 6 TE 7 TE 8 TE 9 TE 10 TE 11 TE	YCAMORE COGENERATION A-HIGH DESERT, LLC ECHNI-CAST CORP EMESCAL CANYON (CREST) ERMO COMPANY ERRA-GEN 251 WIND, LLC (MONOLITH X) ERRA-GEN 251 WIND, LLC (MONOLITH	OS			(e)	Average nd Monthly CP Demand
3 S' 4 T/ 5 TE 6 TE 7 TE 8 TE 9 TE 10 TE 11 TE 12 TE 13 TE	YCAMORE COGENERATION A-HIGH DESERT, LLC ECHNI-CAST CORP EMESCAL CANYON (CREST) ERMO COMPANY ERRA-GEN 251 WIND, LLC (MONOLITH X) ERRA-GEN 251 WIND, LLC (MONOLITH ERRA-GEN DIXIE VALLEY, LLC ERRA-GEN DIXIE VALLEY, LLC	OS			(e)	Average nd Monthly CP Demand
3 S' 4 T/ 5 TE 6 TE 7 TE 8 TE 9 TE 10 TE 11 TE 12 TE 13 TE	YCAMORE COGENERATION A-HIGH DESERT, LLC ECHNI-CAST CORP EMESCAL CANYON (CREST) ERMO COMPANY ERRA-GEN 251 WIND, LLC (MONOLITH X) ERRA-GEN 251 WIND, LLC (MONOLITH	OS			(e)	Average nd Monthly CP Demand
3 S' 4 T/ 5 TE 6 TE 7 TE 8 TE 9 TE 10 TE 11 TE 12 TE 13 TE	YCAMORE COGENERATION A-HIGH DESERT, LLC ECHNI-CAST CORP EMESCAL CANYON (CREST) ERMO COMPANY ERRA-GEN 251 WIND, LLC (MONOLITH X) ERRA-GEN 251 WIND, LLC (MONOLITH ERRA-GEN DIXIE VALLEY, LLC ERRA-GEN DIXIE VALLEY, LLC	OS			(e)	Average nd Monthly CP Demand
3 S' 4 T/ 5 TE 6 TE 7 TE 8 TE 9 TE 10 TE 11 TE 12 TE 13 TE	YCAMORE COGENERATION A-HIGH DESERT, LLC ECHNI-CAST CORP EMESCAL CANYON (CREST) ERMO COMPANY ERRA-GEN 251 WIND, LLC (MONOLITH X) ERRA-GEN 251 WIND, LLC (MONOLITH ERRA-GEN DIXIE VALLEY, LLC ERRA-GEN DIXIE VALLEY, LLC	OS			(e)	Average nd Monthly CP Demand
3 S' 4 T/ 5 TE 6 TE 7 TE 8 TE 9 TE 10 TE 11 TE 12 TE 13 TE	YCAMORE COGENERATION A-HIGH DESERT, LLC ECHNI-CAST CORP EMESCAL CANYON (CREST) ERMO COMPANY ERRA-GEN 251 WIND, LLC (MONOLITH X) ERRA-GEN 251 WIND, LLC (MONOLITH ERRA-GEN DIXIE VALLEY, LLC ERRA-GEN DIXIE VALLEY, LLC	OS			(e)	Average nd Monthly CP Demand
3 S' 4 T/ 5 TE 6 TE 7 TE 8 TE 9 TE 10 TE 11 TE 12 TE 13 TE	YCAMORE COGENERATION A-HIGH DESERT, LLC ECHNI-CAST CORP EMESCAL CANYON (CREST) ERMO COMPANY ERRA-GEN 251 WIND, LLC (MONOLITH X) ERRA-GEN 251 WIND, LLC (MONOLITH ERRA-GEN DIXIE VALLEY, LLC ERRA-GEN DIXIE VALLEY, LLC	OS			(e)	Average nd Monthly CP Demand

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Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of	2018/Q4
		PURC	CHASED POWER (Account 59 cluding power exchanges)	55)	•	
debit 2. E acroi	eport all power purchases made during the sand credits for energy, capacity, etc.) and the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settl an excha interest c	so report exchanges of ele- ements for imbalanced ex- nge transaction in column or affiliation the respondent	ctricity (i.e., transacti changes. (a). Do not abbrevia has with the seller.	te or truncate th	ne name or use
supp	for requirements service. Requirements s lier includes projects load for this service in ame as, or second only to, the supplier's s	n its systei	m resource planning). In a	ddition, the reliability		
econ energy which	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries h meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF serv Ill transact	n under adverse conditions ice). This category should ion identified as LF, provid	s (e.g., the supplier me not be used for long te in a footnote the te	ust attempt to be term firm servi	ouy emergency ce firm service
l .	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "interme	ediate-term" means lo	onger than one	year but less
	for short-term service. Use this category for less.	or all firm	services, where the duration	on of each period of o	commitment for	service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					and reliability of
	or intermediate-term service from a designer than one year but less than five years.	ated gene	erating unit. The same as I	_U service expect that	at "intermediate	-term" means
-V	For exploration of algorithms, they this extension		anaastiana involvina a bale	on since of dobite and		my consoity oto
l .	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a bala	anding of debits and	credits for effer	gy, capacity, etc.
	•					
	for other service. Use this category only for					
l .	firm service regardless of the Length of the e service in a footnote for each adjustment		and service from designate	ed units of Less than	one year. Desc	Tibe the nature
	,	Statistical	FERC Rate	Average	Actual Dema	and (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or Mo	onthly Billing	Average	Average
110.	(a)	cation (b)	Tariff Number De	mand (MW) Monthl	y NCP Demand I (e)	Monthly CP Demand (f)
1	THE BANK OF NEW YORK MELLON TRUST	. ,	(-)	(*)	(-)	()
2	THREE VALLEYS MWD (FULTON)	OS				
	THREE VALLEYS MWD (WILLIAMS)	OS	-			
4						
	TKO POWER, LLC (SOUTH BEAR CREEK)	OS				
	,	OS OS				
5	TORO POWER 1, LLC					
5	TORO POWER 1, LLC TORO POWER 2, LLC	os				
5 6 7	TORO POWER 1, LLC TORO POWER 2, LLC TREEN SOLAR 2, LLC	os os				
5 6 7 8	TORO POWER 1, LLC TORO POWER 2, LLC TREEN SOLAR 2, LLC TREEN SOLAR 1, LLC	OS OS				
5 6 7 8 9	TORO POWER 1, LLC TORO POWER 2, LLC TREEN SOLAR 2, LLC TREEN SOLAR 1, LLC TROPICO, LLC	OS OS OS				
5 6 7 8 9	TORO POWER 1, LLC TORO POWER 2, LLC TREEN SOLAR 2, LLC TREEN SOLAR 1, LLC TROPICO, LLC TULARE PV I , LLC (EXETER 1)	OS OS OS OS OS OS				
5 6 7 8 9 10	TORO POWER 1, LLC TORO POWER 2, LLC TREEN SOLAR 2, LLC TREEN SOLAR 1, LLC TROPICO, LLC TULARE PV I, LLC (EXETER 1) TULARE PV I, LLC (EXETER 2)	OS OS OS OS OS OS OS OS				
5 6 7 8 9 10 11	TORO POWER 1, LLC TORO POWER 2, LLC TREEN SOLAR 2, LLC TREEN SOLAR 1, LLC TROPICO, LLC TULARE PV I, LLC (EXETER 1) TULARE PV I, LLC (EXETER 2) TULARE PV I, LLC (EXETER 3)	OS OS OS OS OS OS				
5 6 7 8 9 10 11 12	TORO POWER 1, LLC TORO POWER 2, LLC TREEN SOLAR 2, LLC TREEN SOLAR 1, LLC TROPICO, LLC TULARE PV I, LLC (EXETER 1) TULARE PV I, LLC (EXETER 2) TULARE PV I, LLC (EXETER 3) TULARE PV I, LLC (IVANHOE 1)	OS				
5 6 7 8 9 10 11 12	TORO POWER 1, LLC TORO POWER 2, LLC TREEN SOLAR 2, LLC TREEN SOLAR 1, LLC TROPICO, LLC TULARE PV I, LLC (EXETER 1) TULARE PV I, LLC (EXETER 2) TULARE PV I, LLC (EXETER 3)	OS				
5 6 7 8 9 10 11 12	TORO POWER 1, LLC TORO POWER 2, LLC TREEN SOLAR 2, LLC TREEN SOLAR 1, LLC TROPICO, LLC TULARE PV I, LLC (EXETER 1) TULARE PV I, LLC (EXETER 2) TULARE PV I, LLC (EXETER 3) TULARE PV I, LLC (IVANHOE 1)	OS				
5 6 7 8 9 10 11 12	TORO POWER 1, LLC TORO POWER 2, LLC TREEN SOLAR 2, LLC TREEN SOLAR 1, LLC TROPICO, LLC TULARE PV I, LLC (EXETER 1) TULARE PV I, LLC (EXETER 2) TULARE PV I, LLC (EXETER 3) TULARE PV I, LLC (IVANHOE 1)	OS				
5 6 7 8 9 10 11 12	TORO POWER 1, LLC TORO POWER 2, LLC TREEN SOLAR 2, LLC TREEN SOLAR 1, LLC TROPICO, LLC TULARE PV I, LLC (EXETER 1) TULARE PV I, LLC (EXETER 2) TULARE PV I, LLC (EXETER 3) TULARE PV I, LLC (IVANHOE 1)	OS				
5 6 7 8 9 10 11 12	TORO POWER 1, LLC TORO POWER 2, LLC TREEN SOLAR 2, LLC TREEN SOLAR 1, LLC TROPICO, LLC TULARE PV I, LLC (EXETER 1) TULARE PV I, LLC (EXETER 2) TULARE PV I, LLC (EXETER 3) TULARE PV I, LLC (IVANHOE 1)	OS				

	e of Respondent	This Rep	oort is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sout	hern California Edison Company	_ ` · · _	A Resubmission	04/17/2019	End of 2018/Q4
		PURC	HASED POWER (Account 5: cluding power exchanges)	55)	1
debit 2. E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. Also d any settle an exchar interest or	o report exchanges of ele ements for imbalanced ex ige transaction in column affiliation the respondent	ctricity (i.e., transactions changes. (a). Do not abbreviate has with the seller.	or truncate the name or use
supp	for requirements service. Requirements solier includes projects load for this service in same as, or second only to, the supplier's se	its system	resource planning). In a	ddition, the reliability of	
econ ener whic	for long-term firm service. "Long-term" meanomic reasons and is intended to remain religy from third parties to maintain deliveries of himeets the definition of RQ service. For a need as the earliest date that either buyer or	iable even of LF servio II transaction	under adverse conditions ce). This category should on identified as LF, provide	s (e.g., the supplier must not be used for long-te- le in a footnote the term	t attempt to buy emergency rm firm service firm service
1	or intermediate-term firm service. The same five years.	e as LF se	ervice expect that "interme	ediate-term" means long	er than one year but less
	for short-term service. Use this category for less.	or all firm s	ervices, where the duration	on of each period of com	nmitment for service is one
1	for long-term service from a designated gelice, aside from transmission constraints, mu	•	•	,	,
1	for intermediate-term service from a designate from a designate than one year but less than five years.	ated gener	rating unit. The same as	LU service expect that "	intermediate-term" means
long	or than one year bacteoo than five years.				
	For exchanges of electricity. Use this cate		ensactions involving a bala	ancing of debits and cre	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges.				
OS -	for other service. Use this category only for	or those se	rvices which cannot be n	aced in the above-defin	ed categories, such as all
	firm service regardless of the Length of the				
of th	e service in a footnote for each adjustment.				
Line	Name of Company or Public Authority	Statistical		Average	Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation			rage Average CP Demand Monthly CP Demand
	(a)	(b)	(c)	, ,	e) (f)
1	TULARE PV I , LLC (IVANHOE 3)	os			
2					
	TULARE PV I , LLC (LINDSAY 1)	os			
3	` , , , , , , , , , , , , , , , , , , ,	os os			
	TULARE PV I , LLC (LINDSAY 3)				
4	TULARE PV I , LLC (LINDSAY 3) TULARE PV I , LLC (LINDSAY 4)	os			
4 5	TULARE PV I , LLC (LINDSAY 3) TULARE PV I , LLC (LINDSAY 4) TULARE PV I , LLC (POTERVILLE 1)	os os			
4 5 6	TULARE PV I , LLC (LINDSAY 3) TULARE PV I , LLC (LINDSAY 4) TULARE PV I , LLC (POTERVILLE 1) TULARE PV I , LLC (POTERVILLE 2)	OS OS			
4 5 6 7	TULARE PV I , LLC (LINDSAY 3) TULARE PV I , LLC (LINDSAY 4) TULARE PV I , LLC (POTERVILLE 1) TULARE PV I , LLC (POTERVILLE 2) TULARE PV I , LLC (POTERVILLE 5)	OS OS OS			
4 5 6 7 8	TULARE PV I , LLC (LINDSAY 3) TULARE PV I , LLC (LINDSAY 4) TULARE PV I , LLC (POTERVILLE 1) TULARE PV I , LLC (POTERVILLE 2) TULARE PV I , LLC (POTERVILLE 5) TULE WIND LLC	OS			
4 5 6 7 8 9	TULARE PV I , LLC (LINDSAY 3) TULARE PV I , LLC (LINDSAY 4) TULARE PV I , LLC (POTERVILLE 1) TULARE PV I , LLC (POTERVILLE 2) TULARE PV I , LLC (POTERVILLE 5) TULE WIND LLC U S BORAX INC.	OS			
4 5 6 7 8 9	TULARE PV I , LLC (LINDSAY 3) TULARE PV I , LLC (LINDSAY 4) TULARE PV I , LLC (POTERVILLE 1) TULARE PV I , LLC (POTERVILLE 2) TULARE PV I , LLC (POTERVILLE 5) TULE WIND LLC U S BORAX INC. UNITED WATER CONSERVATION	0S 0S 0S 0S 0S 0S 0S			
4 5 6 7 8 9 10	TULARE PV I , LLC (LINDSAY 3) TULARE PV I , LLC (LINDSAY 4) TULARE PV I , LLC (POTERVILLE 1) TULARE PV I , LLC (POTERVILLE 2) TULARE PV I , LLC (POTERVILLE 5) TULE WIND LLC U S BORAX INC. UNITED WATER CONSERVATION US TOPCO ENERGY, INC (SOCCER	0S 0S 0S 0S 0S 0S 0S 0S			
4 5 6 7 8 9 10 11	TULARE PV I, LLC (LINDSAY 3) TULARE PV I, LLC (LINDSAY 4) TULARE PV I, LLC (POTERVILLE 1) TULARE PV I, LLC (POTERVILLE 2) TULARE PV I, LLC (POTERVILLE 5) TULE WIND LLC U S BORAX INC. UNITED WATER CONSERVATION US TOPCO ENERGY, INC (SOCCER USDA FOREST SERVICE SAN DIMAS	0S 0S 0S 0S 0S 0S 0S 0S			
4 5 6 7 8 9 10 11 12 13	TULARE PV I, LLC (LINDSAY 3) TULARE PV I, LLC (LINDSAY 4) TULARE PV I, LLC (POTERVILLE 1) TULARE PV I, LLC (POTERVILLE 2) TULARE PV I, LLC (POTERVILLE 5) TULE WIND LLC U S BORAX INC. UNITED WATER CONSERVATION US TOPCO ENERGY, INC (SOCCER USDA FOREST SERVICE SAN DIMAS VEGA SOLAR, LLC	0S 0S 0S 0S 0S 0S 0S 0S 0S 0S			
4 5 6 7 8 9 10 11 12 13	TULARE PV I, LLC (LINDSAY 3) TULARE PV I, LLC (LINDSAY 4) TULARE PV I, LLC (POTERVILLE 1) TULARE PV I, LLC (POTERVILLE 2) TULARE PV I, LLC (POTERVILLE 5) TULE WIND LLC U S BORAX INC. UNITED WATER CONSERVATION US TOPCO ENERGY, INC (SOCCER USDA FOREST SERVICE SAN DIMAS VEGA SOLAR, LLC	0S			
4 5 6 7 8 9 10 11 12 13	TULARE PV I, LLC (LINDSAY 3) TULARE PV I, LLC (LINDSAY 4) TULARE PV I, LLC (POTERVILLE 1) TULARE PV I, LLC (POTERVILLE 2) TULARE PV I, LLC (POTERVILLE 5) TULE WIND LLC U S BORAX INC. UNITED WATER CONSERVATION US TOPCO ENERGY, INC (SOCCER USDA FOREST SERVICE SAN DIMAS VEGA SOLAR, LLC	0S			
4 5 6 7 8 9 10 11 12 13	TULARE PV I, LLC (LINDSAY 3) TULARE PV I, LLC (LINDSAY 4) TULARE PV I, LLC (POTERVILLE 1) TULARE PV I, LLC (POTERVILLE 2) TULARE PV I, LLC (POTERVILLE 5) TULE WIND LLC U S BORAX INC. UNITED WATER CONSERVATION US TOPCO ENERGY, INC (SOCCER USDA FOREST SERVICE SAN DIMAS VEGA SOLAR, LLC	0S			
4 5 6 7 8 9 10 11 12 13	TULARE PV I, LLC (LINDSAY 3) TULARE PV I, LLC (LINDSAY 4) TULARE PV I, LLC (POTERVILLE 1) TULARE PV I, LLC (POTERVILLE 2) TULARE PV I, LLC (POTERVILLE 5) TULE WIND LLC U S BORAX INC. UNITED WATER CONSERVATION US TOPCO ENERGY, INC (SOCCER USDA FOREST SERVICE SAN DIMAS VEGA SOLAR, LLC	0S			
4 5 6 7 8 9 10 11 12	TULARE PV I, LLC (LINDSAY 3) TULARE PV I, LLC (LINDSAY 4) TULARE PV I, LLC (POTERVILLE 1) TULARE PV I, LLC (POTERVILLE 2) TULARE PV I, LLC (POTERVILLE 5) TULE WIND LLC U S BORAX INC. UNITED WATER CONSERVATION US TOPCO ENERGY, INC (SOCCER USDA FOREST SERVICE SAN DIMAS VEGA SOLAR, LLC	0S			

Name	e of Respondent			oort Is: An Original	Date of R (Mo, Da,		Year/F	Period of Report
Sout	hern California Edison Company	(2)	$\overline{}$	A Resubmission	04/17/20°		End of	2018/Q4
		PU	RCH	HASED POWER (Account 5 luding power exchanges)	55)		!	
debit 2. E acroi	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in anyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. A any se an exch nterest	Also ttle nan	o report exchanges of elements for imbalanced ex ge transaction in column affiliation the responden	ectricity (i.e., t changes. (a). Do not a t has with the	abbreviate o seller.	or truncate	the name or use
supp	for requirements service. Requirements ser lier includes projects load for this service in ame as, or second only to, the supplier's se	its syst	em	resource planning). In a	addition, the r			
econ energy which	for long-term firm service. "Long-term" mea omic reasons and is intended to remain relia gy from third parties to maintain deliveries o h meets the definition of RQ service. For all ed as the earliest date that either buyer or s	able ev f LF se transa	en rvic ctic	under adverse conditions ce). This category should on identified as LF, provide	s (e.g., the su I not be used de in a footno	pplier must for long-ter	attempt to m firm ser	buy emergency vice firm service
l .	or intermediate-term firm service. The same five years.	as LF	se	rvice expect that "intermo	ediate-term" r	means longe	er than one	e year but less
1	for short-term service. Use this category for or less.	all firn	1 50	ervices, where the duration	on of each pe	riod of com	mitment fo	r service is one
	for long-term service from a designated gen ce, aside from transmission constraints, mu							and reliability of
	or intermediate-term service from a designa er than one year but less than five years.	ted gei	ner	ating unit. The same as	LU service ex	rpect that "in	ntermediat	e-term" means
	For exchanges of electricity. Use this categories	ory for	tra	nsactions involving a bal	ancing of deb	its and cred	dits for ene	ergy, capacity, etc.
and a	any settlements for imbalanced exchanges.							
os -	for other service. Use this category only for	those	sei	rvices which cannot be p	laced in the a	bove-define	ed categori	ies, such as all
	firm service regardless of the Length of the							
of the	e service in a footnote for each adjustment.							
Line	Name of Company or Public Authority	Statistic		FERC Rate	Average			mand (MW)
No.	(Footnote Affiliations) (a)	cation (b)			onthly Billing emand (MW) (d)	Aver Monthly NO	CP Demand	Average Monthly CP Demand (f)
1	` '	S	_	(-)	(-)	(-	,	()
	. , ,)S	_					
)S	_					
	, , , , , , , , , , , , , , , , , , ,	S	-					
	,)S	-					
)S	_					
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)S						
		S S						
)S)S						
)S						
		S S						
14	VOYAGER SOLAR 3 LLC	S						
	Total							

1. Re	e of Respondent		eport Is: X∣An Original	Date of F (Mo, Da,		Year/Period of Report
	nern California Edison Company	(2)	A Resubmission	04/17/20		End of2018/Q4
		PUR	CHASED POWER (Account ncluding power exchanges)	: 555)		
2. Er acror	eport all power purchases made during the s and credits for energy, capacity, etc.) an nter the name of the seller or other party ir nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. A d any set an excha interest	so report exchanges of externed to the state of exchanges of externed to the state of the state	electricity (i.e., the exchanges. In (a). Do not a Int has with the	abbreviate o	r truncate the name or us
suppl	for requirements service. Requirements s lier includes projects load for this service in ame as, or second only to, the supplier's s	n its syste	m resource planning). Ir	addition, the i		
econd energ which	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries n meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable eve of LF ser all transac	n under adverse condition vice). This category shoution identified as LF, proving	ns (e.g., the sull not be used vide in a footno	ipplier must for long-teri	attempt to buy emergence firm service
	or intermediate-term firm service. The san five years.	ne as LF	service expect that "interi	mediate-term"	means longe	er than one year but less
l .	for short-term service. Use this category f or less.	or all firm	services, where the dura	tion of each pe	eriod of com	mitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					
l .	or intermediate-term service from a desigrer than one year but less than five years.	ated gen	erating unit. The same a	s LU service e	xpect that "ir	ntermediate-term" means
	For exchanges of electricity. Use this cate		ransactions involving a b	alancing of del	oits and cred	lits for energy, capacity, e
and a	any settlements for imbalanced exchanges					
non-f	for other service. Use this category only firm service regardless of the Length of the	contract				
or the	e service in a footnote for each adjustment		.1 1			A (15 1/400)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistica Classifi- cation	Schedule or	Average Monthly Billing Demand (MW)	Aver Monthly NO	Actual Demand (MW) age Average CP Demand Monthly CP Der
	(a)	(b)	(c)	(d) `	(e	1
1	WALNUT VALLEY WATER DISTRICT	os				
2	WATSON COGENERATION COMPANY	OS				
3	WHEELABRATOR NORWALK ENERGY CO	OS				
4	WHITE MOUNTAIN RANCH LLC	os				
5	WILDWOOD SOLAR I	OS				
6	WILDWOOD SOLAR I, LLC	OS				
7	WINDLAND REFRESH 1, LLC	OS				
8	WINDLAND REFRESH 2, LLC	OS				
'	·	OS				
9	YAVI ENERGY (EASTWIND)	OS				
	CALIFORNIA ISO - NET					
10	INDEPENDENT EVALUATOR COSTS					
10						II
10 11 12	VARIOUS ENERGY SETTLEMENT REFUND					
10 11 12 13						
10 11 12 13	VARIOUS ENERGY SETTLEMENT REFUND					
10 11 12 13	VARIOUS ENERGY SETTLEMENT REFUND					

Nam	e of Respondent		eport Is: ズ∣An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of2018/Q4	
		PUŖ	CHASED POWER (Account 5 ncluding power exchanges)	55)		
debi 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	year. A any set an excha interest	so report exchanges of ele lements for imbalanced ex ange transaction in column or affiliation the respondent	ctricity (i.e., transacti changes. (a). Do not abbrevia has with the seller.	te or truncate the name or us	
supp	for requirements service. Requirements service includes projects load for this service in same as, or second only to, the supplier's service.	its syste	m resource planning). In a	nddition, the reliability		t be
ecor ener whic	for long-term firm service. "Long-term" mea comic reasons and is intended to remain reli gy from third parties to maintain deliveries of the meets the definition of RQ service. For all and as the earliest date that either buyer or s	able eve f LF ser l transac	n under adverse conditions rice). This category should tion identified as LF, provic	s (e.g., the supplier m I not be used for long le in a footnote the te	ust attempt to buy emergend term firm service firm service	e
1	or intermediate-term firm service. The sam five years.	e as LF	service expect that "interme	ediate-term" means lo	onger than one year but less	
	for short-term service. Use this category fo or less.	r all firm	services, where the duration	on of each period of o	commitment for service is one	e
	for long-term service from a designated ger ce, aside from transmission constraints, mu	•	•	,	•	of
	for intermediate-term service from a designater than one year but less than five years.	ated gen	erating unit. The same as	LU service expect the	at "intermediate-term" means	;
	For exchanges of electricity. Use this category		ransactions involving a bal	ancing of debits and	credits for energy, capacity, e	etc.
and	any settlements for imbalanced exchanges.					
OS -	for other service. Use this category only fo	r those s	ervices which cannot be n	aced in the above-de	fined categories, such as all	
	firm service regardless of the Length of the					
of th	e service in a footnote for each adjustment.					
Line	Name of Company or Public Authority	Statistica	FERC Rate	Average	Actual Demand (MW)	
No.	(Footnote Affiliations)	Classifi- cation			Average Average y NCP Demand Monthly CP Der	mand
	(a)	(b)	(c)	(d)	(e) (f)	
1	WECC STATUTORY COSTS					
2	HEDGING-CONGESTION REVENUE					
3	HEDGING-REALIZED					
4	HEDGING-UNREALIZED					
5	REC INVENTORY					
6	REMAT/BIOMAT APPLICATION FEES	os				
7	WECC WREGIS CERTIFICATE					
8	CALIFORNIA AIR RESOURCE BOARD					
9						
10						
11	ROUNDING					\Box
12						
13						
14						
I						
	Total					

Name of Responde	ent a Edison Company		This Report Is: (1) X An Original		(Mo, Da		Yea End	r/Period of Report	
Southern Camornia			(2) A Resubmis		04/17/2	2019	Lilo		
			CHASED POWER(A (Including powe						
-	eriod adjustment. In explanation in a		or any accounting a ch adjustment.	idjustments or	"true-ups"	for service prov	vided i	n prior reporting	
4. In column (c), designation for the identified in colur 5. For requirementhe monthly average monthly NCP demand is fouring the hour (must be in mega 6. Report in colur of power exchanged for the mout-of-period adjusted the total charge samount for the notal charge samount fo	identify the FERC ne contract. On seem (b), is provided nts RQ purchases age billing demancoincident peak (the maximum met 60-minute integral watts. Footnote arm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through hases on Page 40 I amount in column	Rate Schedule parate lines, list d. s and any type or d in column (d), CP) demand in ered hourly (60-tion) in which then demand not stratthours shown delivered, used mn (j), energy conn (l). Explain in eived as settlem ly. If more energy in connote. (m) must be totally in line 10. The n (i) must be rep	Number or Tariff, of all FERC rate school feet average month column (f). For all of minute integration) as supplier's system stated on a megaw on bills rendered to as the basis for see tharges in column (a footnote all coment by the responding was delivered the previous delivered the properties of the last line total amount in column of the last line total amount in column and the last line total amount	demand charged ynon-coincide ther types of a demand in a reaches its matt basis and each the respondent thement. Do not have an received, each of the schedumn (h) must be Delivered on	es imposed lent peak (I service, enimonth. Mor onthly peal explain. ent. Report of report neal of any of amount sher exchange enter a negates des certain	designations und on a monnthly NCP) demand inter NA in columnthly CP demand report in columns (h) et exchange. The types of change amount. In credits or charted as Exchange I	order w / (or lo n colur ns (d), nd is the orted ir and (i) arges, (I). Re umn (i f the s ges co-	which service, as anger) basis, enternn (e), and the (e) and (f). Mone metered demands columns (e) and the megawatth of the megawatth of the settlement amound overed by the	thly and d (f) burs m) t t ut (l)
	DOWED F	VOLIANOES		000	F/CETTLEM		.		
MegaWatt Hours	MegaWatt Hours	EXCHANGES MegaWatt Hou	rs Demand Char		Charges	ENT OF POWER Other Charge		Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)		(\$) (k)	(\$) (I)	;5	of Settlement (\$) (m)	No.
1,314					102,881			102,881	2
1,014					102,001			102,001	3
									4
						10	0.800	10,800	5
							,	. 5,530	6
									7
13					3,749			3,749	8
98					24,499			24,499	9
-1,611					-154,920			-154,920	10
31					2,283			2,283	11
31					2,203			2,200	12
									13
180,072			5 10	4,690	2,380,627	-2,23	1 788	5,273,529	14
100,012			5,12	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,000,021	2,20	.,. 30	5,210,020	

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915,629,689

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Southern Californi			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			ear/Period of Report	
	a Edison Company	(1	: - ~	(Mo, D 04/17/		nd of2018/Q4	
		,	HASED POWER(Accour (Including power exch				
AD for out of no	ariad adjustment				for convice provides	d in prior reporting	
•	n explanation in a		any accounting adjust adjustment.	unients of true-ups	ioi service provided	a iii piioi reportiiig	
4. In column (c), designation for the dentified in column 5. For requirement he monthly average monthly NCP demand is fouring the hour (must be in mega 6. Report in column for exchange fout-of-period adjudent for the nonclude credits of agreement, proving 12. The total charge is greented as Purcine 12. The total	identify the FERC ne contract. On seem (b), is provided nts RQ purchases age billing demancoincident peak (the maximum met 60-minute integral watts. Footnote arm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments of energe charges other that de an explanatory olumn (g) through hases on Page 40 I amount in column	Rate Schedule N parate lines, list a l. s and any type of s d in column (d), th CP) demand in column (60-m tion) in which the say demand not stay demand not stay demand not stay thours shown of delivered, used as mn (j), energy chann (j). Explain in a eived as settlemer y. If more energy an incremental geny footnote. (m) must be totallot, line 10. The ton (i) must be repo	adjustment. umber or Tariff, or, for all FERC rate schedule service involving demande average monthly not obtain (f). For all other inute integration) demonstrated on a megawatt base the basis for settlement of the settlement o	es, tariffs or contract and charges impose on-coincident peak (types of service, en and in a month. Mothes its monthly peak asis and explain. respondent. Reportent. Do not report not the total of any of the amount sl For power exchange eceived, enter a neg (2) excludes certain the schedule. The total on Page 401	designations under d on a monnthly (or NCP) demand in col ter NA in columns (o nthly CP demand is k. Demand reported in columns (h) and et exchange. ther types of charges nown in column (I). es, report in column ative amount. If the n credits or charges otal amount in colum d as Exchange Rece	which service, as longer) basis, enter lumn (e), and the dd), (e) and (f). Monothe metered demails in columns (e) and (i) the megawatthous, including Report in column (e) (m) the settlement amound covered by the land (g) must be	thly and d (f) ours (m) t nt (l)
Marallania	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
MegaWatt Hours	MegaWatt Hours	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEM Energy Charges	ENT OF POWER Other Charges	Total (j+k+l)	Line No
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	Line No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No. 1 2 3 4
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 138,218	of Settlement (\$) (m) 868 3 138,218	No. 1 2 3 4 5
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 138,218	of Settlement (\$) (m) 868 3 138,218 7 32,237	No. 1 2 3 4 5 6
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 138,218 32,237 -207,897	of Settlement (\$) (m) 868 3 138,218 7 32,237 7 -207,897	No. 1 2 3 4 5 6 7
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 138,218 32,237 -207,897 15,013	of Settlement (\$) (m) 868 3 138,218 7 32,237 7 -207,897 3 15,013	No. 1 2 3 4 5 6 7 8
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 138,218 32,237 -207,897 15,013	of Settlement (\$) (m) 868 3 138,218 7 32,237 7 -207,897 3 15,013 2 18,522	No. 1 2 3 4 5 6 7 8 9
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 138,218 32,237 -207,897 15,013 18,522 -213	of Settlement (\$) (m) 868 3 138,218 7 32,237 7 -207,897 3 15,013 2 18,522 3 -213	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 138,218 32,237 -207,897 15,013 18,522 -213 1,564	of Settlement (\$) (m) 868 3 138,218 7 32,237 7 -207,897 8 15,013 2 18,522 3 -213 4 1,564	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 138,218 32,237 -207,897 15,013 18,522 -213 1,564 87,496	of Settlement (\$) (m) 868 3 138,218 7 32,237 7 -207,897 3 15,013 2 18,522 3 -213 4 1,564 6 87,496	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 138,218 32,237 -207,897 15,013 18,522 -213 1,564 87,496 4,150,322	of Settlement (\$) (m) 868 3 138,218 7 32,237 7 -207,897 3 15,013 2 18,522 3 -213 4 1,564 5 87,496 2 4,150,322	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 138,218 32,237 -207,897 15,013 18,522 -213 1,564 87,496	of Settlement (\$) (m) 868 3 138,218 7 32,237 7 -207,897 3 15,013 2 18,522 3 -213 4 1,564 5 87,496 2 4,150,322	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 138,218 32,237 -207,897 15,013 18,522 -213 1,564 87,496 4,150,322	of Settlement (\$) (m) 868 3 138,218 7 32,237 7 -207,897 3 15,013 2 18,522 3 -213 4 1,564 5 87,496 2 4,150,322	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 138,218 32,237 -207,897 15,013 18,522 -213 1,564 87,496 4,150,322	of Settlement (\$) (m) 868 3 138,218 7 32,237 7 -207,897 3 15,013 2 18,522 3 -213 4 1,564 5 87,496 2 4,150,322	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

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Name of Responde Southern California	ent a Edison Company		This Report Is: (1) X An Original	Date of (Mo, Da 04/17/20	, Yṙ́) ⊨ _{⊑r}	ear/Period of Report and of 2018/Q4	
	. ,		(2) A Resubmission CHASED POWER(Account : (Including power exchai		019		
-		Use this code for	or any accounting adjustm		or service provided	in prior reporting	
4. In column (c), designation for the identified in colur 5. For requirementhe monthly average monthly NCP demand is fouring the hour (must be in mega 6. Report in colur of power exchanged for the mout-of-period adjusted the total charge samount for the notal charge samount fo	ne contract. On sem (b), is provided ints RQ purchases age billing deman coincident peak (the maximum met 60-minute integral watts. Footnote alm (g) the megaw ges received and charges in colunustments, in colun	Rate Schedule sparate lines, list d. s and any type of d in column (d), CP) demand in dered hourly (60-tion) in which the ny demand not system (j), energy conn (l). Explain in eived as settlem by. If more energy in incremental cy footnote. (m) must be total of the in (i) must be reparated.	Number or Tariff, or, for nall FERC rate schedules, ferror service involving demand the average monthly noncolumn (f). For all other tyminute integration) demand supplier's system reachestated on a megawatt basion bills rendered to the reas the basis for settlementarges in column (k), and a footnote all components of the response of the property was delivered than reconstruction expenses, or (2) alled on the last line of the total amount in column (horted as Exchange Deliverations following all requires	d charges imposed coincident peak (No pes of service, enter and in a month. Mones its monthly peak is and explain. Persondent. Report in the total of any other or power exchange eived, enter a negative excludes certain eschedule. The total of must be reported ered on Page 401,	on a monnthly (or lace) demand in columns (demand reported no columns (h) and (demand) are types of charges own in column (l). If the credits or charges of al amount in column as Exchange Rece	which service, as onger) basis, enter umn (e), and the h, (e) and (f). Monothe metered demain columns (e) and fi) the megawatthous, including Report in column (m) the settlement amount covered by the h (g) must be	thly and d (f) burs m) t t tt (l)
	I POWER E	EXCHANGES	F	COST/SETTLEME	NT OF POWER		
MegaWatt Hours	MegaWatt Hours	MegaWatt Hou	rs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased (g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	No.
					116	116	1
					33,098	33,098	3
							3
				633,322	1,355,508	1,988,830	1
					1.300.000		4
			1 111 767	000,022	,,	1 1	5
			111,767			111,767	5 6
			111,767	775,764	31,514,254	1 1	5 6 7
			111,767			111,767	5 6 7 8
6.450			111,767	775,764 <mark>-</mark>		111,767 32,290,018	5 6 7 8 9
6,158			111,767			111,767	5 6 7 8 9
6,158			111,767	775,764 <mark>-</mark>		111,767 32,290,018	5 6 7 8 9 10 11
			111,767	775,764 191,922		111,767 32,290,018 191,922	5 6 7 8 9 10 11
6,158 44,174				775,764 <mark>-</mark>		111,767 32,290,018 191,922 1,181,474	5 6 7 8 9 10 11 12 13
			1,510,000	775,764 191,922		111,767 32,290,018 191,922	5 6 7 8 9 10 11

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Southern California		1.	his Report Is:	Date of		Year/Period of Report	
	a Edison Company	1 :	1) X An Original 2) A Resubmission	(Mo, Da 04/17/2		End of2018/Q4	
		,	CHASED POWER(Accour (Including power exch				
AD for out of po	oriod adjustment		any accounting adjust		for convice prov	vidad in prior reporting	
•	enou adjustment. an explanation in a			inents of true-ups	ioi service prov	naea in prior reporting	
4 la saluman (a)	:	Data Cabadula N	louden au Taviff au fau	FEDO ::di-#		-1	
• • •	•		Number or Tariff, or, for all FERC rate schedule	•			
-	mn (b), is provided		an i Erro rate seriedule	s, tainis or contract	acsignations ar	idei Willeri Scivice, as	
5. For requireme	nts RQ purchases	and any type of	service involving dema	and charges imposed	l on a monnthly	(or longer) basis, ente	er
			he average monthly no				
			olumn (f). For all other				
			ninute integration) dem supplier's system reac				
			ated on a megawatt ba		Demand repo	inted in Columns (e) and	u (i)
			on bills rendered to the		in columns (h)	and (i) the megawattho	ours
•	•		s the basis for settleme	•	•		
			arges in column (k), ar				
			a footnote all componer ent by the respondent.				
			y was delivered than re				
			eneration expenses, or				(.)
•	ide an explanatory		•			-	
			led on the last line of the				
•	•		otal amount in column	· ,	•	Received on Page 401	,
			orted as Exchange Deli ations following all requ		iiile 13.		
o. I domoto one	ioo do roquirou arr	a provide explain	anono ronovinig an roqu	in ou data.			
	DOWED F	VOLUNIOS		0007/0577/5/4	THE OF BOWER		
MegaWatt Hours	_	XCHANGES MagaWatt House	Domand Charres	COST/SETTLEME			Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charge	s Total (j+k+l)	Line No.
Purchased (g)	MegaWatt Hours Received (h)		Demand Charges (\$) (j)	Energy Charges (\$) (k)		Total (j+k+l) of Settlement (\$) (m)	-
Purchased (g) 451,685	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052	No.
Purchased (g) 451,685 124,626	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425	No. 1 2
Purchased (g) 451,685 124,626 40,800	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425 1,272,000	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425 1,272,000	No. 1 2 3
Purchased (g) 451,685 124,626 40,800 5,200	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425 1,272,000 131,200	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425 1,272,000 131,200	No. 1 2 3 4
Purchased (g) 451,685 124,626 40,800	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425 1,272,000	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425 1,272,000	No. 1 2 3 4 5
Purchased (g) 451,685 124,626 40,800 5,200	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425 1,272,000 131,200	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425 1,272,000 131,200	No. 1 2 3 4 5 6
Purchased (g) 451,685 124,626 40,800 5,200 3,400	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425 1,272,000 131,200 101,800	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425 1,272,000 131,200 101,800	No. 1 2 3 4 5 6 7
Purchased (g) 451,685 124,626 40,800 5,200 3,400	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425 1,272,000 131,200 101,800	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425 1,272,000 131,200 101,800	No. 1 2 3 4 5 6 7
Purchased (g) 451,685 124,626 40,800 5,200 3,400	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425 1,272,000 131,200 101,800	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425 1,272,000 131,200 101,800	No. 1 2 3 4 5 6 7
Purchased (g) 451,685 124,626 40,800 5,200 3,400 19,364	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425 1,272,000 131,200 101,800 684,265	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425 1,272,000 131,200 101,800 684,265	No. 1 2 3 4 5 6 7
Purchased (g) 451,685 124,626 40,800 5,200 3,400 19,364	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425 1,272,000 131,200 101,800 684,265	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425 1,272,000 131,200 101,800 684,265	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 451,685 124,626 40,800 5,200 3,400 19,364 632,188 200	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425 1,272,000 131,200 101,800 684,265 22,518,379 6,800	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425 1,272,000 131,200 101,800 684,265 22,518,379 6,800	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 451,685 124,626 40,800 5,200 3,400 19,364 632,188 200 428,915	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425 1,272,000 131,200 101,800 684,265 22,518,379 6,800 21,471,963	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425 1,272,000 131,200 101,800 684,265 22,518,379 6,800 21,471,963	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 451,685 124,626 40,800 5,200 3,400 19,364 632,188 200 428,915 100,997	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425 1,272,000 131,200 101,800 684,265 22,518,379 6,800 21,471,963 3,290,281	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425 1,272,000 131,200 101,800 684,265 22,518,379 6,800 21,471,963 3,290,281	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 451,685 124,626 40,800 5,200 3,400 19,364 632,188 200 428,915 100,997	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425 1,272,000 131,200 101,800 684,265 22,518,379 6,800 21,471,963 3,290,281	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425 1,272,000 131,200 101,800 684,265 22,518,379 6,800 21,471,963 3,290,281	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 451,685 124,626 40,800 5,200 3,400 19,364 632,188 200 428,915 100,997	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,410,052 5,656,425 1,272,000 131,200 101,800 684,265 22,518,379 6,800 21,471,963 3,290,281	Other Charge	Total (j+k+l) of Settlement (\$) (m) 12,410,052 5,656,425 1,272,000 131,200 101,800 684,265 22,518,379 6,800 21,471,963 3,290,281	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

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Name of Responde			his Report Is: 1) XAn Original	Date of (Mo, Da	Report a. Yr)	Year/Period of Report	
Southern Californi	ia Edison Company		2) A Resubmission	04/17/2		End of2018/Q4	
		PURC	HASED POWER(Account 5 (Including power exchan	55) (Continued) ges)	-		
AD - for out-of-pe	eriod adjustment.		any accounting adjustme		for service pro	ovided in prior reporting	
ears. Provide a	an explanation in a	footnote for each	n adjustment.				
1 In column (c)	identify the EEDC	Pate Schedule N	lumber or Tariff, or, for no	on FEDC juriedicti	onal callers in	aclude an annronriate	
* **	•		all FERC rate schedules, t	•			
-	mn (b), is provided		,		.		
			service involving demand				r
			ne average monthly non-column (f). For all other typ				·hlv
			ninute integration) deman				
			supplier's system reaches				
			ated on a megawatt basis				
			n bills rendered to the res) and (i) the megawattho	urs
•	•		s the basis for settlement arges in column (k), and t	•	•	parage including	
			arges in column (k), and to footnote all components				m)
			nt by the respondent. Fo				
amount for the n	et receipt of energ	y. If more energy	was delivered than rece	ived, enter a nega	ative amount.	If the settlement amoun	
	-	-	eneration expenses, or (2)) excludes certain	credits or cha	irges covered by the	
•	ide an explanatory		lad on the last line of the	achadula Tha ta	tal amazıntin i	nalumn (a) muat ha	
			led on the last line of the otal amount in column (h)				
•	•		orted as Exchange Delive	•	•	reconved on rage 101,	
			ations following all require	-			
	I POWER F	EXCHANGES	<u> </u>	COST/SETTLEME	NT OF POWE	R I	
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	B Demand Charges	Energy Charges	Other Charg		Line No.
Purchased	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	INO.
(g)	(h)	(i)	(J)	(K)	(1)	(m)	1
			-23,800			-23,800	2
			51,365,209			51,365,209	_
			11,537,103			11,537,103	3
			18,245,802			18,245,802	3
							4
2,400			5 022 466				4 5
716,616			5,922,466	85 000		5,922,466	4 5 6
/ 10.010				85,000 21,550,630		85,000	4 5 6 7
	6		5,922,466	21,550,639		85,000 21,688,152	4 5 6 7 8
244,656	5			21,550,639 10,156,368		85,000 21,688,152 10,156,368	4 5 6 7 8 9
244,656 6,570	5 5		137,513	21,550,639 10,156,368 202,015		85,000 21,688,152 10,156,368 202,015	4 5 6 7 8 9
244,656 6,570 29,572	6 6 0			21,550,639 10,156,368 202,015 798,261		85,000 21,688,152 10,156,368 202,015 48,244,619	4 5 6 7 8 9 10
244,656 6,570	6 6 0		137,513 47,446,358	21,550,639 10,156,368 202,015		85,000 21,688,152 10,156,368 202,015 48,244,619 12,549,677	4 5 6 7 8 9 10 11 12
244,656 6,570 29,572	6 6 0		137,513 47,446,358 238,630	21,550,639 10,156,368 202,015 798,261		85,000 21,688,152 10,156,368 202,015 48,244,619 12,549,677 238,630	4 5 6 7 8 9 10 11 12 13
244,656 6,570 29,572	6 6 0		137,513 47,446,358	21,550,639 10,156,368 202,015 798,261		85,000 21,688,152 10,156,368 202,015 48,244,619 12,549,677	4 5 6 7 8 9 10 11 12
244,656 6,570 29,572	6 6 0		137,513 47,446,358 238,630	21,550,639 10,156,368 202,015 798,261		85,000 21,688,152 10,156,368 202,015 48,244,619 12,549,677 238,630	4 5 6 7 8 9 10 11 12 13
244,656 6,570 29,572	6 6 0		137,513 47,446,358 238,630	21,550,639 10,156,368 202,015 798,261		85,000 21,688,152 10,156,368 202,015 48,244,619 12,549,677 238,630	4 5 6 7 8 9 10 11 12 13

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	ent		This Report Is: (1) XAn Original	Date of (Mo, Da	Yr)	nd of 2018/Q4	
Southern Californi	ia Edison Company	1 '	(2) A Resubmission	04/17/20	019	nd of2018/Q4	
		PUR	CHASED POWER(Account (Including power excha	555) (Continued) inges)	•		
-	eriod adjustment. an explanation in a		r any accounting adjustm h adjustment.	nents or "true-ups" f	for service provided	I in prior reporting	
	·		•				
• • •	•		Number or Tariff, or, for r all FERC rate schedules	•			
-	mn (b), is provided	•	all I LIVO Tate scriedules	, tainis or contract t	designations under	willeri service, as	
			service involving deman				er
			the average monthly non				
			olumn (f). For all other ty minute integration) dema				
			supplier's system reach				
			tated on a megawatt bas		-		
			on bills rendered to the re			(i) the megawattho	ours
•	•		as the basis for settlemer narges in column (k), and	•	•	s including	
			a footnote all component				m)
			ent by the respondent. F				
			y was delivered than rec				nt (I)
	r charges other tha ide an explanatory	_	eneration expenses, or (2	2) excludes certain	credits or charges	covered by the	
•	•		lled on the last line of the	e schedule. The tot	al amount in colum	n (a) must be	
			otal amount in column (h				,
			orted as Exchange Deliv	-	line 13.		
9. Footnote entr	ries as required an	d provide explan	ations following all require	red data.			
MegaWatt Hours	Ī						
Purchased	MegaWatt Hours	XCHANGES		COST/SETTLEME			Line
(g)		MegaWatt Hour		Energy Charges	Other Charges	Total (j+k+l)	Line No.
	Received (h)		s Demand Charges (\$)			Total (j+k+l) of Settlement (\$) (m)	-
	Received	MegaWatt Hour Delivered		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840	No.
	Received (h)	MegaWatt Hour Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m) -25,840 -21,600	No.
28,345	Received (h)	MegaWatt Hour Delivered	(\$) (j) -25,840	Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840 -21,600 836,153	No.
28,345	Received (h)	MegaWatt Hour Delivered	(\$) (j) -25,840 48,000	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840 -21,600 836,153 48,000	No. 1 2 3 4
28,345	Received (h)	MegaWatt Hour Delivered	(\$) (j) -25,840 48,000 1,672,171	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840 -21,600 836,153 48,000 1,672,171	No. 1 2 3 4 5
	Received (h)	MegaWatt Hour Delivered	(\$) (j) -25,840 48,000	Energy Charges (\$) (k) 836,153	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840 -21,600 836,153 48,000 1,672,171 11,532	No. 1 2 3 4 5 6
28,345 311,635	Received (h)	MegaWatt Hour Delivered	(\$) (j) -25,840 48,000 1,672,171 11,532	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840 -21,600 836,153 48,000 1,672,171 11,532 9,862,720	No. 1 2 3 4 5 6 7
311,635	Received (h)	MegaWatt Hour Delivered	(\$) (j) -25,840 48,000 1,672,171	Energy Charges (\$) (k) 836,153	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840 -21,600 836,153 48,000 1,672,171 11,532 9,862,720 23,327,762	No. 1 2 3 4 5 6 7
311,635 4,400	Received (h)	MegaWatt Hour Delivered	(\$) (j) -25,840 48,000 1,672,171 11,532 23,327,762	Energy Charges (\$) (k) 836,153 9,862,720	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840 -21,600 836,153 48,000 1,672,171 11,532 9,862,720 23,327,762 117,600	No. 1 2 3 4 5 6 7 8 9
311,635 4,400 494,909	Received (h)	MegaWatt Hour Delivered	(\$) (j) -25,840 48,000 1,672,171 11,532	Energy Charges (\$) (k) 836,153 9,862,720 117,600 15,169,087	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840 -21,600 836,153 48,000 1,672,171 11,532 9,862,720 23,327,762 117,600 16,939,087	No. 1 2 3 4 5 6 7 8 9 10
311,635 4,400	Received (h)	MegaWatt Hour Delivered	(\$) (j) -25,840 48,000 1,672,171 11,532 23,327,762	Energy Charges (\$) (k) 836,153 9,862,720	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840 -21,600 836,153 48,000 1,672,171 11,532 9,862,720 23,327,762 117,600 16,939,087 34,400	No. 1 2 3 4 5 6 7 8 9 10 11
311,635 4,400 494,909	Received (h)	MegaWatt Hour Delivered	(\$) (j) -25,840 48,000 1,672,171 11,532 23,327,762 1,770,000	Energy Charges (\$) (k) 836,153 9,862,720 117,600 15,169,087	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840 -21,600 836,153 48,000 1,672,171 11,532 9,862,720 23,327,762 117,600 16,939,087 34,400 788,859	No. 1 2 3 4 5 6 7 8 9 10 11 12
311,635 4,400 494,909	Received (h)	MegaWatt Hour Delivered	(\$) (j) -25,840 48,000 1,672,171 11,532 23,327,762 1,770,000 788,859 9,060	Energy Charges (\$) (k) 836,153 9,862,720 117,600 15,169,087	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840 -21,600 836,153 48,000 1,672,171 11,532 9,862,720 23,327,762 117,600 16,939,087 34,400 788,859 9,060	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
311,635 4,400 494,909	Received (h)	MegaWatt Hour Delivered	(\$) (j) -25,840 48,000 1,672,171 11,532 23,327,762 1,770,000	Energy Charges (\$) (k) 836,153 9,862,720 117,600 15,169,087	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840 -21,600 836,153 48,000 1,672,171 11,532 9,862,720 23,327,762 117,600 16,939,087 34,400 788,859	No. 1 2 3 4 5 6 7 8 9 10 11 12
311,635 4,400 494,909	Received (h)	MegaWatt Hour Delivered	(\$) (j) -25,840 48,000 1,672,171 11,532 23,327,762 1,770,000 788,859 9,060	Energy Charges (\$) (k) 836,153 9,862,720 117,600 15,169,087	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840 -21,600 836,153 48,000 1,672,171 11,532 9,862,720 23,327,762 117,600 16,939,087 34,400 788,859 9,060	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
311,635 4,400 494,909	Received (h)	MegaWatt Hour Delivered	(\$) (j) -25,840 48,000 1,672,171 11,532 23,327,762 1,770,000 788,859 9,060	Energy Charges (\$) (k) 836,153 9,862,720 117,600 15,169,087	Other Charges (\$) (I)	of Settlement (\$) (m) -25,840 -21,600 836,153 48,000 1,672,171 11,532 9,862,720 23,327,762 117,600 16,939,087 34,400 788,859 9,060	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

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Name of Responde			his Report Is: 1) XAn Original	Date of I (Mo, Da	Yr)	ear/Period of Report and of 2018/Q4	
Southern Californi	a Edison Company	(2	2) A Resubmission	04/17/20		nd of2018/Q4	
		PURC	HASED POWER(Account 55 (Including power exchang	55) (Continued) ges)	·		
-	eriod adjustment. an explanation in a		any accounting adjustmen adjustment.	nts or "true-ups" f	or service provide	d in prior reporting	
I. In column (c), designation for the dentified in column (c). For requirement the monthly average monthly NCP demand is during the hour (must be in mega (c). Report in column for exchangement for the national charge is amount for the national credits of agreement, proving the total charge is a column for the national credits of agreement, proving the total charge is a column for the national credits of agreement, proving the total charge is a column for the national credits of agreement, proving the total charge is a column for the total charge is a column for the national credits of a column for the total charge is a column for the national credits of a column for the total charge is a column for the total charge i	identify the FERC he contract. On se mn (b), is provided ents RQ purchases rage billing demand coincident peak (of the maximum met 60-minute integrate watts. Footnote arm (g) the megawages received and charges in columustments, in columustments of energy in charges of energy	Rate Schedule N parate lines, list a l. and any type of d in column (d), tl CP) demand in column (60-mion) in which the my demand not structured, used a mn (j), energy chan (l). Explain in a leived as settlemely. If more energy an incremental generation (m) must be total 11, line 10. The ton (i) must be reported.	In adjustment. Jumber or Tariff, or, for no all FERC rate schedules, to service involving demandine average monthly non-column (f). For all other typininute integration) demand supplier's system reaches ated on a megawatt basis on bills rendered to the resist the basis for settlement. arges in column (k), and the footnote all components on the two delivered than receiveneration expenses, or (2) alled on the last line of the solutions following all requirestations following all requirestations.	charges imposed coincident peak (Nes of service, ented in a month. Monis its monthly peak and explain. pondent. Report in Do not report net the total of any oth of the amount short power exchange ved, enter a negate excludes certain eschedule. The total of any oth of the amount short power exchange ved, enter a negate excludes certain eschedule. The total of any oth of the amount short power exchange ved, enter a negate excludes certain eschedule. The total of any other and any other a	on a monnthly (or CP) demand in coer NA in columns (thly CP demand is Demand reported a columns (h) and exchange. er types of charge own in column (l). s, report in column tive amount. If the credits or charges al amount in column as Exchange Reco	which service, as longer) basis, enter lumn (e), and the d), (e) and (f). Monithe metered demands in columns (e) and (i) the megawatthous, including Report in column (i) (m) the settlement amount covered by the and (g) must be	thly nd d (f) ours m) t t (l)
MagaN/a# Hayra	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
30,725	` ′	(1)	U/	1,368,780	(7	1,368,780	1
95,188				3,596,470		3,596,470	2
			22,440			22,440	3
			5,838			5,838	4
16,225	5			439,031		439,031	5
			8,808			8,808	6
77,212	2			2,918,963		2,918,963	7
26,200				736,550		736,550	
							8
450,266	3		79,465,590				8
2,816,289				31,366.702		110,832,292	8
2,010.208				31,366,702 86,016,670		110,832,292 140,604,214	8 9 10
)		54,587,544	86,016,670		140,604,214	8 9 10 11
486,536	6				-12,78	140,604,214 186,477,310	8 9 10 11 12

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Name of Responde Southern California	ent a Edison Company		This Report Is: (1) X An Original (2) A Resubmission	Date of (Mo, Da 04/17/2	a, Yr)	Year/Period of Report End of2018/Q4	
			CHASED POWER(Account (Including power exch				
•	-	Use this code for	or any accounting adjustr		for service provide	ed in prior reporting	
4. In column (c), designation for the identified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (for power exchange) of power exchange out-of-period adjusted total charge of amount for the new include credits or agreement, proving 8. The data in correported as Purcline 12. The total	ne contract. On sem (b), is provided ints RQ purchases age billing deman coincident peak (the maximum met 60-minute integrawatts. Footnote alm (g) the megawages received and charges in colunustments, in colunustments, in colunustments on bills receit receipt of energy charges other the dean explanatory olumn (g) through hases on Page 40 I amount in column	Rate Schedule eparate lines, list d. s and any type of d in column (d), (CP) demand in dered hourly (60-tion) in which the my demand not swatthours shown delivered, used a mn (j), energy clann (j), energy clann (j). Explain in eived as settlem gy. If more energan incremental gy footnote. (m) must be total of the more total of the must be reparted.	Number or Tariff, or, for all FERC rate schedules if service involving demait the average monthly nor column (f). For all other timinute integration) demaits supplier's system reach tated on a megawatt base on bills rendered to the reas the basis for settlementages in column (k), and a footnote all component by the respondent. By was delivered than regeneration expenses, or called on the last line of the total amount in column (corted as Exchange Delivations following all requirements).	nd charges imposed in-coincident peak (Naypes of service, entand in a month. Mornes its monthly peaks and explain. The spondent. Report ent. Do not report ned the total of any others of the amount shear of	designations under don a monnthly (or NCP) demand in cor er NA in columns of the Columns (h) and the exchange. The exchange of charge own in column (l). The export in column ative amount. If the credits or charges tal amount in column as Exchange Rec	r which service, as r longer) basis, enter column (e), and the (d), (e) and (f). Mon is the metered dema id in columns (e) an id (i) the megawatthe es, including Report in column (in) the settlement is covered by the in (g) must be	othly and d (f) burs (m) tt
	POWER E	EXCHANGES	1	COST/SETTLEM	ENT OF POWER		
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou	rs Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
1,143,636			115,881,952	64,609,305	90		
			10,740,000			10,740,000	
			85,948			85,948	
8,613			2,830,739	1,731,185	-13		
394,319			96,810,340	35,551,517		132,361,857	5
5,213			7,955,146	506,916		8,462,062	
							7
							8
39,079			-318,417	2,888,337		2,569,920	
18,970				1,384,981		1,384,981	10
61,539				5,000,202		5,000,202	
43,381				3,157,934		3,157,934	
50,561				6,671,214		6,671,214	13
21,819				1,656,879		1,656,879	14

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Name of Responde Southern California	ent a Edison Company	(1)	A Resubmission	(Mo, Da 04/17/2	a, Yr) 📗 📙	ear/Period of Report and of 2018/Q4	
		PURCH	IASED POWER(Accoun (Including power exch	t 555) (Continued) anges)	+		
•		Use this code for a footnote for each	any accounting adjusti adjustment.	ments or "true-ups"	for service provided	in prior reporting	
designation for the identified in colur 5. For requireme the monthly average monthly NCP demand is the during the hour (imust be in megation for the new control of power exchanges amount for the new column for the new colu	ne contract. On sem (b), is provided onts RQ purchases age billing demand coincident peak (the maximum metromates. Footnote arm (g) the megawatts. Footnote arm (g) the megawatts in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through hases on Page 40 I amount in column	parate lines, list all d.	umber or Tariff, or, for FERC rate schedules ervice involving demander average monthly not umn (f). For all other that integration) demandered to the integration and the basis for settlement of the last footnote all component by the respondent. It was delivered than reparation expenses, or the don't he last line of the last amount in column (ted as Exchange Delivitons following all requirements).	s, tariffs or contract and charges imposed in-coincident peak (National Peak (Nat	designations under don a monnthly (or NCP) demand in columns (on the NCP) demand is columns (but the CP) demand reported in columns (h) and extreme types of charges from in column (l). If the credits or charges of the column ative amount. If the credits or charges of the column as a sexchange Recept the column as Exchange Recept the CP) demand the credits or charges of the column as the column as Exchange Recept the CP) demand the credits or charges of the column as Exchange Recept the CP) demand the column as the	which service, as onger) basis, enter umn (e), and the h, (e) and (f). Monothe metered demain columns (e) and (ii) the megawatthous, including Report in column (m) the settlement amount covered by the h (g) must be	thly and d (f) burs
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
15,375			395,379	529,496		924,875	1
397,163				45,548,180	-1,781,508	43,766,672	2
346,569				39,704,305	-1,619,442	38,084,863	3
358,965				40,894,664	-1,629,060		4
177,368				20,357,851	-1,112,271	19,245,580	5
282,597				32,583,038	-1,838,291	30,744,747	6
275,908				32,882,039	.,000,20.	32,882,039	7
370,399				39,593,263	-1,975,084		
273,141				30,038,068	-1,294,344		9
					-1,294,344		
16,926				1,615,986		1,615,986	
8,625				542,915		542,915	
4,249				598,738		598,738	12 13
4,138			3,162,642	585,272 14,325,860	-192,246	585,272	
296,658						17,296,256	

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Name of Responde Southern California	ent a Edison Company	(1		(Mo, Da 04/17/2	a, Yr) 📗 🗐	ear/Period of Report and of 2018/Q4	
•	eriod adjustment. n explanation in a	Use this code for	any accounting adjust		for service provided	in prior reporting	
designation for the identified in colur 5. For requirement the monthly average monthly NCP demand is the during the hour (6 must be in megator for power exchangout-of-period adjust the total charge samount for the near agreement, proving 12. The total in coreported as Purcline 12. The total	ne contract. On sem (b), is provided ints RQ purchases age billing demandation coincident peak (the maximum met 60-minute integral watts. Footnote arm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through hases on Page 40 I amount in column	parate lines, list and any type of some din column (d), the CP) demand in column (60-metion) in which the structure of the column (j), energy chann (j), energy chann (j). Explain in a deived as settlement of the column (j), in the column (j) must be reported in column (j) must be reported in column (j), in the colum	lumber or Tariff, or, for II FERC rate schedules service involving demande average monthly no plumn (f). For all other simute integration) demisupplier's system reacted on a megawatt bain bills rendered to the sthe basis for settlement by the respondent. If was delivered than reneration expenses, or led on the last line of the total amount in column (writed as Exchange Delivations following all requirements.	s, tariffs or contract and charges imposed in-coincident peak (I types of service, enternand in a month. More its monthly peal sis and explain. It is and explain. It is and the total of any of the total of any other of the amount short power exchanging the schedule. The total in the schedule. The total must be reported on Page 401,	designations under value of the NCP) demand in columns (denthly CP demand is to the NCP) demand is to the NCP demand in columns (h) and (et exchange). The NCP demand in column (l). For the NCP demand in column ative amount. If the notice of the NCP demand in column to the NCP demand in the NCP	which service, as onger) basis, enter umn (e), and the land (f). Monother metered demain columns (e) and i) the megawatthout, including Report in column ((m) the settlement amount covered by the land (g) must be	athly and d (f) cours (m) at t at (I)
MW	POWER E	EXCHANGES		COST/SETTLEM	ENT OF POWER		Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
300,812			2,196,371	15,154,741	-87,338	17,263,774	1
1,300				121,685	-35	121,650	2
345,326				20,777,620	-12,341	20,765,279	3
695,875				33,429,508		33,429,508	4
552,698				26,535,916		26,535,916	5
1,316				95,551	-320	95,231	
5,156				824,417		824,417	
3,130				26,449		26,449	
5,896				596,329		596,329	
				1		1	10
275				24,522		24,522	
1,343				120,293		120,293	
33,918				1,881,520		1,881,520	
84,060			-170,628	4,952,064		4,781,436	14

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Name of Responde Southern California	ent a Edison Company	Th (1) (2)		Date of (Mo, Date of 04/17/2		Year/Period of Report End of2018/Q4	
		· ,	HASED POWER(Account (Including power exch	t 555) (Continued)			
•			any accounting adjustr		for service pro	ovided in prior reporting	
designation for the identified in colur 5. For requirements the monthly average monthly NCP demand is the during the hour (for the hour of power exchange) amount for the new amount for the new agreement, proving the data in coreported as Purcline 12. The total	ne contract. On sem (b), is provided onts RQ purchases age billing demand coincident peak (the maximum metron (b) the maximum metron (g) the megawatts. Footnote arm (g) the megawatts in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through hases on Page 40 I amount in column	parate lines, list all l. and any type of so d in column (d), the CP) demand in column (60-minion) in which the say demand not stat atthours shown on delivered, used as mn (j), energy chann (l). Explain in a served as settlemen y. If more energy an incremental gen of footnote. (m) must be totalled in, line 10. The total led in (i) must be reported in column in the column in th	ervice involving demand average monthly not lumn (f). For all other to the integration) demanded in the integration of the inte	s, tariffs or contract and charges imposed in-coincident peak (I types of service, enternand in a month. More its monthly peal is and explain. The sepondent. Report and the total of any ot the total of any ot its of the amount short power exchangueived, enter a negative excludes certain the schedule. The total must be reported overed on Page 401,	designations of the designations of the designations of the designations of the designation of the designati	n (I). Report in column (blumn (m) the settlemen If the settlement amour arges covered by the	athly and ad (f) ours (m) at (I)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWE	R	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (i)	Energy Charges (\$) (k)	Other Charg (\$) (I)	ges Total (j+k+l) of Settlement (\$) (m)	No.
304,682	. ,		7,526,346	11,323,067		18,849,413	1
68,927			-213,740	4,368,527		4,154,787	2
50,523				5,220,127		5,220,127	3
52,520				2,890,412		2,890,412	4
52,346				2,881,312		2,881,312	
39,267				2,162,523		2,162,523	
52,432				2,885,910		2,885,910	
8,386				651,792		651,792	
39,573				3,523,983		3,523,983	
18,782			817,117	661,738		1,478,855	
2,459				293,765		293,765	
3,606				430,072		430,072	12
3,244				428,490		428,490	13
1,260				158,724		158,724	14

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Name of Responde Southern California		(1	his Report Is: X An Original A Resubmission HASED POWER(Account (Including power exch	(Mo, D 04/17/2	a, Yr) 📗 📙	ear/Period of Report nd of2018/Q4	
•	eriod adjustment. n explanation in a	Use this code for	any accounting adjust		for service provided	I in prior reporting	
designation for the identified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (for must be in megand). Report in column for the new amount for the new amount for the new amount for the new agreement, proving 1. The data in correported as Purcline 12. The total	ne contract. On seem (b), is provided onts RQ purchases age billing demand coincident peak (b) the maximum metron (b) the maximum metron (g) the megawatts. Footnote arm (g) the megawatts in columns on bills receipt of energy charges other that de an explanatory olumn (g) through thases on Page 40 I amount in columns.	parate lines, list a d.	lumber or Tariff, or, for all FERC rate schedules service involving demande average monthly not blumn (f). For all other thinute integration) demands supplier's system react ated on a megawatt batted on a megawatt batted so the basis for settlement arges in column (k), and footnote all componer on the standard of the respondent. It was delivered than respondent on the last line of the ball amount in column (brited as Exchange Delivations following all requirements).	s, tariffs or contract and charges imposed in-coincident peak (I types of service, end and in a month. Mones its monthly peak is and explain. The service of the amount short of the amount short power exchanging ceived, enter a negular excludes certain the schedule. The total of any other than the schedule on Page 401.	designations under don a monnthly (or NCP) demand in columns (on the NCP) demand is control of the NCP) demand is columns (h) and et exchange. The types of charges frown in column (l). If the a credits or charges that amount in column das Exchange Received.	which service, as longer) basis, enter umn (e), and the di), (e) and (f). Monothe metered demain columns (e) and (i) the megawatthe services, including Report in column (m) the settlement amount covered by the long (g) must be	athly and d (f) cours (m) at the total (l)
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		1:
MegaWatt Hours . Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
75,809			490,336	3,223,997		3,714,333	1
11,694				940,921		940,921	2
159,564			4,019,567	14,306,975		18,326,542	3
3			4	103		107	4
520				56,803		56,803	5
124,293			3,495,976	4,432,087		7,928,063	
11,532			1, 11,11	824,082		824,082	
52,861				4,319,420		4,319,420	
411,644				32,938,244		32,938,244	
482,615				39,137,768		32,936,244	
			0.000.504				
285,436			9,608,501	11,487,759		21,096,260	
35,066			523,594	1,173,510		1,697,104	
455			10,299	16,762		27,061	
					-16,000	-16,000	14

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Name of Responde Southern California	ent a Edison Company	(1)	A Resubmission	(Mo, Da 04/17/2	a, Yr) 📗 📙	ear/Period of Report ad of2018/Q4	
		PURCH	ASED POWER(Account (Including power exch	t 555) (Continued) anges)			
•	-	Use this code for a footnote for each	any accounting adjustr adjustment.	ments or "true-ups"	for service provided	in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirementhe monthly average monthly NCP demand is the during the hour (must be in megal of power exchanged for the total charge standard for the new column	identify the FERC ne contract. On seemn (b), is provided into RQ purchases age billing demandration of coincident peak (the maximum met 60-minute integral watts. Footnote armn (g) the megaw ges received and charges in colunustments, in colunustme	Rate Schedule Nu parate lines, list all d. s and any type of se d in column (d), the CP) demand in column (ered hourly (60-mir tion) in which the siny demand not state atthours shown on delivered, used as mn (j), energy charnn (l). Explain in a feived as settlement ly. If more energy of an incremental general footnote. (m) must be totalled in (i) must be reported.	imber or Tariff, or, for FERC rate schedules ervice involving demands average monthly nor umn (f). For all other that integration) demands applier's system reached on a megawatt base bills rendered to the rathe basis for settlement ges in column (k), and footnote all component by the respondent. It was delivered than receration expenses, or of the dot on the last line of the last amount in column (ted as Exchange Delivitons following all required	s, tariffs or contract and charges imposed in-coincident peak (Name of service, entand in a month. More its monthly peak is and explain. The spondent. Report int. Do not report ned the total of any other of the amount short power exchange beived, enter a negative of the schedule. The toth must be reported on Page 401,	designations under value of a monnthly (or I NCP) demand in columer NA in columns (doubtly CP demand is to be columns (h) and (ot exchange). The column (l). First, report in column ative amount. If the credits or charges of the column of the column of the credits or charges of the column	which service, as onger) basis, enterumn (e), and the h, (e) and (f). Monthe metered demain columns (e) and hie megawatthous, including Report in column ((m) the settlement amount covered by the h (g) must be	thly and d (f) burs m) t
	POWER E	EXCHANGES		COST/SETTLEMI	ENT OF POWER		Lina
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
18			25	1,006		1,031	1
313,571			8,015,552	11,738,172		19,753,724	2
1,639			11,967	121,967		133,934	3
668,216				104,124,405		104,124,405	4
623,891				93,720,148		93,720,148	5
2,895				263,608		263,608	
238						200,000	6
			77	19,536	-1,680		
57,898			77 1,289,208	19,536 2,128,268	-1,680		6
57,898 62,371				· ·	-1,680	17,933	6 7
			1,289,208	2,128,268	-1,680	17,933 3,417,476	6 7 8
62,371			1,289,208 1,281,823	2,128,268 2,281,225	-1,680	17,933 3,417,476 3,563,048	6 7 8 9
62,371 176,752 1,891			1,289,208 1,281,823	2,128,268 2,281,225 6,344,588 265,690	-1,680	17,933 3,417,476 3,563,048 10,118,250 265,690	6 7 8 9 10
62,371 176,752 1,891 1,643			1,289,208 1,281,823	2,128,268 2,281,225 6,344,588 265,690 224,797	-1,680	17,933 3,417,476 3,563,048 10,118,250 265,690 224,797	6 7 8 9 10 11
62,371 176,752 1,891 1,643 3,332			1,289,208 1,281,823	2,128,268 2,281,225 6,344,588 265,690 224,797 486,016	-1,680	17,933 3,417,476 3,563,048 10,118,250 265,690 224,797 486,016	6 7 8 9 10 11 12
62,371 176,752 1,891 1,643			1,289,208 1,281,823	2,128,268 2,281,225 6,344,588 265,690 224,797	-1,680	17,933 3,417,476 3,563,048 10,118,250 265,690 224,797	6 7 8 9 10 11 12

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Name of Responde Southern California		(1)	A Resubmission	(Mo, Da 04/17/2		Year/Period of Report End of2018/Q4	
•	-	Use this code for a			for service pro	ovided in prior reporting	
years. Provide a	n explanation in a	footnote for each	adjustment.				
designation for the dentified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (formust be in megan 6. Report in column for the new column for	ne contract. On seem (b), is provided onts RQ purchases age billing demand coincident peak (b) the maximum metron (b) the maximum metron (g) the megawatts. Footnote arm (g) the megawatts in columns on bills receipt of energy charges other that de an explanatory olumn (g) through thases on Page 40 I amount in columns.	parate lines, list al l. and any type of s d in column (d), the CP) demand in column (60-mition) in which the say demand not state atthours shown or delivered, used as mn (j), energy chann (l). Explain in a elived as settlementy. If more energy an incremental gery footnote. (m) must be totalled, line 10. The totalled, line 10. The totalled in (i) must be reported.	ervice involving dema e average monthly no lumn (f). For all other in nute integration) dema supplier's system reach ted on a megawatt ban bills rendered to the the basis for settlement rges in column (k), and footnote all componer at by the respondent. was delivered than re- meration expenses, or	s, tariffs or contract and charges imposed in-coincident peak (I types of service, enternand in a month. More its monthly peal sis and explain. It is and explain. It is and the total of any other of the amount should be received, enter a negative ceived, enter a negative ceived. The total of any other is and excludes certain the schedule. The total on the schedule is a schedule in the schedule.	designations of on a monnth NCP) demand ter NA in colurate. Demand regarding columns (het exchange, her types of clown in columnes, report in coative amount. credits or chattal amount in I as Exchange	n (I). Report in column (olumn (m) the settlemen If the settlement amour arges covered by the	athly and d (f) burs (m) at the thick (I)
Maga\Matt Haura	POWER E	XCHANGES		COST/SETTLEMI	ENT OF POWE	R	Line
MegaWatt Hours . Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charg	ges Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
2,496				311,892		311,892	1
3,983				499,694		499,694	2
3,936				493,421		493,421	3
3,806				483,928		483,928	4
2,364				309,549		309,549	5
29				304		304	6
138,792				9,779,600		9,779,600	
2,748				350,499		350,499	
							9
1,934				247,931		247,931	
2,042				259,567		259,567	10
4,336				606,324		606,324	
2,632				348,635		348,635	
21,067			508,271	742,305		1,250,576	
157,221			10,115,423	7,418,550		17,533,973	14

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Name of Responde Southern California		(1) A Resubmission	(Mo, D 04/17/2	a, Yr) 📗 📙	ear/Period of Report and of 2018/Q4	
		PURCI	HASED POWER(Account (Including power exch	t 555) (Continued) anges)	+		
•	-	Use this code for footnote for each	any accounting adjust adjust	ments or "true-ups"	for service provided	in prior reporting	
designation for the dentified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (formust be in megan 6. Report in column for the new column for	ne contract. On seem (b), is provided onts RQ purchases age billing demand coincident peak (b) the maximum metron (b) the maximum metron (g) the megawatts. Footnote arm (g) the megawatts in columns on bills receipt of energy charges other that de an explanatory olumn (g) through thases on Page 40 I amount in columns.	parate lines, list all. and any type of sid in column (d), the CP) demand in column (60-mitter) in which the side atthours shown or delivered, used as mn (j), energy chann (l). Explain in a delived as settlemery. If more energy an incremental generation (m) must be totalled, line 10. The ton (i) must be repo	umber or Tariff, or, for II FERC rate schedules service involving demande average monthly now a supplier's system react atted on a megawatt bath balls rendered to the sthe basis for settlement of the sthe basis for settlement by the respondent. Was delivered than represent on the last line of the tall amount in column (red as Exchange Delitions following all requires.	nd charges imposed in-coincident peak (I types of service, end and in a month. Monthes its monthly peak is and explain. It is a month in the service in the total of any of the total of any of the total of any of the amount should be served, enter a negulation of the schedule. The total in the schedule in the schedu	designations under an additional designations under an additional designation and the columns (do not be columns). The columns (h) and (et exchange) are columns (l). If the accredits or charges of the column ative amount. If the accredits or charges of the column at a column to column at a column to a column to col	which service, as onger) basis, enter umn (e), and the land), (e) and (f). Monothe metered demain columns (e) and it the megawatthous, including Report in column (m) the settlement amount covered by the land) basis of the land in (g) must be	athly and d (f) burs (m) at the thick (I)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
37,513			184,626	1,216,620	-77,746	1,323,500	1
994,468				49,788,396		49,788,396	2
1,072,960			21,877,633	35,742,679		57,620,312	3
284,362			7,936,189	10,724,526		18,660,715	4
3,731				470,532		470,532	5
			27	28,719		28,746	6
3,380				439,410		439,410	
3,816				486,152		486,152	
3,841				487,710		487,710	
5,152				401,583		401,583	
4,545				353,836		353,836	
13,440				1,192,426		1,192,426	
5,906				594,978		594,978	
8,451				809,860		809,860	14

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Name of Responde			his Report Is: 1) XAn Original	Date of (Mo, Da	yr)	ear/Period of Report	
Southern California	a Edison Company	1 :	2) A Resubmission	04/17/2		nd of2018/Q4	
		PURC	HASED POWER (Account 5 (Including power exchar	555) (Continued)	•		
•	-	Use this code for	any accounting adjustment		for service provided	d in prior reporting	
ears. Provide a	n explanation in a	footnote for each	n adjustment.				
4. In column (c),	identify the FERC	Rate Schedule N	lumber or Tariff, or, for n	on-FERC jurisdicti	onal sellers, includ	e an appropriate	
• • •	•		all FERC rate schedules,	•			
	mn (b), is provided						
			service involving demand ne average monthly non-				er
			olumn (f). For all other ty				thlv
			ninute integration) deman				
			supplier's system reache		a. Demand reported	in columns (e) and	d (f)
			ated on a megawatt basis		in columns (b) and	(i) the measuratths	
			on bills rendered to the re s the basis for settlemen			(i) the megawattho	ours
•	•		arges in column (k), and	•	•	s. includina	
			footnote all components				m)
			nt by the respondent. For				
			was delivered than rece				nt (I)
	r charges other tha ide an explanatory	-	eneration expenses, or (2	2) excludes certain	credits or charges	covered by the	
•	•		led on the last line of the	schedule. The to	tal amount in colum	nn (a) must be	
			otal amount in column (h)				,
ine 12. The tota	ıl amount in columi	n (i) must be repo	orted as Exchange Delive	ered on Page 401,	line 13.	· ·	
9. Footnote entr	ies as required and	d provide explana	ations following all require	ed data.			
Maga\Matt Haura	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours		Engray Charage	Other Charges		Line
(g)	Received (h)	Delivered	I (\$) I	Energy Charges		Total (j+k+l)	Line No.
-140,690	, ,		(i)			Total (j+k+l) of Settlement (\$) (m)	_
		(i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	_
2,406,600) Ö			of Settlement (\$)	No.
2,406,600 37,098			ő	(\$) (k)		of Settlement (\$) (m) -1 159,095,001	No. 1 2
37,098 3,224			ő	(\$) (k) -1 159,095,001 2,182,375 426,562	(\$) (I)	of Settlement (\$) (m) -1 159,095,001 2,155,569 426,562	No. 1 2 3 4
37,098 3,224 2,396			ő	(\$) (k) -1 159,095,001 2,182,375 426,562 319,672	(\$) (I)	of Settlement (\$) (m) -1 159,095,001 3 2,155,569 426,562 319,672	No. 1 2 3 4 5
37,098 3,224 2,396 3,669			ő	(\$) (k) -1 159,095,001 2,182,375 426,562 319,672 876,756	(\$) (I)	of Settlement (\$) (m) -1 159,095,001 2,155,569 426,562 319,672 876,756	No. 1 2 3 4 5 6
37,098 3,224 2,396 3,669 2,640)	(\$) (k) -1 159,095,001 2,182,375 426,562 319,672 876,756 412,746	(\$) (I)	of Settlement (\$) (m) -1 159,095,001 3 2,155,569 426,562 319,672 876,756 412,746	No. 1 2 3 4 5 6 7
37,098 3,224 2,396 3,669) j	(\$) (k) -1 159,095,001 2,182,375 426,562 319,672 876,756	(\$) (I)	of Settlement (\$) (m) -1 159,095,001 3 2,155,569 426,562 319,672 876,756 412,746 495,024	No. 1 2 3 4 5 6 7 8
37,098 3,224 2,396 3,669 2,640			ű)	(\$) (k) -1 159,095,001 2,182,375 426,562 319,672 876,756 412,746	(\$) (I)	of Settlement (\$) (m) -1 159,095,001 2,155,569 426,562 319,672 876,756 412,746 495,024 523,094	No. 1 2 3 4 5 6 7 8 9
37,098 3,224 2,396 3,669 2,640 3,105				(\$) (k) -1 159,095,001 2,182,375 426,562 319,672 876,756 412,746 495,024	(\$) (I)	of Settlement (\$) (m) -1 159,095,001 3 2,155,569 426,562 319,672 876,756 412,746 495,024	No. 1 2 3 4 5 6 7 8 9 10
37,098 3,224 2,396 3,669 2,640 3,105 3,977				(\$) (k) -1 159,095,001 2,182,375 426,562 319,672 876,756 412,746 495,024 523,094	(\$) (I)	of Settlement (\$) (m) -1 159,095,001 2,155,569 426,562 319,672 876,756 412,746 495,024 523,094	No. 1 2 3 4 5 6 7 8 9 10 11
37,098 3,224 2,396 3,669 2,640 3,105 3,977 300				(\$) (k) -1 159,095,001 2,182,375 426,562 319,672 876,756 412,746 495,024 523,094 31,356	(\$) (I)	of Settlement (\$) (m) -1 159,095,001 2,155,569 426,562 319,672 876,756 412,746 495,024 523,094 31,356	No. 1 2 3 4 5 6 7 8 9 10 11 12
37,098 3,224 2,396 3,669 2,640 3,105 3,977 300 375,342				(\$) (k) -1 159,095,001 2,182,375 426,562 319,672 876,756 412,746 495,024 523,094 31,356 38,333,498	(\$) (I)	of Settlement (\$) (m) -1 159,095,001 2,155,569 426,562 319,672 876,756 412,746 495,024 523,094 31,356 38,333,498	No. 1 2 3 4 5 6 7 8 9 10 11 12
37,098 3,224 2,396 3,669 2,640 3,105 3,977 300 375,342 2,615				(\$) (k) -1 159,095,001 2,182,375 426,562 319,672 876,756 412,746 495,024 523,094 31,356 38,333,498 185,876	(\$) (I)	of Settlement (\$) (m) -1 159,095,001 2,155,569 426,562 319,672 876,756 412,746 495,024 523,094 31,356 38,333,498 185,876	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
37,098 3,224 2,396 3,669 2,640 3,105 3,977 300 375,342 2,615 2,436				(\$) (k) -1 159,095,001 2,182,375 426,562 319,672 876,756 412,746 495,024 523,094 31,356 38,333,498 185,876 151,500	(\$) (I)	of Settlement (\$) (m) -1 159,095,001 2,155,569 426,562 319,672 876,756 412,746 495,024 523,094 31,356 38,333,498 185,876 151,500	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
37,098 3,224 2,396 3,669 2,640 3,105 3,977 300 375,342 2,615 2,436				(\$) (k) -1 159,095,001 2,182,375 426,562 319,672 876,756 412,746 495,024 523,094 31,356 38,333,498 185,876 151,500	(\$) (I)	of Settlement (\$) (m) -1 159,095,001 2,155,569 426,562 319,672 876,756 412,746 495,024 523,094 31,356 38,333,498 185,876 151,500	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

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Name of Responde Southern California	ent a Edison Company	(1)	A Resubmission	(Mo, Da 04/17/2	a, Yr) 📗 📙	ear/Period of Report nd of2018/Q4	
		PURCH	HASED POWER(Accoun (Including power exch	t 555) (Continued) anges)	•		
-	•	Use this code for a footnote for each	any accounting adjusti adjustment.	ments or "true-ups"	for service provided	I in prior reporting	
designation for the identified in colur 5. For requirement the monthly average monthly NCP demand is the during the hour (6 must be in megator for power exchangout-of-period adjust the total charge samount for the near agreement, proving 12. The total in correported as Purcline 12. The total	ne contract. On sem (b), is provided ints RQ purchases age billing demanciation coincident peak (the maximum met 60-minute integral watts. Footnote arm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments, in colunustments of energe charges other that de an explanatory olumn (g) through hases on Page 40 I amount in column	parate lines, list al l.	ervice involving demander average monthly not lumn (f). For all other to inute integration) demandered to the late don a megawatt base to be	s, tariffs or contract and charges imposed in-coincident peak (I types of service, enternand in a month. More its monthly peal is and explain. The sepondent. Report and the total of any ot the total of any ot its of the amount short power exchangueived, enter a negative excludes certain the schedule. The total must be reported overed on Page 401,	designations under don a monnthly (or NCP) demand in columns (on the NCP) demand is control of the NCP) demand is columns (h) and et exchange. The types of charges town in column (l). If the credits or charges that amount in column that as Exchange Received.	which service, as longer) basis, enter umn (e), and the d), (e) and (f). Monothe metered demain columns (e) and (i) the megawatthe services, including Report in column (m) the settlement amount covered by the m (g) must be	athly and d (f) burs (m) at the thick (I)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
1,063			7,775	63,767		71,542	1
34,254				3,132,501		3,132,501	2
24,745				2,213,706		2,213,706	3
653,172				66,600,768	3,195,616	69,796,384	4
44,588				2,512,574	-97,777	2,414,797	5
2,851				693,432		693,432	6
4,157				581,593		581,593	7
-8			-6	-296		-302	8
3,811				361,372		361,372	
50,670				3,259,515		3,259,515	
4,275				602,376		602,376	
4,325				600,811		600,811	12
2,965				416,442		416,442	
26,938			1,391,272	934,599		2,325,871	14

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Name of Respond	ent	Thi (1)	is Report Is: X An Original	Date of (Mo, Date)	Report	Year/Period of Repo	
Southern Californi	a Edison Company	(2)	— ~ ~	04/17/2		End of2018/Q	-
		PURCH	IASED POWER(Account (Including power excha	(Continued)			
AD - for out-of-po	eriod adiustment.				for service pro	ovided in prior reporting	1
•	•	a footnote for each					,
4 1		ND-11-6-1-1-1-		FEBO			
• • •	•			•		nclude an appropriate under which service, as	
-	mn (b), is provided	•	FERG fale scriedules	s, tariiis or contract	designations t	under willen service, as	,
	· /· •		ervice involving demar	nd charges imposed	d on a monnth	ıly (or longer) basis, en	ter
						in column (e), and the	
						nns (d), (e) and (f). Mo	
						and is the metered dem ported in columns (e) a	
			ed on a megawatt bas		t. Demand rep	onted in Columns (e) a	iiu (i)
					in columns (h) and (i) the megawatth	nours
•			the basis for settleme	· ·		, ,,	
			rges in column (k), and				
						n (I). Report in column olumn (m) the settleme	
						If the settlement amou	
			eration expenses, or ((.)
•	ide an explanatory						
			ed on the last line of th				
			ai amount in column (i ted as Exchange Deliv			Received on Page 40	1,
			ions following all requi		1110 13.		
	•		0 1				
	I POWER F	EXCHANGES	_	COST/SETTLEM	ENT OF DOWE	D	
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charg		Line No.
Purchased	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	INO.
(g) 2,038	(h)	(i)	0)	(K) 260,478	(1)	(m) 260,47	g 1
2,030				256,040		256,04	
2,384				310,980		310,98	
3,318				423,140		423,14	
2,429				315,963		315,96	
-2			2			2,85	
3,068	1						
13,642	3		2	2,855 408 735			7 6
			2	408,735		408,73	7 6 5 7
	<u> </u>			408,735 861,160		408,73 861,16	7 6 5 7 0 8
8,559				408,735 861,160 708,488		408,73 861,16 708,48	7 6 5 7 0 8 8 9
8,559 8,519				408,735 861,160 708,488 866,481		408,73 861,16 708,48 866,48	7 6 5 7 0 8 8 9 1 10
8,559 8,519 1,399			4,633	408,735 861,160 708,488 866,481 54,706		408,73 861,16 708,48 866,48 59,33	7 6 5 7 0 8 8 9 1 10 9 11
8,559 8,519 1,399 24,389				408,735 861,160 708,488 866,481 54,706 1,763,331		408,73 861,16 708,48 866,48 59,33 1,763,33	7 6 5 7 0 8 8 9 1 10 9 11 1 12
8,559 8,519 1,399 24,389 51,875				408,735 861,160 708,488 866,481 54,706 1,763,331 3,762,194		408,73 861,16 708,48 866,48 59,33 1,763,33 3,762,19	7 6 5 7 0 8 8 9 1 10 9 11 1 12 4 13
8,559 8,519 1,399 24,389				408,735 861,160 708,488 866,481 54,706 1,763,331		408,73 861,16 708,48 866,48 59,33 1,763,33	7 6 5 7 0 8 8 9 1 10 9 11 1 12 4 13
8,559 8,519 1,399 24,389 51,875				408,735 861,160 708,488 866,481 54,706 1,763,331 3,762,194		408,73 861,16 708,48 866,48 59,33 1,763,33 3,762,19	7 6 5 7 0 8 8 9 1 10 9 11 1 12 4 13

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-	Edison Company) X An Original	Date of (Mo, Date)	a Yr)	2010/04	
-	. ,	(2	A Resubmission	04/17/2		nd of2018/Q4	
-		PURC	HASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)			
vears. Provide ar	riod adjustment. In explanation in a		any accounting adjust	ments or "true-ups"	for service provided	d in prior reporting	
	•		•				
, ,	•		umber or Tariff, or, for	•			
-	e contract. On sep nn (b), is provided.		II FERC rate schedule	s, taritis or contract	designations under	wnich service, as	
	· /· ·		service involving dema	ind charges imposed	d on a monnthly (or	longer) basis, ente	er
			ne average monthly no				
			olumn (f). For all other iinute integration) dem				
			supplier's system reac				
			ated on a megawatt ba				
			n bills rendered to the s the basis for settleme			(i) the megawattho	ours
			arges in column (k), ar	•	•	s, including	
out-of-period adju	stments, in colum	ın (I). Explain in a	footnote all componer	nts of the amount sh	own in column (I).	Report in column (
			nt by the respondent.				
			was delivered than re neration expenses, or				IL (I)
agreement, provid	de an explanatory	footnote.	·		-	•	
			ed on the last line of the				
•	•		otal amount in column of orted as Exchange Deli		•	eived on Page 401	,
			itions following all requ				
MegaWatt Hours		XCHANGES		COST/SETTLEM			Line
Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
Purchased (g)			Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	No.
Purchased (g) 501	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 51,158	Other Charges (\$) (I)	of Settlement (\$) (m) 51,158	No.
Purchased (g) 501 43,700	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 51,158 2,813,478	Other Charges (\$) (I)	of Settlement (\$) (m) 51,158 2,804,397	No. 1 2
Purchased (g) 501 43,700 44,256	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 51,158 2,813,478 2,850,231	Other Charges (\$) (I)	of Settlement (\$) (m) 51,158 2,804,397 2,841,150	No. 1 2 3
Purchased (g) 501 43,700 44,256 154,220	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 51,158 2,813,478 2,850,231 6,737,405	Other Charges (\$) (I)	of Settlement (\$) (m) 51,158 2,804,397 2,841,150 23,190,966	No. 1 2 3 4
Purchased (g) 501 43,700 44,256 154,220 535	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 51,158 2,813,478 2,850,231 6,737,405 24,580	Other Charges (\$) (I)	of Settlement (\$) (m) 51,158 2,804,397 2,841,150 23,190,966 107,050	No. 1 2 3 4 5
Purchased (g) 501 43,700 44,256 154,220 535 47,931	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j) 16,453,561 82,470	Energy Charges (\$) (k) 51,158 2,813,478 2,850,231 6,737,405 24,580 3,179,683	Other Charges (\$) (I)	of Settlement (\$) (m) 51,158 2,804,397 2,841,150 23,190,966 107,050 3,179,683	No. 1 2 3 4 5 6
Purchased (g) 501 43,700 44,256 154,220 535 47,931 43,402	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j) 16,453,561 82,470 5,091,459	Energy Charges (\$) (k) 51,158 2,813,478 2,850,231 6,737,405 24,580 3,179,683 1,923,987	Other Charges (\$) (I)	of Settlement (\$) (m) 51,158 2,804,397 2,841,150 23,190,966 107,050 3,179,683 7,015,446	No. 1 2 3 4 5 6 7
Purchased (g) 501 43,700 44,256 154,220 535 47,931 43,402 39,587	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j) 16,453,561 82,470	Energy Charges (\$) (k) 51,158 2,813,478 2,850,231 6,737,405 24,580 3,179,683 1,923,987	Other Charges (\$) (I)	of Settlement (\$) (m) 51,158 2,804,397 2,841,150 23,190,966 107,050 3,179,683	No. 1 2 3 4 5 6 7 8
Purchased (g) 501 43,700 44,256 154,220 535 47,931 43,402	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j) 16,453,561 82,470 5,091,459 5,007,136	Energy Charges (\$) (k) 51,158 2,813,478 2,850,231 6,737,405 24,580 3,179,683 1,923,987 1,788,282	Other Charges (\$) (I)	of Settlement (\$) (m) 51,158 2,804,397 2,841,150 23,190,966 107,050 3,179,683 7,015,446 6,795,418	No. 1 2 3 4 5 6 7 8
Purchased (g) 501 43,700 44,256 154,220 535 47,931 43,402 39,587 147,718	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j) 16,453,561 82,470 5,091,459 5,007,136	Energy Charges (\$) (k) 51,158 2,813,478 2,850,231 6,737,405 24,580 3,179,683 1,923,987 1,788,282 6,468,195 361,165	Other Charges (\$) (I)	of Settlement (\$) (m) 51,158 2,804,397 2,841,150 23,190,966 107,050 3,179,683 7,015,446 6,795,418 21,273,198	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 501 43,700 44,256 154,220 535 47,931 43,402 39,587 147,718 2,896	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j) 16,453,561 82,470 5,091,459 5,007,136 14,805,003	Energy Charges (\$) (k) 51,158 2,813,478 2,850,231 6,737,405 24,580 3,179,683 1,923,987 1,788,282 6,468,195 361,165	Other Charges (\$) (I)	of Settlement (\$) (m) 51,158 2,804,397 2,841,150 23,190,966 107,050 3,179,683 7,015,446 6,795,418 21,273,198 361,165	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 501 43,700 44,256 154,220 535 47,931 43,402 39,587 147,718 2,896 62,439	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j) 16,453,561 82,470 5,091,459 5,007,136 14,805,003	Energy Charges (\$) (k) 51,158 2,813,478 2,850,231 6,737,405 24,580 3,179,683 1,923,987 1,788,282 6,468,195 361,165 2,440,533	Other Charges (\$) (I)	of Settlement (\$) (m) 51,158 2,804,397 2,841,150 23,190,966 107,050 3,179,683 7,015,446 6,795,418 21,273,198 361,165 3,489,493	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 501 43,700 44,256 154,220 535 47,931 43,402 39,587 147,718 2,896 62,439 651	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j) 16,453,561 82,470 5,091,459 5,007,136 14,805,003	Energy Charges (\$) (k) 51,158 2,813,478 2,850,231 6,737,405 24,580 3,179,683 1,923,987 1,788,282 6,468,195 361,165 2,440,533 80,043	Other Charges (\$) (I)	of Settlement (\$) (m) 51,158 2,804,397 2,841,150 23,190,966 107,050 3,179,683 7,015,446 6,795,418 21,273,198 361,165 3,489,493 80,043 71,262,433	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 501 43,700 44,256 154,220 535 47,931 43,402 39,587 147,718 2,896 62,439 651 701,728	MegaWatt Hours Received	MegaWatt Hours Delivered	(\$) (j) 16,453,561 82,470 5,091,459 5,007,136 14,805,003	Energy Charges (\$) (k) 51,158 2,813,478 2,850,231 6,737,405 24,580 3,179,683 1,923,987 1,788,282 6,468,195 361,165 2,440,533 80,043 71,262,433	Other Charges (\$) (I) -9,08	of Settlement (\$) (m) 51,158 2,804,397 2,841,150 23,190,966 107,050 3,179,683 7,015,446 6,795,418 21,273,198 361,165 3,489,493 80,043 71,262,433	No. 1 2 3 4 5 6 7 8 9 10 11 12

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Name of Responde Southern California		(1	: - - · · · · ·	(Mo, Da 04/17/2	a, Yr) 📗 📙	ear/Period of Report ad of2018/Q4	
•	eriod adjustment. n explanation in a	Use this code for	any accounting adjust		for service provided	in prior reporting	
designation for the identified in colunts. For requirement the monthly average monthly NCP demand is the during the hour (6 must be in megaverage). Report in colur of power exchangout-of-period adjust the total charge samount for the near an appearance of the total charge include credits or agreement, proving the data in correported as Purchline 12. The total	ne contract. On sen (b), is provided onts RQ purchases age billing demand coincident peak (the maximum metron (b) the maximum metron (g) the megawatts. Footnote arm (g) the megawatts in columnstance of the column on bills received and charges in columnstance of the column on bills received and charges other that de an explanatory olumn (g) through thases on Page 40 amount in column	parate lines, list a d.	lumber or Tariff, or, for all FERC rate schedules bervice involving demande average monthly no plumn (f). For all other simute integration) demanded are average monthly no plumn (f). For all other simute integration) demanded on a megawatt base in bills rendered to the state basis for settlement arges in column (k), and footnote all componernt by the respondent. If was delivered than represent on the last line of the potal amount in column (forted as Exchange Delivations following all requirements).	nd charges imposed in-coincident peak (I types of service, endand in a month. Monthes its monthly peal sis and explain. It is a month the contract of the amount short power exchangueived, enter a negative coincident. The total of any other than the schedule. The total of must be reported the schedule. The total on Page 401, wered on Page 401,	designations under value of the columns of the columns (h) and (het exchange). The column (l) Fees, report in column (l) Fees, report in column ative amount. If the coredits or charges of the column	which service, as onger) basis, enter umn (e), and the land (f). Monother metered demain columns (e) and i) the megawatthout, including Report in column ((m) the settlement amount covered by the land (g) must be	athly and d (f) burs (m) at the thick (I)
Ma = 2 \ \	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
MegaWatt Hours . Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charges	Total (j+k+l)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
3,981				474,012		474,012	1
24,049				2,061,686		2,061,686	2
7,262				647,314		647,314	3
-5				-171	-30,000	-30,171	4
954				94,364		94,364	5
31			482	1,160		1,642	
3,816				358,317		358,317	
172,654				19,111,483		19,111,483	
194,234				18,714,611		18,714,611	
306,492				36,286,266		36,286,266	
4,174				593,919		593,919	
1,625				226,535		226,535	
46,495			283,048	2,303,364	-124,789	2,461,623	13
91,755			586,138	4,648,302	-491,126	4,743,314	14

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Name of Responde			This Report Is: (1) XAn Original	Date of (Mo, D	a Yr\	Year/Period of Report and of 2018/Q4	
Southern Californi	a Edison Company		(2) A Resubmission	04/17/2	2019	End of2018/Q4	
		PUR	CHASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)	•		
-	eriod adjustment. In explanation in a		r any accounting adjust	ments or "true-ups"	for service provide	d in prior reporting	
rears. I Tovide a	in explanation in a	Toolifole for eac	ir adjustinent.				
	•		Number or Tariff, or, for	•			
-	ne contract. On se mn (b), is provided	•	all FERC rate schedule	s, tariffs or contract	designations unde	r which service, as	
	· // •		service involving dema	ind charges impose	d on a monnthly (o	r longer) basis, ente	er
he monthly aver	age billing deman	d in column (d),	the average monthly no	n-coincident peak (I	NCP) demand in c	olumn (e), and the	
			column (f). For all other				
			minute integration) dem supplier's system reac				
			tated on a megawatt ba		отпата торотто	a ce.ae (e) a	٠(٠)
			on bills rendered to the			I (i) the megawattho	ours
•	•		as the basis for settlemenarges in column (k), an	•	•	se including	
			a footnote all componer				m)
			ent by the respondent.				
			y was delivered than re				nt (I)
	r charges other tha ide an explanatory	-	eneration expenses, or	(2) excludes certain	credits or charges	covered by the	
•			illed on the last line of th	ne schedule. The to	ital amount in colu	nn (a) must be	
			total amount in column				,
			orted as Exchange Deli	-	line 13.		
3. Footnote entr	ies as required an	d provide explar	ations following all requ	ııred data.			
MegaWatt Hours	MegaWatt Hours	XCHANGES MegaWatt Hou	rs Demand Charges	COST/SETTLEM Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased	Received	Delivered	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
(g) 50,505	(h)	(i)	())	(K) 3,811,355	(1)	(m) 3,811,355	1
571,986				57,471,120	2,944,24		
38,669				3,490,366	2,077,2	3,490,366	
4,137				624,214		624,214	
6,060				917,005		917,005	
43,957				4,979,905		4,979,905	
58,508			-363,322			4,231,707	7
15,068			171,326			633,697	8
1,538			,	204,648		204,648	
6,379				479,232		479,232	
670			6,174			35,659	
19,150				1,506,481		1,506,481	12
52,525				3,118,941		3,118,941	13
3,629				518,057		518,057	14
	1						
							l l

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Name of Responde			This Report Is: (1) XAn Original	Date of (Mo, D	a Vr)	ear/Period of Report	
Southern California	a Edison Company		(2) A Resubmission	04/17/2		nd of2018/Q4	
		PUR	CHASED POWER(Accour (Including power exch	it 555) (Continued) langes)	-		
-	•	Use this code fo	r any accounting adjust		for service provided	d in prior reporting	
4. In column (c), designation for the dentified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (for the most be in megator). Report in column for power exchanged the total charge stamount for the near the month of the mon	ne contract. On sem (b), is provided ints RQ purchases age billing demand coincident peak (the maximum meters and the maximum meters are the maximum meters and (g) the megawages received and charges in columustments, in columustments, in columustments, in columustments of energer charges other that the dean explanatory olumn (g) through thases on Page 40 I amount in column	Rate Schedule parate lines, list I. s and any type of d in column (d), CP) demand in dered hourly (60-tion) in which the my demand not stratthours shown delivered, used a mn (j), energy chan (l). Explain in eived as settlemely. If more energian incremental go footnote. (m) must be total of, line 10. The fine (i) must be rep	Number or Tariff, or, for all FERC rate schedule service involving dema the average monthly no column (f). For all other minute integration) dema tated on a megawatt based on bills rendered to the as the basis for settlementages in column (k), and a footnote all componer ent by the respondent. By was delivered than respondent on the last line of the total amount in column corted as Exchange Delivations following all requirements.	nd charges impose n-coincident peak (I types of service, en and in a month. Mo hes its monthly pea sis and explain. respondent. Reportent. Do not report neat the total of any of the amount short power exchang received, enter a neg (2) excludes certain the schedule. The total on Page 401	designations under don a monnthly (or NCP) demand in coter NA in columns (on thly CP demand is k. Demand reported in columns (h) and et exchange. The types of charge nown in column (l). The acredits or charges of the types of charges arount. If the acredits or charges of the types of the types of charges of the types of the	which service, as longer) basis, enter lumn (e), and the lumn (e) and (f). Monothe metered demails in columns (e) and (i) the megawatthous, including Report in column (e) the settlement amour covered by the lun (g) must be	thly and d (f) burs
MegaWatt Hours	-	XCHANGES		COST/SETTLEM			Line
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered	rs Demand Charges (\$) (i)	Energy Charges (\$)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	•	(\$) (k)	. ,	(m)	
142,076			-10,159	15,953,813	-9,08		
337,460				41,537,404	-2,072,000		
242,957				29,929,281	-1,628,000		3
55,148				3,701,194		3,701,194	
4,452			44 400 000	623,481		623,481	5
377,275			11,488,960			26,435,112	
3,592				449,696		449,696	
3,599			444.045	453,281		453,281	8
50,775			-114,845			3,620,931	
5,456				515,792		515,792	11
3,357				481,504		481,504	
3,377 51,142				484,415		484,415 4,240,504	
25,186				4,240,504 3,185,675		3,185,675	
25,180				3,100,079		3,100,075	14

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Name of Responde Southern California	ent a Edison Company		This Report Is: (1) X An Original (2) A Resubmission	Date of (Mo, Date of 04/17/2	a, Yr) 📙 ϝ	ear/Period of Report nd of2018/Q4	
		PUR	CHASED POWER(Account (Including power exch	nt 555) (Continued)	+		
•	•	Use this code for	or any accounting adjust		for service provided	d in prior reporting	
4. In column (c), designation for the identified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (for power exchange) of power exchange out-of-period adjusted total charge of amount for the new include credits or agreement, proving 8. The data in correported as Purcline 12. The total	ne contract. On sem (b), is provided ints RQ purchases age billing demandation coincident peak (the maximum met 60-minute integral watts. Footnote arm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments of energy charges other that de an explanatory olumn (g) through hases on Page 40 I amount in column	Rate Schedule parate lines, list d. s and any type of d in column (d), CP) demand in dered hourly (60-tion) in which the hy demand not stratthours shown delivered, used a mn (j), energy clann (l). Explain in eived as settlem by. If more energy in incremental gran gran incremental gran incremental gran incremental gran increment	Number or Tariff, or, for all FERC rate schedule if service involving demathe average monthly no column (f). For all other minute integration) demated on a megawatt based on a megawatt based on the basis for settlementages in column (k), and a footnote all componerent by the respondent. By was delivered than regeneration expenses, or alled on the last line of the total amount in column corted as Exchange Delimations following all required.	s, tariffs or contract and charges imposed in-coincident peak (I types of service, end and in a month. Monthes its monthly peal is and explain. It is and explain. It is and explain in the total of any other than the total of any other than the total of any other is of the amount should be received, enter a negative excludes certain the schedule. The total on the total of any other than the schedule. The total of the total of any other is a negative excludes certain the schedule. The total of the total of any other is a negative excludes certain the schedule. The total of	designations under don a monnthly (or NCP) demand in columns (on the NCP) demand is control of the NCP) demand is columns (h) and et exchange. The types of charge own in column (l). The credits or charges tal amount in column (l) as Exchange Received.	which service, as longer) basis, enter lumn (e), and the lumn (e) and (f). Monothe metered demail in columns (e) and (i) the megawatthous, including Report in column (e) the settlement amound covered by the lun (g) must be	thly and d (f) burs
	POWER E	EXCHANGES		COST/SETTLEM	ENT OF POWER		Lina
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hou		Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
59,996				4,232,123		4,232,123	1
540,546			-87,646	30,865,780		30,778,134	2
52,674			-21,328	3,772,288	-389,120	3,361,840	3
49,079				7,888,926		7,888,926	4
55,155			-153,081	3,851,934	-56,200	3,642,653	5
47,223				7,584,500		7,584,500	6
163,529				21,468,139	-311,922	21,156,217	7
23,191			-3,471	1,589,578		1,586,107	8
55,566			1,491,258			3,435,016	9
190,397			-30,099			16,614,277	10
178,474			-29,089			19,974,764	
52,998			-20,009	2,825,692		2,825,692	12
52,637			-105,945			2,686,991	13
11,416			-100,943	1,733,525		1,733,525	
11,410				1,700,020		1,700,020	

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Name of Responde		T (1	his Report Is:) XAn Original	Date of (Mo, Date	a Vr)	ear/Period of Report	
Southern Californi	a Edison Company	(2	· 🗀	04/17/2	2019	nd of2018/Q4	
		PURC	HASED POWER(Accoun (Including power exch	t 555) (Cöntinued) anges)	•		
-	-		any accounting adjust	ments or "true-ups"	for service provided	d in prior reporting	
ears. Provide a	an explanation in a	noothote for each	adjustment.				
, ,	•		umber or Tariff, or, for	•			
-		•	II FERC rate schedules	s, tariffs or contract	designations under	which service, as	
	mn (b), is provided ents RQ purchases		service involving dema	nd charges imposed	d on a monnthly (or	longer) basis, ente	r
			ne average monthly no				
			olumn (f). For all other				
			inute integration) dema supplier's system reacl				
			ated on a megawatt ba		t. Demana reported		1 (1)
6. Report in colu	mn (g) the megaw	atthours shown o	n bills rendered to the	respondent. Report		(i) the megawattho	urs
•	•		s the basis for settleme	•	•	a in alcodina	
			arges in column (k), an footnote all componer				m)
			nt by the respondent.				
			was delivered than re				t (I)
	-	_	neration expenses, or	(2) excludes certain	credits or charges	covered by the	
•	ide an explanatory		ed on the last line of th	e schedule. The to	tal amount in colum	nn (a) must he	
			otal amount in column (
			rted as Exchange Deli	-	line 13.		
9. Footnote entr	ies as required an	d provide explana	itions following all requ	ired data.			
MegaWatt Hours	_	XCHANGES		COST/SETTLEMI			Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
					-838,250	-	1
4.4				2.564	-670,600		3
-44				-3,564 514,782		-3,564 514,782	4
4,199 100,792			3,286,138	3,726,475		7,012,613	5
309,198			9,355,688	11,462,917		20,818,605	6
280,259			5,334,446	10,230,088		15,564,534	7
200,239			2,624	9,513		12,137	
25,792			2,024	1,428,986		12,137	
4,149			1	1,720,300		1 428 086	8
87,014				520 047		1,428,986 580 947	8
07,014			267 35A	580,947 2 763 265		580,947	8 9 10
5 195			867,350	2,763,265		580,947 3,630,615	8 9 10 11
5,185 4 949	5		867,350	2,763,265 877,147		580,947 3,630,615 877,147	8 9 10 11 12
4,949	5		867,350	2,763,265 877,147 906,133		580,947 3,630,615 877,147 906,133	8 9 10 11 12 13
	5		867,350	2,763,265 877,147		580,947 3,630,615 877,147	8 9 10 11 12
4,949	5		867,350	2,763,265 877,147 906,133		580,947 3,630,615 877,147 906,133	8 9 10 11 12 13

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Name of Responde Southern California	ent a Edison Company	Th (1) (2)	— ~ ~	Date of (Mo, Date) 04/17/2		Year/Period of Report End of2018/Q4	
		PURCH	HASED POWER(Accoun (Including power exch	t 555) (Continued) langes)			
-	•		any accounting adjust		for service pro	ovided in prior reporting	
designation for the identified in colur 5. For requirement the monthly average monthly NCP demand is the during the hour (6 must be in megator for power exchangout-of-period adjust the total charge samount for the near agreement, proving 12. The total in correported as Purcline 12. The total	ne contract. On sem (b), is provided ints RQ purchases age billing demandation coincident peak (the maximum met 60-minute integral watts. Footnote arm (g) the megaw ges received and charges in colunustments, in colunustments, in colunustments, in colunustments of energe charges other that de an explanatory olumn (g) through hases on Page 40 I amount in column	parate lines, list all l. l	ervice involving dema e average monthly no lumn (f). For all other in nute integration) dema supplier's system reach ted on a megawatt ban bills rendered to the the basis for settlement rges in column (k), and footnote all componer at by the respondent. was delivered than re- meration expenses, or	nd charges imposed n-coincident peak (I types of service, end and in a month. Monthes its monthly peal sis and explain. The standard of any other than the total of any other of the amount short power exchangueived, enter a negative of the schedule. The total of must be reported the schedule. The total on Page 401,	designations of don a monnth NCP) demand ter NA in colurnathly CP demand repair columns (heat exchange). The types of change in column es, report in column active amount. In credits or change das Exchange	n (I). Report in column (olumn (m) the settlemen If the settlement amour arges covered by the	thly and d (f) burs
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWE	R	Line
Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
27,607				1,866,976		1,866,976	1
2,715				353,812		353,812	2
2,688				351,685		351,685	3
2,558				334,666		334,666	4
2,765				358,453		358,453	5
2,567				325,467		325,467	6
2,792				364,540		364,540	
2,744				363,794		363,794	8
2,857				377,441		377,441	9
2,932				383,624		383,624	10
45,404				3,815,648		3,815,648	11
715,235				94,751,151		94,751,151	12
58,379			856,588	2,028,775		2,885,363	
29,449			444,295	1,084,790		1,529,085	14

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Name of Responde			his Report Is: 1) □ X An Original	Date of (Mo, Date	a Vr)	ear/Period of Report	
Southern Californi	a Edison Company	(2) A Resubmission	04/17/2		nd of2018/Q4	
		PURC	CHASED POWER(Account (Including power exch	it 555) (Continued) langes)	+		
-	eriod adjustment. an explanation in a	Use this code for	any accounting adjust		for service provided	d in prior reporting	
	·		·				
	•		Number or Tariff, or, for	•			
-	ne contract. On se mn (b), is provided	•	all FERC rate schedule	s, tarims or contract	designations under	wnich service, as	
	· /· I		service involving dema	nd charges imposed	d on a monnthly (or	longer) basis, ente	r
			he average monthly no				
			olumn (f). For all other in ninute integration) dem				
			supplier's system read				
			ated on a megawatt ba				
			on bills rendered to the s the basis for settleme			(i) the megawattho	urs
•	•		arges in column (k), an	•	•	s, including	
out-of-period adj	ustments, in colun	nn (I). Explain in a	a footnote all componer	nts of the amount sh	own in column (I).	Report in column (
			ent by the respondent.				
			y was delivered than re eneration expenses, or				ι (ι)
	ide an explanatory	_	о. очиот опротосо, от	(=) 57.0.0000	or cance or criaingee	30 10.00 27 11.0	
			led on the last line of the				
•	•		otal amount in column (orted as Exchange Deli	• •	•	eived on Page 401,	
			ations following all requ		inic ro.		
MegaWatt Hours		XCHANGES		COST/SETTLEM			Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$)	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
36,533			529,747	1,398,331		1,928,078	1
277,322				45,393,924	-3,170,000	1 1	2
286,015				35,444,855	10.004.00	35,444,855	3
906,551				101,063,732	-10,621,223		4
793,990 623,702				88,191,605 63,710,707	-9,378,77 3,252,569		
2,852				63,710,707	3,232,36	00,903,272	5
3,855		i e	1	047,947		647 047	5 6
3,844				/100 7/10		647,947 490 748	5 6 7
5,044				490,748 489,961		490,748	5 6 7 8
3 251				489,961		490,748 489,961	5 6 7 8 9
3,851 2,314				489,961 489,828		490,748 489,961 489,828	5 6 7 8 9
2,314				489,961 489,828 294,824		490,748 489,961 489,828 294,824	5 6 7 8 9 10
2,314 1,680				489,961 489,828 294,824 224,991		490,748 489,961 489,828 294,824 224,991	5 6 7 8 9 10 11
2,314 1,680 1,755				489,961 489,828 294,824 224,991 274,680		490,748 489,961 489,828 294,824 224,991 274,680	5 6 7 8 9 10
2,314 1,680				489,961 489,828 294,824 224,991		490,748 489,961 489,828 294,824 224,991	5 6 7 8 9 10 11 12
2,314 1,680 1,755				489,961 489,828 294,824 224,991 274,680		490,748 489,961 489,828 294,824 224,991 274,680	5 6 7 8 9 10 11 12

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Southern California		1	his Report Is:			ear/Period of Report	
	a Edison Company	1 :	1) X An Original 2) A Resubmission	(Mo, Da 04/17/2		nd of 2018/Q4	
		,	CHASED POWER(Account (Including power exch	t 555) (Continued)	-		
AD - for out-of-ne	ariod adjustment		any accounting adjust		for service provide	d in prior reporting	
	n explanation in a			ments of true-ups	ioi service provided	a in prior reporting	
			,				
• • •	•		lumber or Tariff, or, for	•			
-		•	all FERC rate schedules	s, tariffs or contract	designations under	which service, as	
	nn (b), is provided		service involving dema	nd charges imposed	d on a monnthly (or	longer) basis ente	ar
			he average monthly no				, I
			olumn (f). For all other t				thly
			ninute integration) dema				
			supplier's system reach		c. Demand reported	l in columns (e) an	d (f)
			ated on a megawatt ba		in columns (b) and	(i) the measuratthe	ouro
			on bills rendered to the s the basis for settleme			(i) the megawattic	Juis
•	•		arges in column (k), an	•	•	s. includina	
			footnote all componer				(m)
			nt by the respondent.				
			y was delivered than re				nt (I)
	-	_	eneration expenses, or	(2) excludes certain	credits or charges	covered by the	
•	de an explanatory		led on the last line of th	o achadula. Tha ta	tal amount in calum	an (a) must be	
			otal amount in column (
•	•		orted as Exchange Deli	,	•	on our ago to t	,
			ations following all requ	-			
MegaWatt Hours	_	XCHANGES		COST/SETTLEM			Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charges	Total (j+k+l)	Line No.
	_		s Demand Charges (\$)			Total (j+k+l) of Settlement (\$) (m)	1
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$) (m)	1
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 557,551	No.
Purchased (g) 9,536	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 570,051	Other Charges (\$) (I) -12,500	of Settlement (\$) (m) 557,551 81,593,417	No. 1 2
Purchased (g) 9,536 1,369,121	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 11,197,163	Energy Charges (\$) (k) 570,051 71,224,481	Other Charges (\$) (I) -12,500	of Settlement (\$) (m) 557,551 81,593,417	No. 1 2 3
Purchased (g) 9,536 1,369,121 57,027	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 11,197,163	Energy Charges (\$) (k) 570,051 71,224,481 3,258,671	Other Charges (\$) (I) -12,500	of Settlement (\$) (m) 557,551 81,593,417 3 13,707,764 8,017,188	No. 1 2 3 4
Purchased (g) 9,536 1,369,121 57,027 53,957	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 11,197,163	Energy Charges (\$) (k) 570,051 71,224,481 3,258,671 8,017,188	Other Charges (\$) (I) -12,500 -828,222 -12,608	of Settlement (\$) (m) 557,551 81,593,417 3 13,707,764 8,017,188	No. 1 2 3 4 5
Purchased (g) 9,536 1,369,121 57,027 53,957 342	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 11,197,163	Energy Charges (\$) (k) 570,051 71,224,481 3,258,671 8,017,188 20,095	Other Charges (\$) (I) -12,500 -828,222 -12,608	of Settlement (\$) (m) 557,551 81,593,417 3 13,707,764 8,017,188 0 6,095	No. 1 2 3 4 5 6
Purchased (g) 9,536 1,369,121 57,027 53,957 342 2,196	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 11,197,163 10,461,701	Energy Charges (\$) (k) 570,051 71,224,481 3,258,671 8,017,188 20,095 294,250 38	Other Charges (\$) (I) -12,500 -828,222 -12,608	of Settlement (\$) (m) 557,551 81,593,417 3 13,707,764 8,017,188 0 6,095 294,250	No. 1 2 3 4 5 6 7
Purchased (g) 9,536 1,369,121 57,027 53,957 342 2,196 1 264	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 11,197,163 10,461,701	Energy Charges (\$) (k) 570,051 71,224,481 3,258,671 8,017,188 20,095 294,250 38 4,653	Other Charges (\$) (I) -12,500 -828,222 -12,608	of Settlement (\$) (m) 557,551 81,593,417 3 13,707,764 8,017,188 0 6,095 294,250 47 4,653	No. 1 2 3 4 5 6 7 8
Purchased (g) 9,536 1,369,121 57,027 53,957 342 2,196 1 264 178	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 11,197,163 10,461,701	Energy Charges (\$) (K) 570,051 71,224,481 3,258,671 8,017,188 20,095 294,250 38 4,653 3,178	Other Charges (\$) (I) -12,500 -828,222 -12,608	of Settlement (\$) (m) 557,551 81,593,417 3 13,707,764 8,017,188 0 6,095 294,250 47 4,653 3,178	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 9,536 1,369,121 57,027 53,957 342 2,196 1 264 178 269	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 11,197,163 10,461,701	Energy Charges (\$) (k) 570,051 71,224,481 3,258,671 8,017,188 20,095 294,250 38 4,653 3,178 4,820	Other Charges (\$) (I) -12,500 -828,222 -12,608	of Settlement (\$) (m) 557,551 81,593,417 813,707,764 8,017,188 0 6,095 294,250 47 4,653 3,178 4,820	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 9,536 1,369,121 57,027 53,957 342 2,196 1 264 178 269 184	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 11,197,163 10,461,701	Energy Charges (\$) (k) 570,051 71,224,481 3,258,671 8,017,188 20,095 294,250 38 4,653 3,178 4,820 3,323	Other Charges (\$) (I) -12,500 -828,222 -12,608	of Settlement (\$) (m) 557,551 81,593,417 3 13,707,764 8,017,188 0 6,095 294,250 47 4,653 3,178 4,820 3,323	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 9,536 1,369,121 57,027 53,957 342 2,196 1 264 178 269 184 252,122	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 11,197,163 10,461,701	Energy Charges (\$) (k) 570,051 71,224,481 3,258,671 8,017,188 20,095 294,250 38 4,653 3,178 4,820 3,323 8,223,824	Other Charges (\$) (I) -12,500 -828,222 -12,608	of Settlement (\$) (m) 557,551 81,593,417 8 13,707,764 8,017,188 0 6,095 294,250 47 4,653 3,178 4,820 3,323 12,240,397	No. 1 2 3 4 5 6 7 8 9 10 11 12
(g) 9,536 1,369,121 57,027 53,957 342 2,196 1 264 178 269 184 252,122 242,478	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 11,197,163 10,461,701 9 9	Energy Charges (\$) (k) 570,051 71,224,481 3,258,671 8,017,188 20,095 294,250 38 4,653 3,178 4,820 3,323 8,223,824 25,061,528	Other Charges (\$) (I) -12,500 -828,222 -12,600 -14,000	of Settlement (\$) (m) 557,551 7 81,593,417 8 13,707,764 8,017,188 0 6,095 294,250 47 4,653 3,178 4,820 3,323 12,240,397 25,061,528	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 9,536 1,369,121 57,027 53,957 342 2,196 1 264 178 269 184 252,122	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 11,197,163 10,461,701	Energy Charges (\$) (k) 570,051 71,224,481 3,258,671 8,017,188 20,095 294,250 38 4,653 3,178 4,820 3,323 8,223,824	Other Charges (\$) (I) -12,500 -828,222 -12,608	of Settlement (\$) (m) 557,551 7 81,593,417 8 13,707,764 8,017,188 0 6,095 294,250 47 4,653 3,178 4,820 3,323 12,240,397 25,061,528	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 9,536 1,369,121 57,027 53,957 342 2,196 1 264 178 269 184 252,122 242,478	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 11,197,163 10,461,701 9 9	Energy Charges (\$) (k) 570,051 71,224,481 3,258,671 8,017,188 20,095 294,250 38 4,653 3,178 4,820 3,323 8,223,824 25,061,528	Other Charges (\$) (I) -12,500 -828,222 -12,600 -14,000	of Settlement (\$) (m) 557,551 7 81,593,417 8 13,707,764 8,017,188 0 6,095 294,250 47 4,653 3,178 4,820 3,323 12,240,397 25,061,528	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

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Name of Responde			This Report Is: (1) XAn Original	Date of (Mo, Da	yr)	ear/Period of Report and of 2018/Q4	
Southern Californi	a Edison Company		(2) A Resubmission	04/17/2		and of 2018/Q4	
		PUR	CHASED POWER(Account 55 (Including power exchang	55) (Continued) ges)			
-	eriod adjustment. an explanation in a	Use this code fo	r any accounting adjustme		for service provide	d in prior reporting	
rears. Trovide a	in explanation in a	riodinote for eac	n adjustinent.				
, ,	•		Number or Tariff, or, for no	•			
-	ne contract. On se mn (b), is provided	•	all FERC rate schedules, to	ariffs or contract	designations under	which service, as	
	· /· I		service involving demand	charges imposed	l on a monnthly (or	longer) basis, ente	r
he monthly aver	age billing deman	d in column (d),	the average monthly non-c	oincident peak (N	ICP) demand in co	lumn (e), and the	
			column (f). For all other type				
			ninute integration) demand supplier's system reaches				
			tated on a megawatt basis		Demand reported	in columns (e) and	(۱)
			on bills rendered to the res		in columns (h) and	(i) the megawattho	urs
•	•		as the basis for settlement.	•	•		
			narges in column (k), and the				\
			a footnote all components ent by the respondent. For				
			y was delivered than recei				
			eneration expenses, or (2)				()
•	ide an explanatory						
			lled on the last line of the sotal amount in column (h)				
•	•		orted as Exchange Deliver	•	•	eiveu on Fage 401,	
			ations following all require	-			
MegaWatt Hours	POWER E	EXCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased	MegaWatt Hours	MegaWatt Hou		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
-8	3		-6	-244		-250	1
539			7,850	22,544	-17,50	12,894	2
1,590			14,519	60,227	-17,50	57,246	3
3,736			-12,872	232,872		220,000	4
3,859				544,041		544,041	
1,392				194,102		194,102	5
2,712				202 762			6
2,761				382,762		382,762	6 7
35,632				388,351		388,351	6 7 8
	•			388,351 2,773,296		388,351 2,773,296	6 7 8 9
1,938				388,351		388,351 2,773,296 251,746	6 7 8 9 10
				388,351 2,773,296		388,351 2,773,296 251,746 249,692	6 7 8 9 10 11
1,938	3			388,351 2,773,296 251,746		388,351 2,773,296 251,746 249,692 372,998	6 7 8 9 10 11 12
1,938 1,927				388,351 2,773,296 251,746 249,692 372,998 361,428		388,351 2,773,296 251,746 249,692 372,998 361,428	6 7 8 9 10 11 12
1,938 1,927 2,876				388,351 2,773,296 251,746 249,692 372,998		388,351 2,773,296 251,746 249,692 372,998	6 7 8 9 10 11 12
1,938 1,927 2,876 2,766				388,351 2,773,296 251,746 249,692 372,998 361,428		388,351 2,773,296 251,746 249,692 372,998 361,428	6 7 8 9 10 11 12
1,938 1,927 2,876 2,766				388,351 2,773,296 251,746 249,692 372,998 361,428		388,351 2,773,296 251,746 249,692 372,998 361,428	6 7 8 9 10 11 12

4,867,753,091

5,081,913,708

-701,469,072

Name of Responde Southern California	ent a Edison Company	Th (1) (2)	— *	Date of (Mo, Date of 04/17/2	a, Yr) 📗 📙	ear/Period of Report nd of2018/Q4	
		, ,	HASED POWER(Account (Including power exch	t 555) (Continued)			
•	•		any accounting adjust		for service provided	in prior reporting	
designation for the identified in colur 5. For requireme the monthly average monthly NCP demand is the during the hour (imust be in megation for the new control of power exchanges amount for the new column for the new colu	ne contract. On sem (b), is provided ints RQ purchases age billing demand coincident peak (the maximum meters and the maximum meters are the maximum meters and the maximum maters are the coincident peak (b) the megawages received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energer charges other that the dean explanatory olumn (g) through thases on Page 40 I amount in colum	parate lines, list all l. and any type of some din column (d), the CP) demand in column (60-mition) in which the some delivered, used as mn (j), energy chann (l). Explain in a served as settlementy. If more energy an incremental generation (m) must be totalled, line 10. The total (i) must be reported.	umber or Tariff, or, for I FERC rate schedule ervice involving dema e average monthly no lumn (f). For all other nute integration) dem upplier's system reacted on a megawatt bath bills rendered to the the basis for settlemerges in column (k), and footnote all component by the respondent. was delivered than reneration expenses, or ed on the last line of the last amount in column of the last sexchange Delictions following all requirements.	nd charges imposed in-coincident peak (I types of service, endand in a month. Monthes its monthly peal sis and explain. It is a month the contract of the amount short power exchangueived, enter a negative coincident. The total of any other than the schedule. The total of must be reported the schedule. The total on Page 401, wered on Page 401,	designations under don a monnthly (or NCP) demand in columns (on the NCP) demand is columns (b) and extreme types of charges around in column (l). If the a credits or charges of the types of charges around in column ative amount. If the a credits or charges of the types of charges of the types of charges around in column at a credits or charges of the types of charges of the types of types of the types of	which service, as longer) basis, enter umn (e), and the l), (e) and (f). Monothe metered demain columns (e) and (i) the megawatthe seport in column (m) the settlement amound covered by the long (g) must be	athly and d (f) cours (m) at t at (I)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
2,702		.,,	<u> </u>	354,885		354,885	1
2,755				358,905		358,905	2
2,736				358,734		358,734	3
1,750				232,150		232,150	4
1,895				247,833		247,833	
1,922				250,986		250,986	
2,903				380,347		380,347	
340,630			-339,695	19,220,209	-11,755		
			527,918	5,390,666			
109,665					-150,685		
82			1,299	2,859		4,158	
5,858				507,054		507,054	
329				30,017		30,017	
51,909				3,956,153		3,956,153	
3,438				451,607		451,607	14
						1	1 1

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-701,469,072

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Southern Californi		(1	his Report Is:) X An Original	Date of (Mo, Date	Report a. Yr)	Year/Period of Repo	
	a Edison Company	(2	A Resubmission	04/17/2		End of2018/Q	-
		PURC	HASED POWER(Accour (Including power exch	nt 555) (Continued) nanges)			
-	•	Use this code for	any accounting adjust		for service pro	ovided in prior reporting	9
ears. Provide a	in explanation in a	tootnote for each	adjustment.				
1. In column (c),	identify the FERC	Rate Schedule N	umber or Tariff, or, for	non-FERC jurisdict	ional sellers, i	nclude an appropriate	
-			II FERC rate schedule	s, tariffs or contract	designations ι	under which service, a	3
	mn (b), is provided.					lu (an langua) basis au	4
						ly (or longer) basis, er in column (e), and the	
						nns (d), (e) and (f). Mo	
NCP demand is	the maximum mete	ered hourly (60-m	inute integration) dem	and in a month. Mor	nthly CP dema	and is the metered den	nand
					k. Demand rep	oorted in columns (e) a	nd (f)
			ated on a megawatt ba		in columne (h) and (i) the megawatt	oure
			s the basis for settleme) and (i) the megawatt	iouis
•	•		arges in column (k), ar	•	•	narges, including	
						n (I). Report in column	
						olumn (m) the settleme	
			r was delivered than re neration expenses, or			If the settlement amou	int (i)
	ide an explanatory	_	neration expenses, or	(2) excludes certain	orcans or one	arges covered by the	
3. The data in co	olumn (g) through ((m) must be totall	ed on the last line of the				
•	•				•	Received on Page 40	1,
			rted as Exchange Del itions following all requ		line 13.		
7. I Ootilote eliti	ies as required and	provide explaina	itions following all requ	illed data.			
	POWER E	XCHANGES	T	COST/SETTI EMI	ENT OF POWE	R	
	Ī	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEMI			Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)		ges Total (j+k+l) of Settlement (\$) (m)	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 457,063	Other Charg	Total (j+k+l) of Settlement (\$) (m)	No.
Purchased (g) 3,476 220	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charg	Total (j+k+l) of Settlement (\$ (m) 457,06	No. 3 1 9 2
Purchased (g) 3,476 220 10,512	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 457,063 -125,349 971,065	Other Charg	Total (j+k+l) of Settlement (\$) (m) 457,06 -125,34	No. 3 1 9 2 5 3
Purchased (g) 3,476 220	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 457,063 -125,349	Other Charg	Total (j+k+l) of Settlement (\$ (m) 457,06	No. 3 1 9 2 5 3 5 4
Purchased (g) 3,476 220 10,512 10,594	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 457,063 -125,349 971,065 980,515 475,506	Other Charg	Total (j+k+l) of Settlement (\$, (m) 457,06 -125,34 971,06 980,51	No. 3 1 9 2 5 3 5 4 6 5
Purchased (g) 3,476 220 10,512 10,594 3,801 3,835	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 457,063 -125,349 971,065 980,515	Other Charg	Total (j+k+l) of Settlement (\$ (m) 457,06 -125,34 971,06 980,51 475,50	No. 3 1 9 2 5 3 5 4 6 5 3 6
Purchased (g) 3,476 220 10,512 10,594 3,801	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 457,063 -125,349 971,065 980,515 475,506 479,513	Other Charg	Total (j+k+l) of Settlement (\$\(\frac{1}{9}\) (m) 457,06 -125,34 971,06 980,51 475,50 479,51	No. 3 1 9 2 5 3 5 4 6 5 3 6 4 7
Purchased (g) 3,476 220 10,512 10,594 3,801 3,835 3,831	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 457,063 -125,349 971,065 980,515 475,506 479,513 479,004	Other Charg	Total (j+k+l) of Settlement (\$\(\frac{1}{2}\) (m) 457,06 -125,34 971,06 980,51 475,50 479,51	No. 3 1 9 2 5 3 5 4 6 5 3 6 4 7 3 8
Purchased (g) 3,476 220 10,512 10,594 3,801 3,835 3,831 3,802 11,218	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 457,063 -125,349 971,065 980,515 475,506 479,513 479,004 476,283 427,484	Other Charg	Total (j+k+l) of Settlement (\$\frac{1}{9}\) (m) 457,06 -125,34 971,06 980,51 475,50 479,51 479,00 476,28	No. 3 1 9 2 5 3 5 4 6 5 3 6 4 7 3 8 5 9
Purchased (g) 3,476 220 10,512 10,594 3,801 3,835 3,831 3,802	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 457,063 -125,349 971,065 980,515 475,506 479,513 479,004 476,283 427,484 240,751	Other Charg	Total (j+k+l) of Settlement (\$\frac{1}{9}\) (m) 457,06 -125,34 971,06 980,51 475,50 479,51 479,00 476,28 589,10	No. 3 1 9 2 5 3 5 4 6 5 3 6 4 7 3 8 5 9 6 10
Purchased (g) 3,476 220 10,512 10,594 3,801 3,835 3,831 3,802 11,218 6,378 10,404	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 161,621 106,165	Energy Charges (\$) (k) 457,063 -125,349 971,065 980,515 475,506 479,513 479,004 476,283 427,484 240,751	Other Charg	Total (j+k+l) of Settlement (\$\(\frac{9}{(m)}\) 457,06 -125,34 971,06 980,51 475,50 479,51 479,00 476,28 589,10 346,91	No. 3 1 9 2 5 3 5 4 6 5 3 6 4 7 3 8 5 9 6 10 2 11
Purchased (g) 3,476 220 10,512 10,594 3,801 3,835 3,831 3,802 11,218 6,378 10,404 3,975	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 161,621 106,165	Energy Charges (\$) (k) 457,063 -125,349 971,065 980,515 475,506 479,513 479,004 476,283 427,484 240,751 386,923	Other Charg	Total (j+k+l) of Settlement (\$\frac{1}{9}\) (m) 457,06 -125,34 971,06 980,51 475,50 479,51 479,00 476,28 589,10 346,91 503,96	No. 3 1 9 2 5 3 5 4 6 5 3 6 4 7 3 8 5 9 6 10 2 11 3 12
(g) 3,476 220 10,512 10,594 3,801 3,835 3,831 3,802 11,218 6,378 10,404	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 161,621 106,165	Energy Charges (\$) (k) 457,063 -125,349 971,065 980,515 475,506 479,513 479,004 476,283 427,484 240,751 386,923 576,393	Other Charg	Total (j+k+l) of Settlement (\$\frac{1}{9}\) (m) 457,06 -125,34 971,06 980,51 475,50 479,51 479,00 476,28 589,10 346,91 503,96 576,39	No. 3 1 9 2 5 3 5 4 6 5 3 6 4 7 3 8 5 9 6 10 2 11 3 12 1 13
Purchased (g) 3,476 220 10,512 10,594 3,801 3,835 3,831 3,802 11,218 6,378 10,404 3,975 4,121	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 161,621 106,165	Energy Charges (\$) (k) 457,063 -125,349 971,065 980,515 475,506 479,513 479,004 476,283 427,484 240,751 386,923 576,393 602,771	Other Charg	Total (j+k+l) of Settlement (\$\(\frac{1}{2}\) (m) \\ 457,06 \\ -125,34 \\ 971,06 \\ 980,51 \\ 475,50 \\ 479,51 \\ 479,00 \\ 476,28 \\ 589,10 \\ 346,91 \\ 503,96 \\ 576,39 \\ 602,77	No. 3 1 9 2 5 3 5 4 6 5 3 6 4 7 3 8 5 9 6 10 2 11 3 12 1 13
Purchased (g) 3,476 220 10,512 10,594 3,801 3,835 3,831 3,802 11,218 6,378 10,404 3,975 4,121	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j) 161,621 106,165	Energy Charges (\$) (k) 457,063 -125,349 971,065 980,515 475,506 479,513 479,004 476,283 427,484 240,751 386,923 576,393 602,771	Other Charg	Total (j+k+l) of Settlement (\$\(\frac{1}{2}\) (m) \\ 457,06 \\ -125,34 \\ 971,06 \\ 980,51 \\ 475,50 \\ 479,51 \\ 479,00 \\ 476,28 \\ 589,10 \\ 346,91 \\ 503,96 \\ 576,39 \\ 602,77	No. 3 1 9 2 5 3 5 4 6 5 3 6 4 7 3 8 5 9 6 10 2 11 3 12 1 13

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Name of Responde			his Report Is: 1) XAn Original	Date of (Mo, Da	Vr)	ear/Period of Report nd of 2018/Q4	
Southern Californi	a Edison Company	,	2) A Resubmission	04/17/2	019	nd of2018/Q4	
		PURC	CHASED POWER (Account 55 (Including power exchange)	5) (Cöntinued) es)	•		
-	eriod adjustment. In explanation in a		any accounting adjustmer	nts or "true-ups" t	for service provide	d in prior reporting	
	·		•				
, ,	•		Number or Tariff, or, for nor	•			
-	mn (b), is provided	•	all FERC rate schedules, ta	anns or contract (aesignations under	which service, as	
	· // •		service involving demand of	charges imposed	on a monnthly (or	longer) basis, ente	er
			he average monthly non-co				
			olumn (f). For all other type ninute integration) demand				
			supplier's system reaches				
			ated on a megawatt basis				
			on bills rendered to the responders some settlement.			(i) the megawattho	urs
•	•		s the basis for settlement. arges in column (k), and th	•	•	s. includina	
			a footnote all components of				m)
			nt by the respondent. For				
			y was delivered than receiveneration expenses, or (2)				t (I)
	ide an explanatory	_	eneration expenses, or (2)	excludes certain	credits or charges	covered by the	
•			led on the last line of the s	chedule. The tot	al amount in colun	ın (g) must be	
•	•		otal amount in column (h) r	•	•	eived on Page 401,	,
			orted as Exchange Delivere ations following all required	-	line 13.		
7. I Ootilote eliti	ies as required air	a provide explain	ations following all required	i data.			
MagaWatt Llaura	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER	1	
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hour		nergy Charges	Other Charges	Total (j+k+l)	Line
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	Line No.
351				24 400		(m)	-
2,188,678				31,489		(m) 31,489	-
-763			17,890,230	130,182,206	-1,208,62	31,489	No.
			17,890,230 -2,497		-1,208,62	31,489	No.
959				130,182,206	-1,208,62	31,489 146,863,809 -41,488 86,438	No. 1 2 3 4
959 41,593				130,182,206 -38,991	-1,208,62	31,489 146,863,809 -41,488 86,438 2,274,084	No. 1 2 3 4 5
41,593 50,194			-2,497 -115,868	130,182,206 -38,991 86,438 2,274,084 3,739,278	-1,208,62	31,489 7 146,863,809 -41,488 86,438 2,274,084 3,623,410	No. 1 2 3 4 5 6
41,593 50,194 14,704			-2,497	130,182,206 -38,991 86,438 2,274,084 3,739,278 1,193,155	-1,208,62	31,489 146,863,809 -41,488 86,438 2,274,084 3,623,410 1,190,253	No. 1 2 3 4 5 6 7
41,593 50,194 14,704 18,253			-2,497 -115,868	130,182,206 -38,991 86,438 2,274,084 3,739,278 1,193,155 1,278,799	-1,208,62	31,489 146,863,809 -41,488 86,438 2,274,084 3,623,410 1,190,253 1,278,799	No. 1 2 3 4 5 6 7 8
41,593 50,194 14,704 18,253 288,754			-2,497 -115,868	130,182,206 -38,991 86,438 2,274,084 3,739,278 1,193,155 1,278,799 32,239,690	-1,208,62	31,489 7 146,863,809 -41,488 86,438 2,274,084 3,623,410 1,190,253 1,278,799 32,239,690	No. 1 2 3 4 5 6 7 8 9
41,593 50,194 14,704 18,253 288,754 7,436			-2,497 -115,868 -2,902	130,182,206 -38,991 86,438 2,274,084 3,739,278 1,193,155 1,278,799 32,239,690 637,682		31,489 146,863,809 -41,488 86,438 2,274,084 3,623,410 1,190,253 1,278,799 32,239,690 637,682	No. 1 2 3 4 5 6 7 8 9 10
41,593 50,194 14,704 18,253 288,754			-2,497 -115,868	130,182,206 -38,991 86,438 2,274,084 3,739,278 1,193,155 1,278,799 32,239,690	-358,553,91	31,489 146,863,809 -41,488 86,438 2,274,084 3,623,410 1,190,253 1,278,799 32,239,690 637,682 1,542,942,295	No. 1 2 3 4 5 6 7 8 9 10 11
41,593 50,194 14,704 18,253 288,754 7,436			-2,497 -115,868 -2,902	130,182,206 -38,991 86,438 2,274,084 3,739,278 1,193,155 1,278,799 32,239,690 637,682	-358,553,91 ¹ 236,42 ¹	31,489 146,863,809 -41,488 86,438 2,274,084 3,623,410 1,190,253 1,278,799 32,239,690 637,682 1,542,942,295 236,420	No. 1 2 3 4 5 6 7 8 9 10 11
41,593 50,194 14,704 18,253 288,754 7,436			-2,497 -115,868 -2,902	130,182,206 -38,991 86,438 2,274,084 3,739,278 1,193,155 1,278,799 32,239,690 637,682	-358,553,91 236,42 -42,692,90	31,489 146,863,809 -41,488 86,438 2,274,084 3,623,410 1,190,253 1,278,799 32,239,690 637,682 0 1,542,942,295 0 236,420 -42,692,901	No. 1 2 3 4 5 6 7 8 9 10 11 12
41,593 50,194 14,704 18,253 288,754 7,436			-2,497 -115,868 -2,902	130,182,206 -38,991 86,438 2,274,084 3,739,278 1,193,155 1,278,799 32,239,690 637,682	-358,553,91 ¹ 236,42 ¹	31,489 146,863,809 -41,488 86,438 2,274,084 3,623,410 1,190,253 1,278,799 32,239,690 637,682 0 1,542,942,295 0 236,420 -42,692,901	No. 1 2 3 4 5 6 7 8 9 10 11
41,593 50,194 14,704 18,253 288,754 7,436			-2,497 -115,868 -2,902	130,182,206 -38,991 86,438 2,274,084 3,739,278 1,193,155 1,278,799 32,239,690 637,682	-358,553,91 236,42 -42,692,90	31,489 146,863,809 -41,488 86,438 2,274,084 3,623,410 1,190,253 1,278,799 32,239,690 637,682 0 1,542,942,295 0 236,420 -42,692,901	No. 1 2 3 4 5 6 7 8 9 10 11 12

915,629,689

4,867,753,091

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72,293,537

Southern Californi		(4)	is Report Is:			Year/Period of Report	
	a Edison Company	(1)	— ~ ~	(Mo, D 04/17/2		End of 2018/Q4	
		, ,	HASED POWER(Accour (Including power exch		2010		
•	eriod adjustment. an explanation in a		any accounting adjust adjustment.	ments or "true-ups"	for service provide	ed in prior reporting	
	====						
* **	•		umber or Tariff, or, for I FERC rate schedule	•			
-	mn (b), is provided		T ETTO Tato concadio	o, tarmo or contract	acoignations and	i willon oci vioc, ac	
5. For requireme	ents RQ purchases	and any type of s	ervice involving dema	and charges impose	d on a monnthly (o	r longer) basis, ente	er
			e average monthly no				
			lumn (f). For all other				
			nute integration) dem upplier's system reac				
			ted on a megawatt ba		k. Demand reporte	a in columns (e) an	u (i)
			bills rendered to the		in columns (h) and	d (i) the megawatth	ours
			the basis for settleme			(,	
			rges in column (k), ar				
			footnote all compone				
			t by the respondent.				
			was delivered than re neration expenses, or				ונ (ו)
	ide an explanatory	-	iciation expenses, or	(2) excludes certain	r credits or criarges	covered by the	
•			ed on the last line of the	ne schedule. The to	otal amount in colu	nn (g) must be	
eported as Purc	chases on Page 40	1, line 10. The tot	al amount in column	(h) must be reported	d as Exchange Red		,
		* * * * * * * * * * * * * * * * * * * *	ted as Exchange Del	-	, line 13.		
3. Footnote entr	ries as required an	d provide explanat	ions following all requ	ured data.			
Maca Watt Have	POWER E	XCHANGES	1	COST/SETTLEM	ENT OF POWER		Lino
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	COST/SETTLEM Energy Charges	ENT OF POWER Other Charges	Total (j+k+l)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	Line No.
	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$) (j)		Other Charges (\$) (I)	of Settlement (\$) (m)	1 - 1
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$) (m) 9,308,261	No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 9,308,26	of Settlement (\$) (m) 31 9,308,261 -39,339,249	No. 1 2
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 9,308,26 -39,339,24	of Settlement (\$) (m) 31 9,308,261 99 -39,339,249 27 -25,744,427	No. 1 2
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 9,308,26 -39,339,24 -25,744,42	of Settlement (\$) (m) 31 9,308,261 9 -39,339,249 27 -25,744,427 -42,826,131	No. 1 2 3 4
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 9,308,26 -39,339,24 -25,744,42 -42,826,13	of Settlement (\$) (m) 31 9,308,261 99 -39,339,249 -725,744,427 -42,826,131 393,007	No. 1 2 3 4 5
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 9,308,26 -39,339,24 -25,744,42 -42,826,13 393,00	of Settlement (\$) (m) 31 9,308,261 99 -39,339,249 27 -25,744,427 31 -42,826,131 37 393,007 66 270,666	No. 1 2 3 4 5 6
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges (\$) (I) 9,308,26 -39,339,24 -25,744,42 -42,826,13 393,00 270,66 208,96	of Settlement (\$) (m) 31 9,308,261 99 -39,339,249 27 -25,744,427 31 -42,826,131 37 393,007 66 270,666	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I) 9,308,26 -39,339,24 -25,744,42 -42,826,13 393,00 270,66 208,96	of Settlement (\$) (m) 31 9,308,261 49 -39,339,249 47 -25,744,427 41 -42,826,131 66 270,666 61 208,961	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I) 9,308,26 -39,339,24 -25,744,42 -42,826,13 393,00 270,66 208,96	of Settlement (\$) (m) 31 9,308,261 49 -39,339,249 47 -25,744,427 41 -42,826,131 66 270,666 61 208,961	No. 1 2 3 4 5 6 7
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I) 9,308,26 -39,339,24 -25,744,42 -42,826,13 393,00 270,66 208,96	of Settlement (\$) (m) 31 9,308,261 49 -39,339,249 47 -25,744,427 41 -42,826,131 66 270,666 61 208,961	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 9,308,26 -39,339,24 -25,744,42 -42,826,13 393,00 270,66 208,96	of Settlement (\$) (m) 31 9,308,261 99 -39,339,249 27 -25,744,427 -42,826,131 07 393,007 66 270,666 11 208,961 -16,692,488	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 9,308,26 -39,339,24 -25,744,42 -42,826,13 393,00 270,66 208,96	of Settlement (\$) (m) 31 9,308,261 99 -39,339,249 27 -25,744,427 -42,826,131 07 393,007 66 270,666 11 208,961 -16,692,488	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 9,308,26 -39,339,24 -25,744,42 -42,826,13 393,00 270,66 208,96	of Settlement (\$) (m) 31 9,308,261 99 -39,339,249 27 -25,744,427 -42,826,131 07 393,007 66 270,666 11 208,961 -16,692,488	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 9,308,26 -39,339,24 -25,744,42 -42,826,13 393,00 270,66 208,96	of Settlement (\$) (m) 31 9,308,261 99 -39,339,249 27 -25,744,427 -42,826,131 07 393,007 66 270,666 11 208,961 -16,692,488	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 9,308,26 -39,339,24 -25,744,42 -42,826,13 393,00 270,66 208,96	of Settlement (\$) (m) 31 9,308,261 99 -39,339,249 27 -25,744,427 -42,826,131 07 393,007 66 270,666 11 208,961 -16,692,488	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) 9,308,26 -39,339,24 -25,744,42 -42,826,13 393,00 270,66 208,96	of Settlement (\$) (m) 31 9,308,261 99 -39,339,249 27 -25,744,427 -42,826,131 07 393,007 66 270,666 11 208,961 -16,692,488	No. 1 2 3 4 5 6 7 8 9 10 11 12

915,629,689

4,867,753,091

-701,469,072

5,081,913,708

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72,293,537

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 1 Column: b

- OS1 "EVERGREEN" MEANS MINIMUM OF ONE YEAR, WITH AUTOMATIC ANNUAL RENEWAL THEREAFTER. THE AVAILABILITY AND RELIABILITY OF ENERGY DELIVERED IS ON AN AS-AVAILABLE BASIS.
- OS2 LONG-TERM POWER PURCHASE AGREEMENTS WITH RENEWABLE / ALTERNATIVE RESOURCES. "LONG-TERM" MEANS FIVE YEARS OR GREATER. THE AVAILABILITY AND RELIABILITY OF ENERGY DELIVERY MUST MATCH THE DEDICATED FIRM MW AS SPECIFIED IN THE CONTRACT.
- OS3 EVERGREEN POWER PURCHASE AGREEMENT WITH RENEWABLE / ALTERNATIVE RESOURCES LESS THAN 100 KW. "EVERGREEN" MEANS MINIMUM OF ONE YEAR, WITH AUTOMATIC ANNUAL RENEWAL THEREAFTER. THE AVAILABILITY AND RELIABILITY OR ENERGY DELIVERED IS ON AN AS-AVAILABLE BASIS.
- OS4 LONG-TERM POWER PURCHASE AGREEMENTS WITH RENEWABLE /
 ALTERNATIVE RESOURCES. "LONG-TERM" MEANS FIVE YEARS OR GREATER.
 THE AVAILABILITY AND RELIABILITY OF ENERGY DELIVERED IS ON AN AS
 AVAILABLE BASIS.
- OS7 LONG-TERM POWER PURCHASE AGREEMENTS WITH RENEWABLE / ALTERNATIVE RESOURCES. "LONG-TERM" MEANS FIVE YEARS OR GREATER. THE AVAILABILITY AND RELIABILITY OF ENERGY DELIVERY MUST MATCH THE DEDICATED FIRM MW AS SPECIFIED IN THE CONTRACT.
- OS8 SCE CUSTOMERS ON THE FRINGE OF SCE'S SERVICE AREA.
- OS9 TERMINATION AGREEMENT.
- OS10 REPLACEMENT FOR LOST ENERGY DUE TO DIVERSION FROM MILL CREEK.
- OS11 SETTLEMENT FOR GENERATION DEVIATION FROM TRANSMISSION SERVICE SCHEDULE.
- OS12 LOWER COLORADO RIVER MULTI-SPECIES CONSERVATION PROGRAM.
- OS13 BROKERS

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OS14 RA, ENERGY STORAGE, DEMAND RESPONSE

Schedule Page: 326	Line No.: 2	Column: b
OS 8 - Please reference	ce page 326 Line	e 1 Column (b).
Schedule Page: 326	Line No.: 5	Column: d
N/A		
Schedule Page: 326	Line No.: 5	Column: e
N/A		
Schedule Page: 326	Line No.: 5	Column: f
N/A		·
Schedule Page: 326	Line No.: 5	Column: I
Facility Charges.		
Schedule Page: 326		Column: b
OS 8 - Please reference		e 1 Column (b).
Schedule Page: 326	Line No.: 9	Column: b
OS 8 - Please reference		e 1 Column (b).
Schedule Page: 326	Line No.: 10	Column: b
OS 8 - Please reference	ce page 326 Line	e 1 Column (b).
Schedule Page: 326	Line No.: 11	Column: b
OS 8 - Please reference	ce page 326 Line	e 1 Column (b).
Schedule Page: 326	Line No.: 14	Column: b
Termination Date: 9/30	0/2067	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Southern California Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/17/2019	2018/Q4
Southern Camornia Edison Company		04/11/2019	2010/Q4
	FOOTNOTE DATA		
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Schedule Page: 326 Line No.: 14 Column: I	nd management and missella	noous other over	2000
Expenses related to collateral requirements, trust fun Schedule Page: 326.1 Line No.: 2 Column: b	lu management and miscella	neous other expe	ilise.
OS 12 - Please reference page 326 Line 1 Column (b	<u> </u>		
Schedule Page: 326.1 Line No.: 2 Column: I	5).		
Expenses related to collateral requirements, trust fun	nd management and miscella	neous other evne	nco
Schedule Page: 326.1 Line No.: 6 Column: b	d management and miscenar	neous offici expe	1136.
OS 13 - Please reference page 326 Line 1 Column (b	0)		
Schedule Page: 326.1 Line No.: 6 Column: I	<u>5).</u>		
Expenses related to collateral requirements, trust fun	nd management and miscellar	neous other eyne	-nse
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Expenses related to collateral requirements, trust fun	nd management and miscellar	neous other expe	inse
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Expenses related to collateral requirements, trust fun	nd management and miscellar	neous other expe	inse
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Expenses related to collateral requirements, trust fun	nd management and miscellar	neous other expe	nse
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Expenses related to collateral requirements, trust fun		neous other expe	ense.
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Expenses related to collateral requirements, trust fun		neous other expe	ense.
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Expenses related to collateral requirements, trust fun	nd management and miscellar	neous other expe	ense.
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Expenses related to collateral requirements, trust fun	id management and miscellar	neous other expe	ense.
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Expenses related to collateral requirements, trust fun	nd management and miscellar	neous other expe	ense.
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Expenses related to collateral requirements, trust fun	id management and miscella	neous other expe	nse.
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Expenses related to collateral requirements, trust fun	nd management and miscella	neous other expe	ense.
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	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		
Net Gas Purchases Plus Imbalances.			
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Expenses related to collateral requirements, trust fun- Schedule Page: 326.4 Line No.: 2 Column: b	d management and miscella	ineous other expe	nse.
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Schedule Page: 326.4 Line No.: 6 Column: b	<i>)</i>).		
OS 14 - Please reference page 326 Line 1 Column (b	1)		
Schedule Page: 326.5 Line No.: 1 Column: b	,,,		
OS 14 - Please reference page 326 Line 1 Column (b	0).		
Schedule Page: 326.5 Line No.: 2 Column: b	.,.		
OS 14 - Please reference page 326 Line 1 Column (b	0).		
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Expenses related to collateral requirements, trust fun-	d management and miscella	neous other expe	nse.
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OS 14 - Please reference page 326 Line 1 Column (b	0).		
Schedule Page: 326.5 Line No.: 6 Column: b			
OS 14 - Please reference page 326 Line 1 Column (b	,		
Schedule Page: 326.5 Line No.: 12 Column: b			
OS 14 - Please reference page 326 Line 1 Column (b	,		
Schedule Page: 326.5 Line No.: 13 Column: b			
OS 14 - Please reference page 326 Line 1 Column (b Schedule Page: 326.5 Line No.: 14 Column: b			
Schedule Page: 326.5 Line No.: 14 Column: b OS 14 - Please reference page 326 Line 1 Column (b			
Schedule Page: 326.6 Line No.: 4 Column: b)).		
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Schedule Page: 326.6 Line No.: 14 Column: I			
Expenses related to collateral requirements, trust fundaments		neous other expe	nse.
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California ISO costs.			
Schedule Page: 326.7 Line No.: 4 Column: I			
Expenses related to collateral requirements, trust fun-	d management and miscella	neous other expe	nse.
Schedule Page: 326.7 Line No.: 9 Column: b			
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Schedule Page: 326.7 Line No.: 10 Column: b			
OS 4 - Please reference page 326 Line 1 Column (b)			
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Schedule Page: 326.8 Line No.: 1 Column: b			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
F	FOOTNOTE DATA		
Expenses related to collateral requirements, trust fund	management and miscellar	neous other expe	nse.
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Expenses related to collateral requirements, trust fund	management and miscellal	neous otner expe	nse.
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Schedule Page: 326.8 Line No.: 4 Column: I			
Expenses related to collateral requirements, trust fund	management and miscellar	neous other expe	ense
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Expenses related to collateral requirements, trust fund	management and miscellar	neous other expe	ense.
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Expenses related to collateral requirements, trust fund	management and miscellar	neous other expe	nse.
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OS 4 - Please reference page 326 Line 1 Column (b).			
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Expenses related to collateral requirements, trust fund	management and miscella	neous other expe	nse.
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Expenses related to collateral requirements, trust fund	management and miscellar	neous other evne	nco
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Schedule Page: 326.8 Line No.: 13 Column: b			
OS 4 - Please reference page 326 Line 1 Column (b).			
Schedule Page: 326.8 Line No.: 14 Column: b			
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Expenses related to collateral requirements, trust fund	management and miscellar	neous other expe	nse.
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Expenses related to collateral requirements, trust fund	management and miscellal	neous otner expe	nse.
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Expenses related to collateral requirements, trust fund	management and miscellar	neous other eves	nce
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Schedule Page: 326.9 Line No.: 3 Column: I			
Expenses related to collateral requirements, trust fund	management and miscellar	neous other expe	nse.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
F	OOTNOTE DATA		
Schedule Page: 326.9 Line No.: 4 Column: b			
OS 4 - Please reference page 326 Line 1 Column (b).			
Schedule Page: 326.9 Line No.: 5 Column: b			
OS 4 - Please reference page 326 Line 1 Column (b).			
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Schedule Page: 326.9 Line No.: 6 Column: I			
Expenses related to collateral requirements, trust fund	management and miscella	ineous other expe	nse.
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4
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OS 4 - Please reference page 326 Line 1 Column (b).			
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Schedule Page: 326.11 Line No.: 12 Column: k)		
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Schedule Page: 326.11 Line No.: 13 Column: k)		
OS 4 - Please reference page 326 Line 1 Column (b).			
Schedule Page: 326.11 Line No.: 14 Column: k)		
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Schedule Page: 326.11 Line No.: 14 Column: I			
Expenses related to collateral requirements, trust fund	management and miscella	neous other expe	nse.
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OS 3 - Please reference page 326 Line 1 Column (b).			
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Expenses related to collateral requirements, trust fund	management and miscella	neous other expe	nse.
Schedule Page: 326.12 Line No.: 8 Column: b			
OS 4 - Please reference page 326 Line 1 Column (b).			
Schedule Page: 326.12 Line No.: 9 Column: b			
OS 4 - Please reference page 326 Line 1 Column (b).			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
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Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
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Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Southern California Edison Company		04/17/2019	2018/Q4
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
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Name of Respondent	This Report is:	·	Year/Period of Report
Southern California Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/17/2019	2018/Q4
·	FOOTNOTE DATA	04/17/2019	2010/Q4
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Expenses related to collateral requirements, trust fund Schedule Page: 326.27 Line No.: 3 Column: b	management and miscellar	ieous other expe	ise.
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Expenses related to collateral requirements, trust fund	management and miscellar	neous other expe	nse.
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4
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Name of Respondent		his Report is:		Year/Period of Report
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Southern California Edison Company	(2	/ _	04/17/2019	2018/Q4
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OS 4 - Please reference page 326 Line 1	. , ,			
Schedule Page: 326.30 Line No.: 11	Column: I			
California ISO Costs.				
Schedule Page: 326.30 Line No.: 12	Column: I			
Independent Evaluator Costs.				
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Various Energy Settlement Refunds.				
Schedule Page: 326.30 Line No.: 14	Column: I			
Capital Lease under GAAP.				
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Expenses related to collateral requiremen	•	anagement and miscellan	eous other expe	nse.
Schedule Page: 326.31 Line No.: 2	Column: I			
Unrealized Gain / Loss on Financial Futur				
Schedule Page: 326.31 Line No.: 3	Column: I			
Realized Gain / Loss on Financial Futures				
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Unrealized Gain / Loss on Financial Future				
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Renewable Energy Credits.				
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OS 13 - Please reference page 326 Line 1				
Schedule Page: 326.31 Line No.: 6	Column: I			
Remat/Biomat Application Fees.				
Schedule Page: 326.31 Line No.: 7	Column: I			

Expenses related to collateral requirements, trust fund management and miscellaneous other expense.

	e of Respondent	(1) X An Original	(Mo, Da, Yr)	Find of 2018/Q4			
Sout	hern California Edison Company	(2) A Resubmission	04/17/2019	End of 2018/Q4			
	TRANSN	MISSION OF ELECTRICITY FOR OTHER: ncluding transactions referred to as 'wheel	S (Account 456.1)				
ı R	·	-		r nublic authorities			
	. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, ualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.						
	. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).						
	Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or						
	c authority that the energy was received fro						
	ide the full name of each company or public			nyms. Explain in a footnote			
•	ownership interest in or affiliation the respon		(), ()				
	column (d) enter a Statistical Classification						
	- Firm Network Service for Others, FNS - F						
	smission Service, OLF - Other Long-Term Fervation, NF - non-firm transmission service						
	ny accounting adjustments or "true-ups" for						
	adjustment. See General Instruction for de						
	•						
ine	Payment By	Energy Received From	Energy De	elivered To Statistical			
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P (Footnote				
	(a)	(b)	(0				
1	City of Pasadena	Various	City of Pasadena	AD			
	•	Various	City of Riverside	OLF			
	•	Various	City of Riverside	AD			
	•	Various	City of Riverside	OLF			
	,	Various	City of Riverside	AD			
6	City of Riverside	Various	City of Riverside	OLF			
7	City of Riverside	Various	City of Riverside	AD			
8	City of Riverside	Various	City of Riverside	OLF			
9	City of Riverside	Various	City of Riverside	AD			
10	City of Vernon	Various	City of Vernon	OLF			
11	City of Vernon	Various	City of Vernon	OLF			
12	City of Vernon	Various	City of Vernon	OLF			
13	City of Azusa	Various	City of Azusa	OLF			
		Various	City of Azusa	AD			
		Various	City of Azusa	OLF			
	-	Various	City of Azusa	AD			
		City of Pasadena	City of Azusa	OLF			
	-	City of Pasadena	City of Azusa	AD OLF			
		Various	City of Azusa	AD			
	•	Various	City of Azusa	AD			
	-	Various Various	City of Azusa City of Colton	OLF			
	·			AD			
	-	Various Various	City of Colton City of Colton	OLF			
	·	Various	City of Colton	AD			
	•	Various	City of Colton	OLF			
	· ·	Various	City of Colton	AD			
	-	Various	City of Colton	OLF			
	•	Various	City of Colton	AD			
	· ·	Various	City of Colton	AD			
	,	Various	City of Banning	OLF			
		Various	City of Banning	AD			
		Various	City of Banning	OLF			
	-	Various	City of Banning	AD			
	TOTAL						
			<u> </u>				

	e of Respondent	I his Report is: Date of Report Year/Period of (1) X An Original (Mo, Da, Yr) I and of 20		18/Q4		
Southern California Edison Company		(2) A Resubmission	04/17/2019	End of		
	TRANS	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')				
1 R	eport all transmission of electricity, i.e., wh			nublic authorities		
	fying facilities, non-traditional utility supplie			public authorities	',	
	se a separate line of data for each distinct			lumn (a), (b) and (c).	
	eport in column (a) the company or public					
	c authority that the energy was received from		-	• • • • • • • • • • • • • • • • • • • •		
	ide the full name of each company or publi			nyms. Explain in a	a footnote	
-	ownership interest in or affiliation the respo		. , . , . ,	. 6 (1)	6 . II.	
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS -					
	smission Service, OLF - Other Long-Term					
	ervation, NF - non-firm transmission service					
	ny accounting adjustments or "true-ups" fo					
each	adjustment. See General Instruction for de	efinitions of codes.				
	Downsont Du	Francis Danakard Franci		15 T	04-4:-4:1	
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	(Company of P	elivered To ublic Authority)	Statistical Classifi-	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		cation	
	(a)	(b)	(0	()	(d)	
-	City of Banning	Various	City of Banning		OLF	
2	City of Banning	Various	City of Banning		AD	
3	City of Banning	Various	City of Banning		OLF	
4	City of Banning	Various	City of Banning		AD	
5	Department of Water Resources	Various	Department of Water	Resources	OLF	
6	Department of Water Resources	Various	Department of Water	Resources	OLF	
7	Department of Water Resources	Various	Department of Water	Resources	OLF	
8	Reliant Energy Coolwater, LLC	Alta Power Generation	ISO		OLF	
9	Reliant Energy Mandalay, LLC	Ocean Vista Power Generation	ISO		OLF	
	Reliant Energy Ormond Bch, LLC	Ormond Beach Generation	ISO		OLF	
	A.E.S. Huntington Bch. L.L.C.	A.E.S. Huntington Beach	ISO		OLF	
-	High Desert Power Trust	Various	High Desert Power T	rust	OLF	
	Inland Empire Energy Center	Various	Inland Empire Energ	v Center	OLF	
-	Department of Water Resources	Various	Department of Water		OLF	
H	Department of Water Resources	Various	Department of Water	_	OLF	
\vdash	Department of Water Resources	Various	Department of Water		OLF	
	Department of Water Resources	Various	Department of Water		OLF	
	Department of Water Resources	Various	Department of Water		OLF	
<u> </u>	Metropolitan Water District	Department of Water Resources	Metropolitan Water D		OLF	
	City of Los Angeles	Various	City of Los Angeles	DISTRICT	OLF	
	City of Los Angeles	Various	City of Los Angeles City of Los Angeles		AD	
\vdash	, ,		<u> </u>	D	OLF	
\vdash	Sthwest Trans Elec Pwr Coop/AEPCO	Various	Sthwest Trans Elec F	· · · · · · · · · · · · · · · · · · ·		
-	Southern California Water Company	Various	Southern California V		OLF	
	M-S-R Public Power Authority	Various	Pacific Gas & Electric	c Company	OLF	
	City of Azusa	Various	City of Azusa		OLF	
—	City of Riverside	Various	City of Riverside		OLF	
\vdash	City of Banning	Various	City of Banning		OLF	
-	City of Banning	Various	City of Banning		AD	
\vdash	City of Azusa	Various	City of Azusa		OLF	
30	City of Azusa	Various	City of Azusa		AD	
31	City of Colton	Various	City of Colton		OLF	
32	City of Colton	Various	City of Colton		AD	
33	Southern California Water Company	Southern California Water Co	Southern California V	Water Company	OLF	
34	Southern California Water Company	Southern California Water Co	Southern California V	Water Company	AD	
	TOTAL					
			<u> </u>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling') I. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) I. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code or any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. Payment By		e of Respondent	(1) X An Original	(Mo, Da, Yr)	real/Pellod of F			
Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to	Sout	hern California Edison Company		· ' ' '	7/2019 End of			
Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to		TRANS	MISSION OF ELECTRICITY FOR OTHERS	(Account 456.1)				
youthying facilities, non-traditional utility suppliers and utilimate customers for the quarter. 2. Use as expanted line of data for each distinct type of transmission service. In evotice involving the entitles listed in column (a) (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was edivered to. 2. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote in your ownership indicates the relative service as follows: 2. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 2. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 2. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 2. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 2. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 2. In column (d) enter a Statistical Classification of Codes. 2. In column (d) enter a Statistical Classification of Codes. 3. Code of Code of Codes	1 D				nublic outborities			
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that plat of the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the company or public authority. Do not abbreviate or funcate name or use acronyms. Explain in a footnote provide the full name of each company or public authority. Do not abbreviate or funcate name or use acronyms. Explain in a footnote provide the full name of each company or public authority. Do not abbreviate or funcate name or use acronyms. Explain in a footnote provide the full name of each company or public authority. (b) or (c) 1. In column (d) ether a Statistical Classification code based on the original contractual terms and conditions of the service as follows: 1. No - Irim Network Service for Others, FNS Firm Network Transmission Service, SFP - Short-Term Firm Proint to Point Transmission Service, CIF - Other Long-Term Firm Proint to Point Transmission Service, SFP - Short-Term Firm Proint to Point Transmission Service, SFP - Short-Term Firm Proint to Point Transmission Service, SFP - Short-Term Firm Proint to Point Transmission Service, SFP - Short-Term Firm Proint to Point Transmission Service, SFP - Short-Term Firm Proint to Point Transmission Service, SFP - Short-Term Firm Proint to Point Transmission Service, SFP - Short-Term Firm Proint to Point Transmission Service, SFP - Short-Term Firm Proint to Point Transmission Service, SFP - Short-Term Firm Proint to Point Transmission Service, SFP - Short-Term Firm Proint to Point Transmission Service, SFP - Short-Term Firm Proint to Point Transmission Service, SFP - Short-Term Firm Proint to Point Transmission Service, SFP - Short-Term Firm Proint Transmission Service, SFP - Short-Term Firm Proint Transmission Service, SFP - Short-Term F					public authorities,			
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uny ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) I. in column (d) ether a Statistical Classification code based on the original contractual terms and conditions of the service as follows: I'NO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Transmission Service, CUF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, CUF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, CUF - Other Long-Term Firm Point to Point Transmission Service, CUF - Other Long-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service, SFP - Short-Term Firm Point to Point Transmission Service and AD - Out-of-Period Adjustments. Use this code or any accountable of the Short-Term Firm Point to Point Transmission Service and AD - Out-of-Period Adjustments of the Short-Term Firm Point to Point Transmission Service and AD - Out-of-Period Adjustments of the Short-Term Firm Point to Point Transmission Service and AD - Out-of-Period Adjustments of the Short-Term Firm Point to Point Transmission Service and AD - Out-of-Period Adjustments of the Short-Term Firm Point to Point Transmission Service and AD - Out-of-Period Adjustments of the Short-Term Firm Point to Point Short-Term Firm Point Transmission Service and AD - Out-of-Period Adjustments. Use this code is a state of the Short-Term Firm Point Transmission Service and AD - Out-of-Period Adjustment Substance of the Short-Term Firm Point Transmission S								
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24 City of Moreno Valley Various City of Moreno Valley OLF 25 City of Moreno Valley Various City of Moreno Valley OLF 26 City of Moreno Valley Various City of Moreno Valley AD 27 City of Moreno Valley Various City of Moreno Valley OLF 28 City of Moreno Valley Various City of Moreno Valley AD 29 Industry Urban Development Agency Various Industry Urban Development Agency OLF 30 Industry Urban Development Agency Various Industry Urban Development Agency AD 31 City of Moreno Valley Various City of Moreno Valley OLF 32 City of Moreno Valley Various City of Moreno Valley OLF 33 Industry Urban Development Agency Various City of Moreno Valley AD 34 Industry Urban Development Agency Various Industry Urban Development Agency OLF 35 Industry Urban Development Agency Various Industry Urban Development Agency OLF 36 Industry Urban Development Agency Various Industry Urban Development Agency OLF 36 Industry Urban Development Agency Various Industry Urban Development Agency OLF 36 Industry Urban Development Agency Various Industry Urban Development Agency OLF 37 Industry Urban Development Agency Various Industry Urban Development Agency OLF 38 Industry Urban Development Agency Various Industry Urban Development Agency OLF		•	Various	+ '				
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27 City of Moreno Valley Various City of Moreno Valley AD 28 City of Moreno Valley Various City of Moreno Valley AD 29 Industry Urban Development Agency Various Industry Urban Development Agency OLF 30 Industry Urban Development Agency Various Industry Urban Development Agency AD 31 City of Moreno Valley Various City of Moreno Valley OLF 32 City of Moreno Valley Various City of Moreno Valley AD 33 Industry Urban Development Agency Various Industry Urban Development Agency OLF 34 Industry Urban Development Agency Various Industry Urban Development Agency AD 35 Industry Urban Development Agency Various Industry Urban Development Agency AD 36 Industry Urban Development Agency Various Industry Urban Development Agency AD	25	City of Moreno Valley	Various	City of Moreno Valley	/			
28 City of Moreno Valley Various City of Moreno Valley AD 29 Industry Urban Development Agency Various Industry Urban Development Agency OLF 30 Industry Urban Development Agency Various Industry Urban Development Agency AD 31 City of Moreno Valley Various City of Moreno Valley OLF 32 City of Moreno Valley Various City of Moreno Valley AD 33 Industry Urban Development Agency Various Industry Urban Development Agency OLF 34 Industry Urban Development Agency Various Industry Urban Development Agency AD	26	City of Moreno Valley	Various	City of Moreno Valley	/			
29 Industry Urban Development Agency Various Industry Urban Development Agency OLF 30 Industry Urban Development Agency Various Industry Urban Development Agency AD 31 City of Moreno Valley Various City of Moreno Valley OLF 32 City of Moreno Valley Various City of Moreno Valley AD 33 Industry Urban Development Agency Various Industry Urban Development Agency OLF 34 Industry Urban Development Agency Various Industry Urban Development Agency AD	27	City of Moreno Valley	Various	City of Moreno Valley	/	OLF		
30 Industry Urban Development Agency Various Industry Urban Development Agency AD 31 City of Moreno Valley Various City of Moreno Valley OLF 32 City of Moreno Valley Various City of Moreno Valley AD 33 Industry Urban Development Agency Various Industry Urban Development Agency OLF 34 Industry Urban Development Agency Various Industry Urban Development Agency AD	28	City of Moreno Valley	Various	City of Moreno Valley	/	AD		
31 City of Moreno Valley Various City of Moreno Valley OLF 32 City of Moreno Valley Various City of Moreno Valley AD 33 Industry Urban Development Agency Various Industry Urban Development Agency OLF 34 Industry Urban Development Agency Various Industry Urban Development Agency AD	29	Industry Urban Development Agency	Various	Industry Urban Deve	lopment Agency	OLF		
32 City of Moreno Valley Various City of Moreno Valley AD 33 Industry Urban Development Agency Various Industry Urban Development Agency OLF 34 Industry Urban Development Agency Various Industry Urban Development Agency AD	30	Industry Urban Development Agency	Various	Industry Urban Deve	lopment Agency	AD		
33 Industry Urban Development Agency Various Industry Urban Development Agency OLF 34 Industry Urban Development Agency Various Industry Urban Development Agency AD	31	City of Moreno Valley	Various	City of Moreno Valley	<i>y</i>	OLF		
34 Industry Urban Development Agency Various Industry Urban Development Agency AD	32	City of Moreno Valley	Various	City of Moreno Valley	<i>y</i>	AD		
34 Industry Urban Development Agency Various Industry Urban Development Agency AD	33	Industry Urban Development Agency	Various	Industry Urban Deve	lopment Agency	OLF		
			Various	-		AD		
TOTAL		, , ,		,	. 5 -7			
TOTAL								
		TOTAL						
				l		<u> </u>		

	to an Ostifamia Edicar Osmanam	(1) X An Original	(Mo, Da, Yr)	End of 201	8/Q4
Sout	hern California Edison Company	(2) A Resubmission	04/17/2019		
	TRANS (MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	S (Account 456.1)	•	
1 R	eport all transmission of electricity, i.e., wh			r public authorities	
	fying facilities, non-traditional utility supplie			public data ortico,	
	se a separate line of data for each distinct	· · · · · · · · · · · · · · · · · · ·		lumn (a), (b) and (c	c).
3. R	eport in column (a) the company or public	authority that paid for the transmission	service. Report in col	lumn (b) the compa	ny or
	c authority that the energy was received fr	. ,		• • • • • • • • • • • • • • • • • • • •	
	ide the full name of each company or publi			nyms. Explain in a	footnote
_	ownership interest in or affiliation the response				· II · · ·
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS -				
	smission Service, OLF - Other Long-Term				
	ervation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" fo				
each	adjustment. See General Instruction for d	efinitions of codes.	•		
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Company of P	elivered To Public Authority)	Statistical Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		cation
	(a)	(b)		c) ,	(d)
1	Sthwest Trans Elec Pwr Coop/AEPCO	Various	City of Anza		OLF
2	Sthwest Trans Elec Pwr Coop/AEPCO	Various	City of Anza		AD
3	City of Corona	Various	City of Corona		OLF
4	City of Corona	Various	City of Corona		AD
5	Arizona Public Service	Various	Arizona Public Servi		OLF
6	Arizona Public Service	Various	Arizona Public Servi	ce	AD
7	City of Victorville	Various	City of Victorville		OLF
8	City of Victorville	Various	City of Victorville		AD
9	City of Victorville	Various	City of Victorville		OLF
10	City of Victorville	Various	City of Victorville		AD
	City of Moreno Valley	Various	City of Moreno Valle	<u>* </u>	OLF
	City of Moreno Valley	Various	City of Moreno Valle	у	AD
-	City of Colton	Various	City of Colton		OLF
	Department of Water Resources	Various	Department of Water		OLF
	Department of Water Resources	Various	Department of Water		AD
	Department of Water Resources	Various	Department of Water		OLF
		Various	Department of Water		AD
	Department of Water Resources	Various	Department of Water		OLF
	Department of Water Resources	Various	Department of Water		AD
	Sthwest Trans Elec Pwr Coop/AEPCO	Various	Sthwest Trans Elec I	-	OLF
	Sthwest Trans Elec Pwr Coop/AEPCO	Various	Sthwest Trans Elec I	·	AD
22	Southern California Water Company	Various	Southern California \		OLF
23	Southern California Water Company	Various	Southern California \	<u> </u>	AD
24	Industry Urban Development Agency	Various	Industry Urban Deve	lopment Agency	OLF
25	Industry Urban Development Agency	Various	Industry Urban Deve	lopment Agency	AD
26	City of Corona	Various	City of Corona		OLF
27	City of Corona	Various	City of Corona		AD
	Department of Water Resources	Various	Department of Water		OLF
	Department of Water Resources	Various	Department of Water		AD
	City of Rancho Cucamonga	Various	City of Rancho Cuca		OLF
31	City of Rancho Cucamonga	Various	City of Rancho Cuca		AD
32	City of Moreno Valley	Various	City of Moreno Valle	<u>* </u>	OLF
	,	Various	City of Moreno Valle	у	AD
34	City of Victorville	Various	City of Victorville		OLF
	TOTAL				
	TOTAL				

Name	e of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of F	
South	hern California Edison Company		04/17/2019	End of	18/Q4
	TRANS	AISSION OF ELECTRICITY FOR OTHERS (Anduling transactions referred to as 'wheeling	Account 456.1)		
1 D				nublic authorities	
	eport all transmission of electricity, i.e., who fying facilities, non-traditional utility supplie			public authorities,	
	se a separate line of data for each distinct t	•		ımn (a) (h) and (d	-)
1	eport in column (a) the company or public a	•			*
1	c authority that the energy was received fro		•		-
	ide the full name of each company or public				
1	ownership interest in or affiliation the respon	•	-	•	
	column (d) enter a Statistical Classification				
FNO	- Firm Network Service for Others, FNS - F	Firm Network Transmission Service for S	elf, LFP - "Long-Tern	n Firm Point to Po	oint
1	smission Service, OLF - Other Long-Term I				
1	ervation, NF - non-firm transmission service			•	
	ny accounting adjustments or "true-ups" for		ds. Provide an explar	nation in a footnot	e for
eacn	adjustment. See General Instruction for de	ennitions of codes.			
	Payment By	Energy Received From	Energy Del	ivered To	Statistical
Line	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu		Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote A		cation
	(a)	(b)	(c)		(d)
1	City of Victorville	Various	City of Victorville		AD
2	City of Victorville	Various	City of Victorville		OLF
3	City of Victorville	Various	City of Victorville		AD
4	ISO Wheeling	N/A	N/A		OS
5	ISO Wheeling	N/A	N/A		AD
6	Mojave Solar LLC	Mojave Solar	ISO		OLF
7	City of Industry	Various	City of Industry		OLF
8	City of Industry	Various	City of Industry		AD
9	Southwest Trans Elec Pwr Coop-AEPCO	Various	SouthwestTransElecP	wr Coop-AEPCO	AD
10	City of Riverside	Various	City of Riverside	•	AD
11	City of Industry	Various	City of Industry		OLF
\vdash		Various	City of Industry		AD
13	Department of Water Resources	Various	Department of Water	Resources	OLF
14	Department of Water Resources	Various	Department of Water	Resources	AD
15	Pechanga Tribal Utility	Various	Pechanga Tribal Utility	/	OLF
16	City of Moreno Valley	Various	City of Moreno Valley		OLF
17	City of Vernon	Various	City of Vernon		AD
18	Pechanga Tribal Utility	Various	Pechange Tribal Utility	/	AD
19	City of Moreno Valley	Various	City of Moreno Valley		AD
20	High Desert Power Trust	Various	High Desert Power Tr	ust	AD
21					
22	Rounding				
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
J-4					
	TOTAL				
			<u> </u>		

Name of Respo	ondent		This Report Is: (1) XAn Origin	al		ate of Report //o, Da, Yr)	Year/Per	iod of Report	
Southern Calif	ornia Edison Company		(1) All Origin (2) A Resubr			4/17/2019	End of	2018/Q4	
	TRAN	VSMISSION (Incl.	OF ELECTRICITY	FOR OTHERS (Adressed to as 'whee	ccount	t 456)(Continued)			
5 In column	(e), identify the FERC Rat						hedules or o	contract	
designations 6. Report red designation for (g) report the contract. 7. Report in 6	under which service, as id beipt and delivery locations or the substation, or other designation for the substation for the substation for the substation (h) the number of rolumn (h) must be in mega	entified in c s for all sing appropriate ation, or othe megawatts	olumn (d), is pro le contract path, identification for er appropriate ide of billing demand	vided. "point to point" tr where energy wantification for what is specified	ansmas receivered	nission service. In of ceived as specified energy was delivered e firm transmission	column (f), roin the contred as specifical service contred to the	eport the act. In colu ed in the	
	column (i) and (j) the total				illeg	awatts basis and c	храпт.		
FERC Rate	Point of Receipt		t of Delivery	Billing		TRANSF	ER OF ENER	RGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	,	ation or Other signation) (g)	Demand (MW) (h)	_	MegaWatt Hours Received (i)		Vatt Hours livered (j)	No.
317	Rio Hondo	Goodrich							1
390.2	Mead	Vista			30				2
390.2	Mead	Vista			30				3
391.2	Victorville-Lugo	Vista			156				4
391.2	Victorville-Lugo	Vista			156				5
392.2	Victorville-Lugo	Vista			12				6
392.2	Victorville-Lugo	Vista			12				7
393.2	San Onofre	Vista			42				8
393.2	San Onofre	Vista			42				9
207.26	Mead	Laguna E	Bell		26				10
360.2	Victorville-Lugo	Laguna E	Bell		75				11
359.1	Laguna Bell	Vernon							12
373	Victorville-Lugo	Rio Hono	lo		4				13
373	Victorville-Lugo	Rio Hono	lo		4				14
372	Mead	Rio Hono	lo		4				15
372	Mead	Rio Hono	lo		4				16
374	Victorville-Lugo	Rio Hono			14				17
374	Victorville-Lugo	Rio Hono	lo		14				18
375	Mead / Rio Hondo	Mead / R	io Hondo		8				19
375	Mead / Rio Hondo		io Hondo		8				20
376	Sylmar	Rio Hono			10				21
362	Victorville-Lugo	Vista			3				22
362	Victorville-Lugo	Vista			3				23
361	Mead	Vista			3				24
361	Mead	Vista			3				25
363	Victorville-Lugo	Vista			18				26
363	Victorville-Lugo	Vista			18				27
365	Devers	Vista							28
365	Devers	Vista							29
364	IPC/Sylmar	Vista			3				30
379	Victorville-Lugo	Devers			3				31
379	Victorville-Lugo	Devers			3				32
378	Mead	Devers			2				33
378	Mead	Devers			2				34
				,	5,481	8,473	.018	8,426,133	
					,	0,770		<u> </u>	1

Name of Respondent			This Re	port Is:			ate of Report	Υe	ear/Period of Report	
Southern Califo	ornia Edison Company	1 '	(1) <u> X</u> (2)	∏An Original □A Resubmissi	ion	•	Мо, Da, Yr) 4/17/2019	Er	nd of 2018/Q4	
	TRANS					coun	t 456)(Continued)			
5 la saluara								la a all		
designations	5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.									
	eipt and delivery locations for									
	or the substation, or other ap									nn
contract.	designation for the substation	on, or otne	er appr	opriate identii	ication for wh	ere e	energy was delivere	a as s	specified in the	
	column (h) the number of me	egawatts o	of billin	a demand tha	at is specified	in the	e firm transmission	servic	ce contract. Demai	nd
	olumn (h) must be in megawa									
8. Report in o	column (i) and (j) the total me	egawattho	ours re	ceived and de	elivered.					
5550 D /	D : ((D :)	T 5 · ·		. 1	D.III.	- 1				
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point (Substa	t of Deli ation or		Billing Demand				ENERGY	Line
Tariff Number	Designation)		signatio		(MW)		MegaWatt Hours Received		MegaWatt Hours Delivered	No.
(e)	(f)		(g)		(h)	4.5	(i)		(j)	
381	Devers	Devers				15				1
381	Devers	Devers				15				2
380	Victorvle-Lugo-Ban	Ban / Vict		ŭ		5				3
380	Victorvle-Lugo-Ban	Ban / Vict	torvle-L	.ugo		5				4
113	El Dorado	Vincent				235				5
112.3	Devil Canyon	Calectric				120				6
342	Mohave	Vincent				28				7
402	Cool Water	Kramer								8
401	Mandalay	Santa Cla								9
404	Ormond Beach	Moorpark	(10
403	Huntington Beach	Ellis								11
	Victor Substation	High Des								12
470	Valley Sub	InInd Emp	pr Enrg	y Ctr		1				13
Vol. 6, SA #35	,	Various				17				14
	Pastoria-Pardee	Various				82				15
, -	Edmonston-Pastoria	Vincent				787				16
	Vincent	Various				152				17
	Bailey-Sub	Various				72				18
443	Vincent	Julian Hir	nas			000				19
219	Various	Various				368				20
219	Various	Various	0	_		368				21
131	Mead	Mountain	Center	ſ		10				22
349.8	Various	Various				450				23
339	Victorville-Lugo	Midway				150				24
Vol. 5, SA #2	Rio Hondo	Azusa Riverside	City Li	mit			2 100	474	2 100 456	25
Vol. 5, SA #5 Vol. 5, SA #3	Vista Near Devers		City Li	ITIIL			2,199,		2,190,456	26 27
Vol. 5, SA #3		Banning					154,	001	150,040	28
	Near Devers Rio Hondo	Banning					202	501	200 110	29
Vol. 5, SA #2	Rio Hondo	Azusa					203,	391	200,110	30
Vol. 5, SA #2		Azusa	alton				EOE	041	E00.460	
Vol. 5, SA #1	Vista	City of Co					585,	U4 I	582,468	31
Vol. 5, SA #1	Vista Victor and Vista Sub	City of Co		ia Sub		39	146,	524	141,088	33
Vol. 5, SA #4 Vol. 5, SA #4	Victor and Vista Sub					39	140,	J24	141,088	34
voi. 5, 5A #4	VICIOI ANU VISIA SUD	Cttnwood	ı α ∠an	ja Suv		აყ				34
					5	,481	8,473,	018	8,426,133	
	l	1					-,,		, -,	

Name of Respo	ondent			eport ls: X An Original		D:	ate of Report lo, Da, Yr)		ear/Period of Report	
Southern Califo	ornia Edison Company		(2)	A Resubmissi	on		1/17/2019	Е	nd of2018/Q4	
	TRANS	MISSION	NOF EL	ECTRICITY FOR	R OTHERS (Ac	count	t 456)(Continued)			
5 In column	(e), identify the FERC Rate							hodul	os or contract	
	under which service, as ider				•	C3, II	st all 1 LING Tate 50	ledui	es or contract	
•	eipt and delivery locations for					ansm	ission service. In o	olum	n (f), report the	
	or the substation, or other ap									nn
	designation for the substation	on, or otl	ner app	ropriate identif	ication for whe	ere e	nergy was delivere	d as	specified in the	
contract.	aduma (h) the number of me	a a a watta	of billin	aa damand tha	t is appoified i	n the	firm transmission	0051	as sontrast Doma	nd
	column (h) the number of me dumn (h) must be in megaw									na
	column (i) and (j) the total m					og	awatto baolo ana o	, piun		
	., •									
FERC Rate	Point of Receipt		nt of De		Billing		TRANSF	ER O	F ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	,	station o esignati		Demand (MW)	-	MegaWatt Hours		MegaWatt Hours	No.
(e)	(f)	-	(g)	ion)	(h)		Received (i)		Delivered (j)	
Vol. 5, SA #48	Walnut Sub 230 kV Bs	Indstry-	Old Rnc	h Rd.						1
Vol. 5, SA #48	Walnut Sub 230 kV Bs	Indstry-	Old Rnc	h Rd.						2
Vol. 5, SA #77	Mira Loma	Crossin	gs Bus.	Ctr.			18,	593	17,714	3
Vol. 5, SA #77	Mira Loma	Crossin	gs Bus.	Ctr.						4
Vol. 5, SA #56	Vista	Cherry	Valley S	tn			1,	055	985	5
Vol. 5, SA #56	Vista	Cherry	Valley S	tn						6
Vol. 5, SA #57	Vista	Crafton	Hills Str	า			19,	860	19,703	7
Vol. 5, SA #57	Vista	Crafton	Hills Str	า						8
Vol. 5, SA #58	San Bernardino	Greens	pot Stati	on		4		708	696	9
Vol. 5, SA #58	San Bernardino	Greens	pot Stati	on		4				10
Vol. 5, SA #89	Etiwanda	Cty of F	Rncho C	ucamn			78,	032	77,477	11
Vol. 5, SA #89	Etiwanda	Cty of F	Rncho Ci	ucamn						12
Vol. 5,SA #130	Mira Loma	Clearge	n Sub				13,	658	13,515	13
Vol. 5,SA #130	Mira Loma	Clearge	n Sub							14
Vol. 5,SA #97	Mira Loma	Corona	Pointe				21,	368	20,736	15
Vol. 5,SA #97	Mira Loma	Corona	Pointe							16
Vol. 5,SA #103	Valley Sub	Moreno	Valley				6,	628	6,517	17
Vol. 5,SA #103	Valley Sub	Moreno	Valley							18
Vol. 5,SA #125		Corona	Dos La	gos		1	26,	059	24,330	19
Vol. 5,SA #125	Mira Loma	Corona	Dos La	gos		1				20
Vol. 5,SA #115	,	Moreno	Valley				17,	410	17,096	21
Vol. 5,SA #115	· ·	Moreno	Valley							22
Vol. 5,SA #117	Valley Sub	Moreno	Valley			1	2,	336	2,301	23
Vol. 5,SA #117	·	Moreno	Valley			1				24
Vol. 5,SA #143	Valley Sub	Moreno	Valley			1		569	554	25
Vol. 5,SA #143	·	Moreno				1				26
Vol. 5,SA #128	·	Moreno					7,	976	7,805	\longrightarrow
Vol. 5,SA #128	•	Moreno								28
	Chino Sub,220kV Bus		Wddghn	-		2				29
	Chino Sub,220kV Bus		Wddghn	n Wa		2				30
Vol. 5,SA #149	·	Moreno				12	64,	568	64,290	31
Vol. 5,SA #149	·	Moreno				12				32
	Walnut Sub,220kV bus		AnheimP			2	1,	703	1,683	
Vol. 5,SA #165	Walnut Sub,220kV bus	Indstry	AnheimP	uente		2				34
					E	,481	8,473,	01 8	8,426,133	
		1			5,	,-01	0,473,	J 10	0,420,133	

Name of Respondent		This (1)	Report Is		D	ate of Report Mo, Da, Yr)	Υe	ear/Period of Report		
Southern Califo	ornia Edison Company		(2)		submission		4/17/2019	Er	nd of 2018/Q4	
	TRANS	MISSION	V OF E	LECTRIC	CITY FOR OTHERS (A ons reffered to as 'whe	ccoun	t 456)(Continued)			
5 In column	(e), identify the FERC Rate S							hodul	as or contract	
	under which service, as iden				•	iles, ii	st all I LIVO Tale so	ricuuit	es of contract	
•	eipt and delivery locations fo				•	ransm	nission service. In o	columr	n (f), report the	
	or the substation, or other ap									nn
(g) report the	designation for the substation	n, or otl	her ap	propriate	e identification for wl	here e	energy was delivere	d as s	specified in the	
contract.									_	
	column (h) the number of me									nd
	llumn (h) must be in megawa column (i) and (j) the total me					a meg	awalis basis and e	xpıaın		
o. Report in e	oldinin (i) and (j) the total me	gawatti	iouis	TCCCIVCC	and delivered.					
FERC Rate	Point of Receipt	Po	int of E	Delivery	Billing		TRANSF	ER OF	ENERGY	Line
Schedule of	(Subsatation or Other	`		or Other		-	MegaWatt Hours		MegaWatt Hours	No.
Tariff Number (e)	Designation) (f)	L	esigna) (g)		(MW) (h)		Received (i)		Delivered (j)	
<u> </u>	Mountain Center	Anza	(3)	<u>′</u>	()	1		247	58,301	1
Vol. 5,SA #179	Mountain Center	Anza				1				2
Vol. 5,SA #151	Mira Loma	Corona	Sunki	st		1	15,	731	15,333	3
Vol. 5,SA #151	Mira Loma	Corona	Sunki	st		1				4
Vol. 5,SA #193	Various	Various	;				28,	993	27,601	5
Vol. 5,SA #193	Various	Various	;							6
Vol. 5,SA #218	Victor Sub	City of \	Victory	ville			21,	172	20,544	7
Vol. 5,SA #218	Victor Sub	City of '	Victory	ville						8
Vol. 5,SA #231	Victor Sub	City of \	Victory	⁄ille			83,	529	78,032	9
Vol. 5,SA #231	Victor Sub	City of '	Victory	ville						10
Vol. 5,SA #695	Valley Sub	Moreno	Valle	у		1	2,	706	2,645	11
Vol. 5,SA #695	Valley Sub	Moreno	Valle	у		1				12
361,362,363,3	Various	Various	;							13
Vol. 6, SA#33	Bailey-Oso	Edmnst	n Pmp	ong Plant		72	1,977,	653	1,977,653	14
Vol. 6, SA#33	Bailey-Oso	Edmnst	n Pmp	ong Plant		72	1,142,	850	1,142,850	15
Vol. 6, SA#32	Edmonston-Pastoria	Pearbls	sm Pr	npg Plant		152	337,	951	337,951	16
Vol. 6, SA#32	Edmonston-Pastoria	Pearbls	sm Pr	npg Plant		152	239,	608	239,608	17
Vol. 6, SA#31	Vincent	Oso Pu	mping	Plant		787	86,	161	86,161	18
Vol. 6, SA#31	Vincent	Oso Pu	mping	Plant		787	32,	333	32,333	19
131	Mead	Mounta	in Cer	nter		10				20
131	Mead	Mounta				10				21
Vol. 5, SA #4	Victor and Vista Sub	Cottnwo	ood&Z	anja Sub		39	103,	839	103,839	
	Victor and Vista Sub	Cottnwo	ood&Z	anja Sub		39	39,	156	39,156	23
Vol. No. 5	Various	Various	;				22,	207	22,207	24
Vol. No. 5	Various	Various					7,	178	7,178	
	Mira Loma	Temeso						716	69,716	
	Mira Loma	Temeso	cal P.T	. Sub				191	22,191	27
Vol.	Various	Various						566	33,566	
Vol.	Various	Various						983	15,983	
· · · · · · · · · · · · · · · · · · ·	Etiwanda Sub	Arbors						604	59,604	30
	Etiwanda Sub	Arbors						063	18,063	
Vol. 5,SA #103	·	Moreno				3	148,		148,673	
Vol. 5,SA #103	-	Moreno				3		757	49,757	
Vol. No. 6	Victor Sub	Victrvil	12kV I	ntrct			80,	216	80,216	34
						5,481	8,473,	018	8,426,133	
		1				J, T J I	0,473,	٠.٥	0,420,133	

ondent	This Report Is:		Date of Report	Year/Period of Report	
ornia Edison Company	(2) A Resubmiss		04/17/2019	End of2018/Q4	
TRAN	ISMISSION OF ELECTRICITY FO	R OTHERS (Accered to as 'wheel	count 456)(Continued)	<u> </u>	
under which service, as ide eipt and delivery locations or the substation, or other a designation for the substa	entified in column (d), is provide for all single contract path, "po appropriate identification for wh tion, or other appropriate identi	ed. bint to point" tra nere energy wa ification for whe	nsmission service. In s received as specifie re energy was deliver	column (f), report the d in the contract. In colu red as specified in the	
lumn (h) must be in mega	watts. Footnote any demand n	ot stated on a			and
Point of Receipt	Point of Delivery	Billing	TRANS	FER OF ENERGY	Lino
(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours	MegaWatt Hours Delivered	Line No.
`,	,	(11)			1 1
			24	4,211 24,21	
					2
					3
					4
N/A	N/A				5
Sunlot	Kramer				6
Walnut Sub	Puente Sub		-	7,856 7,693	3 7
Walnut Sub	Puente Sub				8
Mead	Mountain Center		10		9
Vista	RiversideCityLimits				10
Chino Sub	GrandCrossingSub		7 2 ⁻	1,424 20,982	2 11
Chino Sub	GrandCrossingSub		7		12
El Caso Sub	ClementineMentonePrw		2 24	4,986 24,567	7 13
El Caso Sub	ClementineMentonePrw		2		14
Valley Sub	12Kv@GreatOakPoletop				15
Valley Sub	Kitching Street		15 100	0,121 98,688	3 16
Mead			26		17
Valley Sub				2,504 21,268	3 18
-					19
· ·	-				20
					21
				-1 -	1 22
					23
					24
					25
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					27
					28
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					30
					31
					32
					33
					34
		5,	481 8,473	3,018 8,426,133	3
	Point of Receipt (Subsatation or Other Designation) (f) Victor Sub Victor Sub Walnut Sub Walnut Sub Walnut Sub Mead Vista Chino Sub Chino Sub Class Sub El Caso Sub Valley Sub V	TRANSMISSION OF ELECTRICITY FO (Including transactions refined) TRANSMISSION OF ELECTRICITY FO (Including transactions refined) (e), identify the FERC Rate Schedule or Tariff Number, Cunder which service, as identified in column (d), is provide eight and delivery locations for all single contract path, "point the substation, or other appropriate identification for wholesignation for the substation, or other appropriate identification for wholesignation for the substation, or other appropriate identification for wholesignation for the substation, or other appropriate identification for wholesignation for the substation, or other appropriate identification for wholesignation for the substation, or other appropriate identification for wholesignation for the substation, or other appropriate identification for wholesignation for the substation or other appropriate identification for wholesignation, or other appropriate identification for wholesignation for the substation or other appropriate identification for wholesignation for the substation or other peakers and	arnia Edison Company (1) X An Original X X X X X X X X X	Amia Edison Company 1 X An Original (Mo, Da, Yr)	Company Comp

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as wheeling) 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges Energy Charges (Other Charges) Total Revenues (\$)	Name of Respondent	This Report Is: (1) X An Original	Date o	of Report	Year/Period of Report	
9. In column (k) Drough (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demandrages related to the billing demand reported in column (n), provide revenues from energy branges related to the amount of energy transferred. In column (n), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a foothored to components of the amount shown in column (n). Provide a footnote explaining in a footnote all components of the amount shown in column (n). Provide a footnote explaining in a footnote all components of the amount shown in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (i) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entiries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Period Components of the control of the	, ,	(2) A Resubmiss	sion 04/17/	2019	End of	
9. In column (k) Drough (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demandrages related to the billing demand reported in column (n), provide revenues from energy branges related to the amount of energy transferred. In column (n), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a foothored to components of the amount shown in column (n). Provide a footnote explaining in a footnote all components of the amount shown in column (n). Provide a footnote explaining in a footnote all components of the amount shown in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (i) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entiries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Period Components of the control of the		TRANSMISSION OF ELECTRICITY FO (Including transactions refl	OR OTHERS (Account 456 ered to as 'wheeling')	i) (Continued)		
Demand Charges Energy Charges (Other Charges) (Kell+min) (Kell+min) (Min)	charges related to the billing demanded amount of energy transferred. In court of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining trendered. 10. The total amounts in columns of purposes only on Page 401, Lines	nd reported in column (h). In column column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary settle (i) and (j) must be reported as Trans 16 and 17, respectively.	in (I), provide revenues es from all other charge amount shown in colur monetary settlement w lement, including the ar smission Received and	from energy ches on bills or voon (m). Reportas made, enternount and type	narges related to the outhers rendered, including the column (n) the total for zero (11011) in column to fenergy or service	ng
Demand Charges Energy Charges (Other Charges) (Kell+min) (Kell+min) (Min)		DEVENUE EDOM TRANSMISSIC	N OF ELECTRICITY FOR	OTHERS		
(s) (s) (s) (s) (m) (s+1+m) (n) (n) (n) (n) (n) (n) (n) (n) (n) (n	Demand Charges				Total Revenues (\$)	Line
(k) (l) (m) (n) (2217,600 2,217,600 2,217,600 2,217,600 3,2217,600						No.
11,531,520 887,040 887,040 1,921,920 1,921,920 813,120 265,776 30,252 295,680 295,680 221,760 221,760 221,760 221,760	(k)	(i)	(m)			
11,531,520 887,040 887,040 1,921,920 1,921,920 813,120 265,776 30,252 295,680 295,680 221,760 221,760 221,760 221,760						
11,531,520 887,040 887,040 1,921,920 1,921,920 813,120 265,776 30,252 295,680 295,680 221,760 221,760 221,760 221,760	2 217 600				2 217 600	
887,040 887,040 1,921,920 1,921,920 813,120 265,776 30,252 295,680 295,680 221,760 221,760 221,760 221,760 221,760	2,217,600				2,217,600	
887,040 887,040 1,921,920 1,921,920 813,120 265,776 30,252 295,680 295,680 221,760 221,760 221,760 221,760 221,760						,
1,921,920 1,921,920 813,120 813,120 265,776 30,252 296,028 295,680 295,680 295,680 221,760 221,760 221,760 221,760	11,531,520				11,531,520	-
1,921,920 1,921,920 813,120 813,120 265,776 30,252 296,028 295,680 295,680 295,680 221,760 221,760 221,760 221,760						,
1,921,920 1,921,920 813,120 813,120 265,776 30,252 296,028 295,680 295,680 295,680 221,760 221,760 221,760 221,760	887 040				887 040	
813,120 265,776 30,252 296,028 295,680 295,680 205,680 221,760 221,760 221,760 221,760 221,760	307,010				301,010	
813,120 265,776 30,252 296,028 295,680 295,680 205,680 221,760 221,760 221,760 221,760 221,760						
813,120 265,776 30,252 296,028 295,680 295,680 205,680 221,760 221,760 221,760 221,760 221,760						8
813,120 265,776 30,252 296,028 295,680 295,680 205,680 221,760 221,760 221,760 221,760 221,760						(
813,120 265,776 30,252 296,028 295,680 295,680 205,680 221,760 221,760 221,760 221,760 221,760	1 921 920				1 921 920	10
265,776 30,252 296,028 295,680 295,680 295,680 205,680						1
295,680 295,68					*	
221,760 221,760	265,776			30,252	296,028	1:
221,760	295,680	ļ			295,680	1:
221,760						14
221,760						1:
221,760						10
221,760						
221,760						1
221,760						18
221,760						19
221,760						2
221,760						2
221,760	004.700				004.700	2
	221,760				221,700	
						2
						2
						2
						20
						2
						28
						29
						3(
	221 760				221 760	3
92,054,243 0 18,308,402 110,362,645	221,700				221,700	
92,054,243 0 18,308,402 110,362,645						32
92,054,243 0 18,308,402 110,362,645						3
92,054,243 0 18,308,402 110,362,645						34
92,054,243 0 18,308,402 110,362,645						
92,054,243 0 18,308,402 110,362,645						
5-,55 ,,- 15	92 054 243	n	12	308.402	110 362 645	
	,,			, ,	,	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Southern California Edison Company	, (1) XAn Original (2) A Resubmiss	(Mo, Da, Yr) sion 04/17/2019	End of2018/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	PR OTHERS (Account 456) (Continuered to as 'wheeling')	red)	
charges related to the billing dema amount of energy transferred. In a out of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	rt the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the othe entity Listed in column (a). If no the nature of the non-monetary settles (i) and (j) must be reported as Trans	bills or vouchers. In column (k) n (I), provide revenues from ene es from all other charges on bills amount shown in column (m). For monetary settlement was made ement, including the amount and smission Received and Transmission.	, provide revenues from demandargy charges related to the or vouchers rendered, including Report in column (n) the total as, enter zero (11011) in column d type of energy or service	ng
		N 05 51 507D10171/ 50D 07115D		
Damand Chausas		N OF ELECTRICITY FOR OTHERS		Line
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	No.
(k)	(l)	(m)	(n)	
				1
				2
10.000			10.000	
46,800			46,800	- 6
151,200			151,200	7
		9,727	9,727	8
		209,706	209,706	ç
		651,331	651,331	10
		402,148	402,148	11
		235,987	235,987	12
		42,492	42,492	13
			*	
		35,472	35,472	14
		41,172	41,172	15
		93,972	93,972	16
		267,600	267,600	17
		71,400	71,400	18
				19
13,601,280		13,601,280	27,202,560	20
				21
				22
194,947			194,947	23
104,547			134,347	24
		405.004	405.004	
10.10.1		125,331	125,331	25
16,104		1,281,759	1,297,863	26
286,611		993,069	1,279,680	27
25,760		90,279	116,039	28
155,696		51,472	207,168	29
14,123		4,679	18,802	30
286,251		31,815	318,066	31
18,956		2,892	21,848	32
605,147		159	605,306	33
56,969		14	56,983	34
92,054,243	0	18,308,402	110,362,645	

TRANSMISSION OF LECTRICITY FOR OTHERS Account	Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
TRANSMISSION OF ELECTRICITY FOR OTHERS Account 450 (Continued) (Inciduling thin sharedown finded to as wifeeing) a. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (n), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including and of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including and of provide adjustments. Explain in a fortioned an components of the amount above in column (m) have been careful to the total charges shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (1011) in column (n). Provide a fortioned explainant in a fortioned an entermined and the amount and type of energy or service 10. The total amounts in columns (f) and (f) must be reported as Transmission Received and Transmission Delivered for annual report provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges (S)	Southern California Edison Company	(1) XAn Original (2) A Resubmiss	(Mo, Da, Yr) sion 04/17/2019	End of2018/Q4	
2. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand reprored in column (n), provide revenues from enemy charges related to the billing demand reported in column (n), provide revenues from enemy charges related to the amount of energy transferred. In column (n), provide the total revenues from enal or charges on bills or vouchers rendered, including und provide provide revenues from enal other charges on bills or vouchers rendered, including und provide explaining the nature of the non-monetal yeathemst, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (i) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote explaining the nature of the non-monetal yeathemst, including the amount and type of energy or service rendered. 12. Provide a continue explaining the nature of the non-monetal yeathemst, including the amount and type of energy or service rendered. 13. The total amounts in columns (ii) and (ii) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 14. Footnote entries and provide explanations following all required data. 15. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS 16. Provide explanations following all required data. 16. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS 17. Provide a development of the control of the cont				ed)	
amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including ut of period adjustments. Explain in a foothore all components of the amount shown in column (m). Report in column (h) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a foothore explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entiries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Column	9. In column (k) through (n), report	t the revenue amounts as shown on	bills or vouchers. In column (k),	, provide revenues from dema	nd
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Total Revenues (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	amount of energy transferred. In cout of period adjustments. Explain charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns	column (m), provide the total revenue in a footnote all components of the the entity Listed in column (a). If no the nature of the non-monetary settl (i) and (j) must be reported as Trans	es from all other charges on bills amount shown in column (m). Fo monetary settlement was made lement, including the amount and	or vouchers rendered, includi Report in column (n) the total , enter zero (11011) in column d type of energy or service	1
Demand Charges Seriety Cha		explanations following all required da			
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	Domand Chargos				Line
75,212	(\$)	(\$)	(\$)	(k+l+m)	No.
75,212 86,836 162,048 8,751 5,250 14,011 50,845 75 50,920 2,450 9 2,459 714,551 459 715,010 20,139 9 20,148 305,800 103 305,903 27,800 9 27,809 9 27,809 1 1,942 10 1,952 1,184 8 1,152 1,184 8 1,192 4,358 889 50,247 3,905 81 3,986 28,819 79 28,886 28,819 79 28,886 26,18 7 2,625 4,592 7 4,599 79,003 84 79,087 4,592 7 4,599 4,448 8 7 7,071 8 7 8 7,079 4,455 2,939 8 2,947					1
8,751					2
50,845 75 50,920 2,450 9 2,459 714,551 459 715,010 20,139 9 20,148 305,800 103 305,903 27,800 9 27,809 1 25,247 107 25,354 1 1,942 10 1,952 1 13,465 84 13,549 1 1,184 8 1,192 1 49,358 889 50,247 1 3,906 81 3,986 1 3,986 1 3,986 1 3,986 1 3,986 1 3,986 1 3,986 1 3,986 1 3,986 1 3,986 1 3,986 1 3,986 1 3,986 1 3,986 1 3,986 1 3,986 1 3,986 1 3,986 1 3,886 2,989 1 2,625 1 7 4,599 2 7 4,599 2<	75,212		86,836	162,048	3
2,450 9 2,459 774,551 459 715,010 20,139 9 20,148 305,800 103 305,903 27,800 9 27,809 1 25,247 107 25,354 1 1,942 10 1,952 1 13,465 84 13,549 1 1,184 8 1,192 1 49,358 89 50,247 1 3,905 81 3,986 1 28,819 79 28,898 1 2,618 7 2,625 1 4,592 7 4,599 2 4,592 7 4,599 2 79,003 84 79,067 2 6,944 8 6,952 2 7,071 8 7,079 2 30,696 80 30,776 2 4,448 7 4,455 2 37,336 84 37,49 2 37,336 84 37,49 <td>8,751</td> <td></td> <td>5,260</td> <td>14,011</td> <td>4</td>	8,751		5,260	14,011	4
714,551 459 715,010 20,139 9 20,148 305,800 103 305,803 27,800 9 27,809 1 25,247 107 25,354 1,942 10 1,952 1 13,465 84 15,549 1 1,184 8 1,192 1 49,358 889 50,247 1 3,905 81 3,986 1 28,819 79 28,898 1 2,618 7 2,625 1 68,192 79 68,271 1 4,592 7 4,599 2 79,003 84 79,067 2 6,944 8 6,942 37,105 84 37,189 30,696 80 30,776 2 4,448 7 4,459 37,336 84 37,420 2 37,336 84 37,420 2	50,845		75	50,920	5
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25,247 107 25,354 1 1,942 10 1,952 1 13,465 84 13,549 1 1,184 8 1,192 1 49,358 889 50,247 1 3,905 81 3,986 1 28,819 79 28,898 1 2,618 7 2,625 1 68,192 79 68,271 1 4,592 7 4,599 2 79,003 84 79,087 2 6,944 8 6,952 2 37,105 84 37,189 2 7,071 8 7,076 8 7,077 30,696 80 30,776 2 4,448 7 4,455 2 37,336 84 37,420 2 2,939 8 2,947 2 2,939 8 2,947 3 131,460	305,800		103	305,903	9
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3,905 81 3,986 1 28,819 79 28,898 1 2,618 7 2,625 1 68,192 79 68,271 1 4,592 7 4,599 2 79,003 84 79,087 2 6,944 8 6,952 37,189 2 37,005 84 37,189 2 7,071 8 7,079 2 30,696 80 30,776 2 4,448 7 4,455 2 37,336 84 37,420 2 2,939 8 2,947 2 2,939 8 2,947 2 3 31,460 80 131,540 3 10,440 7 10,447 3 11,220 82 11,302 3 1,020 7 1,027 3					15
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37,105 84 37,189 2 7,071 8 7,079 2 30,696 80 30,776 2 4,448 7 4,455 2 37,336 84 37,420 2 2,939 8 2,947 2 3 311,460 80 131,540 3 10,440 7 10,447 3 11,220 82 11,302 3 1,020 7 1,027 3					21
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30,696 80 30,776 2 4,448 7 4,455 2 37,336 84 37,420 2 2,939 8 2,947 2 3 3 3 3 131,460 80 131,540 3 10,440 7 10,447 3 11,220 82 11,302 3 1,020 7 1,027 3	·				23
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37,336 84 37,420 2 2,939 8 2,947 2 3 131,460 80 131,540 3 10,440 7 10,447 3 11,220 82 11,302 3 1,020 7 1,027 3					25
2,939 8 2,947 2 3 3 131,460 80 131,540 3 10,440 7 10,447 3 11,220 82 11,302 3 1,020 7 1,027 3			•		26
131,460			84		27
131,460 80 131,540 3 10,440 7 10,447 3 11,220 82 11,302 3 1,020 7 1,027 3	2,939		8	2,947	28
131,460 80 131,540 3 10,440 7 10,447 3 11,220 82 11,302 3 1,020 7 1,027 3					29
10,440 7 10,447 3 11,220 82 11,302 3 1,020 7 1,027 3					30
11,220 82 11,302 3 1,020 7 1,027 3	131,460		80	131,540	31
1,020 7 1,027 3	10,440			10,447	32
	11,220		82	11,302	33
92,054,243 0 18,308,402 110,362,645	1,020		7	1,027	34
92,054,243 0 18,308,402 110,362,645					
	92,054,243	0	18,308,402	110,362,645	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Southern California Edison Company	(1) XAn Original (2) A Resubmiss	(Mo, Da, Yr) sion 04/17/2019	End of2018/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	OR OTHERS (Account 456) (Continuered to as 'wheeling')	ied)	
charges related to the billing dema amount of energy transferred. In out of period adjustments. Explain charge shown on bills rendered to	rt the revenue amounts as shown on and reported in column (h). In colum column (m), provide the total revenue n in a footnote all components of the the entity Listed in column (a). If no	bills or vouchers. In column (k) in (I), provide revenues from eness from all other charges on bills amount shown in column (m). In monetary settlement was made	n, provide revenues from dema ergy charges related to the s or vouchers rendered, includi Report in column (n) the total e, enter zero (11011) in column	ng
rendered. 10. The total amounts in columns purposes only on Page 401, Lines	the nature of the non-monetary settles (i) and (j) must be reported as Trans 16 and 17, respectively. explanations following all required dates	smission Received and Transmi		ort
	DEVENUE EDOM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No.
453,845	· · · · · · · · · · · · · · · · · · ·	80	453,925	1
37,380		7	37,387	2
31,099		80	31,179	3
2,678		7	2,685	4
177,408		4,613	182,021	5
16,128		419	16,547	6
75,900		80	75,980	7
6,900		7	6,907	8
146,300		80	146,380	9
13,300		7	13,307	10
21,340		74	21,414	11
2,747		7	2,754	12
		·	_,, 0,	13
		98,883	98,883	14
		57,143	57,143	
		16,898	16,898	16
		11,980	11,980	17
		4,308	4,308	18
		1,617	1,617	19
		1,017	1,017	20
				21
		12,461	12,461	22
		7,301	7,301	23
		2,887	2,887	24
		933	933	25
		9,063	9,063	26
		2,885	2,885	27
		1,678	1,678	28
		799	799	29
		7,749	7,749	30
		2,348	2,348	31
		19,327	19,327	32
		6,468	6,468	33
		10,428	10,428	34
		10,420	10,720	54
92,054,243	0	18,308,402	110,362,645	
32,33 1,240	•	10,000,102	. 10,002,040	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Southern California Edison Company	(1) X An Original (2) A Resubmiss	(Mo, Da, Yr) sion 04/17/2019	End of2018/Q4	
	TRANSMISSION OF ELECTRICITY FC (Including transactions reff		led)	
charges related to the billing dem- amount of energy transferred. In out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the tothe entity Listed in column (a). If not the nature of the non-monetary settles (i) and (j) must be reported as Trans	bills or vouchers. In column (k) in (I), provide revenues from enees from all other charges on bills amount shown in column (m). In monetary settlement was made lement, including the amount and semission Received and Transmission.	n, provide revenues from dema ergy charges related to the s or vouchers rendered, includi Report in column (n) the total e, enter zero (11011) in column d type of energy or service	ing n
		N OF ELECTRICITY FOR OTHERS		III
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(ψ) (k)	(l)	(m)	(n)	110.
		4,195	4,195	1
		· · ·		2
				3
F2 000 F40			F2 002 F40	
53,992,548			53,992,548	
152,000			152,000	
		352,728	352,728	6
20,394		74	20,468	7
1,854		7	1,861	8
				9
1,342		106,813	108,155	
·		74	•	
84,629		74	84,703	
14,491		/	14,498	
353,980		82	354,062	13
34,560		7	34,567	14
434,313		88,911	523,224	15
172,584		77	172,661	16
147,160			147,160	
39,483		8,083	47,566	
19,305		10	19,315	
		-901,944	-901,944	
				21
3		3	6	22
				23
				24
				25
				26
				27
				1
				28
				29
				30
				31
				32
				33
				1
				34
92,054,243	0	18,308,402	110,362,645	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: h
Billing Demand N/A
Schedule Page: 328 Line No.: 1 Column: m
Customer charge per agreement.
Schedule Page: 328 Line No.: 2 Column: d
OLF - 180 Days Notice
Schedule Page: 328 Line No.: 2 Column: m
Customer charge per agreement.
Schedule Page: 328 Line No.: 3 Column: m
Revenue received in current year for prior year's service period.
Schedule Page: 328 Line No.: 4 Column: d
OLF - 180 Days Notice
Schedule Page: 328 Line No.: 4 Column: m
Customer charge per agreement.
Schedule Page: 328 Line No.: 5 Column: m
Revenue received in current year for prior year's service period.
Schedule Page: 328 Line No.: 6 Column: d
OLF - 180 Days Notice
Schedule Page: 328 Line No.: 6 Column: m
Customer charge per agreement.
Schedule Page: 328 Line No.: 7 Column: m
Revenue received in current year for prior year's service period.
Schedule Page: 328 Line No.: 8 Column: d
OLF - 180 Days Notice
Schedule Page: 328 Line No.: 8 Column: m
Customer charge per agreement.
Schedule Page: 328 Line No.: 9 Column: m
Revenue received in current year for prior year's service period.
Schedule Page: 328 Line No.: 10 Column: d
OLF - Hoover PSC
Schedule Page: 328 Line No.: 10 Column: m
Customer charge per agreement.
Schedule Page: 328 Line No.: 11 Column: d
OLF - 12/31/02 / Perm. removed from service
Schedule Page: 328 Line No.: 11 Column: m
Customer charge per agreement.
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Schedule Page: 328 Line No.: 12 Column: d
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice Schedule Page: 328 Line No.: 12 Column: h
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A Schedule Page: 328 Line No.: 12 Column: m
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A Schedule Page: 328 Line No.: 12 Column: m Interconnection Service Charges.
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A Schedule Page: 328 Line No.: 12 Column: m Interconnection Service Charges. Schedule Page: 328 Line No.: 13 Column: d
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A Schedule Page: 328 Line No.: 12 Column: m Interconnection Service Charges. Schedule Page: 328 Line No.: 13 Column: d OLF - 1 Year Notice
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A Schedule Page: 328 Line No.: 12 Column: m Interconnection Service Charges. Schedule Page: 328 Line No.: 13 Column: d OLF - 1 Year Notice Schedule Page: 328 Line No.: 13 Column: m
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A Schedule Page: 328 Line No.: 12 Column: m Interconnection Service Charges. Schedule Page: 328 Line No.: 13 Column: d OLF - 1 Year Notice Schedule Page: 328 Line No.: 13 Column: m Customer charge per agreement.
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A Schedule Page: 328 Line No.: 12 Column: m Interconnection Service Charges. Schedule Page: 328 Line No.: 13 Column: d OLF - 1 Year Notice Schedule Page: 328 Line No.: 13 Column: m Customer charge per agreement. Schedule Page: 328 Line No.: 14 Column: m
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A Schedule Page: 328 Line No.: 12 Column: m Interconnection Service Charges. Schedule Page: 328 Line No.: 13 Column: d OLF - 1 Year Notice Schedule Page: 328 Line No.: 13 Column: m Customer charge per agreement. Schedule Page: 328 Line No.: 14 Column: m Revenue received in current year for prior year's service period.
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A Schedule Page: 328 Line No.: 12 Column: m Interconnection Service Charges. Schedule Page: 328 Line No.: 13 Column: d OLF - 1 Year Notice Schedule Page: 328 Line No.: 13 Column: m Customer charge per agreement. Schedule Page: 328 Line No.: 14 Column: m Revenue received in current year for prior year's service period. Schedule Page: 328 Line No.: 15 Column: d
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A Schedule Page: 328 Line No.: 12 Column: m Interconnection Service Charges. Schedule Page: 328 Line No.: 13 Column: d OLF - 1 Year Notice Schedule Page: 328 Line No.: 13 Column: m Customer charge per agreement. Schedule Page: 328 Line No.: 14 Column: m Revenue received in current year for prior year's service period. Schedule Page: 328 Line No.: 15 Column: d OLF - 1 Year Notice
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A Schedule Page: 328 Line No.: 12 Column: m Interconnection Service Charges. Schedule Page: 328 Line No.: 13 Column: d OLF - 1 Year Notice Schedule Page: 328 Line No.: 13 Column: m Customer charge per agreement. Schedule Page: 328 Line No.: 14 Column: m Revenue received in current year for prior year's service period. Schedule Page: 328 Line No.: 15 Column: d
Schedule Page: 328 Line No.: 12 Column: d OLF - 2 Years Notice Schedule Page: 328 Line No.: 12 Column: h Billing Demand N/A Schedule Page: 328 Line No.: 12 Column: m Interconnection Service Charges. Schedule Page: 328 Line No.: 13 Column: d OLF - 1 Year Notice Schedule Page: 328 Line No.: 13 Column: m Customer charge per agreement. Schedule Page: 328 Line No.: 14 Column: m Revenue received in current year for prior year's service period. Schedule Page: 328 Line No.: 15 Column: d OLF - 1 Year Notice

Name of Decomposite of	This Deposit is	In the of Demant	No and Dominated Dominated
Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Couthorn California Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	2018/04
Southern California Edison Company		04/17/2019	2018/Q4
	FOOTNOTE DATA		
Customer charge per agreement.			
<u> </u>	Column: m		
Revenue received in current year for prior			
9	Column: d		
OLF - 1 Year Notice			
-	Column: m		
Customer charge per agreement.			
	Column: m		
Revenue received in current year for prior			
	Column: d		
OLF - 1 Year Notice			
U	Column: m		
Customer charge per agreement.	2.1		
	Column: m		
Revenue received in current year for prior			1
	Column: m		
Revenue received in current year for prior			1
	Column: d		
OLF - 1 Year Notice			
U	Column: m		
Customer charge per agreement.			
3	Column: m		
Revenue received in current year for prior			
	Column: d		
OLF - 1 Year Notice			
	Column: m		
Customer charge per agreement.			
<u> </u>	Column: m		
Revenue received in current year for prior	•		
	Column: d		
OLF - 1 Year Notice			
<u> </u>	Column: m		
Customer charge per agreement.			
	Column: m		
Revenue received in current year for prior	•		
-	Column: d		
OLF - 1 Year Notice	No. 10.000 at 10.000		T
	Column: h		
Billing Demand 14.04			
<u> </u>	Column: m		
Customer charge per agreement.	No. 10.000 at 10.000		T
<u> </u>	Column: h		
Billing Demand 14.04	201		T
<u> </u>	Column: m		
Revenue received in current year for prior	•		
<u> </u>	Column: m		
Revenue received in current year for prior	•		
-	Column: d		
OLF - 1 Year Notice			
•	Column: m		
Customer charge per agreement.			
EEDC FORM NO. 4 (FD. 40.07)	D 450.0		1
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		
Schedule Page: 328 Line No.: 32 Column: m			
Revenue received in current year for prior year's service	ce period.		
Schedule Page: 328 Line No.: 33 Column: d			
OLF - 1 Year Notice			
Schedule Page: 328 Line No.: 33 Column: m			
Customer charge per agreement.			
Schedule Page: 328 Line No.: 34 Column: m			
Revenue received in current year for prior year's service	ce period.		
Schedule Page: 328.1 Line No.: 1 Column: d			
OLF - 1 Year Notice			
Schedule Page: 328.1 Line No.: 1 Column: m			
Customer charge per agreement.			
Schedule Page: 328.1 Line No.: 2 Column: m			
Revenue received in current year for prior year's service	ce period.		
Schedule Page: 328.1 Line No.: 3 Column: d			
OLF - 1 Year Notice			
Schedule Page: 328.1 Line No.: 3 Column: m			
Customer charge per agreement.			
Schedule Page: 328.1 Line No.: 4 Column: m			
Revenue received in current year for prior year's service	ce period.		
Schedule Page: 328.1 Line No.: 5 Column: d			
OLF - 12/31/20			
Schedule Page: 328.1 Line No.: 5 Column: m Customer charge per agreement.			
Schedule Page: 328.1 Line No.: 6 Column: d			
OLF - Plant Life			
Schedule Page: 328.1 Line No.: 6 Column: m			
Customer charge per agreement.			
Schedule Page: 328.1 Line No.: 7 Column: d			
OLF - Plant Life			
Schedule Page: 328.1 Line No.: 7 Column: m			
Customer charge per agreement.			
Schedule Page: 328.1 Line No.: 8 Column: d			
OLF - 12/31/23 / Take Serv			
Schedule Page: 328.1 Line No.: 8 Column: h			
Billing Demand N/A			
Schedule Page: 328.1 Line No.: 8 Column: m			
Monthly Operating & Maintenance and base cost char	ge per radial lines agreeme	nt.	
Schedule Page: 328.1 Line No.: 9 Column: d			
OLF - 12/31/04 / Take Serv			
Schedule Page: 328.1 Line No.: 9 Column: h			
Billing Demand N/A			
Schedule Page: 328.1 Line No.: 9 Column: m			
Monthly Operating & Maintenance and base cost char	<u> </u>	nt.	
Schedule Page: 328.1 Line No.: 10 Column: d			
OLF - 12/31/07 / Take Serv			
Schedule Page: 328.1 Line No.: 10 Column: h			
Billing Demand N/A			
Schedule Page: 328.1 Line No.: 10 Column: m			
Monthly Operating & Maintenance and base cost char	- ·	nt.	
Schedule Page: 328.1 Line No.: 11 Column: d			
OLF - 12/31/03 / Cust. Termin.			
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Name of Respondent		This Report is:	Date of Report	Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company		(2) A Resubmission	04/17/2019	2018/Q4
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U	Column: h			
Billing Demand N/A				
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Monthly Operating & Maintenance and bas		e per radial lines agreeme	nt.	
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OLF - 30 Days Notice				
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Billing Demand N/A				
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Edison's share of statewide congestion ch	arges collecte	ed by the CAISO for conge	estion in the Ediso	n control area caused
by scheduling coordinators.				
-	Column: d		<u></u>	
OLF - 30 Days Notice	-			
	Column: h			
Billing Demand N/A				
Schedule Page: 328.1 Line No.: 13	Column: m			
Edison's share of statewide congestion ch	arges collecte	ed by the CAISO for conge	estion in the Ediso	n control area caused
by scheduling coordinators.	J	,		
<u>, , </u>	Column: d			
OLF - 1/1/2035				
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Interconnection service charges.				
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OLF - 1/1/2035				
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Interconnection service charges.	Coramin in			
	Column: d			
OLF - 1/1/2035	Oolalliii. u			
	Column: m			
Interconnection service charges.	Oolalliii. III			
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OLF - 1/1/2035	Column. u			
	Calumnum			
Schedule Page: 328.1 Line No.: 17 Interconnection service charges.	Column: m			
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OLF - 1/1/2035	0-1			
	Column: m			
Interconnection service charges.				
	Column: d			
OLF - 9/30/17				
	Column: h			
Billing Demand N/A				
	Column: m			
Customer charge per agreement.				
	Column: d			
OLF - Term. Service	-			
Schedule Page: 328.1 Line No.: 20	Column: m			
Customer charge per agreement.				
<u> </u>	Column: m			
Revenue received in current year for prior		e period.		
	Column: d			
OLF - 10 Year Notice				
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Name of Respondent			This Rep	port is:	Date of Report	Year/Period of Report
				Original	(Mo, Da, Yr)	
Southern California Edison C	Company		(2) _ A	Resubmission	04/17/2019	2018/Q4
		F	OOTNOTE	DATA		
Schedule Page: 328.1	Line No.: 22	Column: m				
Customer charge per agi	reement.					
Schedule Page: 328.1	Line No.: 23	Column: d				
OLF - 2 Year Notice						
Schedule Page: 328.1	Line No.: 23	Column: h				
Billing Demand 34/5						
Schedule Page: 328.1	Line No.: 23	Column: m				
Customer charge per agi	reement.					
Schedule Page: 328.1	Line No.: 24	Column: d				
OLF - 5 Year Notice						
Schedule Page: 328.1	Line No.: 24	Column: m				
Customer charge per agi	reement.					
Schedule Page: 328.1	Line No.: 25	Column: d				
OLF - 1 Year Notice						
Schedule Page: 328.1	Line No.: 25	Column: h				
Billing Demand 48.70						
Schedule Page: 328.1	Line No.: 25	Column: m				
Customer charge plus fa	cility charge per	agreement.				
Schedule Page: 328.1	Line No.: 26	Column: d				
OLF - 1 Year Notice						
Schedule Page: 328.1	Line No.: 26	Column: h				
Billing Demand N/A						
Schedule Page: 328.1	Line No.: 26	Column: m				
Customer charge plus fa	cility charge per	agreement.				
Schedule Page: 328.1	Line No.: 27	Column: d				
OLF - 1 Year Notice						
Schedule Page: 328.1	Line No.: 27	Column: h				
Billing Demand 36.40						
Schedule Page: 328.1	Line No.: 27	Column: m				
Customer charge plus fa						
Schedule Page: 328.1	Line No.: 28	Column: h				
Billing Demand 36.40						
Schedule Page: 328.1	Line No.: 28	Column: m				
Revenue received in curr			e period.	Customer charge	e plus facility char	ge per agreement.
Schedule Page: 328.1	Line No.: 29	Column: d				
OLF - 1 Year Notice						
Schedule Page: 328.1	Line No.: 29	Column: h				
Billing Demand 48.70						
Schedule Page: 328.1	Line No.: 29	Column: m				
Customer charge plus fa						
Schedule Page: 328.1	Line No.: 30	Column: h				
Billing Demand 48.70						
Schedule Page: 328.1	Line No.: 30	Column: m				
Revenue received in curr			e period.	Customer charge	e plus facility char	ge per agreement.
Schedule Page: 328.1	Line No.: 31	Column: d				
OLF - 1 Year Notice						
Schedule Page: 328.1	Line No.: 31	Column: h				
Billing Demand 67.70						
Schedule Page: 328.1	Line No.: 31	Column: m				
Customer charge plus fa						
Schedule Page: 328.1	Line No.: 32	Column: h				

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Name of Respondent		This Re	port is:	Date of Report	Year/Period of Report
			n Original	(Mo, Da, Yr)	
Southern California Edison (Company	(2) _ A	Resubmission	04/17/2019	2018/Q4
		FOOTNOTE	DATA		
Billing Demand 67.70					
Schedule Page: 328.1	Line No.: 32	Column: m			
Revenue received in curi	rent year for prid	or year's service period.	Customer charge	e plus facility char	ge per agreement.
Schedule Page: 328.1	Line No.: 33	Column: d			
OLF - 1 Year Notice					
Schedule Page: 328.1	Line No.: 33	Column: m			
Customer charge plus fa	cility charge per	agreement.			
Schedule Page: 328.1	Line No.: 34	Column: m			
Revenue received in curr	rent year for prid	or year's service period.	Customer charge	e plus facility char	ge per agreement.
Schedule Page: 328.2	Line No.: 1	Column: d			
OLF - 12/31/32					
Schedule Page: 328.2	Line No.: 1	Column: h			
Billing Demand 7.2					
Schedule Page: 328.2	Line No.: 1	Column: m			
Customer charge plus fa					
Schedule Page: 328.2	Line No.: 2	Column: h			
Billing Demand 7.2					
Schedule Page: 328.2	Line No.: 2	Column: m			
Revenue received in curr			Customer charge	e plus facility char	ge per agreement.
Schedule Page: 328.2	Line No.: 3	Column: d			
OLF - 180 Days Notice					
Schedule Page: 328.2	Line No.: 3	Column: h			
Billing Demand 1.7					
Schedule Page: 328.2	Line No.: 3	Column: m			
Customer charge plus fa		·			
Schedule Page: 328.2	Line No.: 4	Column: h			
Billing Demand 1.7					1
Schedule Page: 328.2	Line No.: 4	Column: m	0 1	1 6 1111	
Revenue received in curr			Customer charge	e plus facility char	ge per agreement.
Schedule Page: 328.2	Line No.: 5	Column: d			
OLF - Plant Life		<u> </u>			1
Schedule Page: 328.2	Line No.: 5	Column: h			
Billing Demand .5	1 i N	0-1			
Schedule Page: 328.2	Line No.: 5	Column: m			
Customer charge plus fa					
Schedule Page: 328.2 Billing Demand .5	Line No.: 6	Column: h			
Schedule Page: 328.2	Line No.: 6	Column: m			
Revenue received in curi			Customer charge	a nlue facility char	rge ner agreement
Schedule Page: 328.2	Line No.: 7	Column: d	Sustainer charge	o plus lacility chai	go poi agrocinent.
OLF - Plant Life	Line HU /	Osiaiiii. u			
Schedule Page: 328.2	Line No.: 7	Column: h			
Billing Demand 3.7	Line HU /	Osiaiiiii. II			
Schedule Page: 328.2	Line No.: 7	Column: m			
Customer charge plus fa					
Schedule Page: 328.2	Line No.: 8	Column: h			
Billing Demand 3.7		O CIGITILI II			
Schedule Page: 328.2	Line No.: 8	Column: m			
Revenue received in curi			Customer charge	e plus facility char	rge per agreement.
Schedule Page: 328.2	Line No.: 9	Column: d		,	<u> </u>
OLF - Plant Life	,				
Schedule Page: 328.2	Line No.: 9	Column: m			
FERC FORM NO. 1 (ED		Page 45	0.6		
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Name of Respondent		This Re		Date of Report	Year/Period of Report
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Southern California Edison (Jompany			04/17/2019	2018/Q4
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Customer charge plus fa					
Schedule Page: 328.2	Line No.: 10	Column: m	Customer charge	nlue facility char	rao nor agrooment
Revenue received in cur Schedule Page: 328.2	Line No.: 11	Column: d	Customer charge	pius facility char	ge per agreement.
OLF - 7/21/53	Line No 11	Columni. u			
Schedule Page: 328.2	Line No.: 11	Column: h			
Billing Demand 3.867	Line IVO II	Columni II			
Schedule Page: 328.2	Line No.: 11	Column: m			
Customer charge plus fa	cility charge per	agreement.			
Schedule Page: 328.2	Line No.: 12	Column: h			
Billing Demand 3.867					
Schedule Page: 328.2	Line No.: 12	Column: m			
Revenue received in cur			Customer charge	plus facility char	ge per agreement.
Schedule Page: 328.2	Line No.: 13	Column: d			
OLF - 11/12/34					
Schedule Page: 328.2	Line No.: 13	Column: h			
Billing Demand 2.5	Lina Na . 40	0			
Schedule Page: 328.2	Line No.: 13	Column: m			
Customer charge plus fa	Line No.: 14	agreement. Column: h			
Schedule Page: 328.2 Billing Demand 2.5	Line No.: 14	Column: n			
Schedule Page: 328.2	Line No.: 14	Column: m			
Revenue received in cur			Customer charge	nlus facility char	rae ner aareement
Schedule Page: 328.2	Line No.: 15	Column: d	Customer charge	pius facility criai	ge per agreement.
OLF - 180 Days Notice	Line No 10	Ooiaiiii. u			
Schedule Page: 328.2	Line No.: 15	Column: h			
Billing Demand 3.28					
Schedule Page: 328.2	Line No.: 15	Column: m			
Customer charge plus fa	cility charge per	agreement.			
Schedule Page: 328.2	Line No.: 16	Column: h			
Billing Demand 3.28					
Schedule Page: 328.2	Line No.: 16	Column: m			
Revenue received in cur		-	Customer charge	plus facility char	ge per agreement.
Schedule Page: 328.2	Line No.: 17	Column: d			
OLF - 04/11/2034					
Schedule Page: 328.2	Line No.: 17	Column: h			
Billing Demand 1.4	Line No : 47	Columnim			
Schedule Page: 328.2 Customer charge plus fa	Line No.: 17	Column: m			
Schedule Page: 328.2	Line No.: 18	Column: h			
Billing Demand 1.4	LINE NU 10	COIGIIIII. II			
Schedule Page: 328.2	Line No.: 18	Column: m			
Revenue received in cur			Customer charge	plus facility char	ge per agreement
Schedule Page: 328.2	Line No.: 19	Column: d	edotomor enarge	pide idenity erial	go por agrooment.
OLF - 5/1/34					
Schedule Page: 328.2	Line No.: 19	Column: m			
Customer charge plus fa					
Schedule Page: 328.2	Line No.: 20	Column: m			
Revenue received in cur	rent year for prio	r year's service period.	Customer charge	plus facility char	ge per agreement.
Schedule Page: 328.2	Line No.: 21	Column: d			
OLF - 10/1/34					
Schedule Page: 328.2	Line No.: 21	Column: h			
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Name of Respondent			This Re	port is:	Date of Report	Year/Period of Report
· ·			(1) <u>X</u> Ar	original	(Mo, Da, Yr)	·
Southern California Edison (Company		(2) _ A	Resubmission	04/17/2019	2018/Q4
		FC	OOTNOTE	DATA		
Billing Demand 1.5						
Schedule Page: 328.2	Line No.: 21	Column: m				
Customer charge plus fa	cility charge per	agreement.				
Schedule Page: 328.2	Line No.: 22	Column: h				
Billing Demand 1.5						
Schedule Page: 328.2	Line No.: 22	Column: m				
Revenue received in curi			e period.	Customer charge	plus facility char	ge per agreement.
Schedule Page: 328.2	Line No.: 23	Column: d				
OLF - 10/31/34						
Schedule Page: 328.2	Line No.: 23	Column: m				
Customer charge plus fa						
Schedule Page: 328.2	Line No.: 24	Column: m				
Revenue received in curi		_ ·	e period.	Customer charge	plus facility char	ge per agreement.
Schedule Page: 328.2	Line No.: 25	Column: d				
OLF - 11/13/2035						
Schedule Page: 328.2	Line No.: 25	Column: m				
Customer charge plus fa						
Schedule Page: 328.2	Line No.: 26	Column: m				
Revenue received in curr		_ ·	e period.	Customer charge	e plus facility char	ge per agreement.
Schedule Page: 328.2	Line No.: 27	Column: d				
OLF - 03/5/35						
Schedule Page: 328.2	Line No.: 27	Column: h				
Billing Demand .5	Line No : 27	Columnum				
Schedule Page: 328.2	Line No.: 27	Column: m				
Customer charge plus fa	Line No.: 28	Column: h				
Schedule Page: 328.2 Billing Demand .5	Line No.: 26	Column: II				
Schedule Page: 328.2	Line No.: 28	Column: m				
Revenue received in curi			neriod	Customer charge	nlus facility char	ge ner agreement
Schedule Page: 328.2	Line No.: 29	Column: d	periou.	Oustorner onlarge	piao iaomity oriai	ge per agreement.
OLF - 10/03/36	Line No.: 25	Column. u				
Schedule Page: 328.2	Line No.: 29	Column: m				
Customer charge plus fa						
Schedule Page: 328.2	Line No.: 30	Column: m				
Revenue received in curi			period.	Customer charge	e plus facility char	ge per agreement.
Schedule Page: 328.2	Line No.: 31	Column: d			preserverency error	go por aigreement
OLF - 07/22/37						
Schedule Page: 328.2	Line No.: 31	Column: m				
Customer charge plus fa						
Schedule Page: 328.2	Line No.: 32	Column: m				
Revenue received in curi	rent year for prior	r year's service	period.	Customer charge	plus facility char	ge per agreement.
Schedule Page: 328.2 OLF - 5/3/37	Line No.: 33	Column: d	•		,	
Schedule Page: 328.2	Line No.: 33	Column: m				
Customer charge plus fa						
Schedule Page: 328.2	Line No.: 34	Column: m				
Revenue received in curi			period.	Customer charge	plus facility char	ge per agreement.
Schedule Page: 328.3		Column: d	F 5 5 Gi		in the second of the	J - p - 1 - 3 - 5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
OLF - 6/1/38						
Schedule Page: 328.3	Line No.: 1	Column: m				
Customer charge plus fa						
Schedule Page: 328.3		Column: m				
			Dog : 450	. 0		<u> </u>
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Name of Respondent		This Re	eport is:	Date of Report	Year/Period of Report
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Southern California Edison Compa	any		Resubmission	04/17/2019	2018/Q4
		FOOTNOTE	DATA		
Revenue received in current y	ear for prior year's s	ervice period.	Customer charge	plus facility char	rge per agreement.
	e No.: 3 Column.		<u>_</u>	'	<u> </u>
OLF - 6/17/36					
Schedule Page: 328.3 Lin	e No.: 3 Column	: m			
Customer charge plus facility		ent.			
Schedule Page: 328.3 Lin	e No.: 4 Column	: m			
Revenue received in current y	· · · · · · · · · · · · · · · · · · ·		Customer charge	e plus facility char	rge per agreement.
	e No.: 5 Column	: d			
OLF - 180 Days Notice					
	e No.: 5 Column	: h			
Billing Demand 6.5 / 1.5 / 0.7					
	e No.: 5 Column				
Customer charge plus facility					
	e No.: 6 Column	: n			
Billing Demand 6.5 / 1.5 / 0.7 Schedule Page: 328.3 Lin		. m			
			Customer charge	nlug facility char	rae ner earcement
Revenue received in current y Schedule Page: 328.3 Lin	e No.: 7 Column		. Customer charge	pius racility chal	ye per ayreement.
OLF - 180 Days Notice	e No / Columni.	. u			
	e No.: 7 Column	· h			
Billing Demand 4.5	C TTO.: T COTAININ				
	e No.: 7 Column.	: m			
Customer charge plus facility					
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Billing Demand 4.5					
	e No.: 8 Column				
Revenue received in current y			Customer charge	e plus facility char	rge per agreement.
	e No.: 9 Column	: d			
OLF - 180 Days Notice					
	e No.: 9 Column	: h			
Billing Demand 1.25					
	e No.: 9 Column				
Customer charge plus facility					
Schedule Page: 328.3 Lin Billing Demand 1.25	e No.: 10 Columi	1. []			
	e No.: 10 Columi	n· m			
Revenue received in current y			Customer charge	nlus facility chai	rge per agreement
	e No.: 11 Columi		. Oustorner charge	plus lacility crial	ge per agreement.
OLF - 30 Days Notice	C.TO.: 11 OOIUIII	u			
	e No.: 11 Columi	n: m			
Customer charge plus facility					
	e No.: 12 Columi				
Revenue received in current y			Customer charge	plus facility char	rge per agreement.
	e No.: 13 Columi				
OLF - 1 Year Notice					
	e No.: 13 Columi	n: h			
Billing Demand N/A		·			
	e No.: 13 Columi	n: m			
Reliability Services Charge.					
	e No.: 14 Columi	n: d			
OLF - 1/1/2035	- No . 44 - O !				
	e No.: 14 Columi	n: m			
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
O and have California Editors O areas	(1) X An Original	(Mo, Da, Yr)	0040/04
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		
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Reliability Services Charge.			
	mn: m		
Reliability Service revenue received in current y			
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OLF - 1/1/2035			
	mn: m		
Reliability Services Charge.			
	mn: m		
Reliability Service revenue received in current y			
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OLF - 1/1/2035			
	mn: m		
Reliability Services Charge.			
9	mn: m		
Reliability Service revenue received in current y			
	mn: d		
OLF - Upon Notice			
	mn: m		
Reliability Services Charge.			
	mn: m		
Reliability Service revenue received in current y			
	mn: d		
OLF - 30 Days Notice			
	mn: m		
Reliability Services Charge.			
	mn: m		
Reliability Service revenue received in current y			
	mn: d		
OLF - 180 Days Notice			
	mn: h		
Billing Demand 7.2 / 2 / 2			
	mn: m		
Reliability Services Charge.			
	mn: h		
Billing Demand 7.2 / 2 / 2			
	mn: m		
Reliability Service revenue received in current y			
	mn: d		
OLF - 30 Days Notice			
9	mn: h		
Billing Demand 1.7			
	mn: m		
Reliability Services Charge.			
	mn: h		
Billing Demand 1.7			
	mn: m		
Reliability Service revenue received in current y			
	mn: d		
OLF - Plant Life			
	mn: h		
Billing Demand .5			

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Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Co	mpany		(2) _ A Resubmission	04/17/2019	2018/Q4
		F	OOTNOTE DATA		
Schedule Page: 328.3	Line No.: 28	Column: m			
Reliability Services Charge) .				
	Line No.: 29	Column: h			
Billing Demand .5					
	Line No.: 29	Column: m			
Reliability Service revenue			prior year's service.		
	Line No.: 30	Column: d			
OLF - 30 Days Notice					
	Line No.: 30	Column: h			
Billing Demand 3.87					
	Line No.: 30	Column: m			
Reliability Services Charge		0-1			
	Line No.: 31	Column: h			
Billing Demand 3.87 Schedule Page: 328.3	Line No.: 31	Columnin			
Reliability Service revenue		Column: m	nrior year's service		
	Line No.: 32	Column: d	prior years service.		
OLF - 4/11/2034	Lille No 32	Column. u			
	Line No.: 32	Column: m			
Reliability Services Charge		Column. III			
	 Line No.: 33	Column: m			
Reliability Service revenue			prior year's service.		
	Line No.: 34	Column: d	,		
OLF - 180 Days Notice					
	Line No.: 34	Column: h			
Billing Demand 5.6					
Schedule Page: 328.3	Line No.: 34	Column: m			
Reliability Services Charge) .				
	Line No.: 1	Column: h			
Billing Demand 5.6					
Schedule Page: 328.4	Line No.: 1	Column: m			
Reliability Service revenue			prior year's service.		
	Line No.: 2	Column: d			
OLF - 180 Days Notice					
	Line No.: 2	Column: h			
Billing Demand 1.25					1
	Line No.: 2	Column: m			
Reliability Services Charge		Column 1			
	Line No.: 3	Column: h			
Billing Demand 1.25	lina Na - 2	Column			
	Line No.: 3	Column: m	prior voorle contine		
Reliability Service revenue Schedule Page: 328.4	Line No.: 4	Column: d	prior years service.		
OS - Plant Life	LIIIE NU 4	Column. u			
	Line No.: 4	Column: h			
Billing Demand N/A	Liii 6 NO 4	Soluliii. II			
	Line No.: 4	Column: m			
Edison's share of statewide			CAISO from scheduling co	ordinators	
	Line No.: 5	Column: h			
Billing Demand N/A		J V. W			
	Line No.: 6	Column: d			
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Name of Respondent			This Report is:	Date of Report	Year/Period of Report
Southern California Edison	Company		(1) X An Original(2) A Resubmission	(Mo, Da, Yr) 04/17/2019	2018/Q4
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OLF - 02/08/2012 / Cust	Termin				
Schedule Page: 328.4	Line No.: 6	Column: h			
Billing Demand N/A	Line No 0	Column. II			
Schedule Page: 328.4	Line No.: 6	Column: m			
			per radial lines agreeme	nt	
Schedule Page: 328.4	Line No.: 7	Column: d	por radial infoo agreeme		
OLF - 12/17/34					
Schedule Page: 328.4	Line No.: 7	Column: h			
Billing Demand 1.8					
Schedule Page: 328.4	Line No.: 7	Column: m			
Customer charge plus fa	cility charge per	r agreement.			
Schedule Page: 328.4	Line No.: 8	Column: h			
Billing Demand 1.8					
Schedule Page: 328.4	Line No.: 8	Column: m			
			period. Customer charge	e plus facility char	ge per agreement.
Schedule Page: 328.4	Line No.: 9	Column: m			
Revenue received in cur			period.		
Schedule Page: 328.4	Line No.: 10	Column: h			
Billing Demand N/A	Lina Na . 40	0-1			
Schedule Page: 328.4	Line No.: 10	Column: m	paried Customer share	a mirra facility abov	
	Line No.: 11	Column: d	period. Customer charge	e plus racility char	ge per agreement.
Schedule Page: 328.4 OLF - 9/10/45	Line No.: 11	Column: a			
Schedule Page: 328.4	Line No.: 11	Column: m			
Customer charge plus fa					
	Line No.: 12	Column: m			
			period. Customer charge	e plus facility char	ge per agreement.
Schedule Page: 328.4	Line No.: 13	Column: d			
OLF - Plant Life					
Schedule Page: 328.4					
Customer charge plus fa					
Schedule Page: 328.4					
			period. Customer charge	e plus facility char	ge per agreement.
Schedule Page: 328.4	Line No.: 15	Column: d			
OLF - 10/01/2047					
Schedule Page: 328.4	Line No.: 15	Column: h			
Billing Demand 16.05	Line N. 35	0-1			
Schedule Page: 328.4	Line No.: 15	Column: m			
Customer charge plus fa	Line No.: 16				
Schedule Page: 328.4 OLF - 11/17/2047	Line No.: 16	Column: d			
Schedule Page: 328.4	Line No.: 16	Column: m			
Customer charge plus fa					
Schedule Page: 328.4	Line No.: 17				
<u> </u>			nt year for prior year's servic	e period	
Schedule Page: 328.4	Line No.: 18	Column: h	, our for prior your o our vic	poou.	
Billing Demand 16.05					
Schedule Page: 328.4	Line No.: 18	Column: m			
			period. Customer charge	e plus facility char	ge per agreement.
Schedule Page: 328.4	Line No.: 19	Column: m		,	<u> </u>
			period. Customer charge	e plus facility char	ge per agreement.
FERC FORM NO. 1 (ED	D. 12-87)		Page 450.12		
	•				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 328.4	Line No.: 20	Column: h
Billing Demand N/A		
Schedule Page: 328.4	Line No.: 20	Column: m

Edison's share of statewide congestion charges collected by the CAISO for congestion in the Edison control area caused by scheduling coordinators.

Nam	e of Respondent	This Report			Date of I (Mo, Da	Report	Year/	Period of Report
Southern California Edison Company			Original Resubmission		04/17/20		End of 2018/Q4	
			ON OF ELECTR					
	port in Column (a) the Transmission Owner receiving							
	e a separate line of data for each distinct type of tra Column (b) enter a Statistical Classification code b						e as follow	vs: FNO – Firm
	ork Service for Others, FNS – Firm Network Transi							
Long-	Term Firm Transmission Service, SFP – Short-Tel	rm Firm Point	-to-Point Transr	nission Re	eservation, N	F – Non-Firm	Transmiss	sion Service, OS -
	Transmission Service and AD- Out-of-Period Adju							rvice provided in prior
	ing periods. Provide an explanation in a footnote column (c) identify the FERC Rate Schedule or tari							nations under which
	e, as identified in column (b) was provided.						act accig.	
	column (d) report the revenue amounts as shown of							
6. Re	port in column (e) the total revenues distributed to Payment Received by	the entity liste	Statistical		ata Schadula	Total Revenu	e by Pate	Total Revenue
No.	(Transmission Owner Name) (a)		Classification (b)	or Tari	ff Number (c)	Schedule or (d)		(e)
1	NONE.		(2)		(-)	(5)		(-)
2								
3								
4 5								
6								
7								
8								
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32								
34								
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36								
37								
38								
39								
40	TOTAL							
40	TOTAL							

, qualifying facilities, and (a) report each compif necessary, but do not on service provider. Use on service for the quartern (b) enter a Statistical of Network Transmission of Firm Transmission Send OS - Other Transmis no column (c) and (d) the noclumn (e), (f) and (g) narges and in column (figes on bills or vouchers to of the amount shown settlement was made, ene amount and type of the service of the second compiler of the amount and type of the second compiler of the second	TRANS (I) eeling or electric dothers for the sany or public as the truncate name additional color reported. Classification a Service for Service, SFP - Shesion Service. Service total megawa expenses as expenses	(2) A MISSION OF ncluding trans icity provided e quarter. authority that e or use acro lumns as neo code based delf, LFP - Lor nort-Term Fir See General att hours rece shown on bil es related to he responde Report in co lumn (h). Pro ce rendered.	provided transponyms. Explainessary to represent the original of the original	at to as "wheeling ctric utilities, smission ser in in a footno ort all comparts of the contractual Point-to-Point Transmister definitions wered by the is rendered to if energy transminy out of periodal charges	rooperatives, municological provider of the transmission Reservations, of statistical classif provider of the transmission Reservations. The respondent. In the respondent. In the respondents. Explain the respondents of statistical classification and the respondent. In the respondent of the transmission respondent. In the respondent of the transmission respondents. Explain the respondents of the transmission respondents.	ull name of the sterest in or afforities that proms of the servicervations. OL NF - Non-Finications. Issmission servicolumn (e) reading in a footered to the reservations of the splain in a footered to the reservation or a footered to the reservation of the res	e company, filiation with the vided ce as follows: .F - Other m Transmission vice. port the e total of all tnote all spondent. If no						
qualifying facilities, and (a) report each compif necessary, but do not on service provider. Use on service for the quarter of the end of the e	eeling or electric dothers for the early or public a struncate name additional coler reported. Classification a Service, SFP - Struce, SFP - Struce, SFP - Struce, Service, S	ncluding trans icity provided e quarter. authority that he or use acro umns as nec code based elf, LFP - Lor nort-Term Fir See General att hours rece shown on bil es related to he responde Report in co lumn (h). Pro ce rendered.	provided transprovided transpr	at to as "wheeling ctric utilities, smission ser in in a footno ort all comparts of the contractual Point-to-Point Transmister definitions wered by the is rendered to if energy transminy out of periodal charges	rooperatives, municological provider of the transmission Reservations, of statistical classif provider of the transmission Reservations. The respondent. In the respondent. In the respondents. Explain the respondents of statistical classification and the respondent. In the respondent of the transmission respondent. In the respondent of the transmission respondents. Explain the respondents of the transmission respondents.	ull name of the sterest in or afforities that proms of the servicervations. OL NF - Non-Finications. Issmission servicolumn (e) reading in a footered to the reservations of the splain in a footered to the reservation or a footered to the reservation of the res	e company, filiation with the vided ce as follows: .F - Other m Transmission vice. port the e total of all tnote all spondent. If no						
qualifying facilities, and (a) report each compif necessary, but do not on service provider. Use on service for the quarter of the end of the e	d others for the any or public a set truncate name additional color reported. Classification a Service for Service, SFP - Service, SFP - Service for Service, Service for Service, Serv	e quarter. authority that he or use acro lumns as neo code based of elf, LFP - Lor nort-Term Fir See General htt hours rece shown on bil hes related to he responder Report in co lumn (h). Pro ce rendered.	provided transponyms. Explainessary to represent the original of the original	smission ser in in a footno ort all compa I contractual Point-to-Poir oint Transmisor definitions wered by the serendered to fenergy transmy out of periotal charges	vice. Provide the fute any ownership in anies or public author terms and condition at Transmission Resision Reservations, of statistical classif provider of the transtate respondent. In the respondent. In asferred. On columnic adjustments. Exchown on bills render	ull name of the sterest in or afforities that proms of the servicervations. OL NF - Non-Finications. Issmission servicolumn (e) reading in a footered to the reservations of the splain in a footered to the reservation or a footered to the reservation of the res	e company, filiation with the vided ce as follows: .F - Other m Transmission vice. port the e total of all tnote all spondent. If no						
OTAL" in column (a) as	the last line.												
` '		owing all reg											
e entries and provide ex	kplanations follo	owing all reg	6. Enter "TOTAL" in column (a) as the last line.										
	1		uired data.										
ne of Company or Public rity (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY EXPENSES FOR TRANSMISSION OF ELECTRIC Magawatt- Magawatt- hours Charges Charges Charges (\$) (\$) (\$) (\$) (\$) (\$)					RICITY BY OTHERS Total Cost of Transmission (\$) (h)						
Public Service	OLF	(0)	(4)	(0)	(1)	-9,783	-9,783						
Blythe	OLF					118,008	118,008						
Mead/Parker	OLF					164,322	164,322						
g Dist Salt Sea	LFP					-42,458	-42,458						
a Pub Serv (APS)	FNS					42,400	42,400						
ville Power Admin	FNS	6,394,813	6,394,813		-115		-115						
a Power Company	FNS	492	492		15,537,508		15,537,508						
orp			745,482		443		443						
							1,925,666						
		14,747	14,747				30,951						
u General Elect	FINO						125						
					125		125						
na					1								
nig					1								
		7,155,534	7,155,534		17,494,579	230,089	17,724,668						
- [Desert SW Region General Elect	Desert SW Region FNS General Elect FNS	Desert SW Region FNS 14,747 General Elect FNS	Desert SW Region FNS 14,747 14,747 General Elect FNS	Desert SW Region FNS 14,747 14,747 General Elect FNS	Desert SW Region FNS 14,747 14,747 1,925,666 General Elect FNS 30,951 125	Desert SW Region FNS 14,747 14,747 1,925,666 General Elect FNS 30,951 125						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA	-	

Schedule Page: 332	Line No.: 1	Column: b					
OLF – 1 Year Notice							
Schedule Page: 332	Line No.: 1	Column: g					
(1) Includes APS O&M	Charges.						
Schedule Page: 332	Line No.: 2	Column: a					
Western Area Power Admin	istration (Western)	-Blythe					
Schedule Page: 332	Line No.: 2	Column: b					
OLF - 1 Year Notice							
Schedule Page: 332	Line No.: 2	Column: g					
(2) Blythe O&M and Co	mmon Use fee	charge to SCE.					
Schedule Page: 332		Column: a					
Western Area Power Administration (Western) -Mead/Parker							
Schedule Page: 332	Line No.: 3	Column: b					
OLF - 1 Year Notice							
	Line No.: 3	Column: g					
(3) Common facilities ((3) Common facilities Operation and Maintenance Charges.						
Schedule Page: 332	Line No.: 4	Column: a					
Imperial Irrigation Dist. (Salt	on Sea)						
Schedule Page: 332	Line No.: 4	Column: g					
(4) Transmission Servi	ce Charge to S	CE (Contract 10036).					
Schedule Page: 332	Line No.: 5	Column: a					
Arizona Public Service Com	pany (APS)						
Schedule Page: 332	Line No.: 6	Column: a					
Bonneville Power Administra	ation						
Schedule Page: 332	Line No.: 9	Column: a					
Western Area Power A	dministration-D	esert SW Region					
Schedule Page: 332	Line No.: 10	Column: a					

	of Respondent	This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
South	nern California Edison Company	(2)	A Resubmission	04/17/2019	End of2018/Q4
	MISCELLAN		NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)	
Line No.		Desci	ription a)		Amount (b)
1	Industry Association Dues				2,098,64
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expe	nses			13,353,81
4	Pub & Dist Info to Stkhldrsexpn servicing outsta	anding Sec	curities		652,12
5	Oth Expn >=5,000 show purpose, recipient, amo	unt. Group	if < \$5,000		
6	Credit Line/Bank Charges				3,987,16
7	Director Fees				3,393,01
8	SEC Reports	508,76			
9	Plan & Dev of Com Sys	1,704,31			
10	Provision for Doubtful Accounts-Non-Energy Billi	ngs			-760,52
11	Vendor Discounts				-14,286,01
12	Accounting Suspense				-413,52
13	Miscellaneous				1,892,82
14					
15					
16	Admin and Gen by Other				11,760,16
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27 28					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				23,890,76

	of Respondent	This Report Is:	nal	Date of Report (Mo, Da, Yr)		d of Report 2018/Q4				
South	nern California Edison Company	(2) A Resub	mission	04/17/2019	End of _	2010/Q4				
		AND AMORTIZATION (Except amortization		ANT (Account 403, 40 nents)	4, 405)					
Retire Plant 2. Recomp	eport in section A for the year the amounts ement Costs (Account 403.1; (d) Amortizat (Account 405). eport in Section 8 the rates used to comput oute charges and whether any changes have	ion of Limited-Tern te amortization cha ve been made in th	n Electric Plant (Ad rges for electric pl e basis or rates us	ant (Accounts 404 a sed from the preced) Amortization of (and 405). State thing report year.	Other Electric e basis used to				
	eport all available information called for in S			vith report year 197	1, reporting annua	lly only changes				
	lumns (c) through (g) from the complete rep									
	ss composite depreciation accounting for to									
	ccount or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant cluded in any sub-account used.									
	column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing									
	omposite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the									
	od of averaging used. olumns (c), (d), and (e) report available info	ormation for each r	lant subaccount a	account or functions	al classification Lie	tod in column				
	f plant mortality studies are prepared to as									
	ted as most appropriate for the account an									
	posite depreciation accounting is used, repo									
	provisions for depreciation were made duri				cation of reported i	rates, state at				
ne b	ottom of section C the amounts and nature	or the provisions a	and the plant items	s to which related.						
	A. Summary of Depreciation and Amortization Charges									
ine	Functional Classification	Depreciation	Depreciation Expense for Asset	Amortization of Limited Term	Amortization of	Total				
No.		Expense (Account 403)	Retirement Costs (Account 403.1)	Electric Plant (Account 404)	Other Electric Plant (Acc 405)	Total				
1 1	(a) ntangible Plant	(b)	(c)	(d) 205,114,641	(e)	(f) 205,114,641				
	Steam Production Plant	2.070		203,114,041						
		3,970			2 222 222	3,970				
	Nuclear Production Plant	12,862,570			2,693,820	15,556,390				
	Hydraulic Production Plant-Conventional	34,021,992				34,021,992				
	Hydraulic Production Plant-Pumped Storage									
6 (Other Production Plant	64,847,618				64,847,618				
7 1	Fransmission Plant	350,201,587			87,299	350,288,886				
8	Distribution Plant	940,610,730			5,259,834	945,870,564				
9 F	Regional Transmission and Market Operation				19,737	19,737				
10 (General Plant	243,387,703				243,387,703				
11 (Common Plant-Electric	32,498				32,498				
12 7	TOTAL	1,645,968,668		205,114,641	8,060,690	1,859,143,999				
•		B. Basis for Am	ortization Charges	•	•					
The b	pasis used to compute the charges is the ending	plant balance. The	basis is different fror	m the preceding year o	lue to net plant addi	tions throughout				
, .										
	unt 404 amortization of Intangible Plant is based on the f	ollowing:								
		oog.								
	osoft and other misc.: Based on the anticipated	useful life								
-	dro Relicensing: 2.52% dio Frequency: 2.50%									
	er Intangibles: 5.00%									
۸	405									
	unt 405 Amortization of the SUNK costs for Palo Verde P	Plant based on the en	d of life as authorize	d by Utility Retained G	Seneration Decision	04-04-016				
	amortization of the Beyond the Meter Costs for D									

Name of Respondent Southern California Edison Company			This Report Is: (1) X An Original (2) A Resubmis	sion	Date of Rep (Mo, Da, Yr) 04/17/2019	ort)	eriod of Report 2018/Q4	
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)		
	C. F	actors Used in Estima	iting Depreciation Cha	rges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cı Tı	rtality urve ype (f)	Average Remaining Life (g)
12	STEAM PRODUCTION	(~)	(0)	(4)	(0)		(.)	(3)
13	310.2	190				Life Span		
14	311		45.00			Life Span		
15	312		45.00			Life Span		
16	314		45.00			Life Span		
	315		45.00			Life Span		
18	316		45.00			Life Span		
19								
20								
	NUCLEAR PRODUCTION							
	PVNGS 1,2 & 3							
	320.2		34.00			License		29.50
	321	214,702	34.00			License		29.50
	322	137,483				License		29.50
	323	75,139				License		29.50
	324	17,790				License		29.50
	325	47,001	34.00		0.18	License		29.50
29								
30								
	HYDRAULIC	0.040	20.00		0.00			00.00
	330.2 331	3,216		7.20		License		32.00
	331	228,022	56.00 65.00	-7.30 -3.70		License License		35.60 30.80
	333	597,247 196,176		-5.70 -5.60		License		32.40
	334	218,569		-20.30		License		26.60
	335	13,161		-7.20		License		33.60
	336	20,586		-24.60		License		27.30
39		20,000	11.00	21.00	1.70	21001100		27.00
40								
	OTHER PRODUCTION							
	340.2	527	31.00		2.91	Life Span		26.60
	341	110,042				Life Span		26.60
	342	16,537				Life Span		26.60
45	343	1,209,463				Life Span		26.60
46	344	127,557	31.00		3.00	Life Span		26.60
47	345	207,861	31.00		2.59	Life Span		26.60
48	346	115,622	31.00		2.88	Life Span		26.60
49								
50								
1								

	e of Respondent thern California Edison Com		This Report Is: (1) X An Original (2) A Resubmis		(Mo, Da, Yr) 04/17/2019			Year/Period of Report End of 2018/Q4	
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)			
	C. I	Factors Used in Estima		-					
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Morta Cur Tyr (f)	ve be	Average Remaining Life (g)	
12	TRANSMISSION PLANT	(~)	(0)	(4)	(0)	(.)	/	(37	
13	350.2	211,617	60.00		1.67	Judgement	*	56.00	
14	352	983,204	55.00	-35.00	2.53	S 3.0		39.80	
15	353	6,061,941	45.00	-15.00	2.66	R 0.5		34.30	
16	354	2,355,112	65.00	-60.00	2.30	R 5.0		41.90	
17	355	1,500,196	50.00	-72.00	3.43	R 0.5		37.70	
18	356	1,652,820	61.00	-80.00	2.63	R 3.0		35.50	
19	357	271,487	55.00		1.73	R 3.0		35.60	
20	358	399,339	40.00	-15.00	2.65	R2.5		25.20	
21	359	195,497	60.00		1.52	SQ		40.50	
22									
23	DISTRIBUTION PLANT								
	360.2	59,756	60.00			Judgement	*	56.00	
	361	696,502	42.00	-25.00		R2.5		25.10	
	362	2,727,819	45.00	-25.00	3.13	R 1.5		30.80	
	364	3,147,697	47.00	-210.00		L 0.5		34.70	
	365	1,842,856	45.00	-115.00		R 0.5		31.20	
	366	2,390,671	59.00	-30.00		R 3.0		40.70	
	367	6,487,394	45.00	-60.00		R 0.5		34.20	
	368	4,219,262	33.00	-20.00		R 1.0		20.80	
	369	1,494,351	45.00	-100.00		R 1.5		28.70	
	370	1,011,251	20.00	-5.00		R 3.0		14.20	
	371	12,373		-5.00		R 3.0		14.20	
36	373	862,112	40.00	-30.00	3.10	L 0.5		26.50	
37									
	GENERAL								
	389.2	3,282	60.00		1.67	Judgement	*	57.00	
	390	1,079,838		-10.00		R 3.0		24.80	
	391.XXX	773,381	12.00	-10.00		Judgement	*	4.30	
	392.4	773,301	7.00			Judgement		4.00	
	393	10,858				Judgement		17.00	
	394.6	10,000	10.00			Judgement		7.00	
	395	118,526				Judgement		12.00	
	396	789		25.00		Judgement		12.00	
	397	910,459				Judgement		13.20	
	398	45,514	20.00			Judgement			
49		,511			3.30				
	TOTAL	45,082,795							
		, , ,							

Name of Respondent This F				port Is: An Original	Date of Report (Mo, Da, Yr)		t Yea	r/Period of Report
South	hern California Edison Company	(2)	F	A Resubmission		04/17/2019	Enc	of 2018/Q4
	R	l ' '	AT	ORY COMMISSION EX	PENS			
1 R	eport particulars (details) of regulatory comm						or incurred in or	evious vears if
	g amortized) relating to format cases before							cvious years, ii
	eport in columns (b) and (c), only the current							tization of amounts
	red in previous years.	•		•			•	
Line	Description			Assessed by		Expenses	Total	Deferred in Account
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the	y the		Regulatory Commission		of	Expense for Current Year	182.3 at Beginning of Year
	(a)	case)		(b)		Utility (c)	(b) + (c) (d)	Beginning of Year (e)
1	, ,			(5)		(0)	(u)	(0)
2	CPUC Applications - Various							
3	FERC Order No. 472							
4	Intervenor Compensation							
5	Outside Legal Svcs & Related Expenses							
6	Outside Legal SVCS & Related Expenses							
	NO DOCKET					19 200	18,30	20
						18,309	10,30) 9
	· , ,							
	LA1990000067							
10	FLOO OF OOD FLOO OO OOO					4 000 000	4 000 0	20
	EL00-95-000, EL00-98-000					1,982,008	1,982,00	J8
	FERC INVESTIGATION							
	LA2000000853							
14						4.00=		_
	RM07-01					1,397	1,39	97
	SOC AND OTHER FERC COMPLIANCE MATTE	RS						
	LA2004000567							
18								
	NO DOCKET					3,370	3,37	70
	SAN FRANCISCO OFFICE LA2004001099							
21								
	07-157C, 07-167C					46,554	46,5	54
	CALIFORNIA MUNI LITIGATION							
	LA2006000235							
25								
	A.06-08-011, D.07-03-013, EL11-8, EL11-11, AD					14,433	14,43	33
-	16-20, RM16-23							
	ISO/TO/RTO/VARIOUS TRANS & MKT ISSUES							
	LA2006000712							
30								
	ER07-830, ER19-39, ER19-154					174	17	74
	ELDORADO CONTRACTS LA2007000417							
33								
	R.11-09-011					50		50
	INTERCONNECTION ISSUES LA2008000697							
36								
	A.08-07-021, D.09-09-047					48,613	48,6	13
	CEES - CUSTOMER ENERGY EFF & SOLAR G	RP						
	LA2010000646							
40								
	A.16-09-001					34,503	34,50	03
	GENERAL RATE CASE							
	LA2012000405							
44								
45								
46	TOTAL			7.416.697		4.308.387	11.725.08	34

Name	e of Respondent	Re	port Is:			Period of Report			
South	nern California Edison Company	(1)	읃	An Original A Resubmission		(Mo, Da, Yr) 04/17/2019		End of	f 2018/Q4
		` ′	<u>_</u> ΔΤ	ORY COMMISSION EX	PENS				
4 D								ad in man	iooif
	eport particulars (details) of regulatory comm g amortized) relating to format cases before a								ious years, ii
	eport in columns (b) and (c), only the current								ration of amounts
	red in previous years.	. your		Aponoco that are not	acici	irea ana me can	one your	o amortiz	ation of amounto
Line	Description			Assessed by		Expenses	To	otal	Deferred
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the commission or the commission of the commission or the commission of the commissio	y the		Regulatory		of	Expe	nse for nt Year	Deferred in Account
		ćase)		Commission		Utility	(b)	+ (c)	182.3 at Beginning of Year
	(a)			(b)		(c)		d)	(e)
	I.12-10-013 et al.					1,966,388		1,966,388	
	SONGS OII LA2012002218								
3									
	R.18-07-003, R.15-02-020, EL13-71, EL15-52,					2,148		2,148	
5	QF13-403								
6	WINDING CREEK SOLAR ENFORCEMENT AC	TION							
7	LA2013000342								
8									
9	NO DOCKET					2,808		2,808	
10	NUCLEAR FUEL TRADING AGREEMENTS								
11	LA2014000271								
12									
13	R.14-08-013 et al.					2,066		2,066	
14	DRP RELATED ISSUES								
	LA2015000179								
16									
	NO DOCKET					1,548		1,548	
	ANTITRUST ADVICE LA2015000253					1,040		1,040	
19	ANTITIOOT ABVIOL EAZO13000233								
	ER11-3697, ER18-169, EL18-44					30,934		30,934	
	FORMULA RATE 2017					30,934		30,934	
_									
22	LA2015000256								
23	145 44 000					00.570		00.570	
	I.15-11-006					60,576		60,576	
	HUNTINGTON BEACH VAULT EXPLOSION OIL								
	LA2015000427								
27									
	C.16-10-021					623		623	
	GILDRED CPUC COMPLAINT								
30	LA2016000493								
31									
	I.15-11-006					60,576		60,576	
33	PAR (HUNTINGTON BEACH OII)	_							
34	LA2017000162								
35									
36	A.16-09-001					80,891		80,891	
37	GRC - POLES LA2017000234								
38									
39	A.16-09-001					14,661		14,661	
40	2018 GRC (E-DISCOVERY)								
42									
43	No Docket					-1,374		-1,374	
	HALEY WORKPLACE VIOLENCE TRO					,-		,- 1	
	LA2017000417								
46	TOTAL			7.416.697		4.308.387	1	1.725.084	

Name		Report Is:		Date of Repor	t	Year/F	Period of Report	
Sout	hern California Edison Company	(1) (2)	X An Original ☐ A Resubmission		(Mo, Da, Yr) 04/17/2019		End of	f 2018/Q4
		` '	TORY COMMISSION EX	PENSE				
1 D	eport particulars (details) of regulatory commis					or incurre	od in prov	ious voors if
	g amortized) relating to format cases before a							ious years, ii
	eport in columns (b) and (c), only the current y							ation of amounts
	rred in previous years.	,	•			,		
Line	Description		Assessed by	I	Expenses	To	tal	Deferred in Account
No.	(Furnish name of regulatory commission or body docket or case number and a description of the ca	the	Regulatory Commission		of Littliby	Currer	nse for nt Year	182.3 at Beginning of Year
	(a)	13C)	(b)		Utility (c)	(d) (d)	+ (c) d)	(e)
1	A.13-03-013, A.13-03-014		, ,		46,285		46,285	. ,
2	SONGS RSG REG/COMM LIT/INSUR (E-DISCOV	/ER						
3	LA2017000440							
4								
5	C.16-10-021				9,611		9,611	
6	GILDRED CPUC COMPLAINT (E-DISCOVERY)							
7	LA2017000456							
8								
9	A.16-09-001				19,631		19,631	
10	T&D POLE ATTACHMENTS							
11	LA2017000466							
12								
13	A.15-09-010				55,001		55,001	
14	SDG&E WEMA APP FOR 2007 WILDFIRES							
15	LA2017000707							
16								
	R.17-06-026				4,432		4,432	
	PCIA OIR (E-DISCOVERY)							
	LA2017000734							
20								
	No Docket				133,333		133,333	
	FIXED FEE AGMT-JENNIFER KEY (2018)							
	LA2018000033							
24	140.44.000				22.244			
	I.18-11-006				23,011		23,011	
	RAMP FILING LA2018000385							
27	A 40 00 000				100 101		100 101	
	A.18-09-002 SCE GRID RESILIENCY BALANCING ACCT APP				166,121		166,121	
	LA2018000399							
31								
	A.16-09-001				2.460		2.460	
	GRC - POLES (E-DISCOVERY)				2,469		2,469	
	LA2018000560							
35								
	No Docket				31,644		31,644	
	FERC DATA PRESERVATION REQUEST RE OU	ITAGE	<u> </u>		31,044		31,044	
	LA2018000609	717101	=					
39								
	No Docket				1,859		1,859	
	FERC DATA PRESERVATION REQ (E-DISCOVE	RY)			1,000		1,000	
	LA2018000729	,						
43								
	YEAR END ACCRUALS				-556,345		-556,345	
	PROCUREMENT/EQUIPTMENT SERVICES				79		79	
							1 707 77	
46	TOTAL		7.416.697	1	4.308.387	1	1.725.084	

	e of Respondent	This F (1)	Report Is: X An Original		Date of Repo (Mo, Da, Yr)			Period of Report
South	nern California Edison Company	(2)	A Resubmission		04/17/2019	E	nd c	of 2018/Q4
	R		TORY COMMISSION EX	PENS	ES	1		
1. R	eport particulars (details) of regulatory comm	nission	expenses incurred duri	ing the	e current year (or incurred in	prev	ious years, if
	g amortized) relating to format cases before a							
	eport in columns (b) and (c), only the current	year's	expenses that are not	deferi	red and the curr	ent year's am	ortiz	zation of amounts
	red in previous years.							
Line	Description	v tha	Assessed by Regulatory		Expenses of	Total Expense fo Current Yea	r	Deferred in Account
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the commission of the commissio	case)	Regulatory Commission		Utility	Current Yea (b) + (c)	ır	182.3 at Beginning of Year
	(a)		(b)		(c)	(d)(d)		(e)
	REGULATORY COMMISSION EXPENSES:							
	ISO FERC FEES - Corporate & Regulatory Acctr	ng	5,656,224			5,656		
<u> </u>	INTERVENOR COMPENSATION		1,760,472			1,760	,472	
4								
	EMPLOYEES SALARIES AND EXPENSES REL	ATED						
6	TO FORMAL CASES:							
	FERC Applications							
	Minor Items (Less than \$25,000)							
10	ROUNDING ADJUSTMENT		1				1	
11	TOO TO ADOOD TWILLIAT		'					
12								
13								
14								
15								
16								
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19								
20								
21								
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38								
39								
40								
41								
42								
43								
44								
45								
46	TOTAL		7,416,697		4,308,387	11,725	,084	

Name of Respondent		1 (1	nis Report Is:) XAn Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2018/Q4	
Southern Californ	nia Edison Company	(2) A Resubmission		04/17/2019	End of2018/0	<u> </u>
			ATORY COMMISSIO			•	
						the period of amortizati	
				ere charged o	currently to income, p	lant, or other accounts.	
5. Minor items ((less than \$25,000)) may be grouped.					
FVI	DENICES INCLIDES	D DUDING VEAD			AMODTIZED DUDI	NO VEAD	
	PENSES INCURRED RRENTLY CHARGE		Deferred to	Contra	AMORTIZED DURI	Deferred in	Line
Department	Account No.	Amount	Account 182.3		AIIIOUIII	Account 182.3 End of Year	No.
(f)	(g)	(h)	(i)	(j)	(k)	(I)	
							_ 1
							2
							3
							4
							5
ELECTRIC	928	18,3	100				7
LLLOTRIO	320	10,0	100				8
							10
ELECTRIC	928	1,982,0	08				11
							12
							13
							14
ELECTRIC	928	1,3	97				15
							16
							17
FLEOTRIO	000	0.0	70				18
ELECTRIC	928	3,3	170				19
							21
ELECTRIC	928	46,5	54				22
		·					23
							24
							25
ELECTRIC	928	14,4	33				26
							27
							28
							29
ELECTRIC	928		74				30
ELECTRIC	920	·	74				32
							33
ELECTRIC	928		50				34
							35
							36
ELECTRIC	928	48,6	13				37
							38
							39
							40
ELECTRIC	928	34,5	03				41
							42
	+						43
							45
		11,239,5	06				46

Name of Respondent Southern California Edison Company		(1)	A Resubmission		Date of Report (Mo, Da, Yr) 04/17/2019	Year/Period of Report End of 2018/Q4		
		REGULA	TORY COMMISSION E	XPENSES (Continued)	'		
		-	•	-		he period of amortizati		
		•	uring year which were	e charged c	currently to income, plant	ant, or other accounts.		
5. Minor items (less than \$25,000)	may be grouped.						
EVE	DENIGEO INOLIDOES	DUDINO VEAD			AMODELIZED DUIDIN	10.1/54.0		
	PENSES INCURRED RRENTLY CHARGEI		Deferred to	Contra	AMORTIZED DURIN		li :	
Department	Account No.	Amount	Account 182.3	Accoun		Deferred in Account 182.3	Line No.	
(f)	(g)	(h)	(i)	(j)	(k)	End of Year (I)	110.	
ELECTRIC	928	1,966,38	38				1	
							2	
							3	
ELECTRIC	928	2,14	18				4	
							5	
							6	
							7	
EL EGEDIO							8	
ELECTRIC	928	2,80	08				9	
							10	
							11	
ELECTRIC	928	2.00	20	1			12 13	
ELECTRIC	920	2,00	00				14	
							15	
							16	
ELECTRIC	928	1,54	18				17	
LLLOTTIO	020	1,0					18	
							19	
ELECTRIC	928	30,93	34				20	
							21	
							22	
							23	
ELECTRIC	928	-425,00	00				24	
							25	
							26	
							27	
ELECTRIC	928	62	23				28	
							29	
							30	
							31	
ELECTRIC	928	60,5	76				32	
							33	
							34	
FLECTRIC	039	90.90	14				35	
ELECTRIC	928	80,89	71				36 37	
							38	
ELECTRIC	928	14,66	\$1	1			39	
LLLOTTIO	320	14,00	71				40	
							41	
							42	
ELECTRIC	928	-1,3	74				43	
-		- 1,0					44	
							45	
		11,239,50	06				46	

Name of Respondent Southern California Edison Company		1 (1			Date of Report (Mo, Da, Yr) 04/17/2019	Year/Period of Report End of2018/Q4		
			TORY COMMISSION E	EXPENSES (
3. Show in colu	ımn (k) anv expens					the period of amortizati	on.	
		•	•	-		ant, or other accounts.		
5. Minor items	(less than \$25,000) may be grouped.						
	PENSES INCURRED				AMORTIZED DURIN			
Department CU	IRRENTLY CHARGE	ED TO Amount	Deferred to Account 182.3	Contra Accoun	I AIIIUUIII	Deferred in Account 182.3	Line	
(f)	Account No. (g)	(h)	(i)	(j)	(k)	End of Year (I)	No.	
ELECTRIC	928	46,2		U/	(11)	(1)	1	
							2	
							3	
							4	
ELECTRIC	928	9,6	11				5	
							6	
							7	
ELECTRIC	928	10.6	24				9	
ELECTRIC	920	19,6	31	+			10	
							11	
							12	
ELECTRIC	928	55,0	01				13	
		<u></u>					14	
							15	
							16	
ELECTRIC	928	4,4	32				17	
							18	
							19	
EL ECTRIC	000	422.2	22				20	
ELECTRIC	928	133,3	33	+			21 22	
							23	
							24	
ELECTRIC	928	23,0	11				25	
							26	
							27	
ELECTRIC	928	166,1	21				28	
							29	
							30	
ELECTRIC	928	2,4	60				31 32	
ELECTRIC	920	2,4	09				33	
			+				34	
							35	
ELECTRIC	928	31,6	44				36	
							37	
							38	
							39	
ELECTRIC	928	1,8	59				40	
							41	
							42	
ELECTRIC	928	-556,3	45				43	
ELECTRIC	928		79				45	
		11,239,5	06				46	

Name of Respond	lent iia Edison Company	(1)	Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Rep End of 2018/0	
		(2)	A Resubmission ORY COMMISSION EX	XPENSES (C	04/17/2019		
3 Show in colu	mn (k) anv evnens				·	he period of amortization	
						ant, or other accounts.	
) may be grouped.	ing your willon word	orial god oc	arrently to moome, pie	arit, or other accounts.	
(,, ,,	,, 20 9. 04.					
EXF	PENSES INCURRED	DURING YEAR			AMORTIZED DURIN	IG YEAR	
CU	RRENTLY CHARGE	D TO	Deferred to	Contra	Amount	Deferred in Account 182.3	Line
Department	Account No.	Amount	Account 182.3	Account		End of Year	No.
(f)	(g)	(h)	(i)	(j)	(k)	(I)	
EL EOTDIO	000	5.050.004					1
ELECTRIC ELECTRIC	928 928	5,656,224 1,760,472					3
LLLOTRIC	920	1,700,472					
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		-1					10
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							13
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							19
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							2
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							23
							24
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							27
							28
							30
							3
							32
							33
							34
							3
							36
			-				37
							38
							39
							40
							4
							42
	+						4.
							4:
		11,239,506					46

Name of Respondent	This F	Report	An Original (Ma Do Vr)						
Southern California Edison Company	(2)		Resubmission	04/17/2019	End of				
RESEAR	` '	VELO	PMENT, AND DEMONS	TRATION ACTIVITIES					
Describe and show below costs incurred and account accoun					ent, and demonstration (R. D.&				
D) project initiated, continued or concluded during the y									
recipient regardless of affiliation.) For any R, D & D wor									
others (See definition of research, development, and de				•	,				
2. Indicate in column (a) the applicable classification, a	s show	n belo	w:						
Classifications:									
A. Electric R, D & D Performed Internally:		a (Overhead						
(1) Generation			Jnderground						
a. hydroelectric	(3) [)istribu	•						
i. Recreation fish and wildlife	` '		al Transmission and Marl	ket Operation					
ii Other hydroelectric			nment (other than equipm						
b. Fossil-fuel steam			Classify and include item	s in excess of \$50,000.)					
c. Internal combustion or gas turbine d. Nuclear			ost Incurred R, D & D Performed Exte	arnally:					
e. Unconventional generation				al Research Council or the	Flectric				
f. Siting and heat rejection	. ,		Research Institute		2100110				
(2) Transmission									
Line Classification				Description					
No. (a)				(b)					
1 A. ENVIRONMENTAL HEALTH & SAFETY									
2			General Support Number	er for PEM Research					
3			EPRI						
4									
5 B. TRANSMISSION & DISTRIBUTION (T&D)									
6				RANSMISSION SYS (O&M)					
7				MATION USING PMU (O&I	· · · · · · · · · · · · · · · · · · ·				
8				BLTY MGMT & CTRL (O&N	M)				
9			GA-BULK SYSTEM RE						
10			VERSATILE PLUG-IN A	· , ,					
11				ER CONDITIONER (O&M)					
12				F MULTI STRGE SYS (O&I	M)				
13			EPIC II-SCE ADMINISTRATION (O&M)						
14			GA-INTEGRATION OF BIG DATA (O&M)						
15			CLSD-GA-INTEGRATED GRID PROJECT (O&M)						
16			GA-SA3 PHASE III DEMONSTRATION (O&M)						
17			GA-PROACTIVE STORM IMPACT ANALYSIS (O&M)						
18			GA-ADVANCED GRID CAPABILITIES (O&M)						
19				/NAMIC PWR CONDITIONER (PMO)_(O&M)					
20			NEXTGENDAII (0&M) FAST CHARGER SYSTEM IMPACT DEMO (0&M)						
21 22			FAST_CHARGER_SYSTEM_IMPACT_DEMO (O&M)						
23			SYSTEM_INTELLIGENCE_&_SA_CAPAB (O&M)						
24			SYS_INTELLIGENCE_&_SA_CAPAB (PMO)_ (O&M)						
25			IGP (II)_(O&M) EASE (PMO)_(O&M)						
26			EPIC-SCE ADMINISTR	ATION					
27			CLSD-GA-REGIONAL (
28					<u> </u>				
29									
29 GA-REG MANDATES: SUBMETERING DEMO 30 GA-SA3 PHASE III DEMONSTRATION									
31 GA-BEYOND THE METER (PHASE II)									
32			GA-NEXT GENERATIO	<u> </u>					
33			GA-OUTAGE MANAGE						
34				RANSMISSION SYSTEM					
35			CLSD-GA-STATE ESTI						
36				BILITY MGMT & CONTRO	<u> </u>				
37				G-IN AUX POWER SYS	<u> </u>				
38			ES&T-VERSATILE PLO						
30			LOCI - DINAMIC POW	LI CONDITIONER					
1			1						

Name of	f Respondent		Report	An Original (Ma Da Vr)					
Souther	rn California Edison Company	(1) (2)		Resubmission	End of				
	RESEAR	CH, DE		PMENT, AND DEMONS	TRATION ACTIVITIES				
D) projections	cribe and show below costs incurred and account initiated, continued or concluded during the yet regardless of affiliation.) For any R, D & D wor See definition of research, development, and de	nts cha ear. R k carrie	rged du eport a ed with	uring the year for technoloulso support given to othe others, show separately	ogical research, developme rs during the year for jointly the respondent's cost for th	-sponsored projects (Identify			
2. Indica	ate in column (a) the applicable classification, a	s show	n belov	W:					
	cations: tric R, D & D Performed Internally: neration			Overhead Underground					
` '	rdroelectric	(3) [Distribu	•					
,	ecreation fish and wildlife	` '		al Transmission and Mark	ket Operation				
	her hydroelectric			ment (other than equipm					
	ossil-fuel steam			Classify and include items ost Incurred	s in excess of \$50,000.)				
d. Nu	ernal combustion or gas turbine	` '		R, D & D Performed Exte	ernally.				
	nconventional generation				al Research Council or the	Electric			
f. Siti	ing and heat rejection			Research Institute					
(2) Tra	nsmission			Т					
Line No.	Classification				Description				
	(a)	- 41 -1			(b)				
1 B.	. TRANSMISSION & DISTRIBUTION (T&D) Co	nt a.		ESST ODTIM CONTRI	L OF MULTI STORAGE SY	/c			
3				EPIC II-SCE ADMINIST		3			
4				GA-SUBMETERING PH					
5				GA-INTEGRATION OF					
6				GA-PROACTIVE STOR					
7				GA-ADVANCED GRID (
8				ES&T-VERSATILE PLUG-IN AUX PWR SYS (PMO)					
9					M IMPACT ANALYSIS (PM	·			
10				NEXTGENDAII		,			
11				FAST_CHARGER_SYS	TEM_IMPACT_DEMO				
12					CE_&_SA_CAPABILITIES				
13				NEXTGENDAII (PMO)					
14				FAST_CHARGER_SYSTEM_IMPACT_DEMO (PMO)					
15				SYSTEM_INTELLIGENCE_&_SA_CAPABILI (PMO)					
16				POWER_FLOW_W_TCSC (PMO)					
17				IGP (II)					
18									
19 TO	OTAL								
20	0.107.01.55.055.455.455.455.455								
21 C.	. CUSTOMER SERVICE / END USE			18 ET T. Development Support-DI-Prgm					
23				18 ET T. Assessment St	- · ·				
24				18 ET T. Introduction Su	·· · · · · · · · · · · · · · · · · · ·				
25				RP - Emerging Technology	· · · · · · · · · · · · · · · · · · ·				
26				DR2013 Technical Assis	••				
27				DR2013 Technical Assis					
28				DR13 IDSM TRIO/IDEA	365 Plt-Prg (613751)				
29				DR12 EM&T Prog EP (6					
30				DR09B EM&T Emerging					
31				DR12 EM&T Admin SP	· · · · · · · · · · · · · · · · · · ·				
32				DR2015 EM&T Program	1				
33				DR2015 Tech Assist & A	Audits-Pro				
34				DR2015 IDSM TRIO/IDEAA 365 Pilot-Program					
35				DR2017 EM&T Program					
36				DR2017 EM&T Admin Ext Rel					
37				DR2017 IDSM TRIO/IDE					
38				DR2017 IDSM TRIO/IDE	EAA 365 Pilot - Admin				

Name	e of Respondent	This (1)	Report	IAn Original (Ma Da Vr)						
South	hern California Edison Company	(2)		Resubmission	04/17/2019	End of2018/Q4				
	RESEAR	l ` ′		PMENT, AND DEMONS						
1 De	escribe and show below costs incurred and accoun			<u>-</u>		ent, and demonstration (R. D.&				
	pject initiated, continued or concluded during the y									
	ent regardless of affiliation.) For any R, D & D wor									
1	s (See definition of research, development, and de			-	ounts).					
2. Inc	dicate in column (a) the applicable classification, a	is sho	wn belo	W:						
Class	ifications:									
	ectric R, D & D Performed Internally:		a. (Overhead						
	Generation			Underground						
a.	hydroelectric	(3)	Distribu	ution						
	Recreation fish and wildlife		_	al Transmission and Mar						
1	Other hydroelectric Fossil-fuel steam			nment (other than equipm						
	Internal combustion or gas turbine			Classify and include item cost Incurred	S III excess of \$50,000.)					
	Nuclear			R, D & D Performed Exte	ernally:					
e.	Unconventional generation				al Research Council or the	Electric				
	Siting and heat rejection		Power F	Research Institute						
	ransmission			1						
Line No.	Classification				Description					
	(a)				(b)					
1	C. CUSTOMER SERVICE / END USE cont'd.			DD2047 Teek Acciet 9	Avadita Dagamana					
2				DR2017 Tech Assist & ADR2017Tech Assist&Au						
3										
5				Engineering Svc-ET, Te	· , ,					
6				DR2018 EM&T Program						
7				DR2018 IDSM TA Program CP&S						
8				18-22 DR Program Administration 18-22 DR Program G&A						
9				18-22 DR Program G&A-Non Labor						
10				RA DR Program						
11				DSM Economic Analysis	s & Reporting DR G&A					
12				DSM Program Operation						
13				DSM Portfolio Prfrmance & Metrics DR G&A						
14				DSM Residential Prgm DR G&A						
15	<u> </u>			DSM Business Prgm DR G&A						
16				DSM Prod Develpmnt & Div Mgmt DR G&A						
17	TOTAL				<u> </u>					
18										
19	D. INFORMATION TECHNOLOGY									
20				SCE CES21 - Physical Test Bed						
21				SCE CES21-Indicator and Remediation Lang						
22				SCE CES21-Indicator and Remediation Lang SCE CES21#8 SCADA Ecosystem Resiliency						
23				SCE CES21#8(labor) M	MATR Ecosystem Resil					
24				SCE CES21- MMATR II	ntegration					
25				SCE CES21- Project Ma	anagement & Expenses					
26	TOTAL									
27										
28	Research and Development A, B, C, D									
29										
30										
31										
32										
33										
34										
35										
36										
37										
38		•								

Name of Respondent		This Report Is: Date of		Date of Report (Mo, Da, Yr)	Year/Period of Rep	
Southern California Edis	. ,	(1) X An Original (2) A Resubmission	10754710	04/17/2019	End of2018/0	Q4
		VELOPMENT, AND DEMO	NSTRATIC	ON ACTIVITIES (Continued	d)	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a	Others (Classify)					
	cific area of R, D & D (such as 00 by classifications and indica					
•	e account number charged wit	h expenses during the year	or the acco	ount to which amounts were	e capitalized during the	/ear,
5. Show in column (g) th	struction Work in Progress, firs e total unamortized accumulat	ng of costs of projects. This	total mus	9	. ,	
	nstration Expenditures, Outsta segregated for R, D &D activi			olumns (c), (d), and (f) with	such amounts identified	by
	earch and related testing facilit	ies operated by the respond	ent.			
Current Year	Costs Incurred Externally		RGED IN (CURRENT YEAR	Unamortized Accumulation	Line
Current Year (c)	Current Year (d)	Account (e)		Amount (f)	(g)	No.
	(~)	(=)		\'/	·-·	1
		920A				2
		920A				3
						4
						5
	4,200	930C		4,200		6
515		930C		515		7
8,243	132	930C		8,375		8
701		930C		701		9
71,329 12,226	106	930C		71,329 12,331		10
77,320	33	930C 930C		77,353		12
114,703	00	930C		114,703		13
10,027		930C		10,027		14
131		930C		131		15
407,069	16	930C		407,084		16
93,837		930C		93,837		17
8,379		930C		8,379		18
7,135		930C		7,135		19
591,119	1,092	930C		592,210		20
15,763		930C		15,763		21
73,337		930C		73,337		22
4,942	00.500	930C		4,942		23
1,195,354	32,536	930C		1,227,891		24
8,278 403	11,226	930C 930R		8,278 11,629		25 26
-17	28,411	930R 930R		28,394		27
6,260	20,411	930R		6,260		28
69		930R		69		29
189,466	1,098,838	930R		1,288,304		30
1,699	14,400	930R		16,099		31
5,106	-116,247	930R		-111,141		32
292		930R		292		33
10,485	318,361	930R		328,846		34
-2		930R		-2		35
12,207	187,660	930R		199,867		36
7,759	134,840			142,599		37
384	27,800	930R		28,184		38

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report		
Southern California Edis	. ,	(1) X An Original (2) A Resubmission		04/17/2019	End of2018/0	Q4 —	
		VELOPMENT, AND DEMC	NSTRATIC	ON ACTIVITIES (Continued	d)		
(3) Research Support to(4) Research Support to(5) Total Cost Incurred	•	nternally and in column (d) t	hose items	performed outside the com	npany costing \$50,000 o	r more,	
briefly describing the spe	cific area of R, D & D (such as 00 by classifications and indicated)	safety, corrosion control, p	ollution, aut	tomation, measurement, ins	sulation, type of appliant	ce, etc.).	
	e account number charged wit	h expenses during the year	or the acco	ount to which amounts were	e capitalized during the	ear,	
listing Account 107, Cons 5. Show in column (g) the	struction Work in Progress, firs e total unamortized accumulat nstration Expenditures, Outsta	t. Show in column (f) the aiing of costs of projects. Thi	mounts rela is total mus	ited to the account charged	in column (e)		
"Est."	segregated for R, D &D activi			olumns (c), (d), and (f) with	such amounts identified	by	
Troport Soparatory 1995	out on and rolated teeting radiii	ios oporación sy alto recepción	4011 1.				
Costs Incurred Internally	Costs Incurred Externally	AMOUNTS CHA	ARGED IN (CURRENT YEAR	Unamortized	Line	
Current Year (c)	Current Year (d)	Account (e)		Amount (f)	Accumulation (g)	No.	
	(u)	(6)		(1)	(3)	1	
	137,395	930R		137,395		2	
242,169	548,863			791,032		3	
44,474	338,934	930R		383,408		4	
	391,909	930R		391,909		5	
2,578	315,498	930R		318,076		6	
970		930R		970		7	
5,006		930R		5,006		8	
9,616		930R		9,616		9	
167,799	2,062,899			2,230,698		10	
250	4,847			5,097		11	
50,384 36,989	286,411	930R 930R		336,795 36,989		12	
2,772		930R 930R		2,772		14	
-17		930R		-17		15	
999	44.579			45,577		16	
144,794	3,823,744			3,968,538		17	
, -	-,,			2,222,222		18	
3,643,302	9,698,483			13,341,782		19	
						20	
						21	
1,308	889,743			891,050		22	
9,948	889,360			899,308		23	
1,308	886,733			888,040		24	
1,788,250	139,976			1,928,226		25	
-2,667		908D		-2,667		26	
	-1			-1		27	
281	173,863	908D 908D		174,145		28 29	
191	173,003	908D		174,145		30	
191	63			63		31	
48,416				713,442		32	
12,110	-94,008			-94,008		33	
	-105			-105		34	
161,705	1,276,555	908D		1,438,261		35	
144		908D		144		36	
	14	908D		14		37	
6		908D		6		38	

Name of Respondent		This R	eport Is:		Date of Report (Mo, Da, Yr)	Year/Period of Rep	
Southern California Edisc	, ,	(1) XAn Original (Mo, Da, Yr) (2) A Resubmission 04/17/2019 VELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)			End of2018/0	<u>Q4</u>	
		VELOPI	MENT, AND DEMONS	TRATIO	N ACTIVITIES (Continued	d)	
(2) Research Support to(3) Research Support to(4) Research Support to(5) Total Cost Incurred	Nuclear Power Groups Others (Classify)						
briefly describing the spec Group items under \$50,00 D activity.	all R, D & D items performed in cific area of R, D & D (such as 00 by classifications and indicate the control of the control	safety, o ate the n	corrosion control, pollu umber of items groupe	tion, aut d. Unde	omation, measurement, inser Other, (A (6) and B (4)) o	sulation, type of appliand classify items by type of	ce, etc.). R, D &
listing Account 107, Cons 5. Show in column (g) the Development, and Demoi	e account number charged wit truction Work in Progress, firs e total unamortized accumulat nstration Expenditures, Outsta segregated for R, D &D activi	t. Show ing of co nding at	in column (f) the amou sts of projects. This to the end of the year.	ınts relat otal must	ed to the account charged equal the balance in Acco	in column (e) ount 188, Research,	
"Est."	earch and related testing facilit						,
Costs Incurred Internally	Costs Incurred Externally		AMOUNTS CHARG	SED IN C	CURRENT YEAR	Unamortized	Line
Current Year (c)	Current Year (d)		Account (e)		Amount (f)	Accumulation (g)	No.
							1
2,667	94,097		908D		96,764		2
31			908D		31		3
-334	19		908D		-315		4
1,304	1,553,555		908P		1,554,859		5
	292,287		908P		292,287		6
1,847	590,900		908P		592,747		7
219,180	13,256		908P		232,437		8
		908P		2,130		9	
4,184			908P		4,184		10
3			908P		3		11
-39	1		908P		-37		12
-1,224	-280		908P		-1,504		13
			908P				14
-51			908P		-51		15
-382	-14		908M		-395		16
2,236,076	7,373,170				9,609,249		17
2,200,010	7,070,170				0,000,240		18
							19
			923R				20
	603,258		923R		603,258		21
2,149	1,140,812		923R 923R		1,142,960		22
258,999	359,067		923R		618,067		23
230,999							
237,455	16,991 5,057		923R 923R		16,991 242,513		24 25
			923R				
498,603	2,125,185				2,623,789		26
0.077.000	40 400 007				05 574 004		27
6,377,983	19,196,837				25,574,821		28
							29
							30
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							37
							38
					l		30

Name of Respondent Southern California Edison Company		This Report Is: (1) X An Orig (2) A Resu	inal bmission	Date of Report (Mo, Da, Yr) 04/17/2019		Year/Period of Report End of2018/Q4	
		DISTRIBUTION (OF SALARIES AND	WAGES			
Jtility rovi	rt below the distribution of total salaries and Departments, Construction, Plant Removals ded. In determining this segregation of salar substantially correct results may be used.	s, and Other Acc	ounts, and enter s	such amou	ints in the approp	riate lines and columns	
ine No.	Classification		Direct Payr Distributio	roll	Allocation of Payroll charged f Clearing Account (c)	or Total	
	(a)		(b)		(c)	(d)	
1	Electric						
2	Operation Production		5.	1 665 751			
	Production Transmission			1,665,751 2,576,724			
4	Transmission Paginnal Market		02	2,570,724			
5 6	Regional Market Distribution		149	8,225,051			
7	Customer Accounts			1,528,897			
8	Customer Service and Informational			3,652,630			
9	Sales			2,332,318			
10	Administrative and General			3,378,293			
11	TOTAL Operation (Enter Total of lines 3 thru 10)			8,359,664			
12	Maintenance		020	3,000,004			
13	Production		1	7,791,914			
14	Transmission			4,608,619			
	Regional Market		,-	1,000,010			
16	Distribution		88	3,146,394			
17	Administrative and General			2,270,975			
	TOTAL Maintenance (Total of lines 13 thru 17)			2,817,902			
19	Total Operation and Maintenance		122	2,017,302			
20	Production (Enter Total of lines 3 and 13)		69	9,457,665			
21	Transmission (Enter Total of lines 4 and 14)			7,185,343			
22	Regional Market (Enter Total of Lines 5 and 15)		*	1,100,010			
23	Distribution (Enter Total of lines 6 and 16)		236	3,371,445			
24	Customer Accounts (Transcribe from line 7)			1,528,897			
25	Customer Service and Informational (Transcribe	from line 8)		3,652,630			
26	Sales (Transcribe from line 9)			2,332,318			
27	Administrative and General (Enter Total of lines	10 and 17)		0,649,268			
	TOTAL Oper. and Maint. (Total of lines 20 thru 2			1,177,566		751,177,560	
29	Gas	- /		., ,			
	Operation						
31	Production-Manufactured Gas						
32	Production-Nat. Gas (Including Expl. and Dev.)						
	Other Gas Supply			-17,928			
34	Storage, LNG Terminaling and Processing						
35	Transmission						
36	Distribution			171			
37	Customer Accounts			70,982			
38	Customer Service and Informational						
39	Sales						
40	Administrative and General			233,379			
41	TOTAL Operation (Enter Total of lines 31 thru 40)		286,604			
42	Maintenance						
	Production-Manufactured Gas						
	Production-Natural Gas (Including Exploration ar	nd Development)					
	Other Gas Supply			144,540			
46	Storage, LNG Terminaling and Processing						
47	Transmission						

	e of Respondent	This Report Is (1) X An O	s Report Is: X An Original		of Report Da, Yr)	Year/Period of Report End of 2018/Q4	
		(2) A Resubmission		04/17/2019			
	DIST	RIBUTION OF S	SALARIES AND WAGE	S (Continu	ued)		
Line	Classification		Direct Payr	oll	Allocation of Payroll charged Clearing Accou	f I for Total	
No.	(a)		Distributio (b)	n	Clearing Accou	unts (d)	
48	Distribution		(6)	71,743	(0)	(u)	
49	Administrative and General						
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			216,283			
51	Total Operation and Maintenance			•			
52	Production-Manufactured Gas (Enter Total of lin						
53	Production-Natural Gas (Including Expl. and De		2,				
54	Other Gas Supply (Enter Total of lines 33 and 4			126,612			
55	Storage, LNG Terminaling and Processing (Total	al of lines 31 thru					
56 57	Transmission (Lines 35 and 47) Distribution (Lines 36 and 48)			71,914			
58	Customer Accounts (Line 37)			70,982			
59	Customer Service and Informational (Line 38)			70,302			
60	Sales (Line 39)						
61	Administrative and General (Lines 40 and 49)			233,379			
62	TOTAL Operation and Maint. (Total of lines 52 t	hru 61)		502,887		502,887	
63	Other Utility Departments						
64	Operation and Maintenance			1,913,811		1,913,811	
65	TOTAL All Utility Dept. (Total of lines 28, 62, and	d 64)	753	3,594,264		753,594,264	
66	Utility Plant						
67	Construction (By Utility Departments)		900	0.040.440		902 049 440	
68 69	Electric Plant Gas Plant		803	3,048,419		803,048,419	
70	Other (provide details in footnote):						
71	TOTAL Construction (Total of lines 68 thru 70)		803	3,048,419		803,048,419	
72	Plant Removal (By Utility Departments)			, ,			
73	Electric Plant						
74							
75	,						
76	TOTAL Plant Removal (Total of lines 73 thru 75						
77	Other Accounts (Specify, provide details in footr Expenditures for Certain Civic, Political and Mis-			146 924		F 146 924	
78 79	Nonutility Operations	Cellarieous		5,146,834 3,859,021		5,146,834 8,859,021	
80	Miscellaneous Other Accounts			5,448,883		35,448,883	
81	THEOGRAFICATION / TOOGRAFIC			3, 1 10,000		00,110,000	
82							
83							
84							
85							
86							
87 88							
89							
90							
91							
92							
93							
94							
95	TOTAL Other Accounts			9,454,738		49,454,738	
96	TOTAL SALARIES AND WAGES		1,606	5,097,421		1,606,097,421	
	1		1	1		•	

Name of Respondent	This Report Is:		Date of Report	Year/Period of Report							
Southern California Edison Company		n Original Resubmission	(Mo, Da, Yr) 04/17/2019	End of2018/Q4							
	COMMON UT	TILITY PLANT AND EXF	PENSES								
 Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization. 											
authorization.											
COMMON UTILITY PLANT IN SERVICE											
	CE BEGINNING YEAR	ADDITIONS	RETIREMENTS	BALANCE END OF YEAR							
-											
Structures and Improvements \$	4,905,408	\$ -	\$(3,904,907)*	\$ 1,000,501							
Office Furniture and Equipment	44,072	-	(44,072)	-							
Transportation Equipment	-	-	-	-							
Stores Equipment	11,113	-	(11,113)	-							
Tools, Shop and Garage Equipment	49,234	-	(49,234)	-							
Communication Equipment	11,064	-	(11,064)	-							
Miscellaneous Equipment	-	-	-	-							
Total Common Utility Plant in Service	5,020,891	-	(4,020,390)	1,000,501							
Construction Work in Progress	-	-	-	-							
Total Common Utility Plant \$	5,020,891	\$	\$(4,020,390)	\$ 1,000,501							
==	=======	=========	========	========							
*Footnote: \$3,904,907 transferred to	Catalina Elec	ctric. Shown as R	etirements instead o	f negative adds.							

Name of Respondent	This Re	•	Date of Report (Mo, Da, Yr)	Year/Perio	od of Report
Southern California Edison Company	(1) X (2) \square	An Original A Resubmission	04/17/2019	End of _	2018/Q4
-	COMMON	I UTILITY PLANT AND EX	PENSES	ļ	
1. Describe the property carried in the utility's accounts accounts as provided by Plant Instruction 13, Common Uthe respective departments using the common utility plant 2. Furnish the accumulated provisions for depreciation approvisions, and amounts allocated to utility departments explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintent provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation used. 4. Give date of approval by the Commission for use of the dath of the dath of the commission for use of the commission.	Utility Plant Int and expl Int and amortiz Int using the (Interest Interest allocation	of the Uniform System of alin the basis of allocation at end of year, show Common utility plant to which, depreciation, and amortize of such expenses to the deep the factors of allocation.	Accounts. Also show the a used, giving the allocation faving the amounts and classifich such accumulated provision for common utility place artments using the common common utility place artments using the common utility place.	llocation of such pactors. ications of such a sions relate, includent classified by acon utility plant to warm	plant costs to accumulated ding ccounts as which such
CONSTRUCTION WORK in PROGRESS - COMMON	UTILITY	PLANT			
Description of Project	En	Balance d of Year			
Structures and Improvements Office Furniture and Equipment Acquisit Transportation Equipment Stores Equipment Tools and Equipment Acquisitions Communication Equipment Miscellaneous Equipment Total Construction Work in Progress Common Utility Plant	\$ ions	814,829 - - - - - - 814,829			
PLANT MADE ON REVENUE BASIS Total Common Utility Plant, Page 201, line		1 000 501			
Electric Department 60% Gas Department 15% Water Department 25%		600,301 150,075 250,125 1,000,501			
DEPARTMENTAL ALLOCATION OF COMMON UTILITY PLANT MADE ON REVENUE BASIS	TY —				

Name of Respondent	This Report Is:			Date of Report	Year/Period of Report	
Southern California Edison Company	pany (1) X An Origina (2) A Resubm			(Mo, Da, Yr) 04/17/2019	End of _	2018/Q4
	COMMON U	JTILITY PLAN	IT AND EXF	PENSES		
1. Describe the property carried in the utility's accour accounts as provided by Plant Instruction 13, Commot the respective departments using the common utility provisions, and amounts allocated to utility departments and amounts allocated to utility departments and factors used. 3. Give for the year the expenses of operation, maint provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation 4. Give date of approval by the Commission for use of authorization.	In Utility Plant, on Utility Plant, on and amortization and amortization susing the Community of the communi	of the Uniform in the basis of tion at end of ommon utility depreciation, if such expens the factors of	System of a allocation uppear, showing plant to which and amortizes to the deallocation.	Accounts. Also show the a sed, giving the allocation fing the amounts and classish such accumulated provisation for common utility plapartments using the comm	allocation of such pactors. fications of such a sions relate, includent classified by acon utility plant to we	ccumulated ing counts as which such
Total Common CWIP, Page 201, line 11	\$	814 , 829				
	-					
Electric Department 60%		488,897				
Gas Department 15% Water Department 25%		122 , 225 203 , 707				
	\$	814,829				
	=					
A	eneral Plant	300	General Account	119.400 T	otal =====	
Balance Beginning of the Year	\$ 597,23	4	\$ 49	,234 \$	646,468	
Depreciation Provision for Year						
Charged to:						
Depreciation Expense Other Clearing Accounts	54,163	-		-	54 , 163 -	
Net Charges for Plant Retired:						
Book Cost of Plant Retired	(66,249	9)	(49	, 234)	115,483)	
Cost of Removal	-	-		-	-	
Salvage	-	-		-	-	
Net Charged for Plant Retired	(66,249		(49		115,483)	
Other Credits		-		_	-	
Total Charged to Depreciation		5)		,234)	(61,320)	
Balance End of the Year	\$ 585,148	3	\$	- \$	585,148	

Name of Respondent	This Report Is: (1) 🕱 An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southern California Edison Company	(2) A Resubmission	04/17/2019	End of2018/Q4
	COMMON UTILITY PLANT AND EXI	I PENSES	
1. Describe the property carried in the utility's accounts accounts as provided by Plant Instruction 13, Common the respective departments using the common utility pl 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, mainte provided by the Uniform System of Accounts. Show th expenses are related. Explain the basis of allocation u 4. Give date of approval by the Commission for use of authorization.	Utility Plant, of the Uniform System of ant and explain the basis of allocation of and amortization at end of year, show is using the Common utility plant to which mance, rents, depreciation, and amortize allocation of such expenses to the desed and give the factors of allocation.	Accounts. Also show the a used, giving the allocation faing the amounts and classifich such accumulated provistation for common utility platerartments using the common	llocation of such plant costs to actors. ications of such accumulated sions relate, including nt classified by accounts as on utility plant to which such
Departmental Allocation of Accumulated For Depreciation, Common Utility Plant a Revenue Basis			
Accumulated Provision for Depreciation Page 201, line 14	,	\$ ==	585 , 148 ======
Electric Department Gas Department Water Department	60% 15% 25%		351,089 87,772 146,287
			585,148 ======
Note: The accumulated provision for declassified as depreciation on general provision for declassified as depreciation for declassified as declassified as depreciation for declassified as depreciation for declassified as declassifi		is	

	e of Respondent hern California Edison Company	This Report Is: (1) X An Original (2) A Resubmission	Date of (Mo, Date of (Mo, Date of 04/17/2	a, Yr) End c	Period of Report of 2018/Q4					
	AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS									
	1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for									
	le, for items shown on ISO/RTO Settlement State urposes of determining whether an entity is a net s									
wheth	her a net purchase or sale has occurred. In each	monthly reporting period, t	the hourly sale and purcha							
separ	rately reported in Account 447, Sales for Resale,	or Account 555, Purchase	d Power, respectively.							
Line	Description of Item(s)	Balance at End of	Balance at End of	Balance at End of	Balance at End of					
No.	, , ,	Quarter 1	Quarter 2	Quarter 3	Year					
1	(a) Energy	(b)	(c)	(d)	(e)					
2	Net Purchases (Account 555)									
3	Net Sales (Account 447)									
-	Transmission Rights									
—	Ancillary Services									
	Other Items (list separately)									
7	Net Purchases-Day Ahead Market(Acct 555)	290,360,752	190,668,264	884,951,862	454,013,419					
8	Net Sales-Day Ahead Market (Acct 447)	423,211	(1,184,122)	283,845	1,473					
9	Net Purchases-Real Time Market(Acct 555)	25,783,942	27,473,726	56,990,836	30,057,875					
-	Net Sales-Real Time Market (Account 447)	(13,728,071)	(6,479,314)	(15,063,552)						
	Access Charge	63,538	108,015	· · · · · · · · · · · · · · · · · · ·						
	Ancillary Services	1,063,960	866,306							
-	Cost Recovery	(2,437,601)	294,372							
	Day Ahead Energy-Congestion-Losses	(79,633,523)	(58,346,537)	(157,724,642)						
	Hour Ahead Scheduling Process-RT Settlet GMC	(5,035,550)	(2,928,390)	(26,180,216)						
-	FERC Fees	11,208,095 1,213,117	12,837,391 1,290,411	16,489,199 1,979,847						
-	Other	3,583,415	(2,698,634)	(549,172)						
19	Culci	0,303,413	(2,000,004)	(343,172)	4,402,000					
20										
21										
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44										
45										
46	ΤΟΤΑΙ	232 865 285	161 001 488	788 040 026	306 583 230					

Southern California Edison Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/17/2019 2018/Q4	Report								
Southern California Edison Company (2) A Resubmission 04/17/2019 2018/Q4	·								
FOOTNOTE DATA									

FOOTNOTE DATA
Cabadula Baras 207 Lina No. 4 Calumni h
Schedule Page: 397 Line No.: 1 Column: b (1) Amounts in columns (b,c,d & e) are shown at 100%, but only a portion of these amounts are SCE's ISO revenues and
expenses. Amounts are shown at 100% to tie out with ISO Settlement Statements.
(2) These charges are recorded to A/C 555, but are not included in Line #7 and #9.
(3) Amount based on new MRTU charge code.
Schedule Page: 397 Line No.: 7 Column: b
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 7 Column: c
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 7 Column: d
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 7 Column: e
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 8 Column: b
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 8 Column: c
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 8 Column: d
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 8 Column: e
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 9 Column: b
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 9 Column: c
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 9 Column: d
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 9 Column: e
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 10 Column: b
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 10 Column: c
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 10 Column: d
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 10 Column: e
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 11 Column: b
Footnote (1)(2)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 11 Column: c
Footnote (1)(2)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 11 Column: d
Footnote (1)(2)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 11 Column: e
Footnote (1)(2)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 12 Column: b
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 12 Column: c
Footnote (1)(3) Please reference Line 1 column b.
Schedule Page: 397 Line No.: 12 Column: d
Footnote (1)(3) Please reference Line 1 column b.

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4
Council California Edison Company	FOOTNOTE DATA	04/11/2015	2010/Q+
	TOOTNOTE BATA		
Schedule Page: 397 Line No.: 12 Column: e			
Schedule Page: 397 Line No.: 12 Column: e Footnote (1)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 13 Column: b			
Footnote (1)(2)(3) Please reference Line 1 column b. Schedule Page: 397 Line No.: 13 Column: c			
Footnote (1)(2)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 13 Column: d			
Footnote (1)(2)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 13 Column: e			
Footnote (1)(2)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 14 Column: b			
Footnote (1)(2)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 14 Column: c			
Footnote (1)(2)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 14 Column: d			
Footnote (1)(2)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 14 Column: e			
Footnote (1)(2)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 15 Column: b			
Footnote (1)(2)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 15 Column: c Footnote (1)(2)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 15 Column: d			
Footnote (1)(2)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 15 Column: e			
Footnote (1)(2)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 16 Column: b			
Footnote (1)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 16 Column: c			
Footnote (1)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 16 Column: d			
Footnote (1)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 16 Column: e			
Footnote (1)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 17 Column: b			
Footnote (1)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 17 Column: c			
Footnote (1)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 17 Column: d			
Footnote (1)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 17 Column: e			
Footnote (1)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 18 Column: b			
Footnote (1)(2)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 18 Column: c		-	
Footnote (1)(2)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 18 Column: d			
Footnote (1)(2)(3) Please reference Line 1 column b.			
Schedule Page: 397 Line No.: 18 Column: e			
Footnote (1)(2)(3) Please reference Line 1 column b.			

	uthern California Edison Company	(1) (2)	X An Original A Resubmis	ssion	(Mo, Da, Yr) 04/17/2019	End of	2018/Q4			
		PURCHASE	S AND SALES	OF ANCILLARY SE	ERVICES	+				
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the espondents Open Access Transmission Tariff.										
n c	olumns for usage, report usage-rela	ited billing determ	inant and the	unit of measure.						
1)	On line 1 columns (b), (c), (d), (e), (f	f) and (g) report tl	ne amount of	ancillary services	purchased and solo	d during the y	/ear.			
	On line 2 columns (b) (c), (d), (e), (f), ng the year.), and (g) report tl	ne amount of	reactive supply an	d voltage control se	ervices purch	nased and sold			
	On line 3 columns (b) (c), (d), (e), (f) ng the year.), and (g) report tl	ne amount of	regulation and free	quency response se	ervices purch	nased and sold			
(4)	On line 4 columns (b), (c), (d), (e), (f	f), and (g) report t	he amount of	energy imbalance	e services purchase	ed and sold d	uring the year.			
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	d), (e), (f), and (g	report the ar	nount of operating	reserve spinning a	nd suppleme	ent services			
6)	On line 7 columns (b), (c), (d), (e), (f	f) and (a) report t	he total amou	int of all other type	es ancillary services	s nurchased (or sold during			
	year. Include in a footnote and spec					purchascu (or sold during			
		Amount	Purchased for t	the Year	Amou	int Sold for the	Year			
		Usage - F	Related Billing [Determinant	Usage - R	telated Billing I	Determinant			
	T (A : 11 O :		Unit of	5.11		Unit of	5.11			
ine	Type of Ancillary Service (a)	Number of Units (b)	Measure (c)	Dollars (d)	Number of Units (e)	Measure (f)	Dollars (g)			
No.	Scheduling, System Control and Dispatch	(b)	MWh	(u)	(6)	(1)	(9)			
- 1			IVIVVII							
			MM							
2	Reactive Supply and Voltage	2 145 443	MW	26.764.620	2.469.652		07.045.400			
3	Reactive Supply and Voltage Regulation and Frequency Response	2,145,443	MW	26,761,629	2,468,653		-27,245,199			
3	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance		MW MWh		, ,					
2 3 4 5	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning	2,252,520	MW MWh MW	30,380,409	2,405,621		-21,955,616			
2 3 4 5 6	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement		MW MWh MW		, ,		-21,955,616 -8,048,823			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-27,245,199 -21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement	2,252,520	MWh MWh MW MW	30,380,409	2,405,621 4,553,229		-21,955,616 -8,048,823			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			
2 3 4 5 6 7	Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	2,252,520 2,170,519	MWh MWh MW MW	30,380,409 10,170,971	2,405,621 4,553,229		-21,955,616 -8,048,823 1,037,025			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line No.: 1 Column: b

"Scheduling, System Control and Dispatch" will be 0. Energy schedules will be recorded separately in accordance to FERC Order 668.

Schedule Page: 398 Line No.: 2 Column: b

"Reactive Supply and Voltage" includes Supplemental Reactive Power at the ISO, charge codes 1302.

Schedule Page: 398 Line No.: 3 Column: b

"Regulation and Frequency Response" includes the Regulation Up and Regulation Down at the ISO, charge codes 6500, 6524, 6570, 6594, 6596, 6600, 6624, 6670, 6694, 6696, 6090, 6750 and 6760. It also includes flexible ramping constraint (FRC) charge codes 7024, 7050, 7056, 7057 and 7058 and pay for performance charges codes 7251, 7256, 7261 and 7266 and Flexible Ramping Product (FRP) charge codes 7070, 7078, 7088, 7071, 7076, 7077, 7081, 7087

Schedule Page: 398 Line No.: 4 Column: b

"Energy Imbalance" will be 0. Energy will be recorded seperately in accordance to FERC Order 668.

Schedule Page: 398 Line No.: 5 Column: b

"Operating Reserve - Spinning" includes Spinning Reserve at the ISO, charge codes 6100, 6124, 6170, 6194, 6196, 6710

Schedule Page: 398 Line No.: 6 Column: b

"Operating Reserve - Supplement" includes Non-Spinning Reserve at the ISO, charge code 6200, 6224, 6270, 6294, 6296 and 6720.

Schedule Page: 398 Line No.: 7 Column: b

"Other" includes black start energy charge code 3101 and Grid Management Charge 4560 for Market Services, a charge required by CAISO to provide Ancillary Services.

Nam	Iame of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) The of 2018/04												
Sout	thern California	Edison Company	/		. · · · —	original esubmission		(Md, Da, 11) End of		2018/Q4			
	MONTHLY TRANSMISSION SYSTEM PEAK LOAD												
integ (2) R (3) R (4) R	(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.												
NAM	E OF SYSTEM	: SOUTHERN	CALIFOR	NIA EDI	SON COMPAN	1							
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			
1	January	13,157	29	18	12,448								
2	February	13,122	8	18	12,419			703					
3	March	12,666	1	19	12,028			639					
4	Total for Quarter 1				36,895			2,052					
5	April	14,255	9	18	13,450			805					
6	May	14,230	9	18	13,124			1,106					
7	June	17,517	14	17	16,093			1,424					
8	Total for Quarter 2				42,667			3,335					
9	July	23,766	6	17	22,352			1,414					
10	August	22,956	7	17	21,652			1,304					
11	September	18,603	18	17	17,302			1,301					
12	Total for Quarter 3				61,306			4,019					
13	October	17,429	1	16	16,555			874					
14	November	13,783	2	17	13,097			686					
15	December	13,579	6	18	12,969			610					
16	Total for Quarter 4				42,621			2,170					
17	Total Year to				402.400			44.570					
	Date/Year				183,489			11,576					
		·											

Name of Respondent This Report Is: Date of Report (1) X An Original Out to an Outflow in Edition Country Date of Report (Mo, Da, Yr) Find of 2018/O											
Southern California Edison Company						Original esubmission		(Mo, L 04/17/		End of	2018/Q4
	MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD										
(2) F (3) F (4) F Colu	1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2) Report on Column (b) by month the transmission system's peak load. 3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f). 5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).										
NAN	IE OF SYSTEM	1:									
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Throug Out Se		Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	January										
2	February										
3	March										
4											
5	April										
6	May										
7	June										
8	Total for Quarter 2										
9	July										
10	August										
11	September										
12	Total for Quarter 3										
13	October										
14	November										
15	December										
16	Total for Quarter 4										
17	Total Year to Date/Year										
	Sato/ Foul										

	e of Respondent	This Report Is: (1) [X]An Original			Date of Report (Mo, Da, Yr)		ear/Period of Report
Sout	hern California Edison Company	(2) A Resubmission			04/17/2019	Eı	nd of2018/Q4
		ELECTRIC EN	NERG'	Y ACCOUN	Т	ļ	
Rep	port below the information called for concerning	ng the disposition of electr	ic ene	rgy generat	ed, purchased, exchanged	and w	heeled during the year.
Line	ltem	MegaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to UI	timate Consumers (Includir	ng	73,486,722
3	Steam	1,964,851		Interdepart	mental Sales)		
4	Nuclear	4,913,370	23	Requireme	ents Sales for Resale (See		
5	Hydro-Conventional	3,269,848		instruction	4, page 311.)		
6	Hydro-Pumped Storage	276,870	24	Non-Requi	rements Sales for Resale (See	4,463,898
7	Other	233,757			4, page 311.)		
8	Less Energy for Pumping	42,799			rnished Without Charge		
9	Net Generation (Enter Total of lines 3	10,615,897			ed by the Company (Electri	С	174,193
	through 8)				Excluding Station Use)		
10	Purchases	72,293,537		Total Energ			4,831,486
11	Power Exchanges:			,	nter Total of Lines 22 Throu	igh	82,956,299
12	Received			27) (MUST	EQUAL LINE 20)		
13	Delivered	20					
14	Net Exchanges (Line 12 minus line 13)	-20					
15	Transmission For Other (Wheeling)						
16	Received	8,473,018					
17	Delivered	8,426,133					
	Net Transmission for Other (Line 16 minus line 17)	46,885					
19	Transmission By Others Losses						
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	82,956,299					
				!		!	

	e of Respondent		This Report Is: (1) X An Original	Date of Rep (Mo, Da, Yr	ort	Year/Period of Report						
Sou	thern California E	dison Company	(2) A Resubmission	04/17/2019	,	End of _	2018/Q4					
			MONTHLY PEAKS AN	D OUTPUT	!							
infor 2. R 3. R 4. R	1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).											
	NAME OF SYSTEM: SOUTHERN CALIFORNIA EDISON COMPANY											
Line			Monthly Non-Requirments Sales for Resale &		ı	NTHLY PEAK						
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr.	, l	of Month	Hour					
20	(a) January	(b) 6,770,771	(c) 173,977	(d) 12,8		(e) 29	(f) 1900					
	February	5,090,498	191,332	12,0		8	1900					
	March	6,346,698	537,535	12,5		1	1900					
	April	6,194,602	224,623	14,2		10	1800					
	May	6,774,366	570,036	13,9		9	1800					
	June	6,938,538	326,910	17,1		14	1800					
	July	9,177,665	563,960	23,4		6	1700					
	August	8,940,928	308,374	22,6		7	1700					
	September	7,517,452	327,304	18,4	192	7	1700					
38	October	7,119,102	669,118	17,2	249	1	1700					
39	November	5,650,827	343,968	13,4	199	2	1700					
40	December	6,434,852	226,759	13,3	352	6	1700					
41	TOTAL	82.956.299	4.463.896									
41	IOIAL	02,900,299	4,403,090									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 401	Line No.: 22	Column: b
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Excludes 11,159,586 direct access megawatt hours and 2,205,278 Customer Choice Aggregation megawatt hours.

Name	e of Respondent	This I	Report Is	: riginal		D	ate of Report		Year/Period of Report		
Sout	nern California Edison Company	(1) (2)	An C	riginal submission		(Mo, Da, Yr) 04/17/2019			End of 20	18/Q4	
		(2)		5001111551011		0.	4/17/2019				
	STEAM-EL	ECTRI	IC GENE	RATING PLA	NT STATI	STIC	S (Large Plan	its)			
	port data for plant in Service only. 2. Large plar										
	age gas-turbine and internal combustion plants of				•		•		• •		
-	oint facility. 4. If net peak demand for 60 minute			-							
	than one plant, report on line 11 the approximate	_			_			_			
	basis report the Btu content or the gas and the qu										
	nit of fuel burned (Line 41) must be consistent with	_			ts 501 and	547	(Line 42) as s	how on Line	20. 8. If mo	re than one	
uei is	burned in a plant furnish only the composite heat	rate to	or all tuels	s burnea.							
ine	Item			Plant				Plant			
No.	item			Name: Palo	Verde				a Loma Peake	r	
	(a)				(b)				(c)		
					<u> </u>						
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						Nuclear			Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)				S	Semi-Outdoor			Outdoor	
	Year Originally Constructed	<u>, </u>					1986			2007	
	Year Last Unit was Installed						1988			2007	
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)					699.00			49.70	
	Net Peak Demand on Plant - MW (60 minutes)	,					653			49	
	Plant Hours Connected to Load						3771			533	
	Net Continuous Plant Capability (Megawatts)						0			0	
9	When Not Limited by Condenser Water						622			49	
	When Limited by Condenser Water						022			0	
	Average Number of Employees						330			3	
	Net Generation, Exclusive of Plant Use - KWh						4913369843	1			
	Cost of Plant: Land and Land Rights						2995311				
							638687391	3258909			
14	Structures and Improvements										
	Equipment Costs						1346420384			66560010	
16	Asset Retirement Costs						0			0	
17	Total Cost						1988103086			69818919	
	Cost per KW of Installed Capacity (line 17/5) Inclu	laing					2844.2104			1404.8072	
	Production Expenses: Oper, Supv, & Engr						14964967			335815	
20	Fuel						35745202			1424642	
21	Coolants and Water (Nuclear Plants Only)						7467947			0	
	Steam Expenses						5340275			0	
23	Steam From Other Sources						0			0	
24	Steam Transferred (Cr)						0			0	
25	Electric Expenses						5407315			0	
26	Misc Steam (or Nuclear) Power Expenses						20601651			546064	
27	Rents						0			0	
28	Allowances						0			0	
29	Maintenance Supervision and Engineering						2932431			96826	
30	Maintenance of Structures						1187674			16793	
31	Maintenance of Boiler (or reactor) Plant						9220271			0	
32	Maintenance of Electric Plant						7133418			477906	
33	Maintenance of Misc Steam (or Nuclear) Plant						2225755			121371	
34	Total Production Expenses						112226906			3019417	
35	Expenses per Net KWh				_		0.0228			0.1258	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			NUCLEAR				GAS			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)		Grams of	Uranium			GAS-Mcf			
38	Quantity (Units) of Fuel Burned			0	758906		0	0	235119	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)		0	66992792	2	0	0	1034	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			0.000	47.101		0.000	0.000	6.059	0.000	
41	Average Cost of Fuel per Unit Burned			0.000	47.101		0.000	0.000	6.059	0.000	
42	Average Cost of Fuel Burned per Million BTU			0.000	0.703	-	0.000	0.000	5.860	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen			0.000	0.007	-	0.000	0.000	0.059	0.000	
44	Average BTU per KWh Net Generation			0.000	10.348		0.000	0.000	10126.000	0.000	
	-								+	'	

Name	e of Respondent	This Report Is): Vriginal		Date of Report	:	Year/Period o	f Report	
Sout	hern California Edison Company	(1) X An C (2) A Re	submission		(Mo, Da, Yr) 04/17/2019		End of		
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (Lar	ge Plants) (Cor	ntinued)			
this p as a j more therm per u	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam pi 10,000 Kw or n es is not available average numbe uantity of fuel bu n charges to exp	lants with instance, and nucle, give data wer of employee urned converted ense account	alled capacit ear plants. hich is avail s assignable ed to Mct.	3. Indicate by a able, specifying e to each plant. 7. Quantities of	ting) of 25,00 a footnote an period. 5. I 6. If gas is fuel burned (y plant leased If any employe used and purc Line 38) and a	or operated ees attend chased on a average cost	
Line	Item		Plant			Plant			
No.	(a)		Name: Grape	<mark>eland Peake</mark> (b)	r	Name: Mco	Grath Peaker (c)		
	(a)			(6)			(0)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbine	1		Gas Turbine	
	Type of Constr (Conventional, Outdoor, Boiler, et	c)			Outdoor			Outdoor	
-	Year Originally Constructed				2007			2012	
4	Year Last Unit was Installed	1 41 A ()			2007			2012	
	Total Installed Cap (Max Gen Name Plate Ratings	S-IVIVV)			49.90			49.00	
	Net Peak Demand on Plant - MW (60 minutes) Plant Hours Connected to Load				48 410			49 453	
	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				50			49	
10	When Limited by Condenser Water				0			0	
11	Average Number of Employees				3			3	
12	Net Generation, Exclusive of Plant Use - KWh				9891890	2396222			
13	Cost of Plant: Land and Land Rights				0		0		
14	Structures and Improvements				3525578			4032073	
15	Equipment Costs		76515921					96666467	
16	Asset Retirement Costs				80041499			100000540	
17	Total Cost Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina			100698540 2055.0722				
	Production Expenses: Oper, Supv, & Engr	dulig	1604.0381 335347					345547	
20	Fuel				817914			2006465	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				0			0	
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				0			0	
26	Misc Steam (or Nuclear) Power Expenses				565740			473919	
27	Rents				0			1194	
28 29	Allowances				04946			94298	
30	Maintenance Supervision and Engineering Maintenance of Structures				94816 16793			68652	
31	Maintenance of Boiler (or reactor) Plant				0			00032	
32	Maintenance of Electric Plant				429957			625707	
33	Maintenance of Misc Steam (or Nuclear) Plant				146753			86630	
34	Total Production Expenses				2407320			3702412	
35	Expenses per Net KWh				0.2434			0.1545	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS			GAS			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)	GAS-Mcf			GAS-Mcf			
38	Quantity (Units) of Fuel Burned)	0	124961	0	0	235509	0	
39	Avg Cost of Fuel/unit on Dollyd fig. b. during year		0	1035	0	0	1031	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year Average Cost of Fuel per Unit Burned		0.000	6.545 6.545	0.000	0.000	8.520 8.520	0.000	
42	Average Cost of Fuel Burned per Million BTU		0.000	6.322	0.000	0.000	8.266	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.083	0.000	0.000	0.084	0.000	
44	Average BTU per KWh Net Generation		0.000	13078.000	0.000	0.000	10130.000	0.000	
					•		•		

Name	e of Respondent	This Report Is): Vriginal		Date of Report	,	Year/Period of	Report
Sout	hern California Edison Company	(1) X An C (2)	submission		(Mo, Da, Yr) 04/17/2019	End of 2018/Q4		
		` ' □						·
	STEAM-ELECTRIC							
this p as a j more therm per un	eport data for plant in Service only. 2. Large plar age gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average number uantity of fuel but a charges to exp	nore, and nucle le, give data wer of employees urned converte pense accounts	ear plants. hich is ava s assignabled to Mct.	 Indicate by a ilable, specifying ple to each plant. Quantities of the contract of th	of footnote any period. 5. I 6. If gas is u fuel burned (I	y plant leased f any employeused and purcl Line 38) and a	or operated es attend hased on a verage cost
Line	Item		Plant			Plant		
No.	(a)		Name:	(b)		Name:	(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear							
	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)						
3	Year Originally Constructed	,						
4	Year Last Unit was Installed							
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			0.00			0.00
6	Net Peak Demand on Plant - MW (60 minutes)				0			0
7	Plant Hours Connected to Load				0			0
8	Net Continuous Plant Capability (Megawatts)				0			0
9	When Not Limited by Condenser Water				0			0
10	When Limited by Condenser Water				0			0
11	Average Number of Employees				0			0
	Net Generation, Exclusive of Plant Use - KWh				0			0
	Cost of Plant: Land and Land Rights				0			0
14	'				0			0
	Equipment Costs				0			0
16	Asset Retirement Costs				0			0
17	Total Cost	alta a			0			0
	Cost per KW of Installed Capacity (line 17/5) Inclu	laing			0			0
20	Production Expenses: Oper, Supv, & Engr Fuel				0			0
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				0			0
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
	Electric Expenses				0			0
26					0			0
27	Rents				0			0
28	Allowances				0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				0			0
31	Maintenance of Boiler (or reactor) Plant				0			0
32	Maintenance of Electric Plant				0			0
33	Maintenance of Misc Steam (or Nuclear) Plant				0			0
34	Total Production Expenses				0			0
35	Expenses per Net KWh				0.0000			0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)							
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)						
38	Quantity (Units) of Fuel Burned			0	0	0	0	0
39	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `			0	0	0	0	0
40	· · · · · · · · · · · · · · · · · · ·			0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel Burned per Million BTLL			0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU Average Cost of Fuel Burned per KWh Net Gen			0.000	0.000	0.000	0.000	0.000
	Average BTU per KWh Net Generation			0.000	0.000	0.000	0.000	0.000
44	Avoiage DTO per Rivil Net Gelleration		0.000	0.000	0.000	0.000	10.000	0.000

Name of Respondent						Date of Report (Mo, Da, Yr) Year/Period of Report			
Southern Cali	ifornia Edison Co	mpany		An Onginal A Resubmissior	1	(MO, Da, 11) 04/17/2019	End	of 2018/Q4	
		STEAM ELE	CTRIC GENERATING PLANT STATISTICS (Large				e Plants) (Continued)		
<u> </u>						- · · ·			
Dispatching, a 547 and 549 o designed for p steam, hydro,	and Other Expense on Line 25 "Electri leak load service. internal combusti	e based on U.S. on the control of the control of the control of the control of the control on or gas-turbine on or gas-turbine	other Power Supp Maintenance Ac natically operated equipment, repo	oly Expenses. count Nos. 553 and plants. 11. For the each as a separate of the second	10. For IC and and 554 on Line or a plant equip arate plant. Ho	GT plants, report 232, "Maintenand ped with combina wever, if a gas-tu	Operating Expose of Electric Plations of fossil for the contractions of fossil functions unit functions.	enses, Account N ant." Indicate plan uel steam, nuclea ons in a combined	its r d
		onal steam unit, in							
		for cost of power							
		ts of fuel cost; and I and operating ch			incerning plant	type tuel usea, tu	ei ennonnent t	ype and quantity i	or trie
Plant	and other physical	rana operating on	Plant	TOTAL.		Plant			Line
	tainview 3 & 4		Name: Barre	Peaker		Name: Cente	er Peaker		No.
	(d)			(e)			(f)		
		Gas Turbine			Gas Turbine			Gas Turbine	1
		Outdoor			Outdooi			Outdoor	2
		2005			2007			2007	3
		2006 1072.00			2007 49.00			2007 49.90	4 5
		1072.00			49.00			49.90	6
		11211			764	_		489	7
		0			C	_		0	8
		1072			49			50	9
		0			C			0	10
		37			3			3	11 12
		1964851245			33129957	14862168			
		3218368			С	526947			
		57344869			2580620			3416608	14
		764954233			80278379	_		82842067	15
		825517470			82858999			0 86785622	16 17
		770.0723			1691.0000			1739.1908	18
		2022905			335339	_		335009	19
		90940154			2564789			1291889	20
		0			C			0	21
		0			С			0	22
		0	0					0	23 24
		0			C	0			
		0			540746	0			
		15329287 0			516710 C	540683 0			
		0				_		0	27 28
		1982401			94298			94298	29
		640613			16793			16793	30
		0			С			0	31
		14481803			383175			371424	32
		2330276			93889			121949	33
		127727439			4004993			2772045	34
CAC		0.0650	CAC	1	0.1209		1	0.1865	35 36
GAS GAS-Mcf			GAS GAS-Mcf			GAS GAS-Mcf			36
0	14524975	0	0	328370	0	0	175031	0	38
0	1033	0	0	1032	0	0	1033	0	39
0.000	6.261	0.000	0.000	7.811	0.000	0.000	7.381	0.000	40
0.000	6.261	0.000	0.000	7.811	0.000	0.000	7.381	0.000	41
0.000	6.061	0.000	0.000	7.568	0.000	0.000	7.146	0.000	42
0.000	0.046	0.000	0.000	0.077	0.000	0.000	0.087	0.000	43
0.000	7637.000	0.000	0.000	10230.000	0.000	0.000	12164.000	0.000	44

Name of Res	spondent		This Report Is: [1] [1] [1] [1] [1] [1] [1] [1] [1] [1]				Date of Report Year/Period of Report (Mo, Da, Yr)			
Southern Ca	alifornia Edison Co	ompany		.]An Ong⊪ai	ion	,	04/17/2019		End of2018/Q	4
		STEAM-ELEC		ATING PLANT	STATISTICS (Large	e Plants) (Contin	nued)		
Dispatching, 547 and 549 designed for steam, hydro cycle operation footnote (a) a used for the	and Other Expens on Line 25 "Electr peak load service. o, internal combust on with a conventi- accounting method various componen	re based on U. S. of ses Classified as Cric Expenses," and . Designate automation or gas-turbine onal steam unit, in the for cost of power the of fuel cost; and	of A. Accounts. Of A.	Production exposed poly Expenses. eccount Nos. 55 d plants. 11. ort each as a surbine with the ding any excess formative data	penses do not 10. For IC a 53 and 554 on I For a plant eq eparate plant. steam plant. ss costs attribut	includind G ine 3 uippe Howe 12. I	de Purchased P T plants, report 32, "Maintenanced with combina ever, if a gas-tur f a nuclear power o research and co	ower, System of Electric on Solid Inc. Operating the of Electric of Foundation of Foundation of Foundation of Electric on Solid Inc. Operating the operation of Electric of	stem Control and Load g Expenses, Account tric Plant." Indicate platossif fuel steam, nucle functions in a combinating plant, briefly explent; (b) types of cost unent type and quantity	Nos. ints ar ed ain by inits
report period Plant	and other physica	al and operating ch	aracteristics of Plant	plant.			Diant			Lino
Name: Offsi	ite Storage		Name:				Plant Name:			Line No.
	(d)			(e)				(f)		
		Fuel Facilities								1 2
		Storage/Pipelines								3
										4
		0.00			0	.00			0.0	5
		0				0				6
		0				0				7
		0				0				0 8 0 9
		0				0				0 10
		0				0			() 11
		0	0							12
		8555	0				0			
		0	0				0			
		0	0				0			
		8555	0						() 16) 17
		0	0							18
		0	0							19
		0	0							20 21
		0	0) 22
		0	0							
		0	0				0			
		0	0				0			
		0	0				0			
		0				0	0			
		0				0				29
		0				0				30 31
		0				0				31
		0				0				33
		0				0				34
		0.0000		1	0.00	000			0.000	35
				1						37
0	0	0	0	0	0		0	0	0	38
0	0	0	0	0	0		0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	44

Name of Resp	ondent		This Re	port Is:]An Original		Date of Re (Mo, Da, Y		Year/	Period of Repor	t
Southern Calif	ornia Edison Con	npany		.]An Onginal ∃A Resubmissior	1	04/17/201	•	End o	of 2018/Q4	
		STEAM-ELE	` '	L ATING PLANT ST						
Dispatching, an	Cost of Plant are odd Other Expense on Line 25 "Electric	e based on U. S. des Classified as C	of A. Accounts. Other Power Sup	Production expe	nses do not ind	clude Purcha I GT plants,	sed Power, report Opera	ating Expe	nses, Account N	
	eak load service.									
steam, hydro, ii	nternal combustic	on or gas-turbine	equipment, repo	ort each as a sep	arate plant. He	owever, if a g	gas-turbine u	ınit functio	ns in a combine	d
	with a convention with a convention with a counting method to									
	rious components									
	nd other physical									
Plant			Plant			Plant				Line
Name:	(d)		Name:	(e)		Name:		(f)		No.
	. ,			. , ,						
										1
										2
										3
		0.00			0.0	0			0.00	5
		0				0			0	6
		0				0			0	7
		0				0			0	8
		0				0			0	9
		0				0			0	10 11
		0				0			0	12
		0	0				0			
		0				0			0	14
		0	0						0	15
		0	0						0	16 17
		0	0						0	18
		0	0						0	19
		0	0						0	20
		0	0						0	21
		0	0						0	22
		0	0						0	24
		0	0				0			
		0	0				0			
		0	0				0			
		0				0	0			
		0				0			0	29 30
		0				0			0	31
		0				0			0	32
		0				0			0	33
		0.0000			0.000	0			0.0000	34 35
		0.0000			0.000				0.0000	36
										37
0	0	0	0	0	0	0	0		0	38
0	0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00		0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00		0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00		0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0	0.000	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4

Schedule Page: 402 Line No.: -1 Column: b

Palo Verde: Data reported is on an SCE-share basis, which is consistent with nuclear industry practice.

Schedule Page: 402 Line No.: -1 Column: c

Mira Loma Peaker: The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating).

However, the unit does not run constantly and is only on-line as needed.

Schedule Page: 403 Line No.: -1 Column: e

<u>Barre Peaker:</u> The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating). However, the unit does not run base-loaded and is on-line during peak hours as the need requires.

Schedule Page: 403 Line No.: -1 Column: f

<u>Center Peaker:</u> The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating). However, the unit does not run base-loaded and is on-line during peak hours as the need requires.

Schedule Page: 402 Line No.: 5 Column: b

<u>Palo Verde:</u> Data represents Total Installed Capacity reported on a SCE-share basis. SCE is a 15.8% owner of Palo Verde 1, 2 and 3.

Schedule Page: 402 Line No.: 5 Column: c

<u>Mira Loma Peaker:</u> Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is limited to 49 MW by gas turbine.

Schedule Page: 403 Line No.: 5 Column: e

<u>Barre Peaker</u>: Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is limited to 49 MW by gas turbine.

Schedule Page: 403 Line No.: 5 Column: f

<u>Center Peaker:</u> Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is limited to 49 MW gas turbine.

Schedule Page: 402 Line No.: 9 Column: b

Palo Verde: Data reported for Total when not limited by Condenser Water reported on a SCE-share basis. SCE is a 15.8% owner of Palo Verde 1, 2 and 3.

Schedule Page: 402 Line No.: 10 Column: b

Palo Verde: Not Applicable.

Schedule Page: 402 Line No.: 10 Column: c

Mira Loma Peaker: Not applicable.

Schedule Page: 403 Line No.: 10 Column: d

Mountainview 3 & 4: Not applicable.

Schedule Page: 403 Line No.: 10 Column: e

Barre Peaker: Not Applicable.

Schedule Page: 403 Line No.: 10 Column: f

Center Peaker: Not Applicable.

Schedule Page: 402 Line No.: 11 Column: b

<u>Palo Verde:</u> Data reported for Total Average Number of Employees reported on a SCE share basis. SCE is a 15.8% owner of Palo Verde 1, 2, and 3.

Schedule Page: 402.1 Line No.: -1 Column: b

<u>Grapeland Peaker</u>: The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating). However, the unit does not run consistantly and only on-line during peak summer hours as needed. Projected annual Kw

usage is 10% of total capacity during operational requirements.

Schedule Page: 402.1 Line No.: -1 Column: c

<u>McGrath Peaker</u>: The unit has a total operating capacity in excess of 10,000 Kw per unit (Name Plate Rating). However, the unit does not run constantly and is only on-line as the need requires.

Schedule Page: 403.1 Line No.: -1 Column: d

Offsite Storage Pipelines

Schedule Page: 402.1 Line No.: 5 Column: b

<u>Grapeland Peaker</u>: Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is limited to 49 MW by gas turbine.

Schedule Page: 402.1 Line No.: 5 Column: c

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

McGrath Peaker: Generator Name Plate Rating is 60.5 MW at 15 degrees C and 0.85 Power Factor. Plant output is

limited to 49 MW by gas turbine.

Schedule Page: 402.1 Line No.: 10 Column: b

Grapeland Peaker: Not Applicable.
Schedule Page: 402.1 Line No.: 10 Column: c

McGrath Peaker: Not applicable.

Name	e of Respondent	This Report Is	S:	Date of Report	Year/Period of Report			
Sout	hern California Edison Company	(1) X An C	Original esubmission	(Mo, Da, Yr) 04/17/2019		End of 2018/Q4		
	-	` ' 🔲						
	HYDROELI	ECTRIC GENE	RATING PLANT STATI	STICS (Large Plan	ts)			
2. If a foot 3. If r	rge plants are hydro plants of 10,000 Kw or more of iny plant is leased, operated under a license from mote. If licensed project, give project number, let peak demand for 60 minutes is not available, give group of employees attends more than one gene	the Federal End	ergy Regulatory Commi s available specifying pe	eriod.				
Line No.	Item (a)		FERC Licensed Project Plant Name: Big Cree (b)	k No. 1		icensed Proje ame: Big Cre (c)	ect No. 2175 eek No. 2	
	Kind of Plant (Run-of-River or Storage)			Storage			Storage	
	Plant Construction type (Conventional or Outdoor)		Conventional			Conventional	
3	Year Originally Constructed			1913			1913	
	Year Last Unit was Installed			1925			1925	
	Total installed cap (Gen name plate Rating in MW			88.35			66.50	
	Net Peak Demand on Plant-Megawatts (60 minute	es)		65			64	
	Plant Hours Connect to Load			8,747			8,758	
	Net Plant Capability (in megawatts)				T			
9	(a) Under Most Favorable Oper Conditions			88			67	
10	(b) Under the Most Adverse Oper Conditions			88			67	
	Average Number of Employees			9			9	
	Net Generation, Exclusive of Plant Use - Kwh			344,766,715			321,724,754	
	Cost of Plant				I			
14	Land and Land Rights			0			1,344	
15	Structures and Improvements			65,554,090			19,370,490	
16	Reservoirs, Dams, and Waterways			7,322,581			5,389,503	
17	Equipment Costs			37,219,941			28,190,120	
18	Roads, Railroads, and Bridges			1,939,809			925,625	
19	Asset Retirement Costs			140,000,404			50.077.000	
20	TOTAL cost (Total of 14 thru 19)			112,036,421			53,877,082	
21				1,268.0976			810.1817	
23	Production Expenses Operation Supervision and Engineering			119,517	l		90,149	
24				287,699			216,548	
25				158,856			103,216	
26	,			103,431			90,671	
27	Misc Hydraulic Power Generation Expenses			1,000,405			685,521	
28	,			136,900			103,043	
29	Maintenance Supervision and Engineering			359,681			270,727	
30	Maintenance of Structures			17,297			8,916	
31	Maintenance of Reservoirs, Dams, and Waterwa	ys		106,435			311,609	
32	Maintenance of Electric Plant	•		604,628			596,260	
33	Maintenance of Misc Hydraulic Plant			167,735			88,388	
34	Total Production Expenses (total 23 thru 33)			3,062,584			2,565,048	
35	Expenses per net KWh			0.0089			0.0080	

			Report Is:	Date of Report		Year/Peri	od of Report	
Southern California Edison Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/17/2019		End of	2018/Q4	
			<u> </u>					
	HYDROELE	ECTRIC	GENERATING PLANT STATI	STICS (Large Plan	ts)			
	rge plants are hydro plants of 10,000 Kw or more o							
	If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in							
	note. If licensed project, give project number. let peak demand for 60 minutes is not available, gi	ive that	which is available specifying pe	ariod				
	group of employees attends more than one gene				mber of	employees as	signable to each	
lant.	i group or omproyees allonds more than one gone	raung p	ant, report on line in the appre	Amato avorago na		omploy dod do	oignable to cach	
					I			
ine	Item		FERC Licensed Project	t No. 382		Licensed Proje		
No.	(a)		Plant Name: Borel (b)		Plant N	lame: Big Cre (c)	ek No. 2A	
	(4)		(2)			(0)		
1	Kind of Plant (Run-of-River or Storage)			Run-of-River			Storage	
	Plant Construction type (Conventional or Outdoor)		Conventional			Conventional	
	Year Originally Constructed	<u>, </u>		1904			1928	
	Year Last Unit was Installed			1932			1928	
5	Total installed cap (Gen name plate Rating in MW	<u>/)</u>		0.00			110.00	
	Net Peak Demand on Plant-Megawatts (60 minute			0			98	
	Plant Hours Connect to Load	,		0			8,325	
8	Net Plant Capability (in megawatts)							
9	(a) Under Most Favorable Oper Conditions			0			99	
10	(b) Under the Most Adverse Oper Conditions			0			99	
11	Average Number of Employees			0			8	
	Net Generation, Exclusive of Plant Use - Kwh			-216,616			454,002,144	
13	Cost of Plant							
14	Land and Land Rights			0			0	
15	Structures and Improvements			0			2,597,980	
16	Reservoirs, Dams, and Waterways			0			5,693,470	
17	Equipment Costs			0			19,463,559	
18	Roads, Railroads, and Bridges			0			13,269	
19	Asset Retirement Costs			0			0	
20	TOTAL cost (Total of 14 thru 19)			0			27,768,278	
21	Cost per KW of Installed Capacity (line 20 / 5)			0.0000			252.4389	
22	Production Expenses							
23	Operation Supervision and Engineering			0			148,805	
24	Water for Power			0			358,199	
25	Hydraulic Expenses			18,635			158,984	
26	Electric Expenses			1,814			126,890	
27	Misc Hydraulic Power Generation Expenses			128			1,127,776	
28	Rents			0			170,447	
29	Maintenance Supervision and Engineering			0			447,820	
30	Maintenance of Structures			6,223			12,764	
31	Maintenance of Reservoirs, Dams, and Waterway	ys		14,654			103,897	
32	Maintenance of Electric Plant			275			253,470	
33	Maintenance of Misc Hydraulic Plant			17,004			123,846	
34	Total Production Expenses (total 23 thru 33)			58,733			3,032,898	
35	Expenses per net KWh			0.0000			0.0067	
			1		ı		I	

Name of Respondent This Re			nis Report Is: Date of Report			Year/Period of Report		
Southern California Edison Company				(Mo, Da, Yr) 04/17/2019	(Mo, Da, Yr) 04/17/2019		2018/Q4	
	HYDDOELI	RATING PLANT STATI		te)				
					(8)			
2. If a foot 3. If r	rge plants are hydro plants of 10,000 Kw or more of any plant is leased, operated under a license from mote. If licensed project, give project number. Let peak demand for 60 minutes is not available, give proup of employees attends more than one gene	the Federal End	ergy Regulatory Commi s available specifying pe	ssion, or operated a	-			
_ine	Item		FERC Licensed Project	t No. 2200	EERC I	icansad Proje	ect No. 2085	
No.	(a)		Plant Name: Kern Rive (b)	er No. 3		ame: Mammo (c)		
	16. 1 (B) 1 (B) (B)			D (D:			01	
	Kind of Plant (Run-of-River or Storage)	<u> </u>		Run-of-River			Storage	
	Plant Construction type (Conventional or Outdoor)		Conventional			Outdoor	
	Year Originally Constructed			1921			1960	
	Year Last Unit was Installed	<u> </u>		1921			1960	
	Total installed cap (Gen name plate Rating in MW			40.18			190.00	
	Net Peak Demand on Plant-Megawatts (60 minute	es)		34			175	
	Plant Hours Connect to Load			7,811			6,900	
	Net Plant Capability (in megawatts)			20	Ī		470	
9	(a) Under Most Favorable Oper Conditions			36			178	
10	(b) Under the Most Adverse Oper Conditions			36			178	
	Average Number of Employees			150 100 220			442,420,252	
	Net Generation, Exclusive of Plant Use - Kwh			120,120,238			443,428,252	
	Cost of Plant			000 404			404.000	
14	Land and Land Rights			266,104			161,028	
15	Structures and Improvements			2,285,930			2,476,195	
16	Reservoirs, Dams, and Waterways			36,076,653			19,609,898	
17	Equipment Costs			18,274,784			25,734,619	
18	Roads, Railroads, and Bridges			4,806,302			525,860	
19	Asset Retirement Costs			04 700 770			40.507.000	
20	TOTAL cost (Total of 14 thru 19)			61,709,773			48,507,600	
21				1,535.8331			255.3032	
	Production Expenses Operation Supervision and Engineering			770 172			257.027	
23				770,172			257,027	
24				565,881			618,708	
25	•			122,418			281,332	
26	Electric Expenses Misc Hydraulic Power Generation Expenses			266,744			200,648	
27 28	,			1,554,050 179,123			1,868,969 294,408	
29	Maintenance Supervision and Engineering			194,160			773,506	
30	Maintenance Supervision and Engineering Maintenance of Structures			208,619			717	
31	Maintenance of Reservoirs, Dams, and Waterwa	ue.		64,905			355,512	
32	Maintenance of Reservoirs, Barris, and Waterwa	ys		90,314			301,372	
33	Maintenance of Liectric Flant Maintenance of Misc Hydraulic Plant			127,989			195,234	
34	Total Production Expenses (total 23 thru 33)			4,144,375			5,147,433	
35	Expenses per net KWh			0.0345			0.011	

Name of Respondent This Repor			ls: Date of Report		Year/Period of Report		
Southern California Edison Company				(Mo, Da, Yr)		End of	2018/Q4
	, ,			04/17/2019			
	HYDROELI	ECTRIC GENE	RATING PLANT STATI	STICS (Large Plan	ts)		
l. La	rge plants are hydro plants of 10,000 Kw or more o	of installed capa	acity (name plate ratings	s)			
	any plant is leased, operated under a license from				as a join	nt facility, indica	te such facts in
	note. If licensed project, give project number.		0, 0 ,	, ,	,	,,	
	net peak demand for 60 minutes is not available, gi	ve that which is	s available specifying pe	eriod.			
l. If a	group of employees attends more than one gene	rating plant, rep	oort on line 11 the appro	ximate average nu	mber of	employees ass	signable to each
olant.							
	lka va		TEDO Linemand Duning	4 N = 0	leeno i	Linemand Dunia	-t N - 0
Line	Item		FERC Licensed Project		l .	Licensed Project	
No.	(a)		Plant Name: Big Crk V		Plant N	lame: All Facil (c)	ties
	(α)		(5)	'		(0)	
4	Kind of Blood (Burn of Biren on Changes)						
	Kind of Plant (Run-of-River or Storage)						
	Plant Construction type (Conventional or Outdoor)					
	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total installed cap (Gen name plate Rating in MW	<u>'</u>)		0.00			0.00
6	Net Peak Demand on Plant-Megawatts (60 minute	es)		0			0
7	Plant Hours Connect to Load			0			0
8	Net Plant Capability (in megawatts)				'		
9	(a) Under Most Favorable Oper Conditions			0			0
10	(b) Under the Most Adverse Oper Conditions			0	-		0
	Average Number of Employees			0			0
	Net Generation, Exclusive of Plant Use - Kwh			0			0
	Cost of Plant				ı		
14	Land and Land Rights			3,543,903			0
15	Structures and Improvements			7,997,772			0
16	Reservoirs, Dams, and Waterways			131,385,384			0
17	Equipment Costs			2,506,626			0
18	Roads, Railroads, and Bridges			1,780,692			0
19	Asset Retirement Costs			0			444,453
20	TOTAL cost (Total of 14 thru 19)			147,214,377			444,453
21				0.0000			0.0000
	Production Expenses			0.0000			0.0000
23	•			0			0
	Water for Power			0			0
	•			0			0
	Electric Expenses			0			0
27	Misc Hydraulic Power Generation Expenses			0			0
28	Rents			0			0
29	Maintenance Supervision and Engineering			0			0
30	Maintenance of Structures			0			0
31	Maintenance of Reservoirs, Dams, and Waterway	ys		0			0
32	Maintenance of Electric Plant			0			0
33	Maintenance of Misc Hydraulic Plant			0			0
34	Total Production Expenses (total 23 thru 33)			0			0
35	Expenses per net KWh			0.0000			0.0000
				0.000			0.0000

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	t
Southern California Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/17/2019	End of2018/Q4	
HYDROELEG	CTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)	
5. The items under Cost of Plant represent accound not include Purchased Power, System control a6. Report as a separate plant any plant equipped v	nd Load Dispatching, and Other Expenses cl	assified as "Other Power	Supply Expenses."	nses
FERC Licensed Project No. 67 Plant Name: Big Creek No. 8 (d)	FERC Licensed Project No. 2174 Plant Name: Portal Power Plant (e)	FERC Licensed Proje Plant Name: Poole P		Line No.
Storage	Stora	g <mark>e</mark>	Storage	1
Conventional	Conventior		Conventional	+
1921	19	56	1924	. 3
1929	19	56	1924	
75.00	10.	30	11.25	
63		10	11	+
8,144	2,3	36	8,183	
74		4.4	44	8
71 71		11 11	11 11	<u> </u>
9		3	0	+
245,585,980	9,717,1	-	14,157,278	+
0,000,000	5,,.		, ,	13
0	34,7	61	75,235	14
4,345,285	2,497,2	47	8,819,711	15
3,380,255	3,475,1	73	422,387	16
23,604,930	9,469,6	05	17,028,432	
672,760	278,0	37	0	1
0		0	0	
32,003,230	15,754,8		26,345,765	+
426.7097	1,458.77	99	2,341.8458	
101,458	14,6	10	102 226	22
244,227	35,1		183,336 158,441	+
132,415	23,1:		28,812	+
97,741	18,2		2,478	+
753,143	114,8		594,615	+
116,214	16,7		50,153	+
305,331	43,9		102,638	+
24,807	1,2	08	1,089	+
72,857	10,1	04	103,211	
307,390	95,2	33	83,757	
96,200	40,1		13,728	+
2,251,783	413,4		1,322,258	+
0.0092	0.04	20	0.0934	. 35

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	t
Southern California Edison Company	(1) X An Original	(Mo, Da, Yr)	End of 2018/Q4	
	(2) A Resubmission	04/17/2019	Lild Of	
HYDROELI	ECTRIC GENERATING PLANT STATISTICS (_arge Plants) (Continued		
5. The items under Cost of Plant represent accou	unts or combinations of accounts prescribed by	the Uniform System of A	ccounts. Production Expe	enses
do not include Purchased Power, System control				,,,,,,,,
Report as a separate plant any plant equipped				
o. Report de d'oparate plant any plant equipped	with demonitations of clodin, flydro, internal co	modelleri erigine, er gae	tarbino oquipmont.	
550011 10 1111	FFDO Lineared Desired No. 2017			т —
FERC Licensed Project No. 120	FERC Licensed Project No. 2017	FERC Licensed Proje		Line
Plant Name: Big Creek No. 3	Plant Name: Big Creek No. 4	Plant Name: Kern Riv		No.
(d)	(e)		(f)	
Storage	Storaç		Run-of-River	+
Conventional	Convention	al	Conventional	
1923	195	51	1907	3
1980	195	51	1907	4
174.45	100.0	00	26.28	5
172	10		25	+
8,744	8,56		8,116	+
0,744	6,50	01	0,110	8
175	10		26	
175	10	00	26	
9	•	0	0	11
678,768,327	279,726,54	10	160,351,861	12
				13
6,142	104,45	51	120,432	14
8,719,993	2,783,1		6,994,099	+
20,521,655	16,202,20		37,994,887	
				+
60,528,206	20,066,14		18,695,199	+
1,745,414	136,63		1,532,742	
0		0	0	
91,521,410	39,292,54		65,337,359	
524.6283	392.925	55	2,486.2009	
				22
236,884	135,27	77	503,736	23
568,071	325,63	36	370,119	24
268,146	171,73		117,376	_
187,497	125,50		109,087	+
1,747,988	1,020,02		774,241	-
				+
270,314	154,95		117,156	+
710,201	407,10		126,992	+
535	6,53		157,425	+
187,401	109,25	57	111,783	
657,460	160,34	19	186,692	32
200,772	131,96	67	67,054	. 33
5,035,269	2,748,36	60	2,641,661	34
0.0074	0.009		0.0165	+
		i i		1

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Repor	t	
Southern California Edison Company	(1) X An Original	(Mo, Da, Yr)	End of 2018/Q4		
Council Camornia Edison Company	(2) A Resubmission	04/17/2019	End of		
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued	1)		
	<u> </u>				
 The items under Cost of Plant represent accoudo not include Purchased Power, System control Report as a separate plant any plant equipped 	and Load Dispatching, and Other Expenses cla	ssified as "Other Power	Supply Expenses."	enses	
FERC Licensed Project No. 1388 Plant Name: Poole Plant Res Fac (d)	FERC Licensed Project No. 1389 Plant Name: Rush Creek Res Fac (e)	FERC Licensed Projet Plant Name: Bishop		Line No.	
(-7	X-7				
				1	
				2	
				3	
				4	
0.00	0.0	0	0.00	+	
0		0	0	_	
0		0	0		
				8	
0		0	0	9	
0		0	0	10	
0		0	0	11	
0		0	0	12	
				13	
7,744		0	140,925	14	
211,569	992,85	3	114,225	15	
6,335,251	12,009,26	9	11,879,572	_	
2,711,970	18,26		7,504,212		
0	268,72		194,511		
0		0	0		
9,266,534	13,289,11		19,833,445		
0.0000	0.000	U	0.0000	22	
0		0	0		
0		0	0	+	
0		0	0	1	
0		0	0	1	
0		0	0	 	
0		0	0	+	
0		0	0	29	
0		0	0	30	
0		0	0	31	
0		0	0		
0		0	0		
0		0	0	<u> </u>	
0.0000	0.000	0	0.0000	35	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southern California Edison Company	(1) X An Original		End of 2018/Q4
· •	(2) A Resubmission	04/17/2019	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS	(Large Plants) (Continued	1)
The items under Cost of Plant represent account to not include Purchased Power, System control Report as a separate plant any plant equipped	and Load Dispatching, and Other Expenses c	assified as "Other Power	Supply Expenses."
EEDC Ligarand Project No. 4200	FERC Licensed Project No. 0	EEDC Licensed Brois	ent No. O
FERC Licensed Project No. 1389 Plant Name: Rush Creek	Plant Name:	FERC Licensed Proje Plant Name:	
(d)	(e)	Fiant Name.	(f) No.
()			
			1
			2
			3
			4
0.00	0	00	0.00 5
0.00	0.	0	0.00
0		0	0 7
0		0	0 9
		0	
0		0	0 11
21,955,095		0	0 12
-			13
72,508		0	0 14
1,511,534		0	0 15
3,027,044		0	0 16
13,626,017		0	0 17
354,909		0	0 18
0		0	0 19
18,592,012		0	0 20
0.0000	0.00	00	0.0000 21
			22
0		0	0 23
0		0	0 24
938		0	0 25
0		0	0 26
109,708		0	0 27
0		0	0 28
0		0	0 29
22,477		0	0 30
483,910		0	0 31
58,400		0	0 32
70,832		0	0 33
746,265		0	0 34
0.0340	0.00	00	0.0000 35
		I	

Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		
Schedule Page: 406 Line No.: 1 Colum			
Big Creek No.1 Licensed Project No. 2175	<u>5</u>		
All Big Creek Powerhouses are operated remo	otaly from Rig Creek Dispatch Center	ar located in the to	own of Rig Creek
Schedule Page: 406 Line No.: 1 Colum		er located in the to	Wil of big creek.
Big Creek No.2 Licensed Project No. 2175			
	=		
All Big Creek Powerhouses are operated remo	otely from Big Creek Dispatch Center	er located in the to	own of Big Creek.
Schedule Page: 406 Line No.: 1 Colum	nn: d		
Big Creek No. 8 Licensed Project No.67			
AUD: 0 1 D 1			(B) 0 I
All Big Creek Powerhouses are operated remo		er located in the to	own of Big Creek.
Schedule Page: 406 Line No.: 1 Colum			
Portal Power Plant Licensed Project No.	<u>2174</u>		
All Big Creek Powerhouses are operated remo	otely from Big Creek Dispatch Center	er located in the to	own of Big Creek
	umn: b	or roodtod in the te	Will of Big Grook.
Borel Licensed Project No. 382			
Plant is retired.			
Schedule Page: 406.1 Line No.: 1 Colu	ımn: b		
Borel Licensed Project No. 382			
There is no KWH generated during the plan ye			
	ımn: c		
Big Creek No. 2A Licensed Project No. 67	<u>,</u> -		
All Dig Crook Dowerhouses are energted rem	ataly from Dia Crack Dianatah Cant	ar located in the te	our of Dia Crook
All Big Creek Powerhouses are operated remo	umn: d	er located in the to	own or big Creek.
Big Creek No.3 Licensed Project No. 120	inni. u		
big Creek No.3 Licenseu Project No. 120			
All Big Creek Powerhouses are operated remo	otely from Big Creek Dispatch Center	er located in the to	own of Bia Creek.
Schedule Page: 406.1 Line No.: 1 Colu			<u> </u>
Big Creek No.4 Licensed Project No. 2017			
All Big Creek Powerhouses are operated remo		er located in the to	own of Big Creek.
	umn: d		
Poole Plant Reservoir Facilities			

FERC Licensed Proj. No. 1388 and 1390

Schedule Page: 406.2 Line No.: -1 Column: d

Pool Plant Res Fac

FERC Licensed Project Number 1388 and 1390 - Poole Plant

Schedule Page: 406.2 Line No.: 1 Column: c

Mammoth Pool Licensed Project No. 2085

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Name of Respondent			s Report Is:	Date of Report	Year/Period of Report		
Southern California Edison Company		(1)		(Mo, Da, Yr) 04/17/2019	End of2018/Q4		
	PUMPED S	TISTICS (Large Plants)					
1 12							
2. If a foot 3. If a 4. If a plant. 5. Th	 Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings) If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number. If net peak demand for 60 minutes is not available, give the which is available, specifying period. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." 						
Line	Item			FERC Licensed Pr	-		
No.	(a)			Plant Name:	Eastwood		
	(a)				(b)		
1	Type of Plant Construction (Conventional or Outo	loor)			Conventional		
	Year Originally Constructed	1001)			1987		
-	Year Last Unit was Installed				1987		
_	Total installed cap (Gen name plate Rating in MV	/)			199		
	Net Peak Demaind on Plant-Megawatts (60 minu				202		
	Plant Hours Connect to Load While Generating	100)			267		
	Net Plant Capability (in megawatts)				200		
	Average Number of Employees				5		
	Generation, Exclusive of Plant Use - Kwh				276,869,544		
	Energy Used for Pumping				42,798,616		
	Net Output for Load (line 9 - line 10) - Kwh				234,070,928		
	Cost of Plant						
13							
14	Structures and Improvements				50,429,325		
15	Reservoirs, Dams, and Waterways				160,000,670		
16	Water Wheels, Turbines, and Generators				31,458,434		
17	Accessory Electric Equipment				16,010,132		
18	Miscellaneous Powerplant Equipment				6,405,898		
19	Roads, Railroads, and Bridges				2,687,590		
20	Asset Retirement Costs						
21	Total cost (total 13 thru 20)				266,992,049		
22	Cost per KW of installed cap (line 21 / 4)				1,336.2965		
23	Production Expenses						
24	Operation Supervision and Engineering				270,284		
25	Water for Power				650,912		
26	Pumped Storage Expenses				288,643		
27	Electric Expenses				196,299		
28	Misc Pumped Storage Power generation Expens	es			1,976,526		
29	Rents				309,594		
30	Maintenance Supervision and Engineering				813,403		
31	Maintenance of Structures				2,307		
32	Maintenance of Reservoirs, Dams, and Waterwa	ys			217,676		
33	Maintenance of Electric Plant				536,662		
34	Maintenance of Misc Pumped Storage Plant				234,195		
35	Production Exp Before Pumping Exp (24 thru 34	ł)			5,496,501		
36	Pumping Expenses						
37	Total Production Exp (total 35 and 36)				5,496,501		
38	Expenses per KWh (line 37 / 9)				0.0199		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Southern California Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/17/2019	End of2018/Q4
PUMPED ST	ORAGE GENERATING PLANT STATIS		<u> </u> .d)
6. Pumping energy (Line 10) is that energy measure. Include on Line 36 the cost of energy used in pland 38 blank and describe at the bottom of the solution or other source that individually provides may reported herein for each source described. Group	ured as input to the plant for pumping properties of the storage reservoir. When the storage reservoir when the the company's principal sources the than 10 percent of the total energy	urposes. en this item cannot be accurately of pumping power, the estimate used for pumping, and production	computed leave Lines 36, 37 and amounts of energy from each on expenses per net MWH as
energy. If contracts are made with others to purch			
	FERC Licensed Project No.	0 FERC Licensed Proje	
Plant Name:	Plant Name: (d)	Plant Name:	No.
(c)	(u)		(e)
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4				
FOOTNOTE DATA							

Schedule Page: 408 Line No.: 1 Column: b

All Big Creek Powerhouses are operated remotely from Big Creek Dispatch Center located in the town of Big Creek.

Entire Plant is underground in a cavern.

Schedule Page: 408 Line No.: 3 Column: b

Generation Equipment installed in 1987; Pumpback Equipment installed in 1990.

Schedule Page: 408 Line No.: 37 Column: b

Eastwood License Project No. 67:

Based on FERC Guidance, a new line 39 is needed. Line 39 - Expense per KWh of Generation and Pumping (Line37/(Line9 + Line 10) and the value should be \$0.01719 ((\$5,496,501/319,668,160 KWh).

Schedule Page: 408 Line No.: 38 Column: b

Eastwood License Project No. 67:

Based on FERC Guidance, a new line 39 is needed. Line 39 - Expense per KWh of Generation and Pumping (Line37/(Line9 + Line 10) and the value should be \$0.01719 ((\$5,496,501/319,668,160 KWh).

Name of Respondent		This Report Is: (1) X An Original		Date of Re (Mo, Da, Y	/r)	Year/Period of Report	
Southern California Edison Company			Resubmission	04/17/201		End of 2018/Q4	
	GENERATING PLANT STATISTICS (Small Plants)						
	nall generating plants are steam plants of, less tha						
	ge plants of less than 10,000 Kw installed capacity						
	ederal Energy Regulatory Commission, or operate project number in footnote.	d as a joint fa	acility, and give a co	ncise statement of th	ie facts in a footno	te. If licensed project,	
	noject number in loothote.	Year	Installed Capacity	Net Peak	Net Generation		
Line No.	Name of Plant	Orig. Const.	Installed Capacity Name Plate Rating (In MW)	Demand MW	Excluding Plant Use	Cost of Plant	
INO.	(a)	(b)	(III MVV)	(60 min.) (d)	(e)	(f)	
1	Other Production		,	. ,	. ,		
2	Santa Catalina Island						
3	Unit 7 Diesel	1957	1.00				
4	Unit 8 Diesel	1964	1.50				
5	Unit 10 Diesel	1966	1.10				
6	Unit 12 Diesel	1976	1.60				
7	Unit 14 Diesel	1976	1.40				
8	Unit 15 Diesel	1994	2.80				
9	Micro-Turbines	2011	1.50				
10	TOTAL	2011	10.90	5.5	29,494,61	0 99,627,140	
11	TOTAL		10.50	0.0	25,454,61	33,027,140	
12							
	Hydro						
		4000	2.25	4.5	4 402 04	0 00 000 044	
14	Kaweah No.1	1929	2.25	1.5	4,463,81		
15	Kaweah No.2	1929	1.80	1.9	6,045,81		
16	Kaweah No.3	1913		4.4	11,794,22		
17	Santa Ana No.1 & 2	1899	3.20	1.1	558,05		
18	Santa Ana No.3	1999	3.10	1.7	2,917,79		
19	Lower Tule	1909	2.52		-101,75		
20	Mill Creek No.1	1893	0.80	0.8	2,256,12		
21	Mill Creek No. 2 & 3	1903	3.00	1.6	7,572,56	3,400,106	
22	Lytle Creek	1904	0.50	0.4	1,024,78	1,398,519	
23	Fontana	1917	2.96	0.8	2,545,44	779,866	
24	Sierra	1922	0.48	0.4	1,258,52	800,007	
25	Ontario No.1	1902	0.60	0.6		5,887,973	
26	Ontario No.2	1963	0.32	0.2	659,16	1,441,596	
27	Bishop Creek No. 2	1908	7.32	5.3	27,938,22	14,683,720	
28	Bishop Creek No. 3	1913	7.84	5.4	28,120,93	9,678,112	
29	Bishop Creek No. 4	1905	7.97	8.5	47,530,50	28,605,807	
30	Bishop Creek No. 5	1919	4.53	3.9	16,272,04	6,862,640	
31	Bishop Creek No. 6	1913	1.60	2.0	5,869,95	5,587,696	
32	San Gorgonio No. 1 & 2	1923				5,206,858	
33	Lundy	1911	3.00	3.0	9,034,58	6,476,212	
34	•						
35							
36							
	Other:						
	Solar Photovoltaic						
	SC-CHINO-SOL	2009	1.00	0.4	364,79	6,989,060	
	SC-RIALTO3-SOL	2010		0.7	1,088,99		
	SC-REDLND5-SOL	2010		1.7	2,337,75	+	
						<u> </u>	
	SC-ONTAR6-SOL	2011	2.00	1.8	2,967,61		
	SC-REDLND7-SOL	2010		2.4	3,853,28		
	SC-ONTAR8-SOL	2010		1.4	2,545,34		
	SC-ONTAR9-SOL	2011	1.00	0.5	827,18		
46	SC-ETWIND10-SOL	2011	1.50	0.8	814,22	18,505,598	

Name of Respondent			This Report Is: (1) X An Original			Date of Report		Year/Period of Report	
Southern California Edison Company		(2)	· 🔛 -			(Mo, Da, Yr) 04/17/2019		End of2018/Q4	
	G	1 ` ′		PLANT STATISTIC	CS (Sma				
1 Sr	mall generating plants are steam plants of, less tha				,		ants convent	tional h	vdro plants and numbed
	ge plants of less than 10,000 Kw installed capacity				_			-	
	ederal Energy Regulatory Commission, or operate								
	project number in footnote.	,							
Line	Name of Diagram	Y	ear	Installed Capacity Name Plate Rating	Ne	et Peak emand	Net Gener	ation	Cost of Plant
No.	Name of Plant	C	Orig. onst.	(In MW)	(60	MW) min.) (d)	Excludii Plant U	ng se	Cost of Plant
	(a)		(b)	(c)	(00	(d) (d)	(e)		(f)
1	SC-REDLND11-SOL		2011	3.50		3.6	6,3	866,053	41,246,830
2	SC-ONTAR12-SOL		2010	0.50		0.5	7	'05,506	6,616,116
3	SC-REDLND13-SO		2011	3.50		3.1	4,8	38,298	39,187,325
4	SC-ETWIND15-SOL		2011	3.50		2.4	4,2	19,928	20,040,107
5	SC-REDLND16-SO		2011	1.50		0.7	3	56,029	17,051,736
6	SC-ETWIND17-SOL		2011	3.50		2.5	3,8	39,606	37,306,491
7	SC-ETWIND18-SOL		2011	1.50		1.4	2,2	72,544	
8	SC-REDLND22-SO		2010	2.00		1.8		47,265	
	SC-ETWIND23-SOL		2011	2.50		2.4		04,991	31,062,897
	SC-ETWIND26-SOL		2011	6.00		4.9		18,188	
	SC-ETWIND27-SOL		2012	2.00		1.8		36,715	
	SC-VISTA28-SOL		2012	-		3.1			
				3.50			· ·	16,588	
	SC-ONTAR32-SOL		2011	1.50		1.3		245,080	
	SC-ONTAR33-SOL		2011	1.00		1.0		51,924	12,165,259
	SC-VESTAL42-SOL		2010			4.6	-	19,751	45,765,916
	SC-VALLY44-SOL		2012			6.2		14,920	
17	SC-REDLND48-SOL		2013	5.00		4.4	7,8	352,219	19,550,664
18									
19	TOTAL SOLAR VOLTAIC						88,3	804,789	642,781,572
20									
21	Environmental Mitigation Services								
22	IT IMM Costs								
23	UC Santa Barbara Fuel Cell		2012				1,6	33,817	
24	CS San Bernardino Fuel Cell		2013				8,4	69,315	
25									
26									
27									
28									
29									
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Name of Respondent		This Report Is:	Da	te of Report	Year/Period of Report									
Southern California Edis	son Company	(1) X An Origina (2) A Resubm		o, Da, Yr) /17/2019	End of 2018/Q4									
			STICS (Small Plants) (C											
List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, rage 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with ombinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas urbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.														
Plant Cost (Incl Asset	Operation	Production E	Expenses		Fuel Costs (in cents	L San a								
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	Kind of Fuel	(per Million Btu)	Line No.								
(g)	(h)	(i)	(j)	(k)	(I)	INO.								
						1								
						2								
				Diesel		3								
				Diesel		4								
				Diesel		5								
				Diesel		6								
				Diesel		7								
				Diesel		8								
				Propane		9								
9,140,105	3,817,720	6,813,279	1,327,419	-	4,060	10								
						11								
						12								
						13								
10,645,783	303,105		187,009			14								
5,458,649	246,416		119,681			15								
2,604,212	594,252		264,512			16								
1,780,980	342,231		41,183			17								
8,094,265	334,573		184,749			18								
15,079,533	296,876		156,299			19								
2,805,273	110,189		34,527			20								
1,133,369	323,120		64,680			21								
2,797,038	81,971		50,349			22								
263,468	319,740		26,416			23								
1,666,681	72,676		103,273			24								
9,813,288	84,829		58,840			25								
4,504,988	56,410		11,538			26								
2,005,973	1,612,699		353,677			27								
1,234,453	700,813		134,202			28								
3,589,185	775,804		241,673			29								
1,514,932	412,788		100,006			30								
3,492,310	146,015		128,693			31								
0,402,010	43,739		104,812			32								
2,158,737	314,756		138,204			33								
2,100,707	3.1,7.65		100,204			34								
						35								
						36								
						37								
						38								
6,989,060	57,226		3,153			39								
8,296,651	54,403		149,894			40								
11,226,877	120,744		20,205			41								
10,211,349	96,658		10,405			42								
10,211,349	119,500		11,405			42								
11,712,724	98,932		7,255			43								
11,712,724	50,274		3,869			44								
12,337,066	74,000		4,730			46								
12,337,000	74,000		4,730			70								
				İ	I									

Name of Respondent		This Report Is:	2	Dat	e of Report	Year/Period of Report	
Southern California Edi		(1) X An Origin (2) A Resubn	nission	04/	o, Da, Yr) 17/2019	End of2018/Q4	
		RATING PLANT STAT					
Page 403. 4. If net pe combinations of steam,	ely under subheadings for ste eak demand for 60 minutes is hydro internal combustion or eam turbine regenerative feed	not available, give the gas turbine equipment	which is available, , report each as a s	specify separate	ving period. 5. If a plant. However, if	any plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset	Operation	Production	Expenses			Fuel Costs (in cents	
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	2	Kind of Fuel	(per Million Btu)	Line
(g)	(h)	(i)	(j)		(k)	(I) '	No.
11,784,808	168,022			-7,861			1
13,232,231	25,565			1,577			2
11,196,379	169,123		,	19,135			3
5,725,745	181,613			11,152			4
11,367,825	75,618			13,536			5
10,658,997	179,624			11,036			6
	72,177						
11,548,945				4,730			7
6,101,249	98,848			10,268			8
12,425,159	123,891			7,883			9
11,792,089	291,767		2	22,633			10
4,740,574	116,974			6,306			11
11,250,237	181,791		•	11,452			12
9,012,078	79,537			4,730			13
12,165,259	55,571			3,153			14
9,153,183	220,188		10	01,799			15
8,206,755	396,122			25,225			16
3,910,133	260,720			15,766			17
3,910,133	200,720			13,700			18
	2 260 000		4-	70.000			
	3,368,889		4,	73,206			19
							20
	7,315,479						21
	1,533,150						22
	90,687	87,104		2,574			23
	23,308	565,330	13	38,105			24
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 410 Line No.: 17 Column: a

Licensed Projects:

Santa Ana #1 Project No. 1933. Santa Ana #2 decommissioned in 1998

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 18 Column: a

Licensed Projects:

Santa Ana #3 Project No. 1933

SCE owns and operates 5 non-licensed powerhouses: Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 19 Column: a

Licensed Projects:

Lower Tule Project No. 372

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 21 Column: a

Licensed Projects:

Mill Creek # 2 & 3 Project No. 1934. Mill Creek 2 is in the process of decommissioning.

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 22 Column: a

Licensed Projects:

Lytle Creek Project No. 1932

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 27 Column: a

Licensed Project:

Bishop Creek # 2 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 28 Column: a

Licensed Project:

Bishop Creek # 3 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 29 Column: a

Licensed Project:

Bishop Creek # 4 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 30 Column: a

Licensed Project:

Bishop Creek # 5 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 410 Line No.: 31 Column: a

Licensed Project:

Bishop Creek #6 Project No. 1394

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410 Line No.: 32 Column: a

Licensed Project:

San Gorgonio # 1 & 2 Project No. 344

Hydro Plants San Gorgonio 1 & 2 are in the process of being decommissioned.

Schedule Page: 410 Line No.: 32 Column: c

Retired.

Schedule Page: 410 Line No.: 32 Column: d

Retired.

Schedule Page: 410 Line No.: 33 Column: a

Licensed Project:

Lundy Project No. 1390

SCE owns and operates 5 non-licensed powerhouses; Mill Creek 1, Ontario 1, Ontario 2, Fontana, and Sierra operation and maintenance expenses for these powerhouses have been allocated to SCE's Small Hydro powerhouses.

Schedule Page: 410.1 Line No.: 19 Column: a

Solar sites do not have a reliable way to measure plant use.

All Solar sites are commercially certified by CAISO.

	e of Respondent			Report	t Is: n Original		Date of Report (Mo, Da, Yr)		ear/Period of Repland of Repland	
Sout	hern California Edison Compa	ny	(2)		Resubmission		04/17/2019		2010/	_
			Т	RANS	MISSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Re 4. Ex 5. In or (4) by the rema 6. Re repor pole	eport information concerning trolls or greater. Report transmit ansmission lines include all lines ation costs and expenses on the port data by individual lines for colude from this page any transmit dicate whether the type of suphemore underground construction If a secure of brackets and extra lines and extra lines are use of the line. The port in columns (f) and (g) the steed for the line designated; comiles of line on leased or partly act to such structures are included.	ession lines below the es covered by the de his page. or all voltages if so resmission lines for whoorting structure reput ransmission line has. Minor portions of total pole miles of enversely, show in coly owned structures in	ese vol efinition equired aich pla orted in as more f a tran each tran lumn (g n colun	tages on of training the same series of the same se	in group totals of ansmission systems. State commission its are included in mn (e) is: (1) singular one type of supplied in a footnote, each of the second in	only for each view plant as given. In Account 12 angle pole wood porting structurement type of control of the	oltage. The normal that the Uniform of the Uniform	rm System of opertyframe wood, of mileage of ead not be disting of line on structich is reported	Accounts. Do not or steel poles; (3) ch type of constriguished from the tures the cost of for another line.	ot report tower; uction which is Report
Line	DESIGNAT	ION			VOLTAGE (KV (Indicate where	<u>/)</u> e	Type of	LENGTH (In the	(Pole miles) case of ound lines rcuit miles)	Number
No.					other than 60 cycle, 3 pha		Supporting	undergi report ci	round lines rcuit miles)	Of
	From	То			Operating	Designed	7 '' ĭ	On Structure		Circuits
	(a)	(b)			(c)	(d)	Structure (e)	of Line Designated (f)	Line	(h)
1	800KV LINES	(')			(-)	(4)	(0)	(1)	(g)	(11)
-	SYLMAR	CELILO (CA)			800.00	800 (0 STEEL	14.2	0	2
	SYLMAR	CELILO (CA)			800.00		0 STEEL	149.5		
4	SYLMAR	CELILO (CA)			800.00		0 UNDERGROU	3.6	8	
5	SYLMAR	CELILO (CA)			800.00	800.0	0 UNDERGROU	0.6	1	
6	SYLMAR	CELILO (NV)			800.00	800.0	0 STEEL	144.8	6	1
7		, ,								
8	500KV LINES									
9	MIDWAY	VINCENT NO.1 &	2		500.00	500.0	0 STEEL	225.4	9	2
10	LUGO	VINCENT NO 1 &	2		500.00	500.0	0 STEEL	94.3	9	2
11	LUGO	MOHAVE/NEVAD	A		500.00	500.0	0 STEEL	9.8	5	1
12	EL DORADO	LUGO (CA)			500.00	500.0	0 STEEL	150.6	7	1
13	EL DORADO	LUGO (NV)			500.00		0 STEEL	26.5	1	1
14	LUGO	MIRA LOMA NO 1	, 2, & 3	3	500.00	500.0	0 STEEL	83.0	9 13.41	3
15	LUGO	MOHAVE (CA)			500.00		0 STEEL	165.9	6	1
16	EL DORADO	MOHAVE (NV)			500.00		0 STEEL	19.9	3	1
17	EL DORADO	MOENKOPI (NV)			500.00		0 STEEL	29.6	5	1
	MIRA LOMA	SERRANO NO 1 8	<u> </u>		500.00		0 STEEL	26.9		2
	LUGO	VICTORVILLE			500.00		0 STEEL	7.5		1
	MIDWAY	VINCENT NO.3			500.00		0 STEEL	52.6		1
	DEVERS	PALO VERDE CA			500.00		0 STEEL	126.4		1
	DEVERS	PALO VERDE AR	IZONA	1	500.00		0 STEEL	112.0		1
	DEVERS	VALLEY			500.00		0 STEEL	41.6		1
-	SERRANO	VALLEY			500.00		0 STEEL	40.5		1
	MIRA LOMA	VINCENT			500.00		0 STEEL	65.0		1
	RANCHO VISTA COLORADO RIVER	LUGO PALO VERDE			500.00 500.00		0 STEEL 0 STEEL	35.5 226.8		1 1
	ELDORADO RIVER	MCCULLOUGH			500.00		0 STEEL	0.6		1
	LAUGHLIN	MOHAVE NO. 2			500.00		0 STEEL	0.0		'
	ANTELOPE	WINDHUB			500.00		0 STEEL	25.4		1
	ANTELOPE	WHIRLWIND			500.00		0 STEEL	14.4		1
	WHIRLWIND	WINDHUB			500.00		0 STEEL	16.1		1
	ANTELOPE	VINCENT NO. 2			500.00		0 STEEL	17.4		1
	ANTELOPE	VINCENT NO. 1			500.00		0 STEEL	17.4		1
35	LAUGHLIN	MOHAVE			500.00	500.0	0 STEEL	0.2	2	2
36							TOTAL	11,514.8	9 2,330.48	1,285

Sou	thern California Edison Compar	IV I							
		,	(2)	A Resubmission	(04/17/2019		od of 2018/0	=
			TRA	NSMISSION LINE	STATISTICS				
kilove 2. Tr subs 3. R 4. E 5. In or (4 by th rema 6. R report pole	eport information concerning tra- bits or greater. Report transmis ransmission lines include all line tation costs and expenses on the eport data by individual lines for xclude from this page any trans- dicate whether the type of supply underground construction If a e use of brackets and extra line inder of the line. eport in columns (f) and (g) the red for the line designated; con miles of line on leased or partly	sion lines below the es covered by the desis page. all voltages if so remission lines for whorting structure reptransmission line has. Minor portions of total pole miles of eversely, show in colowned structures in	ese voltage efinition of equired by hich plant corted in coas more that a transmeach transalumn (g) the column (a State commission system a State commission costs are included in the	inly for each votern plant as given. In Account 121 agle pole wood porting structurement type of control of the control of th	Itage. en in the Unifo , Nonutility Pro or steel; (2) H re, indicate the onstruction nee the pole miles of the cost of wh	pertyframe wood, or mileage of each not be distincted in the construction is reported.	r steel poles; (3) ch type of constr guished from the ures the cost of for another line.	ot report tower; uction which is Report
respe	ect to such structures are includ	ed in the expenses	геропеа 1	or the line designa	tea.				
Line No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha		Type of Supporting		(Pole miles) case of ound lines cuit miles)	Number Of
	From	То		Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)
1	500KV LINES CONT'D								
2	LAUGHLIN	MOHAVE-NO.1		500.00		STEEL	0.11		
3	LUGO	VICTORVILLE		500.00		STEEL	15.10)	1
4	MIDWAY	WHIRLWIND		500.00		STEEL	36.45		1
	INLAND EMPIRE	VALLEY		500.00		STEEL	0.92		1
6		WHIRLWIND		500.00		STEEL	76.55		1
7	COLORADO RIVER	PALO VERDE		500.00		STEEL	128.60		1
		VALLEY-NO.1		500.00		STEEL	41.50		1
9	DEVERS	VALLEY-NO.2		500.00	500.0	STEEL	41.50		1
10									\sqcup
11	220KV LINES								
	PARDEE	SYLMAR NO 1 & 2	2	220.00		STEEL	6.53		2
	EAGLE ROCK	SYLMAR		220.00		STEEL	0.04		1
	PARDEE	VINCENT		220.00		STEEL POLE	2.13		4
	PARDEE	VINCENT		220.00		STEEL	14.03		
	SANTA CLARA	VINCENT		220.00		STEEL	0.28		1
	SANTA CLARA	VINCENT		220.00		STEEL	2.46		
	RIO HONDO	VINCENT NO.2		220.00		STEEL	4.42		1
	PARDEE	VARIOUS		220.00		STEEL POLE	0.14		21
	PARDEE	VARIOUS		220.00		STEEL POLE	1.79		
	PARDEE	VARIOUS		220.00		STEEL POLE	0.97		\vdash
	PARDEE	VARIOUS		220.00		STEEL	0.50		
	PARDEE	VARIOUS		220.00		STEEL	133.10		
	PARDEE	VARIOUS		220.00 220.00		STEEL STEEL	30.95 57.17		
	PARDEE PARDEE	VARIOUS VARIOUS		220.00		STEEL	74.59		\vdash
	PARDEE	VARIOUS		220.00		STEEL	12.08		\vdash
	PARDEE	VARIOUS		220.00) WOOD	0.07		\vdash
	COGEN/RENEWABLES	VARIOUS		220.00		STEEL POLE	0.07		6
	COGEN/RENEWABLES	VARIOUS		220.00		STEEL POLE	0.08		
	COGEN/RENEWABLES	VARIOUS		220.00		STEEL POLE	0.30		
	COGEN/RENEWABLES	VARIOUS		220.00		STEEL	1.66		\vdash
	COGEN/RENEWABLES	VARIOUS		220.00		STEEL	1.06		\vdash
	COGEN/RENEWABLES	VARIOUS		220.00		STEEL	0.34		
	DEVERS	VARIOUS		220.00		STEEL	32.69		
36						TOTAL	11,514.89	2,330.48	1,285

	e of Respondent hern California Edison Compa	nv		An Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep and of 2018/0	
Sout	nem Camorna Edison Compa	illy	` ′ 🗀	A Resubmission		04/17/2019			
				NSMISSION LINE					
kilovo 2. Tr subst 3. Re 4. Ex 5. In or (4) by the rema 6. Re	eport information concerning tra- olts or greater. Report transmis ansmission lines include all line- cation costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supply underground construction If a ele use of brackets and extra line- inder of the line. eport in columns (f) and (g) the ted for the line designated; cor	esion lines below the es covered by the d his page. If all voltages if so resimission lines for whoorting structure reput ransmission line has. Minor portions of total pole miles of e	ese voltage efinition of equired by hich plant coorted in coas more that fa transmite each trans	es in group totals of transmission syst a State commission oosts are included lumn (e) is: (1) si an one type of sup ission line of a diff	only for each volume plant as given plant as given. in Account 121 angle pole wood porting structure erent type of control of the column (f)	oltage. yen in the Unifor , Nonutility Pro I or steel; (2) H re, indicate the construction need	orm System of A operty. -frame wood, o mileage of eaced not be disting of line on struct	Accounts. Do not a steel poles; (3) ch type of constructions of the cost of th	tower; uction which is
	miles of line on leased or partly								
respe	ect to such structures are include	ded in the expenses	reported for	or the line designa	ited.				
Line No.	DESIGNATI	ON		VOLTAGE (K' (Indicate wher other than 60 cycle, 3 ph	e	Type of Supporting	LENGTH (In the undergr report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	220KV LINES CONT'D						, ,		
	DEVERS	VARIOUS		220.00		0 STEEL	89.35	ļ	
	DEVERS	VARIOUS		220.00		0 UNDERGROU	0.04	ļ	
4	DEVERS	VARIOUS		220.00		0 WOOD	0.16	1 1	
	DEVERS	VARIOUS		220.00		0 WOOD	4.77	ļ	40
	ANTELOPE ANTELOPE	VARIOUS VARIOUS		220.00		0 STEEL 0 STEEL	135.29		10
	ANTELOPE	VARIOUS		220.00		0 STEEL	76.31		
-	CHINO	VARIOUS		220.00		0 STEEL	85.39	ļ	5
	COACHELLA VALLEY	DEVERS		220.00		0 STEEL	0.10		1
	BIG CREEK NO.3	BIG CREEK NO.4		220.00		0 STEEL	5.79		1
-	BIG CREEK 3	SPRINGVILLE		220.00		0 STEEL POLE	0.10)	2
13	BIG CREEK 3	SPRINGVILLE		220.00	220.0	0 STEEL	127.05	5	
14	BIG CREEK 3	SPRINGVILLE		220.00	220.0	0 WOOD	1.17	,	
15	LAGUNA BELL	VARIOUS		220.00	220.0	0 STEEL POLE	0.15	5	13
16	LAGUNA BELL	VARIOUS		220.00	220.0	0 STEEL POLE	0.11		
17	LAGUNA BELL	VARIOUS		220.00		0 STEEL	55.54	39.95	
	LAGUNA BELL	VARIOUS		220.00		0 STEEL	29.45		
	LAGUNA BELL	VARIOUS		220.00		0 STEEL	4.32		
	HINSON	VARIOUS		220.00		0 STEEL	6.29		4
	HINSON	VARIOUS		220.00		0 STEEL 0 STEEL	0.09 8.93		
	HINSON EL NIDO	VARIOUS VARIOUS		220.00		0 STEEL POLE	0.33		13
	EL NIDO	VARIOUS		220.00		0 STEEL POLE	19.92		10
	EL NIDO	VARIOUS		220.00		0 STEEL	18.15		
	EL NIDO	VARIOUS		220.00		0 STEEL	14.49	13.22	
27	EL NIDO	VARIOUS		220.00	220.0	0 STEEL	3.69	3.69	
28	EL NIDO	VARIOUS		220.00	220.0	0 UNDERGROU	0.95	5	
29	PISGAH NO 2	VARIOUS		220.00		0 STEEL	0.07	'	5
-	PISGAH NO 2	VARIOUS		220.00		0 STEEL	3.43		
-	PISGAH NO 2	VARIOUS		220.00		0 STEEL	300.97	ļ	
	PISGAH NO 2	VARIOUS		220.00		0 WOOD	0.72		40
	MIRA LOMA	VARIOUS		220.00		0 STEEL POLE 0 STEEL POLE	0.05		16
	MIRA LOMA MIRA LOMA	VARIOUS VARIOUS		220.00		0 STEEL POLE	0.14	ļ	
		William Co.							
36						TOTAL	11,514.89	2,330.48	1,285

	e of Respondent hern California Edison Compar	ny	(1) XAn Original (2) A Resubmission			Mo, Da, Yr) 4/17/2019		End of2018/Q4	
				IISSION LINE			•		
kilovo 2. Tr subst 3. Re 4. Ex 5. Ind or (4) by the rema 6. Re repor pole i	eport information concerning tra- olts or greater. Report transmis ansmission lines include all line ation costs and expenses on the eport data by individual lines for acclude from this page any trans- dicate whether the type of supp underground construction If a sea e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con miles of line on leased or partly act to such structures are included.	sion lines below the es covered by the drais page. If all voltages if so remission lines for whorting structure reptransmission line has. Minor portions of total pole miles of eversely, show in coowned structures in	ese voltages in efinition of transquired by a Sich plant costs orted in column as more than of a transmission ach transmission (g) the procolumn (g).	a group totals of a smission systematic commission so are included in (e) is: (1) since type of support line of a differentiation line. Show the site of lines and a footnote, e	nly for each volim plant as given. n Account 121, gle pole wood corting structure erent type of cortin column (f) the on structures typlain the basis	Nonutility Proor steel; (2) He, indicate the estruction nee	rm System of A perty. frame wood, or mileage of eac d not be disting of line on structor ch is reported f	steel poles; (3) h type of construished from the ures the cost of or another line.	tower; uction which is Report
Line No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate where other than		Type of	LENGTH (In the undergro	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То		60 cycle, 3 pha Operating	se) Designed	Supporting Structure		On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	220KV LINES CONT'D								
	MIRA LOMA	VARIOUS		220.00		STEEL	66.12	56.94	
	MIRA LOMA	VARIOUS		220.00		STEEL	7.58	6.90	
	MIRA LOMA	VARIOUS		220.00 220.00		STEEL STEEL	12.71	2.16	
	MIRA LOMA CENTER	VARIOUS VARIOUS		220.00		STEEL POLE	3.04 0.36		9
	CENTER	VARIOUS		220.00		STEEL FOLE	63.50	54.08	9
	CENTER	VARIOUS		220.00		STEEL	19.70	34.00	
	ALAMITOS	VARIOUS		220.00		STEEL POLE	0.06		14
	ALAMITOS	VARIOUS		220.00		STEEL	74.63	30.44	14
	ALAMITOS	VARIOUS		220.00		STEEL	9.94	9.60	
	BIG CREEK 4	SPRINGVILLE		220.00		STEEL POLE	0.12	3.00	2
	BIG CREEK 4	SPRINGVILLE		220.00		STEEL	134.12		
	BIG CREEK 4	SPRINGVILLE		220.00		WOOD	1.17		
	MOORPARK	VARIOUS		220.00		STEEL	125.35	123.46	15
	MOORPARK	VARIOUS		220.00		STEEL	96.32		13
	CIMA	PISGAH (NV)		220.00		STEEL	8.53	03.02	1
	CIMA	PISGAH (NV)		220.00		STEEL	75.94	0.63	
	KRAMER	VARIOUS		220.00		STEEL POLE	0.05		6
	KRAMER	VARIOUS		220.00		STEEL	59.70	57.72	0
	KRAMER	VARIOUS		220.00		STEEL	44.41	44.27	
	EL DORADO	MEAD (NV)		220.00		STEEL	10.21	77.21	2
	SANTA CLARA	VINCENT		220.00		STEEL	0.24		1
	SANTA CLARA	VINCENT		220.00		STEEL	27.24		
	PEARBLOSSOM	VINCENT		220.00		STEEL	0.88		1
	PEARBLOSSOM	VINCENT		220.00		WOOD	12.25		
	ELLIS	SANTIAGO NO 1	& 2	220.00		STEEL POLE	9.29	9.29	3
	ELLIS	SANTIAGO NO 1		220.00		STEEL	5.64	5.28	
	RIO HONDO	VINCENT NO.2		220.00		STEEL	20.57		1
	BIG CREEK NO 2	BIG CREEK NO.8		220.00	220.00	STEEL	3.40		2
	BIG CREEK NO 2	BIG CREEK NO.8		220.00	220.00	STEEL	5.62		
32	BIG CREEK NO 3	MAMMOTH POOL	-	220.00	220.00	STEEL	6.50		1
33	BIG CREEK	VARIOUS		220.00	220.00	STEEL POLE	2.28		9
34	BIG CREEK	VARIOUS		220.00	220.00	STEEL POLE	0.13		
35	BIG CREEK	VARIOUS		220.00	220.00	STEEL POLE	0.12		
36						TOTAL	11,514.89	2,330.48	1,285

	e of Respondent		This (1)	Repor X Aı	t Is: n Original		D (1)	ate of Report Mo, Da, Yr)		ear/Period of Repland of Repland of 2018/6	
Sout	hern California Edison Compa	ny	(2)		Resubmission			4/17/2019		110 01	
			· T	RANS	SMISSION LINE	STATISTIC	S		•		
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro	eport information concerning trolts or greater. Report transmission lines include all linetation costs and expenses on the port data by individual lines for colude from this page any transdicate whether the type of supply underground construction If a series of brackets and extra linetation of the line. Export in columns (f) and (g) the ted for the line designated; contains in the line designated; contains in the line designated; contains individual linetation of the line designated; contains individual linetation of the line designated; contains individual linetation of the line designated; contains individual linetation of the line designated; contains individual linetation of the line designated; contains individual linetation of the li	ession lines below the es covered by the d his page. or all voltages if so resmission lines for whoorting structure reput ransmission line has. Minor portions of total pole miles of estates.	ese vol lefinition equired nich pla ported in as more of a tran	tages n of trail by a unt cos n colu e than nsmiss	in group totals of ansmission systems. State commission state are included in mn (e) is: (1) sind one type of supplies on line of a differential state.	nly for each em plant as on. in Account 1 ngle pole wo porting structure type of in column (yoli give 21, ood o cture f cor	tage. In the Unifo Nonutility Pro or steel; (2) He, indicate the enstruction nee	rm System of perty. frame wood, mileage of ead not be distinout the fine on structure of line on structure.	Accounts. Do not or steel poles; (3) ich type of construguished from the stures the cost of	ot report tower; uction which is
	miles of line on leased or partly ect to such structures are include						asis	s of such occu	ipancy and sta	ite whether expe	nses with
Line No.	DESIGNATI	ION			VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha			Type of Supporting		I (Pole miles) case of round lines rouit miles)	Number Of
	From (a)	To (b)			Operating (c)	Designe (d)	d	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	220KV LINES CONT'D	1				(-/		, ,	('/	(3/	(**)
-	BIG CREEK	VARIOUS			220.00	22	0.00	STEEL	0.0	8 7.04	
3	BIG CREEK	VARIOUS			220.00	22	0.00	STEEL	28.8	5	
4	BIG CREEK	VARIOUS			220.00			STEEL	253.2	2 0.23	
-	BIG CREEK	VARIOUS			220.00			STEEL	5.6		
	SERRANO	VILLA PARK NO.	1 & 2		220.00			STEEL	3.3		2
	BIG CREEK 1	EASTWOOD			220.00			STEEL POLE	0.1		1
-	BIG CREEK 1	EASTWOOD			220.00			STEEL	4.5		1
	BIG CREEK-NO.3	PASTORIA RECTOR-NO.1			220.00 220.00			STEEL	0.0		1 2
-	BIG CREEK-NO.3	RECTOR-NO.1			220.00			STEEL	52.0		3
	BIG CREEK-NO.3	RECTOR-NO.1			220.00			STEEL	10.9		
	BIG CREEK-NO.3	RECTOR-NO.2			220.00			STEEL	74.5		
	RECTOR	SPRINGVILLE			220.00			POLE 22	47.6		
	Walcreek	WALNUT			220.00	22	0.00	POLE	0.3	5	1
16	MESA	VINCENT-NO.1			220.00	22	0.00	STEEL	36.2	7	1
17	PADUA	RANCHO VISTA-	NO.1&:	2	220.00	22	0.00	STEEL	27.7	7	2
18	PADUA	RANCHO VISTA-	NO.1&	2	220.00	22	0.00	STEEL	1.3	1	
19	EAGLE ROCK	GOULD			220.00			STEEL	23.5	2	2
-	LAGUNA BELL	VELASCO			220.00			STEEL	2.5	0	
\vdash	BUCK BLVD.	JULIAN HINDS			220.00			POLE	0.0		3
\vdash	DESERT SUNLIGHT	RED BLUFF			220.00			POLE	0.1		
\vdash	DEVERS	SENTINEL			220.00			POLE	0.4		
\vdash	DEVERS DEVERS	MIRAGE-NO.1&2			220.00 220.00			STEEL STEEL	30.3 17.0		6
\vdash	DEVERS	EL CASCO EL CASCO			220.00			WOOD	12.4		
	DEVERS	SAN BERNARDIN	1O		220.00			N/A	0.2		
\vdash	DEVERS	SAN BERNARDIN			220.00			STEEL	39.4		
\vdash	DEVERS	SAN BERNARDIN			220.00			STEEL	3.1		
30	EL CASCO	SAN BERNARDIN	10		220.00	22	0.00	STEEL	10.4	4	
31	EL CASCO	SAN BERNARDIN	10_		220.00	22	0.00	STEEL	3.4	3	
32	MIRAGE	RAMON (IID)			220.00			STEEL	0.0		
\vdash	COACHELLA VALLEY	MIRAGE			220.00			STEEL	0.8		1
	ETIWANDA	RANCHO VISTA-		2	220.00			STEEL	0.9		4
35	MIRA LOMA	RANCHO VISTA-I	NO.1		220.00	22	.00.00	STEEL	6.3	9	
36								TOTAL	11,514.8	9 2,330.48	1,285

1. Rokilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema	olts or greater. Report transmission lines include all line attion costs and expenses on the port data by individual lines for colude from this page any transicate whether the type of supply underground construction If a service use of brackets and extra line inder of the line.	TRANS ansmission lines, cost of lines, a sision lines below these voltages es covered by the definition of tr	in group totals of ansmission systems. State commission state are included in imm (e) is: (1) single one type of supsion line of a different state.	year. List each nly for each voltem plant as given. n. Account 121, ngle pole wood oporting structure erent type of cor	tage. In the Uniformal Nonutility Proor steel; (2) Hear, indicate the instruction nee	line having nor rm System of A perty. frame wood, or mileage of eac d not be disting	r steel poles; (3) ch type of constr juished from the	132 t report tower; uction
		versely, show in column (g) the						
-		owned structures in column (g)			of such occu	pancy and stat	e whether exper	nses with
respe	ect to such structures are includ	led in the expenses reported for	the line designa	ted.				
Line	DESIGNATI	ON	VOLTAGE (KV	<u>'</u>)	Type of	LENGTH	(Pole miles)	Niconala a u
No.			other than		Supporting	undergro report cir	(Pole miles) case of ound lines cuit miles)	Number Of
	From	То		Designed	1	On Structure	On Structures of Another Line	Circuits
	(a)	(b)	Operating (c)	(d)	Structure (e)			(h)
1	220KV LINES CONT'D	(-)	(-)	(α)	(0)	(†)	(g)	(11)
	MIRA LOMA	RANCHO VISTA-NO.2	220.00	220.00	STEEL	6.39		
	MIRA LOMA	RANCHO VISTA-NO.2	220.00	220.00	STEEL	0.50		
4	MIRA LOMA	RANCHO VISTA-NO.1	220.00	220.00	STEEL	0.50		
5	MOUNTAINVIEW	SAN BERNARDINO-NO.3&4	220.00	220.00	POLE	0.55		2
6	RANCHO VISTA	LUGO	220.00		STEEL	0.27		1
	CALDWELL	VICTOR	220.00		STEEL POLE	1.64		1
	CALDWELL	VICTOR	220.00		STEEL	5.97		
	ELDORADO	MCCULLOUGH	220.00		STEEL	2.20		13
	ELDORADO	MCCULLOUGH	220.00		STEEL	0.48		
	ELDORADO ELDORADO	MCCULLOUGH MCCULLOUGH	220.00 220.00	220.00 220.00		0.05 0.96		
	ELDORADO	MCCULLOUGH	220.00		STEEL	0.43		
	ELDORADO	MCCULLOUGH	220.00	220.00	-	1.85		
	ELDORADO	MCCULLOUGH	220.00		STEEL	0.21		
	ELDORADO	MCCULLOUGH	220.00	220.00		0.37		
17	ELDORADO	MCCULLOUGH	220.00	220.00	STEEL	0.19		
18	HIGHWIND	WINDHUB	220.00	220.00	STEEL	9.60		1
	BLM WEST	KRAMER	220.00		STEEL	49.50		8
	BLM WEST	KRAMER	220.00	220.00		27.00		
	COOL WATER	KRAMER	220.00		STEEL	45.60		
	COOL WATER	SANDLOT	220.00 220.00		STEEL STEEL	30.12 14.33		
	KRAMER KRAMER	SANDLOT VICTOR-NO.2	220.00		STEEL	37.50		
	LUGO	VICTOR-NO.3	220.00		STEEL	10.40		
	LUGO	VICTOR-NO.4	220.00		STEEL	10.40		
27	HOOVER	MEAD-NO.3	220.00		STEEL	24.97		1
28	KRAMER	VICTOR NO.1	220.00	220.00	STEEL	37.50		1
29	VINCENT	VARIOUS	220.00	220.00	STEEL	13.10		1
	DEVERS	VARIOUS	220.00		STEEL POLE	0.61		3
	DEVERS	VARIOUS	220.00		STEEL	8.11		
	DEVERS	VARIOUS	220.00		STEEL	47.24	39.72	
	DEVERS	VARIOUS	220.00		WOOD WOOD	9.05 15.57		
	DEVERS PRIMM	VARIOUS SILVER STATE	220.00 220.00	220.00		0.04		1
36					TOTAL	11,514.89	2,330.48	1,285

	e of Respondent hern California Edison Compa	ny		n Original Resubmission	1)	ale of Report Mo, Da, Yr) 4/17/2019		d of2018/0	
			TRANS	MISSION LINE	STATISTICS				
kilovo 2. Tr subst 3. Re 4. Ex 5. In or (4) by the rema 6. Re repor	eport information concerning tra- bits or greater. Report transmis ansmission lines include all line action costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of suppart of the line and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; cor- miles of line on leased or partly act to such structures are included.	esion lines below the des covered by the design and	ese voltages efinition of tra- equired by a sinch plant cos- orted in columas more than of a transmission each transmission (g) the n column (g).	in group totals of ansmission systems. State commission strain and the state of the	inly for each volicem plant as given in. In Account 121, agle pole wood oporting structure erent type of corvin column (f) the on structures texplain the basis	Nonutility Proor steel; (2) He, indicate the astruction nee	perty. frame wood, or mileage of each d not be distingted fine on struction is reported to	r steel poles; (3) ch type of constriguished from the ures the cost of for another line.	tower; uction which is Report
Line No.	DESIGNATI	ON		VOLTAGE (KV (Indicate where other than	/) e	Type of	LENGTH (In the undergro	(Pole miles) case of ound lines cuit miles)	Number
		T		60 cycle, 3 pha	ase)	Supporting	report čir	cuit miles)	Of
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
1	220KV LINES CONT'D								
	SAN ONOFRE	VIEJO		220.00		STEEL	22.05		
	BARRE	ELLIS-NO.1&2&3	\$ 4	220.00		STEEL	50.80		4
	BARRE	DEL AMO		220.00	220.00		9.70		1
	CHINO	VIEJO		220.00		STEEL	25.60		1
	ELDORADO	IVANPAH		220.00		STEEL	34.40		1
	IVANPAH	PRIMM		220.00		STEEL	9.66		1
	KRAMER	VARIOUS		115.00		STEEL POLE	0.07		1
	KRAMER	VARIOUS		115.00		STEEL	49.12		
	KRAMER	VARIOUS		115.00		STEEL	0.02		
-	KRAMER	VARIOUS		115.00		STEEL	0.09		
	KRAMER	VARIOUS		115.00		WOOD	0.12		
	KRAMER	VARIOUS		115.00		WOOD	0.05		
	CHINO	SOQUEL		66.00		STEEL POLE	0.37	0.76	1
	CHINO	SOQUEL		66.00		STEEL	1.88		
-	CHINO	SOQUEL		66.00		WOOD POLE	0.17	0.06	
	MIRA LOMA	VARIOUS		66.00		STEEL POLE	0.10		2
18	MIRA LOMA	VARIOUS		66.00	220.00	STEEL	3.82		
19									
20	161KV LINES								
	EAGLE MOUNTAIN	BLYTHE		161.00		STEEL POLE	1.90		1
22				161.00		WOOD	50.64		
23				161.00	161.00	WOOD POLE	0.24		
24									
25	115KV LINES					0	_		134
26				115.00		STEEL POLE	0.48		
27				115.00		STEEL POLE	0.06		
28				115.00		STEEL POLE	0.21	0.03	
29				115.00		STEEL POLE	0.61	0.00	
30				115.00		STEEL POLE	5.31	0.68	
31				115.00		STEEL POLE	5.32	1.55	
32				115.00		STEEL POLE	1.91	0.00	
33				115.00		STEEL POLE	4.11	2.33	
34				115.00 115.00		STEEL POLE	4.19 2.04		
35				113.00	113.00	STEEL POLE	2.04		
36						TOTAL	11,514.89	2,330.48	1,285

Southern California Edison Company (2) A Resoluthission (12) A Resoluthission (13) A Resoluthission (14) A Resoluthission (15) A Resoluthission (16) A Resoluthission (17) A Resoluthission (17) A Resoluthission (18) A Res	(3) tower; estruction the t of which is ne. Report
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltakilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. I substation costs and expenses on this page. 3. Report data by individual lines covered by the definition of transmissions. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of or Supporting Structure reported in column (e) is: (1) single pole wood or steek (2) H-frame wood, or steel pole or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of columns (f) and (g) the total pole miles of each transmission line of a different type of construction need not be distinguished from remainder of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another pole miles of line on leased or parity owned structures in column (g) the pole miles of line on structures the cost of which is reported for another respect to such structures are included in the expenses reported for the line designated. 1. Line	(3) tower; enstruction the t of which is ne. Report expenses with
kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. substation costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel pole of (4) underground construction in fa transmission line has more than one type of supporting structure, indicate the mileage of each type of c by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished for remainder of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (g) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for such structures are included in the expenses reported for the line designated. Line DESIGNATION	(3) tower; enstruction the t of which is ne. Report expenses with
No. Constraint	Number
No. Constraint	Number
From (a) (b) (c) Designed (c) Structure (e) On Structure (f) of Another (a) (b) (c) (d) Structure (e) (f) of Line (f) of Another (e) (f) of Another (f) of Anothe	
From (a)	Of
1 115KV LINES CONT'D	es Circuits
115.00	(h)
115.00	0.32
115.00	3.23 0.23
5 115.00 115.00 STEEL 3.44 6 115.00 115.00 STEEL 3.50 7 115.00 115.00 STEEL 0.06 8 115.00 115.00 STEEL 19.08 9 115.00 115.00 STEEL 163.49 10 115.00 STEEL 207.80 1 11 115.00 STEEL 207.80 1 12 115.00 STEEL 7.69 12 115.00 STEEL 2.66 13 115.00 STEEL 6.96 14 115.00 STEEL 6.96 14 115.00 STEEL 1.34 15 115.00 STEEL 1.34 15 115.00 STEEL 1.37 16 115.00 STEEL 1.37 16 115.00 STEEL 1.37 16 115.00 WOOD 2.00 18 115.00 WOOD 0.13 19 115.00 WOOD 0.81	6.19
6 115.00 115.00 STEEL 3.50 7 115.00 115.00 STEEL 0.06 8 115.00 115.00 STEEL 19.08 9 115.00 115.00 STEEL 163.49 10 115.00 115.00 STEEL 207.80 1 11 115.00 115.00 STEEL 207.80 1 12 115.00 115.00 STEEL 2.66 13 115.00 115.00 STEEL 6.96 14 115.00 115.00 STEEL 1.34 15 115.00 115.00 STEEL 1.37 16 115.00 115.00 STEEL 1.37 16 115.00 115.00 WOOD 2.00 18 115.00 115.00 WOOD 0.81 20 115.00 115.00 WOOD 0.81 20 115.00 115.00 WOOD 37.37 22 115.00 115.00 WOOD 23.72	
8 115.00 115.00 STEEL 19.08 9 115.00 115.00 STEEL 163.49 10 115.00 115.00 STEEL 207.80 1 11 115.00 115.00 STEEL 7.69 12 115.00 STEEL 2.66 13 115.00 STEEL 6.96 14 115.00 STEEL 6.96 14 115.00 STEEL 1.34 15 115.00 STEEL 1.37 16 115.00 STEEL 1.37 16 115.00 STEEL 1.37 16 115.00 115.00 UNDERGROU 8.64 17 115.00 115.00 WOOD 2.00 18 115.00 115.00 WOOD 0.81 20 115.00 115.00 WOOD 37.37 21 115.00 115.00 WOOD 37.37 22 115.00 115.00 WOOD 23.72	0.58
9	0.06
10 115.00 115.00 STEEL 207.80 1 11 115.00 115.00 STEEL 7.69 12 115.00 115.00 STEEL 2.66 13 115.00 115.00 STEEL 6.96 14 115.00 115.00 STEEL 1.34 15 115.00 115.00 STEEL 1.37 16 115.00 115.00 UNDERGROU 8.64 17 115.00 115.00 WOOD 2.00 18 115.00 115.00 WOOD 0.13 19 115.00 115.00 WOOD 0.81 20 115.00 115.00 WOOD 37.37 21 115.00 115.00 WOOD 37.37 22 115.00 115.00 WOOD 23.72	1.95
11 115.00 115.00 STEEL 7.69 12 115.00 115.00 STEEL 2.66 13 115.00 115.00 STEEL 6.96 14 115.00 115.00 STEEL 1.34 15 115.00 115.00 STEEL 1.37 16 115.00 115.00 UNDERGROU 8.64 17 115.00 115.00 WOOD 2.00 18 115.00 115.00 WOOD 0.13 19 115.00 115.00 WOOD 0.81 20 115.00 115.00 WOOD 37.37 21 115.00 115.00 WOOD 60.80 23 115.00 115.00 WOOD 23.72	0.23
12 115.00 115.00 STEEL 2.66 13 115.00 115.00 STEEL 6.96 14 115.00 115.00 STEEL 1.34 15 115.00 115.00 STEEL 1.37 16 115.00 115.00 UNDERGROU 8.64 17 115.00 115.00 WOOD 2.00 18 115.00 115.00 WOOD 0.13 19 115.00 115.00 WOOD 0.81 20 115.00 115.00 WOOD 1.55 21 115.00 115.00 WOOD 37.37 22 115.00 115.00 WOOD 60.80 23 115.00 115.00 WOOD 23.72	3.29
13 115.00 115.00 STEEL 6.96 14 115.00 115.00 STEEL 1.34 15 115.00 115.00 STEEL 1.37 16 115.00 115.00 UNDERGROU 8.64 17 115.00 115.00 WOOD 2.00 18 115.00 115.00 WOOD 0.13 19 115.00 115.00 WOOD 0.81 20 115.00 115.00 WOOD 37.37 21 115.00 115.00 WOOD 37.37 22 115.00 115.00 WOOD 60.80 23 115.00 115.00 WOOD 23.72	9.80
14 115.00 115.00 STEEL 1.34 15 115.00 115.00 STEEL 1.37 16 115.00 115.00 UNDERGROU 8.64 17 115.00 115.00 WOOD 2.00 18 115.00 115.00 WOOD 0.13 19 115.00 115.00 WOOD 0.81 20 115.00 115.00 WOOD 1.55 21 115.00 115.00 WOOD 37.37 22 115.00 115.00 WOOD 60.80 23 115.00 115.00 WOOD 23.72	2.84
15 115.00 115.00 STEEL 1.37 16 115.00 115.00 UNDERGROU 8.64 17 115.00 115.00 WOOD 2.00 18 115.00 115.00 WOOD 0.13 19 115.00 115.00 WOOD 0.81 20 115.00 115.00 WOOD 1.55 21 115.00 115.00 WOOD 37.37 22 115.00 115.00 WOOD 60.80 23 115.00 115.00 WOOD 23.72	3.51 0.27
16 115.00 115.00 UNDERGROU 8.64 17 115.00 115.00 WOOD 2.00 18 115.00 115.00 WOOD 0.13 19 115.00 115.00 WOOD 0.81 20 115.00 115.00 WOOD 1.55 21 115.00 115.00 WOOD 37.37 22 115.00 115.00 WOOD 60.80 23 115.00 115.00 WOOD 23.72	1.14
17 115.00 115.00 WOOD 2.00 18 115.00 115.00 WOOD 0.13 19 115.00 115.00 WOOD 0.81 20 115.00 115.00 WOOD 1.55 21 115.00 115.00 WOOD 37.37 22 115.00 115.00 WOOD 60.80 23 115.00 115.00 WOOD 23.72	5.25
18 115.00 115.00 WOOD 0.13 19 115.00 115.00 WOOD 0.81 20 115.00 115.00 WOOD 1.55 21 115.00 115.00 WOOD 37.37 22 115.00 115.00 WOOD 60.80 23 115.00 115.00 WOOD 23.72	
20 115.00 115.00 WOOD 1.55 21 115.00 115.00 WOOD 37.37 22 115.00 115.00 WOOD 60.80 23 115.00 115.00 WOOD 23.72	
21 115.00 115.00 WOOD 37.37 22 115.00 115.00 WOOD 60.80 23 115.00 115.00 WOOD 23.72	
22 115.00 115.00 WOOD 60.80 23 115.00 115.00 WOOD 23.72	
23 115.00 WOOD 23.72	
24 115.00 115.00 WOOD 119.82	2.70
445.00 445.00 WOOD 00.50	5.79
25	0.18
27 115.00 WOOD 0.74 27 115.00 WOOD 26.85	2.43
28 115.00 115.00 WOOD 83.60	
29 115.00 WOOD 3.05	0.79
30 115.00 WOOD POLE 0.02	0.20
31 115.00 WOOD POLE 0.15	
32 115.00 WOOD POLE 6.40	0.32
33 115.00 115.00 WOOD POLE 25.32	
34 115.00 115.00 WOOD POLE 73.73	0.03
35 115.00 115.00 WOOD POLE 31.14	
36 TOTAL 11,514.89 2,3	

	e of Respondent			Repor X Ar	t Is: n Original		D (N	ate of Report Mo, Da, Yr)		ear/Period of Repend of Repend of 2018/0	II.	
Sout	thern California Edison Company		04/17/2019 ———									
	TRANSMISSION LINE STATISTICS Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132											
kilovo 2. Tr subsi 3. Ro 4. Ex 5. In or (4) by the rema 6. Ro repor pole	eport information concerning transmis- olts or greater. Report transmission li- ransmission lines include all lines cov- tation costs and expenses on this pag- eport data by individual lines for all vo- xclude from this page any transmission dicate whether the type of supporting of underground construction If a transmission of the line. He use of brackets and extra lines. Minder of the line. He port in columns (f) and (g) the total pattern or the line designated; converse miles of line on leased or partly owned act to such structures are included in	nes below the degree by the degree. In lines for whe structure reprission line has nor portions of the policy, show in cold structures in	ese vol efinitio equirectich plate orted it as mon f a trante each trante lumn (in n colur	tages n of training and training and training and training ansmissing) the nn (g).	in group totals of ansmission systems. State commission strain and the state of the	only for each em plant as on. in Account agle pole was porting structure in column e on structurexplain the learn to the l	th voltes gives 121, 120 cood of correction (f) the third in the thi	Nonutility Proor steel; (2) He, indicate the astruction needed to be cost of while the cost of while t	perty. frame wood, mileage of e d not be disti	or steel poles; (3) ach type of construguished from the ctures the cost of d for another line.	tower; uction which is Report	
Line No.	DESIGNATION				VOLTAGE (KV (Indicate wher other than 60 cycle, 3 pha	é		Type of Supporting	LENGT (In th under report o	H (Pole miles) e case of ground lines circuit miles)	Number Of	
	From	To			Operating	Designe	ed	Structure	On Structure of Line Designated	On Structures	Circuits	
	(a)	(b)			(C)	(d)	15.00	(e)	(f)	(g)	(h)	
1 2	115KV LINES CONT'D				115.00 115.00			WOOD POLE WOOD POLE	36. 25.			
3					115.00			WOOD POLE	7.			
4					115.00			WOOD POLE	32.			
5					115.00			WOOD POLE	2.			
6					115.00	1	15.00	WOOD POLE	354.	19 34.01		
7					115.00	1	15.00	WOOD POLE	5.	0.13		
8					115.00	1	15.00	WOOD POLE	8.	5.88		
9					66.00	1	15.00	STEEL POLE	0.	02		
10					66.00	1	15.00	STEEL POLE	0.	11		
11					66.00	1	15.00	STEEL POLE	0.	01		
12					66.00	1	15.00	STEEL POLE	0.	21 0.18		
13					66.00			STEEL	2.			
14					66.00	1	15.00	STEEL	2.	25 0.02		
15					66.00			STEEL		37		
16					66.00			WOOD	0.			
17					66.00			WOOD POLE	0.			
18					66.00			WOOD POLE	0.			
19					66.00			WOOD POLE	0.			
20					66.00			WOOD POLE	2.	_		
21					66.00			WOOD POLE	2.	-		
22					55.00 55.00			STEEL	1.	02		
23 24					55.00			STEEL STEEL	0.			
25					55.00			WOOD POLE	0.			
26					55.00			WOOD POLE	0.			
27					55.00			WOOD POLE	0.			
28					33.00					1		
29	66KV LINES									1	829	
30	-				66.00	(66.00	STEEL POLE	0.	02		
31					66.00	(66.00	STEEL POLE	1.	95 1.11		
32					66.00	(66.00	STEEL POLE	15.	36 1.41		
33					66.00	(66.00	STEEL POLE	0.	91 0.08		
34					66.00	(66.00	STEEL POLE	20.	91		
35					66.00	(66.00	STEEL POLE	24.	2.14		
36								TOTAL	11,514.	39 2,330.48	1,285	

	e of Respondent		This Rep	ort Is: An Original		Date of Report Mo, Da, Yr)		ear/Period of Rep nd of 2018/0	
Souti	nern California Edison Compar	ıy]	A Resubmission		04/17/2019	Li		<u> </u>
				NSMISSION LINE					
kilovo 2. Tra substa 3. Re 4. Ex 5. Inc or (4) by the remai 6. Re report pole r	sport information concerning tra- lts or greater. Report transmission lines include all lines ansmission lines include all lines ation costs and expenses on the sport data by individual lines for clude from this page any trans- dicate whether the type of supp- underground construction If a sea use of brackets and extra line ander of the line. Sport in columns (f) and (g) the sed for the line designated; con- niles of line on leased or partly ct to such structures are included.	sion lines below the descovered by the desis page. If all voltages if so remission lines for whorting structure reptransmission line has. Minor portions of total pole miles of eversely, show in coowned structures in	ese voltage efinition of equired by sich plant corted in coas more that f a transmitumn (g) the column (g) the column (g)	es in group totals of transmission systems. As State commission costs are included lumn (e) is: (1) si an one type of sup- sission line of a differ mission line. Show he pole miles of ling. In a footnote, of	only for each vo- em plant as giv on. in Account 121 ngle pole wood oporting structu erent type of co v in column (f) to e on structures explain the bas	Itage. en in the Unifo Nonutility Pro or steel; (2) Hee, indicate the enstruction nee the pole miles of the cost of wh	rm System of A pertyframe wood, o mileage of eac d not be disting of line on struct	Accounts. Do not be steel poles; (3) ch type of constriguished from the stures the cost of for another line.	tower; uction which is Report
Line No.	DESIGNATIO	ON		VOLTAGE (KV (Indicate wher other than	é	Type of	LENGTH (In the undergr	(Pole miles) case of ound lines cuit miles)	Number
_		<u> </u>		60 cycle, 3 ph	, , , , , , , , , , , , , , , , , , ,	Supporting	On Structure	On Structures of Another	Of Circuits
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)	of Line Designated	Line	
1	66KV LINES CONT'D			66.00	` '	STEEL POLE	(†) 4.66	(g) 3 1.10	(h)
2	OURV EINEO OON D			66.00		STEEL POLE	0.12		
3				66.00	66.0	STEEL POLE	0.19	0.02	
4				66.00	66.0	STEEL POLE	0.60	0.08	
5				66.00		STEEL POLE	26.03		
6				66.00		STEEL POLE	1.71		
7				66.00 66.00		STEEL POLE STEEL POLE	79.75		
8				66.00		STEEL POLE	260.15 1.56	<u> </u>	
10				66.00		STEEL POLE	0.15		
11				66.00		STEEL POLE	0.20		
12				66.00	66.0	STEEL POLE	0.29	9	
13				66.00		STEEL	0.41	1.24	
14				66.00		STEEL	3.84		
15				66.00		STEEL	68.98		
16				66.00 66.00		STEEL	0.97 0.24		
17 18				66.00		STEEL	102.59		
19				66.00		STEEL	12.37		
20				66.00		STEEL	216.56		
21				66.00	66.0	STEEL	2.42	1.53	
22				66.00	66.0	STEEL	0.07	7	
23				66.00		STEEL	125.81		
24				66.00		STEEL	04.50	1.76	
25 26				66.00 66.00		STEEL STEEL	64.53 0.03		
27				66.00		STEEL	1.08		
28				66.00		UNDERGROU	1.88		
29				66.00	66.0	UNDERGROU	0.39	0.19	
30				66.00	66.0	UNDERGROU	2.44	1	
31				66.00		UNDERGROU	8.04		
32				66.00		UNDERGROU	0.06		
33				66.00 66.00		UNDERGROU UNDERGROU	151.25 8.98		
34 35				66.00		UNDERGROU	4.86		
36						TOTAL	11,514.89		1,285
30						IJIAL	11,314.88	2,330.48	1,200

	of Respondent nern California Edison Compar			eport Is: X An Original	(oate of Report Mo, Da, Yr)		ar/Period of Rep od of 2018/0	I
Souti	lem California Edison Compar	ıy	(2)	A Resubmission		4/17/2019			
				ANSMISSION LINE					
kilovo 2. Tra substa 3. Re 4. Ex 5. Ind or (4) by the remail 6. Re report pole n	port information concerning tra- tts or greater. Report transmis ansmission lines include all line ation costs and expenses on the port data by individual lines for clude from this page any trans licate whether the type of supprunderground construction If a use of brackets and extra line ander of the line. port in columns (f) and (g) the led for the line designated; con miles of line on leased or partly to such structures are included.	sion lines below the descovered by the desis page. If all voltages if so remission lines for whorting structure reptransmission line has. Minor portions of total pole miles of eversely, show in coowned structures in	ese volta efinition equired I pich plan orted in as more of a trans each trans lumn (g) n columi	ages in group totals of of transmission systems of transmission systems of a State commission of the column (e) is: (1) singular than one type of suppression line of a different smission line. Show the pole miles of line of (g). In a footnote, experience of the column (g). In a footnote, experience of the column (g).	only for each volumer plant as given plant as given on. In Account 121, agle pole wood porting structure erent type of control in column (f) the on structures explain the basis	tage. Nonutility Pro or steel; (2) H- e, indicate the nstruction nee ne pole miles of	perty. frame wood, o mileage of eac d not be distinct of line on struct ich is reported	r steel poles; (3) ch type of constriguished from the ures the cost of for another line.	tower; uction which is Report
Line	DESIGNATION	ON		VOLTAGE (KV	<u>/)</u> e	Type of	LENGTH (In the	(Pole miles) case of	Number
No.				other than 60 cycle, 3 pha		Supporting	report cir	case of cound lines cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	66KV LINES CONT'D	. ,		66.00	. , ,	UNDERGROU	4.45		(11)
2	OOKV EINEO OOM D			66.00		UNDERGROU	0.20	-	
3				66.00		UNDERGROU	5.05		
4				66.00	66.00	WOOD	0.18		
5				66.00	66.00	WOOD		0.06	
6				66.00	66.00	WOOD	3.53	0.25	
7				66.00	66.00	WOOD	0.04	0.04	
8				66.00	66.00	WOOD	16.80		
9				66.00	66.00	WOOD	0.92		
10				66.00	66.00	WOOD	16.13	1.16	
11				66.00	66.00	WOOD	8.71	1.02	
12				66.00	66.00	WOOD	0.44		
13				66.00	66.00	WOOD	14.23	5.76	
14				66.00	66.00	WOOD	0.34		
15				66.00	66.00	WOOD	16.87	12.40	
16				66.00	66.00	WOOD	25.70	8.27	
17				66.00	66.00	WOOD	0.15		
18				66.00	66.00	WOOD POLE	21.13		
19				66.00	66.00	WOOD POLE	1.72	1.32	
20				66.00	66.00	WOOD POLE	0.02		
21				66.00	66.00	WOOD POLE		0.04	
22				66.00		WOOD POLE	228.60		
23				66.00		WOOD POLE	20.65		
24				66.00		WOOD POLE	21.33		
25				66.00		WOOD POLE	0.57	-	
26				66.00		WOOD POLE	234.31		
27		-		66.00		WOOD POLE	91.62		
28		1		66.00		WOOD POLE	4.96	-	
29		1		66.00 66.00		WOOD POLE WOOD POLE	6.10 49.17		
30 31				66.00		WOOD POLE	49.17 315.06		
31		-		66.00		WOOD POLE	0.02		
33		+		66.00		WOOD POLE	34.37		
34		1		66.00		WOOD POLE	738.67	-	
35		1		66.00		WOOD POLE	748.67		
						TOTAL			4.005
36						IOTAL	11,514.89	2,330.48	1,285

	nern California Edison Compan	у	` '	n Original Resubmission	1)	Mo, Da, Yr) 4/17/2019		d of2018/0	I .
			TRANS	SMISSION LINE	STATISTICS				
kilovol 2. Tra substa 3. Re 4. Ex 5. Ind or (4) by the remail 6. Re report pole n	port information concerning tra- lts or greater. Report transmis ansmission lines include all line ation costs and expenses on the port data by individual lines for clude from this page any transi- dicate whether the type of supp underground construction If a re e use of brackets and extra line ander of the line. Proport in columns (f) and (g) the ed for the line designated; con- niles of line on leased or partly ct to such structures are includ	sion lines below the description covered by the desis page. If all voltages if so remission lines for whorting structure reptransmission line has. Minor portions of total pole miles of eversely, show in coowned structures in	ese voltages efinition of transmission (g) the column (g) the column (g)	in group totals of ansmission systems. State commission systems are included in mn (e) is: (1) single one type of supposion line of a different signal in a footnote, e	only for each voluem plant as given plant as given on. In Account 121, angle pole wood of porting structure erent type of core of in column (f) the on structures the explain the basis	tage. Nonutility Pro or steel; (2) H- e, indicate the enstruction nee the pole miles of the cost of whi	perty. frame wood, o mileage of eac d not be disting of line on struct ich is reported	r steel poles; (3) ch type of construction the cost of for another line.	tower; uction which is Report
Line No.	DESIGNATION	ON		VOLTAGE (KV (Indicate where other than	/) e	Type of	LENGTH (In the undergro	(Pole miles) case of bund lines cuit miles)	Number
_	From (a)	To (b)		60 cycle, 3 pha Operating (c)	Designed	Supporting Structure	On Structure of Line Designated	On Structures of Another Line	Of Circuits
1	66KV LINES CONT'D	(6)		66.00	(d)	(e) WOOD POLE	(f) 0.73	(g)	(h)
2	00KV LINES CONT D			66.00		WOOD POLE	0.73		
3				66.00		WOOD POLE	2.55		
4									
5									
6	55KV LINES								8
7				55.00		STEEL POLE	0.30		
8				55.00		STEEL POLE	0.04		
9				55.00		STEEL POLE		0.04	
10				55.00		STEEL POLE	0.35		
11				55.00		STEEL POLE	0.06		
12				55.00 55.00		WOOD WOOD	0.79 0.92		
13 14				55.00		WOOD	0.92		
15				55.00		WOOD	0.03		
16				55.00		WOOD	0.41		
17				55.00		WOOD POLE	2.99		
18				55.00	55.00	WOOD POLE	6.68		
19				55.00	55.00	WOOD POLE	50.35	0.26	
20				55.00	55.00	WOOD POLE	7.77	0.64	
21				55.00		WOOD POLE	0.16		
22				55.00		WOOD POLE	15.91		
23				55.00		WOOD POLE	2.36		
24				55.00	55.00	WOOD POLE	6.74		
25	221/11 11/10								
26 27	33KV LINES			33.00	33 UU	STEEL POLE	0.74		9
28				33.00		STEEL POLE	0.14	0.48	
29				33.00		STEEL POLE	4.42	0.40	
30				33.00		STEEL POLE	0.08	0.04	
31				33.00		STEEL POLE	0.15		
32				33.00	33.00	STEEL POLE		0.02	
33				33.00		STEEL	8.32		
34				33.00		STEEL	0.05		
35				33.00	33.00	STEEL	0.02		
36						TOTAL	11,514.89	2,330.48	1,285

	e of Respondent	This Report Is: (1) X An Original				Date of Report (Mo, Da, Yr)			Year/Period of Report End of 2018/Q4		
Sout	hern California Edison Compar	ıy	(2)		Resubmission			4/17/2019		10 01	
					MISSION LINE				•		
kilovo 2. Tr subst 3. Re 4. Ex 5. Ind or (4) by the rema 6. Re repor pole i	eport information concerning tra- bits or greater. Report transmis ansmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supp underground construction If a se- e use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con- miles of line on leased or partly tect to such structures are includ-	sion lines below the descovered by the desis page. If all voltages if so remission lines for whorting structure reptransmission line has. Minor portions of total pole miles of eversely, show in coowned structures in	ese vole efinitio equirectich platorted it as morted it as morted traited each traited each traited each traited each traited	tages in of training of training and the second of the sec	n group totals of insmission systems. State commission systems are included in (e) is: (1) singular one type of supplied in a footnote, expenses a final footnote, expenses and the signal in a footnote, expenses an	only for each em plant as on. in Account 1 angle pole wo porting structure erent type of the constructure explain the best of the constructure explain the best of the constructure.	yolt give 121, ood o cture f cor (f) th	age. n in the Uniform Nonutility Proper steel; (2) Heart indicate the instruction need the cost of white in the	perty. frame wood, comileage of ea do not be distinged in the construction of line on struction is reported.	Accounts. Do not or steel poles; (3) ch type of constriguished from the tures the cost of for another line.	tower; uction which is Report
Line No.	DESIGNATION	ON			VOLTAGE (KV	/) e		Type of	LENGTH (In the	(Pole miles) case of ound lines rcuit miles)	Number
INO.					other than 60 cycle, 3 pha	ase)		Supporting			Of
	From	To			Operating	Designe	d	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)	2 00	(e)	(f)	(g)	(h)
1 2	33KV LINES CONT'D				33.00 33.00			STEEL UNDERGROU	0.08		
3					33.00			UNDERGROU	1.19		
4					33.00			WOOD	0.33		
5					33.00	3	3.00	WOOD		0.26	
6					33.00	3	3.00	WOOD POLE	2.5	0.72	
7					33.00			WOOD POLE	4.53		
8					33.00			WOOD POLE	0.12		
9					33.00 33.00			WOOD POLE	5.83		
10 11					33.00			WOOD POLE	4.12		
12					33.00			WOOD POLE	0.30		
13											
14	4705/4116 OTHER										
	Rounding Adjustment										
	Footnotes:										
17											
18 19											
20											
21											
22											
23											
24											
25											
26 27											
28											
29											
30											
31											
32											
33 34											
35											
33											
36								TOTAL	11,514.89	2,330.48	1,285
		•								•	

	lame of Respondent Southern California Edison Company			ginal ubmission	Date of Report (Mo, Da, Yr) 04/17/2019		Year/Period of Report End of2018/Q4		
			` ' 	LINE STATISTICS (
you do not include pole miles of the party of the party of the party of the party of the party of the party of the party of the party is an authority of the party is an authority of the party of the p	Lower voltage li rimary structure transmission line or, date and terment is not the solgiving particulars ne, and how the associated compatransmission line ify whether lesses	ines with higher volt in column (f) and the e or portion thereof the is of Lease, and ame le owner but which the didetails) of such me expenses borne by any. The leased to another the is an associated	age lines. If two or ne pole miles of the for which the respo- nount of rent for year the respondent operatters as percent or the respondent ar company and give company.	r more transmission other line(s) in colu ndent is not the sole ar. For any transmiserates or shares in the wnership by respone accounted for, and	e owner. If such pro- sion line other than ne operation of, furn dent in the line, nam d accounts affected.	port lines of the same perty is leased from a leased line, or po- ish a succinct state ne of co-owner, bas Specify whether le	n another compan rition thereof, for ment explaining the is of sharing essor, co-owner, co	the ly, he	
Size of		E (Include in Colum and clearing right-of	3,	EXPEN	NSES, EXCEPT DEI	PRECIATION AND	TAXES		
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Lina	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.	
								1	
1272 KCM ACSR	136,841	65,488,698	65,625,539					2	
2312 KCM ACSR 1250 KCM XLP								3	
300 KCM XLP GRD								5	
2312 KCM ACSR	668,871	14,876,939	15,545,809					6	
	·							7	
2156 KCM ACSR	3,706,358	46,112,158	49,818,515	26,343	33,657		60,000	8	
2156 KCM ACSR	1,751,357		23,065,371	27,666	5,719		33,385		
2156 KCM ACSR	177,040		2,166,177	21,000	5,5			11	
2156 KCM ACSR	1,448,120	29,263,822	30,711,942	7,227	60,444		67,671	12	
2156 KCM ACSR	36,677	7,577,907	7,614,584	3,104	2,862		5,966	13	
2156 KCM ACSR	10,179,976	48,040,482	58,220,458	31,315	36,420	2,449	70,184	14	
2156 KCM ACSR	607,445	28,678,285	29,285,730					15	
2156 KCM ACSR	132,115	, ,	5,817,537	14,709	15,967		30,676		
2156 KCM ACSR	151,231	5,932,890	6,084,122	1,981	94,775		96,756		
2156 KCM ACSR	2,457,091	29,443,471	31,900,562	96,169	990,758	20,399	1,107,326	ļ	
2156 KCM ACSR	748,912		3,036,250	4,935	26,890		31,825		
2156 KCM ACSR	6,013,388		36,141,252	148,349	289,697	80,665	518,711	-	
2156 KCM ACSR	15,244,178		452,162,668	26,234	286,422	040 500	312,656	+	
2156 KCM ACSR 2156 KCM ACSR	1,340,955		48,832,821	2,003	21,544	319,529	343,076	+	
2156 KCM ACSR 2156 KCM ACSR	28,679,833 5,495,635		300,010,920 46,375,438	125,304	207,504	96,688	429,496	+	
2-2156 ACSR	61,188,212		784,113,293	62,784	213,628		276,412	25	
2156 Bundle ACSR	01,100,212	3,271,045	3,271,045					26	
2156 Bundle ACSR		0,211,040	5,211,045					27	
2-2156 ACSR								28	
2-2156 ACSR								29	
2-2156 Bundle ACS	16,796,780	64,886,849	81,683,629					30	
2-2156 Bundle ACS	18,144,487	80,471,135	98,615,622					31	
156 KCM ACSR	71,262	, ,	76,903,249					32	
2-2156 Bundle ACS	11,885,452	224,892,665	236,778,116					33	
2-2156 Bundle ACS		237,004	237,004					34	
2156 Bundle ACSR		7,296	7,296					35	
	449,338,613	5,743,102,134	6,192,440,747	4,707,582	11,406,369	9,434,492	25,548,449	36	

Name of Respond			This Report Is:	ginal	Date of Repor (Mo, Da, Yr)	t Year/ End o	Period of Report 2018/Q4	
Southern Californi	a Edison Compa	any	1 ' ' 	bmission	04/17/2019	Liid C		
7 Do not roport th	o como transmi	asian line atrusture		INE STATISTICS ((Continued) I higher voltage lines	as one line. Desi	anata in a faatnat	o if
you do not include pole miles of the p 8. Designate any 1 give name of lesso which the responderrangement and expenses of the Li other party is an as 9. Designate any 1 determined. Speci	Lower voltage li rimary structure transmission line or, date and term ent is not the so giving particulars ne, and how the associated compa- transmission line ify whether lesse	ines with higher volt in column (f) and the e or portion thereof f is of Lease, and am le owner but which t is (details) of such m expenses borne by any.	age lines. If two or e pole miles of the for which the respondent of rent for yea the respondent ope atters as percent or the respondent are company and give company.	more transmission other line(s) in colundent is not the sole r. For any transmis trates or shares in the wnership by response accounted for, and name of Lessee, date	line structures supp mn (g) e owner. If such pro- ssion line other than the operation of, furni- dent in the line, named accounts affected.	ort lines of the same perty is leased fron a leased line, or po ish a succinct state the of co-owner, bas Specify whether lease	n another companition thereof, for ment explaining the is of sharing essor, co-owner,	the ly, he
Size of		E (Include in Colum and clearing right-of	٠,	EXPEN	NSES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor				0 "		5 / 1	+	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	No.
2-2156 ACSR								2
2312 MCM Bundle		51,478	51,478					3
2-2156 Bundle ACS		31,113	0.,	+				4
2156 KCMIL Bundle								5
1-61-2B-2156								6
2156 Bundle ACSR								7
2156 Bundle ACSR								8
2156 Bundle ACSR								9
1590 KCM ACSR	225.218	1,181,220	1,406,438	53,516	123,462	146,908	323,885	11
1590 KCM ACSR	186,657	, - , -	463,174	8,167	18,327	1,686,001	1,712,495	+
1033.5 KCM ACSR	145,317	,	666,551	0,107	10,527	1,000,001	1,712,400	14
1033.5 KCM ACSR	140,017	021,204	000,001					15
1033.5 KCM ACSR	33,954	1,169,080	1,203,034		14,314		14,314	1
2156 KCM ACSR	33,53	1,100,000	1,200,001		11,011		,	17
1033.5 KCM ACSR	72,932	1,904,976	1,977,908					18
1033.5 KCM ACSR	2,691,417		61,959,892	5,840	159,896		165,736	
1590 KCM ACSR	, ,	,,	,,,,,,,,,	14,304	87,032		101,336	
605 KCM ACSR				4,177	1,518		5,695	
1033 KCM SAC				·			,	22
1033.5 KCM ACSR								23
1590 KCM ACSR								24
605 KCM ACSR								25
605 KCM ACSR								26
666.6 KCM ACSR								27
605 KCM ACSR								28
1033.5 KCM ACSR	2,290,451	7,681,853	9,972,304	1,657	1,552		3,209	
1590 KCM ACSR				5,268			5,268	1
954 KCM SAC				7,675	187,060	101,705	296,441	+
1033.5 KCM ACSR								32
1590 KCM ACSR								33
650 KCM CAL 1033.5 KCM ACSR	3,918,339	58,538,278	62,456,617	5,240	1,248		6,488	34
	449,338,613	5,743,102,134	6,192,440,747	4,707,582	11,406,369	9,434,492	25,548,449	36
		5,5,.0 <u>2,</u> 10 T	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,. 07,002	,,	5, .01, 102		1 30

	ame of Respondent outhern California Edison Company			ginal	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2018/Q4		
Southern Camorni	a Luison Compa	ally	` ' 	Ibmission	04/17/2019	2.10 0	<u> </u>		
7 . D				LINE STATISTICS	,	Bara David		- :c	
you do not include pole miles of the piles. Designate any tigive name of lesso which the responde arrangement and gexpenses of the Lii other party is an as 9. Designate any tigetermined. Speci	Lower voltage li rimary structure transmission line or, date and term ent is not the sol giving particulars ne, and how the associated compa- transmission line offy whether lesse	nes with higher volt in column (f) and the or portion thereof f s of Lease, and am e owner but which to (details) of such make expenses borne by any.	age lines. If two or e pole miles of the or which the respo- ount of rent for yea the respondent ope atters as percent or the respondent are company and give company.	more transmission other line(s) in colundent is not the sole or. For any transmiserates or shares in the wnership by response accounted for, an aname of Lessee, date	e owner. If such proposition line other than a the operation of, furnished accounts affected.	port lines of the same perty is leased from a leased line, or por sh a succinct state e of co-owner, basi Specify whether lease	e voltage, report to another companition thereof, for ment explaining the s of sharing essor, co-owner, co	the ly, he	
Size of		E (Include in Columi and clearing right-of	•	EXPE	NSES, EXCEPT DEP	RECIATION AND	TAXES		
Conductor —	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Lina	
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.	
		, ,	.,	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				1	
605 KCM ACSR								2	
3000 KCM HPOF								3	
1033.5 KCM ACSR								4	
605 KCM ACSR	00 000 050	040 407 007	240 447 000	44.540	25.000		50.574	5	
1033.5 KCM ACSR 2156 KCM ACSR	92,290,053	218,127,037	310,417,090	14,546	35,936	92	50,574	_	
605 KCM ACSR				1,560 2,771	847		1,560 3,619	<u> </u>	
1590 KCM ACSR	8,805,478	35,300,753	44,106,231	752,961	742,537	6,273	1,501,771	 	
1033.5 KCM ACSR	0,003,470	33,300,733	44,100,231	732,901	742,337	0,273	1,501,771	10	
605 KCM ACSR	31,372	418,220	449,593	15,198	1,866		17,064		
1033.5 KCM ACSR	1,424,549	4,562,079	5,986,628	10,120	20,220		30,340		
1033.5 KCM ACSR	.,, .	.,002,010	0,000,020	44,599	260,160	16,362	321,121	<u> </u>	
1033.5 KCM ACSR				1,560	760	. 0,002	2,321		
1033.5 KCM ACSR	3,514,705	30,270,529	33,785,234	12,957	21,577	1,389	35,923	1	
1590 KCM ACSR		, ,		7,091	1,154	,	8,245		
1033.5 KCM ACSR				3,904	947		4,850	17	
1590 KCM ACSR				-			· · · · · · · · · · · · · · · · · · ·	18	
605 KCM ACSR								19	
1033.5 KCM ACSR	1,634,441	7,342,280	8,976,722	361,259	943,481	1,993,445	3,298,185	20	
1590 KCM ACSR								21	
650 KCM CAL								22	
1033.5 KCM ACSR	3,608,110	23,225,070	26,833,180	11,004	7,054		18,059	23	
1590 KCM ACSR				13,978	127,215	25,369	166,561	24	
1033.5 KCM ACSR								25	
1590 KCM ACSR								26	
336 KCM ACSR								27	
3000 KCM HPOF		0.000 100	10.17==15					28	
1033.5 KCM ACSR	1,155,551	8,962,169	10,117,719	2,960	92	15.005	3,052	 	
605 KCM ACSR				33,557	10,049	15,905	59,512		
605 KCM ACSR 605 KCM ACSR								31	
1033.5 KCM ACSR	5,791,623	33,793,266	39,584,889	14,189	58,775		72,964		
1590 KCM ACSR	3,731,023	55,755,200	55,504,608	224,618	246,128		470,746		
605 KCM ACSR				34,783	76,740		111,522		
	449,338,613	5,743,102,134	6,192,440,747	4,707,582	11,406,369	9,434,492	25,548,449	36	

Name of Responde Southern California		anv	This Report Is: (1) X An Ori	-	Date of Report (Mo, Da, Yr)	Year/F End o	Period of Report f 2018/Q4	
Courier Camorni	a Edison Compe	arry	1 · · ·	ubmission	04/17/2019		· -	
				LINE STATISTICS	,			
you do not include pole miles of the pr 8. Designate any t give name of lesso which the responde arrangement and g expenses of the Lir other party is an as 9. Designate any t determined. Speci	Lower voltage litimary structure ransmission line, date and terment is not the soliving particulars ne, and how the sociated comparansmission line fy whether lesses	nes with higher volt in column (f) and the or portion thereof f is of Lease, and am le owner but which to details) of such m expenses borne by any.	age lines. If two or e pole miles of the for which the respo ount of rent for yea the respondent ope atters as percent o the respondent are company and give company.	r more transmission other line(s) in colundent is not the solur. For any transmiserates or shares in twnership by respone accounted for, an name of Lessee, date	e owner. If such prop ssion line other than a he operation of, furnis dent in the line, name d accounts affected.	ert lines of the same erty is leased from leased line, or poor the a succinct state to of co-owner, basi Specify whether lease	e voltage, report to a another compan rtion thereof, for ment explaining the is of sharing essor, co-owner, co	the ny, he
Size of		E (Include in Colum	•,	EXPE	NSES, EXCEPT DEP	RECIATION AND	TAXES	
Conductor —	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Lina
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	Line No.
				05.000	74 005		07.40	1
1033.5 KCM ACSR 1590 KCM ACSR				25,802	71,325	775 074	97,127	+
				361,607	673,729	775,971	1,811,307	+
605 KCM ACSR								4
605 KCM ACSR	4 024 556	E7 702 402	60 635 030	F 450	40.004		24.074	5
605 KCM ACSR 1033.5 KCM ACSR	4,931,556	57,703,483	62,635,039	5,150	16,821		21,971	+
605 KCM ACSR				11,313	84,086		95,400	
1033.5 KCM ACSR	4,304,652	16,843,264	21,147,916	20,140	165,661		185,801	+
1033.5 KCM ACSR	4,304,032	10,043,204	21,147,910	1,699	142,381		144,080 2.599	
1590 KCM ACSR				1,724	876		2,598	11
605 KCM ACSR	532,932	29,501,497	30,034,429	57			57	1 12
605 KCM ACSR	332,932	29,301,497	30,034,429	37			57	13
605 KCM ACSR								14
1033.5 KCM ACSR	13,288,604	54,735,110	68,023,714					15
1590 KCM ACSR	13,200,004	34,733,110	00,023,7 14					16
1033.5 KCM ACSR	25,048	1,197,458	1,222,506					17
605 KCM ACSR	25,040	1,197,430	1,222,300					18
1590 KCM ACSR	2,332,863	22,787,998	25,120,861	585,387	281,853	25,135	892,375	-
1033.5 KCM ACSR	2,002,000	22,707,000	20,120,001	16,722	119,148	20,100	135,870	-
1590 KCM ACSR				10,722	110,140		100,070	21
1033.5 KCM ACSR	11,017	1,261,083	1,272,100	10,903	11,484	584,427	606,813	1
1033.5 KCM ACSR	4,029,224	15,288,807	19,318,032	1,871	. 1, 10 1	331,121	1,871	+
2156 KCM ACSR	, ,	-,,	.,,	6,859	4,266		11,125	-
605 KCM ACSR	332,719	1,568,943	1,901,662	805	68,943	64,865	134,613	-
605 KCM ACSR	·				·	· 1		26
1590 KCM ACSR	12,058,070	11,710,845	23,768,915	9,187	38,448		47,636	27
1590 KCM ACSR				3,752	51,030		54,782	28
2156 KCM ACSR	1,678,704	364,341,087	366,019,791					29
605 KCM ACSR	-63,110	300,481	237,371	4,116	640		4,756	30
666.6 KCM ACSR				4,167	752		4,919	31
605 KCM ACSR	42,221	788,996	831,217	8,346	11,164	5,671	25,181	32
1590 KCM ACSR	13,334,235	82,535,266	95,869,501	4,093	1,454		5,547	33
605 KCM ACSR				95,512	428,964		524,476	34
605 KCM ACSR								35
	449,338,613	5,743,102,134	6,192,440,747	4,707,582	11,406,369	9,434,492	25,548,449	36

	ame of Respondent outhern California Edison Company			iginal	Date of Report (Mo, Da, Yr)		ear/Period of Report nd of 2018/Q4	
Southern Californ	ia Edison Compa	any	` ' 	ubmission	04/17/2019	Liid		
				LINE STATISTICS	,			
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and g expenses of the Li other party is an as 9. Designate any determined. Spec	Lower voltage li rimary structure transmission line or, date and term ent is not the sol giving particulars ne, and how the ssociated compa transmission line ify whether lesse	ines with higher volt in column (f) and the e or portion thereof f is of Lease, and am le owner but which to details) of such m expenses borne by any. e leased to another ee is an associated	age lines. If two of the pole miles of the or which the respondent op atters as percent of the respondent and company and give company.	or more transmission or other line(s) in colu- condent is not the sole ar. For any transmiserates or shares in the ownership by responder accounted for, and	e owner. If such prop ssion line other than a he operation of, furnis ident in the line, name d accounts affected.	ort lines of the sar verty is leased from a leased line, or prosh a succinct state e of co-owner, bas Specify whether	m another compar ortion thereof, for ement explaining t sis of sharing lessor, co-owner, o	the ny, the
Size of		E (Include in Columi and clearing right-of	•	EXPE	NSES, EXCEPT DEP	RECIATION AND) TAXES	
Conductor				Onenstian	Maintanana	Donto	Tatal	-
and Material (i)	Land (j)	Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1590 KCM ACSR								2
605 KCM ACSR								3
605 KCM ACSR								4
666.6 KCM ACSR								5
1590 KCM ACSR	78,248	2,918,602	2,996,850	132,810	260,030		392,840	6
605 KCM ACSR		6,678,804	6,678,804	7,510			7,510	7
605 KCM ACSR					287		287	7 8
2-1590 ACSR								9
1-666.6 ACSR		692,660	692,660					10
1-605 ACSR								11
1-1033 ACSR								12
1-1033 ACSR								13
1-1033 ACSR								14
2-1590 ACSR								15
2-1033 ACSR		28,942	28,942					16
2-1033 ACSR		33,651,138	33,651,138					17
2-1590 ACSR								18
605 ACSR		392,059	392,059					19
1-1033 ACSR								20
2-1590 ACSR								21
2-1033 ACSR								22
2-1590 ACSR		450.450	450.450					23
636 Bundle ACSS/T		156,159	156,159					24
1-1033 ACSR 1-1033.5 AAC STR.		-						25 26
1-1033.5 AAC STR. 1590 Bundle ACSR								26
1-605 ACSR		-						28
1-1033 ACSR		-						29
1-1033 ACSR 1-1033.5 AAC STR.		+						30
1-1033.3 ACSR								31
2-1334.6 ACSS/TW								32
2-B 1334.6 KCMIL		492,540	492,540					33
2-2156 Bundle ACS		1,559,320	1,559,320					34
2-1033 ACSR								35
	449,338,613	5,743,102,134	6,192,440,747	4,707,582	11,406,369	9,434,492	25,548,449	9 36

Name of Respond		201	This Report Is:	ginal	Date of Repor (Mo, Da, Yr)	t Year End	Period of Report 2018/Q4	
Southern Californi	ia Edison Compa	arry	1 · · ·	ubmission	04/17/2019	Liid		
				LINE STATISTICS (,			
you do not include pole miles of the piles. Designate any to give name of lesso which the responderarrangement and expenses of the Linother party is an as 9. Designate any to determined. Speci	Lower voltage li rimary structure transmission line or, date and term ent is not the sol giving particulars ne, and how the associated compatransmission line ify whether lesses	nes with higher volt in column (f) and the e or portion thereof f is of Lease, and am le owner but which to details) of such m expenses borne by any. e leased to another ee is an associated	age lines. If two or e pole miles of the or which the respo ount of rent for year the respondent operatters as percent of the respondent ar company and give company.	er voltage Lines and r more transmission other line(s) in colur ndent is not the sole ar. For any transmis erates or shares in the wnership by respond e accounted for, and name of Lessee, da cost at end of year.	line structures supp mn (g) e owner. If such pro sion line other than he operation of, furn dent in the line, nam d accounts affected.	perty is leased fro a leased line, or p ish a succinct stat te of co-owner, ba Specify whether	me voltage, report in m another compan ortion thereof, for ement explaining the sis of sharing lessor, co-owner, co-	the ny, he
Size of		E (Include in Columiand clearing right-of	9,	EXPEN	ISES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor —	Land	Canata sation and	Tatal Cast	Onenstien	Maintanana	Donto	Tatal	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	No.
2-1334.6 ACSS/TW								2
2-1590 ACSR			+					3
2-1590ACSR								4
1590 ACSR								5
2156 ACSR								6
1590 KCM ACSR								7
1590 KCM ACSR								8
954 Bundle ACSR								9
1-1033.5 KCMIL AC								10
1590 ACSR								11
1590 Bundle ACSR								12
2-B 1590 ACSR								13
1590 ACSR								14
2-1590 ACSR								15
2-1590 Bundle ACS								16
2-B 1590 ACSR								17
2-B 1590 ACSR	3,268,655	60,381,319	63,649,973					18
1033 ACSR	-,,	174,279	174,279	49,978	128,909		178,888	
1590 Bundle ACSR				,	,		,	20
1590 ACSR								21
1590 ACSR								22
1590 ACSR								23
1033 ACSR								24
1033 ACSR								25
1033 ACSR								26
2-B 1590 ACSR	2,530,844	214,149,803	216,680,647					27
1033 ACSR	18,153,522	263,078,712	281,232,233					28
605 ACSR								29
1033.5 KCM ACSR	1,198,519	12,147,975	13,346,494					30
1033 KCM SAC								31
1033.5 KCM ACSR								32
1033 KCM SAC								33
1033.5 KCM ACSR								34
1590 ACSR		106,127	106,127					35
	449,338,613	5,743,102,134	6,192,440,747	4,707,582	11,406,369	9,434,492	25,548,449	36

Southern Californi	a Edison Compa	anv		ginal				
			` ' 	ubmission	04/17/2019	End	of 2018/Q4	
7 Do not roport th	a sama transmi	asian line atrusture t		LINE STATISTICS (er voltage Lines and	,	a aa ana lina Daa	ianata in a faataat	o if
you do not include pole miles of the pr 8. Designate any t give name of lesso which the responde arrangement and gexpenses of the Lir other party is an as 9. Designate any t determined. Speci	Lower voltage li rimary structure transmission line or, date and term ent is not the sol giving particulars ne, and how the associated compa- transmission line ify whether lesse	ines with higher volt in column (f) and the e or portion thereof f is of Lease, and am le owner but which to details) of such man expenses borne by any. e leased to another of ee is an associated	age lines. If two or e pole miles of the or which the respo ount of rent for year the respondent operatters as percent of the respondent are company and give company.	r more transmission other line(s) in colundent is not the sole ir. For any transmis erates or shares in the wnership by respone accounted for, and name of Lessee, dated cost at end of year.	line structures support (g) e owner. If such prosision line other than the operation of, furrident in the line, nand accounts affected ate and terms of least	poort lines of the sar operty is leased from a leased line, or posish a succinct state one of co-owner, base. Specify whether	me voltage, report m another compan ortion thereof, for ement explaining to sis of sharing lessor, co-owner, o	the ny, the
Size of		E (Include in Columi and clearing right-of	٠,	EXPEN	NSES, EXCEPT DE	PRECIATION AND) TAXES	
Conductor								-
and Material (i)	Land (j)	Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
2-B 1590 MCM		349,910	349,910					2
1033 ACSR		93,275	93,275					3
1590 Bundle ACSR		, ,						4
2-B 1590 MCM								5
2-B 1590 ACSR								6
2-B 1590 ACSR								7
954 KCM SAC								8
1033.5 KCM ACSR								9
4/0 ACSR 6X1								10
954 KCM SAC								11
1033.5 KCM ACSR								12
4/0 ACSR 6X1								13
954 KCM SAC	50,427,355	1,457,049,706	1,507,477,061					14
954 KCM SAC								15
954 KCM SAC								16
605 KCM ACSR								17
605 KCM ACSR								18
								19
200 1/014 4 00 0	00.455	0.404.000	0.400.440	100				20
336 KCM ACSR	38,155	3,101,263	3,139,418	403			403	3 21
336 KCM ACSR 336 KCM ACSR								22
JOU NOW AUSK								23
+				+				25
1033 KCM SAC	203,792	9,066,500	9,270,292	10,045	33,526	1,228	44,800	
1033.5 KCM ACSR	200,132	5,000,500	5,210,232	6,399	530,520	1,220	6,929	
2/0 STRANDED CU				0,009	550		0,028	28
266.8 KCM ACSR				+				29
336 KCM ACSR								30
336.4 KCM ACSR 3								31
4/0 ACSR 5X1								32
4/0 ACSR 6X1								33
4/0 STRANDED CU								34
477 MCM AL								35
	449,338,613	5,743,102,134	6,192,440,747	4,707,582	11,406,369	9,434,492	25,548,449	9 36

Name of Respond Southern Californi		on.	This Report Is:	ginal	Date of Repor (Mo, Da, Yr)	t Year End	/Period of Report of 2018/Q4	
Southern Camorni	ia Euison Compa	ally	` ' L	ubmission	04/17/2019	Liid		
				LINE STATISTICS (•			
you do not include pole miles of the piles. Designate any to give name of lesso which the responderarrangement and gexpenses of the Linother party is an as 9. Designate any to determined. Special pole in the piles of the Linother party is an as 9. Designate any to determined. Special pole in the piles of the Linother party is an as 9. Designate any to determined. Special pole in the piles of	Lower voltage li rimary structure transmission line or, date and term ent is not the solgiving particulars ne, and how the associated compatransmission line ify whether lesses	ines with higher volt in column (f) and the e or portion thereof f as of Lease, and am le owner but which to details) of such m expenses borne by any. e leased to another ee is an associated	age lines. If two of the pole miles of the for which the respondent operatters as percent of the respondent are company and give company.	r voltage Lines and r more transmission other line(s) in colur ondent is not the sole ar. For any transmisserates or shares in the ownership by responder accounted for, and name of Lessee, date cost at end of year.	line structures supp mn (g) owner. If such prop sion line other than he operation of, furni dent in the line, nam If accounts affected.	ort lines of the sar perty is leased fro a leased line, or p sh a succinct stat e of co-owner, ba Specify whether	me voltage, report m another compan ortion thereof, for ement explaining the sis of sharing lessor, co-owner, co	the ly, he
Size of		E (Include in Colum and clearing right-of	9, ,	EXPEN	ISES, EXCEPT DEF	PRECIATION AND) TAXES	
Conductor		Construction and	Total Cost	Operation	Maintananaa	Ponto	Total	ļ.
and Material (i)	Land (j)	Other Costs (k)	(I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Expenses (p)	Line No.
636 KCM SAC								1
653.9 KCM ACSR								2
795 KCM SAC								3
954 KCM SAC								4
115 KCM STRAND								5
2/0 STRANDED CU								6
336 KCM ACSR								7
336.4 KCM ACSR 3								8
4/0 ACSR 5X1								9
4/0 ACSR 6X1								10
4/0 STRANDED CU								11
636 KCM SAC 653.9 KCM ACSR								12 13
795 KCM SAC								14
954 KCM SAC								15
1750 KCM XLP								16
1033 KCM SAC								17
1033.5 KCM ACSR								18
2/0 STRANDED CU								19
266.8 KCM ACSR								20
336 KCM ACSR								21
336.4 KCM ACSR 3		+						22
4/0 ACSR 5X1		+						23
4/0 ACSR 6X1								24
4/0 STRANDED CU								25
636 KCM SAC								26
653.9 KCM ACSR								27
795 KCM SAC								28
954 KCM SAC								29
1033.5 KCM ACSR								30
115 KCM STRAND								31
2/0 STRANDED CU								32
266.8 KCM ACSR								33
336 KCM ACSR								34
336.4 KCM ACSR 3								35
	449,338,613	5,743,102,134	6,192,440,747	4,707,582	11,406,369	9,434,492	25,548,449	36

Name of Respond			This Report Is: (1) X An Original	ginal	Date of Repo (Mo, Da, Yr)	rt Year End	/Period of Report of 2018/Q4	
Southern Californ	iia Edison Compa	any	(2) A Resi	ubmission	04/17/2019	End		
				LINE STATISTICS (,			
you do not include pole miles of the p 8. Designate any give name of lessor which the respond arrangement and expenses of the Li other party is an a 9. Designate any determined. Spec	E Lower voltage librimary structure transmission line or, date and term dent is not the sol giving particulars ine, and how the associated compatransmission line of the solution of the solut	ines with higher volt in column (f) and the e or portion thereof f is of Lease, and am le owner but which to details) of such man expenses borne by any. e leased to another of ee is an associated	age lines. If two or e pole miles of the or which the respondent of rent for year the respondent operatters as percent of the respondent are company and give company.	er voltage Lines and r more transmission other line(s) in colur indent is not the sole ar. For any transmisserates or shares in the wnership by responde accounted for, and name of Lessee, dar cost at end of year.	line structures support (g) owner. If such prosion line other than the operation of, furrodent in the line, nare accounts affected	port lines of the sar operty is leased from a leased line, or property as succinct state the of co-owner, base. Specify whether	m another company ortion thereof, for ement explaining the sis of sharing essor, co-owner, o	the y, ne
Size of		E (Include in Columi	37	EXPEN	ISES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	
and Material		Other Costs		Expenses	Expenses	(0)	Expenses	Line No.
(i) 4/0 ACSR 5X1	(j)	(k)	(I)	(m)	(n)	(0)	(p)	1
4/0 ACSR 5X1		+						2
4/0 STRANDED CU								3
477 MCM AL								4
636 KCM SAC								5
653.9 KCM ACSR			+					6
795 KCM SAC			+					7
954 KCM SAC			+					8
1033.5 KCM ACSR								9
2/0 STRANDED CU								10
4/0 STRANDED CU								11
954 KCM SAC								12
2/0 STRANDED CU								13
4/0 STRANDED CU								14
954 KCM SAC								15
4/0 STRANDED CU								16
2/0 STRANDED CU								17
336 KCM ACSR								18
336.4 KCM ACSR 3								19
4/0 STRANDED CU								20
954 KCM SAC								21
115 KCM STRAND								22
336 KCM ACSR								23
4/0 ACSR 6X1								24
115 KCM STRAND								25
336 KCM ACSR								26
4/0 ACSR 6X1								27
								28
								29
1/0 ACSR	1,427,432	196,079,841	197,507,273	46,944	2,110		49,054	-
1033.5 KCM ACSR				2,771	3,178		5,948	-
2/0 STRANDED CU				230,348	139,886		370,234	-
250 KCM					22			33
3/0 SOLID CU				34,631	480,874	25,953	541,457	
336 KCM ACSR				19,882	241,468		261,350	35
	449,338,613	5,743,102,134	6,192,440,747	4,707,582	11,406,369	9,434,492	25,548,449	36

Name of Respond			This Report Is		Date of Report (Mo, Da, Yr)	Year/ End o	Period of Report 2018/Q4	
Southern Californi	a Edison Compa	any	, ,	submission	04/17/2019	Ena		
				N LINE STATISTICS (,	•		
you do not include pole miles of the piles. Designate any to give name of lessor which the responderarrangement and gexpenses of the Lirother party is an as 9. Designate any to determined. Speci	Lower voltage li rimary structure transmission line or, date and terment is not the so giving particulars ne, and how the associated compa- transmission line ify whether lesse	ines with higher volt in column (f) and the e or portion thereof f as of Lease, and am le owner but which to s (details) of such m e expenses borne by any. e leased to another ee is an associated	age lines. If two e pole miles of the for which the respondent of the respondent of atters as percent the respondent company and give company.	or more transmission to other line(s) in colur bondent is not the sole ear. For any transmis perates or shares in the ownership by respondare accounted for, and	e owner. If such propert sion line other than a le ne operation of, furnish a dent in the line, name of d accounts affected. Sp tte and terms of lease, a	y is leased fror ased line, or po a succinct state f co-owner, bas ecify whether l	ne voltage, report to manother compan portion thereof, for ement explaining the sis of sharing essor, co-owner, co	the ly, he
Size of		E (Include in Colum and clearing right-of	•	EXPEN	ISES, EXCEPT DEPRE	CIATION AND	TAXES	
Conductor		Construction and	Total Cost	Operation	Maintonana	Ponts	Total	1
and Material	Land	Other Costs		Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	
336.4 KCM ACSR 3 336.4 KCM SAC				5,337	2,732		8,070	_
4/0 ACSR 5X1				3,199 47,826	5,688 175,222		8,887 223,049	_
4/0 SAC				19,127	6,145		25,272	_
4/0 STRANDED CU				10,972	136,909		147,881	_
605 KCM ACSR				2,029	841		2,870	_
653.9 KCM ACSR				20,156	167,315		187,471	_
954 KCM SAC				86,752	69,599		156,352	8
NO 2 SOLID CU				1,109	177		1,286	9
NO. 2 SAC				93,358	54,420		147,778	10
NO. 2 STRANDED				13,898			13,898	11
954 KCM ACSR				93,808	322,353		416,162	_
1033.5 KCM ACSR				1,602	1,901		3,502	
1590 KCM ACSR				10,461	80,947		91,408	_
2/0 STRANDED CU				47,413	10,512		57,926	_
3/0 SOLID CU								16
300 KCM 336 KCM ACSR								17
336 KCM ACSR 336.4 KCM ACSR 3								18
4/0 STRANDED CU								19
605 KCM ACSR								20
605 KCM ACSR		+		+				22
653.9 KCM ACSR								23
666.6 KCM ACSR								24
954 KCM SAC		+						25
NO. 2 SAC								26
NO. 2 STRANDED								27
1000 KCM HPOF								28
1250 KCM XLP								29
1500 KCM EPR								30
1500 KCM XLP								31
1590 KCM ACSR								32
1750 KCM XLP								33
2000 KCM HPOF								34
500 KCM HPOF								35
	449,338,613	5,743,102,134	6,192,440,747	4,707,582	11,406,369	9,434,492	25,548,449	36

Name of Respond Southern California		any	This Report Is:	-	Date of Repor (Mo, Da, Yr)	t Year End	/Period of Report of 2018/Q4	
Southern Camorn	a Luison Compe	arry	` '	ubmission	04/17/2019	2.10		
7. D				LINE STATISTICS (•			. :
you do not include pole miles of the p 8. Designate any to give name of lessor which the responde arrangement and expenses of the Li other party is an as 9. Designate any to determined. Speci	Lower voltage li rimary structure transmission line or, date and terment is not the solgiving particulars ne, and how the associated compatransmission line ify whether lesses	ines with higher volt in column (f) and the e or portion thereof f as of Lease, and am le owner but which to details) of such m expenses borne by any. e leased to another ee is an associated	age lines. If two of the pole miles of the or which the respondent operatters as percent of the respondent are company and give company.	r voltage Lines and r more transmission other line(s) in colur ondent is not the sole ar. For any transmisserates or shares in the ownership by responder accounted for, and name of Lessee, data cost at end of year.	line structures supp mn (g) owner. If such prop sion line other than he operation of, furni dent in the line, nam If accounts affected.	perty is leased from a leased line, or p sh a succinct state e of co-owner, ba Specify whether	me voltage, report m another compan ortion thereof, for ement explaining the sis of sharing lessor, co-owner, co	the ly, he
Size of		E (Include in Columi and clearing right-of	3,	EXPEN	ISES, EXCEPT DEF	PRECIATION AND) TAXES	
Conductor —		Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material (i)	(j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
750 KCM HPOF								1
954 KCM SAC								2
3000 KCM CU								3
3/0 SOLID CU 1033.5 KCM ACSR								5
2/0 STRANDED CU								6
250 KCM								7
3/0 SOLID CU								8
300 KCM								9
336 KCM ACSR								10
336.4 KCM ACSR 3								11
4/0 SAC								12
4/0 STRANDED CU								13
605 KCM ACSR								14
653.9 KCM ACSR								15
954 KCM SAC								16
NO. 2 SAC								17
1/0 ACSR								18
1033.5 KCM ACSR								19
1590 KCM ACSR								20
1750 KCM XLP								21
2/0 STRANDED CU								22
250 KCM								23
3/0 SOLID CU								24
300 KCM								25
336 KCM ACSR	-							26
336.4 KCM ACSR 3								27
336.4 KCM SAC								28
4/0 ACSR 5X1								29
4/0 SAC								30
4/0 STRANDED CU								31
400 KCM LPOF CU								32
605 KCM ACSR								33
653.9 KCM ACSR 954 KCM SAC								34 35
994 KOW SAC								33
	449,338,613	5,743,102,134	6,192,440,747	4,707,582	11,406,369	9,434,492	25,548,449	36

Name of Respond		an.	This Report Is:	iginal	Date of Repor (Mo, Da, Yr)	t Year	Period of Report 2018/Q4	
Southern Californ	ia Edison Compa	апу	` '	ubmission	04/17/2019	Lila		
				LINE STATISTICS (,			
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and g expenses of the Li other party is an as 9. Designate any determined. Spec	Lower voltage li rimary structure transmission line or, date and term ent is not the so giving particulars ne, and how the ssociated compa transmission line ify whether lesse	ines with higher volt in column (f) and the e or portion thereof f as of Lease, and am le owner but which to s (details) of such may expenses borne by any. e leased to another of ee is an associated	age lines. If two of the pole miles of the for which the respondent op atters as percent of the respondent a company and give company.	ver voltage Lines and or more transmission to other line(s) in colur ondent is not the sole ar. For any transmis erates or shares in the ownership by responder accounted for, and the name of Lessee, day a cost at end of year.	line structures supp mn (g) e owner. If such prop sion line other than a ne operation of, furni dent in the line, nam d accounts affected.	ort lines of the san perty is leased from a leased line, or po sh a succinct state e of co-owner, bas Specify whether I	ne voltage, report in m another compan portion thereof, for ement explaining the sis of sharing essor, co-owner, co	the ny, he
Size of		E (Include in Columi and clearing right-of	٠,	EXPEN	ISES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor –	Land	Construction and	Total Cost	Operation	Maintenance	Ponts	Total	┨.
and Material	Land	Other Costs		Operation Expenses	Expenses	Rents (o)	Expenses	Line No.
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	
NO 2 SOLID CU NO. 2 SAC								2
NO. 2 STRANDED								3
NO. 2 STIVANDED								4
								5
								6
2/0 STRANDED CU	289,649	20,544,521	20,834,170	22,461	421,574	6,055	450,091	7
336 KCM ACSR	,		, ,	350	1,216	2,222	1,566	1
4/0 ACSR 5X1					,			9
4/0 ACSR 6X1								10
NO. 2 STRANDED								11
2/0 STRANDED CU								12
336 KCM ACSR								13
4/0 ACSR 6X1								14
NO. 2 ACSR								15
NO. 2 STRANDED								16
115 KCM STRAND								17
2/0 ACSR								18
2/0 STRANDED CU								19
336 KCM ACSR								20
4/0 ACSR 5X1								21
4/0 ACSR 6X1								22
NO. 2 ACSR								23
NO. 2 STRANDED								24
								25
								26
2/0 STRANDED CU	1,325	87,115	88,440	28,143	176,749		204,892	
336 KCM ACSR				21,223	176,494		197,717	1
336.4 KCM ACSR 3				34,420	340,933	1,250,259	1,625,612	+
4/0 SAC								30
653.9 KCM ACSR								31
954 KCM SAC								32
2/0 STRANDED CU								33
336 KCM ACSR 4/0 STRANDED CU								34
4/0 STRAINDED CO								35
	449,338,613	5,743,102,134	6,192,440,747	4,707,582	11,406,369	9,434,492	25,548,449	36

Name of Respond			This Report Is (1) X An O		Date of Report (Mo, Da, Yr)	rt Year/ End o	/Period of Report	
Southern Californ	ia Edison Comp	any	(2) A Re	submission	04/17/2019	Elia		
				LINE STATISTICS (,	•		
you do not include pole miles of the p 8. Designate any give name of lesso which the respond arrangement and expenses of the Li other party is an as 9. Designate any determined. Spec	Lower voltage lirimary structure transmission line or, date and terment is not the so giving particulars ne, and how the ssociated compatransmission line ify whether lesses	ines with higher volt in column (f) and the e or portion thereof f as of Lease, and am le owner but which to s (details) of such m e expenses borne by any. e leased to another ee is an associated	age lines. If two the pole miles of the for which the respondent of atters as percent of the respondent wer voltage Lines and or more transmission to other line(s) in colusiondent is not the sole ear. For any transmissionerates or shares in the ownership by responare accounted for, and the name of Lessee, dank cost at end of year.	line structures support (g) e owner. If such prosision line other than the operation of, furn dent in the line, named accounts affected.	port lines of the san perty is leased fron a leased line, or po ish a succinct state ne of co-owner, bas Specify whether l	m another compan ortion thereof, for ement explaining the sis of sharing essor, co-owner, co	the ny, he	
Size of		E (Include in Colum and clearing right-of	3,	EXPEN	NSES, EXCEPT DEI	PRECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	┨
and Material		Other Costs		Expenses	Expenses	(0)	Expenses	Line No.
(i) 653.9 KCM ACSR	(j)	(k)	(I)	(m)	(n)	(0)	(p)	1
1500 KCM XLP								2
750 KCM HPOF								3
336 KCM ACSR								4
653.9 KCM ACSR								5
2/0 STRANDED CU								6
336 KCM ACSR								7
336.4 KCM ACSR 3 4/0 SAC								8
4/0 SAC 4/0 STRANDED CU								10
653.9 KCM ACSR		+						11
954 KCM SAC								12
								13
				175,423	354,563	2,181,749	2,711,735	14
	-1	-1	-2					15
								16
								17
								18
								19
								20
								22
								23
		+						24
								25
								26
								27
								28
								29
								30
								31
								33
								34
								35
	449,338,613	5,743,102,134	6,192,440,747	4,707,582	11,406,369	9,434,492	25,548,449	36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

0 1 1 1 0 100		<u> </u>	
Schedule Page: 422	Line No.: 1	Column: j	
Amounts are totaled on	the first row of	each location.	
Schedule Page: 422	Line No.: 1	Column: k	
Amounts are totaled on	the first row of	each location.	
Schedule Page: 422.12	Line No.: 1	6 Column: a	

aSAP is the source system for this record bSAP & SLD are the source systems for this record

	e of Respondent thern California Edison Compan	y	This Report Is: (1) X An Original (2) A Resubmission			Date (Mo, 1 04/17	of Report Da, Yr)	Year/Period of Report End of2018/Q4			
		- 	TRANSMISSI								
	eport below the information							is not necessa	ry to report		
	inor revisions of lines. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual										
	s of competed construction a								I .		
		SIGNATION					TRUCTURE		R STRUCTURE		
Line No.	From	To		Line Length in	Тур		Average Number per	Present	Ultimate		
				Miles			Miles				
4	(a)	(b)	1	(c)	(d))	(e)	(f)	(g)		
2	OVERHEAD	CONSTRUCTION									
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15		CONCEDUCTION	1								
	UNDERGROUND San Bernardino	CONSTRUCTION Redlands/Tennes		1 37	UG			2	2		
18		Rediands/Tennes:	see/Timoteo	1.57	00				2		
19											
20											
21											
22											
23											
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28 29											
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39											
40											
41 42											
42											
44	TOTAL			1.37				2	2		

	Respondent California Edison (Company	This R (1) [2)	eport Is: X∏An Original □ A Resubmissi	on	Date of Repor (Mo, Da, Yr) 04/17/2019	t	Year End o	Period of Report 2018/Q4	
				N LINES ADDE						
costs. De	esignate, howeve	er, if estimated am					Rights-of	f-Way, ar	nd Roads and	
		ppropriate footnot					Ü	•		
		s from operating v					ther tha	n 60 cyc	e, 3 phase,	
indicate s	such other charac	cteristic.								
	CONDUCT	ORS	Voltage			LINE CO	DST			Line
Size	Specification	Configuration and Spacing	KV	Land and	Poles, Towe		Ass		Total	No.
(h)	(i)	and Spacing (j)	(Operating) (k)	Land Rights (I)	and Fixture: (m)	and Devices (n)	Retire.	Costs	(p)	
	.,	9,	ì	, ,	, ,	, ,	,		,	1
										2
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3000	AL UG	ОТН	66			6,430,813			6,430,813	17
										18
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										40
										41
								+		42
										43
						6,430,813			6,430,813	44
		-					-			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

Schedule Page: 424 Line No.: 17 Column: e N/A

	e of Respondent		Report Is		Date of Report (Mo, Da, Yr)		Year/Period of	
Sout	hern California Edison Company	(2)	A Re	submission	04/17/2019		End of 20	018/Q4
		•		SUBSTATIONS		•		
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc ubstati of eac	t railway cept thos ons mus ch substa	customer should not se serving customers at be shown. ation, designating wh	t be listed below. s with energy for res	ale, ma	bution and wh	ether
Line						V	OLTAGE (In MV	/a)
No.	Name and Location of Substation			Character of Sub		mary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
1	ANTELOPE-LANCASTER			TU		500.00	220.00	13.8
2	ANTELOPE-LANCASTER			TU		220.00	66.00	
3	BAILEY-LANCASTER			TU		220.00	66.00	
4	BARRE-FULLERTON			TU		220.00	66.00	
5	BARRE-FULLERTON			TU		66.00	12.00	
6	CAMINO-TWENTY-NINE			TU		220.00	16.00	
7	CENTER-WHITTIER			TU		220.00	66.00	
8	CENTER-WHITTIER			TU		66.00	12.00	
9	CHEVMAIN-EL SEGUNDO			TU		220.00	66.00	
10	CHEVMAIN-EL SEGUNDO			TU		66.00	16.00	
11	CHEVMAIN-EL SEGUNDO			TU		66.00	13.20	
12	CHINO-ONTARIO			TU		220.00	66.00	
13	CHINO-ONTARIO			TU		72.00	12.00	
14	CHINO-ONTARIO			TU		66.00	12.00	
15	CIMA-HI DESERT			TU		220.00	16.00	
16	COLORADO RIVER-BLYTHE			TU		500.00	220.00	13.8
17	COLORADO RIVER-BLYTHE			TU		66.00	12.00	
18	COLORADO RIVER-BLYTHE			TU		66.00	4.00	
19	DEL AMO-LONG BEACH			TU		220.00	66.00	
20	DEL AMO-LONG BEACH			TU		66.00	12.00	
21	DEVERS-PALM SPRINGS			TA		500.00	220.00	
22	DEVERS-PALM SPRINGS			TA		220.00	115.00	13.8
23	DEVERS-PALM SPRINGS			TA		115.00	12.00	
24	EAGLE MOUNTAIN-BLYTHE			TU		220.00	161.00	12.0
25	EAGLE MOUNTAIN-BLYTHE			TU		220.00	66.00	72.0
26	EAGLE MOUNTAIN-BLYTHE			TU		220.00	66.00	12.0
27	EAGLE MOUNTAIN-BLYTHE			TU		66.00	12.00	
28	EAGLE ROCK-MONROVIA			TU		220.00	66.00	
29	EL CASCO-CALIMESA			TU		220.00	115.00	
30	EL CASCO-CALIMESA			TU		115.00	12.00	
31	EL NIDO-INGLEWOOD			TA		220.00	66.00	
	EL NIDO-INGLEWOOD			TA		66.00		
33	ELDORADO-CLARK CO., N			TA		500.00	220.00	13.8
34	ELLIS-HUNTINGTON BEACH			TU		220.00	66.00	
35	ELLIS-HUNTINGTON BEACH			TU		66.00	12.00	
36	GOLETA-SANTA BARBARA			TU		220.00		
37	GOLETA-SANTA BARBARA			TU		66.00		
	GOLETA-SANTA BARBARA			TU		66.00		
	GOULD-MONROVIA			TU		220.00		
40	GOULD-MONROVIA			TU		66.00	16.00	

	e of Respondent		Report Is		Date of Rep (Mo, Da, Yr	oort	Year/Period of	Report 018/Q4
Sout	hern California Edison Company	(2)	A Re	submission	04/17/2019		End of 20	J16/Q4
		•		SUBSTATIONS	•	•		
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc ubstation of eac	railway cept thos ons mus ch subst	customer should no se serving customers at be shown. ation, designating wh	t be listed belo s with energy for nether transmis	w. or resale, ma ssion or distri	bution and wh	ether
Line						V	OLTAGE (In M\	/a)
No.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
1	GOULD-MONROVIA			TU		33.00	16.00	
2	HINSON-LONG BEACH			TU		220.00	66.00	
3	INYO-BISHOP			TU		220.00	115.00	
4	IVANPAH-NIPTON			TU		220.00	115.00	
5	JOHANNA-SANTA ANA			TU		220.00	66.00	
6	JOHANNA-SANTA ANA			TU		66.00	12.00	
7	KRAMER-RIDGECREST			TU		230.00	115.00	
8	KRAMER-RIDGECREST			TU		115.00	33.00	
9	KRAMER-RIDGECREST			TU		33.00	2.40	
10	LA CIENEGA-SANTA MONICA			TU		220.00	66.00	
11	LA FRESA-REDONDO			TU		220.00	66.00	
12	LA FRESA-REDONDO			TU		66.00	16.00	
13	LAGUNA BELL-MONTEBELLO			TU		220.00	66.00	
14	LAGUNA BELL-MONTEBELLO			TU		66.00	16.00	
15	LIGHTHIPE-LONG BEACH			TA		220.00	66.00	
16	LIGHTHIPE-LONG BEACH			TA		66.00	12.00	
17	LUGO-HI DESERT			TA		500.00	220.00	
18	MESA-MONTEBELLO			TA		220.00	66.00	
19	MESA-MONTEBELLO			TA		66.00	16.00	
20	MESA-MONTEBELLO			TA		66.00	12.00	
21	MIRA LOMA-ONTARIO			TA		525.00	230.00	13.8
22	MIRA LOMA-ONTARIO			TA		230.00	70.00	
23	MIRA LOMA-ONTARIO			TA		66.00	12.00	
24	MIRAGE-PALM SPRINGS			TU		220.00	115.00	
25	MOORPARK-THOUSAND OAK			TU		220.00	66.00	
26	MOORPARK-THOUSAND OAK			TU		66.00	16.00	
27	OLINDA-FULLERTON			TU		220.00	66.00	
28	OLINDA-FULLERTON			TU		66.00	12.00	
29	PADUA-FOOTHILL			TU		220.00		
	PADUA-FOOTHILL			TU		66.00	12.00	
	RANCHO VISTA-ETIWANDA			TU		500.00		13.8
	RECTOR-VISALIA			TA		230.00		
	RECTOR-VISALIA			TA		230.00		
	RECTOR-VISALIA			TA		66.00		
	RECTOR-VISALIA			TA		66.00		
	RED BLUFF-VIDAL			TU		500.00		13.8
	RIO HONDO-MONROVIA			TU		230.00		
	RIO HONDO-MONROVIA			TU		220.00		
	RIO HONDO-MONROVIA			TU		66.00		
40	RIO HONDO-MONROVIA			TU		66.00	12.00	

Name of Respondent Southern California Edison Company		This Report I			Date of Report (Mo, Da, Yr)		Year/Period of Report	
		(2)		submission	04/17/2019		End of 20	018/Q4
		•		SUBSTATIONS		*		
2. S 3. S to fu 4. Ir atter	Report below the information called for concert substations which serve only one industrial or substations with capacities of Less than 10 M notional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, smn (f).	street Va exc ubstati of eac	railway cept thos ons mus ch subst	customer should not se serving customers at be shown. ation, designating wh	t be listed below with energy fo nether transmiss	v. r resale, mag sion or distril	bution and wh	ether
Line						VOLTAGE (In MVa)		
No.	Name and Location of Substation			Character of Substation		Primary Secondary Tertiary		
	(a)			(b)		(c)	(d)	(e)
1	SAN BERNARDINO-INLAND			TU		220.00	66.00	
2	SAN BERNARDINO-INLAND			TU		66.00	12.00	
3	SANTA CLARA-VENTURA			TU		220.00	72.00	
4	SANTA CLARA-VENTURA			TU		220.00	66.00	
5	SANTIAGO-EL TORO			TU		220.00	66.00	
6	SANTIAGO-EL TORO			TU		66.00	33.00	
7	SANTIAGO-EL TORO			TU		66.00	12.00	
8	SAUGUS-SAN FERNANDO			TU		220.00	66.00	
9	SAUGUS-SAN FERNANDO			TU		66.00	16.00	
10	SERRANO-ORANGE			TU		500.00	220.00	
11	SPRINGVILLE-PORTERVILLE			TU		220.00	66.00	
12	SPRINGVILLE-PORTERVILLE			TU		66.00	12.00	
13	VALLEY-SAN JACINTO			TA		525.00	120.00	
14	VALLEY-SAN JACINTO			TA		115.00	12.00	
15	VESTAL-DELANO			TU		220.00	66.00	
16	VESTAL-DELANO			TU		66.00	12.00	
17	VICTOR-HI DESERT			TU		220.00	115.00	
18	VICTOR-HI DESERT			TU		115.00	33.00	
				TU		115.00	12.00	
20	VIEJO-LAKE FOREST			TU		220.00	66.00	
21	VIEJO-LAKE FOREST			TU		66.00	12.00	
22	VILLA PARK-SANTA ANA			TU		220.00	66.00	
23	VILLA PARK-SANTA ANA			TU		66.00	12.00	
24	VINCENT-LANCASTER			TA		500.00	220.00	
25	VISTA-INLAND			TA		220.00	115.00	
26	VISTA-INLAND			TA		220.00	66.00	
27	WALNUT-COVINA			TU		220.00	66.00	
28	WALNUT-COVINA			TU		66.00	12.00	
29	ALAMITOS-LONG BEACH			TU		220.00	66.00	
30	BIG CREEK 1-BIG CREEK			TU		230.00	13.10	
	BIG CREEK 1-BIG CREEK			TU		33.00		
32	BIG CREEK 1-BIG CREEK			TU		33.90		
33	BIG CREEK 1-BIG CREEK			TU		13.40	7.20	
	BIG CREEK 2-NR. BIG CREEK			TU		230.00	7.20	
	BIG CREEK 2-NR. BIG CREEK			TU		220.00	13.80	
36	BIG CREEK 3-NR. AUBERRY			TU		240.00	13.80	
37	BIG CREEK 3-NR. AUBERRY			TU		230.00	13.80	
	BIG CREEK 4-NR. AUBERRY			TU		240.00		
39	BIG CREEK 4-NR. AUERRY			TU		12.00	2.40	
40	BIG CREEK 8-NR. BIG CREEK			TU		240.00	13.50	

	e of Respondent		Report Is		Date of Repo (Mo, Da, Yr)	ort	Year/Period of	Report 018/Q4
Sout	hern California Edison Company	(2)	A Re	submission	04/17/2019	End of		<u></u>
				SUBSTATIONS		•		
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc ibstati of eac	railway cept thosons mus ch subst	customer should not se serving customers at be shown. ation, designating wh	be listed below with energy fo nether transmis	v. r resale, mag sion or distril	bution and who	ether
Line						V	OLTAGE (In MV	/a)
No.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
	BOREL-LAKE ISABELLA			TU		66.00	2.40	
	BUCKWIND-NORTH PALM SPRINGS			TU		115.00	12.47	
3	CHEVGEN-EL SEGUNDO			TU		66.00	13.80	
4	COOL WATER-DAGGETT			TU		115.00	13.20	
	COOL WATER-DAGGETT			TU		115.00	4.16	
	EASTWOOD-SHAVER LAKE			TU		220.00	13.80	
	ETIWANDA-ETIWANDA			TU		230.00	18.00	
	ETIWANDA-ETIWANDA			TU		220.00	66.00	
	ETIWANDA-ETIWANDA			TU		220.00	16.00	
	ETIWANDA-ETIWANDA			TU		67.00	16.00	
	ETIWANDA-ETIWANDA			TU		66.00	12.00	
	ETIWANDA-ETIWANDA			TU		66.00	4.00	
	HUNTINGTON BEACH-HUNTINGTON BEACH			TU		66.00	4.00	
	KAWEAH 1-THREE RIVERS			TU		66.00	2.40	
	KAWEAH 2-THREE RIVERS			TU		66.00	2.40	
	KAWEAH 3-THREE RIVERS			TU		72.00	2.40	
	KERN RIVER 1-KERN CANYON			TU		70.00	2.60	
	KERN RIVER 3-KERNVILLE			TU		71.54	11.00	
	LUNDY-NR. LEE VINING			TU		55.00	16.00	
	LUNDY-NR. LEE VINING			TU		55.00	2.40	
-	MAMMOTH POOL-BIG CREEK			TU		230.00		
	MCGRATH BEACH-OXNARD			TU		66.00	13.00	
	MIDWIND-LANCASTER			TU		66.00	12.00	
	ORMOND BEACH-OXNARD			TU		220.00	66.00	
	PEBBLY BEACH-AVALON			TU		12.00		
	PARKER-BLYTHE			TU		161.00		
	POOLE-NR. LEE VINING			TU		12.00	7.00	
	POOLE-NR. LEE VINING			TU		7.20	122.00	
	PORTAL-BIG CREEK			TU		33.00	4.00	
	RENWIND-PALM SPRINGS			TU		115.00		
	RUSH CREEK-NR. JUNE LAKE			TU TU		115.00	2.40	
	SANTA ANA RIVER 2 FOOTHILL			TU		34.40	2.40	
	SANTA ANA RIVER 3-FOOTHILL SOUTHWIND-LANCASTER			TU		34.50 66.00		
	VENWIND-PALM SPRINGS WHIRLWIND-ROSAMOND			TU TU		115.00 500.00	12.00 220.00	13.8
	WINDHUB-TEHACAHPI			TU		533.00	220.00	13.8
-	WINDHUB-TEHACAHPI			TU		230.00	66.00	13.8
	ACTON-SAN JACINTO			DU		66.00	12.00	
	AEROJET-AZUSA			DU		66.00	12.00	
-10				, - 		30.00	12.00	

Name	e of Respondent	This Report Is		Date of Repo		Year/Period of	•
Sout	hern California Edison Company	(1) X An C (2) A Re	esubmission	(Mo, Da, Yr) 04/17/2019		End of 2	018/Q4
		` '	SUBSTATIONS	020			
2. S 3. S to fur 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street railway Va except tho obstations must of each subst	customer should not se serving customers st be shown. ation, designating wh	be listed below with energy fo nether transmis	v. r resale, ma sion or distr	ibution and wh	ether
Line	Name and Location of Substation		Character of Sub	etation	\	OLTAGE (In M\	/a)
No.	(a)		(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)
1	AFG-HESPERIA		DU		115.00	12.00	
2	AIR PRODUCTS-CARSON		DU		66.00	16.00	
3	ALDER-FOOTHILL		DU		66.00	12.00	
4	ALESSANDRO-SAN JACINTO		DU		115.00	33.00	
5	ALESSANDRO-SAN JACINTO		DU		115.00	12.00	
6	ALHAMBRA-MONTEBELLO		DU		66.00	16.00	
7	ALHAMBRA-MONTEBELLO		DU		66.00	4.00	
8	ALLEN-MONROVIA		DU		16.00	4.00	
9	ALON-COMPTON		DU		66.00	12.00	
10	AMADOR-EL MONTE		DU		66.00	16.00	
	AMADOR-EL MONTE		DU		66.00	4.00	
12	AMALIA-MONTEBELLO		DU		16.00	4.00	
	AMARGO-RIDGECREST		DU		33.00	4.00	
	AMBOY-TWENTY-NINE PALMS		DU		33.00		
	AMCO-TORRANCE		DU		66.00		
	AMCO-TORRANCE		DU		12.00		
	AMERON-ETIWANDA		DU		66.00		
	ANAVERDE-LANCASTER		DU		66.00		
	ANITA-MONROVIA		DU		66.00		
	ANITA-MONROVIA		DU		66.00		
	APL-LONG BEACH		DU		66.00		
			DU				
	APOLLO-HUNTINGTON BEACH				66.00		
	APPLE VALLEY-HI DESERT		DU		115.00		
	AQUEDUCT-HI DESERT		DU		115.00		
	ARCADIA-MONROVIA		DU		66.00		
	ARCADIA-MONROVIA		DU		66.00		
	ARCHIBALD-FOOTHILL		DU		66.00		
	ARCHLINE-ONTARIO		DU		66.00		
	ARCO-LONG BEACH		DU		66.00		
	ARRO-SAN BERNARDINO		DU		33.00	+	
	ARROWHEAD-ARROWHEAD		DU		115.00		
	ARROWHEAD-ARROWHEAD		DU		33.00		
	ARROYO-GLENDORA		DU		66.00	+	
	ARROYO-GLENDORA		DU		16.00		
	ASTRO-LONG BEACH		DU		66.00		
	ATHENS-COMPTON		DU		16.00	 	
	ATWOOD-FULLERTON		DU		66.00		
	AULD-SAN JACINTO		DU		115.00		
	AULD-SAN JACINTO		DU		115.00		
40	AZUSA-AZUSA		DU		66.00	12.00	
			· · · · · · · · · · · · · · · · · · ·				

Name of Respondent		Trils Report is: (1)	(Mo, Da, Yr)	_	r/Period of Report	
Sout	hern California Edison Company	(2) A Resubmission	04/17/2019	End of 2	018/Q4	
		SUBSTATIONS	+			
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Line	Name and Location of Substation	Character of Sul		VOLTAGE (In M	√a)	
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	BAIN-MIRA LOMA	DU	66.0	` ′	(-)	
2	BAKER-HI DESERT	DU	115.0	00 33.00		
3	BAKER-HI DESERT	DU	115.0	00 12.00		
	BANDINI-COMPTON	DU	66.0			
	BANNING-INLAND	DU	115.0			
	BARSTOW-HI DESERT	DU	33.0			
	BARTOLO-WHITTIER	DU	12.0			
	BASSETT-COVINA	DU	66.0			
	BASTA-FULLERTON	DU	12.0			
	BAYSIDE-HUNTINGTON BEACH	DU	66.0			
	BEAUMONT-INLAND	DU	12.0			
	BEDFORD-SANTA MONICA	DU	16.0			
	BELDING-PALM SPRINGS	DU	33.0			
	BELMONT-LONG BEACH	DU	12.0			
	BELVEDERE-MONTEBELLO	DU	16.0			
	BEVERLY-SANTA MONICA	DU	66.0			
	BEVERLY-SANTA MONICA	DU	66.0			
	BICKNELL-MONTEBELLO	DU	16.0			
	BIXBY-LONG BEACH	DU	12.0			
	BLACK MOUNTAIN-APPLE VALLEY	DU	115.0			
	BLISS-TULARE	DU	66.0			
	BLOOMINGTON-FOOTHILL	DU	66.0			
	BLUFF COVE-REDONDO	DU	16.0			
	BLYTHE CITY-BLYTHE	DU	33.0			
	BLYTHE CITY-BLYTHE	DU	33.0			
	BOLSA-HUNTINGTON BEACH	DU	66.0			
	BOOST-LONG BEACH	DU	66.0			
	BORREGO-EL TORO	DU	66.0			
	BOTTLE-CABAZON	DU	115.0	_		
	BOVINE-LONG BEACH	DU	66.0			
	BOWL-LONG BEACH	DU	66.0			
	BOWL-LONG BEACH	DU	66.0			
33	BOXWOOD-PORTERVILLE	DU	66.0	00 12.00		
	BRADBURY-MONROVIA	DU	66.0			
35	BREA-FULLERTON	DU	66.0			
	BREEZE-LANCASTER	DU	66.0			
	BREW-IRWINDALE	DU	66.0			
	BREWSTER-COMPTON	DU	16.0			
	BRIDGE-REDONDO	DU	66.0			
	BRIGHTON-REDONDO	DU	66.0			
			•			

Name	e of Respondent	This Report Is:	ol.	Date of Report		Year/Period of	•
Sout	hern California Edison Company	(1) X An Origin (2) A Resubr		(Mo, Da, Yr) 04/17/2019		End of 20	018/Q4
		` ′ 🔲	STATIONS	0			
2. S 3. S to fui 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M'nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, sonn (f).	street railway cus /a except those s bstations must be of each substation	tomer should not erving customers s shown. n, designating wh	be listed below. with energy for remether transmission	sale, ma	bution and wh	ether
Line	Name and Location of Substation		Character of Sub	station	V	OLTAGE (In M\	/a)
No.	(a)		(b)		imary (c)	Secondary (d)	Tertiary (e)
1	BROADWAY-LONG BEACH	DU	• • • • • • • • • • • • • • • • • • • •		66.00	12.00	. ,
2	BROADWAY-LONG BEACH	DU			12.00	4.00	
3	BROOKHURST-HUNTINGTON BEACH	DU			66.00	12.00	
4	BROWNING-DELANO	DU			66.00	12.00	
5	BRYAN-SANTA ANA	DU			66.00	12.00	
6	BRYMAN-HI DESERT	DU			33.00	4.00	
7	BULLIS-COMPTON	DU			66.00	16.00	
	BULLIS-COMPTON	DU			66.00	4.00	
	BUNKER-SAN JACITO	DU			115.00	12.00	
	BURNT MILL-LAKE ARROWHEAD	DU			33.00	12.00	
	BURPIT-ORANGE	DU			66.00	4.00	
	CABAZON-PALM SPRINGS	DU			33.00	12.00	
	CABRILLO-EL TORO	DU			66.00	12.00	
	CADY-HI DESERT	DU			33.00	12.00	
	CAJALCO-PERRIS	DU			115.00	12.00	
	CAL CEMENT-MOJAVE	DU			66.00	4.00	
	CALCITY-CAL CITY	DU			33.00	12.00	
	CALDEN-COMPTON	DU			66.00	16.00	
	CALECTRIC-INLAND	DU			115.00	33.00	
	CAMARILLO-VENTURA	DU			66.00		
	CAMDEN-SANTA ANA	DU			66.00		
	CAMERON-LONG BEACH	DU			66.00		
	CANTIL-RIDGECREST	DU			33.00	12.00	
	CANYON-FULLERTON	DU			66.00	12.00	
	CANYON LAKE-SAN JACINTO	DU			33.00		
	CAPITAN-SANTA BARBARA	DU			66.00		
	CAPSULE-SAN BERNARDINO	DU			33.00	4.00	
	CAPTIVE-DELANO	DU			66.00	12.00	
	CARBOGEN-LONG BEACH	DU			66.00		
	CARBONIC-CARSON	DU			66.00	12.00	
	CARDIFF-INLAND	DU			66.00	12.00	
	CARDIFF-INLAND	DU			66.00	4.00	
	CARMENITA-WHITTIER	DU			66.00		
	CARODEAN-TWENTY-NINE PALMS	DU			115.00	12.00	
	CAROLINA-FULLERTON	DU			66.00	12.00	
	CARPINTERIA-CARPINTERIA	DU			66.00	16.00	
	CARSON-COMPTON	DU			66.00		
	CASITAS-VENTURA	DU			66.00	16.00	
	CATHEDRAL CITY-PALM SPRINGS	DU			33.00		
	CEDARWOOD-HUNTINGTON BEACH	DU			12.00		
						4.00	

Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2019							
Sout	hern California Edison Company		esubmission	(NO, Da, 11) 04/17/2019		End of 20	018/Q4
		` ′ 🗀	SUBSTATIONS				
2. S 3. S to fur 4. In	eport below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 MN actional character, but the number of such surdicate in column (b) the functional character uded or unattended. At the end of the page, smn (f).	street railway /a except tho bstations mus of each subst	customer should not se serving customers st be shown. ation, designating wh	be listed below. with energy for re mether transmission	sale, ma ı or distri	bution and wh	ether
ine	Name and Location of Substation		Character of Sub	station	V	OLTAGE (In M\	/a)
No.			(b)		rimary (c)	Secondary (d)	Tertiary
1	(a) CERTIFIED-LONG BEACH		DU		66.00	` '	(e)
	CHANNEL ISLAND-TEHACHAPI		DU		66.00		
3	CHARMIN-OXNARD		DU		66.00		
4	CHARMIN-OXNARD		DU		66.00		
	CHASE-ONTARIO		DU		66.00		
	CHATHAM-VISALIA		DU		66.00		
	CHATSWORTH-THOUSAND OAK		DU		66.00		
	CHERRY-LONG BEACH		DU		66.00		
	CHESTNUT-SANTA ANA		DU		66.00		
	CHEVCENTRAL-EL SUGUNDO		DU		66.00		
			DU		66.00		
	CITRUS-COVINA		DU		66.00		
	CLAREMONT-CLAREMONT		DU		66.00		
	CLARK-LONG BEACH		DU		66.00	4.00	
15	COFFEE-PALM SPRINGS		DU		33.00	12.00	
16	COLONIA-VENTURA		DU		66.00	16.00	
17	COLORADO-SANTA MONICA		DU		66.00	16.00	
18	COLORADO-SANTA MONICA		DU		66.00	4.00	
19	COLOSSUS-VALENCIA		DU		66.00	16.00	
20	COLTON-FOOTHILL		DU		66.00	12.00	
21	COLTON CEMENT-COLTON		DU		66.00	12.00	
22	COLUMBINE-DELANO		DU		66.00	12.00	
23	COMPRESS-TORRANCE		DU		66.00	12.00	
24	COMPTON-COMPTON		DU		16.00	4.00	
25	CONCHO-PALM SPRINGS		DU		115.00	12.00	
26	CONVERSE FLATS-CAMP ANGELUS		DU		33.00	12.00	
27	CORNERS-LONG BEACH		DU		66.00	2.40	
28	CORNUTA-COMPTON		DU		66.00	12.00	
29	CORONA-ONTARIO		DU		66.00	33.00	
30	CORONA-ONTARIO		DU		66.00		
31	CORONA-ONTARIO		DU		33.00		
	CORRECTION-TEHACHAPI		DU		66.00		
	CORTEZ-COVINA		DU		66.00		
	CORUM-LANCASTER		DU		66.00		
	COSMIC-HAWTHORNE		DU		66.00		
	COSO-LITTLE LAKE		DU		115.00		
	COSTA MESA-HUNTINGTON BEACH		DU		12.00		
	COTTONWOOD-HI DESERT		DU		115.00		
	CRATER-THOUSAND OAK		DU		66.00		
40	CREST-REDONDO		DU		66.00	16.00	
			<u> </u>			<u> </u>	

Name	e of Respondent	This Report Is		Date of Repo	rt	Year/Period of	•
Sout	hern California Edison Company	(1) X An C (2) A Re	esubmission	(Mo, Da, Yr) 04/17/2019		End of 2	018/Q4
		` '	SUBSTATIONS	0			
2. S 3. S to fui 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M'nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, some (f).	street railway Va except thou of each subst	customer should not se serving customers st be shown. ation, designating wh	be listed below with energy for nether transmiss	resale, ma	ibution and wh	ether
Line	Name and Location of Substation		Character of Sub	station	V	OLTAGE (In M\	/a)
No.	(a)		(b)	31411011	Primary (c)	Secondary (d)	Tertiary (e)
1	CRESTMORE-RUBIDOUX		DU		66.00	4.00	
2	CROWN-HUNTINGTON BEACH		DU		66.00	12.00	
3	CUCAMONGA-FOOTHILL		DU		66.00	12.00	
4	CUDAHY-COMPTON		DU		66.00	16.00	
5	CUDAHY-COMPTON		DU		66.00	4.00	
6	CULVER-SANTA MONICA		DU		66.00	16.00	
7	CULVER-SANTA MONICA		DU		66.00	4.00	
8	CUMMINGS-LANCASTER		DU		66.00		
9	CYBER-EL SEGUNDO		DU		66.00	12.00	
	CRYCO-INDUSTRY		DU		66.00	13.80	
	CYPRESS-FULLERTON		DU		66.00		
	DAIRYMANS-TULARE		DU		66.00		
	DAGGETT-BARSTOW		DU		33.00		
	DAISY-LONG BEACH		DU		12.00		
	DALTON-MONROVIA		DU		66.00		
	DATABANK-CORONA		DU		66.00		
	DAVIDSON CITY-LONG BEACH		DU		12.00		
	DECLEZ-FOOTHILL		DU		66.00		
	DECLEZ-FOOTHILL		DU		12.00		
	DEFRAIN-BLYTHE		DU		33.00		
	DEL MAR-EL SEGUNDO		DU		66.00		
	DEL ROSA-INLAND		DU		66.00		
	DEL SUR-LANCASTER		DU				
					66.00		
	DELANO DELANO		DU		66.00		
	DELANO-DELANO		DU		66.00		
	DESAL-SANTA BARBARA		DU		66.00		
	DESERT OUTPOST-CATHEDRAL CITY		DU		33.00		
	DIAMOND BAR-COVINA		DU		66.00		
	DIEMER-YORBA LINDA		DU		66.00		
	DIKE-LONG BEACH		DU		66.00		
	DITMAR-REDONDO		DU DU		66.00		
	DITMAR-REDONDO		DU		16.00		
	DOCK-LONG BEACH				66.00		
	DOHENY-SANTA MONICA		DU		16.00		
	DOMHILL-CARSON		DU		66.00		
	DOUGLAS-EL SEGUNDO		DU		66.00		
	DOUGOIL-PARAMOUNT		DU		66.00		
	DOWNEY-WHITTIER		DU		12.00		
	DOWNEY MED-WHITTIER		DU		66.00		
40	DOWNS-RIDGECREST		DU		115.00	12.00	
						-	

	Name of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period o End of 2	f Report 018/Q4
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	Lild Oi	
			SUBSTATIONS			
2. S 3. S to fur 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M\ nctional character, but the number of such su dicate in column (b) the functional character ided or unattended. At the end of the page, s nn (f).	street /a exc bstati of eac	railway customer should no cept those serving customer ons must be shown. ch substation, designating w	t be listed below. s with energy for resale, hether transmission or di	may be grouped	nether
ine	Name and Location of Substation		Character of Sul	estation	VOLTAGE (In M	Va)
No.	(a)		(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	DUARTE-MONROVIA		DU	16	.00 4.00	
2	DUNES-BLYTHE		DU	33	.00 12.00	
3	DUNN SIDING-HI DESERT		DU	115	.00 12.00	
4	EARLIMART-DELANO		DU	66	.00 12.00	
5	EAST BARSTOW-HI DESERT		DU	33	.00 4.00	
6	EATON-MONROVIA		DU		.00 16.00	
7	EDINGER-SANTA ANA		DU	12	.00 4.00	
8	EDWARDS-RIDGECREST		DU	115	.00 33.00	
9	EISENHOWER-PALM SPRINGS		DU	115	.00 33.00	
10	EISENHOWER-PALM SPRINGS		DU	115	.00 12.00	
11	EL SOBRANTE-ONTARIO		DU	33	.00 12.00	
12	ELCANS-VISALIA		DU	66	.00 12.00	
13	ELIZABETH LAKE-VENTURA		DU	66	.00 16.00	
14	ELSINORE-SAN JACINTO		DU	115	.00 33.00	
15	ELSINORE-SAN JACINTO		DU	115	.00 12.00	
16	ELY-FULLERTON		DU	66	.00 12.00	
17	ERIC-LONG BEACH		DU	66	.00 12.00	
18	ESTERO-VENTURA		DU	66	.00 16.00	
19	ESTRELLA-EL TORO		DU	66	.00 12.00	
20	EUCLID-ONTARIO		DU	12	.00 4.00	
21	FAIR OAKS-MONROVIA		DU	16	.00 4.00	
22	FAIRFAX-LOS ANGELES		DU	66	.00 16.00	
23	FAIRFAX-LOS ANGELES		DU	16	.00 4.00	
24	FAIRVIEW-SANTA ANA		DU	66	.00 12.00	
25	FARRELL-PALM SPRINGS		DU	115	.00 12.00	
26	FEDERALGEN-COMMERCE		DU	66	.00 12.00	
27	FELTON-INGLEWOOD		DU	66	.00 16.00	
28	FELTON-INGLEWOOD		DU	16	.00 4.00	
29	FERNWOOD-COMPTON		DU	66	.00 16.00	
30	FIBRE-RIVERSIDE		DU	66	.00 4.00	
31	FILLMORE-VENTURA		DU	66	.00 16.00	
	FIREHOUSE-ONTARIO		DU		.00 12.00	
33	FLORADAY-WHITTIER		DU		.00 4.00	
34	FOGARTY-LITTLE LAKE		DU	115		
	FOREST HOME-INLAND		DU		.00 2.40	
	FORGE-RANCHO CUCAMONGA		DU		.00 12.00	
	FORT IRWIN-FORT IRWIN		DU		.00 12.00	
	FRANCIS-ONTARIO		DU		.00 12.00	
	FRAZIER PARK-LANCASTER		DU		.00 12.00	
40	FREMONT-COMPTON		DU	66	.00 16.00	

Name	e of Respondent	This Report Is:	Date of Report	Year/Period o	
Sout	hern California Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/17/2019	End of 2	018/Q4
		SUBSTATIONS	0		
2. S 3. S to fur 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M'nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	street railway customer should not Va except those serving customer abstations must be shown. of each substation, designating w	ot be listed below. The second	may be grouped	ether
Line	Name and Location of Substation	Character of Su	hetation	VOLTAGE (In M	√a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	FREMONT-COMPTON	DU	16	.00 4.00	
2	FRUITLAND-COMPTON	DU	66	.00 16.00	
3	FRUITLAND-COMPTON	DU	66	.00 4.00	
4	FUEL-LONG BEACH	DU	66	.00 4.00	
5	FULLERTON-FULLERTON	DU	66	.00 12.00	
6	FULLERTON-FULLERTON	DU	66	.00 4.00	
7	GAGE-COMPTON	DU	16	.00 4.00	
8	GALAXY-MANHATTAN BEACH	DU	66	.00 12.00	
9	GALAXY-MANHATTAN BEACH	DU	66	.00 4.00	
10	GALE-HI DESERT	DU	115	.00 33.00	
11	GALLATIN-WHITTIER	DU	66	.00 12.00	
12	GANESHA-COVINA	DU	66	.00 12.00	
13	GANESHA-COVINA	DU	12	.00 4.00	
14	GARFIELD-EL MONTE	DU	66	.00 4.00	
15	GARNET-PALM SPRINGS	DU	115	.00 33.00	
16	GARNET-PALM SPRINGS	DU	33	.00 12.00	
17	GARVEY-MONTEBELLO	DU	16	.00 4.00	
18	GATX-CARSON	DU	66	.00 12.00	
19	GAVILAN-SAN JACINTO	DU	33	.00 12.00	
20	GAVIOTA-SANTA BARBARA	DU	66	.00 16.00	
21	GENAMIC-RANCHO CUCAMONGA	DU		.00 12.00	
22	GEORGE A.F.BADELANTO	DU	33	.00 4.00	
23	GETTY-VENTURA	DU	66	.00 16.00	
24	GILBERT-FULLERTON	DU	66	.00 12.00	
25	GISLER-HUNTINGTON BEACH	DU	66	.00 12.00	
26	GLEN AVON-ONTARIO	DU	66	.00 12.00	
27	GLEN IVY-GLEN IVY HOT	DU	33	.00 12.00	
28	GLENNVILLE-DELANO	DU	66	.00 12.00	
29	GOLDSTONE-BARSTOW	DU	33	.00 12.00	
30	GOLDTOWN-LANCASTER	DU	66	.00 12.00	
31	GONZALES-VENTURA	DU	66	.00 16.00	
32	GORMAN-LANCASTER	DU	66	.00 12.00	
33	GOSHEN-VISALIA	DU	66	.00 12.00	
34	GRAHAM-COMPTON	DU	16	.00 4.00	
35	GRANADA-MONTEBELLO	DU	16	.00 4.00	
36	GREAT LAKES-ROSAMOND	DU	66	.00 12.00	
37	GREENHORN-DELANO	DU	66	.00 2.40	
38	GREENING-LONG BEACH	DU	66	.00 12.00	
39	HAAGEN-TULARE	DU	66	.00 4.00	
40	HAMILTON-HUNTINGTON BEACH	DU	66	.00 12.00	

Name	e of Respondent	This Report	: Is: ı Original	Date of Report (Mo, Da, Yr)	rt	Year/Period of			
Sout	hern California Edison Company	` '	Resubmission	04/17/2019		End of 20	018/Q4		
			SUBSTATIONS		ļ				
2. S 3. S to ful 4. In atter	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according unctional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in umn (f).								
Line	Name and Location of Substation		Character of Sub	etation	V	OLTAGE (In M\	/a)		
No.	(a)		(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)		
1	HANFORD-HANFORD		DU		66.00	4.00	(-)		
2	HANJIN-LONG BEACH		DU		66.00	12.00			
3	HARVARD-HI DESERT		DU		33.00	12.00			
4	HASKELL-SAN FERNANDO		DU		66.00	16.00			
5	HATHAWAY-LONG BEACH		DU		66.00	12.00			
	HATHAWAY-LONG BEACH		DU		66.00	4.00			
	HAVASU-BLYTHE		DU		66.00	16.00			
	HAVEDA-REDONDO		DU		16.00	4.00			
9	HAVILAH-KERNVILLE		DU		66.00	12.00			
	HEDDA-LONG BEACH		DU		12.00	4.00			
	HELENDALE-HI DESERT		DU		33.00	12.00			
	HELIJET-PALMDALE		DU		66.00	12.00			
ļ	HELIJET-PALMDALE		DU		12.00	4.00			
	HEMET-SAN JACINTO		DU		33.00	12.00			
	HESPERIA-HI DESERT		DU		115.00	12.00			
	HI DESERT-TWENTY-NINE PALMS HI DESERT-TWENTY-NINE PALMS		DU		115.00	33.00			
			DU		34.50	24.94			
	HIGHLAND-INLAND		DU		66.00	12.00			
	HILLGEN-CITY OF INDUSTRY		DU		66.00	12.00			
—	HINKLEY-HI DESERT		DU		33.00	12.00			
-	HOLGATE-BORON		DU		33.00	12.00			
	HOLIDAY-PALM SPRINGS		DU		33.00	4.00			
	HOMART-INLAND		DU		115.00	12.00			
	HOPEFUL-DUARTE		DU		66.00	12.00			
	HOWARD-INGLEWOOD		DU		66.00	4.00			
	HOYT-EL MONTE		DU		16.00	4.00			
	HUGHESAIR-EL SEGUNDO		DU		66.00	12.00			
28	HUGHTRON-TORRANCE		DU		66.00	4.00			
	HUNTINGTON PARK-COMPTON		DU		16.00	4.00			
	HUSTON-ARROWHEAD		DU		33.00	12.00			
	HUSTON-ARROWHEAD		DU		33.00	2.40			
32	IMPERIAL-WHITTIER		DU		66.00	12.00			
	IMPERIAL-WHITTIER		DU		66.00	4.00			
	INDIAN WELLS-PALM SPRINGS		DU		115.00	12.00			
35	INDUSTRY-COVINA		DU		66.00	12.00			
36	INGLEWOOD-INGLEWOOD		DU		66.00	16.00			
37	INGLEWOOD-INGLEWOOD		DU		66.00	4.00			
38	INJECTION-LONG BEACH		DU		66.00	12.00			
39	INLAND-ONTARIO		DU		66.00	12.00			
40	INYOKERN-RIDGECREST		DU		115.00	33.00			

		Report Is: X An Original	Date of Report (Mo, Da, Yr)	(r)		
Sout	hern California Edison Company	(1) (2)	A Resubmission	04/17/2019	End of 2	018/Q4
		(-/	SUBSTATIONS			
2. S 3. S to fui 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	street /a exc bstati of eac	ubstations of the respondent railway customer should no cept those serving customers ons must be shown.	t be listed below. s with energy for resale, nether transmission or di	may be grouped stribution and wh	ether
ine	Name and Location of Substation		Character of Sub	potation	VOLTAGE (In M	√a)
No.	(a)		(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	INYOKERN-RIDGECREST		DU	, ,	.00 12.00	(-)
2	INYOKERN TOWN-RIDGECREST		DU	33	.00 4.80	
	IRON MT. SCE-DESERT CENTER		DU		6.90	
	IRVINE-EL TORO		DU		12.00	
	ISABELLA-KERNVILLE		DU		12.00	
	ISLA VISTA-SANTA BARBARA		DU		16.00	
	IVAR-MONTEBELLO		DU		6.00 4.00	
	IVYGLEN-ONTARIO		DU	115		
	JEFFERSON-ONTARIO		DU		5.00 12.00	
	JERSEY-COMPTON		DU		5.00 16.00	
			DU DU		12.00	
	KEMPSTER-FOOTHILL				4.00	
	KERNVILLE-KERNVILLE		DU		16.00	
	KIMBALL-CHINO		DU		12.00	
	LA CANADA-MONROVIA		DU		16.00	
	LA CANADA-MONROVIA		DU		4.00	
	LA HABRA-FULLERTON		DU		12.00	
	LA MIRADA-WHITTIER		DU	66	12.00	
	LANPRI-LANCASTER		DU		12.00	
20	LA PALMA-FULLERTON		DU	66	.00 12.00	
21	LA VETA-SANTA ANA		DU	66	12.00	
22	LAFAYETTE-HUNTINGTON BEACH		DU	66	.00 12.00	
23	LAKEVIEW-NUEVO		DU	115	.00 12.00	
24	LAKEWOOD-LONG BEACH		DU	66	4.00	
25	LAMPSON-SANTA ANA		DU	66	12.00	
26	LANCASTER-LANCASTER		DU	66	12.00	
27	LANCASTER-LANCASTER		DU	12	4.00	
28	LANDING-BLYTHE		DU	66	16.00	
29	LARDER-LONG BEACH		DU	12	4.00	
30	LARK ELLEN-COVINA		DU	66	.00 12.00	
31	LAS LOMAS-IRVINE		DU	66	.00 12.00	
32	LATIGO-THOUSAND OAK		DU	66	16.00	
33	LAUREL-TULARE		DU	66	.00 12.00	
34	LAWNDALE-INGLEWOOD		DU	16	4.00	
35	LAYFAIR-COVINA		DU	66	.00 12.00	
36	LAYFAIR-COVINA		DU	66	.00 4.00	
37	LEATHERNECK-TWENTY-NINE PALMS		DU	115	34.50	
38	LEHMAN-OXNARD		DU	66	.00 12.00	
39	LEMON COVE-VISALIA		DU	66	12.00	
40	LENNOX-INGLEWOOD		DU	66	16.00	

Name of Respondent		This Report is: (1)	(Mo, Da, Yr)	Year/Period of Report Find of 2018/Q4	
Sout	hern California Edison Company	(2) A Resubmission	04/17/2019	End of 2	018/Q4
		SUBSTATIONS	<u> </u>		
2. S 3. S to fur 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street railway customer should not Va except those serving customers abstations must be shown. of each substation, designating wh	be listed below. with energy for resale, mether transmission or dist	ay be grouped	ether
Line	Name and Location of Substation	Character of Sub		VOLTAGE (In M	/a)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	LENNOX-INGLEWOOD	DU	16.0	` '	. ,
2	LEVY-VENTURA	DU	66.0	0 16.00	
3	LIBERTY-VISALIA	DU	66.0	0 12.00	
4	LIMESTONE-EL TORO	DU	66.0	0 12.00	
5	LINDEN-LONG BEACH	DU	12.0	0 4.00	
6	LINDSAY-PORTERVILLE	DU	66.0	0 12.00	
	LINDSAY-PORTERVILLE	DU	66.0		
8	LIQUID-IRWINDALE	DU	66.0	0 4.00	
9	LITTLE ROCK-PALMDALE	DU	66.0	0 12.00	
10	LIVE OAK-COVINA	DU	66.0	0 12.00	
11	LOCKHEED-SAUGUS	DU	66.0	0 16.00	
12	LOCUST-LONG BEACH	DU	12.0	0 4.00	
13	LONGDON-COMPTON	DU	16.0	0 4.00	
14	LORAINE-LANCASTER	DU	66.0	0 12.00	
15	LOS CERRITOS-LONG BEACH	DU	66.0	0 12.00	
16	LOS CERRITOS-LONG BEACH	DU	12.0	0 4.00	
17	LOSULFUR-EL SEGUNDO	DU	66.0	0 13.20	
18	LUCAS-LONG BEACH	DU	66.0	0 12.00	
19	LUCAS-LONG BEACH	DU	66.0	0 4.00	
20	LUCERNE-HI DESERT	DU	33.0	0 12.00	
21	LUNADA-REDONDO	DU	16.0	0 4.00	
22	LYNWOOD-COMPTON	DU	66.0	0 4.00	
23	MACARTHUR-HUNTINGTON BEACH	DU	66.0	0 12.00	
24	MACNEIL-BURBANK	DU	66.0	0 12.00	
25	MADRID-REDONDO	DU	16.0	0 4.00	
26	MALIBU-THOUSAND OAK	DU	66.0	16.00	
27	MANHATTAN-REDONDO	DU	16.0	4.00	
28	MARASCHINO-INLAND	DU	115.0	0 12.00	
29	MARINE-SANTA MONICA	DU	66.0	0 16.00	
30	MARION-FULLERTON	DU	66.0	0 12.00	
31	MARIPOSA-DELANO	DU	66.0		
	MARYMOUNT-REDONDO	DU	66.0		
	MASCOT-HANFORD	DU	66.0		
	MAXWELL-SAN JACINTO	DU	115.0		
	MAYBERRY-SAN JACINTO	DU	115.0		
	MAYFLOWER-MONROVIA	DU	16.0		
	MENTONE-INLAND	DU	115.0		
	MERCED-COVINA	DU DU	66.0		
	MICHILLINDA-MONROVIA MILITARY-TEMECULA	DU	16.0 33.0		
40	WILITART-TEMECOLA		33.0	12.00	
		<u> </u>	-		

Name of Respondent			Report Is		Date of Report (Mo, Da, Yr)	t	Year/Period of	•	
Sout	hern California Edison Company	(1) (2)		esubmission	04/17/2019		End of2018/Q4		
			;	SUBSTATIONS					
2. S 3. S to fur 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street /a exc bstati of eac	railway cept tho ons mus ch subst	customer should not se serving customers st be shown. ation, designating wh	be listed below. with energy for ether transmission	resale, ma	bution and wh	ether	
Line	Name and Location of Substation			Character of Sub	station	V	OLTAGE (In M\	/a)	
No.	(a)			(b)		Primary (c)	Secondary (d)	Tertiary (e)	
1	MILLIKEN-INLAND			DU		66.00	12.00		
2	MINNEOLA-HI DESERT			DU		33.00	12.00		
3	MISSILE-POINT MUGU			DU		66.00	16.00		
4	MOBILE SUBSTATIONS-TORRANCE			DU		115.00	33.00		
5	MOBILE SUBSTATIONS-TORRANCE			DU		66.00	2.40		
6	MOBILE SUBSTATIONS-TORRANCE			DU		33.00	4.00		
7	MOBILE SUBSTATIONS-TORRANCE			DU		33.00	2.40		
8	MOBILE SUBSTATIONS-TORRANCE			DU		16.00	2.40		
9	MOBILE SUBSTATIONS-TORRANCE			DU		12.00	2.40		
10	MOBILOIL-TORRANCE			DU		66.00	12.00		
11	MOBILOIL-TORRANCE			DU		12.00	2.40		
	MOBILOIL-TORRANCE			DU		12.00	0.48		
	MODENA-SANTA ANA			DU		66.00	12.00		
	MODOC-SANTA BARBARA			DU		16.00	4.00		
15	MONETA-REDONDO			DU		16.00	4.00		
	MONOLITH-LANCASTER			DU		66.00	12.00		
17	MONROVIA-MONROVIA			DU		16.00	4.00		
18	MONTECITO-SANTA BARBARA			DU		16.00	4.00		
19	MOOG-TORRANCE			DU		66.00	12.00		
20	MORAGA-TEMECULA			DU		115.00	12.00		
21	MORENO-MORENO VALLEY			DU		115.00	12.00		
22	MORNINGSIDE-INGLEWOOD			DU		16.00	4.00		
23	MORRO-EL TORO			DU		66.00	12.00		
24	MOULTON-EL TORO			DU		66.00	12.00		
25	MOUNTAIN PASS-HI DESERT			DU		115.00	33.00		
26	MOUNTAIN PASS-HI DESERT			DU		33.00	12.00		
27	MOVIE-CULVER CITY			DU		66.00	16.00		
	MT. VERNON-INLAND			DU		33.00			
29	MURPHY-WHITTIER			DU		66.00	12.00		
30	MURRIETTA 2-SAN JACINTO			DU		33.00	12.00		
	MUSCOY-INLAND			DU		33.00	4.00		
	NAOMI-COMPTON			DU		16.00	4.00		
	NAPLES-LONG BEACH			DU		12.00	4.00		
	NAROD-ONTARIO			DU		66.00	12.00		
	NARROWS-WHITTIER			DU		66.00	12.00		
	NATURAL-TWENTY-NINE PALMS			DU		66.00	12.00		
	NAVY MOLE-LONG BEACH			DU		66.00	12.00		
	NIAGRA-RIALTO			DU		66.00			
	NEENACH-LANCASTER			DU		66.00	12.00		
40	NELSON-SAN JACINTO			DU		115.00	33.00		
				l .	+				

1. Re 2. Su 3. Su to fund	port below the information called for concer bstations which serve only one industrial or bstations with capacities of Less than 10 M ctional character, but the number of such sulicate in column (b) the functional character led or unattended. At the end of the page, s	ning substation street railway	esubmission SUBSTATIONS ons of the respondent		the vear.	End of 20)18/Q4
2. Su 3. Su to fund 4. Ind	bstations which serve only one industrial or bstations with capacities of Less than 10 M\ ctional character, but the number of such su licate in column (b) the functional character	ning substation street railway	ons of the respondent		the vear.		
2. Su 3. Su to fund 4. Ind	bstations which serve only one industrial or bstations with capacities of Less than 10 M\ ctional character, but the number of such su licate in column (b) the functional character	street railway Va except tho			the vear.		
	n (f).	of each subs	st be shown. tation, designating wh	with energy for nether transmissi	resale, may	bution and who	ether
Line					V	OLTAGE (In MV	/a)
No.	Name and Location of Substation		Character of Sub		Primary	Secondary	Tertiary
	(a)		(b)		(c)	(d)	(e)
1 1	NELSON-SAN JACINTO		DU		115.00	12.00	
2 1	NEPTUNE-LONG BEACH		DU		66.00	12.00	
3 1	NEPTUNE-LONG BEACH		DU		66.00	4.00	
4 1	NEWBURY-THOUSAND OAK		DU		66.00	16.00	
5 1	NEWCOMB-SAN JACINTO		DU		115.00	12.00	
6 1	NEWHALL-SAN FERNANDO		DU		66.00	16.00	
7 1	NEWMARK-MONTEBELLO		DU		66.00	16.00	
	NEWMARK-MONTEBELLO		DU		66.00	4.00	
	NIAGARA-RIALTO		DU		66.00	12.00	
	NIGUEL-EL TORO		DU		66.00	12.00	
	NIGUEL-EL TORO		DU		66.00	4.00	
	NOGALES-COVINA		DU		66.00	12.00	
	NOLA-COMPTON		DU		66.00	16.00	
	NORSEAL-SEAL BEACH		DU		66.00	12.00	
	NORTH INTAKE-BLYTHE		DU		33.00	12.00	
	NORTH MUROC-RIDGECREST		DU		33.00	12.00	
	NORTH OAKS-SAN FERNANDO		DU		66.00	16.00	
	NORTHROP-HAWTHORNE		DU		66.00	4.00	
	NORTHWIND-LANCASTER		DU		66.00	12.00	
	NORWELD-BREA		DU		66.00	12.00	
	NUGGET-TWENTY-NINE PALMS		DU		34.90	24.90	
	DAK GROVE-VISALIA		DU		66.00	12.00	
	DAK PARK-THOUSAND OAK		DU		66.00	16.00	
	DASIS-LANCASTER		DU		66.00	12.00	
	DCEAN PARK-SANTA MONICA		DU		16.00		
	OCEANVIEW-HUNTINGTON BEACH		DU		66.00		
	OCTOL-TULARE		DU		66.00	12.00	
	DJAI-VENTURA		DU		66.00	16.00	
	OLDFIELD-LONG BEACH		DU		12.00	4.00	
	DLIVE LAKE-BLYTHE		DU		33.00	12.00 4.00	
	DLYMPIC-SANTA MONICA DNEILL-RANCHO SANTA		DU		16.00 66.00	12.00	
	DNSHORE-ELLWOOD		DU		66.00		
	DRANGE-SANTA ANA		DU		66.00	12.00	
	DRCOGEN-HUNTINGTON BEACH		DU		66.00	12.00	
	DRCOSAN-FOUNTAIN VALLEY		DU		66.00	12.00	
	DRDWAY-HI DESERT		DU		33.00		
	DRO GRANDE-HI DESERT		DU		33.00	12.00	
	DRTEGA-SANTA BARBARA		DU		66.00	33.00	2.4
	PACLINE-CARSON		DU		66.00	2.40	

Name	e of Respondent		Report I	ls: Original	Date of Report (Mo, Da, Yr)		Year/Period of	•
Sout	hern California Edison Company	(2)		Resubmission	04/17/2019		End of 20	018/Q4
		()		SUBSTATIONS				
2. S 3. S to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional characterided or unattended. At the end of the page, smn (f).	street /a exc bstati of eac	railwag cept the ons mu ch subs	y customer should not ose serving customers ust be shown. station, designating wh	be listed below. with energy for res ether transmission	ale, ma	bution and wh	ether
Line	Name and Location of Substation			Character of Sub-	etation	V	OLTAGE (In M\	/a)
No.	(a)			(b)	Pri	mary c)	Secondary (d)	Tertiary (e)
1	PALM CANYON-PALM SPRINGS			DU		33.00	12.00	
2	PALM CANYON-PALM SPRINGS			DU		33.00	4.00	
3	PALM SPRINGS-PALM SPRINGS			DU		33.00	4.00	
4	PALM VILLAGE-PALM SPRINGS			DU		33.00	12.00	
5	PALM VILLAGE-PALM SPRINGS			DU		33.00	4.80	
6	PALMDALE-LANCASTER			DU		66.00	12.00	
7	PALOS VERDES-REDONDO			DU		16.00	4.00	
8	PAPER-FULLERTON			DU		66.00	4.00	
9	PARKWOOD-FULLERTON			DU		66.00	12.00	
10	PASSONS-WHITTIER			DU		66.00	12.00	
11	PAUBA-SAN JACINTO			DU		115.00	12.00	
12	PAULARINO-HUNTINGTON BEACH			DU		12.00	4.00	
13	PEARL-SANTA MONICA			DU		16.00	4.00	
14	PECHANGA-SAN JACINTO			DU		115.00	33.00	
15	PECHANGA-SAN JACINTO			DU		115.00	12.00	
16	PEDLEY-ONTARIO			DU		66.00	12.00	
17	PEERLESS-RIDGECREST			DU		33.00	12.00	
18	PEPPER-INLAND			DU		115.00	12.00	
19	PEREZ-ONTARIO			DU		33.00	4.00	
20	PERRY-REDONDO			DU		16.00	4.00	
	PEYTON-ONTARIO			DU		66.00	12.00	
22	PHARMACY-THOUSAND OAK			DU		66.00	16.00	
23	PHELAN-HI DESERT			DU		115.00	33.00	
24	PHELAN-HI DESERT			DU		115.00	12.00	
25	PICO-LONG BEACH			DU		66.00	12.00	
26	PIER-LONG BEACH			DU		66.00	12.00	
27	PIERPONT-VENTURA			DU		16.00	4.00	
28	PIONEER-WHITTIER			DU		66.00	12.00	
29	PIONEER-WHITTIER			DU		12.00	4.00	
30	PIPE-ETIWANDA			DU		66.00	12.00	
31	PITCHGEN-SAUGUS			DU		66.00	12.00	
32	PIUTE-LANCASTER			DU		66.00	12.00	
33	PIXLEY-DELANO			DU		66.00	12.00	
34	PLACENTIA-FULLERTON			DU		66.00	12.00	
35	PLASTER-SOUTH GATE			DU		66.00	2.40	
36	PLASTIC-CHINO			DU		66.00	12.00	
37	PLAYA-SANTA BARBARA			DU		16.00	4.00	
38	POLARIS-EL SEGUNDO			DU		66.00	4.00	
39	POLARIS-EL SEGUNDO			DU		16.00	4.00	
40	POMONA-COVINA			UU		12.00	4.00	
				1				

Name	e of Respondent		Report Is X An C		Date of Report (Mo, Da, Yr)		Year/Period of	•
Sout	hern California Edison Company	(2)		esubmission	04/17/2019		End of 20	018/Q4
		()		SUBSTATIONS				
2. S 3. S to fur 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional characterided or unattended. At the end of the page, smn (f).	street /a exc bstati of eac	railway cept thosons mus ch subst	customer should not se serving customers st be shown. ation, designating wh	be listed below. with energy for resa ether transmission o	le, ma r distri	bution and wh	ether
Line	Name and Location of Substation			Character of Sub	station	V	OLTAGE (In M\	/a)
No.	(a)			(b)	Prim (c		Secondary (d)	Tertiary (e)
1	POPLAR-PORTERVILLE			DU		66.00	12.00	
2	PORTERVILLE-PORTERVILLE			DU		66.00	12.00	
3	PORTERVILLE-PORTERVILLE			DU		66.00	4.00	
4	POTRERO-THOUSAND OAK			DU		66.00	16.00	
5	PROCESS-LONG BEACH			DU		66.00	12.00	
6	PROCGEN-OXNARD			DU		66.00	12.00	
7	PROCTOR-COMPTON			DU		66.00	12.00	
8	PROTEIN-TULARE			DU		66.00	12.00	
9	PUENTE-COVINA			DU		66.00	12.00	
10	PUREWATER-REDLANDS			DU		115.00	4.00	
11	QUARTZ HILL-LANCASTER			DU		66.00	12.00	
12	QUINN-DELANO			DU		66.00	12.00	
13	RAILROAD-COVINA			DU		66.00	12.00	
14	RALPHS-COMPTON			DU		66.00	4.00	
15	RAMONA-MONTEBELLO			DU		66.00	4.00	
16	RANCHO-HI DESERT			DU		33.00	12.00	
17	RANDALL-FOOTHILL			DU		66.00	12.00	
18	RANDOLPH-COMPTON			DU		66.00	16.00	
19	RANDSBURG-RIDGECREST			DU		115.00	33.00	
20	RAVENDALE-MONTEBELLO			DU		66.00	16.00	
21	RAVENDALE-MONTEBELLO			DU		66.00	4.00	
22	RECOVERY-HUNTINGTON BEACH			DU		66.00	12.00	
23	RECTIFIER-TEMECULA			DU		115.00	33.00	
24	REDLANDS-INLAND			DU		66.00	12.00	
25	REDLANDS-INLAND			DU		66.00	4.00	
26	REDMAN-LANCASTER			DU		66.00	12.00	
27	REDONDO-REDONDO			DU		16.00	4.00	
	REDUCTION-ETIWANDA			DU		66.00		
	REDUCTION-ETIWANDA			DU		66.00	4.00	
	REFINERY-CARSON			DU		66.00		
	REFUSE-COMMERCE			DU		66.00		
	RENO-INDUSTRY			DU		66.00		
	REPETTO-MONTEBELLO			DU		66.00		
	REPETTO-MONTEBELLO			DU		66.00		
	RIALTO-FOOTHILL			DU		33.00		
	RIALTO-FOOTHILL			DU		33.00		
	RIDGECREST-RIDGECREST RINGMILL DARAMOLINT			DU DU		33.00		
	RINGMILL-PARAMOUNT RIPLEY-BLYTHE			DU		66.00 33.00		
	RITEAID-LANCASTER			DU		66.00		
-10							12.00	
					-			

Name	e of Respondent	This Report Is:		Date of Report	Year/Period o	•
Sout	hern California Edison Company	(1) X An Original(2) A Resubmission	on	(Mo, Da, Yr) 04/17/2019	End of 2	018/Q4
		SUBSTAT		02010		
2. S 3. S to fui 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional characteruded or unattended. At the end of the page, sonn (f).	street railway custome /a except those servin bstations must be sho of each substation, de	er should not l ag customers wn. signating whe	be listed below. with energy for resale, ether transmission or d	may be grouped stribution and wh	nether
Line	Name and Location of Substation	Chr	aracter of Subs	tation	VOLTAGE (In M	Va)
No.	(a)	Cite	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	RITTER RANCH-PALMDALE	DU	` ´	66	.00 12.00	, ,
2	RIVERA-WHITTIER	DU		12	.00 4.00	
3	RIVERTEX-ORO GRANDE	DU		115	13.80	
4	RIVERWAY-VISALIA	DU		66	.00 12.00	
5	ROADWAY-HI DESERT	DU		115	.00 12.00	
6	ROCKAIR-PALMDALE	DU		66	.00 12.00	
7	ROCKET TEST-BORON	DU		115	33.00	
	ROLLING HILLS-REDONDO	DU		66	.00 16.00	
	ROLLING HILLS-REDONDO	DU		66	.00 4.00	
	ROSAMOND-LANCASTER	DU		66	.00 16.00	
	ROSAMOND-LANCASTER	DU			.00 12.00	
	ROSECRANS-EL SEGUNDO	DU			.00 16.00	
	ROSEMEAD-MONTEBELLO	DU			.00 16.00	
	ROYAL-SIMI VALLEY	DU			16.00	
	RUBIDOUX-RUBIDOUX	DU			.00 12.00	
	RUBIDOUX-RUBIDOUX	DU			.00 4.00	
	RUNNING SPRINGS-ARROWHEAD	DU			.00 12.00	
	RUSH-MONTEBELLO	DU			16.00	
	SAN ANTONIO-COVINA	DU			12.00	
	SAN DIMAS-COVINA	DU			.00 12.00	
	SAN FERNANDO-SAN FERNANDO	DU			16.00	
	SAN GABRIEL-MONTEBELLO	DU			.00 4.00	
	SAN MARCOS-SANTA BARBARA	DU			16.00	
	SAN MARINO-MONROVIA	DU			.00 4.00	
	SAN MIGUEL-VENTURA	DU			16.00	
	SAN VICENTE-SANTA MONICA	DU			.00 4.00	
	SANGAR-MONROVIA	DU			5.00 4.00	
	SANIGEN-WALNUT	DU			12.00	
	SANTA BARBARA-SANTA BARBARA	DU			5.00 16.00	
	SANTA BARBARA-SANTA BARBARA	DU			.00 4.00	
	SANTA FE SPRINGS-WHITTIER	DU			5.00 12.00	
	SANTA MONICA-SANTA MONICA	DU			16.00	
	SANTA MONICA-SANTA MONICA	DU			.00 4.00	
	SANTA ROSA-PALM SPRINGS	DU			33.00	
	SANTA ROSA-PALM SPRINGS	DU			5.00 12.00	
	SANTA SUSANA-THOUSAND OAK	DU			16.00	
	SANTEE-INDUSTRY	DU			5.00 12.00	
	SATICOY-VENTURA	DU			16.00	
	SAVAGE-HESPERIA	DU			5.00 12.00	
	SAWTELLE-SANTA MONICA	DU			16.00	
					10.00	

Name	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	
Sout	hern California Edison Company	(1) (2)	A Resubmission	04/17/2019	End of 2	018/Q4
		(-/	SUBSTATIONS			
2. S 3. S to fur 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	street /a exc bstati of eac	substations of the respondent t railway customer should not cept those serving customers ons must be shown. ch substation, designating wh	t be listed below. s with energy for resale, nether transmission or di	may be grouped stribution and wh	nether
ine	Name and Location of Culpatation		Character of Sub	etation	VOLTAGE (In M	Va)
No.	Name and Location of Substation (a)		Character of Sub	Primary (c)	Secondary (d)	Tertiary (e)
1	SEABRIGHT-LONG BEACH		DU (b)	, ,	i.00 12.00	(6)
	SEARLES-RIDGECREST		DU	115		
	SECOND AVENUE-BLYTHE		DU		.00 12.00	
	SEPULVEDA-INGLEWOOD		DU			
	SEPULVEDA-INGLEWOOD		DU		4.00	
	SERRFGEN-LONG BEACH		DU		12.00	
	SERVER-EL SEGUNDO		DU		16.00	
	SHANDIN-INLAND		DU	115		
	SHAWNEE-HUNTINGTON BEACH		DU		12.00	
10	SHELLSOM-SOMIS		DU	66	2.40	
11	SHELLWATT-CARSON		DU	66	.00 12.00	
12	SHIP-LONG BEACH		DU	66	.00 12.00	
13	SHRED-SOUTHGATE		DU	66	.00 12.00	
14	SHULTZ-SOUTH GATE		DU	66	16.00	
15	SHUTTLE-LANCASTER		DU	66	12.00	
16	SIERRA MADRE-MONROVIA		DU	16	4.00	
17	SIGGEN-NORWALK		DU	66	.00 12.00	
18	SIGNAL HILL-LONG BEACH		DU	66	.00 12.00	
19	SIGNAL HILL-LONG BEACH		DU	12	.00 4.00	
20	SILVER SPUR-PALM SPRINGS		DU	33	.00 12.00	
21	SIMPSON PAPER-FULLERTON		DU	66	.00 4.00	
22	SIXTEENTH STREET-INLAND		DU	33	.00 12.00	
23	SKINWATER-WINCHESTER		DU	33	.00 4.00	
24	SKYLARK-SAN JACINTO		DU	115	.00 12.00	
25	SLATER-HUNTINGTON BEACH		DU	66	.00 12.00	
26	SMILEY-INLAND		DU	12	.00 4.00	
	SOCO-HUNTINGTON BEACH		DU		33.00	
	SOLEMINT-SAN FERNANDO		DU		.00 16.00	
	SOMERSET-COMPTON		DU		.00 12.00	
	SOMERSET-COMPTON		DU		.00 4.00	
	SOMIS-VENTURA		DU		16.00	
	SONY-CULVER CITY		DU		16.00	
	SOPIPE-INDUSTRY		DU		.00 4.00	
	SOQUEL-CHINO HILLS		DU		12.00	
	SOUTH GATE-COMPTON		DU		.00 4.00	
	SOUTHBASE-E.A.F.B.		DU		5.00 33.00	
	SPACE-REDONDO BEACH		DU		5.00 53.00	
	SPONGE-PICO RIVERA		DU		5.00 4.00	
	STADIUM-LONG BEACH		DU		5.00 2.40	
	STADIUM-LONG BEACH STADLER-SAN JACINTO		DU			
40	STADLER-SAN JACINTO		100	115	12.00	
				-		

Name	e of Respondent	This F		t Is: n Original	Date of Report (Mo, Da, Yr)		Year/Period of	•
Sout	hern California Edison Company	(2)		Resubmission	04/17/2019		End of 20	018/Q4
		· /		SUBSTATIONS				
2. S 3. S to fur 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street Va exc obstation	railw ept tl ons m h sul	ay customer should not hose serving customers nust be shown. ostation, designating wh	be listed below. with energy for resa	le, ma r distri	bution and wh	ether
Line	Name and Location of Substation			Character of Sub	station	V	OLTAGE (In M\	/a)
No.	(a)			(b)	Prin (c	•	Secondary (d)	Tertiary (e)
1	STANHILL-INGLEWOOD			DU		66.00	12.00	
2	STATE STREET-LONG BEACH			DU		66.00	12.00	
3	STENT-TEMECULA			DU		115.00	12.00	
4	STETSON-SAN JACINTO			DU		115.00	12.00	
5	STEVEDORE-LONG BEACH			DU		66.00	12.00	
6	STEWART-WHITTIER			DU		66.00	12.00	
7	STODDARD-INLAND			DU		33.00	4.00	
8	STRATHMORE-PORTERVILLE			DU		66.00	12.00	
9	SULLIVAN-SANTA ANA			DU		66.00	12.00	
10	SULLIVAN-SANTA ANA			DU		66.00	4.00	
11	SUN CITY-SAN JACINTO			DU		115.00	12.00	
12	SUNNY DUNES-PALM SPRINGS			DU		33.00	4.00	
13	SUNNYHILLS-FULLERTON			DU		66.00	12.00	
14	SUNNYSIDE-LONG BEACH			DU		66.00	12.00	
15	SUNNYSIDE-LONG BEACH			DU		66.00	4.00	
16	TAHITI-SANTA MONICA			DU		66.00	16.00	
17	TAHITI-SANTA MONICA			DU		66.00	12.00	
18	TALBERT-SANTA ANA			DU		66.00	12.00	
19	TAMARISK-PALM SPRINGS			DU		115.00	12.00	
20	TAPIA-THOUSAND OAK			DU		66.00	16.00	
21	TEAM-WESTMINSTER			DU		66.00	12.00	
22	TELEGRAPH-WHITTIER			DU		66.00	12.00	
23	TEMPLE-MONROVIA			DU		16.00	4.00	
24	TENAJA-MURRIETA			DU		115.00	12.00	
25	TENNESSEE-INLAND			DU		66.00	12.00	
26	TERRA BELLA-PORTERVILLE			DU		66.00	12.00	
27	TERRACE-MONTEBELLO			DU		16.00	4.00	
28	THORNHILL-PALM SPRINGS			DU		115.00	12.00	
29	THOUSAND OAKS-THOUSAND OAK			DU		66.00	16.00	
30	THREE RIVERS-VISALIA			DU		66.00	12.00	
31	THRIVE-FONTANA			DU		66.00	12.00	
32	THRUST-CHATSWORTH			DU		66.00	4.00	
33	THUMS ISLAND ABCD-ISLAND GRISSOM-LON	G BEA	СН	DU		66.00	4.00	
34	THUNDERBIRD-PALM SPRINGS			DU		33.00	4.80	
	TIDELANDS-LONG BEACH			DU		66.00		
	TIEFORT-HI DESERT			DU		115.00		
37	TIMBERWINE-BIG CREEK			DU		33.00		
38	TIMOTEO-INLAND			DU		66.00	12.00	
39	TIPPECANOE-INLAND			DU		12.00	4.00	
40	TIPTON-TULARE			DU		66.00	12.00	
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Name	e of Respondent	This Report Is:	Date of Report	Year/Period o	•
Sout	hern California Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/17/2019	End of 2	018/Q4
		SUBSTATIONS	020		
2. S 3. S to fui 4. In atten	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	rning substations of the respond street railway customer should Va except those serving custom ubstations must be shown. of each substation, designating	not be listed below. lers with energy for resale, whether transmission or d	may be grouped	nether
Line	Name and Location of Substation	Character of	Substation	VOLTAGE (In M	Va)
No.	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	TOPANGA-THOUSAND OAK	DU	16	3.00 4.00	
2	TOPAZ-REDONDO	DU	66	3.00 4.00	
3	TORRANCE-REDONDO	DU	60	3.00 16.00	
4	TORREY-PIRU	DU	66	3.00 16.00	
5	TORTILLA-HI DESERT	DU	11!	5.00 33.00	
6	TORTILLA-HI DESERT	DU	11!	5.00 12.00	
7	TOYOTA-LONG BEACH	DU	66	3.00 12.00	
8	TRASK-SANTA ANA	DU	66	3.00 12.00	
9	TRITON-RANCHO PALO VERDE	DU	11!	5.00 12.00	
10	TRONA-RIDGECREST	DU	33	3.00 12.00	
11	TROPHY-COVINA	DU	66	3.00 12.00	
12	TULARE-TULARE	DU	66	3.00 12.00	
13	TWENTYNINE PALMS-TWENTY-NINE PALMS	DU	33	3.00 12.00	
14	TWENTYNINE PALMS-TWENTY-NINE PALMS	DU	33	3.00 4.80	
15	UNIOIL-OXNARD	DU	66	3.00 16.00	
16	UNIVERSAL-UNIVERSAL CITY	DU	66	3.00 12.00	
17	UPLAND-FOOTHILL	DU	66	3.00 12.00	
18	UPLAND-FOOTHILL	DU	66	3.00 4.00	
19	VAIL-MONTEBELLO	DU	66	3.00 16.00	
20	VALDEZ-THOUSAND OAK	DU	66	3.00 16.00	
21	VEGAS-SANTA BARBARA	DU	66	3.00 16.00	
22	VENICE HILL-VISALIA	DU	66	5.00 12.00	
23	VENIDA-VISALIA	DU	66	3.00 12.00	
24	VERA-SANTA ANA	DU	66	3.00 12.00	
25	VERDANT-BLYTHE	DU	33	3.00 12.00	
26	VICTORIA-REDONDO	DU	66	3.00 16.00	
27	VICTORVILLE-HI DESERT	DU	33	3.00 12.00	
28	VICTORVILLE-HI DESERT	DU	33	3.00 4.00	
29	VISALIA-VISALIA	DU	66	3.00 12.00	
30	WABASH-MONTEBELLO	DU	66	3.00 12.00	
31	WAKEFIELD-VENTURA	DU	66	3.00 16.00	
32	WALKER BASIN-KERNVILLE	DU	66	5.00 12.00	
33	WALTERIA-REDONDO	DU		3.00 16.00	
34	WALTERIA-REDONDO	DU	66	3.00 4.00	
35	WASHINGTON-SANTA ANA	DU	66	3.00 12.00	
36	WASTEWATER-OXNARD	DU	66	5.00 16.00	
37	WATSON-COMPTON	DU	60	5.00 12.00	
38	WAVE-HUNTINGTON BEACH	DU	60	5.00 12.00	
	WELDON-KERNVILLE	DU	60	5.00 12.00	
40	WESBASIN-EL SEGUNDO	DU	66	3.00 16.00	
		·	+	-	

Name	e of Respondent		Report Is:	Date of R	eport	Year/Period o	•			
Sout	hern California Edison Company	(1) (2)	An Original A Resubmission	(Mo, Da, 04/17/20		End of 2	018/Q4			
		(2)	SUBSTATIONS	04/11/20						
2. S 3. S to fui 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional characteruded or unattended. At the end of the page, smn (f).	street /a exc bstation of eac	ubstations of the respond railway customer should cept those serving customens must be shown.	not be listed be ers with energy whether transr	elow. v for resale, n	nay be grouped	ether			
₋ine	Name and Landing of Orbitalian		Oh ana stan at 6	N. d 4 - 48		VOLTAGE (In MVa)				
No.	Name and Location of Substation		Character of S	bubstation	Primary	Secondary	Tertiary			
4	(a)		(b)		(c)	(d)	(e)			
	WEST BARSTOW-HI DESERT		DU		33.0					
	WEST RIVERSIDE-ONTARIO		DU		33.0					
3	WESTEX-SIGNAL HILL		DU		66.0	00 12.00				
4	WESTHILL-EL SEGUNDO		DU		66.0	00 16.00				
5	WESTPAC-GORMAN		DU		66.0	00 4.00				
6	WEYMOUTH-LA VERNE		DU		66.	00 4.00				
7	WHARF-LONG BEACH		DU		66.0	00 12.00				
8	WHEATLAND-DELANO		DU		66.0	00 12.00				
9	WHIPPLE-BLYTHE		DU		66.0	00 33.00				
10	WHITEWATER-PALM SPRINGS		DU		33.0	00 4.00				
11	WILLAMETTE-OXNARD		DU		66.0	00 12.00				
12	WILSONA-LANCASTER		DU		66.0	00 12.00				
	WIMBLEDON-FOOTHILL		DU		66.0					
	WINDSOR HILLS-INGLEWOOD		DU		66.0					
	WINDSOR HILLS-INGLEWOOD		DU		16.0					
	WOODRUFF-COMPTON		DU		12.0					
	WOODVILLE-PORTERVILLE		DU		66.0					
	WRIGHTWOOD-HI DESERT		DU		33.0					
	WRIGHTWOOD-HI DESERT		DU		12.0					
	YERMO-HI DESERT		DU		33.0					
	YORBA LINDA-FULLERTON		DU		66.0					
	YUCAIPA-INLAND		DU		66.0					
	YUCCA-TWENTY-NINE PALMS		DU		115.0					
	YUKON-INGLEWOOD		DU		66.0					
	YUKON-INGLEWOOD		DU		66.0					
	ZANJA-YUCAIPA		DU		115.0					
27	ZANJA-1 OCAIFA		D0		113.	33.00				
28										
	Note:									
	DA - Distribution Attended									
	DU - Distribution Unattended									
	TA - Transmission Attended									
	TU - Transmission Unattended									
34	10 Hansinission Offattended									
	Summany Consoity									
	Summary: Capacity: 748 DU 32,118									
37	-				1					
	134 TU 53,942				1					
	906 111,125				1					
40	111,120				1					
40										
			'		+	- 1				

Southern California Edison	Company	(1)			Original	(Mo, Da, Y		End	I of 2018/Q4	3
	. Show in columns (I), (j), and (k) special equipm				esubmission TATIONS (Continued)	04/17/2019)	LIIC		-
Chave in actions (I)	(i) and (k) anasial as				` ,	tifiana aandan			viliam ramvimmas	-4 for
increasing capacity.	(j), and (k) special ed	quipment s	ucn	as	rotary converters, rec	ctifiers, conder	isers, etc. a	na au	xiliary equipmer	it for
6. Designate substations	s or maior items of e	auinment l	eas	ed ·	from others, jointly ow	ned with othe	rs or operat	ed oth	nerwise than by	
reason of sole ownership										
period of lease, and anni										
of co-owner or other part										
affected in respondent's										
'		. ,			,	•	, ,			•
Capacity of Substation	Number of	Numbe			CONVERSI	ON APPARATU	IS AND SPEC	IAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforr			Type of Equi	pment	Number of l	Jnits	Total Capacity	No.
(f)	(g)	(h)	IICI	,	(i)		(j)		(In MVa) (k)	
2611	(9)	(11)			(1)		U)		(K)	+ -
1120	4									
560	2									,
840	3									4
112	4					*PEAKER		1	75	
13	1									1
840	3									
84	3					*PEAKER		1	75	5 8
332	2				*CUSTOMER	SUBSTATION				1
99	3					SUBSTATION				10
										1.
90	3				"CUSTOMER	SUBSTATION				12
840	3									
120	6			1						13
80	4									14
5	1				MOBIL	GENERATOR		1	1	1 1
1119	3									16
84	3									1
3	1			1						18
1120	4									19
56	2									20
2238	6									2
										2
56	2									
56	2									23
280	1									24
144	1									2
133	1									20
14	1			1						2
560	2									28
500	2									29
56	2									30
560	2									3
112	4									32
										3
2115	11				-					
1120	4									34
45	2									3
560	2									30
17	6			1						3
28	1									38
560	2									3
28	2				1					4
	-									
i					i .				İ	1

Name of Respondent		This	Repo	ort Is	S: Original	Date of Re	port		ar/Period of Repo	
Southern California Edison	Company	(1)		Re	Original esubmission	(Mo, Da, Y 04/17/2019		End	of 2018/Q4	-
5 01 1 1 1	//\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				TATIONS (Continued)	4.6.				
5. Show in columns (I), (increasing capacity.	(j), and (k) special ec	uipment s	uch	as I	rotary converters, rec	tifiers, conder	nsers, etc.	and au	xiliary equipme	nt for
6. Designate substations	s or major items of e	quipment l	ease	ed f	rom others, jointly ow	ned with othe	rs, or opera	ated oth	nerwise than by	
reason of sole ownership										
period of lease, and annu										
of co-owner or other part										
affected in respondent's	books of account. S	pecify in e	ach	cas	se whether lessor, co-	owner, or oth	er party is	an asso	ociated compan	у.
	Nimelean	NI b			T					
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATU	IS AND SPE	CIAL E		Line
(In Service) (In MVa)	In Service	Transforr			Type of Equi	oment	Number o	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(iii wwa) (k)	
14	1	, ,			,,				, ,	1
840	3									2
100	2				*PF	IASE SHIFTER		1	5	6 3
560	2									
560	2									- 5
73	3									- 6
500										1 7
	2									1 8
56	2									
2	3			1						9
840	3									10
1120	4									11
112	2									12
1030	4									13
56	2									14
840	3									15
45	2									16
2238	6			1						17
840	3									18
56	2									19
2										20
4692	12			1						2
840	3									22
56						*PEAKER		1	7	
	2					FEARER		'	1	24
840	3									25
1120	4									
106	4									26
840	3									27
28	1									28
840	3									29
112	4									30
2238	6			1						31
1120	4			1						32
200	3			1						33
44	2									34
13	1									35
1119	3			1						36
560	2									37
560	2									38
40	2									39
78	3									40
/ 0	3									

Name of Respondent			Report I	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
Southern California Edison	ı Company	(2)	☐A R	esubmission	04/17/2019)	End	d of2018/Q4	•
E Chay in columns (I)	(i) and (k) anasial as	auinmont o		TATIONS (Continued)	tificro condor	naara ata d	and au	wilion, og linmor	at for
5. Show in columns (I), increasing capacity.	(j), and (k) special ed	quipment si	ucn as	rotary converters, rec	ctifiers, conder	isers, etc. a	and au	xillary equipmer	it for
6. Designate substation	s or major items of e	auipment l	eased	from others, jointly ow	ned with othe	rs. or opera	ited of	nerwise than by	
reason of sole ownership									
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account. S	Specify in e	ach ca	se whether lessor, co-	-owner, or oth	er party is a	ın asso	ociated company	/ .
	Number of	Number	r of	00011/5001	ON ADDADAT	IO AND ODE	0141 5	OLUBATA	
Capacity of Substation	Transformers	Spare			ON APPARATU	i			Line
(In Service) (In MVa)	In Service	Transforn		Type of Equi	pment	Number of	Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		` (k) ´	
810	3								
56	2								1
280	1								,
560	2								4
1060	4								,
56	2								(
157	6								
1120	4								3
112	4								9
3357	9		•	1					10
560	2			TEMF	PORARY BANK		1	280	
28	1								12
2800	5								13
73	3								14
560	2								1:
40	7								16
1120	4								17
162	3								18
112	4								19
560	2								20
56	2								2
780	3								22
90	4								23
4476	12		•	1					24
504	2								2
1090	4								26
840	3								2
100	4								28
560	2								29
116	2								30
10	1								3
14	1								32
60	1								33
80	4								34
120	1								3
229	2								36
44	1								37
133	1			1					38
1	6								39
84	1								40

Name of Respondent		This (1)	Repo	ort Is	:: Priginal	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
Southern California Edisor	n Company	(2)		A Re	submission ATIONS (Continued)	04/17/2019		End	d of2018/Q4	
5 Show in columns (I)	(i) and (k) special e	auinment s			` '	tifiers conder	sears atc	and au	viliany equipmen	nt for
5. Show in columns (I), increasing capacity.					•					it for
6. Designate substation										
reason of sole ownershi										
period of lease, and ann										
of co-owner or other par										
affected in respondent's	DOOKS OF account.	specity in 6	eacn	cas	e wnetner lessor, co-	-owner, or oth	er party is	an asso	ociated company	/.
On a situat Outstation	Number of	Numbe	er of		CONVERSI	ON APPARATU	IS AND SPE	CIAL E	OLIIPMENT	l
Capacity of Substation (In Service) (In MVa)	Transformers	Spai	re		Type of Equi				Total Capacity	Line No.
	In Service	Transfor				oment	Number o	or Units	(In MVa)	140.
(f)	(g)	(h)			(i)		(j)		(k)	<u> </u>
21	1									
65	1				*CUSTOMER	SUBSTATION				1
168	3									(
158	2									4
5	3									,
250	1									(
720	2									1
1120	4									1
270	6			1						- (
	0			_ '						10
163	1									
112	4									1
24	2									12
1	1									13
4	1									14
2	1									1:
4	3			1						16
38	4									17
50	6			1						18
14	2			_						19
4										20
180	2									2
	_				*0.10.0.45.0	OUDOTATION				22
75	1					SUBSTATION				
14	1				*CUSTOMER	SUBSTATION				23
100	1									24
11	8			1						2
7	2									26
2	3			1						2
21	1									28
11	1									29
20	1				*CUSTOMER	SUBSTATION				30
14	1									3
4	1									32
3	1									33
14	1				*CHSTOMED	SUBSTATION				34
56	2					SUBSTATION				3!
					CUSTOWER	SUBSTATION				
3117	9			2						36
3996	12			2						3
560	2									38
56	2									39
14	1				*CUSTOMER	SUBSTATION				40
							<u> </u>		!	-

Name of Respondent		This I	Report I	S: Original	Date of Re	port		ar/Period of Repor	
Southern California Edison	Company	(1)		esubmission	(Mo, Da, Y 04/17/2019		End	d of2018/Q4	
E Chay in columns (I)	(i) and (k) anasial as	vuinmont o		TATIONS (Continued)	tifioro condor	acro etc. e	nd 01	wiliany aguinman	ot for
5. Show in columns (I), increasing capacity.	(j), and (k) special ed	quipment s	ucn as	rotary converters, rec	curiers, conder	isers, etc. a	no ac	ixiliary equipmer	IL IOI
6. Designate substation	s or maior items of e	auipment l	eased 1	from others, iointly ow	ned with othe	rs. or operate	ed ot	herwise than by	
reason of sole ownership									ļ
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account. S	specify in e	ach ca	se whether lessor, co-	-owner, or oth	er party is ar	asso	ociated company	/-
One of Outstation	Number of	Number	r of	CONVERSI	ON APPARATU	IS AND SPEC	ΙΔΙ Ε	OLUPMENT	T
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	е	Type of Equi		Number of U		Total Capacity	Line No.
	In Service	Transform	ners		pilient		אווונ	(In MVa)	110.
(f)	(g)	(h)		(i)		(j)		(k)	┿
22	1			*CUSTOMED	SUBSTATION				
129				COSTOWER	SOBSTATION				1
	5								+
56	2								
101	4								<u> </u>
112	4								 `
21	4		1						1
13	2								
56	2								10
76	3								1.
24	6		1						
14	2								12
2	3		1						13
3	1								14
28	1				SUBSTATION				1:
10	1				SUBSTATION				16
80	4			*CUSTOMER	SUBSTATION				17
73	3								18
84	3								19
21	2								20
14	1				SUBSTATION				2
22	1			*CUSTOMER	SUBSTATION				22
84	3								23
84	3								24
96	4								2
28	2								20
73	3								2
101	4							1	28
7	1			*CUSTOMER	SUBSTATION			1	29
24	2							ļ	30
50	2							ļ	3.
5	3		1						32
84	3								
3	3		1						34
27	2								3
8	1								36
50	2								37
112	2								38
112	4								39
84	4								40
								ļ	

Name of Respondent		This (1)	Report	t Is: n Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
Southern California Edison	ı Company	(2)	□ A I	Resubmission	04/17/2019		End	d of2018/Q4	•
F. Chayrin calymans (I)	(i) and (k) anasial a			STATIONS (Continued)	tifiana aandan			viliam, a muimma a m	
5. Show in columns (I), increasing capacity.6. Designate substation	s or major items of e	quipment	leased	d from others, jointly ow	ned with othe	rs, or opera	ted ot	nerwise than by	
reason of sole ownership									
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account.	ореспу III е	acii ca	ase whether lessor, co	-owner, or our	er party is a	ii asso	ocialed company	/-
Capacity of Substation	Number of Transformers	Numbe Spar		CONVERSI	ON APPARATU	S AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transfor		Type of Equi	pment	Number of	Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	<u> </u>
56	2								ļ.,
8	1			4					1
5	3			1					 `
84	3								
101	2								
6	3								+
81	3								-
11	1								- (
84	3								10
6	1								1
25	4								12
9	1			1					13
10	1								14
10	1								1:
141	6								16
38	3								17
11	1								18
8	1			*0.10701455	011007471041				19
27 56	2			^CUSTOMER	SUBSTATION				2.
112	4								22
11	4								23
28	2								24
25	2								2
40	2								26
28	1			*CUSTOMER	SUBSTATION				2
84	3								28
28	1			*CUSTOMER	SUBSTATION				29
56	2								30
42	2								3.
14	2								32
28	1								34
100	4								3!
45	3								36
19	1			*CUSTOMES	SUBSTATION				3
21	2			OSCIONEI	. 202017111011				38
20	2								39
56	2								40
									<u> </u>

Name of Respondent		This (1)	Rep	ort Is	: Priginal	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
Southern California Edison	ı Company	(2)		A Re	submission ATIONS (Continued)	04/17/2019		End	d of2018/Q4	•
E Chay in calumna (I)	(i) and (k) ansaial a	auinment e			` '	tifioro condon	noro oto	and au	wilion / og uinmon	at for
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment s	sucn	as i	otary converters, rec	uners, conder	isers, etc.	and au	ixiliary equipmer	IL IOI
6. Designate substation	s or major items of e	equipment l	leas	ed fi	om others, jointly ow	ned with othe	rs. or oper	ated otl	nerwise than by	
reason of sole ownership										
period of lease, and ann										
of co-owner or other par										
affected in respondent's	books of account. S	Specify in e	each	cas	e whether lessor, co-	owner, or oth	er party is	an asso	ociated company	/ .
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATU	IS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transform		;	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(iii iii d)	
44	2									
5	2									1 2
45	2									1
56	2									1 4
101	4									<u> </u>
1	3									1 6
78	3									+
12	6									1 8
84	3									
	3									10
14	2				*0.10701450	0.1007.17.01.				1.
14	1				*CUSTOMER	SUBSTATION				
19	2									12
104	6									13
5	3			1						14
73	3									1
45	2				*CUSTOMER	SUBSTATION				16
42	3									17
28	2									18
112	4									19
73	3									20
45	2									2
56	2									22
4	3			1						23
53	3									24
14	1									2
28	2									26
6	3				*CUSTOMER	SUBSTATION				2
11	1					SUBSTATION				28
56	2					SUBSTATION				29
6	1					SUBSTATION				30
101	4				000101111					3.
112	2									32
	3									33
84										34
42	2									3!
101	4									
48	2									36
66	3									3
56	2									38
14	2									39
6	3			1						40
	· ——									

Name of Respondent		This	Rep	ort	ls: Original	Date of Re	port		ar/Period of Repor	
Southern California Edison	ı Company	(1)		ΑF	Original Resubmission	(Mo, Da, Y 04/17/2019		End	d of2018/Q4	-
E Chow in columns (I)	(i) and (k) anasial as	uinment e			STATIONS (Continued)	tifioro condon	ooro oto	and a	wiliany aguinman	at for
5. Show in columns (I), increasing capacity.	(j), and (k) special ed	quipment s	ucn	as	rotary converters, rec	titiers, conder	isers, etc.	and at	ıxıllary equipmer	nt for
6. Designate substation	s or major items of e	auinment l	eas	ed	from others jointly ow	ned with othe	rs or oper	ated of	herwise than by	
reason of sole ownership										
period of lease, and ann										
of co-owner or other par										
affected in respondent's	books of account. S	Specify in e	ach	ca	se whether lessor, co-	owner, or oth	er party is	an asso	ociated company	y .
	Number of	Numbe	r of		00111/5701	011 45545454			01110115115	1
Capacity of Substation	Transformers	Spare				ON APPARATU				Line
(In Service) (In MVa)	In Service	Transforr		3	Type of Equi	pment	Number o	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	
11	1				*CUSTOMER	SUBSTATION				
56	2									1
67	2				*CUSTOMER	SUBSTATION				;
22	1				*CUSTOMER	SUBSTATION				'
112	4									,
12	3				1					1
37	5									
45	2									1 7
101	4									1 9
168	4				*CUSTOMER	SUBSTATION				10
104	4									1
95	4									1:
28	1				*CUSTOMER	SUBSTATION				1:
20	2									14
56	4									1:
84	3									10
84	3									1
9	3				1					18
14	1				*CUSTOMER	SUBSTATION				19
56					1					20
30	6				*CUSTOMER	SUBSTATION				2
28	1									2:
112	4				*CUSTOMER	SUBSTATION				2
13	2				OGG FORMET					2
56	2									2
1	3				<u> </u> 1					2
5	1				-	SUBSTATION				2
56	2				OGG FORMET					28
112	2									29
134	5									30
3	2									3
8	1				*CHSTOMED	SUBSTATION				3:
101	4				COSTOWER	COPOLYLION				3:
14	1									34
28	1				*CUSTOMED	SUBSTATION				3
13	2				COSTOWER	SOBSTATION				3
15	2									3
56	2									3
28	2								1	3
56	2									4
56										-
					1				<u> </u>	

Name of Respondent		This	Rep	ort	ls: Original	Date of Re	port		ar/Period of Repor	
Southern California Edison	Company	(1)		A R	Original esubmission	(Mo, Da, Y 04/17/2019)	End	d of2018/Q4	-
5. Ob in a slumma (I)	(i)				TATIONS (Continued)	.t:6:				-1 6
5. Show in columns (I), increasing capacity.	(j), and (k) special ed	quipment s	ucn	as	rotary converters, rec	titiers, conder	isers, etc.	and at	ıxıllary equipmer	it for
6. Designate substation	s or maior items of e	auinment l	eas	ed	from others, jointly ow	ned with othe	rs or oper	ated of	herwise than by	
reason of sole ownership										
period of lease, and ann										
of co-owner or other part										
affected in respondent's	books of account. S	pecify in e	ach	ca	se whether lessor, co-	owner, or oth	er party is	an asso	ociated company	y.
	Nii. a	NI			T					_
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATU				Line
(In Service) (In MVa)	In Service	Transforr		3	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	
25	2				*CUSTOMER	SUBSTATION				
92	6									
118	5									;
96	4									1
25	7									1
70	3									(
21	4				1					
28	1			4	1					1
22	1				*CUSTOMER	SUBSTATION				,
17	1									10
73	3									1.
22	1				*CUSTOMER	SUBSTATION				12
1	3				1					13
7	1									14
56	2									1:
14	1				*CUSTOMER	SUBSTATION				16
6	3				1					17
101	4									18
7	1									19
7	1									20
45	2				*CUSTOMER	SUBSTATION				2
104	4									2
56	2									2
84	3									24
6	3				1					2
14	1					SUBSTATION				26
10	2									2
45	2									28
10	1				*CUSTOMER	SUBSTATION				29
45	2					SUBSTATION				30
45	2				OGOTOWIEN	CODOTATION				3
17	4									32
100	3				*CUSTOMER	SUBSTATION				3:
69	3				COSTONIEN	CODSTATION				34
14	1				*CUSTOMED	SUBSTATION				3
28	2					SUBSTATION				36
	2									3
28	1				CUSTOMER	SUBSTATION			1	3
15	4				***************************************	SUBSTATION			1	39
	1				COSTOMER	NOTATION				40
84	3									40

		1 (1)		ort I	Original	Date of Re	2)		ar/Period of Repor	
Southern California Edison	n Company	(1)		A R	Original esubmission	(Mo, Da, Y 04/17/2019		End	d of2018/Q4	•
5 01 : 1 (1)	(2)				TATIONS (Continued)					
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment s	uch	as	rotary converters, rec	tifiers, conder	isers, etc.	and au	ixiliary equipmer	nt for
6. Designate substation	ns or major items of e	equipment l	ease	ed f	from others, jointly ow	ned with othe	rs. or oper	ated oth	nerwise than by	
reason of sole ownership										
period of lease, and ann										
of co-owner or other par										
affected in respondent's	books of account. S	Specify in e	ach	cas	se whether lessor, co-	owner, or oth	er party is	an asso	ociated company	/.
	Nous barrat	NI la a			T					
Capacity of Substation	Number of Transformers	Numbe Spare				ON APPARATU				Line
(In Service) (In MVa)	In Service	Transforr			Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	
11	1									·
14	1									2
5	3									;
42	2									4
4	3			1						!
56	2									(
10	2									
50	4									1
112	2									,
45										10
28										1
11	1									12
84	3									1:
112										14
56										1:
106										16
73										1
45										18
112	.									19
6				1						20
15	_									2.
78										22
12	1			1						23
96										24
112										2
45					*CUSTOMER	SUBSTATION				26
45	_				OGGTOWEN	COBOTATION				2
9										28
56										29
22	1				*CHSTOMED	SUBSTATION				30
50					COSTOWER	NOUTA LOGO				3.
101	4									32
101										33
56										34
30	3			1						3
1	1			1		SUBSTATION				36
14					CUSTOMER	SUBSTATION				3
22	1									38
93										39
28				1						40
65	3									"
					ļ					

Name of Respondent			This F			riginal	Date of Re (Mo, Da, Y	oort		ar/Period of Repor	
Southern California Edison	Company		(1) (2)	ΠA	Res	submission	04/17/2019)	End	d of2018/Q4	-
5 01	(2)					ATIONS (Continued)	ee				
5. Show in columns (I), (j), and (k) special e	quipm	ent si	uch a	s ro	otary converters, rec	tifiers, conder	sers, etc.	and au	ixiliary equipmen	nt for
increasing capacity. 6. Designate substations	s or major items of e	auinn	nent le	eased	d fro	om others iointly ow	ned with othe	rs or opera	ated of	nerwise than by	
reason of sole ownership											
period of lease, and annu											
of co-owner or other party											
affected in respondent's t	books of account. S	Specify	y in ea	ach c	ase	whether lessor, co-	owner, or oth	er party is a	an asso	ociated company	/ .
0 " (0 1 "	Number of	N	umber	of	Т	CONVERSION	ON APPARATU	S AND SDE	CIAL E	OLUDMENT	Т
Capacity of Substation (In Service) (In MVa)	Transformers		Spare	•	-	Type of Equip				Total Capacity	Line No.
	In Service	Tra	nsform	ners			oment	Number of	Units	(In MVa)	140
(f)	(g)		(h)		4	(i)		(j)		(k)	
21	2										
56	2				4						
9	3				1						
11	1				\downarrow	*CUSTOMER	SUBSTATION				<u> </u>
94	4				4						
9	3				1						<u> </u>
8	3				1						
14	1						SUBSTATION				
14	1					*CUSTOMER	SUBSTATION				!
53	4				1						1
45	2				_						1
84	3										1:
6	3										1:
9	3				1						1.
112	2										1:
14	1										1
21	2										1
14	1					*CUSTOMER	SUBSTATION				1
28	2										1
22	1										2
41	2										2
15	2										2
22	1					*CUSTOMER	SUBSTATION				2
90	4										2
100	4										2
78	3										2
6	1				\perp						2
4	3				1						2
4	1										2
56	2				\perp						3
84	3										3
7	6				1						3:
28	2										3
7	1										3
11	2										3
19	1				$ \bot $						3
1	1				1						3
45	2										3
6	1					*CUSTOMER	SUBSTATION				39
56	2										40
					-			 _	· <u></u>		

2) A Resubmission O4/17/2019 End o 2015/30	Name of Respondent		This	Rep	ort	ls: Original	Date of Re	port		ar/Period of Repor	
5. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give and of lessor, and state amount and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party, velain basis of sharing expenses or other accounting between the parties, and state amount and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party velain and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party velains and accounts affected in respondent should be accounted by the service of the party velains and accounts affected in respondent shows a service of the party velains and accounts affected in respondent shows a service of the party velains and accounts affected in respondent shows a service of the party velains affected in respondent shows a service of the party velains and accounts affected in respondent shows a service of the party velains affected in respondent shows a service of the party velains affected in respondent shows a service of the party velains affected in respondent shows a service of the party velains affected in respondent shows a service of the party velains and accounts and the party velains and accounts and the party velains and accounts and accounts and accounts and accounts and ac	Southern California Edison	Company	(1)		A F	Resubmission			End	d of2018/Q4	-
Increasing capacity.	5 Chow in columns (I)	(i) and (k) angoint o	auinment e			` ,	atificra condor	nooro oto	and au	vilian, oguinmor	at for
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of leases, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leases, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leases, give name of leases, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leases, give name of lease, give name of lease, give name of leases, give name of leases, give name of leases, give name of leases, give name of leases, give name of leases, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of lease, give name of leases, give name of lease, give name of leases, give name of leases, give n		(j), and (k) special e	quipment s	suci	n as	s rotary converters, rec	cuners, conder	isers, etc.	and au	ixiliary equipmer	IL IOI
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and provided rease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) (in M/a)		s or maior items of e	eauipment	leas	sed	from others, jointly ov	vned with othe	rs. or oper	ated ot	herwise than by	
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of shaming expenses or other accounting between the parties, and state amount and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) In Service) In Service (In Service) (In MVa) In Service) In Service (In Service) (In MVa) In Service) In Service (In Service) (In MVa) In Service) In Service) In Service (In Service) In Ser											
Affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.	period of lease, and ann	ual rent. For any su	bstation or	r eq	uip	ment operated other the	nan by reason	of sole ow	nership	or lease, give n	name
Capacity of Substation (in Service) (in MVa)											
Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Transforme	affected in respondent's	books of account. S	Specify in e	eacl	h ca	ase whether lessor, co	-owner, or oth	er party is	an asso	ociated company	/ .
Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Transforme											
Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Transforme		Number of	Numbo	or of		00011/5001		IO AND ODE	-0141 -	OLUDNENT	_
In Service (in NVs) In Service Transformers (i) (i) (ii) (iii)											Line
(f) (g) (h) (i) (i) (k) (k) (l) (k) (l) (k) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l	(In Service) (In MVa)	In Service			S	Type of Equi	pment	Number o	of Units	(In MVa)	INO.
14		(g)	(h)			(i)		(j)			
1		4									
101	14	1				*CUSTOMEF	RSUBSTATION				
14	4	1									
14	101	4									
6	42	2									
Second State	14	1				1					(
3	6	1									
11	6	3				1					
1	3	1									
Section Sect	11	1									1
8	25	2									1
25	56	2				*CUSTOMEF	RSUBSTATION				1:
1	8	1				*CUSTOMEF	RSUBSTATION				1:
1	25	2									14
28 2	56	2									1:
101	56	2									10
Section Sect	28	2									1
14 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3	101	4									18
5 1 2 18 2 3 25 2 *CUSTOMER SUBSTATION 22 2 24 2 25 2 *CUSTOMER SUBSTATION 26 2 *CUSTOMER SUBSTATION 27 2 2 20 2 2 21 2 2 21 2 3 3 3 3 44 2 3 3 3 3 44 2 3 3 3 3 44 2 3 3 3 3 44 2 3 3 3 3 44 2 3 3 3 3 44 2 3 3 3 3 44 2 4 4 4 4 4 4 4 56 2 2 4 <						*CUSTOMEF	RSUBSTATION				19
18	14	2									2
Second Second	5	1									2
CUSTOMER SUBSTATION C CUSTOMER SUBSTATION C C C C C C C C C	18										
28 2 17 2 56 2 4 1 21 2 11 2 11 2 11 2 11 3 21 2 21 2 31 3 44 2 21 2 31 3 44 2 31 3 44 4 44 4 2 3 31 3 44 4 3 3 44 4 4 4 56 2 6 4 4 4 4 4 56 2 6 4 6 4 7 4 8 6 8 6 9 6 10 4 10 4 10 4 10 4 10 4 10 4 10 4 10 4 10 4<											
17 2 56 2 *CUSTOMER SUBSTATION 2 14 1 *CUSTOMER SUBSTATION 2 21 2 2 311 2 3 44 2 3 312 4 3 3112 4 3 3101 4 3 356 2 3 377 1 *CUSTOMER SUBSTATION 3 380 3 *CUSTOMER SUBSTATION 3 39 6 2 *CUSTOMER SUBSTATION 3						*CUSTOMEF	RSUBSTATION				
56 2 *CUSTOMER SUBSTATION 2 14 1 *CUSTOMER SUBSTATION 2 21 2 2 11 2 3 5 1 3 44 2 3 21 2 3 31 3 112 4 3 31 3 101 4 3 35 2 3 30 3 44 4 3 30 3 40 4 3 4 4 4 4 4 4 56 2 3 3 3 4 4 4 4 4 4 56 2 3 4 4 4 4 4 4 56 2 4 6 4 4 7 4 4 8 4 4 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>											
14 1 *CUSTOMER SUBSTATION 2 21 2 3 11 2 3 5 1 3 44 2 3 21 2 3 31 3 3 112 4 3 35 3 3 101 4 3 35 3 3 40 4 3 56 2 3 17 1 *CUSTOMER SUBSTATION 3 3 *CUSTOMER SUBSTATION 3											
21 2 11 2 5 1 44 2 21 2 33 44 2 21 2 33 112 4 4 3 56 2 33 4 4 4 3 56 2 56 2 4 *CUSTOMER SUBSTATION 3 56 2 *CUSTOMER SUBSTATION 3											
11 2 5 1 44 2 21 2 33 112 4 101 4 56 2 17 1 *CUSTOMER SUBSTATION 3 *CUSTOMER SUBSTATION 3 *CUSTOMER SUBSTATION 3 *CUSTOMER SUBSTATION 3						*CUSTOMER	RSUBSTATION				
5 1 3 44 2 3 21 2 3 112 4 3 101 4 3 56 2 3 17 1 *CUSTOMER SUBSTATION 3 *CUSTOMER SUBSTATION 3 *CUSTOMER SUBSTATION 3											
44 2 21 2 112 4 101 4 56 2 17 1 *CUSTOMER SUBSTATION 3											
21 2 3 112 4 3 101 4 3 56 2 3 19 6 3 17 1 *CUSTOMER SUBSTATION 3 *CUSTOMER SUBSTATION 3											
112 4 3 101 4 3 56 2 3 19 6 3 17 1 *CUSTOMER SUBSTATION 3 56 2 *CUSTOMER SUBSTATION 3 *CUSTOMER SUBSTATION 3											
101											
10											
19 6 17 1 *CUSTOMER SUBSTATION 3 *CUSTOMER SUBSTATION 3		-									
17 1 *CUSTOMER SUBSTATION 3 56 2 *CUSTOMER SUBSTATION 3											
56 2 *CUSTOMER SUBSTATION 3		6				*0.1070*:=	0.0000000000000000000000000000000000000				
2 Sectional Control of the Control o		1									
						CUSTOMER	NOTATION				
	112	2									40
										<u> </u>	1

Name of Respondent		This	Report	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
Southern California Edison	Company	(1)	ΠA	Original Resubmission	04/17/2019		End	d of2018/Q4	-
5 01 : 1 (1)	(1)			STATIONS (Continued)					
5. Show in columns (I),	(j), and (k) special ed	quipment s	uch a	s rotary converters, re	ctifiers, conder	nsers, etc.	and au	ixiliary equipmer	nt for
increasing capacity. 6. Designate substation	s or maior items of e	auinment l	easer	from others jointly o	wned with othe	rs or oner	ated of	herwise than hy	
reason of sole ownership									
period of lease, and ann									
of co-owner or other part									
affected in respondent's	books of account. S	Specify in e	ach c	ase whether lessor, co	o-owner, or oth	er party is	an asso	ociated company	y.
				1					
Capacity of Substation	Number of Transformers	Number Spare			ION APPARATL	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transforr		Type of Equ	ipment	Number o	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(iii iii va) (k)	
56	2			1					1
2	3			1					
5	3								7
101	4								4
28	1			1					,
48	2								1
11	1								
56	2								8
112	4								,
78	3								10
5	1								1
17	6			1					12
9	4			1					1:
84	3								14
45	2								1:
15	2								16
101	4								17
56	2								18
10	1			*CUSTOMER	R SUBSTATION				19
78	3								20
98	4								2
73	3								22
56	2								23
25	2								24
78	3								2
90	4								20
6	6			1					2
22	1			1					28
11	1								29
84	3								30
56	2								3
39	4			1					32
56	2								3
6	3								34
73	3								3
7	1								30
84	3								3
28	1			*CUSTOMER	R SUBSTATION				38
28	1								39
40	2								40
_	_ .								

Name of Respondent		This	Rep	ort	ls: Original	Date of Re	port		ar/Period of Repor	
Southern California Edison	Company	(1)		ΑF	Original Resubmission	(Mo, Da, Y 04/17/2019		End	d of2018/Q4	
E Chow in columns (I)	(i) and (k) anasial a	auinmont a			STATIONS (Continued)	tifioro condor	naara ata	and au	wilian (aguinman	ot for
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment s	suci	ı as	rotary conveners, rec	curiers, conder	isers, etc.	and au	ixiliary equipmer	IL IOI
6. Designate substation	s or maior items of e	auipment	leas	sed	from others, jointly ow	ned with othe	rs. or oper	ated otl	nerwise than by	
reason of sole ownership										
period of lease, and ann	ual rent. For any su	bstation or	eq	uipr	ment operated other th	nan by reason	of sole ow	nership	or lease, give n	ame
of co-owner or other part										
affected in respondent's	books of account. S	Specify in e	each	ı ca	ise whether lessor, co-	-owner, or oth	er party is	an asso	ociated company	/.
	Number of	Numbe	r of		0001/5001		IO AND OD	FOLAL F	OLUBATAT	1
Capacity of Substation	Transformers	Spar				ON APPARATU				Line
(In Service) (In MVa)	In Service	Transfor		S	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		` (k) ´	<u> </u>
14	4									
48	2									
112	4									
149	6									<u> </u>
11	1									
56	2									1
3	3				1					
11	1				*CUSTOMER	SUBSTATION				1
56	2									
76	3									1
56	2				*CUSTOMER	SUBSTATION				1
20	2									1:
14	1									1:
3	3				1					1
40	2									1:
8	3									1
67	3				*CUSTOMER	SUBSTATION				1
56	2									1
15	6									1
28	2									2
6	3				1					2
21	2									2
101	4									2
15	2									2
8	3				1					2
56	2									2
6	3									2
84	3									2
56	2									2
81	4									3
20	1				1					3
20	2									3:
56	2									3:
90	4									3
106	4									3
11	2									3
28	2									3
62	3									3
15	2									3
14	1									4

Name of Respondent		This	Repo	ort I	S: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
Southern California Edison	n Company	(1)		A R	Original esubmission TATIONS (Continued)	04/17/2019		End	d of2018/Q4	-
5 Chow in columns (I)	(i) and (k) anasial a	auinmont o			` '	tifiora condon	oore ete	and au	vilian, oguinmor	at for
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment s	ucn	as	rotary converters, rec	uners, conder	isers, etc.	and au	ixiliary equipmer	IL IOI
6. Designate substation	s or major items of e	eauipment l	eas	ed f	from others, iointly ow	ned with othe	rs. or opera	ated ot	herwise than by	
reason of sole ownership										
period of lease, and ann	ual rent. For any su	bstation or	equ	ıipn	nent operated other th	an by reason	of sole owi	nership	or lease, give n	name
of co-owner or other par										
affected in respondent's	books of account. S	Specify in e	ach	cas	se whether lessor, co-	owner, or oth	er party is a	an asso	ociated company	y .
	Number of	Numbe	r of		00011/5001		O AND ODE	OIAL E	OLUDNENT	_
Capacity of Substation	Transformers	Spar				ON APPARATU				Line
(In Service) (In MVa)	In Service	Transform			Type of Equip	oment	Number of	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		` (k) ´	
112	4									
11	2									
22	1				*CUSTOMER	SUBSTATION				
64	2									'
17	1									
10	1									
5	1									
1	1									
1	1									!
168	6				*CUSTOMER	SUBSTATION				1
38	20				*CUSTOMER	SUBSTATION				1
19	19				*CUSTOMER	SUBSTATION				1:
101	4									1:
12	6			1						1-
15	6									1:
56	3									10
17	2									1
6	3			1						1
7	1				*CUSTOMER	SUBSTATION				1
112	4									2
45	2									2
6	3									2
42	2									2
90	4									2
28	2									2
9	2									2
45	2									2
25	2									2
45	2									2
28	2									3
4	6									3
7	1									3:
12	6									3
101	4									3
90	4									3:
56	2									3
25	1				*CUSTOMER	SUBSTATION				3
28	1				COSTOWIEN	. 555517(110N				3
28	1									3
106	2									4
100										"
					<u> </u>				ļ	

Name of Respondent		This	Repo	ort Is	S: Original	Date of Re	port		ar/Period of Repor	
Southern California Edison	n Company	(1)		A Re	Original esubmission	(Mo, Da, Yi 04/17/2019		Enc	d of2018/Q4	-
5 01	(2)				TATIONS (Continued)	r.c.				
5. Show in columns (I),	(j), and (k) special ed	quipment s	uch	as ı	rotary converters, rec	tifiers, conder	isers, etc.	and au	ixiliary equipmer	it for
increasing capacity. 6. Designate substation	s or maior items of e	auinment l	lease	ad fi	rom others injustly ow	ned with othe	rs or oner:	ated oth	nerwise than hy	
reason of sole ownership										
period of lease, and ann										
of co-owner or other par										
affected in respondent's	books of account. S	Specify in e	ach	cas	e whether lessor, co-	owner, or oth	er party is a	an asso	ociated company	/ .
	No mala a mark	M								
Capacity of Substation	Number of Transformers	Numbe Spar				ON APPARATU				Line
(In Service) (In MVa)	In Service	Transform			Type of Equip	oment	Number of	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	
73	3									1
45	2									2
25	2									3
101	4									
112	4									
112	4									6
28	2									7
20	4			1						8
28	1									9
84	3									10
11	1									11
101	4									12
45	2									13
28	2				*CUSTOMER	SUBSTATION				14
5	1									15
2	3			1						16
101	4									17
56	2				*CUSTOMER	SUBSTATION				18
12	3				*CUSTOMER	SUBSTATION				19
14	1				*CUSTOMER	SUBSTATION				20
28	2									21
101	4									22
56	3									23
73	3									24
15	2									25
56	2									26
56	2			1						27
66	4									28
14	2									29
28	2									30
11	4									31
84	3									32
11	1				*CUSTOMER	SUBSTATION				33
81	4									34
28	1				*CUSTOMER	SUBSTATION				35
56	2				*CUSTOMER	SUBSTATION				36
28	2									37
3	3			1						38
28	3			1						39
9	1				*CUSTOMER	SUBSTATION				40
							· 			

Southern California Edison Company 13 SA n Cinglinal 14 SA Resultation 14 SUBSTATIONS (Combined to the company 15 SUBSTATION	Name of Respondent			Report I	ls: Original	Date of Re (Mo, Da, Y	port		ar/Period of Repor	
5. Show in columns (I), (i), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated dother than by reason of sole ownership or lease, give name of classor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of classor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of classor, date and period of co-owner or other party, stelland accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) (in MVa) In Service) (in MVa) In Service) (in MVa) In Service (in MVa)	Southern California Edisor	n Company	, ,	☐A R	esubmission			End	l of2018/Q4	-
Increasing capacity 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other harby reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated committed in Service (i). Capacity of Substation (in Service) (in Miva) Number of Transformers in Service (ii) (ii) (iii)	5 01	(2) (1)			, ,				*1*	
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessors, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessors, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) (in MVa) Number of Transformers, in Spare (in Service) Transformers, in Service, in Service, in Service, in Service, in Service, in Service,	1	(j), and (k) special ed	quipment s	ucn as	rotary converters, rec	ctifiers, conder	isers, etc.	and au	xillary equipmer	it for
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated due than by reason of sole ownership of less ownership of less of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated common (in Service) (in IMVa) (in Service) (in IMVa) (in Service) (in IMVa) (in Service) (in IMVa) (in Service) (in IMVa) (in Service) (in IMVa) (in Service) (in IMVa) (in Service) (in IMVa) (in Service) (in IMVa) (in Service) (in IMVa)		s or maior items of e	auinment l	eased	from others injustly ow	ned with othe	rs or oner	ated oth	nerwise than hy	
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give many co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) In Service (In Service) In Service (In Service) In Service (In Minus)										
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Applicated in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.										
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Transformers Sapare Transformers Sapare Transformers Sapare Transformers Transfo										
Transformers Sapare Transformers Sapare Transformers Sapare Transformers Transfo					_					
Type of Equipment Number of Units Inservice (n)					CONVERSI	ON APPARATL	IS AND SPE	CIAL E		
(f) (g) (h) (i) (i) (j) (k) 5 3 1 1	(In Service) (In MVa)				Type of Equi	pment	Number of	f Units		No.
5 3 1 1 2 2 3 4 5 5 3 6 6 5 1 5 6 6 7 5 6 7 6 7 6 7 6 7 6 7 6 7 7 6 7 7 6 7 7 6 7	(f)	(g)	(h)		(i)		(j)			
21 2 3 45 2 4 45 2 4 4 4 5 2 4 6 6 6 7 3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	28	2								1
1	5	3		1	1					2
5 3 3 5 5 6 90 4 4 1 6 6 6 3 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	21	2								3
90	45	2								4
8 3 1 1 *CUSTOMER SUBSTATION	5	3								5
22 1	90	4								1 6
22 1 1 **CUSTOMER SUBSTATION	8	3			1					7
73 3 3 6 6 2 6 7 6 6 7 7 7 7 7 8 7 8 7 8 7 7 9 7 9 7 9 9 1 9 1 9 9 1 9 1 9 1 9 1	22	1			*CUSTOMER	SUBSTATION				8
56 2 66 3 5 2 5 6 5 6 13 14 84 3 16 15 2 3 1 17 17 76 3 1 18 2 2 100 4 2 100 4 2 25 1 2 25 1 2 25 1 2 25 1 2 25 1 2 25 1 2 26 2 *CUSTOMER SUBSTATION 26 2 *CUSTOMER SUBSTATION 36 2 3 39 2 *CUSTOMER SUBSTATION 31 3 3 32 3 3 33 3 4 4 4 4		3								+ 9
11		2								10
5 2 12 12 13 13 13 14 14 14 14 14 14 14 14 14 14 14 14 14		3								
13										
14										
84 3 15 56 2 16 2 3 1 1 17 76 3 18 3 3 1 19 18 2 20 100 4 21 56 2 *CUSTOMER SUBSTATION 22 25 1 25 28 1 *CUSTOMER SUBSTATION 26 28 1 *CUSTOMER SUBSTATION 26 39 2 *CUSTOMER SUBSTATION 30 28 1 *CUSTOMER SUBSTATION 30 39 2 *CUSTOMER SUBSTATION 30 30 3 30 30 31 30 30 31 30 30 31 30 30 31 30 30 32 30 30 33 30 30 34 30 30 35 30 30 36 30 30 37 30 30 38 30 30 39 30 30 30 30 30 30 30 30 30 30		1								
16		3								
2 3 1 1 177 76 3 3 1 1 18 3 3 1 1 19 19 19 19 19 19 19 19 19 19 19 19										
Tell					1					
3 3 1 1 9 19 19 19 19 19 19 19 19 19 19 19					1					
18					1					
100					1					
Customer Substation Customer Substation		_								
25					*CUSTOMED	O STIBSTATION				
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ST		1								
28		_								
15		1			*CUSTOMED	O STIBSTATION				
53 2 28 28 29 29 29 39 2 *CUSTOMER SUBSTATION 30 31 32 32 33 34 34 34 34 35 36 37 38 36 37 38 37 38 38 38 39 39 39 39 39		2			COSTOWEN	CODSTATION				
15 2 29 29 29 30 30 30 30 30 30 30 3										
39 2 *CUSTOMER SUBSTATION 30 30 30 31 31 32 32 33 34 34 34 34 35 35 36 36 37 38 37 38 38 39 39 39 39 39 39										
28					*CUSTOMED	CLIDCTATION				
14 1 56 2 73 3 14 1 *CUSTOMER SUBSTATION 14 1 *CUSTOMER SUBSTATION 6 5 1 22 1 *CUSTOMER SUBSTATION 9 1 *CUSTOMER SUBSTATION 36 4 *CUSTOMER SUBSTATION 36 4 *CUSTOMER SUBSTATION 36 5 1 4 *CUSTOMER SUBSTATION 36 5 1 6 5 7 *CUSTOMER SUBSTATION 36 8 *CUSTOMER SUBSTATION 36 9 1 8 *CUSTOMER SUBSTATION 36 8 *CUSTOMER SUBSTATION 8 *CUSTOMER SUBSTATION										
33 34 34 34 35 36 37 38 38 39 39 39 39 39 39					COSTOWER	COBSTATION				
73 3 14 1 *CUSTOMER SUBSTATION 35 14 1 *CUSTOMER SUBSTATION 36 6 5 1 37 22 1 *CUSTOMER SUBSTATION 38 9 1 *CUSTOMER SUBSTATION 39		•								
14 1 *CUSTOMER SUBSTATION 35 14 1 *CUSTOMER SUBSTATION 36 6 5 1 37 22 1 *CUSTOMER SUBSTATION 38 9 1 *CUSTOMER SUBSTATION 39										
14 1 *CUSTOMER SUBSTATION 36 6 5 1 37 22 1 *CUSTOMER SUBSTATION 38 9 1 *CUSTOMER SUBSTATION 39		3			+OLIOTOMES	OUDOTATION				
6 5 1 37 22 1 *CUSTOMER SUBSTATION 38 9 1 *CUSTOMER SUBSTATION 39		1								
22 1 *CUSTOMER SUBSTATION 38 9 1 *CUSTOMER SUBSTATION 39		1			"CUSTOMER	SUBSTATION				
9 1 *CUSTOMER SUBSTATION 39		5			*0.10.7.0.4.5.5	CLIDOTATION				
o o o o o o o o o o o o o o o o o o o		1								
		1			CUSTOMER	C 20R2 LATION				
	12	6								40
										1
									<u> </u>	Т

Name of Respondent		This	Repor	t ls:	iginal	Date of Re	oort		ar/Period of Repor	
Southern California Edison	Company	(1)		Res	submission ATIONS (Continued)	(Mo, Da, Yr) 04/17/2019		End	d of2018/Q4	•
5 Chow in columns (I)	(i) and (k) angoint or	auinment e			, ,	tifiora condon	ooro oto	and au	viliany oguinmon	at for
5. Show in columns (I), increasing capacity.	(j), and (k) special ed	quipment s	ucn a	is ro	otary converters, rec	uners, conden	isers, etc.	and au	ixiliary equipmer	IL IOI
6. Designate substation:	s or maior items of e	auipment l	ease	d fr	om others, iointly ow	ned with othe	rs. or oper	ated ot	herwise than by	
reason of sole ownership										
period of lease, and ann	ual rent. For any su	bstation or	equip	ome	ent operated other th	an by reason	of sole ow	nership	or lease, give n	name
of co-owner or other part										
affected in respondent's	books of account. S	Specify in e	ach c	case	e whether lessor, co-	owner, or other	er party is	an asso	ociated company	/ .
	Number of	Numbe	r of	-	00NIV/ED01/		O AND ODE	-0141 -	OLUDNENT	_
Capacity of Substation	Transformers	Spare		-		ON APPARATU				Line
(In Service) (In MVa)	In Service	Transforr			Type of Equip	oment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		` (k) ´	
38	4									
112	4									-
9	6			2						;
112	4									
28	1									
56	2				*CUSTOMER	SUBSTATION				(
48	2									
22	1				*CUSTOMER	SUBSTATION				
56	2									,
34	1				*CUSTOMER	SUBSTATION				10
56	2									1
70	2									1:
106	4									1:
14	1				*CUSTOMER	SUBSTATION				14
32	2									1:
45	2									10
101	4									1
56	2									18
28	2									19
81	4									20
14	1									2
28	1			_		SUBSTATION				2:
22	1				*CUSTOMER	SUBSTATION				2:
56	2									24
21	2									2
6	3			1						20
21	2									2
28	1					SUBSTATION				28
14	1			4		SUBSTATION				29
13	1			_		SUBSTATION				30
13	1			4		SUBSTATION				3:
8	1				*CUSTOMER	SUBSTATION				
73	3			_						3
6	3									34
10	1			_						3
8	3			_						30
6	3			_	.22	OLID CT				3
14	1				*CUSTOMER	SUBSTATION				38
6	1			_	.22	OLIDGE: -:-				39
22	1				*CUSTOMER	SUBSTATION				40

Southern California Edison Company 2	Name of Respondent		This F	Report	ls: Original	Date of Re (Mo, Da, Y	r\	ear/Period of Repor	
5. Show in columns (I), (i), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, including the provided of the major of the party, explain basis of sharing expenses or other party, explain basis of sharing expenses or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) (in M/a)	Southern California Edison	Company	l l	A	Resubmission			nd of2018/Q4	-
Increasing capacity.	5 01	(2)	• • • • • • • • • • • • • • • • • • • •		, ,				
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lease	•	(j), and (k) special eq	uipment si	uch a	s rotary converters, re	ctifiers, conder	nsers, etc. and a	auxiliary equipmer	nt for
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated by the respondent of the party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated common of space in Service (g). Capacity of Substation (in Service) (in M/va) (g) 1		s or major items of eo	uinment l	easer	I from others, jointly ov	vned with othe	ers or operated (otherwise than hy	
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give nation of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) Number of Transformers (g) Number of Units (g) Number of Transformers (g) Number of Transf									
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Affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.									
Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Total Capacity No. (i) (ii) (iii) (iii) (iii) (iii) (iii) (iii) (iii) (iiii) (iiii) (iiii) (iiiiii) (iiiiiiii									
Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Total Capacity No. (i) (ii) (iii) (iii) (iii) (iii) (iii) (iii) (iii) (iiii) (iiii) (iiii) (iiiiii) (iiiiiiii									
Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Sapare Transformers Total Capacity No. (i) (ii) (iii) (iii) (iii) (iii) (iii) (iii) (iii) (iiii) (iiii) (iiii) (iiiiii) (iiiiiiii									
(in Nevice) (in NVa) in Service (g) (g) (h) (i) (i) (in NVa) (in N					CONVERSI	ON APPARATL	JS AND SPECIAL		_
(f) (g) (h) (i) (i) (k) (g) (k) (h) (g) (k) (h) (g) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	(In Service) (In MVa)				Type of Equi	pment	Number of Units		No.
21 2 2 1 2 2 1 2 1 2 1 3 3 5 6 2 2 1 1 2 3 3 3 5 6 5 3 2 1 3 5 6 5 5 4 5 7 5 7 5 6 5 6 5 7 5 7 5 7 5 7 5 7 5 7	(f)	(g)	(h)		(i)		(j)		
Section Sect	28	1							1
Section Sect	21	2							2
84	56	2			*CUSTOMER	RSUBSTATION			3
14 1 1 CUSTOMER SUBSTATION 6 6 7 7 3 9 3 1 1 9 9 3 1 1 9 9 3 1 1 9 9 3 1 1 9 9 3 1 1 9 9 9 3 1 1 9 9 9 3 1 1 9 9 9 3 1 1 9 9 9 3 1 1 9 9 9 3 1 1 9 9 9 3 1 1 9 9 9 3 1 1 9 9 9 3 1 1 9 9 9 1 1 1 1	56	2							
27 3 CUSTOMER SUBSTATION 50 2 5 5 5 5 5 5 5 5 6 5 5 5 5 6 6 6 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	84	4							5
27 3 3 **CUSTOMER SUBSTATION 50 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	14	1			*CUSTOMER	R SUBSTATION			1 6
Section Sect									+ 7
9 3 1 1					333.3				+ 8
14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					1				+ 5
10 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1							10
19 3 *CUSTOMER SUBSTATION 113 106 4		3			1				
95					*CUSTOME	SUBSTATION			
106					OOOTOWILI	COOBOTATION			
111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
25 3 1 1 16 16 17 17 17 17 18 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19									
11 2 17 101 4 18 101 4 195 4 195 4 195 195 195 195 195 195 195 195 195 195		•			1				
101					1				
101									
95 4 95 2 92 92 92 92 92 92 92 92 92 92 92 92 9									
56 2 25 2 50 4 11 1 11 1 102 4 6 3 6 3 1 *CUSTOMER SUBSTATION 26 2 99 6 12 6 12 6 12 6 1 33 96 5 1 33 25 2 32 33 112 2 34 34 112 4 36 3 37 35 4 35 4 36 11 1 *CUSTOMER SUBSTATION 37 50 2 31 35 4 36 4 36 4 36 50 2 36 36 4 36 50 2									
25 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2									
50 4									
11 1 1 1 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3									
102					1				
6 3 1 27 6 3 1 27 22 1					1				
6 3 1 27 22 1					1				
22 1 *CUSTOMER SUBSTATION 28 99 6									
99 6 1 29 12 6 1 30 96 5 1 37 56 2 32 25 2 32 112 2 4 32 114 4 36 114 4 36 115 *CUSTOMER SUBSTATION 37 50 2 38 112 4 38						SUBSTATION			28
12 6 1 30 96 5 1 37 56 2 32 33 25 2 32 33 112 2 4 32 114 4 36 11 1 1 *CUSTOMER SUBSTATION 37 50 2 38					OOOTOWE	COOBOTATION			
96 5 1 37 56 2 32 25 2 33 112 2 34 112 4 36 1104 4 36 11					1				
56 2 25 2 112 2 112 4 104 4 11 1 *CUSTOMER SUBSTATION 37 50 2 112 4 36 38 112 4 36 38 37 38 38 38									
25 2 33 112 2 34 35 112 4 35 104 4 36 11 1 *CUSTOMER SUBSTATION 37 50 2 38 112 4 38					<u>' </u>				
112 2 34 35 112 4 35 104 4 36 11 1 *CUSTOMER SUBSTATION 37 50 2 38 112 4 39									
112 4 35 104 4 36 11 1 *CUSTOMER SUBSTATION 37 50 2 38 112 4 39									
104 4 36 11 1 *CUSTOMER SUBSTATION 37 50 2 38 112 4 39									
11 1 *CUSTOMER SUBSTATION 37 50 2 38 112 4 39									
50 2 38 112 4 39					*CUSTOME	O CLIDCTATION			
112 4 39		-			COSTOWER	NOLLWIGGORY			
11-									
	50								'
					1		<u> </u>	-	

Name of Respondent		This I	Repo	rt Is:	iginal	Date of Re	oort		ar/Period of Repor	
Southern California Edison	Company	(1)		Res	ubmission	(Mo, Da, Yi 04/17/2019)	End	d of2018/Q4	•
E Chow in columns (I)	(i) and (k) anasial ar	nuinment e			ATIONS (Continued)	tifiara aandan	ooro oto	and au	wilion, og linmon	at for
5. Show in columns (I), (increasing capacity.	(j), and (k) special ed	quipment s	ucn a	as ro	nary conveners, rec	uners, conden	isers, etc.	and at	ixiliary equipmer	IL IOI
6. Designate substations	s or maior items of e	auipment l	ease	d fro	om others, iointly ow	ned with othe	rs. or oper	ated ot	herwise than by	
reason of sole ownership										
period of lease, and anni	ual rent. For any sul	bstation or	equi	pme	nt operated other th	an by reason	of sole ow	nership	or lease, give n	name
of co-owner or other part										
affected in respondent's	books of account. S	Specify in e	ach d	case	whether lessor, co-	owner, or other	er party is	an asso	ociated company	/ .
	Number of	Numbei	r of	<u> </u>	CONVEDEN		C AND CDE	CIAL E	OLUDMENT	T
Capacity of Substation	Transformers	Spare	Э	-		ON APPARATU				Line
(In Service) (In MVa)	In Service	Transforn	ners		Type of Equip	oment	Number o	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(k)	_
38	6									
28	1									1
5	3			1						
90	4									<u> </u>
6	6									
45	2				*CUSTOMER	SUBSTATION				(
56	2				*CUSTOMER	SUBSTATION				
84	3									
50	3									
2	3				*CUSTOMER	SUBSTATION				10
112	4				*CUSTOMER	SUBSTATION				1
84	3				*CUSTOMER	SUBSTATION				1:
7	1				*CUSTOMER	SUBSTATION				1:
28	1				*CUSTOMER	SUBSTATION				14
101	4									1:
11	1									10
45	2				*CUSTOMER	SUBSTATION				1
28	2									18
8	3									19
28	2									20
22	1									2
28	2									2
14	1									2
73	3									24
56	3									2
5	1									20
9	3			1	*CUSTOMER	SUBSTATION				2
56	2									2
44	2									2
15	2									3
28	2									3
14	1				*CUSTOMER	SUBSTATION				3:
14	1				*CUSTOMER	SUBSTATION				3
56	2									3
13	2									3
28	1				*CUSTOMER	SUBSTATION				3
40	2				*CUSTOMER	SUBSTATION				3
8	1				*CUSTOMER	SUBSTATION				3
88	4									3
112	4									4

Southern California Edison Company 11 X An Original (Mo, Da, Yr) (Mo, D	1
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than be reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date are period of lease, and annual rent. For any substation or equipment operated under lease, give name of lessor, date are period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparative of Spare Transformers (In Service) (In MVa) (<u>-</u>
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than be reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date are period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and acc affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated compa Capacity of Substation (In MVa) (In MVa	nt for
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than b reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date are period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessor, date are period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and acc affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparative of the parties, and state amounts and acc affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparative in the parties, and state amounts and acc affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparative in the parties, and state amounts and acc affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparative in the parties, and state amounts and acc affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparative in the parties, and state amounts and acc affected in respondent shall account and accounts and acc affected in respondent shall account and accounts and acc affected in respondent shall account and accounts and account and accounts and acc	nt tor
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date ar period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and acc affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparative of the parties of the parties of the parties of the parties and state amounts and acc affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparative of the parties of	
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and acc affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated compa Capacity of Substation (In Service) (In MVa) (In Service) (In MVa)	
affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated compa Capacity of Substation (In Service) (In MVa) (f) Service (g) Number of Transformers In Service (g) (h) CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment Number of Units (i) (i) (i) (i) (i) (i) (i) (i) (i) (i)	
Capacity of Substation (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa) (In Service) (In MVa)	
Transformers Spare Transformers Spare Transformers Type of Equipment Number of Units Total Capacity (In MVa) (In	y.
Transformers Spare Transformers Spare Transformers Type of Equipment Number of Units Total Capacity (In MVa) (In	
Transformers Spare Transformers Spare Transformers Type of Equipment Number of Units Total Capacity (In MVa) (In	
(In Service) In Service (g) Transformers (h) Type of Equipment (i) Number of Units (j) Intal Capacity (in MVa) (k) 56 2 *CUSTOMER SUBSTATION 101 4 *CUSTOMER SUBSTATION 68 3 *CUSTOMER SUBSTATION 68 3 *CUSTOMER SUBSTATION 558 4 *CUSTOMER SUBSTATION 6 3 *CUSTOMER SUBSTATION 66 3 *CUSTOMER SUBSTATION 68 3 *CUSTOMER SUBSTATION 68 3 *CUSTOMER SUBSTATION 68 3 *CUSTOMER SUBSTATION	Line
(f) (g) (h) (i) (j) (k) 56 2 *CUSTOMER SUBSTATION 101 4 *CUSTOMER SUBSTATION 68 3 *CUSTOMER SUBSTATION 28 2 *CUSTOMER SUBSTATION 6 3 *CUSTOMER SUBSTATION 68 3 *CUSTOMER SUBSTATION 68 3 *CUSTOMER SUBSTATION 68 3 *CUSTOMER SUBSTATION 68 3 *CUSTOMER SUBSTATION	No.
56 2 14 1 *CUSTOMER SUBSTATION 101 4 56 2 *CUSTOMER SUBSTATION 68 3 28 2 37 4 58 4 6 3 56 2 11 2 28 2 *CUSTOMER SUBSTATION 68 3 21 2 10 1	
14 1 *CUSTOMER SUBSTATION 101 4 56 2 *CUSTOMER SUBSTATION 68 3 28 2 37 4 58 4 6 3 56 2 11 2 28 2 *CUSTOMER SUBSTATION 68 3 21 2 10 1	
101	:
56 2 *CUSTOMER SUBSTATION 68 3 28 2 37 4 58 4 6 3 56 2 11 2 28 2 *CUSTOMER SUBSTATION 68 3 21 2 10 1	\top
68 3 3 4 5 6 3 5 6 2 5 7 11 2 7 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 4
28 2 37 4 58 4 6 3 56 2 11 2 28 2 *CUSTOMER SUBSTATION 68 3 21 2 10 1	1
37 4 58 4 58 4 58 56 56 59 56 59 56 59 59 59 59 59 59 59 59 59 59 59 59 59	1 (
58 4 6 3 56 2 11 2 28 2 *CUSTOMER SUBSTATION 68 3 21 2 10 1	1
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11 2 *CUSTOMER SUBSTATION 68 3	10
28 2 *CUSTOMER SUBSTATION 68 3 21 2 10 1	1
28 2 *CUSTOMER SUBSTATION 68 3 21 2 10 1	1:
68 3 21 2 10 1	1:
21 2 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	14
10 1	1:
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112 4	1:
28 2	2
45 2	2
112 4	2:
11 1	2
56 2	24
56 2	2
56 2	20
7 1	2
56 2	28
112 4	29
14 1	30
28 1 *CUSTOMER SUBSTATION	3
6 1 *CUSTOMER SUBSTATION	32
170 8 *CUSTOMER SUBSTATION	3:
6 3	34
22 1 *CUSTOMER SUBSTATION	3
	3
56 2 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3
	3
101 4 10 2	3
10 2 56 3	4
	-
	1

Name of Respondent		This I	Repo	ort Is	S: Original	Date of Re	port		ar/Period of Repor	
Southern California Edison	Company	(1)		A Re	Original esubmission	(Mo, Da, Yr) 04/17/2019			d of2018/Q4	
5. Show in columns (I),	(i) and (k) anasial as	uinmont o			TATIONS (Continued)	tifioro condor	ooro oto	and au	vilian, oguinmon	at for
increasing capacity.	(j), and (k) special ed	juipment s	ucn	as	rotary converters, rec	uners, conder	isers, etc.	and au	xillary equipmer	IL IOI
6. Designate substations	s or major items of e	guipment l	ease	ed f	rom others, jointly ow	ned with othe	rs, or opera	ated oth	nerwise than by	
reason of sole ownership										
period of lease, and ann										
of co-owner or other part										
affected in respondent's	books of account. S	pecify in e	ach	cas	se whether lessor, co-	owner, or oth	er party is	an asso	ociated company	/.
0 " (0 1 "	Number of	Number	r of		CONVERSION	ON APPARATU	S AND SDE	CIAL E	OLUDMENT	Τ
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Э		Type of Equip		Number o		Total Capacity	Line No.
	In Service	Transform	ners		1	Smerit		Ullits	(In MVa)	''
(f) 30	(g)	(h)		1	(i)		(j)		(k)	
25	2			- 1						┿.
101	4									
11	4				*CLISTOMED	SUBSTATION				 `
112	2				COSTONIER	SUBSTATION				-
56	2									
14	1				*CLISTOMED	SUBSTATION				┿-
101	4				COSTONIER	SUBSTATION				-
56	2									
6	3			1						10
76	3									1.
112	4									12
11	1			1						13
7	1									14
17	1				*CUSTOMER	SUBSTATION				1:
28	2					SUBSTATION				10
70	3				333.3					17
13	2									18
106	4									19
112	4									20
50	2									2
45	2									2:
56	2									2
56	2									24
5	1									2
75	4									20
25	2									2
5	3			1						28
56	2									29
56	2									30
56	2									3
3	1									32
56	3									33
9	1									34
45	2									3
14	1				*CUSTOMER	SUBSTATION				30
56	2									3
56	2									39
28	1			1		CLIDCLYLON				4(
14	1				CUSTOMER	SUBSTATION				4
					<u> </u>				ļ	т—

Name of Respondent		This	Repo	ort Is	S: Original	Date of Re	port		ar/Period of Report	
Southern California Edison	Company	(1)		A Re	Original esubmission	(Mo, Da, Y 04/17/2019		End	l of2018/Q4	•
5 01 : 1 (1)	(1)	<u> </u>			TATIONS (Continued)					
5. Show in columns (I),	(j), and (k) special e	quipment s	uch	as	rotary converters, rec	tifiers, conder	isers, etc.	and au	xiliary equipmer	it for
increasing capacity. 6. Designate substations	a ar major itama af a	auinmont l	000	~d f	irom othoro inintly ou	mad with atha	ro or opera	stad ath	sonvice than by	
reason of sole ownership										
period of lease, and anni										
of co-owner or other part										
affected in respondent's										
ancoted in reopendent o	books of doodunt.	opcony in c	uon	ouc	oc whether ledder, do	owner, or our	or party to c	0000	olated company	, -
Capacity of Substation	Number of	Numbe			CONVERSION	ON APPARATU	IS AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare			Type of Equi	oment	Number of	Units	Total Capacity	No.
	In Service	Transforr	ners		1			Office	(In MVa)	
(f)	(g)	(h)			(i)		(j)		(k)	
3	3			1						
14	1									2
13	1					SUBSTATION				(
28	2				*CUSTOMER	SUBSTATION				4
45	2				*CUSTOMER	SUBSTATION				į
14	1				*CUSTOMER	SUBSTATION				-
28	1				*CUSTOMER	SUBSTATION				1 7
28	1									1
28	1			1						1 9
1	1									10
1 1 1 1 1	1				*CUCTOMED	CUDCTATION				11
14	1				CUSTOMER	SUBSTATION				12
14	1									
72	3									13
28	2									14
21	2									15
21	2									16
56	2									17
28	2									18
4	3			1						19
5	1									20
84	3									2
101	4									22
56	2									23
										24
84	3									25
28	2									26
28	2									
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										40
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Name	e of Respondent	This F		ort Is: An Original	Date of Report (Mo, Da, Yr)	t		od of Report
South	nern California Edison Company	(2)	\Box'	A Resubmission	04/17/2019		End of	2018/Q4
				ITH ASSOCIATED (AFFIL				
2. The an atte	port below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspe- nere amounts billed to or received from the associ	60,000. ds and ecific ca	The serv	threshold applies to the an ices. The good or service nory such as "general".	nual amount billed nust be specific in r	to the res nature. R	spondent or bi espondents sh	lled to nould not
Line No.	Description of the Non-Power Good or Servi (a)	се		Name Associated/ Comp (b)	Affiliated	Ch	Account narged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by A	ffiliated	 ł				(9)	(4)
2	Other Accounts Receivable			Ed	dison International		143	4,281,262
3	Accounts Receivable from Associated Companie	:S		Ed	dison International		146	174,307
4	PrePayments			Ed	dison International		165	157,031,082
5	Accumulated Provision for Pensions and Benefits	 3		Ed	dison International		228.3	770,829
6	Accounts Payable			Ed	dison International		232	1,347,491
7	Tax Accrued			Ed	dison International		236	-57,662,259
8	Miscellaneous Current and Accrued Liabilities			Ed	dison International		242	688,780
9	Other Deferred Credits			Ed	dison International		253	1,369,555
10	Other Utility Operating Income			Ed	dison International		414	12,500
11	Donations			Ed	dison International		426.1	19,990,310
12	Expenditures for Certain Civic, Pol. & Rel. Activ.			Ed	dison International		426.4	8,458,941
13	Other Deductions			Ed	dison International		426.5	571,153
14	Other Interest Exense			Ed	dison International		431	618,437
15	Dividends Declared			Ed	dison International		438	576,000,000
16	Adjustment to Retained Earnings			Ed	dison International		439	1,815,550
17	Admin. & Gen. Salaries/Office Supp. & Exp.			Ed	dison International		920	168,884
18	Outside Services Employed			Ed	dison International		923	17,021,939
19	Property Insurance			Ed	dison International		924	-911,095
20	Non-power Goods or Services Provided for A	ffiliate						
21	Cash			Ed	dison International		131	-7,415,047
22	Prepayments			Ed	dison International		165	37,443
23	Accounts Payable			Ed	dison International		232	4,024,570
24	Miscellaneous Current and Accrued Liabilities			Ed	dison International		242	169,607
25	Taxes Other Than Inc. Taxes, Utility Op. Income			Ed	dison International		408.1	80,940
26	Other Deductions			Ed	dison International		426.5	59,934
27	Rent			Ed	dison International		454	1,936,253
28	Other Electric Revenues			Ed	dison International		456	74,592
29	Miscellaneous Distribution Expenses			Ed	dison International		588	38,166
30	Demonstrating and Selling Expenses			Ed	dison International		912	390
31	Admin. & Gen. Salaries/Office Supp. & Exp.				dison International		920	1,280,007
32	Outside Services Employed			Ed	dison International		923	108,932
33	Injuries and Damages			Ed	dison International		925	11,583
34	Employee Pension and Benefits				dison International		926	3,727,184
35	Miscellaneous General Expenses			Ec	dison International		930.2	7,037
36								
37							TOTAL	4,141,591
38								
39								
40								
41								
42								
1	Non-power Goods or Services Provided by A	ffiliated	t	_				1== ===
2	Injuries and Damages			Ec	dison International		925	177,532

Name of Respondent This Re (1) X		port Is: Date of Report An Original (Mo, Da, Yr)		2010101		
Sout	hern California Edison Company	(2)	A Resubmission	04/17/2019	End of	2018/Q4
	TRANSA	CTIONS	WITH ASSOCIATED (AFFII	IATED) COMPANI	ES	
2. The an atte	eport below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspenere amounts billed to or received from the associ	50,000. The ds and se ecific cate	ne threshold applies to the ar rvices. The good or service r gory such as "general".	inual amount billed nust be specific in r	to the respondent or b nature. Respondents s	illed to hould not
Line			Name Associated		Account Charged or	Amount Charged or
No.	Description of the Non-Power Good or Servi (a)	ice	Comp	any	Credited (c)	Credited (d)
3	Miscellaneous General Expenses		E	dison International	930.2	4,597,204
4	Rent		E	dison International	931	37,286
5						
6					TOTAL	736,559,688
7						
8						
9						
10	Prepayments		Edison II	nsurance Services	165	22,422,547
11	Injuries and Damages		Edison II	nsurance Services	925	-1,000,000,000
12						
13					TOTAL	-977,577,453
14						
15						
16						
17						
18						
19						
20	Non-power Goods or Services Provided for A	ffiliate				
21	Cash		Edis	son Mission Group	131	121,131
22	Accounts Payable		Edis	son Mission Group	232	160,000
23	Miscellaneous Current and Accrued Liabilities		Edis	son Mission Group	242	1,083
24	Taxes Other Than Inc. Taxes, Utility Op. Income		Edis	son Mission Group	408.1	9,526
25	Other Deductions			son Mission Group	426.5	
26	Rent			son Mission Group	454	62,865
27	Other Electric Revenues			son Mission Group	456	9,029
28	Admin. & Gen Salaries/Office Supp. & Exp.			son Mission Group	920	176,864
29	Injuries and Damages			son Mission Group	925	1,368
30	Employee Pension and Benefits			son Mission Group	926	67,096
31	Miscellaneous General Expenses		Edis	son Mission Group	930.2	270
32						
33					TOTAL	609,233
34						
35						
36						
37						
38						
39						
40						
41						
42						
1	Non-power Goods or Services Provided by A	miliated				
2						
3						
4						

Name	e of Respondent		Repo		Date of Repor	t Year/P	eriod of Report				
Sout	hern California Edison Company	(2)	ΠA	n Original Resubmission	(Mo, Da, Yr) 04/17/2019	End of	2018/Q4				
	TRANSA	CTION	IS W	ITH ASSOCIATED (AFFIL	IATED) COMPAN	IES					
2. The an atte	Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote. Name of Account Amount										
J. VVI	Tere amounts bliled to or received from the association	aieu (a	IIIIIatt			Account	Amount				
Line No.	Description of the Non-Power Good or Servi (a)	се		Associated/. Compa	Affiliated	Charged or Credited (c)	Charged or Credited (d)				
5	(4)			(0)		(9)	(4)				
6							-				
							+				
7							+				
8							_				
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20	Non-power Goods or Services Provided for A	ffiliate		E.ii.		4.0	70 504				
21	Cash				on Energy Group	13	· · · · · · · · · · · · · · · · · · ·				
22	Accounts Payable				on Energy Group	23	· ·				
23	Miscellaneous Current and Accrued Liabilities				on Energy Group	24	· · ·				
24	Taxes Other Than Inc. Taxes, Utility Op. Income				on Energy Group	408	-,-				
25	Other Deductions				on Energy Group	426					
26	Rent				on Energy Group	45	<i>'</i>				
27	Other Electric Revenues				on Energy Group	45	· ·				
28	Other Expenses				on Energy Group	55					
29	Admin. & Gen. Salaries/Office Supp. & Exp.				on Energy Group	92	•				
30	Outside Services Employed				on Energy Group	92					
31	Injuries and Damages				on Energy Group	92	,				
32	Employee Pension and Benefits				on Energy Group	92	· ·				
33	Miscellaneous General Expenses			Edis	on Energy Group	930	2 15,577				
34											
35						TOTA	L 1,728,884				
36											
37											
38											
39											
40											
41											
42											
1	Non-power Goods or Services Provided by Af	ffiliate	b								
2											
3											
4											
5											
6											

Name	e of Respondent	This R	eport Is: An Original		Date of Repor (Mo, Da, Yr)	t		iod of Report
Sout	hern California Edison Company	(2)	A Resubmission		04/17/2019		End of	2018/Q4
			WITH ASSOCIAT					
2. Th	eport below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspenere amounts billed to or received from the associ	50,000. T ds and s	he threshold applies	s to the and	nual amount billed	to the re	spondent or b	illed to hould not
Line No.	Description of the Non-Power Good or Servi (a)	ice	А	Name ssociated/ Compa (b)	Affiliated any	Ch	Account narged or Credited (c)	Amount Charged or Credited (d)
7								
8								
9								
10								
11								
12								
13								
14 15								
16								
17								
18								
19								
20	Non-power Goods or Services Provided for A	ffiliate						
21								
22								
23								
24								
25 26								
27								
28								
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41								
42								

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Southern California Edison Company	(2) A Resubmission	04/17/2019	2018/Q4
F	FOOTNOTE DATA		
Schedule Page: 429 Line No.: 2 Column: a (A) Directly Charged: All costs associated with services ar	e hilled to/from the utility		
Schedule Page: 429 Line No.: 3 Column: a	e billed to/from the utility.		
(A) Directly Charged: All costs associated with services ar	e billed to/from the utility.		
Schedule Page: 429 Line No.: 4 Column: a	•		
(A) Directly Charged: All costs associated with services ar			
(B) Multi Factor: This method is based on a formula using	each affiliate's proportionate	share of: Operating	Revenues, Operating
Expenses, Total Assets, and Number of Employees.			
Schedule Page: 429 Line No.: 5 Column: a	o hilled te/from the utility		
(A) Directly Charged: All costs associated with services an Schedule Page: 429 Line No.: 6 Column: a	e bliled to/from the utility.		
(A) Directly Charged: All costs associated with services ar	re hilled to/from the utility		
Schedule Page: 429 Line No.: 7 Column: a	o omed terrient and damy.		
(A) Directly Charged: All costs associated with services ar	e billed to/from the utility.		
Schedule Page: 429 Line No.: 8 Column: a	,		
(A) Directly Charged: All costs associated with services ar	re billed to/from the utility.		
Schedule Page: 429 Line No.: 9 Column: a			
(A) Directly Charged: All costs associated with services ar	e billed to/from the utility.		
Schedule Page: 429 Line No.: 10 Column: a	- : 4 -		
(A) Directly Charged: All costs associated with services ar	e billed to/from the utility.		
Schedule Page: 429 Line No.: 11 Column: a (A) Directly Charged: All costs associated with services ar	ro hilled to/from the utility		
(B) Multi Factor: This method is based on a formula using	•	share of Onerating	Revenues Operating
Expenses, Total Assets, and Number of Employees.	caeri anniate s proportionate	Share of Operating	revenues, operating
Schedule Page: 429 Line No.: 12 Column: a			
(A) Directly Charged: All costs associated with services ar			
(B) Multi Factor: This method is based on a formula using	each affiliate's proportionate	share of: Operating	Revenues, Operating
Expenses, Total Assets, and Number of Employees.			
Schedule Page: 429 Line No.: 13 Column: a (B) Multi Factor: This method is based on a formula using	each affiliate's proportionate	share of: Operating	Povenues Operating
Expenses, Total Assets, and Number of Employees.	each anniate's proportionate	snare or. Operating	Neverlues, Operating
Schedule Page: 429 Line No.: 14 Column: a			
(B) Multi Factor: This method is based on a formula using	each affiliate's proportionate	share of: Operating	Revenues, Operating
Expenses, Total Assets, and Number of Employees.			
Schedule Page: 429 Line No.: 15 Column: a			
(A) Directly Charged: All costs associated with services ar Schedule Page: 429 Line No.: 16 Column: a	e billed to/from the utility.		
(A) Directly Charged: All costs associated with services ar	re hilled to/from the utility		
Schedule Page: 429 Line No.: 17 Column: a	o omed terrient and damy.		
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Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
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(1) X An Origina Southern California Edison Company (2) A Resubm	al (Mo, Da, Yr)
	mission 04/17/2019 2018/Q4
FOOTNOTE DATA	

(A) Directly Charged: All costs associated with services are billed to/from the utility.

For the years ended December 31, 2018 and 2017, SCE purchased wildfire liability insurance from Edison Insurance Services, Inc. ("EIS"), a wholly-owned subsidiary of Edison International, EIS fully reinsured the exposure for these policies through the commercial reinsurance market, with reinsurance limits and premiums equal to those of the insurance purchased by SCE. The \$1 billion in expected recoveries from these insurance policies was recorded in FERC account 228.2 Accumulated Provision for Injuries and Damages. EIS does not earn a margin on these commercial reinsurance policies. The off-setting credits were recorded to FERC account 925 Injuries and damages.

Schedule Page: 429.1 Line No.: 21 Column: a (A) Directly Charged: All costs associated with services are billed to/from the utility. Schedule Page: 429.1 Line No.: 22 Column: a (A) Directly Charged: All costs associated with services are billed to/from the utility. Schedule Page: 429.1 Line No.: 23 Column: a (A) Directly Charged: All costs associated with services are billed to/from the utility. Schedule Page: 429.1 Line No.: 24 Column: a (A) Directly Charged: All costs associated with services are billed to/from the utility. Schedule Page: 429.1 Line No.: 25 Column: a (A) Directly Charged: All costs associated with services are billed to/from the utility. Schedule Page: 429.1 Line No.: 26 Column: a (A) Directly Charged: All costs associated with services are billed to/from the utility. Schedule Page: 429.1 Line No.: 27 Column: a (A) Directly Charged: All costs associated with services are billed to/from the utility. Schedule Page: 429.1 Line No.: 28 Column: a

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- (B) Multi Factor: This method is based on a formula using each affiliate's proportionate share of: Operating Revenues, Operating Expenses, Total Assets, and Number of Employees.
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Schedule Page: 429.1 Line No.: 29 Column: a

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Schedule Page: 429.1 Line No.: 30 Column: a

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- (D) Number of Employees: This method is based on the total regular or equivalent number of regular employees working for each affiliate.

Schedule Page: 429.1 Line No.: 31 Column: a

(B) Multi Factor: This method is based on a formula using each affiliate's proportionate share of: Operating Revenues, Operating Expenses, Total Assets, and Number of Employees.

Schedule Page: 429.2 Line No.: 21 Column: a

(A) Directly Charged: All costs associated with services are billed to/from the utility.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Southern California Edison Company	(2) _ A Resubmission	04/17/2019	2018/Q4
	FOOTNOTE DATA		

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(B) Multi Factor: This method is based on a formula using each affiliate's proportionate share of: Operating Revenues, Operating Expenses, Total Assets, and Number of Employees.

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