

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

PACIFIC GAS AND ELECTRIC COMPANY

**Year/Period of Report**

**End of** 2019/Q4

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| <u>Reference Schedules</u>     | <u>Pages</u> |
|--------------------------------|--------------|
| Comparative Balance Sheet      | 110-113      |
| Statement of Income            | 114-117      |
| Statement of Retained Earnings | 118-119      |
| Statement of Cash Flows        | 120-121      |
| Notes to Financial Statements  | 122-123      |

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

**DEFINITIONS**

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

#### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



## REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

## IDENTIFICATION

|   |  |   |  |
|---|--|---|--|
| 01 Exact Legal Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY   |  | 02 Year/Period of Report<br>End of <u>2019/Q4</u>       |  |
| 03 Previous Name and Date of Change (if name changed during year)<br>PACIFIC GAS AND ELECTRIC COMPANY / /                                   |  |   |  |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code)<br>77 BEALE STREET, P.O BOX 770000, SAN FRANCISCO, CA 94177 |  |   |  |
| 05 Name of Contact Person<br>JENNIFER GARBODEN  |  | 06 Title of Contact Person<br>DIRECTOR, CORP ACCOUNTING |  |
| 07 Address of Contact Person (Street, City, State, Zip Code)<br>77 BEALE STREET, MAIL CODE B7A, P.O BOX 770000, SAN FRANCISCO, CA 94177     |  |   |  |
| 08 Telephone of Contact Person, Including Area Code<br>(415) 973-5456   | 09 This Report Is<br>(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission |   | 10 Date of Report (Mo, Da, Yr)<br>03/25/2020 |

## ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

|   |                                    |  |
|---|------------------------------------|--|
| 01 Name<br>DAVID THOMASON               | 03 Signature<br><br>DAVID THOMASON | 04 Date Signed<br>(Mo, Da, Yr)<br>03/25/2020 |
| 02 Title<br>VP, CONTROLLER, UTILITY CFO |                                    |  |

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br><br>(a)   | Reference Page No.<br>(b) | Remarks<br>(c) |
|----------|--|---------------------------|----------------|
| 1        | General Information  | 101                       |                |
| 2        | Control Over Respondent  | 102                       |                |
| 3        | Corporations Controlled by Respondent                                  | 103                       |                |
| 4        | Officers   | 104                       |                |
| 5        | Directors  | 105                       |                |
| 6        | Information on Formula Rates   | 106(a)(b)                 |                |
| 7        | Important Changes During the Year                                      | 108-109                   |                |
| 8        | Comparative Balance Sheet  | 110-113                   |                |
| 9        | Statement of Income for the Year                                       | 114-117                   |                |
| 10       | Statement of Retained Earnings for the Year                            | 118-119                   |                |
| 11       | Statement of Cash Flows  | 120-121                   |                |
| 12       | Notes to Financial Statements  | 122-123                   |                |
| 13       | Statement of Accum Comp Income, Comp Income, and Hedging Activities    | 122(a)(b)                 |                |
| 14       | Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep | 200-201                   |                |
| 15       | Nuclear Fuel Materials   | 202-203                   |                |
| 16       | Electric Plant in Service  | 204-207                   |                |
| 17       | Electric Plant Leased to Others  | 213                       | NONE           |
| 18       | Electric Plant Held for Future Use                                     | 214                       | NONE           |
| 19       | Construction Work in Progress-Electric                                 | 216                       |                |
| 20       | Accumulated Provision for Depreciation of Electric Utility Plant       | 219                       |                |
| 21       | Investment of Subsidiary Companies                                     | 224-225                   |                |
| 22       | Materials and Supplies   | 227                       |                |
| 23       | Allowances   | 228(ab)-229(ab)           |                |
| 24       | Extraordinary Property Losses  | 230                       | NONE           |
| 25       | Unrecovered Plant and Regulatory Study Costs                           | 230                       |                |
| 26       | Transmission Service and Generation Interconnection Study Costs        | 231                       |                |
| 27       | Other Regulatory Assets  | 232                       |                |
| 28       | Miscellaneous Deferred Debits  | 233                       |                |
| 29       | Accumulated Deferred Income Taxes                                      | 234                       |                |
| 30       | Capital Stock  | 250-251                   |                |
| 31       | Other Paid-in Capital  | 253                       |                |
| 32       | Capital Stock Expense  | 254                       |                |
| 33       | Long-Term Debt   | 256-257                   |                |
| 34       | Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax | 261                       |                |
| 35       | Taxes Accrued, Prepaid and Charged During the Year                     | 262-263                   |                |
| 36       | Accumulated Deferred Investment Tax Credits                            | 266-267                   |                |
|          |  |                           |                |

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br><br>(a)  | Reference Page No.<br>(b) | Remarks<br>(c) |
|----------|---|---------------------------|----------------|
| 37       | Other Deferred Credits  | 269                       |                |
| 38       | Accumulated Deferred Income Taxes-Accelerated Amortization Property | 272-273                   |                |
| 39       | Accumulated Deferred Income Taxes-Other Property                    | 274-275                   |                |
| 40       | Accumulated Deferred Income Taxes-Other                             | 276-277                   |                |
| 41       | Other Regulatory Liabilities  | 278                       |                |
| 42       | Electric Operating Revenues   | 300-301                   |                |
| 43       | Regional Transmission Service Revenues (Account 457.1)              | 302                       | NONE           |
| 44       | Sales of Electricity by Rate Schedules                              | 304                       |                |
| 45       | Sales for Resale  | 310-311                   |                |
| 46       | Electric Operation and Maintenance Expenses                         | 320-323                   |                |
| 47       | Purchased Power   | 326-327                   |                |
| 48       | Transmission of Electricity for Others                              | 328-330                   |                |
| 49       | Transmission of Electricity by ISO/RTOs                             | 331                       | NONE           |
| 50       | Transmission of Electricity by Others                               | 332                       |                |
| 51       | Miscellaneous General Expenses-Electric                             | 335                       |                |
| 52       | Depreciation and Amortization of Electric Plant                     | 336-337                   |                |
| 53       | Regulatory Commission Expenses                                      | 350-351                   |                |
| 54       | Research, Development and Demonstration Activities                  | 352-353                   |                |
| 55       | Distribution of Salaries and Wages                                  | 354-355                   |                |
| 56       | Common Utility Plant and Expenses                                   | 356                       |                |
| 57       | Amounts included in ISO/RTO Settlement Statements                   | 397                       |                |
| 58       | Purchase and Sale of Ancillary Services                             | 398                       |                |
| 59       | Monthly Transmission System Peak Load                               | 400                       |                |
| 60       | Monthly ISO/RTO Transmission System Peak Load                       | 400a                      | NONE           |
| 61       | Electric Energy Account   | 401                       |                |
| 62       | Monthly Peaks and Output  | 401                       |                |
| 63       | Steam Electric Generating Plant Statistics                          | 402-403                   |                |
| 64       | Hydroelectric Generating Plant Statistics                           | 406-407                   |                |
| 65       | Pumped Storage Generating Plant Statistics                          | 408-409                   |                |
| 66       | Generating Plant Statistics Pages                                   | 410-411                   |                |
|          |   |                           |                |

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

| Line No. | Title of Schedule<br>(a)  | Reference Page No.<br>(b) | Remarks<br>(c) |
|----------|---|---------------------------|----------------|
| 67       | Transmission Line Statistics Pages  | 422-423                   |                |
| 68       | Transmission Lines Added During the Year  | 424-425                   |                |
| 69       | Substations   | 426-427                   |                |
| 70       | Transactions with Associated (Affiliated) Companies   | 429                       |                |
| 71       | Footnote Data   | 450                       |                |
|          | <p><b>Stockholders' Reports</b> Check appropriate box:</p> <p><input checked="" type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p> |                           |                |

Name of Respondent  
PACIFIC GAS AND ELECTRIC COMPANY

(1)  An Original

(2)  A Resubmission

03/25/2020

End of 2019/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

David S. Thomason, Vice President, Controller and CFO  
77 Beale Street, B11H  
San Francisco, Ca 94105

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

California, October 1905

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electricity and natural gas distribution, electric generation, procurement, and transmission, and natural gas procurement, transportation, and storage.

State of California only.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes...Enter the date when such independent accountant was initially engaged:

(2)  No

|  |   |   |  |
|--|---|---|--|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report Is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br><i>(Mo, Da, Yr)</i><br>03/25/2020 | Year/Period of Report<br>End of <u>2019/Q4</u> |
|--|---|---|--|

**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Effective January 1, 1997, PG&E Corporation became the holding company of Pacific Gas and Electric Company.

**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled<br>(a)           | Kind of Business<br>(b)    | Percent Voting Stock Owned<br>(c) | Footnote Ref.<br>(d) |
|----------|---|----------------------------|-----------------------------------|----------------------|
| 1        | Eureka Energy Company                       | Formerly managed           | 100                               |                      |
| 2        |   | the Utility's Utah coal    |                                   |                      |
| 3        |   | venture. Currently holds   |                                   |                      |
| 4        |   | part of the Marre Ranch    |                                   |                      |
| 5        |   | property in San Luis       |                                   |                      |
| 6        |   | Obispo County.             |                                   |                      |
| 7        |   |                            |                                   |                      |
| 8        | Midway Power, LLC                           | Formed to be the ownership | 100                               |                      |
| 9        |   | entity for real estate and |                                   |                      |
| 10       |   | licenses for a suspended   |                                   |                      |
| 11       |   | development project.       |                                   |                      |
| 12       |   |                            |                                   |                      |
| 13       | Natural Gas Corporation of California (NGC) | Entity used to amortize    | 100                               |                      |
| 14       |   | remaining Gas              |                                   |                      |
| 15       |   | Exploration and            |                                   |                      |
| 16       |   | Development Account        |                                   |                      |
| 17       |   | assets.                    |                                   |                      |
| 18       |   |                            |                                   |                      |
| 19       | FuelCo LLC                                  | Formed to share costs and  | 50                                | 1                    |
| 20       |   | reduce fuel acquisition    |                                   |                      |
| 21       |   | costs.                     |                                   |                      |
| 22       |   |                            |                                   |                      |
| 23       | Pacific Energy Fuels Company                | Formed to own and          | 100                               |                      |
| 24       |   | finance the nuclear fuel   |                                   |                      |
| 25       |   | inventory previously owned |                                   |                      |
| 26       |   | by Pacific Energy Trust    |                                   |                      |
| 27       |   |                            |                                   |                      |

**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled<br>(a)      | Kind of Business<br>(b)       | Percent Voting Stock Owned<br>(c) | Footnote Ref.<br>(d) |
|----------|--|-------------------------------|-----------------------------------|----------------------|
| 1        |  |                               |                                   |                      |
| 2        | Standard Pacific Gas Line Incorporated | Engaged in the transportation | 85.71                             |                      |
| 3        |  | of natural gas in California. |                                   |                      |
| 4        |  | The Utility owns an 85.71%    |                                   |                      |
| 5        |  | interest and Chevron Pipe     |                                   |                      |
| 6        |  | Line Company owns the         |                                   |                      |
| 7        |  | remaining 14.29% interest.    |                                   |                      |
| 8        |  |                               |                                   |                      |
| 9        |  |                               |                                   |                      |
| 10       |  |                               |                                   |                      |
| 11       |  |                               |                                   |                      |
| 12       | Morro Bay Mutual Water Company         | Formed to jointly hold        | 50                                | 2                    |
| 13       |  | property rights in connection |                                   |                      |
| 14       |  | with the divestiture of the   |                                   |                      |
| 15       |  | Morro Bay Power Plant.        |                                   |                      |
| 16       |  |                               |                                   |                      |
| 17       | Moss Landing Mutual Water Company      | Formed to jointly hold        | 33                                | 3                    |
| 18       |  | propert rights in connection  |                                   |                      |
| 19       |  | with the divestiture of the   |                                   |                      |
| 20       |  | Moss Landing Power Plant.     |                                   |                      |
| 21       |  |                               |                                   |                      |
| 22       | Alaska Gas Exploration Associates      | Formed to explore,            | 100                               | 4                    |
| 23       |  | develop, produce, acquire,    |                                   |                      |
| 24       |  | and market oil and gas        |                                   |                      |
| 25       |  | reserves in Alaska.           |                                   |                      |
| 26       |  |                               |                                   |                      |
| 27       |  |                               |                                   |                      |



CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled<br>(a) | Kind of Business<br>(b)       | Percent Voting Stock Owned<br>(c) | Footnote Ref.<br>(d) |
|----------|-----------------------------------|-------------------------------|-----------------------------------|----------------------|
| 1        | STARS Alliance, LLC               | Formed to increase efficiency | 25                                | 5                    |
| 2        |                                   | and reduce costs related to   |                                   |                      |
| 3        |                                   | the operation of the members  |                                   |                      |
| 4        |                                   | nuclear generation            |                                   |                      |
| 5        |                                   | facilities.                   |                                   |                      |
| 6        |                                   |                               |                                   |                      |
| 7        |                                   |                               |                                   |                      |
| 8        |                                   |                               |                                   |                      |
| 9        |                                   |                               |                                   |                      |
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| 25       |                                   |                               |                                   |                      |
| 26       |                                   |                               |                                   |                      |
| 27       |                                   |                               |                                   |                      |

| Name of Respondent               | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|----------------------------------|---|--------------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY |   | 03/25/2020                     | 2019/Q4               |
| FOOTNOTE DATA                    |   |                                |                       |

**Schedule Page: 103 Line No.: 19 Column: d**

Members include: Union Electric Company d/b/a AmerenMO. 12/8/17 - Certificate of Withdrawal filed with the state of Texas.

**Schedule Page: 103.1 Line No.: 12 Column: d**

Members include: Dynergy Moss Landing. Pacific Gas and Electric Company is one of 2 members of the non-profit mutual benefit corporation.

**Schedule Page: 103.1 Line No.: 17 Column: d**

Members include: Dynergy Moss Landing and Moon Glow Dairy. Pacific Gas and Electric Company is one of 3 members of the non-profit mutual benefit corporation.

**Schedule Page: 103.1 Line No.: 22 Column: d**

Currently inactive.

**Schedule Page: 103.2 Line No.: 1 Column: d**

Members include: Arizona Public Service Company, Union Electric Company, d/b/a AmerenMO, and Wolf Creek Nuclear Operating Corporation. Pacific Gas and Electric Company has a 1/4 equity interest.

Waiting for confirmation of withdrawal from Texas.

**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Line No. | Title<br>(a)  | Name of Officer<br>(b) | Salary for Year<br>(c) |
|----------|---|------------------------|------------------------|
| 1        | Senior Vice President and General Counsel               | Janet C. Loduca        | 636,226                |
| 2        | Senior Vice President, Human Resources                  | Dinyar B. Mistry       | 547,141                |
| 3        | Senior Vice President, Generation and Chief Nuclear     | James M. Welsch        | 521,771                |
| 4        | Officer   |                        |                        |
| 5        | Senior Vice President and Chief Customer Officer        | Loraine M. Giammona    | 496,576                |
| 6        | Senior Vice President, Electric Operations              | Michael A. Lewis       | 474,855                |
| 7        | Senior Vice President, Chief Ethics & Compliance        | Julie M. Kane          | 473,200                |
| 8        | Officer and Deputy General Counsel                      |                        |                        |
| 9        | Senior Vice President and Chief Information Officer     | Kathleen B. Kay        | 415,000                |
| 10       | Senior Vice President, Energy Policy & Procurement      | Fong Wan               | 413,800                |
| 11       | Chief Executive Officer and President, Pacific Gas and  | Andrew M. Vesey        | 371,212                |
| 12       | Electric Company  |                        |                        |
| 13       | Vice President, Controller, and Chief Financial Officer | David S. Thomason      | 325,000                |
| 14       | Pacific Gas and Electric Company                        |                        |                        |
| 15       | Senior Vice President, Gas Operations                   | Melvin Christopher     | 294,404                |
| 16       | Senior Vice President and Advisor to Utility            | Jesus Soto, Jr.        | 288,119                |
| 17       | Senior Vice President, Energy Supply & Policy           | Steven Malnight        | 151,337                |
| 18       | Senior Vice President and Advisor to Utility            | Patrick M. Hogan       | 31,363                 |
| 19       |   |                        |                        |
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| 44       |   |                        |                        |

| Name of Respondent               | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|----------------------------------|---|--------------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY |   | 03/25/2020                     | 2019/Q4               |
| FOOTNOTE DATA                    |   |                                |                       |

**Schedule Page: 104 Line No.: 1 Column: b**

Ms. Loduca, formerly Senior Vice President and Deputy General Counsel, became Senior Vice President and Interim General Counsel on January 13, 2019 and became Senior Vice President and General Counsel on May 2, 2019.

**Schedule Page: 104 Line No.: 2 Column: b**

Mr. Mistry, formerly Senior Vice President, Human Resources and Chief Diversity Officer, became Senior Vice President, Human Resources on August 23, 2019. The role of Senior Vice President, Human Resources is no longer an executive officer of Pacific Gas and Electric Company, effective December 31, 2019.

**Schedule Page: 104 Line No.: 3 Column: b**

Mr. Welsch, formerly Vice President, Nuclear Generation and Chief Nuclear Officer, became Senior Vice President, Generation and Chief Nuclear Officer on May 16, 2019.

**Schedule Page: 104 Line No.: 5 Column: b**

The role of Senior Vice President and Chief Customer Officer is no longer an executive officer of Pacific Gas and Electric Company, effective December 31, 2019.

**Schedule Page: 104 Line No.: 6 Column: b**

Mr. Lewis, formerly Vice President, Electric Distribution, became Senior Vice President, Electric Operations on January 8, 2019.

**Schedule Page: 104 Line No.: 7 Column: b**

The role of Senior Vice President, Chief Ethics & Compliance Officer and Deputy General Counsel is no longer an executive officer of Pacific Gas and Electric Company, effective December 31, 2019.

**Schedule Page: 104 Line No.: 9 Column: b**

The role of Senior Vice President and Chief Information Officer is no longer an executive officer of Pacific Gas and Electric Company, effective December 31, 2019.

**Schedule Page: 104 Line No.: 10 Column: b**

The role of Senior Vice President, Energy Policy & Procurement is no longer an executive officer of Pacific Gas and Electric Company, effective December 31, 2019.

**Schedule Page: 104 Line No.: 15 Column: b**

Mr. Christopher, formerly Vice President, Gas Transmission & Distribution Operations, became Vice President, Gas Operations on June 3, 2019 and became Senior Vice President, Gas Operations on October 1, 2019. Mr. Christopher's employment ended November 2, 2019.

**Schedule Page: 104 Line No.: 16 Column: b**

Mr. Soto, formerly Senior Vice President, Gas Operations, became Senior Vice President and Advisor to Utility on June 3, 2019. Mr. Soto's employment ended July 3, 2019.

**Schedule Page: 104 Line No.: 17 Column: b**

Mr. Malnight's employment ended April 13, 2019.

**Schedule Page: 104 Line No.: 18 Column: b**

Mr. Hogan, formerly Senior Vice President, Electric Operations, became Senior Vice President and Advisor to Utility on January 8, 2019. Mr. Hogan's employment ended January 29, 2019.

**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|----------------------------------|--------------------------------|
| 1        | Richard R. Barrera ***           | c/o PG&E Corporation           |
| 2        |                                  | 77 Beale Street, 32nd Floor    |
| 3        |                                  | San Francisco, CA 94105        |
| 4        |                                  |                                |
| 5        | Jeffrey L. Bleich **             | c/o PG&E Corporation           |
| 6        |                                  | 77 Beale Street, 32nd Floor    |
| 7        |                                  | San Francisco, CA 94105        |
| 8        |                                  |                                |
| 9        | Nora Mead Brownell ***           | c/o PG&E Corporation           |
| 10       |                                  | 77 Beale Street, 32nd Floor    |
| 11       |                                  | San Francisco, CA 94105        |
| 12       |                                  |                                |
| 13       | Frederick W. Buckman             | c/o PG&E Corporation           |
| 14       |                                  | 77 Beale Street, 32nd Floor    |
| 15       |                                  | San Francisco, CA 94105        |
| 16       |                                  |                                |
| 17       | Cheryl F. Campbell ***           | c/o PG&E Corporation           |
| 18       |                                  | 77 Beale Street, 32nd Floor    |
| 19       |                                  | San Francisco, CA 94105        |
| 20       |                                  |                                |
| 21       | Lewis Chew                       | c/o PG&E Corporation           |
| 22       |                                  | 77 Beale Street, 32nd Floor    |
| 23       |                                  | San Francisco, CA 94105        |
| 24       |                                  |                                |
| 25       | Fred J. Fowler                   | c/o PG&E Corporation           |
| 26       |                                  | 77 Beale Street, 32nd Floor    |
| 27       |                                  | San Francisco, CA 94105        |
| 28       |                                  |                                |
| 29       | William D. Johnson               | c/o PG&E Corporation           |
| 30       |                                  | 77 Beale Street, 32nd Floor    |
| 31       |                                  | San Francisco, CA 94105        |
| 32       |                                  |                                |
| 33       | Richard C. Kelly                 | c/o PG&E Corporation           |
| 34       |                                  | 77 Beale Street, 32nd Floor    |
| 35       |                                  | San Francisco, CA 94105        |
| 36       |                                  |                                |
| 37       | Roger H. Kimmel                  | c/o PG&E Corporation           |
| 38       |                                  | 77 Beale Street, 32nd Floor    |
| 39       |                                  | San Francisco, CA 94105        |
| 40       |                                  |                                |
| 41       | Michael J. Leffell ***           | c/o PG&E Corporation           |
| 42       |                                  | 77 Beale Street, 32nd Floor    |
| 43       |                                  | San Francisco, CA 94105        |
| 44       |                                  |                                |
| 45       | Kenneth Liang                    | c/o PG&E Corporation           |
| 46       |                                  | 77 Beale Street, 32nd Floor    |
| 47       |                                  | San Francisco, CA 94105        |
| 48       |                                  |                                |

**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a)                        | Principal Business Address (b) |
|----------|---|--------------------------------|
| 1        | Richard A. Meserve                                      | c/o PG&E Corporation           |
| 2        |   | 77 Beale Street, 32nd Floor    |
| 3        |   | San Francisco, CA 94105        |
| 4        |   |                                |
| 5        | Dominique Mielle ***                                    | c/o PG&E Corporation           |
| 6        |   | 77 Beale Street, 32nd Floor    |
| 7        |   | San Francisco, CA 94105        |
| 8        |   |                                |
| 9        | Forrest E. Miller                                       | c/o PG&E Corporation           |
| 10       |   | 77 Beale Street, 32nd Floor    |
| 11       |   | San Francisco, CA 94105        |
| 12       |   |                                |
| 13       | Benito Minicucci  | c/o PG&E Corporation           |
| 14       |   | 77 Beale Street, 32nd Floor    |
| 15       |   | San Francisco, CA 94105        |
| 16       |   |                                |
| 17       | Meridee A. Moore ***                                    | c/o PG&E Corporation           |
| 18       |   | 77 Beale Street, 32nd Floor    |
| 19       |   | San Francisco, CA 94105        |
| 20       |   |                                |
| 21       | Eric D. Mullins   | c/o PG&E Corporation           |
| 22       |   | 77 Beale Street, 32nd Floor    |
| 23       |   | San Francisco, CA 94105        |
| 24       |   |                                |
| 25       | Rosendo G. Parra  | c/o PG&E Corporation           |
| 26       |   | 77 Beale Street, 32nd Floor    |
| 27       |   | San Francisco, CA 94105        |
| 28       |   |                                |
| 29       | Barbara L. Rambo  | c/o PG&E Corporation           |
| 30       |   | 77 Beale Street, 32nd Floor    |
| 31       |   | San Francisco, CA 94105        |
| 32       |   |                                |
| 33       | Kristine M. Schmidt ***                                 | c/o PG&E Corporation           |
| 34       |   | 77 Beale Street, 32nd Floor    |
| 35       |   | San Francisco, CA 94105        |
| 36       |   |                                |
| 37       | Anne Shen Smith   | c/o PG&E Corporation           |
| 38       |   | 77 Beale Street, 32nd Floor    |
| 39       |   | San Francisco, CA 94105        |
| 40       |   |                                |
| 41       | William L. Smith  | c/o PG&E Corporation           |
| 42       |   | 77 Beale Street, 32nd Floor    |
| 43       |   | San Francisco, CA 94105        |
| 44       |   |                                |
| 45       | Andrew M. Vesey, Chief Executive Officer and President, | c/o PG&E Corporation           |
| 46       | Pacific Gas and Electric Company ***                    | 77 Beale Street, 32nd Floor    |
| 47       |   | San Francisco, CA 94105        |
| 48       |   |                                |

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.  
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name (and Title) of Director (a) | Principal Business Address (b) |
|----------|----------------------------------|--------------------------------|
| 1        | Geisha Williams                  | c/o PG&E Corporation           |
| 2        |                                  | 77 Beale Street, 32nd Floor    |
| 3        |                                  | San Francisco, CA 94105        |
| 4        |                                  |                                |
| 5        | Alejandro D. Wolff               | c/o PG&E Corporation           |
| 6        |                                  | 77 Beale Street, 32nd Floor    |
| 7        |                                  | San Francisco, CA 94105        |
| 8        |                                  |                                |
| 9        | John M. Woolard                  | c/o PG&E Corporation           |
| 10       |                                  | 77 Beale Street, 32nd Floor    |
| 11       |                                  | San Francisco, CA 94105        |
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|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 105 Line No.: 13 Column: a**

Fredrick W. Buckman resigned on 11/12/2019.

**Schedule Page: 105 Line No.: 21 Column: a**

Lewis Chew resigned on 4/9/2019.

**Schedule Page: 105 Line No.: 33 Column: a**

Richard C. Kelly resigned on 4/22/2019.

**Schedule Page: 105 Line No.: 37 Column: a**

Roger H. Kimmel resigned on 1/14/2019.

**Schedule Page: 105 Line No.: 45 Column: a**

Kenneth Liang resigned on 9/7/2019.

**Schedule Page: 105.1 Line No.: 1 Column: a**

Richard A. Meserve resigned on 4/9/2019.

**Schedule Page: 105.1 Line No.: 9 Column: a**

Forrest E. Miller resigned on 4/9/2019.

**Schedule Page: 105.1 Line No.: 13 Column: a**

Benito Minicucci resigned on 4/9/2019.

**Schedule Page: 105.1 Line No.: 25 Column: a**

Rosendo G. Parra resigned on 4/9/2019.

**Schedule Page: 105.1 Line No.: 29 Column: a**

Barbara L. Rambo resigned on 4/9/2019.

**Schedule Page: 105.1 Line No.: 37 Column: a**

Anne Shen Smith resigned on 4/9/2019.

**Schedule Page: 105.2 Line No.: 1 Column: a**

Geisha Williams resigned on 1/13/2019.



INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?  Yes  
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

| Line No. | FERC Rate Schedule or Tariff Number    | FERC Proceeding |
|----------|--|-----------------|
| 1        | PG&E FERC Electric Tariff Volume No. 5 | ER19-13-000     |
| 2        |  |                 |
| 3        |  |                 |
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INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

|  |  |
|--|--|
| Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? | <input type="checkbox"/> Yes<br><input checked="" type="checkbox"/> No |
|--|--|

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

| Line No. | Accession No. | Document Date \ Filed Date | Docket No.   | Description                      | Formula Rate FERC Rate Schedule Number or Tariff Number |
|----------|---------------|----------------------------|--------------|----------------------------------|---|
| 1        | 20191127-5053 | 11/26/2019                 | ER19-13-000  | Annual Formula Transmission Rate | PG&E FERC Electric Tariff Volume No.                    |
| 2        | 20191127-5053 | 11/26/2019                 | ER19-1816-00 | Annual Formula Transmission Rate | PG&E FERC Electric Tariff Volume No.                    |
| 3        |               |                            |              |                                  |   |
| 4        |               |                            |              |                                  |   |
| 5        |               |                            |              |                                  |   |
| 6        |               |                            |              |                                  |   |
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| 36       |               |                            |              |                                  |   |
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| 44       |               |                            |              |                                  |   |
| 45       |               |                            |              |                                  |   |
| 46       |               |                            |              |                                  |   |

INFORMATION ON FORMULA RATES  
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

| Line No. | Page No(s). | Schedule       | Column | Line No |
|----------|-------------|----------------|--------|---------|
| 1        |             | NOT APPLICABLE |        |         |
| 2        |             |                |        |         |
| 3        |             |                |        |         |
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
|--|---|--|----------------------------------|

IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

**PACIFIC GAS AND ELECTRIC COMPANYs  
IMPORTANT CHANGES DURING THE YEAR**

For the Quarter Ended December 31, 2019

**1. Changes in and important additions to franchise rights:**

There are no changes in or additions to PG&E's franchise rights.

**2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies:**

None.

**3. Purchase or sale of an operating unit or system:**

**Sale:**

None.

**Purchase:**

None.

**4. Important leaseholds that have been acquired or given, assigned or surrendered:**

None.

**5. Important extension or reduction of transmission or distribution system:**

**Electric:**

On January 31, 2019, the Owens Brockway 115 kV Tap Removal Project was released to operations. This project, located in Alameda County, removed the Owens Brockway 115 kV Tap to coordinate the East Shore - Oakland J 115 kV Line Reconductoring project and because the transmission customer served off the tap opted to be served off the distribution system.

On April 24, 2019, the Borden 230 kV Voltage Support Project was released to operations. This project, located in Madera County, looped the Wilson-Gregg 230 kV lines into the Borden 230 kV Substation. This project was built to increase system voltage & reliability, and to increase capacity for future interconnection resources.

On April 25, 2019, the Bellota 230 kV Shunt Reactor Project was released to operations. This project, located in San Joaquin County, installed 100 MVAR shunt reactor at the Bellota 230 kV Substation. This project was built to mitigate high voltages in PG&E's Stockton Division.

On May 24, 2019, the Ripon 115 kV New Line Project was released to operations. This project, located in San Joaquin County, installed a new 4.7-mile 115 kV transmission line from Ripon Substation to the Riverbank Switching Station - Manteca 115 kV Line. The new 115 kV transmission line will provide Ripon Substation with two sources, improving electric transmission reliability for customers served by Ripon Substation.

|   |   |  |                                  |
|---|---|--|----------------------------------|
| Name of Respondent                                    | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| PACIFIC GAS AND ELECTRIC COMPANY                      |   |  |                                  |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |   |  |                                  |

On August 16, 2019, the Ignacio 230 kV Substation Shunt Reactor project was released to operations. This project, located in Marin County, installed two 230 kV, 75 MVar shunt reactors at the Ignacio 230 kV Substation. This project will minimize high voltages and impacts to the North Bay system and will significantly improve operational and maintenance flexibility in the area.

On November 2, 2019, the Padre Flat Switching Station was released to operations. This project, located in Merced County, constructed a new 2-bay, 5 circuit breaker-and-a-half (BAAH) 230 kV Switching Station. This project was built to facilitate the interconnection of a 200 MW solar generation by Wright Solar to Pacific Gas and Electric Los Banos - Panoche 230 kV Line.

Gas:

None.

6. **Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee:**

a) **Financings:**

On April 3, 2019, PG&E drew the \$1.5B term loan available through the Debtor-In-Possession (DIP) facility and subsequently repaid the \$350M draw on the DIP revolving credit facility. The \$1.5B term loan is still outstanding at December 31, 2019.

b) **Bank Credit Facilities:**

At December 31, 2019, the Utility had \$665 million of letters of credit outstanding under the DIP revolver and \$27 million under the pre-petition revolver.

Non-bankruptcy short-term borrowings are authorized by CPUC Decision No. 09-05-002.

Bankruptcy short-term borrowings are authorized by CPUC Decision No. 19-01-025.

c) **Surety Bonds and Financial Guarantees Backed by Insurance:**

From October 1, 2019 to December 31, 2019 \$13,955,624 in surety bond obligations were issued in conformance with the CPUC Decision No. 12-04-015. As of December 31, 2019, there was a total of \$202,037,340.19 in long-term surety bond obligations outstanding.

d) **Capital Support:**

CPUC Decision No. 91-12-057 (as modified by Decision No. 99-04-068) authorized the Utility to provide capital support to regulated and unregulated subsidiaries.

| Name of Respondent                                    | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|---|--------------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY                      |   | 03/25/2020                     | 2019/Q4               |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |   |                                |                       |

At December 31, 2019, the Utility has no outstanding future capital commitments to unregulated subsidiaries and affiliates.

e) Preferred stock repayments:

None.

**7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments:**

None.

**8. State the estimated annual effect and nature of any important wage scale changes during the period:**

None.

**9. State briefly the status of any materially important legal proceedings pending at the end of the period and the results of any such proceedings culminated during the period:**

Refer to Part I, Item 3 in PG&E Corporation and the Utility's joint Annual Report on Form 10-K for the year ended December 31, 2019, which describes certain legal proceedings pursuant to Item 103 of Regulation S-K of the Securities Exchange Act of 1934, as amended. Four copies of the Form 10-K report are filed in accordance with Instruction III(c) of Instructions For Filing the FERC Form No. 1.

**10. Describe briefly any materially important transactions of the not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest:**

"Five Percent Owners"

During the fourth quarter of 2019, two beneficial owners of at least 5 percent of PG&E Corporation common stock as of December 31, 2019 provided services to PG&E Corporation, Pacific Gas and Electric Company ("Utility"), and related entities. These entities were identified based solely on a review of Schedule 13Gs (or any amendments) filed with the Securities and Exchange Commission as of the date of this report.

| Name of Respondent                                    | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|---|--------------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY                      |   | 03/25/2020                     | 2019/Q4               |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |   |                                |                       |

- The Vanguard Group ("Vanguard") provided asset management services to the trusts securing benefits in the event of a change in control, and the PG&E Corporation Foundation. In each of these cases, the services are subject to terms comparable to those that could be obtained in arm's-length dealings with an unrelated third party. PG&E Corporation and the Utility expect that these entities will continue to provide similar services and products in the future, in the normal course of business operations. Actual fees paid in 2019 were \$83,000.

During 2019, Vanguard did NOT provide services in excess of the \$120,000 disclosure threshold set forth in SEC Reg. S-K, Item 404(a).

- Gallagher Financial Advisory Services ("Gallagher") provided independent fiduciary services to the PG&E Corporation Stock Fund in the 401(k) Plan, and, solely by reason of that fact, is deemed to beneficially own the fund's shares (and thereby is deemed a five percent owner of PG&E Corporation common stock). Gallagher was selected from among five different candidates to provide these services, and any provider similarly would have become a five percent owner if selected as the independent fiduciary. The terms of the engagement are consistent with those obtainable in arm's-length negotiations. Actual fees paid in 2019 were less than \$50,000.

During 2019, Gallagher did NOT provide services in excess of the \$120,000 disclosure threshold set forth in SEC Reg. S-K, Item 404(a).

"Immediate Family Members"

Kathy Thomason is employed by the Utility as a Business Finance Analyst, Expert. She is the wife of David Thomason, who is Vice President, Chief Financial Officer, and Controller of the Utility and an executive officer of the Utility. Ms. Thomason is, therefore, an "immediate family member" for purposes of SEC related person transaction disclosure rules. While Ms. Thomason is employed with the Utility, she will receive salary, short-term incentive awards, and other cash compensation and benefits, including increases in compensation, consistent with the Utility's standard compensation practices and policies.

We expect that the value of payments to Ms. Thomason for the period January 2019 through March 2020 (assuming she remains employed with the Utility during that period) will exceed the \$120,000 disclosure threshold set forth in SEC Reg S-K. Item 404(a).

11. (Reserved)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions to 1 to 11 above, such notes may be included on this page.

Not applicable.

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period:

Directors

The following individuals were elected as Directors of the Utility:



| Name of Respondent                                    | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|---|--------------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY                      |   | 03/25/2020                     | 2019/Q4               |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |   |                                |                       |

- Richard R. Barrera, Director
- Jeffrey L. Bleich, Director
- Nora Mead Brownell, Director
- Frederick W. Buckman, Director
- Cheryl F. Campbell, Director
- William D. Johnson, Director
- Michael J. Leffell, Director
- Kenneth Liang, Director
- Dominique Mielle, Director
- Meridee A. Moore, Director
- Kristine M. Schmidt, Director
- William L. Smith, Director
- Andrew M. Vesey, Director
- Alejandro D. Wolff, Director
- John M. Woolard, Director

The following individuals are no longer Directors of the Utility:

- Frederick W. Buckman, Director
- Lewis Chew, Director
- Richard C. Kelly, Director
- Roger H. Kimmel, Director
- Kenneth Liang, Director
- Richard A. Meserve, Director
- Forrest E. Miller, Director
- Benito Minicucci, Director
- Rosendo G. Parra, Director
- Barbara L. Rambo, Director
- Anne Shen Smith, Director
- Geisha J. Williams, Director

### Officers

The following individuals became officers of the Utility:

- Jeffrey L. Bleich, Chair of the Board
- Andrew M. Vesey, Chief Executive Officer and President
- Ahmad Ababneh, Vice President, Electric Operations Major Projects and Programs
- E. Christine Cowser, Vice President, Gas Asset Management and System Operations
- Thomas M. French, Vice President, Electric Transmission Operations
- Paula A. Gerfen, Site Vice President, Diablo Canyon Power Plant
- Peter Kenny, Vice President, Gas Transmission and Distribution Construction
- Kenneth J. Wells, Vice President, Electric Distribution Operations
- J. Ellen Conti, Assistant Corporate Secretary

The following individuals' titles changed:

- Melvin J. Christopher, Senior Vice President, Gas Operations, (formerly Vice President, Gas Operations; formerly Vice President, Gas Transmission and Distribution Operations)
- Patrick M. Hogan, Senior Vice President and Advisor (formerly Senior Vice President, Electric Operations)
- Michael A. Lewis, Senior Vice President, Electric Operations (formerly Vice President, Electric Distribution Operations)
- Janet C. Loduca, Senior Vice President and General Counsel (formerly Senior Vice

| Name of Respondent   | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|--|---|--------------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY                             |   | 03/25/2020                     | 2019/Q4               |
| <b>IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)</b> |   |                                |                       |

President and Interim General Counsel; formerly Senior Vice President and Deputy General Counsel)

- Dinyar B. Mistry, Senior Vice President, Human Resources (formerly Senior Vice President, Human Resources and Shared Services; formerly Senior Vice President, Human Resources, Shared Services and Chief Diversity Officer; formerly Senior Vice President, Human Resources and Chief Diversity Officer)
- James M. Welsch, Senior Vice President, Generation and Chief Nuclear Officer (formerly Senior Vice President and Chief Nuclear Officer; formerly Vice President, Nuclear Generation and Chief Nuclear Officer)
- Valerie J. Bell, Vice President, Information Technology Applications and Infrastructure (formerly Vice President, Information Technology Operations)
- Robert S. Kenney, Vice President, State and Regulatory Affairs (formerly Vice President, Regulatory Affairs)
- Mary K. King, Vice President Human Resources and Chief Diversity Officer (formerly Vice President, Human Resources)
- Roy M. Kuga, Vice President, Energy Policy and Procurement Bankruptcy Strategy (formerly Vice President, Grid Integration and Innovation)
- Jamie L. Martin, Vice President and Chief Procurement Officer (formerly Vice President, Finance and Planning)
- Gun S. Shim, Vice President (formerly Vice President and Chief Procurement Officer)
- Sumeet Singh, Vice President, Asset, Risk Management and Community Wildfire Safety Program (formerly Vice President, Community Wildfire Safety Program)
- Bonnie B. Titone, Vice President, Information Technology Products and Enterprise Platforms (formerly Vice President, Business Technology)
- Andrew K. Williams, Vice President Shared Services (formerly Vice President, Land and Environmental Management)

The following individuals are no longer officers of the Utility:

- Forrest E. Miller, Chair of the Board
- Melvin J. Christopher, Senior Vice President, Gas Operations
- Patrick M. Hogan, Senior Vice President and Advisor
- Steven E. Malnight, Senior Vice President, Energy Supply and Policy
- Jesus Soto, Jr., Senior Vice President, Gas Operations
- Valerie J. Bell, Vice President, Information Technology Applications and Infrastructure
- Mark T. Caron, Vice President, Tax
- Bernard A. Cowens, Vice President and Chief Security Officer
- Kevin J. Dasso, Vice President, Electric Asset Management
- Jon A. Franke, Vice President, Safety and Health and Chief Safety Officer
- Travis T. Kiyota, Vice President, California External Affairs
- Gregg L. Lemler, Vice President, Electric Transmission Operations
- Scott T. Sanford, Vice President, Customer Operations
- Gun S. Shim, Vice President
- Bonnie B. Titone, Vice President, Information Technology Products and Enterprise Platforms
- Eileen O. Chan, Assistant Corporate Secretary

### Major Security Holders

Changes to the major holders of the Utility's First Preferred Stock are as follows:

- Cede & Co., C/O DTCC-Transfer Operation Dept., 570 Washington Blvd Floor 1, Jersey City, NJ 08857, increased its share ownership from 9,632,045 shares as of December 31, 2018 to 9,710,090 shares as of December 31, 2019. (Approximately 94 percent of the total preferred shares outstanding).

| Name of Respondent                                    | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|---|--------------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY                      |   | 03/25/2020                     | 2019/Q4               |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) |   |                                |                       |

- Jason L. Roy, 5646 Brady Joseph Ln, Iowa, LA 70647 is no longer a major holder.
- Hal H. Nelson TR UA Jun 27 90 The Nelson Living Survivors A Trust, 2833 S Harbor Blvd, Oxnard, CA 93035-3953 is no longer a major holder.
- Josephine S. Allen TR UDT Dec 4 91, 118 Scenic Dr, Orinda, CA 94563-3414 became a major holder with 7,300 shares of preferred stock.
- James G. Richards, 1938 Yale Ave E Apt 28, Seattle, WA 98102-3625 became a major holder with 6,900 shares of preferred stock.

#### Dividend Payments

Refer to Note 6, Equity, of the Notes to Financial Statements on page 122-123 of the FERC Form 1.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio:

Not applicable.

On January 29, 2019, PG&E Corporation and the Utility filed the Chapter 11 Cases with the Bankruptcy Court. PG&E Corporation and the Utility continue to operate their business as debtors-in-possession under the jurisdiction of the Bankruptcy Court and in accordance with the applicable provisions of the Bankruptcy Code and orders of the Bankruptcy Court. On January 31, 2019, the Bankruptcy Court approved, on an interim basis, certain motions (the "First Day Motions") authorizing, but not directing, PG&E Corporation and the Utility to, among other things, secure \$5.5 billion of debtor-in-possession financing. See Note 5 in the Notes to the Financial Statements included in pages 122-123 for further discussion of the DIP Facilities, which provide up to \$5.5 billion in financing

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

| Line No.  | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|-----------|---|----------------------|---|---|
| <b>1</b>  | <b>UTILITY PLANT</b>  |                      |   |   |
| 2         | Utility Plant (101-106, 114)                                      | 200-201              | 93,917,917,269  | 86,967,343,203                            |
| 3         | Construction Work in Progress (107)                               | 200-201              | 2,672,175,058   | 2,562,027,669                             |
| 4         | TOTAL Utility Plant (Enter Total of lines 2 and 3)                |                      | 96,590,092,327  | 89,529,370,872                            |
| 5         | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)   | 200-201              | 39,506,642,610  | 37,353,599,037                            |
| 6         | Net Utility Plant (Enter Total of line 4 less 5)                  |                      | 57,083,449,717  | 52,175,771,835                            |
| 7         | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203              | 134,676,856   | 233,949,233                               |
| 8         | Nuclear Fuel Materials and Assemblies-Stock Account (120.2)       |                      | 0   | 0   |
| 9         | Nuclear Fuel Assemblies in Reactor (120.3)                        |                      | 397,424,984   | 427,381,622                               |
| 10        | Spent Nuclear Fuel (120.4)  |                      | 2,566,969,545   | 2,359,998,526                             |
| 11        | Nuclear Fuel Under Capital Leases (120.6)                         |                      | 0   | 0   |
| 12        | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)   | 202-203              | 2,743,468,286   | 2,630,936,779                             |
| 13        | Net Nuclear Fuel (Enter Total of lines 7-11 less 12)              |                      | 355,603,099   | 390,392,602                               |
| 14        | Net Utility Plant (Enter Total of lines 6 and 13)                 |                      | 57,439,052,816  | 52,566,164,437                            |
| 15        | Utility Plant Adjustments (116)                                   |                      | 0   | 0   |
| 16        | Gas Stored Underground - Noncurrent (117)                         |                      | 55,907,325  | 55,907,325                                |
| <b>17</b> | <b>OTHER PROPERTY AND INVESTMENTS</b>                             |                      |   |   |
| 18        | Nonutility Property (121)   |                      | 29,974,881  | 29,171,933                                |
| 19        | (Less) Accum. Prov. for Depr. and Amort. (122)                    |                      | 0   | 0   |
| 20        | Investments in Associated Companies (123)                         |                      | 0   | 0   |
| 21        | Investment in Subsidiary Companies (123.1)                        | 224-225              | 48,216,341  | 50,082,345                                |
| 22        | (For Cost of Account 123.1, See Footnote Page 224, line 42)       |                      |   |   |
| 23        | Noncurrent Portion of Allowances                                  | 228-229              | 361,842,950   | 355,147,460                               |
| 24        | Other Investments (124)   |                      | 0   | 10,942                                    |
| 25        | Sinking Funds (125)   |                      | 0   | 0   |
| 26        | Depreciation Fund (126)   |                      | 0   | 0   |
| 27        | Amortization Fund - Federal (127)                                 |                      | 0   | 0   |
| 28        | Other Special Funds (128)   |                      | 3,212,389,977   | 2,729,720,970                             |
| 29        | Special Funds (Non Major Only) (129)                              |                      | 879,638,841   | 545,313,624                               |
| 30        | Long-Term Portion of Derivative Assets (175)                      |                      | 123,756,001   | 165,299,922                               |
| 31        | Long-Term Portion of Derivative Assets - Hedges (176)             |                      | 0   | 0   |
| 32        | TOTAL Other Property and Investments (Lines 18-21 and 23-31)      |                      | 4,655,818,991   | 3,874,747,196                             |
| <b>33</b> | <b>CURRENT AND ACCRUED ASSETS</b>                                 |                      |   |   |
| 34        | Cash and Working Funds (Non-major Only) (130)                     |                      | 0   | 0   |
| 35        | Cash (131)  |                      | 294,434,921   | 71,327,413                                |
| 36        | Special Deposits (132-134)  |                      | 7,195,190   | 6,886,597                                 |
| 37        | Working Fund (135)  |                      | 147,415   | 147,415                                   |
| 38        | Temporary Cash Investments (136)                                  |                      | 824,500,000   | 1,220,000,000                             |
| 39        | Notes Receivable (141)  |                      | 0   | 0   |
| 40        | Customer Accounts Receivable (142)                                |                      | 1,391,312,162   | 1,273,685,556                             |
| 41        | Other Accounts Receivable (143)                                   |                      | 3,075,983,285   | 3,128,236,294                             |
| 42        | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144)          |                      | 58,239,935  | 56,198,372                                |
| 43        | Notes Receivable from Associated Companies (145)                  |                      | 0   | 0   |
| 44        | Accounts Receivable from Assoc. Companies (146)                   |                      | 62,212,613  | 34,585,453                                |
| 45        | Fuel Stock (151)  | 227                  | 961,981   | 1,566,341                                 |
| 46        | Fuel Stock Expenses Undistributed (152)                           | 227                  | 0   | 0   |
| 47        | Residuals (Elec) and Extracted Products (153)                     | 227                  | 0   | 0   |
| 48        | Plant Materials and Operating Supplies (154)                      | 227                  | 549,615,749   | 442,660,412                               |
| 49        | Merchandise (155)   | 227                  | 0   | 0   |
| 50        | Other Materials and Supplies (156)                                | 227                  | 0   | 0   |
| 51        | Nuclear Materials Held for Sale (157)                             | 202-203/227          | 0   | 0   |
| 52        | Allowances (158.1 and 158.2)                                      | 228-229              | 409,110,109   | 396,185,501                               |

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)** (Continued)

| Line No. | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|----------|---|----------------------|---|---|
| 53       | (Less) Noncurrent Portion of Allowances                                 |                      | 361,842,950   | 355,147,460                               |
| 54       | Stores Expense Undistributed (163)                                      | 227                  | 0   | 0   |
| 55       | Gas Stored Underground - Current (164.1)                                |                      | 95,650,896  | 108,986,991                               |
| 56       | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)      |                      | 0   | 0   |
| 57       | Prepayments (165)   |                      | 410,148,517   | 305,102,547                               |
| 58       | Advances for Gas (166-167)  |                      | 0   | 0   |
| 59       | Interest and Dividends Receivable (171)                                 |                      | 1,560,329   | 3,281,579                                 |
| 60       | Rents Receivable (172)  |                      | 0   | 0   |
| 61       | Accrued Utility Revenues (173)  |                      | 968,707,535   | 1,000,028,952                             |
| 62       | Miscellaneous Current and Accrued Assets (174)                          |                      | 185,743,895   | 102,494,054                               |
| 63       | Derivative Instrument Assets (175)                                      |                      | 153,330,724   | 208,704,537                               |
| 64       | (Less) Long-Term Portion of Derivative Instrument Assets (175)          |                      | 123,756,001   | 165,299,922                               |
| 65       | Derivative Instrument Assets - Hedges (176)                             |                      | 0   | 0   |
| 66       | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) |                      | 0   | 0   |
| 67       | Total Current and Accrued Assets (Lines 34 through 66)                  |                      | 7,886,776,435   | 7,727,233,888                             |
| 68       | <b>DEFERRED DEBITS</b>  |                      |   |   |
| 69       | Unamortized Debt Expenses (181)   |                      | 693,998   | 124,158,942                               |
| 70       | Extraordinary Property Losses (182.1)                                   | 230a                 | 0   | 0   |
| 71       | Unrecovered Plant and Regulatory Study Costs (182.2)                    | 230b                 | 68,590,956  | 68,809,105                                |
| 72       | Other Regulatory Assets (182.3)   | 232                  | 7,027,240,817   | 5,845,482,579                             |
| 73       | Prelim. Survey and Investigation Charges (Electric) (183)               |                      | -558  | 162,540                                   |
| 74       | Preliminary Natural Gas Survey and Investigation Charges 183.1)         |                      | 0   | 0   |
| 75       | Other Preliminary Survey and Investigation Charges (183.2)              |                      | 0   | 0   |
| 76       | Clearing Accounts (184)   |                      | 1,358,396   | 174,950                                   |
| 77       | Temporary Facilities (185)  |                      | 0   | 0   |
| 78       | Miscellaneous Deferred Debits (186)                                     | 233                  | 45,196,485  | 26,073,137                                |
| 79       | Def. Losses from Disposition of Utility Plt. (187)                      |                      | 0   | 0   |
| 80       | Research, Devel. and Demonstration Expend. (188)                        | 352-353              | 0   | 0   |
| 81       | Unamortized Loss on Reaquired Debt (189)                                |                      | 77,021,591  | 93,374,528                                |
| 82       | Accumulated Deferred Income Taxes (190)                                 | 234                  | 9,503,725,902   | 5,025,590,626                             |
| 83       | Unrecovered Purchased Gas Costs (191)                                   |                      | 0   | 0   |
| 84       | Total Deferred Debits (lines 69 through 83)                             |                      | 16,723,827,587  | 11,183,826,407                            |
| 85       | TOTAL ASSETS (lines 14-16, 32, 67, and 84)                              |                      | 86,761,383,154  | 75,407,879,253                            |

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

| Line No. | Title of Account<br>(a)   | Ref. Page No.<br>(b) | Current Year<br>End of Quarter/Year<br>Balance<br>(c) | Prior Year<br>End Balance<br>12/31<br>(d) |
|----------|---|----------------------|---|---|
| 1        | PROPRIETARY CAPITAL   |                      |   |   |
| 2        | Common Stock Issued (201)                                       | 250-251              | 1,321,874,045   | 1,321,874,045                             |
| 3        | Preferred Stock Issued (204)                                    | 250-251              | 257,994,575   | 257,994,575                               |
| 4        | Capital Stock Subscribed (202, 205)                             |                      | 0   | 0   |
| 5        | Stock Liability for Conversion (203, 206)                       |                      | 0   | 0   |
| 6        | Premium on Capital Stock (207)                                  |                      | 1,805,194,230   | 1,805,194,230                             |
| 7        | Other Paid-In Capital (208-211)                                 | 253                  | 6,780,547,928   | 6,780,547,928                             |
| 8        | Installments Received on Capital Stock (212)                    | 252                  | 0   | 0   |
| 9        | (Less) Discount on Capital Stock (213)                          | 254                  | 6,916,899   | 6,916,899                                 |
| 10       | (Less) Capital Stock Expense (214)                              | 254b                 | 28,951,886  | 28,951,886                                |
| 11       | Retained Earnings (215, 215.1, 216)                             | 118-119              | -4,735,473,388  | 2,884,435,643                             |
| 12       | Unappropriated Undistributed Subsidiary Earnings (216.1)        | 118-119              | -59,869,210   | -58,010,567                               |
| 13       | (Less) Reaquired Capital Stock (217)                            | 250-251              | 0   | 0   |
| 14       | Noncorporate Proprietorship (Non-major only) (218)              |                      | 0   | 0   |
| 15       | Accumulated Other Comprehensive Income (219)                    | 122(a)(b)            | 1,017,789   | -986,708                                  |
| 16       | Total Proprietary Capital (lines 2 through 15)                  |                      | 5,335,417,184   | 12,955,180,361                            |
| 17       | LONG-TERM DEBT  |                      |   |   |
| 18       | Bonds (221)   | 256-257              | 19,887,100,000  | 18,387,100,000                            |
| 19       | (Less) Reaquired Bonds (222)                                    | 256-257              | 0   | 0   |
| 20       | Advances from Associated Companies (223)                        | 256-257              | 0   | 0   |
| 21       | Other Long-Term Debt (224)                                      | 256-257              | 0   | 0   |
| 22       | Unamortized Premium on Long-Term Debt (225)                     |                      | 0   | 13,404,631                                |
| 23       | (Less) Unamortized Discount on Long-Term Debt-Debit (226)       |                      | 0   | 76,509,009                                |
| 24       | Total Long-Term Debt (lines 18 through 23)                      |                      | 19,887,100,000  | 18,323,995,622                            |
| 25       | OTHER NONCURRENT LIABILITIES                                    |                      |   |   |
| 26       | Obligations Under Capital Leases - Noncurrent (227)             |                      | 1,732,629,877   | 9,012,994                                 |
| 27       | Accumulated Provision for Property Insurance (228.1)            |                      | 0   | 0   |
| 28       | Accumulated Provision for Injuries and Damages (228.2)          |                      | 26,007,532,982  | 14,641,225,188                            |
| 29       | Accumulated Provision for Pensions and Benefits (228.3)         |                      | 1,914,041,383   | 2,040,734,062                             |
| 30       | Accumulated Miscellaneous Operating Provisions (228.4)          |                      | 1,530,158,186   | 1,434,278,826                             |
| 31       | Accumulated Provision for Rate Refunds (229)                    |                      | 0   | 0   |
| 32       | Long-Term Portion of Derivative Instrument Liabilities          |                      | 124,040,367   | 88,211,315                                |
| 33       | Long-Term Portion of Derivative Instrument Liabilities - Hedges |                      | 0   | 0   |
| 34       | Asset Retirement Obligations (230)                              |                      | 5,853,792,194   | 5,994,342,481                             |
| 35       | Total Other Noncurrent Liabilities (lines 26 through 34)        |                      | 37,162,194,989  | 24,207,804,866                            |
| 36       | CURRENT AND ACCRUED LIABILITIES                                 |                      |   |   |
| 37       | Notes Payable (231)   |                      | 3,138,570,758   | 3,135,000,001                             |
| 38       | Accounts Payable (232)  |                      | 3,902,787,143   | 2,651,188,423                             |
| 39       | Notes Payable to Associated Companies (233)                     |                      | 0   | 0   |
| 40       | Accounts Payable to Associated Companies (234)                  |                      | 118,946,829   | 38,940,769                                |
| 41       | Customer Deposits (235)   |                      | 180,930,636   | 235,799,401                               |
| 42       | Taxes Accrued (236)   | 262-263              | 466,656,094   | 360,498,405                               |
| 43       | Interest Accrued (237)  |                      | 967,014,530   | 234,978,351                               |
| 44       | Dividends Declared (238)  |                      | 0   | 16,235,704                                |
| 45       | Matured Long-Term Debt (239)                                    |                      | 0   | 0   |

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

| Line No. | Title of Account (a)   | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|--|-------------------|--|----------------------------------|
| 46       | Matured Interest (240)   |                   | 0  | 0                                |
| 47       | Tax Collections Payable (241)  |                   | 30,322,243                                   | 30,123,144                       |
| 48       | Miscellaneous Current and Accrued Liabilities (242)                    |                   | 768,630,901                                  | 411,182,395                      |
| 49       | Obligations Under Capital Leases-Current (243)                         |                   | 555,099,542                                  | 1,682,542                        |
| 50       | Derivative Instrument Liabilities (244)                                |                   | 146,893,267                                  | 109,769,265                      |
| 51       | (Less) Long-Term Portion of Derivative Instrument Liabilities          |                   | 124,040,367                                  | 88,211,315                       |
| 52       | Derivative Instrument Liabilities - Hedges (245)                       |                   | 0  | 0                                |
| 53       | (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges   |                   | 0  | 0                                |
| 54       | Total Current and Accrued Liabilities (lines 37 through 53)            |                   | 10,151,811,576                               | 7,137,187,085                    |
| 55       | DEFERRED CREDITS   |                   |  |                                  |
| 56       | Customer Advances for Construction (252)                               |                   | 355,228,141                                  | 359,612,163                      |
| 57       | Accumulated Deferred Investment Tax Credits (255)                      | 266-267           | 102,885,102                                  | 108,383,883                      |
| 58       | Deferred Gains from Disposition of Utility Plant (256)                 |                   | 0  | 0                                |
| 59       | Other Deferred Credits (253)   | 269               | 242,148,049                                  | 227,311,425                      |
| 60       | Other Regulatory Liabilities (254)                                     | 278               | 3,411,145,909                                | 3,496,782,247                    |
| 61       | Unamortized Gain on Reaquired Debt (257)                               |                   | 572,251                                      | 716,895                          |
| 62       | Accum. Deferred Income Taxes-Accel. Amort.(281)                        | 272-277           | 0  | 307                              |
| 63       | Accum. Deferred Income Taxes-Other Property (282)                      |                   | 8,462,844,659                                | 7,973,787,674                    |
| 64       | Accum. Deferred Income Taxes-Other (283)                               |                   | 1,650,035,294                                | 617,116,725                      |
| 65       | Total Deferred Credits (lines 56 through 64)                           |                   | 14,224,859,405                               | 12,783,711,319                   |
| 66       | TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) |                   | 86,761,383,154                               | 75,407,879,253                   |

**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

| Line No. | Title of Account<br>(a)  | (Ref.)<br>Page No.<br>(b) | Total<br>Current Year to<br>Date Balance for<br>Quarter/Year<br>(c) | Total<br>Prior Year to<br>Date Balance for<br>Quarter/Year<br>(d) | Current 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(e) | Prior 3 Months<br>Ended<br>Quarterly Only<br>No 4th Quarter<br>(f) |
|----------|--|---------------------------|---|---|--|--|
| 1        | UTILITY OPERATING INCOME   |                           |   |   |  |  |
| 2        | Operating Revenues (400)   | 300-301                   | 18,842,698,287  | 17,337,575,325  |  |  |
| 3        | Operating Expenses   |                           |   |   |  |  |
| 4        | Operation Expenses (401)   | 320-323                   | 21,770,132,822  | 21,090,929,970  |  |  |
| 5        | Maintenance Expenses (402)   | 320-323                   | 2,572,214,173   | 1,698,634,311   |  |  |
| 6        | Depreciation Expense (403)   | 336-337                   | 2,915,778,086   | 2,708,898,400   |  |  |
| 7        | Depreciation Expense for Asset Retirement Costs (403.1)                | 336-337                   |   |   |  |  |
| 8        | Amort. & Depl. of Utility Plant (404-405)                              | 336-337                   | 312,345,977   | 323,697,675   |  |  |
| 9        | Amort. of Utility Plant Acq. Adj. (406)                                | 336-337                   |   |   |  |  |
| 10       | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) |                           | 2,113,770   | 2,113,770   |  |  |
| 11       | Amort. of Conversion Expenses (407)                                    |                           |   |   |  |  |
| 12       | Regulatory Debits (407.3)  |                           | 2,613   |   |  |  |
| 13       | (Less) Regulatory Credits (407.4)                                      |                           |   |   |  |  |
| 14       | Taxes Other Than Income Taxes (408.1)                                  | 262-263                   | 676,420,547   | 632,365,632   |  |  |
| 15       | Income Taxes - Federal (409.1)   | 262-263                   | 457,455   | 4,236,134   |  |  |
| 16       | - Other (409.1)  | 262-263                   | 168,031,963   | 13,470,011  |  |  |
| 17       | Provision for Deferred Income Taxes (410.1)                            | 234, 272-277              | 367,396,283   | -864,342,003  |  |  |
| 18       | (Less) Provision for Deferred Income Taxes-Cr. (411.1)                 | 234, 272-277              | 3,619,594,973   | 2,478,874,964   |  |  |
| 19       | Investment Tax Credit Adj. - Net (411.4)                               | 266                       |   |   |  |  |
| 20       | (Less) Gains from Disp. of Utility Plant (411.6)                       |                           | 9,459,742   | 580,002   |  |  |
| 21       | Losses from Disp. of Utility Plant (411.7)                             |                           |   |   |  |  |
| 22       | (Less) Gains from Disposition of Allowances (411.8)                    |                           |   |   |  |  |
| 23       | Losses from Disposition of Allowances (411.9)                          |                           |   |   |  |  |
| 24       | Accretion Expense (411.10)   |                           |   |   |  |  |
| 25       | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)      |                           | 25,155,838,974  | 23,130,548,934  |  |  |
| 26       | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27    |                           | -6,313,140,687  | -5,792,973,609  |  |  |



STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY                            |  | GAS UTILITY                                 |  | OTHER UTILITY                               |  | Line No. |
|---|--|---|--|---|--|----------|
| Current Year to Date<br>(in dollars)<br>(g) | Previous Year to Date<br>(in dollars)<br>(h) | Current Year to Date<br>(in dollars)<br>(i) | Previous Year to Date<br>(in dollars)<br>(j) | Current Year to Date<br>(in dollars)<br>(k) | Previous Year to Date<br>(in dollars)<br>(l) |          |
|   |  |   |  |   |  |          |
| 14,242,164,773                              | 13,086,062,407                               | 4,600,533,514                               | 4,251,512,918                                |   |  | 2        |
|   |  |   |  |   |  | 3        |
| 19,399,846,326                              | 18,919,388,088                               | 2,370,286,496                               | 2,171,541,882                                |   |  | 4        |
| 1,839,076,052                               | 1,071,056,781                                | 733,138,121                                 | 627,577,530                                  |   |  | 5        |
| 2,237,751,122                               | 2,121,424,880                                | 678,026,964                                 | 587,473,520                                  |   |  | 6        |
|   |  |   |  |   |  | 7        |
| 218,499,956                                 | 225,407,275                                  | 93,846,021                                  | 98,290,400                                   |   |  | 8        |
|   |  |   |  |   |  | 9        |
| 2,113,770                                   | 2,113,770                                    |   |  |   |  | 10       |
|   |  |   |  |   |  | 11       |
| 2,613                                       |  |   |  |   |  | 12       |
|   |  |   |  |   |  | 13       |
| 498,485,612                                 | 475,321,400                                  | 177,934,935                                 | 157,044,232                                  |   |  | 14       |
| -20,429,813                                 | 4,236,133                                    | 20,887,268                                  | 1  |   |  | 15       |
| 85,600,295                                  | 112,005,442                                  | 82,431,668                                  | -98,535,431                                  |   |  | 16       |
| 573,464,127                                 | -738,531,553                                 | -206,067,844                                | -125,810,450                                 |   |  | 17       |
| 3,728,166,990                               | 2,388,974,856                                | -108,572,017                                | 89,900,108                                   |   |  | 18       |
|   |  |   |  |   |  | 19       |
| 6,641,455                                   | 580,002                                      | 2,818,287                                   |  |   |  | 20       |
|   |  |   |  |   |  | 21       |
|   |  |   |  |   |  | 22       |
|   |  |   |  |   |  | 23       |
|   |  |   |  |   |  | 24       |
| 21,099,601,615                              | 19,802,867,358                               | 4,056,237,359                               | 3,327,681,576                                |   |  | 25       |
| -6,857,436,842                              | -6,716,804,951                               | 544,296,155                                 | 923,831,342                                  |   |  | 26       |
|   |  |   |  |   |  |          |

STATEMENT OF INCOME FOR THE YEAR (continued)

| Line No. | Title of Account (a)   | (Ref.) Page No. (b) | TOTAL            |                   | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------|------------------|-------------------|--|--|
|          |  |                     | Current Year (c) | Previous Year (d) |  |  |
| 27       | Net Utility Operating Income (Carried forward from page 114)           |                     | -6,313,140,687   | -5,792,973,609    |  |  |
| 28       | Other Income and Deductions  |                     |                  |                   |  |  |
| 29       | Other Income   |                     |                  |                   |  |  |
| 30       | Nonutility Operating Income  |                     |                  |                   |  |  |
| 31       | Revenues From Merchandising, Jobbing and Contract Work (415)           |                     |                  |                   |  |  |
| 32       | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)     |                     |                  |                   |  |  |
| 33       | Revenues From Nonutility Operations (417)                              |                     |                  |                   |  |  |
| 34       | (Less) Expenses of Nonutility Operations (417.1)                       |                     |                  |                   |  |  |
| 35       | Nonoperating Rental Income (418)                                       |                     |                  |                   |  |  |
| 36       | Equity in Earnings of Subsidiary Companies (418.1)                     | 119                 | -91,657          | 42,609            |  |  |
| 37       | Interest and Dividend Income (419)                                     |                     | 131,791,178      | 74,371,716        |  |  |
| 38       | Allowance for Other Funds Used During Construction (419.1)             |                     | 79,271,096       | 129,009,681       |  |  |
| 39       | Miscellaneous Nonoperating Income (421)                                |                     | 14,613,757       | 3,071,748         |  |  |
| 40       | Gain on Disposition of Property (421.1)                                |                     | 4,832,442        | 315,099           |  |  |
| 41       | TOTAL Other Income (Enter Total of lines 31 thru 40)                   |                     | 230,416,816      | 206,810,853       |  |  |
| 42       | Other Income Deductions  |                     |                  |                   |  |  |
| 43       | Loss on Disposition of Property (421.2)                                |                     |                  |                   |  |  |
| 44       | Miscellaneous Amortization (425)                                       |                     |                  |                   |  |  |
| 45       | Donations (426.1)  |                     | 9,792,051        | 12,499,780        |  |  |
| 46       | Life Insurance (426.2)   |                     |                  |                   |  |  |
| 47       | Penalties (426.3)  |                     | 49,111,094       | 5,324,520         |  |  |
| 48       | Exp. for Certain Civic, Political & Related Activities (426.4)         |                     | 7,827,488        | 13,096,115        |  |  |
| 49       | Other Deductions (426.5)   |                     | 788,346,091      | 255,846,898       |  |  |
| 50       | TOTAL Other Income Deductions (Total of lines 43 thru 49)              |                     | 855,076,724      | 286,767,313       |  |  |
| 51       | Taxes Applic. to Other Income and Deductions                           |                     |                  |                   |  |  |
| 52       | Taxes Other Than Income Taxes (408.2)                                  | 262-263             |                  | 486,744           |  |  |
| 53       | Income Taxes-Federal (409.2)   | 262-263             | 5,078,589        | 8,062,576         |  |  |
| 54       | Income Taxes-Other (409.2)   | 262-263             | -80,871,606      | -29,809,600       |  |  |
| 55       | Provision for Deferred Inc. Taxes (410.2)                              | 234, 272-277        | 6,976,547        | 33,169,360        |  |  |
| 56       | (Less) Provision for Deferred Income Taxes-Cr. (411.2)                 | 234, 272-277        | 247,415,278      | -25,839,617       |  |  |
| 57       | Investment Tax Credit Adj.-Net (411.5)                                 |                     | -5,498,780       | -5,649,907        |  |  |
| 58       | (Less) Investment Tax Credits (420)                                    |                     |                  |                   |  |  |
| 59       | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)      |                     | -321,730,528     | 32,098,790        |  |  |
| 60       | Net Other Income and Deductions (Total of lines 41, 50, 59)            |                     | -302,929,380     | -112,055,250      |  |  |
| 61       | Interest Charges   |                     |                  |                   |  |  |
| 62       | Interest on Long-Term Debt (427)                                       |                     | 677,880,030      | 791,084,121       |  |  |
| 63       | Amort. of Debt Disc. and Expense (428)                                 |                     | 126,739,333      | 29,043,258        |  |  |
| 64       | Amortization of Loss on Reaquired Debt (428.1)                         |                     | 16,352,937       | 19,003,995        |  |  |
| 65       | (Less) Amort. of Premium on Debt-Credit (429)                          |                     | 743,550          | 818,824           |  |  |
| 66       | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1)           |                     | 144,644          | 146,025           |  |  |
| 67       | Interest on Debt to Assoc. Companies (430)                             |                     |                  |                   |  |  |
| 68       | Other Interest Expense (431)   |                     | 240,449,603      | 127,444,511       |  |  |
| 69       | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) |                     | 54,836,103       | 52,532,426        |  |  |
| 70       | Net Interest Charges (Total of lines 62 thru 69)                       |                     | 1,005,697,606    | 913,078,610       |  |  |
| 71       | Income Before Extraordinary Items (Total of lines 27, 60 and 70)       |                     | -7,621,767,673   | -6,818,107,469    |  |  |
| 72       | Extraordinary Items  |                     |                  |                   |  |  |
| 73       | Extraordinary Income (434)   |                     |                  |                   |  |  |
| 74       | (Less) Extraordinary Deductions (435)                                  |                     |                  |                   |  |  |
| 75       | Net Extraordinary Items (Total of line 73 less line 74)                |                     |                  |                   |  |  |
| 76       | Income Taxes-Federal and Other (409.3)                                 | 262-263             |                  |                   |  |  |
| 77       | Extraordinary Items After Taxes (line 75 less line 76)                 |                     |                  |                   |  |  |
| 78       | Net Income (Total of line 71 and 77)                                   |                     | -7,621,767,673   | -6,818,107,469    |  |  |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 114 Line No.: 2 Column: d**

Includes interdepartmental operating revenues in Line 2 and operations expenses in Line 4 for the twelve-month period ended December 31:

|          | 2019        |             | 2018        |             |
|----------|-------------|-------------|-------------|-------------|
|          | Revenues    | Expenses    | Revenues    | Expenses    |
| Electric | 48,794,887  | 76,101,792  | 46,634,494  | 81,028,298  |
| Gas      | 216,890,392 | 189,583,487 | 208,166,556 | 173,772,752 |
| Total    | 265,685,279 | 265,685,279 | 254,801,050 | 254,801,050 |

**Schedule Page: 114 Line No.: 2 Column: e**

Includes interdepartmental operating revenues in Line 2 and operations expenses in Line 4 for the twelve-month period ended December 31:

|          | Current QTR |            | Prior QTR  |            |
|----------|-------------|------------|------------|------------|
|          | Revenues    | Expenses   | Revenues   | Expenses   |
| Electric | 12,693,015  | 20,271,180 | 12,143,310 | 20,990,921 |
| Gas      | 68,517,873  | 60,939,708 | 53,242,139 | 44,394,528 |
| Total    | 81,210,888  | 81,210,888 | 65,385,449 | 65,385,449 |

**Schedule Page: 114 Line No.: 4 Column: d**

See footnote in row 2, column D

**Schedule Page: 114 Line No.: 4 Column: e**

See footnote in row 2, column E

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a)  | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|-------------------------------------|---|--|
|          | UNAPPROPRIATED RETAINED EARNINGS (Account 216)                      |                                     |   |  |
| 1        | Balance-Beginning of Period   |                                     | 2,598,414,708                                 | 9,450,613,073                                  |
| 2        | Changes   |                                     |   |  |
| 3        | Adjustments to Retained Earnings (Account 439)                      |                                     |   |  |
| 4        |   |                                     |   |  |
| 5        | Reclassify stranded tax effects                                     |                                     |   | 2,079,484                                      |
| 6        |   |                                     |   |  |
| 7        |   |                                     |   |  |
| 8        |   |                                     |   |  |
| 9        | TOTAL Credits to Retained Earnings (Acct. 439)                      |                                     |   | 2,079,484                                      |
| 10       |   |                                     |   |  |
| 11       |   |                                     |   |  |
| 12       |   |                                     |   |  |
| 13       |   |                                     |   |  |
| 14       |   |                                     |   |  |
| 15       | TOTAL Debits to Retained Earnings (Acct. 439)                       |                                     |   |  |
| 16       | Balance Transferred from Income (Account 433 less Account 418.1)    |                                     | -7,621,676,016                                | ( 6,818,150,078)                               |
| 17       | Appropriations of Retained Earnings (Acct. 436)                     |                                     |   |  |
| 18       | Reserves for excess earnings on FERC hydroelectric                  |                                     |   |  |
| 19       | project licenses pursuant to Federal Power Act Section 10 (d)       | 215                                 |   | ( 23,656,015)                                  |
| 20       |   |                                     |   |  |
| 21       |   |                                     |   |  |
| 22       | TOTAL Appropriations of Retained Earnings (Acct. 436)               |                                     |   | ( 23,656,015)                                  |
| 23       | Dividends Declared-Preferred Stock (Account 437)                    |                                     |   |  |
| 24       |   |                                     |   |  |
| 25       |   |                                     |   |  |
| 26       | Accrued Preferred Dividends Requirement                             |                                     |   | ( 13,916,318)                                  |
| 27       |   |                                     |   |  |
| 28       |   |                                     |   |  |
| 29       | TOTAL Dividends Declared-Preferred Stock (Acct. 437)                |                                     |   | ( 13,916,318)                                  |
| 30       | Dividends Declared-Common Stock (Account 438)                       |                                     |   |  |
| 31       |   |                                     |   |  |
| 32       |   |                                     |   |  |
| 33       |   |                                     |   |  |
| 34       |   |                                     |   |  |
| 35       |   |                                     |   |  |
| 36       | TOTAL Dividends Declared-Common Stock (Acct. 438)                   |                                     |   |  |
| 37       | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings |                                     | 1,766,985                                     | 1,444,562                                      |
| 38       | Balance - End of Period (Total 1,9,15,16,22,29,36,37)               |                                     | -5,021,494,323                                | 2,598,414,708                                  |
|          | APPROPRIATED RETAINED EARNINGS (Account 215)                        |                                     |   |  |
| 39       |   |                                     |   |  |
| 40       | Reserves for excess earnings on FERC hydroelectric                  |                                     |   | 23,656,015                                     |

**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a)   | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|--|-------------------------------------|---|--|
| 41       | project licenses pursuant to Federal Power Act Section 10 (d)          |                                     |   |  |
| 42       |  |                                     |   |  |
| 43       |  |                                     |   |  |
| 44       |  |                                     |   |  |
| 45       | TOTAL Appropriated Retained Earnings (Account 215)                     |                                     |   | 23,656,015                                     |
|          | APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)    |                                     |   |  |
| 46       | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)  |                                     | 286,020,935                                   | 262,364,920                                    |
| 47       | TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)       |                                     | 286,020,935                                   | 286,020,935                                    |
| 48       | TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1) |                                     | -4,735,473,388                                | 2,884,435,643                                  |
|          | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account              |                                     |   |  |
|          | Report only on an Annual Basis, no Quarterly                           |                                     |   |  |
| 49       | Balance-Beginning of Year (Debit or Credit)                            |                                     | -58,010,567                                   | ( 56,608,615)                                  |
| 50       | Equity in Earnings for Year (Credit) (Account 418.1)                   |                                     | -91,657                                       | 42,610   |
| 51       | (Less) Dividends Received (Debit)                                      |                                     |   |  |
| 52       | Other: Stanpac and PEFCO earnings reflected in M&O accounts            |                                     | -1,766,986                                    | ( 1,444,562)                                   |
| 53       | Balance-End of Year (Total lines 49 thru 52)                           |                                     | -59,869,210                                   | ( 58,010,567)                                  |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 118 Line No.: 26 Column: c**

There were no preferred dividends declared for the periods ended December 31, 2018 and 2019. However, since preferred stocks are cumulative, preferred dividend accruals were erroneously recorded for the period ended December 31, 2018. These accruals were discontinued for 2019 and will not be recorded until the Board of Directors approves the issuance of preferred stock dividends.

**Schedule Page: 118 Line No.: 26 Column: d**

There were no preferred dividends declared for the period ended December 31, 2018. However, since preferred stocks are cumulative, preferred dividend accruals were recorded. The liability is shown in Line 44, Dividends Declared, on page 112 of the balance sheet. The following is the detail of accrued dividends on First Preferred Stocks for the period ended December 31, 2018:

Annual

No. of Dividends Total

| Class of Stock                        | Shares    | Per Share | Accrued      |
|---------------------------------------|-----------|-----------|--------------|
| 6.00% Cumulative, Non-Redeemable      | 4,211,662 | \$1.500   | \$ 6,317,492 |
| 5.50% Cumulative, Non-Redeemable      | 1,173,163 | 1.375     | 1,613,099    |
| 5.00% Cumulative, Non-Redeemable      | 400,000   | 1.250     | 500,000      |
| 5.00% Cumulative, Redeemable          | 1,778,172 | 1.250     | 2,222,715    |
| 5.00% Cumulative, Redeemable-Series A | 934,322   | 1.250     | 1,167,903    |
| 4.80% Cumulative, Redeemable          | 793,031   | 1.200     | 951,637      |
| 4.50% Cumulative, Redeemable          | 611,142   | 1.125     | 687,535      |
| 4.36% Cumulative, Redeemable          | 418,291   | 1.090     | 455,937      |
|                                       |           |           | -----        |
|                                       |           | Total     | \$13,916,318 |
|                                       |           |           | =====        |

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a)   | Current Year to Date<br>Quarter/Year<br>(b) | Previous Year to Date<br>Quarter/Year<br>(c) |
|----------|---|---|--|
| 1        | Net Cash Flow from Operating Activities:                              |   |  |
| 2        | Net Income (Line 78(c) on page 117)                                   | -7,621,767,673                              | -6,818,107,469                               |
| 3        | Noncash Charges (Credits) to Income:                                  |   |  |
| 4        | Depreciation and Depletion  | 3,230,237,833                               | 3,034,709,845                                |
| 5        | Disallowed Capital Expenditures                                       | 580,881,000                                 | -44,798,404                                  |
| 6        | Amortization of Unamortized Loss or Gain on Reacquired Debt           | 16,208,293                                  | 18,857,970                                   |
| 7        | Amortization of Expenses, Discount and Premium - Long Term Debt       | 19,417,546                                  | 19,699,655                                   |
| 8        | Deferred Income Taxes (Net)   | -2,945,141,198                              | -2,538,903,619                               |
| 9        | Investment Tax Credit Adjustment (Net)                                | -5,498,780                                  | -5,649,907                                   |
| 10       | Net (Increase) Decrease in Receivables                                | -102,302,285                                | -1,853,762,002                               |
| 11       | Net (Increase) Decrease in Inventory                                  | -79,838,426                                 | -72,749,339                                  |
| 12       | Net (Increase) Decrease in Allowances Inventory                       |   |  |
| 13       | Net Increase (Decrease) in Payables and Accrued Expenses              | 1,737,800,074                               | 348,769,957                                  |
| 14       | Net (Increase) Decrease in Other Regulatory Assets                    | -1,116,620,873                              | -715,545,561                                 |
| 15       | Net Increase (Decrease) in Other Regulatory Liabilities               | -302,763,969                                | -16,151,084                                  |
| 16       | (Less) Allowance for Other Funds Used During Construction             | 79,271,096                                  | 129,009,681                                  |
| 17       | (Less) Undistributed Earnings from Subsidiary Companies               | -1,866,004                                  | -1,401,952                                   |
| 18       | Other (provide details in footnote):                                  | 11,473,354,719                              | 13,476,022,103                               |
| 19       |   |   |  |
| 20       |   |   |  |
| 21       |   |   |  |
| 22       | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 4,806,561,169                               | 4,704,784,416                                |
| 23       |   |   |  |
| 24       | Cash Flows from Investment Activities:                                |   |  |
| 25       | Construction and Acquisition of Plant (including land):               |   |  |
| 26       | Gross Additions to Utility Plant (less nuclear fuel)                  | -6,313,356,194                              | -6,564,592,641                               |
| 27       | Gross Additions to Nuclear Fuel                                       | -77,742,004                                 | -78,340,868                                  |
| 28       | Gross Additions to Common Utility Plant                               |   |  |
| 29       | Gross Additions to Nonutility Plant                                   |   |  |
| 30       | (Less) Allowance for Other Funds Used During Construction             | -79,271,096                                 | -129,009,681                                 |
| 31       | Other (provide details in footnote):                                  |   |  |
| 32       |   |   |  |
| 33       |   |   |  |
| 34       | Cash Outflows for Plant (Total of lines 26 thru 33)                   | -6,311,827,102                              | -6,513,923,828                               |
| 35       |   |   |  |
| 36       | Acquisition of Other Noncurrent Assets (d)                            |   |  |
| 37       | Proceeds from Disposal of Noncurrent Assets (d)                       | 11,111,891                                  | 22,233,335                                   |
| 38       |   |   |  |
| 39       | Investments in and Advances to Assoc. and Subsidiary Companies        | -1,740,858                                  | -1,611,620                                   |
| 40       | Contributions and Advances from Assoc. and Subsidiary Companies       |   |  |
| 41       | Disposition of Investments in (and Advances to)                       |   |  |
| 42       | Associated and Subsidiary Companies                                   |   |  |
| 43       |   |   |  |
| 44       | Purchase of Investment Securities (a)                                 |   |  |
| 45       | Proceeds from Sales of Investment Securities (a)                      |   |  |

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes)<br>(a) | Current Year to Date<br>Quarter/Year<br>(b) | Previous Year to Date<br>Quarter/Year<br>(c) |
|----------|---|---|--|
| 46       | Loans Made or Purchased   |   |  |
| 47       | Collections on Loans  |   |  |
| 48       |   |   |  |
| 49       | Net (Increase) Decrease in Receivables                              |   |  |
| 50       | Net (Increase ) Decrease in Inventory                               |   |  |
| 51       | Net (Increase) Decrease in Allowances Held for Speculation          |   |  |
| 52       | Net Increase (Decrease) in Payables and Accrued Expenses            |   |  |
| 53       | Other (provide details in footnote):                                |   |  |
| 54       | Proceeds from nuclear decommissioning trust investments             | 956,151,549                                 | 1,411,689,770                                |
| 55       | Purchases of nuclear decommissioning trust investments and other    | -1,032,116,370                              | -1,484,791,279                               |
| 56       | Net Cash Provided by (Used in) Investing Activities                 |   |  |
| 57       | Total of lines 34 thru 55)  | -6,378,420,890                              | -6,566,403,622                               |
| 58       |   |   |  |
| 59       | Cash Flows from Financing Activities:                               |   |  |
| 60       | Proceeds from Issuance of:  |   |  |
| 61       | Long-Term Debt (b)  | 1,753,430,038                               | 792,991,500                                  |
| 62       | Preferred Stock   |   |  |
| 63       | Common Stock  |   |  |
| 64       | Other (provide details in footnote):                                |   |  |
| 65       |   |   |  |
| 66       | Net Increase in Short-Term Debt (c)                                 |   | 2,334,796,430                                |
| 67       | Other (provide details in footnote):                                |   |  |
| 68       | Equity contribution from PG&E Corporation                           |   | 45,000,000                                   |
| 69       |   |   |  |
| 70       | Cash Provided by Outside Sources (Total 61 thru 69)                 | 1,753,430,038                               | 3,172,787,930                                |
| 71       |   |   |  |
| 72       | Payments for Retirement of:   |   |  |
| 73       | Long-term Debt (b)  | -350,000,000                                | -445,000,000                                 |
| 74       | Preferred Stock   |   |  |
| 75       | Common Stock  |   |  |
| 76       | Other (provide details in footnote):                                |   |  |
| 77       | Customer Advances for Construction                                  | 52,905,338                                  | 4,227,505                                    |
| 78       | Net Decrease in Short-Term Debt (c)                                 |   |  |
| 79       | Other   | -56,559,554                                 | -21,850,462                                  |
| 80       | Dividends on Preferred Stock  |   |  |
| 81       | Dividends on Common Stock   |   |  |
| 82       | Net Cash Provided by (Used in) Financing Activities                 |   |  |
| 83       | (Total of lines 70 thru 81)   | 1,399,775,822                               | 2,710,164,973                                |
| 84       |   |   |  |
| 85       | Net Increase (Decrease) in Cash and Cash Equivalents                |   |  |
| 86       | (Total of lines 22,57 and 83)                                       | -172,083,899                                | 848,545,767                                  |
| 87       |   |   |  |
| 88       | Cash and Cash Equivalents at Beginning of Period                    | 1,298,361,425                               | 449,815,658                                  |
| 89       |   |   |  |
| 90       | Cash and Cash Equivalents at End of period                          | 1,126,277,526                               | 1,298,361,425                                |
|          |   |   |  |



|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 120 Line No.: 5 Column: c**

This primarily consists of a \$14M true-up of the PSEP Plant reserve and a \$41M true-up of the TIMP Plant reserve based on the 2018 forecast, offset by the Accumulated depreciation impacts and additional write-offs.

**Schedule Page: 120 Line No.: 18 Column: b**

This consists of the following:

|   | <u>2019</u>       | <u>2018</u>       |
|---|-------------------|-------------------|
| Reorganization items, net                           | \$ 97,219,505     | \$ -              |
| (Increase) Decrease in Other Working Capital        | (116,452,698)     | (438,463,686)     |
| Increase (Decrease) - Other Noncurrent Liabilities* | 11,382,266,594    | 13,777,892,530    |
| Others  |                   |                   |
| Nuclear Fuel Lease Amortization                     | 112,531,507       | 125,886,537       |
| Payment on capital lease obligation                 | (1,682,542)       | (1,921,000)       |
| Collateral Adjustment                               | 6,681,592         | 12,592,010        |
| Bad Debt Expense                                    | 45,946,087        | 35,471,842        |
| Tax benefit on stock option exercises (shortfall)   | (17,193,126)      | (11,642,424)      |
| Other-net   | (35,962,200)      | (23,793,706)      |
|   | -----             | -----             |
| Total   | \$ 11,473,354,719 | \$ 13,476,022,103 |
|   | =====             | =====             |

\*In 2019, this primarily consists of a \$11.4 billion increase to the "Accumulated Provision" balances (accounts 228.2, 228.3, 228.4 and 229) corresponding to the amount charged related to the 2015 Butte fire, the 2017 Northern California wildfires and the 2018 Camp fire. In 2018, this primarily consists of a \$14 billion increase to the "Accumulated Provision" balances (accounts 228.2, 228.3, 228.4 and 229) corresponding to the amount charged for the lower end of the range of the Utility's reasonably estimated losses related to the 2017 Northern California wildfires and the 2018 Camp fire. This increase is partially offset by \$109 million of asset retirement obligation work performed.

**Schedule Page: 120 Line No.: 18 Column: c**

See footnote in column (b), Line 18.

**Schedule Page: 120 Line No.: 55 Column: b**

This consists of the following:

|  | <u>2019</u>        | <u>2018</u>        |
|--|--------------------|--------------------|
| Purchases of Nuclear Decommissioning Trust Investments | \$ (1,032,127,312) | \$ (1,484,791,279) |
| Decrease in other investments                          | 10,942             | -                  |
|  | -----              | -----              |
| Total  | \$ (1,032,116,370) | \$ (1,484,791,279) |
|  | =====              | =====              |

**Schedule Page: 120 Line No.: 55 Column: c**

See footnote in column (b), Line 55.

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| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 120 Line No.: 79 Column: b**

This consists of the following:

|   | <u>2019</u>     | <u>2018</u>     |
|---|-----------------|-----------------|
| Increase (Decrease) in customer deposits            | \$ (53,417,848) | \$ 3,903,352    |
| Debt Issuance Costs - ST Borrowings                 | -               | (25,000)        |
| Employee taxes paid for withheld shares             | (6,712,463)     | (10,580,685)    |
| Premium paid for early redemption of long-term debt | -               | (15,148,129)    |
| Affiliate Letter of Credit draw                     | 3,570,757       | -               |
|   | -----           | -----           |
| Total   | \$ (56,559,554) | \$ (21,850,462) |
|   | =====           | =====           |

**Schedule Page: 120 Line No.: 79 Column: c**

See footnote in column (b), Line 79.

**Schedule Page: 120 Line No.: 90 Column: b**

This consists of the following:

|                                 | <u>2019</u>      | <u>2018</u>      |
|---------------------------------|------------------|------------------|
| Cash (131)                      | \$ 294,434,921   | \$ 71,327,413    |
| Special Deposits (132-134)      | 7,195,190        | 6,886,597        |
| Working Funds (135)             | 147,415          | 147,415          |
| Temporary Cash Investment (136) | 824,500,000      | 1,220,000,000    |
|                                 | -----            | -----            |
| Total                           | \$ 1,126,277,526 | \$ 1,298,361,425 |
|                                 | =====            | =====            |

Supplemental disclosure of cash flow information (in millions):

Cash paid for:

|                                       |        |          |
|---------------------------------------|--------|----------|
| Interest (net of amounts capitalized) | \$ (7) | \$ (733) |
| Income taxes paid (refunded), net     | -      | (59)     |

Supplemental disclosures of noncash investing and financing activities:

|  |       |     |
|--|-------|-----|
| Capital expenditures financed through<br>accounts payable        | 826   | 368 |
| Operating lease liabilities arising from<br>obtaining ROU assets | 2,807 | -   |

**Schedule Page: 120 Line No.: 90 Column: c**

See footnote in column (b), Line 90.

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

**Introduction:**

The notes below are excerpts from PG&E Corporation and the Utility's combined Report on Form 10-K for the year ended December 31, 2019, as filed with the Securities and Exchange Commission ("SEC") on February 18, 2020. The following disclosures contain information in accordance with SEC reporting requirements. As such, due to the differences between FERC and SEC reporting requirements, certain amounts disclosed in the following notes may not agree to balances in the FERC financial statements.

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). The primary differences from the Utility's GAAP basis financial statements as presented in the Form 1 are that (1) subsidiaries are not consolidated and are shown under the equity method of accounting, (2) deferred income tax assets and liabilities are not offset against each other but are shown as separate items on the balance sheet, are long-term, and exclude the impact of uncertain temporary tax positions, (3) cost of removal is reported in accumulated depreciation for FERC reporting purposes (GAAP requires that cost of removal be classified as a regulatory liability), (4) there is no current liability classification of the current portion of long-term debt for FERC reporting, (5) there is no reclassification of balancing accounts from current assets to current liabilities for FERC reporting, (6) interdepartmental revenues and expenses between electric and gas operations of the Utility are not eliminated for FERC reporting, (7) penalties and disallowances are reported in other income deductions for FERC reporting, and (8) payments on capital lease obligations are disclosed in operating activities in the statement of cash flows, (9) debt issuance costs are not deducted from the carrying amount of that debt liability for FERC reporting, (10) there is no current liability classification of the current portion of accumulated provision for injuries and damages, in which the estimated losses associated with third-party wildfire claims are recorded, for FERC reporting, (11) FERC reporting does not reclass non-service costs related to pension benefits on the income statement pursuant to ASU 2017-07, (12) there are no separate reporting categories included on the FERC balance sheet for lease assets and liabilities pursuant to ASU 2016-02, (13) there is no reclassification to liabilities subject to compromise for FERC reporting, and (14) there is no reclassification of bankruptcy-related costs to reorganization costs for FERC reporting.

**Subsequent Events:**

Management has evaluated the impact of events occurring after December 31, 2019 up to February 18, 2020, the date that Pacific Gas and Electric Company's U.S. GAAP financial statements were issued and has updated such evaluation for disclosure purposes through March 25, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

On March 16, 2020, the Utility filed an updated Plan of Reorganization (the Plan) to incorporate the terms of prior settlements, among other changes.

On March 20, 2020, the Utility together with PG&E Corporation, its parent company, filed a motion, with the Bankruptcy Court for entry of an order approving a case resolution contingency process to address the circumstance in which the Plan is not confirmed or fails to go effective in accordance with certain required dates (the "Case Resolution Contingency Process"). As further described in the Motion, the Case Resolution Contingency Process contemplates a process for the sale of PG&E Corporation or the Utility in the event that the Plan is not confirmed or fails to go effective in accordance with certain required dates. In addition, the motion sets forth certain other commitments by the Debtors in connection with the confirmation process and implementation of the Plan, including among other things, limitations on the ability of PG&E Corporation to pay dividends; commitments by the Utility with respect to cost recovery of amounts paid in respect of "Fire Claims" under the Plan; the terms of a purchase option in favor of the state of California (which would be exercisable only in limited circumstances); and commitments with respect to the Utility's utilization of wildfire-related net operating losses. Also on March 20, 2020, California Governor filed a responsive pleading in the Bankruptcy Court stating that, assuming the Bankruptcy Court grants the Motion and the California Public Utilities Commission ("CPUC") approves the Plan with the governance, financial and operational provisions submitted to the CPUC by the Utility or otherwise agreed by the Utility, with any modifications the CPUC believes appropriate or necessary, the Plan "will, in the Governor's judgment, be compliant with AB 1054."

On March 17, 2020, the Utility entered into a Plea Agreement and Settlement (the "Agreement") with the People of the State of California, by and through the Butte County District Attorney's office to resolve the criminal prosecution of the Utility in connection

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

with the 2018 Camp fire.

Pursuant to the Agreement, the Utility will be sentenced to pay the maximum total fine and penalty of approximately \$3.5 million. The Utility has also agreed to pay \$500,000 to the Butte County District Attorney Environmental and Consumer Protection Fund to reimburse costs spent on the investigation of the 2018 Camp fire. Simultaneous with entry into the Agreement, but separate from such Agreement, the Utility has committed to spend up to \$15 million over five years to provide water to Butte County residents impacted by damage to the Utility's Miocene Canal caused by the 2018 Camp fire.

On February 27, 2020, the assigned administrative law judge issued a Presiding Officer's Decision in the CPUC's Order Instituting Investigation into the 2017 Northern California Wildfires and the 2018 Camp Fire. The decision approves an earlier settlement among the Utility and certain the parties with the following modifications: (i) imposes \$198 million in additional disallowances from the Utility's Fire Risk Mitigation Memorandum Account or the Wildfire Mitigation Plan Memorandum Account over a 4-year period, bringing the total amount of disallowances to \$1.823 billion (from \$1.625 billion in the proposed settlement), (ii) requires the Utility to spend an additional \$64 million in shareholder funds on system enhancement initiatives and certain corrective actions, bringing the total in shareholder spend to \$114 million (from \$50 million in the proposed settlement), (iii) requires the Utility to pay a \$200 million fine to the General Fund "out of funds that would not otherwise be available to satisfy the claims of the wildfire victims" and (iv) requires that any tax savings associated with shareholder payments under the settlement be "returned to the benefit of ratepayers." On March 18, 2020, the Utility filed an appeal on the Presiding Officer's Decision. Parties' responses are currently due on April 3, 2020. However, Parties have until March 30, 2020 to file their own appeal of the Presiding Officer's Decision and, if another party appeals, responses to the Utility's appeal and any other appeal(s) will be due 15 days after the last appeal.

#### **Energy Storage Assets (FERC Order No. 784):**

The following disclosure has been included to comply with accounting and reporting guidance issued by the FERC for new electric storage technologies as a result of FERC Order No. 784.

##### **Energy Plant Account**

Energy storage assets totaled \$30,056,380 at December 31, 2019, all of which is recorded in account 363 in accordance with FERC Order No. 784.

##### **Power Purchased Account**

Energy storage-related purchased power costs totaled \$142,788 for the year ended December 31, 2019, all of which is recorded in account 555.1 in accordance with FERC Order No. 784.

##### **Operation and Maintenance Expense Accounts**

Energy storage-related operating expenses totaled \$0 for the year ended December 31, 2019, of which \$0 is recorded in account 582 and \$0 is recorded in account 588. Amounts associated with distribution functional use would have been recorded in account 584.1 and amounts associated with production functional use would have been recorded in account 548.1, in accordance with FERC Order No. 784. Please see table below.

Energy storage-related maintenance expenses totaled \$614,883 for the year ended December 31, 2019, of which \$0 is recorded in account 570 and \$614,883 is recorded in account 592. Amounts associated with distribution functional use would have been recorded in account 592.2 and amounts associated with production functional use would have been recorded in account 553.1, in accordance with FERC Order No. 784. Please see table below.

##### **Other Expense Accounts**

Energy storage-related employee pension and benefits expenses are recorded in account 926 in the amount of \$0 for the year ended

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

December 31, 2019.

Energy storage-related payroll tax expenses are recorded in account 408.1 in the amount of \$0 for the year ended December 31, 2019.

The following information to be reported in the newly adopted schedule pages 419-420 can be submitted as part of pages 122-123:

Energy Storage Operations (Small Plants)

| Line no.      | Name of Energy Storage Project | Functional classification | Location of the Project | Project Cost        | Operations (Excluding Fuel used in Storage Operations) | Maintenance      | Cost of fuel used in storage operations | Account No. 555.1, Power Purchased for Storage Operations | Other Expenses |
|---------------|--------------------------------|---------------------------|-------------------------|---------------------|--|------------------|---|---|----------------|
| 1             | Vaca-Dixon                     | Production                | Vacaville, CA           | \$9,199,887         | \$0  | \$263,262        | \$0                                     | \$142,788   | \$0            |
| 2             | Hitachi                        | Distribution              | San Jose, CA            | \$20,856,493        | \$0  | \$335,556        | \$0                                     | \$0   | \$0            |
| 3             | Browns Valley                  | Distribution              | Marysville, CA          | \$0                 | \$0  | \$16,065         | \$0                                     | \$0   | \$0            |
| <b>Totals</b> |                                |                           |                         | <b>\$30,056,380</b> | <b>\$0</b>   | <b>\$614,883</b> | <b>\$0</b>                              | <b>\$142,788</b>  | <b>\$0</b>     |

**Accumulated Deferred Income Taxes:**

The following table summarizes the amount of excess deferred income taxes for years ended 2019 and 2018 as a result of the Tax Cuts and Job Cut Act. Excess deferred income taxes have been amortized in Accounts 401.1 and 411.1.

in millions

| Jurisdiction | 12/31/2019 | 12/31/2018 | Amortization Period  |
|--------------|------------|------------|--|
| FERC         |            |            |  |
| Protected    | \$468      | \$479      | Regulated book life of the underlying plant - 15 to 75 years |
| Unprotected  | 114        | 128        | Subject to approval  |
| FERC total   | \$582      | \$607      |  |
| CPUC         |            |            |  |
| Protected    | \$2,796    | \$2,905    | Regulated book life of the underlying plant - 5 to 75 years  |
| Unprotected  | (664)      | (719)      | Subject to approval  |
| CPUC total   | \$2,132    | \$2,186    |  |
| Total        | \$2,714    | \$2,793    |  |

**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS**

**NOTE 1: ORGANIZATION AND BASIS OF PRESENTATION**

|  |   |  |                                  |
|--|---|--|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

## Organization and Basis of Presentation

PG&E Corporation is a holding company whose primary operating subsidiary is Pacific Gas and Electric Company, a public utility serving northern and central California. The Utility generates revenues mainly through the sale and delivery of electricity and natural gas to customers. The Utility is primarily regulated by the CPUC and the FERC. In addition, the NRC oversees the licensing, construction, operation, and decommissioning of the Utility's nuclear generation facilities.

This is a combined annual report of PG&E Corporation and the Utility. PG&E Corporation's Consolidated Financial Statements include the accounts of PG&E Corporation, the Utility, and other wholly owned and controlled subsidiaries. The Utility's Consolidated Financial Statements include the accounts of the Utility and its wholly owned and controlled subsidiaries. All intercompany transactions have been eliminated in consolidation. The Notes to the Consolidated Financial Statements apply to both PG&E Corporation and the Utility. PG&E Corporation and the Utility assess financial performance and allocate resources on a consolidated basis (i.e., the companies operate in one segment).

The accompanying Consolidated Financial Statements have been prepared in conformity with GAAP and in accordance with the reporting requirements of Form 10-K. The preparation of financial statements in conformity with GAAP requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Some of the more significant estimates and assumptions relate to the Utility's wildfire-related liabilities, legal and regulatory contingencies, environmental remediation liabilities, insurance receivables, regulatory assets and liabilities, AROs, pension and other postretirement benefit plans obligations, and the valuation of LSTC. Management believes that its estimates and assumptions reflected in the Consolidated Financial Statements are appropriate and reasonable. A change in management's estimates or assumptions could result in an adjustment that would have a material effect on PG&E Corporation's and the Utility's financial condition, results of operations, liquidity, and cash flows during the period in which such change occurred.

## Chapter 11 Filing and Going Concern

The accompanying Consolidated Financial Statements have been prepared on a going concern basis, which contemplates the continuity of operations, the realization of assets and the satisfaction of liabilities in the normal course of business. However, as a result of the challenges that are further described below, such realization of assets and satisfaction of liabilities are subject to uncertainty. PG&E Corporation and the Utility suffered material losses as a result of the 2017 Northern California wildfires and the 2018 Camp fire, which contributed to the decision to file for Chapter 11 protection. See Note 14 below. Uncertainty regarding these matters raises substantial doubt about PG&E Corporation's and the Utility's abilities to continue as going concerns. PG&E Corporation and the Utility have determined that commencing reorganization cases under Chapter 11 was necessary to restore PG&E Corporation's and the Utility's financial stability to fund ongoing operations and provide safe service to customers. However, there can be no assurance that such proceedings will restore PG&E Corporation's and the Utility's financial stability. On the Petition Date, PG&E Corporation and the Utility filed voluntary petitions for relief under Chapter 11 in the Bankruptcy Court. The Consolidated Financial Statements do not include any adjustments that might be necessary should PG&E Corporation and the Utility be unable to continue as going concerns.

Pursuant to sections 1107(a) and 1108 of the Bankruptcy Code, PG&E Corporation and the Utility retain control of their assets and are authorized to operate their business as debtors-in-possession while being subject to the jurisdiction of the Bankruptcy Court. While operating as debtors-in-possession under Chapter 11, PG&E Corporation and the Utility may sell or otherwise dispose of or liquidate assets or settle liabilities, subject to the approval of the Bankruptcy Court or as otherwise permitted in the ordinary course of business and subject to restrictions in PG&E Corporation's and the Utility's DIP Credit Agreement (see Note 5 below) and applicable orders of the Bankruptcy Court, for amounts other than those reflected in the accompanying Consolidated Financial Statements. Any such actions occurring during the Chapter 11 Cases authorized by the Bankruptcy Court could materially impact the amounts and classifications of assets and liabilities reported in PG&E Corporation's and the Utility's Consolidated Financial Statements. (For more information regarding the Chapter 11 Cases, see Note 2 below.)

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

## NOTE 2: BANKRUPTCY FILING

### Chapter 11 Proceedings

On January 29, 2019, PG&E Corporation and the Utility commenced the Chapter 11 Cases with the Bankruptcy Court. PG&E Corporation and the Utility continue to operate their business as debtors-in-possession under the jurisdiction of the Bankruptcy Court and in accordance with the applicable provisions of the Bankruptcy Code and orders of the Bankruptcy Court.

Under the Bankruptcy Code, third-party actions to collect pre-petition indebtedness owed by PG&E Corporation or the Utility, as well as most litigation pending against PG&E Corporation and the Utility (including the third-party matters described in Note 14 below) as of the Petition Date, are subject to an automatic stay. Absent an order of the Bankruptcy Court providing otherwise, substantially all pre-petition liabilities will be resolved under a Chapter 11 plan of reorganization to be voted upon by impaired creditors and interest holders, and approved by the Bankruptcy Court. However, under the Bankruptcy Code, regulatory or criminal proceedings generally are not subject to an automatic stay, and these proceedings have been continuing during the pendency of the Chapter 11 Cases.

Under the priority scheme established by the Bankruptcy Code, certain post-petition and secured or “priority” pre-petition liabilities need to be satisfied before general unsecured creditors and holders of PG&E Corporation’s and the Utility’s equity are entitled to receive any distribution. No assurance can be given as to what values, if any, will be ascribed in the Chapter 11 Cases to the claims and interests of each of these constituencies. Additionally, no assurance can be given as to whether, when or in what form unsecured creditors and holders of PG&E Corporation’s or the Utility’s equity may receive a distribution on such claims or interests.

Under the Bankruptcy Code, PG&E Corporation and the Utility may assume, assume and assign, or reject certain executory contracts and unexpired leases, including, without limitation, leases of real property and equipment, subject to the approval of the Bankruptcy Court and to certain other conditions. Any description of an executory contract or unexpired lease in this Annual Report on Form 10-K, including, where applicable, the express termination rights thereunder or a quantification of their obligations, must be read in conjunction with, and is qualified by, any overriding rejection rights PG&E Corporation and the Utility have under the Bankruptcy Code.

### Significant Bankruptcy Court Actions

#### *First Day Motions*

On January 31, 2019, the Bankruptcy Court approved, on an interim basis, certain motions (the “First Day Motions”) authorizing, but not directing, PG&E Corporation and the Utility to, among other things, (a) secure \$5.5 billion of debtor-in-possession financing; (b) continue to use PG&E Corporation’s and the Utility’s cash management system; and (c) pay certain pre-petition claims relating to (i) certain safety, reliability, outage, and nuclear facility suppliers; (ii) shippers, warehousemen, and other lien claimants; (iii) taxes; (iv) employee wages, salaries, and other compensation and benefits; and (v) customer programs, including public purpose programs. The First Day Motions were subsequently approved by the Bankruptcy Court on a final basis at hearings on February 27, 2019, March 12, 2019, March 13, 2019, and March 27, 2019.

#### *Bar Date*

On July 1, 2019, the Bankruptcy Court entered an order approving a deadline of October 21, 2019, at 5:00 p.m. (Pacific Time) (the “Bar Date”) for filing claims against PG&E Corporation and the Utility relating to the period prior to the Petition Date. The Bar Date is subject to certain exceptions, including for claims arising under section 503(b)(9) of the Bankruptcy Code, the bar date for which occurred on April 22, 2019. The Bankruptcy Court also approved PG&E Corporation’s and the Utility’s plan to provide notice of the Bar Date to parties in interest, including potential wildfire-related claimants and other potential creditors. On November 11, 2019, the Bankruptcy Court entered an order approving a stipulation between PG&E Corporation and the Utility and the TCC to extend the Bar Date for unfiled, non-governmental fire claimants to December 31, 2019, at 5:00 p.m. (Pacific Time).



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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

### ***Other Significant Actions Related to the Chapter 11 Cases***

Other significant actions and developments related to the Chapter 11 Cases, including the Tubbs Lift Stay Decision, the Tubbs Trial and the Estimation Proceeding are described in Note 14 (including under the headings “Proceeding in San Francisco County Superior Court for Certain Tubbs Fire-Related Claims” and “Wildfire Claims Estimation Proceeding in the U.S. District Court for the Northern District of California”).

On October 28, 2019, the Bankruptcy Court issued an order directing the principal parties in the Chapter 11 Cases to participate in mediation.

### ***Plan of Reorganization, RSAs, Equity Backstop Commitments and Debt Commitment Letters***

On September 9, 2019, PG&E Corporation and the Utility filed with the Bankruptcy Court their Joint Chapter 11 Plan of Reorganization for the resolution of the outstanding pre-petition claims against and interests in PG&E Corporation and the Utility, which was thereafter amended on September 23, 2019 and November 4, 2019. On January 31, 2020, PG&E Corporation and the Utility, certain funds and accounts managed or advised by Abrams Capital Management, LP (“Abrams”), and certain funds and accounts managed or advised by Knighthood Capital Management, LLC (“Knighthood” and, together with Abrams, the “Shareholder Proponents”) filed the Debtors’ and Shareholder Proponents’ Joint Chapter 11 Plan of Reorganization dated January 31, 2020 with the Bankruptcy Court (as may be amended, modified or supplemented from time to time, the “Proposed Plan”).

On September 22, 2019, PG&E Corporation and the Utility entered into a Restructuring Support Agreement with certain holders of insurance subrogation claims (collectively, the “Consenting Subrogation Creditors”) which agreement was amended and restated on November 1, 2019 and subsequently amended further during November and December 2019 (as amended, the “Subrogation RSA”). The Subrogation RSA provides for an aggregate amount of \$11.0 billion (the “Allowed Subrogation Claim Amount”) to be paid by PG&E Corporation and the Utility pursuant to the Proposed Plan in order to settle all insurance subrogation claims (the “Subrogation Claims”) relating to the 2017 Northern California wildfires and the 2018 Camp fire (the “Subrogation Claims Settlement”), upon the terms and conditions set forth in the Subrogation RSA. Under the Subrogation RSA, PG&E Corporation and the Utility also have agreed to reimburse the holders of Subrogation Claims for professional fees of up to \$55 million, upon the terms and conditions set forth in the Subrogation RSA. On September 24, 2019, PG&E Corporation and the Utility filed a motion with the Bankruptcy Court seeking authority to enter into, and perform under, the Subrogation RSA and approval of the Subrogation Claims Settlement. Hearings on PG&E Corporation’s and the Utility’s motion to approve the Subrogation RSA were held on October 23, 2019, December 4, 2019 and December 17, 2019. On December 19, 2019, the Bankruptcy Court entered an order granting PG&E Corporation’s and the Utility’s motion to approve the Subrogation RSA. See “Restructuring Support Agreement with Holders of Subrogation Claims” in Note 14 for further information on the Subrogation RSA.

On December 6, 2019, PG&E Corporation and the Utility entered into a Restructuring Support Agreement, which was subsequently amended on December 16, 2019 (as amended, the “TCC RSA”), with the TCC, the attorneys and other advisors and agents for holders of Fire Victim Claims (as defined below) that are signatories to the TCC RSA (each a “Consenting Fire Claimant Professional”), and the Shareholder Proponents. The TCC RSA provides for, among other things, an aggregate of \$13.5 billion in value to be provided by PG&E Corporation and the Utility pursuant to the Proposed Plan in order to settle and discharge all claims against PG&E Corporation and the Utility relating to the 2015 Butte fire, the 2017 Northern California wildfires and the 2018 Camp fire (other than the Subrogation Claims and the Public Entity Wildfire Claims) (the “Fire Victim Claims”), upon the terms and conditions set forth in the TCC RSA and the Proposed Plan. On December 9, 2019, PG&E Corporation and the Utility filed a motion with the Bankruptcy Court seeking authority to enter into, and perform under, the TCC RSA. A hearing on PG&E Corporation’s and the Utility’s motion to approve the TCC RSA was held on December 17, 2019. On December 19, 2019, the Bankruptcy Court entered an order granting PG&E Corporation’s and the Utility’s motion to approve the TCC RSA. See “Restructuring Support Agreement with the TCC” in Note 14 for further information on the TCC RSA.

### ***Proposed Plan of Reorganization***

The Proposed Plan proposes the following:

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- compensation of wildfire victims and certain public entities from a trust funded for their benefit in an aggregate value of \$13.5 billion in accordance with the terms of the TCC RSA (as further described under the heading “Restructuring Support Agreement with the TCC” in Note 14);
- compensation of insurance subrogation claimants from a trust funded for their benefit in the amount of \$11.0 billion in cash in accordance with the terms of the Subrogation Claims Settlement and Subrogation RSA (as further described under the heading “Restructuring Support Agreement with Holders of Subrogation Claims” in Note 14);
- payment of \$1.0 billion in cash in full settlement of the claims of the settling public entities relating to the wildfires (as further described under the heading “Plan Support Agreements with Public Entities” in Note 14);
- entitlement for the holders of claims related to the 2016 Ghost Ship fire to pursue their claims after the Effective Date, with any recovery being limited to amounts available under PG&E Corporation’s and the Utility’s insurance policies;
- refinancing of Utility Short-Term Notes, Utility Long-Term Notes and Utility Funded Debt (except Pollution Control Bonds Series 2008F and 2010E, which will be repaid in cash) with the issuance of new notes, reinstatement of Utility Reinstated Notes and reimbursement of the holders of Utility Long-Term Senior Notes for debt placement fees and the members of the Ad Hoc Noteholder Committee for professional fees of up to \$99 million (as further described under the heading “Restructuring Support Agreement with the Ad Hoc Noteholder Committee”);
- payment in full of all pre-petition funded debt obligations of PG&E Corporation, all pre-petition trade claims and all pre-petition employee-related unsecured claims;
- assumption of all power purchase agreements and community choice aggregation servicing agreements;
- assumption of all pension obligations, other employee obligations, and collective bargaining agreements with labor;
- future participation in the state wildfire fund established by AB 1054; and
- satisfaction of the requirements of AB 1054.

The Proposed Plan proposes the following key financing sources:

- one or more equity offerings of up to \$9.0 billion, in accordance with the Backstop Commitment Letters, although the Backstop Commitment Letters (as described below) permit PG&E Corporation to draw up to \$12.0 billion;
- the issuance of \$6.75 billion of new equity to the Fire Victim Trust;
- the issuance of \$4.75 billion of new PG&E Corporation debt;
- the reinstatement of \$9.575 billion of pre-petition debt of the Utility;
- the issuance of \$23.775 billion of new Utility debt, consisting of (i) \$6.2 billion of New Utility Long-Term Notes to be issued to holders of certain pre-petition senior notes of the Utility pursuant to the Proposed Plan, (ii) \$1.75 billion of New Utility Short-Term Notes to be issued to holders of certain pre-petition senior notes of the Utility pursuant to the Proposed Plan, (iii) \$3.9 billion of Utility Funded Debt Exchange Notes to be issued to holders of certain pre-petition indebtedness of the Utility pursuant to the Proposed Plan and (iv) \$11.925 billion of new debt securities or bank debt of the Utility to be issued to third parties for cash on or prior to the Effective Date (of which \$6.0 billion is expected to be repaid with the proceeds of a new securitization transaction after the Effective Date);

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- approximately \$2.2 billion in proceeds of PG&E Corporation's and the Utility's liability insurance proceeds for wildfire events; and
- cash available to PG&E Corporation or the Utility immediately prior to the Effective Date.

On October 4, 2019, the CPUC issued an OII to consider the ratemaking and other implications of the Proposed Plan.

The Proposed Plan has not been approved and is subject to regulatory review by the CPUC and FERC, as and to the extent required by law, including as potentially causing a change in control under Section 203 of the Federal Power Act. The Proposed Plan may be further amended, modified, or supplemented as necessary or desired by PG&E Corporation and the Utility or as required by the Bankruptcy Court or the CPUC.

#### *Disclosure Statement*

On February 7, 2020, pursuant to section 1125 of the Bankruptcy Code, PG&E Corporation and the Utility filed a proposed disclosure statement (the "Proposed Disclosure Statement"), with all schedules and exhibits thereto, for the Proposed Plan. PG&E Corporation and the Utility filed on February 18, 2020, a motion requesting that the Court (i) establish Plan solicitation and voting procedures, and (ii) approve the forms of Ballots, Solicitation Packages, and related notices to be sent to the various creditors and interest holders in connection with confirmation of the Plan (the "Solicitation Procedures Motion"). A hearing to consider approval of the Proposed Disclosure Statement and the relief requested in the Solicitation Procedures Motion is scheduled for March 10, 2020.

#### *Restructuring Support Agreement with the Ad Hoc Noteholder Committee*

On January 22, 2020, PG&E Corporation and the Utility entered into the Noteholder RSA with those holders of senior unsecured debt of the Utility that are identified as "Consenting Noteholders" below and the Shareholder Proponents. The Noteholder RSA provides for, among other things, (i) the refinancing of the Utility's senior unsecured debt in satisfaction of all claims arising out of the Utility Short-Term Senior Notes, the Utility Long-Term Senior Notes and the Utility Funded Debt, each as defined below, and (ii) the reinstatement of the Utility Reinstated Senior Notes, as defined below (together with the Utility Short-Term Senior Notes and Utility Long-Term Senior Notes, the "Utility Senior Note Claims"), in each case pursuant to the Proposed Plan and upon the terms and conditions set forth in the Noteholder RSA. Under the Noteholder RSA, PG&E Corporation and the Utility have also agreed to reimburse the holders of Utility Long-Term Senior Notes for debt placement fees and the members of the Ad Hoc Noteholder Committee for professional fees of up to \$99 million upon the terms and conditions set forth in the Noteholder RSA. The following holders of Utility Senior Notes Claims are party to the Noteholder RSA as "Consenting Noteholders" as of the date hereof: Apollo Global Management LLC, Elliott Management Corporation, Oaktree Capital Management L.P., Farallon Capital Management LLC, Capital Group, Värde Partners Inc., Davidson Kempner Capital Management LP, Canyon Capital Advisors LLC, Third Point LLC, Pacific Investment Management Company LLC, Citadel Advisors LLC and Sculptor Capital Investments, LLC. Any holder of Utility Senior Note Claims or Utility Funded Debt can become a party to the Noteholder RSA by executing the joinder attached to the Noteholder RSA.

The Noteholder RSA provides for the following treatment of Utility Senior Note Claims and Utility Funded Debt which treatment has been incorporated into the Proposed Plan:

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- Utility Short-Term Senior Notes: Currently outstanding Utility notes maturing through 2022 in an aggregate principal amount of \$1.75 billion (the "Utility Short-Term Senior Notes") will receive new Utility secured notes in the following aggregate principal amounts: \$875 million of new Utility 3.45% secured notes due 2025 and \$875 million of new Utility 3.75% secured notes due 2028 (together, the "New Utility Short-Term Notes"). The New Utility Short-Term Notes will otherwise have substantially similar terms and conditions as the Utility's 6.05% Senior Notes due March 1, 2034. Additionally, holders of claims arising out of the Utility Short-Term Senior Notes will receive cash in an amount equal to the sum of (1) the amount of pre-petition interest outstanding on the Utility Short-Term Senior Notes calculated using the applicable non-default contract rate and (2) interest calculated using the federal judgment rate on the sum of (A) the applicable principal amount of the Utility Short-Term Senior Notes and (B) the amount in clause (1) for the period commencing on the day after the Petition Date and ending on the Effective Date.
- Utility Long-Term Senior Notes: All long-term Utility notes bearing an interest rate greater than 5% of which there is an aggregate principal amount outstanding of \$6.2 billion (the "Utility Long-Term Senior Notes"), will receive new Utility secured notes in the following aggregate principal amounts: \$3.1 billion of new Utility 4.55% secured notes due 2030 and \$3.1 billion of new Utility 4.95% secured notes due 2050 (together, the "New Utility Long-Term Notes"). The New Utility Long-Term Notes will otherwise have substantially similar terms and conditions as the Utility's 3.95% Senior Notes due December 1, 2047. Additionally, holders of claims arising out of the Utility Long-Term Senior Notes will receive cash in an amount equal to the sum of (1) the amount of pre-petition interest outstanding on the Utility Long-Term Senior Notes calculated using the applicable non-default contract rate and (2) interest calculated using the federal judgment rate on the sum of (A) the applicable principal amount of the Utility Long-Term Senior Notes and (B) the amount in clause (1) for the period commencing on the Petition Date and ending on the Effective Date.
- Utility Reinstated Senior Notes: The remaining outstanding \$9.575 billion aggregate principal amount of Utility notes (the "Utility Reinstated Senior Notes") will be reinstated on their contractual terms, including being secured equally and ratably with the New Utility Short-Term Notes and the New Utility Long-Term Notes.
- Utility Funded Debt: Holders of the Utility's pre-petition credit facilities and Pollution Control bonds (collectively, the "Utility Funded Debt") will receive new Utility secured notes in the following aggregate principal amounts: \$1.949 billion in new Utility 3.15% senior secured notes due 2025, and \$1.949 billion in new Utility 4.50% senior secured notes due 2040 (the "New Utility Funded Debt Exchange Notes"). The New Utility Funded Debt Exchange Notes will otherwise have substantially similar terms and conditions as the Utility's 6.05% Senior Notes due March 1, 2034. Additionally, holders of claims arising out of the Utility Funded Debt will receive cash in an amount equal to the sum of (1) the amount of pre-petition interest outstanding on the Utility Funded Debt calculated using the applicable non-default contract rate, (2) fees and charges and other obligations owed as of the Petition Date in respect of the Utility Funded Debt, (3) reasonable attorney's fees and expenses of counsel, subject a maximum of \$6 million and (4) interest calculated using the federal judgment rate on the sum of (A) the applicable principal amount of the Utility Funded Debt and (B) the amount in clauses (1) and (2) for the period commencing on the Petition Date and ending on the Effective Date.

The Noteholder RSA further provides that PG&E Corporation and the Utility must use their best efforts to cause various parties to PG&E Corporation and the Utility's equity backstop commitment letters to transfer up to \$2.0 billion of equity backstop commitments to certain of the Consenting Noteholders.

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Under the Noteholder RSA, each Consenting Noteholder must, among other things, (i) withdraw any participation in and support for the Ad Hoc Noteholder Plan, including by taking certain actions to defer further action on the make-whole and post-petition interest issues, (ii) immediately direct counsel for the Ad Hoc Noteholder Committee to suspend its motion to reconsider the Bankruptcy Court order approving the Subrogation RSA and the TCC RSA and oppose any and all efforts and procedures to terminate, vacate or modify the TCC RSA or the Subrogation RSA, (iii) immediately withdraw all discovery issued in connection with PG&E Corporation and the Utility's motion to approve their exit financing and file a statement in support of such motion, (iv) immediately withdraw all filings submitted in any proceeding before the CPUC involving PG&E Corporation and the Utility and cease participation in any proceeding before the CPUC involving PG&E Corporation and the Utility, and (v) vote to accept the Proposed Plan. Further, each Consenting Noteholder and each of its affiliates shall not, among other things, object to, delay, impede or take any other action to interfere with the approval of PG&E Corporation and the Utility's disclosure statement or the solicitation of votes to accept, acceptance, confirmation, or implementation of the Proposed Plan. Each Consenting Noteholder further agreed, subject to certain exceptions, not to transfer any of its claims against PG&E Corporation and the Utility, unless the transferee either is a Consenting Noteholder, or before such transfer agrees in writing to become a Consenting Noteholder and to be bound by all the terms of the Noteholder RSA.

The Noteholder RSA will automatically terminate if the Effective Date of the Proposed Plan does not occur on or prior to September 30, 2020 or December 31, 2020 if such later outside date is approved by the Bankruptcy Court.

The Noteholder RSA may be terminated by a majority of the Consenting Noteholders under certain circumstances, including, among others, if (i) the treatment of the Utility Senior Note Claims or claims arising from Utility Funded Debt in the Proposed Plan are, or are modified to be, inconsistent with the Noteholder RSA, (ii) an order confirming the Proposed Plan is not entered on or before June 30, 2020, (iii) PG&E Corporation and the Utility fail to achieve an investment grade rating on the new senior secured notes from at least one credit rating agency on the Effective Date, (iv) PG&E Corporation and the Utility's equity backstop commitment letters representing a majority of the equity backstop commitments are terminated or (v) PG&E Corporation and the Utility or the Shareholder Proponents breach certain provisions of the Noteholder RSA. The Noteholder RSA may be terminated by PG&E Corporation and the Utility or the Shareholder Proponents under certain circumstances, including, among others, if the Consenting Noteholders breach certain provisions of the Noteholder RSA.

PG&E Corporation and the Utility and the Shareholder Proponents have separately agreed with certain of the Consenting Noteholders that, among other things, these Consenting Noteholders and certain of their representatives will not have any communications regarding the Proposed Plan, any changes to the Proposed Plan, or any alternative plan of reorganization or other strategic transaction related to PG&E Corporation and the Utility, with certain external stakeholders of PG&E Corporation and the Utility, including certain claimholders, government officials and certain of their representatives. This agreement will be filed under seal with the Bankruptcy Court.

#### *Equity Backstop Commitments*

As of December 31, 2019, PG&E Corporation has entered into Chapter 11 Plan Backstop Commitment Letters (collectively, the "Backstop Commitment Letters") with investors (collectively, the "Backstop Parties"), pursuant to which the Backstop Parties severally agreed to fund up to \$12.0 billion of proceeds to finance the Proposed Plan through the purchase of PG&E Corporation common stock, subject to the terms and conditions set forth in such Backstop Commitment Letters (the "Backstop Commitments"). The price at which any such new shares would be issued to the Backstop Parties would be equal to (a) 10 (subject to adjustment as provided in the Backstop Commitment Letters), times (b) PG&E Corporation's consolidated Normalized Estimated Net Income (as defined in the Backstop Commitment Letters) for the estimated year 2021, divided by (c) the number of fully diluted shares of PG&E Corporation that will be outstanding on the effective date of the Proposed Plan (the "Effective Date") (assuming that all equity is raised by funding the Backstop Commitments).

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The Backstop Commitment Letters provide that, under certain circumstances, PG&E Corporation and the Utility will be permitted to issue new shares of common stock of PG&E Corporation for up to \$12.0 billion of proceeds to finance the transactions contemplated by the Proposed Plan through one or more equity offerings that, under certain circumstances, must include a rights offering (the "Rights Offering"). The structure, terms and conditions of any such equity offering (including a Rights Offering) are expected to be determined by PG&E Corporation and the Utility at a later time in the Chapter 11 process, subject to the terms and conditions of the Backstop Commitment Letters. This may include terms and conditions that are designed to preserve the ability of PG&E Corporation or the Utility to utilize their net operating loss carryforwards. There can be no assurance that any such equity offering would be successful. In the event that such equity offerings (together with additional permitted capital sources) do not raise at least \$12.0 billion of proceeds in the aggregate or if PG&E Corporation and the Utility do not otherwise consummate such offerings, then PG&E Corporation and the Utility may draw on the Backstop Commitments for equity funding to finance the transactions contemplated by the Proposed Plan, subject to the satisfaction or waiver by the Backstop Parties of the conditions set forth therein. Although the Backstop Commitment Letters permit PG&E Corporation to draw up to \$12.0 billion in equity, the Proposed Plan contemplates an equity raise of only \$9.0 billion, which equity will be raised in accordance with the terms of the Backstop Commitment Letters.

Under the Backstop Commitment Letters, PG&E Corporation agrees that if the Backstop Commitments are drawn, and PG&E Corporation does not expect to conduct a third-party transaction based upon or related to the utilization or monetization of any net operating losses or tax deductions resulting from the payment of pre-petition wildfire-related claims (a "Tax Benefits Monetization Transaction") on the Effective Date, no later than five business days prior to the Effective Date, PG&E Corporation and the Utility must form a trust which would provide for periodic distributions of cash to the Backstop Parties in amounts equal to (i) all tax benefits arising from the payment of wildfire-related claims in excess of (ii) the first \$1.35 billion of tax benefits, starting with fiscal year 2020. PG&E Corporation intends to explore a Tax Benefits Monetization Transaction.

The Backstop Parties' funding obligations under the Backstop Commitment Letters are subject to numerous conditions, including, among others, that (a) the Backstop Commitment Letters have been approved by the Bankruptcy Court, (b) the conditions precedent to the Effective Date set forth in the Proposed Plan have been satisfied or waived in accordance with the Proposed Plan, (c) the Bankruptcy Court has entered an order confirming the Proposed Plan and approving the transactions contemplated thereunder, which shall confirm the Proposed Plan with such amendments, modifications, changes and consents as are approved by holders of a majority of the aggregate Backstop Commitments (the "Confirmation Order"), (d) PG&E Corporation's and the Utility's weighted average earning rate base for 2021 is no less than 95% of \$48 billion, and (e) there has been no event, occurrence or other circumstance that would have or would reasonably be expected to have a material adverse effect on the business of PG&E Corporation and the Utility or their ability to consummate the transactions contemplated by the Backstop Commitment Letters and the Proposed Plan. The Backstop Parties have consented to move the deadline for Bankruptcy Court approval of the Backstop Commitment Letters to February 28, 2020.

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In addition, the Backstop Parties have certain termination rights under the Backstop Commitment Letters, including, among others, if (a) the Proposed Plan (including as may be amended, modified or otherwise changed) does not include Abrams and Knighthead as plan proponents and is not in a form acceptable to each of Abrams and Knighthead, (b) the Bankruptcy Court has not entered an order approving the Backstop Commitment Letters by February 28, 2020, (c) PG&E Corporation's and the Utility's aggregate liability with respect to pre-petition wildfire-related claims exceeds \$25.5 billion, (d) the Proposed Plan is amended without the consent of the holders of a majority of the aggregate Backstop Commitments, (e) the Confirmation Order has not been entered by the Bankruptcy Court by June 30, 2020, (f) the Effective Date has not occurred within 60 days of entry of the Confirmation Order, (g) a material adverse effect (as described above) occurs, (h) wildfires occur in the Utility's service area in 2019 that damage or destroy in excess of 500 dwellings or commercial structures in the aggregate, (i) the CPUC fails to issue all necessary approvals, authorizations and final orders to implement the Proposed Plan prior to June 30, 2020, including approvals related to the Utility's capital structure and authorized rate of return and the resolution of the CPUC's claims against the Utility for fines or penalties, all of which must be satisfactory to the holders of a majority of the aggregate Backstop Commitments, (j) the amount of asserted administrative expense claims or the amount of administrative expense claims PG&E Corporation and the Utility have reserved for and/or paid in the aggregate exceeds \$250 million, in each case excluding administrative expense claims that are ordinary course, professional fee claims, claims that are disallowed in the Chapter 11 Cases and the portion of an administrative expense claim that is covered by insurance, (k) one or more wildfires occur in the Utility's service area on or after January 1, 2020 that damage or destroy at least 500 dwellings or commercial structures in the aggregate at a time when the portion of the Utility's system at the location of such wildfire was not successfully de-energized, (l) as of the Effective Date, the Utility has not elected and received Bankruptcy Court approval, or satisfied the other required conditions, to participate in the statewide wildfire fund established by AB 1054, (m) at any time the Bankruptcy Court determines that PG&E Corporation and the Utility are insolvent, (n) PG&E Corporation and the Utility enter into any Tax Benefit Monetization Transaction and the net cash proceeds thereof are less than \$3.0 billion, excluding the \$1.35 billion of tax benefits to be utilized in the Proposed Plan, and (o) the Proposed Plan or any supplements to or other documents in connection with the Proposed Plan has been amended, modified or changed, without the consent of the holders of at least 66 2/3% of the aggregate Backstop Commitments, to include a process for transferring the license and operating assets of the Utility to the State of California or a third party (a "Transfer") or PG&E Corporation and the Utility effect a Transfer other than pursuant to the Proposed Plan. There can be no assurance that the conditions precedent set forth in the Backstop Commitment Letters will be satisfied or waived, nor that events or circumstances will not occur that give rise to termination rights of the Backstop Parties.

The commitment premium for the Backstop Commitments is 6.364% of the amount of the Backstop Commitments. Such commitment premium will be earned in full upon Bankruptcy Court approval of the Backstop Commitment Letters, subject to clawback under certain circumstances set forth in the Backstop Commitment Letters. Subject to limited exceptions, all commitment premiums are payable in shares of common stock of PG&E Corporation to be issued on the Effective Date, and the number of such shares to be paid as commitment premiums will be calculated using the backstop price described above. In the event that a plan of reorganization for PG&E Corporation that is not the Proposed Plan is confirmed by the Bankruptcy Court, then the backstop commitment premium will be payable in cash if elected by the applicable Backstop Party. Under the Backstop Commitment Letters, PG&E Corporation and the Utility have also agreed to reimburse the Backstop Parties for reasonable professional fees and expenses of up to \$17 million in the aggregate for the legal advisor and \$19 million in the aggregate for the financial advisor, upon the terms and conditions set forth in the Backstop Commitment Letters.

#### *Debt Commitment Letters*

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On October 11, 2019, PG&E Corporation and the Utility entered into debt commitment letters, which were subsequently amended on November 18, 2019, December 20, 2019, January 30, 2020, and February 14, 2020 (as amended, the "Debt Commitment Letters") with JPMorgan Chase Bank, N.A., Bank of America, N.A., BofA Securities, Inc., Barclays Bank PLC, Citigroup Global Markets Inc., Goldman Sachs Bank USA, Goldman Sachs Lending Partners LLC and the other lenders that may become parties to the Debt Commitment Letters as additional "Commitment Parties" as provided therein (the foregoing parties, collectively, the "Commitment Parties"), pursuant to which the Commitment Parties committed to provide \$10.825 billion in bridge financing in the form of (a) a \$5.825 billion senior secured bridge loan facility (the "OpCo Facility") with the Utility or any domestic entity formed to hold all of the assets of the Utility upon emergence from bankruptcy (the Utility or any such entity, the "OpCo Borrower") as borrower thereunder and (b) a \$5.00 billion senior unsecured bridge loan facility (together with the OpCo Facility, the "Facilities") with PG&E Corporation or any domestic entity formed to hold all of the assets of PG&E Corporation upon emergence from bankruptcy (the Corporation or any such entity, the "HoldCo Borrower") as borrower thereunder, subject to the terms and conditions set forth therein. The commitments under the Debt Commitment Letters will expire on August 29, 2020, unless terminated earlier pursuant to the termination rights described below.

Borrowings under the OpCo Facility would be senior secured obligations of the OpCo Borrower, secured by substantially all of the assets of the OpCo Borrower. Borrowings under the HoldCo Facility would be senior unsecured obligations of the HoldCo Borrower. The OpCo Borrower's obligations under the OpCo Facility, and the HoldCo Borrower's obligations under the HoldCo Facility, would not be guaranteed by any other entity. The scheduled maturity of each of the Facilities would be 364 days following the date the Facilities are funded. PG&E Corporation and the Utility will pay customary fees and expenses in connection with obtaining the Facilities.

In connection with the anticipated funding for the Proposed Plan and the anticipated amount of debt and equity to be used for funding thereunder, on February 14, 2020, the Debt Commitment Letters were amended to, among other things, (1) adjust the maximum amount of any roll-over, "take-back" or reinstated debt permitted under the Facilities from \$30.0 billion to \$33.35 billion at the Utility and from \$7.0 billion to \$5.0 billion at PG&E Corporation and (2) increase the amount of proceeds from the issuance of debt securities or other debt for borrowed money as a condition to funding from \$2.0 billion at PG&E Corporation to \$6.0 billion at the Utility.

The Commitment Parties' funding obligations under the Debt Commitment Letters are subject to numerous conditions and termination rights, including, among others, certain conditions and termination rights similar to those included in the Backstop Commitment Letters, in addition to conditions that are not in the Backstop Commitment Letters, including (a) the delivery of specified financial information, (b) PG&E Corporation's receipt of at least \$9.0 billion of proceeds from the issuance of equity, (c) the execution of definitive documentation for the Facilities and (d) that the Utility shall have received investment grade senior secured debt ratings. In addition, the Debt Commitment Letters are subject to approval by the Bankruptcy Court on or before February 28, 2020, and the Utility's ability to borrow under the OpCo Facility is subject to approval by the CPUC.

In lieu of entering into the Facilities, PG&E Corporation and the Utility intend to obtain permanent financing on or prior to emergence from bankruptcy in the form of bank facilities, debt securities or a combination of the foregoing.

On October 23, 2019, PG&E Corporation and the Utility filed a motion with the Bankruptcy Court seeking approval of the Backstop Commitment Letters, the Debt Commitment Letters and certain related matters. The hearing on PG&E Corporation's and the Utility's motion to approve the Backstop Commitment Letters, the Debt Commitment Letters and certain related matters is scheduled for February 26, 2020.

The timing and outcome of the Chapter 11 Cases is uncertain. Although PG&E Corporation, the Utility, the Bankruptcy Court, the CPUC and many other stakeholders have stated that they are working towards confirming a plan of reorganization by June 30, 2020, it is possible that the Chapter 11 process could extend beyond the June 30, 2020 deadline and take a number of years to resolve.

#### ***Ad Hoc Noteholder Plan of Reorganization***



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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

On October 17, 2019, the TCC and the Ad Hoc Noteholder Committee filed the Ad Hoc Noteholder Plan. On December 19, 2019, pursuant to the TCC RSA (described below), the TCC filed a notice of withdrawal as a plan proponent of the Ad Hoc Noteholder Plan with the Bankruptcy Court. The Ad Hoc Noteholder Plan differed from the Proposed Plan in a number of respects, including, but not limited to, its treatment of equity interests, its treatment of holders of claims in respect of debt of PG&E Corporation and the Utility and its financing sources.

On January 22, 2020, the Ad Hoc Noteholder Committee entered into the Noteholder RSA with PG&E Corporation and the Utility, under which it agreed, upon entry of the order of the Bankruptcy Court approving the Noteholder RSA, to withdraw any participation in and support for the Ad Hoc Noteholder Plan, including by taking certain actions to defer further action on the make-whole and post-petition interest issues. On February 4, 2020, the Noteholder RSA was approved by the Bankruptcy Court, and on February 5, 2020, the Ad Hoc Noteholder Committee withdrew the Ad Hoc Noteholder Plan. It is possible that, if the Noteholder RSA is terminated, the Ad Hoc Noteholder Committee could re-file a competing plan with similar or different terms.

### Debtor-In-Possession Financing

See Note 5 for further discussion of the DIP Facilities, which provide up to \$5.5 billion in financing.

### Financial Reporting in Reorganization

Effective on the Petition Date, PG&E Corporation and the Utility began to apply accounting standards applicable to reorganizations, which are applicable to companies under Chapter 11 bankruptcy protection. These accounting standards require the financial statements for periods subsequent to the Petition Date to distinguish transactions and events that are directly associated with the reorganization from the ongoing operations of the business. Expenses, realized gains and losses, and provisions for losses that are directly associated with reorganization proceedings must be reported separately as reorganization items, net in the Consolidated Statements of Income. In addition, the balance sheet must distinguish pre-petition LSTC of PG&E Corporation and the Utility from pre-petition liabilities that are not subject to compromise, post-petition liabilities, and liabilities of the subsidiaries of PG&E Corporation that are not debtors in the Chapter 11 Cases in the Consolidated Balance Sheets. LSTC are pre-petition obligations that are not fully secured and have at least a possibility of not being repaid at the full claim amount. Where there is uncertainty about whether a secured claim will be paid or impaired pursuant to the Chapter 11 Cases, PG&E Corporation and the Utility have classified the entire amount of the claim as LSTC.

Furthermore, the realization of assets and the satisfaction of liabilities are subject to uncertainty. While operating as debtors-in-possession, actions to enforce or otherwise effect the payment of certain claims against PG&E Corporation and the Utility in existence before the Petition Date are stayed while PG&E Corporation and the Utility continue business operations as debtors-in-possession. These claims are reflected as LSTC in the Consolidated Balance Sheets at December 31, 2019. Additional claims (which could be LSTC) may arise after the Petition Date resulting from the rejection of executory contracts, including leases, and from the determination by the Bankruptcy Court (or agreement by parties-in-interest) of allowed claims for contingencies and other disputed amounts.

PG&E Corporation's Consolidated Financial Statements are presented on a consolidated basis and include the accounts of PG&E Corporation and the Utility and other subsidiaries of PG&E Corporation and the Utility that individually and in aggregate are immaterial. Such other subsidiaries did not file for bankruptcy.

The Utility's Consolidated Financial Statements are presented on a consolidated basis and include the accounts of the Utility and other subsidiaries of the Utility that individually and in aggregate are immaterial. Such other subsidiaries did not file for bankruptcy.

### Liabilities Subject to Compromise

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
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As a result of the commencement of the Chapter 11 Cases, the payment of pre-petition liabilities is subject to compromise or other treatment pursuant to a plan of reorganization. Generally, actions to enforce or otherwise effect payment of pre-petition liabilities are stayed. Although payment of pre-petition claims generally is not permitted, the Bankruptcy Court granted PG&E Corporation and the Utility authority to pay certain pre-petition claims in designated categories and subject to certain terms and conditions. This relief generally was designed to preserve the value of PG&E Corporation's and the Utility's business and assets. As described above, among other things, the Bankruptcy Court authorized, but did not require, PG&E Corporation and the Utility to pay certain pre-petition claims relating to employee wages and benefits, taxes, and amounts owed to certain vendors.

The determination of how liabilities will ultimately be settled or treated cannot be made until the Bankruptcy Court confirms a Chapter 11 plan of reorganization and such plan becomes effective. Accordingly, the ultimate amount of such liabilities is not determinable at this time. GAAP requires pre-petition liabilities that are subject to compromise to be reported at the amounts expected to be allowed by the Bankruptcy Court, even if they may be settled for different amounts. The amounts currently classified as LSTC are preliminary and may be subject to future adjustments depending on Bankruptcy Court actions, further developments with respect to disputed claims, determinations of the secured status of certain claims, the values of any collateral securing such claims, rejection of executory contracts, continued reconciliation or other events.

The following table presents LSTC as reported in the Consolidated Balance Sheets at December 31, 2019:

| (in millions)                                  | Utility          | PG&E Corporation<br>(1) | PG&E Corporation<br>Consolidated |
|--|------------------|-------------------------|----------------------------------|
| Financing debt (2)                             | \$ 22,450        | \$ 666                  | \$ 23,116                        |
| Wildfire-related claims (3)                    | 25,548           | —                       | 25,548                           |
| Trade creditors                                | 1,183            | 5                       | 1,188                            |
| Non-qualified benefit plan                     | 20               | 137                     | 157                              |
| 2001 bankruptcy disputed claims (4)            | 234              | —                       | 234                              |
| Customer deposits & advances                   | 71               | —                       | 71                               |
| Other  | 230              | 2                       | 232                              |
| <b>Total Liabilities Subject to Compromise</b> | <b>\$ 49,736</b> | <b>\$ 810</b>           | <b>\$ 50,546</b>                 |

(1) PG&E Corporation amounts reflected under the column "PG&E Corporation" exclude the accounts of the Utility.

(2) At December 31, 2019, PG&E Corporation and the Utility had \$650 million and \$21,526 million in aggregate principal amount of pre-petition indebtedness, respectively. Pre-petition financing debt includes accrued contractual interest of \$1 million and \$286 million for PG&E Corporation and the Utility, respectively, to the Petition Date. Financing debt also includes post-petition interest of \$15 million and \$638 million for PG&E Corporation and the Utility, respectively, in accordance with the terms of the Noteholder RSA. See Note 5 for details of pre-petition debt reported as LSTC.

(3) See "Pre-petition Wildfire-related claims" in Note 14 for information regarding pre-petition wildfire-related claims reported as LSTC.

(4) 2001 bankruptcy disputed claims includes \$14 million of interest recorded at the interest rate specified by FERC in accordance with S35.19a of the Commission's regulations.

### Interest on Debt Subject to Compromise

On December 30, 2019, the Bankruptcy Court issued a memorandum decision in which it ruled that the UCC is entitled to post-petition interest at the Federal Judgment Rate of 2.59%. Pursuant to the Noteholder RSA, holders of \$11.9 billion in aggregate principal amount of Utility Short-Term Senior Notes, Utility Long-Term Senior Notes and Utility Funded Debt will receive interest at the contractual rate for accrued and unpaid pre-petition interest plus interest at the Federal Judgment Rate on the sum of the applicable principal plus the amount of accrued and unpaid interest for the period commencing the day after the Petition Date and ending on the Effective Date. The \$9.58 billion in aggregate principal of Utility Reinstated Senior notes will accrue interest at the contractual rate in accordance with the terms of the Noteholder RSA. From the Petition Date through December 31, 2019, the Utility concluded that interest was probable of being an allowed claim and resumed recording interest on pre-petition debt subject to compromise in accordance with the Noteholder RSA. For more information on Interest on Debt Subject to Compromise, see Note 5 of the Notes to the Consolidated Financial Statements.

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

### Potential Claims

PG&E Corporation and the Utility have received a substantial number of proofs of claim since the Petition Date and are early in the process of reconciling those claims to the amounts listed in the schedules of assets and liabilities. PG&E Corporation and the Utility may ask the Bankruptcy Court to disallow claims that they believe are duplicative, have been later amended or superseded, are without merit, are overstated, were filed late, or should be disallowed for other reasons. Differences between liability amounts recorded by PG&E Corporation and the Utility as liabilities subject to compromise and claims filed by creditors will be investigated and, if necessary, the Bankruptcy Court will make a final determination of the allowed amount of the claim. Differences between those final allowed claims and the liabilities recorded in the Consolidated Balance Sheet will be recognized as reorganization items in PG&E Corporation's and the Utility's Statement of Consolidated Income (Loss) as they are resolved. The determination of how liabilities will ultimately be resolved cannot be made until the Bankruptcy Court approves a plan of reorganization or approves orders related to settlement of specific liabilities. Accordingly, the ultimate amount or resolution of such liabilities is not determinable at this time. The resolution of such claims could result in substantial adjustments to PG&E Corporation's and the Utility's financial statements.

### Reorganization Items, Net

Reorganization items, net represent amounts incurred after the Petition Date as a direct result of the Chapter 11 Cases and are comprised of professional fees and financing costs, net of interest income. Reorganization items also include adjustments to reflect the carrying value of LSTC at their estimated allowed claim amounts, as such adjustments are approved by the Bankruptcy Court. Cash paid for reorganization items, net was \$15 million and \$223 million for PG&E Corporation and the Utility, respectively, during the year ended December 31, 2019. Reorganization items, net from the Petition Date through December 31, 2019 include the following:

| (in millions)                          | Petition Date Through December 31, 2019 |                         |                                  |
|--|---|-------------------------|----------------------------------|
|  | Utility                                 | PG&E Corporation<br>(1) | PG&E Corporation<br>Consolidated |
| Debtor-in-possession financing costs   | \$ 97                                   | \$ 17                   | \$ 114                           |
| Legal and other                        | 273                                     | 19                      | 292                              |
| Interest income                        | (50)                                    | (10)                    | (60)                             |
| Adjustments to LSTC                    | —                                       | —                       | —                                |
| <b>Total reorganization items, net</b> | <b>\$ 320</b>                           | <b>\$ 26</b>            | <b>\$ 346</b>                    |

(1) PG&E Corporation amounts reflected under the column "PG&E Corporation" exclude the accounts of the Utility.

### The Bankruptcy Court's Decision on its Authority over PG&E Corporation's and the Utility's Rejection of Power Purchase Agreements

On June 7, 2019, the Bankruptcy Court granted PG&E Corporation's and the Utility's motion for declaratory judgment in an adversary proceeding entitled Pacific Gas and Electric Company v. FERC. In its amended declaratory judgment, the Bankruptcy Court found that FERC had no "concurrent jurisdiction, or any jurisdiction, over the determination of whether any rejections of power purchase contracts by either Debtor should be authorized" pursuant to section 365 of the Bankruptcy Code. The Bankruptcy Court also found that the "Debtors do not need approval from the Federal Energy Regulatory Commission to reject any of their power purchase contracts" and that "[a]ny determinations of the Federal Energy Regulatory Commission" that were contrary to these findings "are void, of no force and effect and not binding on this court or either Debtor." The Bankruptcy Court further stated that such determinations include, but are not limited to, those previously made in certain FERC proceedings initiated before the Chapter 11 Cases were filed in connection with power purchase contracts with the Utility (the "FERC Orders").

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

On June 12, 2019, the Bankruptcy Court certified its amended declaratory judgment for direct appeal to the United States Court of Appeals for the Ninth Circuit. On July 15, 2019, FERC and certain counterparties to the Utility's power purchase agreements filed requests for the Ninth Circuit to permit such direct appeal, which the Ninth Circuit granted on September 17, 2019. On September 17, 2019, the Ninth Circuit granted the requests and docketed both appeals. Opening briefs of FERC and the other appellants were filed on November 20, 2019, PG&E Corporation's and the Utility's answering brief was filed on December 20, 2019, and reply briefs of FERC and the other appellants were filed on January 17, 2020. Separately, on June 26, 2019, the Utility filed a petition for review of the FERC Orders, also in the Ninth Circuit. On September 20, 2019, the Ninth Circuit granted the Utility's motion to align the briefing schedule with the direct appeals from the Bankruptcy Court. The Utility's opening brief was filed on November 20, 2019, FERC's and respondent-intervenors' answering briefs were filed on December 20, 2019, and the Utility's reply brief was filed on January 17, 2020.

The Proposed Plan proposes to assume all power purchase agreements and community choice aggregation servicing agreements.

### Resolution of Remaining 2001 Chapter 11 Disputed Claims

Various electricity suppliers filed claims in the Utility's 2001 prior proceeding filed under Chapter 11 of the U.S. Bankruptcy Code seeking payment for energy supplied to the Utility's customers between May 2000 and June 2001. While the FERC and judicial proceedings are pending, the Utility pursued settlements with electricity suppliers and entered into a number of settlement agreements with various electricity suppliers to resolve some of these disputed claims and to resolve the Utility's refund claims against these electricity suppliers. Under these settlement agreements, amounts payable by the parties, in some instances, would be subject to adjustment based on the outcome of the various refund offset and interest issues being considered by the FERC. Generally, any net refunds, claim offsets, or other credits that the Utility receives from electricity suppliers either through settlement or through the conclusion of the various FERC and judicial proceedings are refunded to customers through rates in future periods.

The Utility's obligations with respect to such claims (all of which arose prior to the initiation of the Utility's pending Chapter 11 Case on January 29, 2019), including pursuant to any prior settlements relating thereto, will not be resolved until after emergence from the Chapter 11 Cases.

### NOTE 3: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

#### Loss Contingencies

A provision for a loss contingency is recorded when it is both probable that a liability has been incurred and the amount of the liability can reasonably be estimated. PG&E Corporation and the Utility evaluate which potential liabilities are probable and the related range of reasonably estimated losses and record a charge that reflects their best estimate or the lower end of the range, if there is no better estimate. The assessment of whether a loss is probable or reasonably possible, and whether the loss or a range of losses is estimable, often involves a series of complex judgments about future events. Loss contingencies are reviewed quarterly and estimates are adjusted to reflect the impact of all known information, such as negotiations, discovery, settlements and payments, rulings, advice of legal counsel, and other information and events pertaining to a particular matter. PG&E Corporation's and the Utility's provision for loss and expense excludes anticipated legal costs, which are expensed as incurred.

#### Regulation and Regulated Operations

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

The Utility follows accounting principles for rate-regulated entities and collects rates from customers to recover “revenue requirements” that have been authorized by the CPUC or the FERC based on the Utility’s cost of providing service. The Utility’s ability to recover a significant portion of its authorized revenue requirements through rates is generally independent, or “decoupled,” from the volume of the Utility’s electricity and natural gas sales. The Utility records assets and liabilities that result from the regulated ratemaking process that would not be recorded under GAAP for nonregulated entities. The Utility capitalizes and records, as regulatory assets, costs that would otherwise be charged to expense if it is probable that the incurred costs will be recovered in future rates. Regulatory assets are amortized over the future periods in which the costs are recovered. If costs expected to be incurred in the future are currently being recovered through rates, the Utility records those expected future costs as regulatory liabilities. Amounts that are probable of being credited or refunded to customers in the future are also recorded as regulatory liabilities.

The Utility also records a regulatory balancing account asset or liability for differences between customer billings and authorized revenue requirements that are probable of recovery or refund. In addition, the Utility records a regulatory balancing account asset or liability for differences between incurred costs and customer billings or authorized revenue meant to recover those costs, to the extent that these differences are probable of recovery or refund. These differences have no impact on net income. See “Revenue Recognition” below.

Management continues to believe the use of regulatory accounting is applicable and that all regulatory assets and liabilities are recoverable or refundable. To the extent that portions of the Utility’s operations cease to be subject to cost of service rate regulation, or recovery is no longer probable as a result of changes in regulation or other reasons, the related regulatory assets and liabilities are written off.

## Revenue Recognition

### *Revenue from Contracts with Customers*

The Utility recognizes revenues when electricity and natural gas services are delivered. The Utility records unbilled revenues for the estimated amount of energy delivered to customers but not yet billed at the end of the period. Unbilled revenues are included in accounts receivable on the Consolidated Balance Sheets. Rates charged to customers are based on CPUC and FERC authorized revenue requirements. Revenues can vary significantly from period to period because of seasonality, weather, and customer usage patterns.

### *Regulatory Balancing Account Revenue*

The CPUC authorizes most of the Utility’s revenues in the Utility’s GRC and its GT&S rate cases, which generally occur every three or four years. The Utility’s ability to recover revenue requirements authorized by the CPUC in these rate cases is independent or “decoupled” from the volume of the Utility’s sales of electricity and natural gas services. The Utility recognizes revenues that have been authorized for rate recovery, are objectively determinable and probable of recovery, and are expected to be collected within 24 months. Generally, electric and natural gas operating revenue is recognized ratably over the year. The Utility records a balancing account asset or liability for differences between customer billings and authorized revenue requirements that are probable of recovery or refund.

The CPUC also has authorized the Utility to collect additional revenue requirements to recover costs that the Utility has been authorized to pass on to customers, including costs to purchase electricity and natural gas, and to fund public purpose, demand response, and customer energy efficiency programs. In general, the revenue recognition criteria for pass-through costs billed to customers are met at the time the costs are incurred. The Utility records a regulatory balancing account asset or liability for differences between incurred costs and customer billings or authorized revenue meant to recover those costs, to the extent that these differences are probable of recovery or refund. As a result, these differences have no impact on net income.

The following table presents the Utility’s revenues disaggregated by type of customer:

| (in millions) | Year Ended |      |
|---------------|------------|------|
|               | 2019       | 2018 |

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

### Electric

#### Revenue from contracts with customers

|   |                  |                  |
|---|------------------|------------------|
| Residential   | \$ 4,847         | \$ 5,051         |
| Commercial  | 4,756            | 4,908            |
| Industrial  | 1,493            | 1,532            |
| Agricultural  | 1,106            | 1,234            |
| Public street and highway lighting                            | 67               | 72               |
| Other (1)   | 168              | (720)            |
| <b>Total revenue from contracts with customers - electric</b> | <b>12,437</b>    | <b>12,077</b>    |
| Regulatory balancing accounts (2)                             | 303              | 636              |
| <b>Total electric operating revenue</b>                       | <b>\$ 12,740</b> | <b>\$ 12,713</b> |

### Natural gas

#### Revenue from contracts with customers

|  |                  |                  |
|--|------------------|------------------|
| Residential  | \$ 2,325         | \$ 2,042         |
| Commercial   | 605              | 537              |
| Transportation service only                              | 1,249            | 1,151            |
| Other (1)  | 123              | 75               |
| <b>Total revenue from contracts with customers - gas</b> | <b>4,302</b>     | <b>3,805</b>     |
| Regulatory balancing accounts (2)                        | 87               | 242              |
| <b>Total natural gas operating revenue</b>               | <b>4,389</b>     | <b>4,047</b>     |
| <b>Total operating revenues</b>                          | <b>\$ 17,129</b> | <b>\$ 16,760</b> |

(1) This activity is primarily related to the change in unbilled revenue and amounts subject to refund, partially offset by other miscellaneous revenue items.

(2) These amounts represent revenues authorized to be billed or refunded to customers.

### Cash and Cash Equivalents

Cash and cash equivalents consist of cash and short-term, highly liquid investments with original maturities of three months or less. Cash equivalents are stated at fair value.

### Allowance for Doubtful Accounts Receivable

PG&E Corporation and the Utility recognize an allowance for doubtful accounts to record uncollectable customer accounts receivable at estimated net realizable value. The allowance is determined based upon a variety of factors, including historical write-off experience, aging of receivables, current economic conditions, and assessment of customer collectability.

### Inventories

Inventories are carried at weighted-average cost and include natural gas stored underground as well as materials and supplies. Natural gas stored underground is recorded to inventory when injected and then expensed as the gas is withdrawn for distribution to customers or to be used as fuel for electric generation. Materials and supplies are recorded to inventory when purchased and expensed or capitalized to plant, as appropriate, when consumed or installed.

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### Emission Allowances

The Utility purchases GHG emission allowances to satisfy its compliance obligations. Associated costs are recorded as inventory and included in current assets – other and other noncurrent assets – other on the Consolidated Balance Sheets. Costs are carried at weighted-average and are recoverable through rates.

### Property, Plant, and Equipment

Property, plant, and equipment are reported at the lower of their historical cost less accumulated depreciation or fair value. Historical costs include labor and materials, construction overhead, and AFUDC. (See “AFUDC” below.) The Utility’s total estimated useful lives and balances of its property, plant, and equipment were as follows:

| (in millions, except estimated useful lives)    | Estimated Useful<br>Lives (years) | Balance at December 31, |                  |
|---|-----------------------------------|-------------------------|------------------|
|   |                                   | 2019                    | 2018             |
| Electricity generating facilities (1)           | 10 to 75                          | \$ 13,189               | \$ 13,047        |
| Electricity distribution facilities             | 10 to 65                          | 35,237                  | 32,926           |
| Electricity transmission facilities             | 15 to 75                          | 14,281                  | 13,177           |
| Natural gas distribution facilities             | 20 to 60                          | 14,236                  | 13,296           |
| Natural gas transmission and storage facilities | 5 to 66                           | 8,452                   | 8,260            |
| Construction work in progress                   |                                   | 2,675                   | 2,564            |
| Other   |                                   | 18                      | —                |
| <b>Total property, plant, and equipment</b>     |                                   | <b>88,088</b>           | <b>83,270</b>    |
| Accumulated depreciation                        |                                   | (26,453)                | (24,713)         |
| <b>Net property, plant, and equipment</b>       |                                   | <b>\$ 61,635</b>        | <b>\$ 58,557</b> |

(1) Balance includes nuclear fuel inventories. Stored nuclear fuel inventory is stated at weighted-average cost. Nuclear fuel in the reactor is expensed as it is used based on the amount of energy output. (See Note 15 below.)

The Utility depreciates property, plant, and equipment using the composite, or group, method of depreciation, in which a single depreciation rate is applied to the gross investment balance in a particular class of property. This method approximates the straight line method of depreciation over the useful lives of property, plant, and equipment. The Utility’s composite depreciation rates were 3.80% in 2019, 3.82% in 2018, and 3.83% in 2017. The useful lives of the Utility’s property, plant, and equipment are authorized by the CPUC and the FERC, and the depreciation expense is recovered through rates charged to customers. Depreciation expense includes a component for the original cost of assets and a component for estimated cost of future removal, net of any salvage value at retirement. Upon retirement, the original cost of the retired assets, net of salvage value, is charged against accumulated depreciation. The cost of repairs and maintenance, including planned major maintenance activities and minor replacements of property, is charged to operating and maintenance expense as incurred.

### AFUDC

AFUDC represents the estimated costs of debt (i.e., interest) and equity funds used to finance regulated plant additions before they go into service and is capitalized as part of the cost of construction. AFUDC is recoverable from customers through rates over the life of the related property once the property is placed in service. AFUDC related to the cost of debt is recorded as a reduction to interest expense. AFUDC related to the cost of equity is recorded in other income. The Utility recorded AFUDC related to debt and equity, respectively, of \$55 million and \$79 million during 2019, \$53 million and \$129 million during 2018, and \$38 million and \$89 million during 2017.

### Asset Retirement Obligations

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The following table summarizes the changes in ARO liability during 2019 and 2018, including nuclear decommissioning obligations:

| (in millions)                       | 2019            | 2018            |
|-------------------------------------|-----------------|-----------------|
| ARO liability at beginning of year  | \$ 5,994        | \$ 4,899        |
| Revision in estimated cash flows    | (376)           | 993             |
| Accretion                           | 274             | 211             |
| Liabilities settled                 | (38)            | (109)           |
| <b>ARO liability at end of year</b> | <b>\$ 5,854</b> | <b>\$ 5,994</b> |

The Utility has not recorded a liability related to certain AROs for assets that are expected to operate in perpetuity. As the Utility cannot estimate a settlement date or range of potential settlement dates for these assets, reasonable estimates of fair value cannot be made. As such, ARO liabilities are not recorded for retirement activities associated with substations, certain hydroelectric facilities; removal of lead-based paint in some facilities and certain communications equipment from leased property; and restoration of land to the conditions under certain agreements.

### ***Nuclear Decommissioning Obligation***

Detailed studies of the cost to decommission the Utility's nuclear generation facilities are generally conducted every three years in conjunction with the Nuclear Decommissioning Cost Triennial Proceeding conducted by the CPUC. The decommissioning cost estimates are based on the plant location and cost characteristics for the Utility's nuclear power plants. Actual decommissioning costs may vary from these estimates as a result of changes in assumptions such as decommissioning dates; regulatory requirements; technology; and costs of labor, materials, and equipment. The Utility recovers its revenue requirements for decommissioning costs from customers through a non-bypassable charge that the Utility expects will continue until those costs are fully recovered.

The total nuclear decommissioning obligation accrued was \$4.9 billion and \$4.7 billion at December 31, 2019 and 2018, respectively. The estimated undiscounted nuclear decommissioning cost for the Utility's nuclear power plants was \$10.6 billion at December 31, 2019 and 2018.

### **Disallowance of Plant Costs**

PG&E Corporation and the Utility record a charge when it is both probable that costs incurred or projected to be incurred for recently completed plant will not be recoverable through rates charged to customers and the amount of disallowance can be reasonably estimated. See "Enforcement and Litigation Matters" in Note 15 below.

### **Nuclear Decommissioning Trusts**

The Utility's nuclear generation facilities consist of two units at Diablo Canyon and one retired facility at Humboldt Bay. Nuclear decommissioning requires the safe removal of a nuclear generation facility from service and the reduction of residual radioactivity to a level that permits termination of the NRC license and release of the property for unrestricted use. The Utility's nuclear decommissioning costs are recovered from customers through rates and are held in trusts until authorized for release by the CPUC.

The Utility classifies its debt investments held in the nuclear decommissioning trusts as available-for-sale. Since the Utility's nuclear decommissioning trust assets are managed by external investment managers, the Utility does not have the ability to sell its investments at its discretion. Therefore, all unrealized losses are considered other-than-temporary impairments. Gains or losses on the nuclear decommissioning trust investments are refundable or recoverable, respectively, from customers through rates. Therefore, trust earnings are deferred and included in the regulatory liability for recoveries in excess of the ARO. There is no impact on the Utility's earnings or accumulated other comprehensive income. The cost of debt and equity securities sold by the trust is determined by specific identification.

### **Variable Interest Entities**



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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

A VIE is an entity that does not have sufficient equity at risk to finance its activities without additional subordinated financial support from other parties, or whose equity investors lack any characteristics of a controlling financial interest. An enterprise that has a controlling financial interest in a VIE is a primary beneficiary and is required to consolidate the VIE.

Some of the counterparties to the Utility's power purchase agreements are considered VIEs. Each of these VIEs was designed to own a power plant that would generate electricity for sale to the Utility. To determine whether the Utility was the primary beneficiary of any of these VIEs at December 31, 2019, it assessed whether it absorbs any of the VIE's expected losses or receives any portion of the VIE's expected residual returns under the terms of the power purchase agreement, analyzed the variability in the VIE's gross margin, and considered whether it had any decision-making rights associated with the activities that are most significant to the VIE's performance, such as dispatch rights and operating and maintenance activities. The Utility's financial obligation is limited to the amount the Utility pays for delivered electricity and capacity. The Utility did not have any decision-making rights associated with any of the activities that are most significant to the economic performance of any of these VIEs. Since the Utility was not the primary beneficiary of any of these VIEs at December 31, 2019, it did not consolidate any of them.

### Other Accounting Policies

For other accounting policies impacting PG&E Corporation's and the Utility's Consolidated Financial Statements, see "Income Taxes" in Note 9, "Derivatives" in Note 10, "Fair Value Measurements" in Note 11, and "Contingencies and Commitments" in Notes 14 and 15 herein.

### Reporting of Amounts Reclassified Out of Accumulated Other Comprehensive Income

The changes, net of income tax, in PG&E Corporation's accumulated other comprehensive income (loss) for the year ended December 31, 2019 consisted of the following:

| (in millions, net of income tax)  | Pension<br>Benefits | Other<br>Benefits | Total         |
|---|---------------------|-------------------|---------------|
| Beginning balance   | \$ (21)             | \$ 17             | \$ (4)        |
| <b>Other comprehensive income before reclassifications:</b>                                   |                     |                   |               |
| Unrecognized net actuarial loss (net of taxes of \$24 and \$88, respectively)                 | 61                  | 227               | 288           |
| Regulatory account transfer (net of taxes of \$24 and \$88, respectively)                     | (62)                | (227)             | (289)         |
| <b>Amounts reclassified from other comprehensive income:</b>                                  |                     |                   |               |
| Amortization of prior service cost (net of taxes of \$2 and \$4, respectively) <sup>(1)</sup> | (4)                 | 10                | 6             |
| Amortization of net actuarial loss (net of taxes of \$1 and \$1, respectively) <sup>(1)</sup> | 2                   | (2)               | —             |
| Regulatory account transfer (net of taxes of \$1 and \$3, respectively) <sup>(1)</sup>        | 2                   | (8)               | (6)           |
| <b>Net current period other comprehensive loss</b>  | <b>(1)</b>          | <b>—</b>          | <b>(1)</b>    |
| <b>Ending balance</b>   | <b>\$ (22)</b>      | <b>\$ 17</b>      | <b>\$ (5)</b> |

<sup>(1)</sup> These components are included in the computation of net periodic pension and other postretirement benefit costs. (See Note 12 below for additional details.)

The changes, net of income tax, in PG&E Corporation's accumulated other comprehensive income (loss) for the year ended December 31, 2018 consisted of the following:

| (in millions, net of income tax)   | Pension<br>Benefits | Other<br>Benefits | Total  |
|--|---------------------|-------------------|--------|
| Beginning balance  | \$ (25)             | \$ 17             | \$ (8) |
| <b>Other comprehensive income before reclassifications:</b>                  |                     |                   |        |
| Unrecognized net actuarial loss (net of taxes of \$41 and \$9, respectively) | (104)               | (23)              | (127)  |
| Regulatory account transfer (net of taxes of \$41 and \$9, respectively)     | 107                 | 23                | 130    |

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

**Amounts reclassified from other comprehensive income:**

|  |                |              |               |
|--|----------------|--------------|---------------|
| Amortization of prior service cost (net of taxes of \$2 and \$4, respectively) (1) | (4)            | 10           | 6             |
| Amortization of net actuarial loss (net of taxes of \$2 and \$1, respectively) (1) | 3              | (4)          | (1)           |
| Regulatory account transfer (net of taxes of \$1 and \$3, respectively) (1)        | 2              | (6)          | (4)           |
| <b>Net current period other comprehensive loss</b>                                 | <b>4</b>       | <b>—</b>     | <b>4</b>      |
| <b>Ending balance</b>  | <b>\$ (21)</b> | <b>\$ 17</b> | <b>\$ (4)</b> |

(1) These components are included in the computation of net periodic pension and other postretirement benefit costs. (See Note 12 below for additional details.)

**Recently Adopted Accounting Standards*****Recognition of Lease Assets and Liabilities***

In February 2016, the FASB issued ASU No. 2016-02, *Leases (Topic 842)*, which amended the guidance related to the definition of a lease, the recognition of lease assets and liabilities, and the disclosure of key information about leasing arrangements. Under the new standard, a lease exists when an arrangement allows the lessee to control the use of an identified asset for a stated period in exchange for payments. This determination is made at inception of the arrangement. All leases must be recognized as a ROU asset and a lease liability on the balance sheet of the lessee. The ROU asset reflects the lessee's right to use the underlying asset for the lease term and the lease liability reflects the obligation to make the lease payments. PG&E Corporation and the Utility adopted the ASU for leases on January 1, 2019.

PG&E Corporation and the Utility elected certain practical expedients and will carry forward historical conclusions related to (1) contracts that contain leases, (2) existing lease and easement classification, and (3) initial direct costs. After adoption of the new standard, PG&E Corporation and Utility elected not to separate lease and non-lease components. Additionally, PG&E Corporation and the Utility will not restate comparative reporting periods.

The Utility estimates the ROU assets and lease liabilities at net present value using its incremental secured borrowing rates, unless the implicit discount rate in the leasing arrangement can be ascertained. The incremental secured borrowing rate is based on observed market data and other information available at the lease commencement date. The ROU assets and lease liabilities only include the fixed lease payments for arrangements with terms greater than 12 months. Renewal and termination options only impact the lease term if it is reasonably certain that they will be exercised. PG&E Corporation recognizes lease expense on a straight-line basis over the lease term. The Utility recognizes lease expense in conformity with ratemaking.

Operating leases are included in operating lease ROU assets and current and noncurrent operating lease liabilities on the Consolidated Balance Sheets. Financing leases are included in property, plant, and equipment, other current liabilities, and other noncurrent liabilities on the Consolidated Balance Sheets. Financing leases were immaterial for the year ended December 31, 2019.

On January 1, 2019, PG&E Corporation and the Utility recorded ROU assets and lease liabilities of \$2.8 billion, representing the net present value of only the fixed lease payments. This amount is presented within the supplemental disclosures of noncash activities. For the year ended December 31, 2019, the Utility made total cash payments, including fixed and variable, of \$2.4 billion for operating leases which are presented within operating activities on the Consolidated Statement of Cash Flows. The fixed cash payments for the principal portion of the financing lease liabilities are immaterial and continue to be included within financing activities on the Consolidated Statement of Cash Flows. Any variable lease payments for financing leases are included in operating activities on the Consolidated Statement of Cash Flows.

The majority of the Utility's ROU assets and lease liabilities relate to various power purchase agreements. These power purchase agreements primarily consist of generation plants leased to meet customer demand plus applicable reserve margins. PG&E Corporation and the Utility have also recorded ROU assets and lease liabilities related to property and land arrangements.

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

At December 31, 2019, the Utility's leases had a weighted average remaining lease term of 5.9 years and a weighted average discount rate of 6.2%.

The following table shows the lease expense recognized for the fixed and variable component of the Utility's lease obligations:

| (in millions)                      | Year Ended December<br>31, 2019 |
|------------------------------------|---------------------------------|
| Operating lease fixed cost         | \$ 686                          |
| Operating lease variable cost      | 1,778                           |
| <b>Total operating lease costs</b> | <b>\$ 2,464</b>                 |

The following table shows the Utility's future expected operating lease payments:

| (in millions)               | December 31, 2019 |
|-----------------------------|-------------------|
| 2020                        | \$ 679            |
| 2021                        | 623               |
| 2022                        | 548               |
| 2023                        | 255               |
| 2024                        | 96                |
| Thereafter                  | 596               |
| <b>Total lease payments</b> | <b>2,797</b>      |
| Less imputed interest       | (518)             |
| <b>Total</b>                | <b>\$ 2,279</b>   |

The following table shows the Utility's future expected obligations for power purchase and other lease commitments:

| (in millions)                  | December 31, 2018 |
|--------------------------------|-------------------|
| 2019                           | \$ 684            |
| 2020                           | 677               |
| 2021                           | 621               |
| 2022                           | 546               |
| 2023                           | 252               |
| Thereafter                     | 581               |
| <b>Total lease commitments</b> | <b>\$ 3,361</b>   |

### *Fair Value Measurement*

In August 2018, the FASB issued ASU No. 2018-13, *Fair Value Measurement (Topic 820): Disclosure Framework-Changes to the Disclosure Requirements for Fair Value Measurements*, which amends the existing guidance relating to the disclosure requirements for fair value measurements. PG&E Corporation and the Utility early adopted the ASU as of December 31, 2019. The adoption of this ASU did not have a material impact on the Consolidated Financial Statements and related disclosures.

### **Accounting Standards Issued But Not Yet Adopted**

#### *Intangibles-Goodwill and Other*

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In August 2018, the FASB issued ASU No. 2018-15, *Intangibles-Goodwill and Other-Internal-Use Software (Subtopic 350-40): Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement that is a Service Contract*. This ASU became effective for PG&E Corporation and the Utility on January 1, 2020 and did not have a material impact on the Consolidated Financial Statements and related disclosures.

#### **Financial Instruments—Credit Losses**

In June 2016, the FASB issued ASU No. 2016-13, *Financial Instruments – Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments*, which provides a model, known as the current expected credit loss model, to estimate the expected lifetime credit loss on financial assets, including trade and other receivables, rather than incurred losses over the remaining life of most financial assets measured at amortized cost. The guidance also requires use of an allowance to record estimated credit losses on available-for-sale debt securities. This ASU became effective for PG&E Corporation and the Utility on January 1, 2020 and did not have a material impact on the Consolidated Financial Statements and related disclosures.

### **NOTE 4: REGULATORY ASSETS, LIABILITIES, AND BALANCING ACCOUNTS**

#### **Regulatory Assets**

Long-term regulatory assets are comprised of the following:

| (in millions)                                     | Balance at December 31, |                 | Recovery<br>Period |
|---|-------------------------|-----------------|--------------------|
|   | 2019                    | 2018            |                    |
| Pension benefits (1)                              | \$ 1,823                | \$ 1,947        | Indefinitely       |
| Environmental compliance costs                    | 1,062                   | 1,013           | 32 years           |
| Utility retained generation (2)                   | 228                     | 274             | 8 years            |
| Price risk management                             | 124                     | 90              | 10 years           |
| Unamortized loss, net of gain, on reacquired debt | 63                      | 76              | 25 years           |
| Catastrophic event memorandum account (3)         | 656                     | 790             | 1 - 4 years        |
| Wildfire expense memorandum account (4)           | 423                     | 94              | 1 - 4 years        |
| Fire hazard prevention memorandum account (5)     | 259                     | 263             | 1 - 4 years        |
| Fire risk mitigation memorandum account (6)       | 95                      | —               | 1 - 4 years        |
| Wildfire mitigation plan memorandum account (7)   | 558                     | —               | 1 - 4 years        |
| Deferred income taxes (8)                         | 252                     | —               | 47 years           |
| Other (9)   | 523                     | 417             | Various            |
| <b>Total long-term regulatory assets</b>          | <b>\$ 6,066</b>         | <b>\$ 4,964</b> |                    |

(1) Payments into the pension and other benefits plans are based on annual contribution requirements. As these annual requirements continue indefinitely into the future, the Utility expects to continuously recover pension benefits.

(2) In connection with the settlement agreement entered into among PG&E Corporation, the Utility, and the CPUC in 2003 to resolve the Utility's 2001 proceeding under Chapter 11, the CPUC authorized the Utility to recover \$1.2 billion of costs related to the Utility's retained generation assets. The individual components of these regulatory assets are being amortized over the respective lives of the underlying generation facilities, consistent with the period over which the related revenues are recognized.

(3) Includes costs of responding to catastrophic events that have been declared a disaster or state of emergency by competent federal or state authorities. Recovery of CEMA costs are subject to CPUC review and approval.

(4) Includes specific incremental wildfire-related liability costs the CPUC approved for tracking in June 2018. Recovery of WEMA costs are subject to CPUC review and approval.

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

- (5) Includes costs associated with the implementation of regulations and requirements adopted to protect the public from potential fire hazards associated with overhead power line facilities and nearby aerial communication facilities that have not been previously authorized in another proceeding. Recovery of FHPMA costs are subject to CPUC review and approval.
- (6) Includes costs associated with the 2019 Wildfire Mitigation Plan for the period January 1, 2019 through June 4, 2019. Recovery of FRMMA costs are subject to CPUC review and approval.
- (7) Includes costs associated with the 2019 Wildfire Mitigation Plan for the period June 5, 2019 through December 31, 2019. Recovery of WMPMA costs are subject to CPUC review and approval.
- (8) Represents cumulative differences between amounts recognized for ratemaking purposes and expense recognized in accordance with GAAP. (See Note 9 below.)
- (9) December 31, 2019 balance includes \$178 million of unamortized debt issuance costs and debt discount that was written off to present the debt subject to compromise at the outstanding face value.

In general, regulatory assets represent the cumulative differences between amounts recognized for ratemaking purposes and expense or accumulated other comprehensive income (loss) recognized in accordance with GAAP. Additionally, the Utility does not earn a return on regulatory assets if the related costs do not accrue interest. Accordingly, the Utility earns a return on its regulatory assets for retained generation, and regulatory assets for unamortized loss, net of gain, on reacquired debt.

### Regulatory Liabilities

Long-term regulatory liabilities are comprised of the following:

| (in millions)                                 | <u>Balance at December 31,</u> |                 |
|---|--------------------------------|-----------------|
|   | <u>2019</u>                    | <u>2018</u>     |
| Cost of removal obligations (1)               | \$ 6,456                       | \$ 5,981        |
| Deferred income taxes (2)                     | —                              | 283             |
| Recoveries in excess of AROs (3)              | 393                            | 356             |
| Public purpose programs (4)                   | 817                            | 674             |
| Retirement plans (5)                          | 750                            | 421             |
| Other   | 854                            | 824             |
| <b>Total long-term regulatory liabilities</b> | <b>\$ 9,270</b>                | <b>\$ 8,539</b> |

- (1) Represents the cumulative differences between asset removal costs recorded and amounts collected in rates for expected asset removal costs.
- (2) Represents the cumulative differences between amounts recognized for ratemaking purposes and expense recognized in accordance with GAAP. (See Note 9 below.)
- (3) Represents the cumulative differences between ARO expenses and amounts collected in rates. Decommissioning costs related to the Utility's nuclear facilities are recovered through rates and are placed in nuclear decommissioning trusts. This regulatory liability also represents the deferral of realized and unrealized gains and losses on these nuclear decommissioning trust investments. (See Note 11 below.)
- (4) Represents amounts received from customers designated for public purpose program costs expected to be incurred beyond the next 12 months, primarily related to energy efficiency programs.
- (5) Represents cumulative differences between incurred costs and amounts collected in rates for Post-Retirement Medical, Post-Retirement Life and Long-Term Disability Plans.

### Regulatory Balancing Accounts

The Utility tracks (1) differences between the Utility's authorized revenue requirement and customer billings, and (2) differences between incurred costs and customer billings. To the extent these differences are probable of recovery or refund over the next 12 months, the Utility records a current regulatory balancing account receivable or payable. Regulatory balancing accounts that the Utility expects to collect or refund over a period exceeding 12 months are recorded as other noncurrent assets – regulatory assets or noncurrent liabilities – regulatory liabilities, respectively, in the Consolidated Balance Sheets. These differences do not have an impact on net income. Balancing accounts will fluctuate during the year based on seasonal electric and gas usage and the timing of when costs are incurred and customer revenues are collected.

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

Current regulatory balancing accounts receivable and payable are comprised of the following:

| (in millions)   | Receivable<br>Balance at December 31, |                 |
|---|---------------------------------------|-----------------|
|   | 2019                                  | 2018            |
| Electric distribution                                 | \$ —                                  | \$ 160          |
| Electric transmission                                 | 9                                     | 128             |
| Utility generation                                    | —                                     | 79              |
| Gas distribution and transmission                     | 363                                   | 462             |
| Energy procurement                                    | 901                                   | 168             |
| Public purpose programs                               | 209                                   | 111             |
| Other   | 632                                   | 327             |
| <b>Total regulatory balancing accounts receivable</b> | <b>\$ 2,114</b>                       | <b>\$ 1,435</b> |

| (in millions)                                      | Payable<br>Balance at December 31, |                 |
|--|------------------------------------|-----------------|
|  | 2019                               | 2018            |
| Electric distribution                              | \$ 31                              | \$ —            |
| Electric transmission                              | 119                                | 134             |
| Gas distribution and transmission                  | 45                                 | 9               |
| Energy procurement                                 | 649                                | 59              |
| Public purpose programs                            | 559                                | 587             |
| Other  | 394                                | 287             |
| <b>Total regulatory balancing accounts payable</b> | <b>\$ 1,797</b>                    | <b>\$ 1,076</b> |

The electric distribution and utility generation accounts track the collection of revenue requirements approved in the GRC. The electric transmission accounts track recovery of costs related to the transmission of electricity approved in the FERC TO rate cases. The gas distribution and transmission accounts track the collection of revenue requirements approved in the GRC and the GT&S rate case. Energy procurement balancing accounts track recovery of costs related to the procurement of electricity, including any environmental compliance-related activities. Public purpose programs balancing accounts are primarily used to record and recover authorized revenue requirements for commission-mandated programs such as energy efficiency.

#### NOTE 5: DEBT

##### Debtor-In-Possession Facilities

|  |   |  |                                      |
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In connection with the Chapter 11 Cases, PG&E Corporation and the Utility entered into the DIP Credit Agreement, among the Utility, as borrower, PG&E Corporation, as guarantor, JPMorgan Chase Bank, N.A., as administrative agent, Citibank, N.A., as collateral agent, and the lenders and issuing banks party thereto (together with such other financial institutions from time to time party thereto, the "DIP Lenders"). The DIP Credit Agreement provides for \$5.5 billion in senior secured superpriority debtor in possession credit facilities in the form of (i) a revolving credit facility in an aggregate amount of \$3.5 billion (the "DIP Revolving Facility"), including a \$1.5 billion letter of credit subfacility, (ii) a term loan facility in an aggregate principal amount of \$1.5 billion (the "DIP Initial Term Loan Facility") and (iii) a delayed draw term loan facility in an aggregate principal amount of \$500 million (the "DIP Delayed Draw Term Loan Facility," together with the DIP Revolving Facility and the DIP Initial Term Loan Facility, the "DIP Facilities"), subject to the terms and conditions set forth therein. The DIP Credit Agreement also provides for up to \$4.0 billion of incremental facilities in the form of (i) one or more additional tranches of term loans or (ii) one or more increases in the aggregate amount of revolving commitments under the DIP Revolving Facility (together, the "Incremental Facilities"), subject to the terms and conditions set forth therein. The Incremental Facilities are uncommitted and would require approval from the Bankruptcy Court.

On the Petition Date, PG&E Corporation and the Utility filed a motion seeking, among other things, interim and final approval of the DIP Facilities, which motion was granted on an interim basis by the Bankruptcy Court following a hearing on January 31, 2019. As a result of the Bankruptcy Court's interim approval of the DIP Facilities and the satisfaction of the other conditions thereof, the DIP Credit Agreement became effective on February 1, 2019 and a portion of the DIP Revolving Facility in the amount of \$1.5 billion (including \$750 million of the letter of credit subfacility) was made available to the Utility. On March 27, 2019, the Bankruptcy Court approved the DIP Facilities on a final basis, authorizing the Utility to borrow up to the remainder of the DIP Revolving Facility (including the remainder of the \$1.5 billion letter of credit subfacility), the DIP Initial Term Loan Facility and the DIP Delayed Draw Term Loan Facility, in each case subject to the terms and conditions of the DIP Credit Agreement.

Borrowings under the DIP Facilities are senior secured obligations of the Utility, secured by substantially all of the Utility's assets and entitled to superpriority administrative expense claim status in the Utility's Chapter 11 Case. The Utility's obligations under the DIP Facilities are guaranteed by PG&E Corporation, and such guarantee is a senior secured obligation of PG&E Corporation, secured by substantially all of PG&E Corporation's assets and entitled to superpriority administrative expense claim status in PG&E Corporation's Chapter 11 Case.

The proceeds of the borrowings under the DIP Facilities can be used for working capital and general corporate purposes and to pay fees, costs and expenses incurred in connection with the transactions contemplated by the DIP Credit Agreement and professional and other fees and costs of administration incurred in connection with the Chapter 11 Cases. On February 1, 2019, the Utility borrowed \$350 million under the DIP Revolving Facility. On April 3, 2019, following the Bankruptcy Court's final approval of the DIP Facilities, the Utility borrowed \$1.5 billion under the DIP Initial Term Loan Facility and repaid the \$350 million outstanding under the DIP Revolving Facility. On January 29, 2020, the Utility borrowed \$500 million under the DIP Delayed Draw Term Loan Facility.

The DIP Facilities mature on December 31, 2020 (the "Maturity Date"), subject to the Utility's option to extend the maturity to December 31, 2021 if certain terms and conditions are satisfied, including the payment of an extension fee equal to 0.25% of the then-outstanding loans and available commitments. As of December 31, 2019, the Utility does not intend to extend the Maturity Date. Both the DIP Initial Term Loan Facility and the Delayed Draw Term Loan Facility bear interest at a spread of 225 basis points over LIBOR. Borrowings under the DIP Revolving Facilities will bear interest based, at the Utility's election, on (1) LIBOR plus an applicable margin of 2.25% or (2) ABR plus an applicable margin of 1.25%. ABR will equal the highest of the following: (i) the administrative agent's announced base rate, (ii) 0.50% above the (x) federal funds effective rate or (y) the overnight federal funds rate, whichever is higher, (iii) one-month LIBOR plus 1.00%, and (iv) zero.

The Utility is also required to pay unused fees of 0.375% per annum in respect of the average daily unutilized commitments under the DIP Revolving Facility. The Utility must also pay (x) a fee equal to the applicable margin with respect to LIBOR loans under the DIP Revolving Facility on the aggregate drawable amount of all outstanding letters of credit under the DIP Revolving Facility and (y) a fronting fee to the relevant issuing DIP Lender equal to 0.125% per annum of the aggregate drawable amount of outstanding letters of credit issued by such issuing DIP Lender.

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

The DIP Credit Agreement includes usual and customary covenants for debtor in possession loan agreements of this type, including covenants limiting PG&E Corporation's and the Utility's ability to, among other things, incur additional indebtedness, create liens on assets, make investments, loans or advances, engage in mergers, consolidations, sales of assets and acquisitions, pay dividends and distributions and make payments in respect of junior or pre-petition indebtedness, in each case subject to customary exceptions for debtor in possession loan agreements of this type.

The DIP Credit Agreement also includes customary and usual representations and warranties and affirmative covenants, including an obligation to deliver 13-week cash flow forecasts and reports showing variances from such forecasts, in each case on a rolling 4-week basis. PG&E Corporation's and the Utility's obligations under the DIP Credit Agreement may be accelerated following certain events of default, including payment defaults, breaches of representations and warranties, covenant defaults, cross-defaults to post-petition or unstayed indebtedness of PG&E Corporation and the Utility and their subsidiaries in excess of \$200 million, certain events under ERISA, unstayed judgments in respect of post-petition obligations involving an aggregate liability in excess of \$200 million, change of control, specified governmental actions having a material adverse effect or condemnation or damage to a material portion of the collateral. Certain bankruptcy-related events are also events of default, including, but not limited to, the dismissal by the Bankruptcy Court of any of the Chapter 11 Cases, the conversion of any of the Chapter 11 Cases to a case under Chapter 7 of the Bankruptcy Code, the appointment of a trustee pursuant to Chapter 11, any order authorizing the DIP Facilities being stayed, vacated, reversed or amended in a manner adverse to the DIP Lenders, and certain other events related to the impairment of the DIP Lenders' rights or liens granted under the DIP Credit Agreement.

The commencement of the Chapter 11 Cases constituted an event of default or termination event with respect to, and caused an automatic and immediate acceleration of the debt outstanding under or in respect of, certain instruments and agreements relating to direct financial obligations of PG&E Corporation and the Utility (the "Accelerated Direct Financial Obligations"). However, any efforts to enforce such payment obligations are automatically stayed as of the Petition Date, and are subject to the applicable provisions of the Bankruptcy Code and orders of the Bankruptcy Court. The material Accelerated Direct Financial Obligations include the Utility's outstanding senior notes, agreements in respect of certain series of pollution control bonds, and PG&E Corporation's term loan facility, as well as short-term borrowings under PG&E Corporation's and the Utility's revolving credit facilities and the Utility's term loan facility.

### Debtor-in-Possession Financing

The following table summarizes the Utility's outstanding borrowings and availability under the DIP Facilities at December 31, 2019:

| (in millions)  | Termination Date             | Aggregate Limit | Term Loan Borrowings | Revolver Borrowings | Letters of Credit Outstanding | Aggregate Availability |
|----------------|------------------------------|-----------------|----------------------|---------------------|-------------------------------|------------------------|
| DIP Facilities | December 2020 <sup>(1)</sup> | \$ 5,500        | \$ 1,500             | \$ —                | \$ 663                        | \$ 3,337               |

(1) May be extended to December 2021, subject to satisfaction of certain terms and conditions, including payment of a 25 basis point extension fee.

On January 29, 2020, the Utility borrowed \$500 million under the DIP Delayed Draw Term Loan Facility.

### Debt

The following table summarizes PG&E Corporation's and the Utility's outstanding debt subject to compromise:

| (in millions)  | Contractual Interest Rates | December 31, |      | Treatment under Proposed Plan (1) |
|--|----------------------------|--------------|------|-----------------------------------|
|  |                            | 2019         | 2018 |                                   |
| <b>Debt Subject to Compromise (2)</b>                |                            |              |      |                                   |
| <b>PG&amp;E Corporation</b>                          |                            |              |      |                                   |
| <b>Borrowings under Pre-Petition Credit Facility</b> |                            |              |      |                                   |



|   |   |  |                                  |
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| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| PACIFIC GAS AND ELECTRIC COMPANY          |   |  |                                  |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

|  |                    |                  |                  |   |
|--|--------------------|------------------|------------------|---|
| PG&E Corporation Revolving Credit Facilities -<br>Stated Maturity: 2022              | variable rate (3)  | \$ 300           | \$ 300           | Repaid in cash  |
| <b>Other borrowings</b>  |                    |                  |                  |   |
| Term Loan - Stated Maturity: 2020  | variable rate (4)  | 350              | 350              | Repaid in cash  |
| <b>Total PG&amp;E Corporation Debt Subject to<br/>Compromise</b>                     |                    | <b>650</b>       | <b>650</b>       |   |
| <b>Utility</b>   |                    |                  |                  |   |
| Senior Notes - Stated Maturity:  |                    |                  |                  |   |
| 2020   | 3.50%              | 800              | 800              | Exchanged for New Utility<br>Short-Term Notes           |
| 2021   | 3.25% to 4.25%     | 550              | 550              | Exchanged for New Utility<br>Short-Term Notes           |
| 2022   | 2.45%              | 400              | 400              | Exchanged for New Utility<br>Short-Term Notes           |
| 2023   | 3.25% to 4.25%     | 1,175            | 1,175            | Reinstated  |
| 2024 through 2028  | 2.95% to 4.65%     | 3,850            | 3,850            | Reinstated  |
| 2034 through 2040  | 5.40% to 6.35%     | 5,700            | 5,700            | Exchanged for New Utility<br>Long-Term Notes            |
| 2041 through 2042  | 3.75% to 4.50%     | 1,000            | 1,000            | Reinstated  |
| 2043   | 4.60%              | 375              | 375              | Reinstated  |
| 2043   | 5.13%              | 500              | 500              | Exchanged for New Utility<br>Long-Term Notes            |
| 2044 through 2047  | 3.95% to 4.75%     | 3,175            | 3,175            | Reinstated  |
| Unamortized discount, net of premium and<br>debt issuance costs                      |                    | —                | (178)            |   |
| <b>Total Senior notes, net of premium and debt<br/>issuance costs</b>                |                    | <b>17,525</b>    | <b>17,347</b>    |   |
| Pollution Control Bonds - Stated Maturity:   |                    |                  |                  |   |
| Series 2008 F and 2010 E, due 2026 (5)   | 1.75%              | 100              | 100              | Repaid in cash  |
| Series 2009 A-B, due 2026 (6)  | variable rate (7)  | 149              | 149              | Exchanged for New Utility<br>Funded Debt Exchange Notes |
| Series 1996 C, E, F, 1997 B due 2026 (6)   | variable rate (8)  | 614              | 614              | Exchanged for New Utility<br>Funded Debt Exchange Notes |
| <b>Total pollution control bonds</b>   |                    | <b>863</b>       | <b>863</b>       |   |
| <b>Borrowings under Pre-Petition Credit Facilities</b>                               |                    |                  |                  |   |
| Utility Revolving Credit Facilities - Stated<br>Maturity: 2022 (9)                   | variable rate (10) | 2,888            | 2,965            | Exchanged for New Utility<br>Funded Debt Exchange Notes |
| <b>Other borrowings:</b>   |                    |                  |                  |   |
| Term Loan - Stated Maturity: 2019  | variable rate (11) | 250              | 250              | Exchanged for New Utility<br>Funded Debt Exchange Notes |
| <b>Total Borrowings under Pre-Petition Credit<br/>Facility Subject to Compromise</b> |                    | <b>3,138</b>     | <b>3,215</b>     |   |
| <b>Total Utility Debt Subject to Compromise</b>                                      |                    | <b>21,526</b>    | <b>21,425</b>    |   |
| <b>Total PG&amp;E Corporation Consolidated Debt<br/>Subject to Compromise</b>        |                    | <b>\$ 22,176</b> | <b>\$ 22,075</b> |   |

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- (1) The treatments of debt under the Proposed Plan, described in this column relate only to the treatment of principal amounts and not pre-petition or post-petition interest. The New Utility Short-Term Notes, New Utility Long-Term Senior Notes and New Utility Funded Debt Exchange Notes are described in more detail under "Restructuring Support Agreement with the Ad Hoc Noteholder Committee" in Note 2.
- (2) Debt subject to compromise must be reported at the amounts expected to be allowed by the Bankruptcy Court and the carrying values will be adjusted as claims are approved. Total Debt Subject to Compromise does not include accrued contractual interest of \$1 million and \$286 million for PG&E Corporation and the Utility, respectively, to the Petition Date. Total Debt Subject to Compromise also does not include post-petition interest of \$15 million and \$638 million for PG&E Corporation and the Utility, respectively, in accordance with the terms of the Noteholder RSA. As of December 31, 2019, PG&E Corporation and the Utility wrote off \$178 million of unamortized debt issuance costs and debt discount to present the debt subject to compromise at the outstanding face value. The write-offs are included within long-term regulatory assets in the Consolidated Balance Sheets. See Notes 2 and 4 for further details.
- (3) At December 31, 2019, the contractual LIBOR-based interest rate on loans was 3.24%.
- (4) At December 31, 2019, the contractual LIBOR-based interest rate on the term loan was 2.96%.
- (5) Pollution Control Bonds series 2008F and 2010E were reissued in June 2017. Although the stated maturity date for both series is 2026, these bonds have a mandatory redemption date of May 31, 2022.
- (6) Each series of these bonds is supported by a separate direct-pay letter of credit. Following the Utility's Chapter 11 filing, investors in these bonds drew on the letter of credit facilities. The letter of credit facility supporting the Series 2009 A-B bonds matured on June 5, 2019. In December 2015, the maturity dates of the letter of credit facilities supporting the Series 1996 C, E, F, 1997 B bonds were extended to December 1, 2020. Although the stated maturity date of these bonds is 2026, each series will remain outstanding only if the Utility extends or replaces the letter of credit related to the series or otherwise obtains consent from the issuer to the continuation of the series without a credit facility.
- (7) At December 31, 2019, the contractual interest rate on the letter of credit facilities supporting these bonds was 7.95%.
- (8) At December 31, 2019, the contractual interest rate on the letter of credit facilities supporting these bonds ranged from 7.95% to 8.08%.
- (9) At December 31, 2019, excludes \$22 million of undrawn letters of credit.
- (10) At December 31, 2019, the contractual LIBOR-based interest rate on the loans was 3.04%.
- (11) At December 31, 2019, the contractual LIBOR-based interest rate on the term loan was 2.36%.

### ***Pollution Control Bonds Subject to Compromise***

The California Pollution Control Financing Authority and the California Infrastructure and Economic Development Bank have issued various series of fixed rate and multi-modal tax-exempt pollution control bonds for the benefit of the Utility. Substantially all of the net proceeds of the pollution control bonds were used to finance or refinance pollution control and sewage and solid waste disposal facilities at the Geysers geothermal power plant or at the Utility's Diablo Canyon nuclear power plant. In 1999, the Utility sold all bond-financed facilities at the non-retired units of the Geysers geothermal power plant to Geysers Power Company, LLC pursuant to purchase and sales agreements stating that Geysers Power Company, LLC will use the bond-financed facilities solely as pollution control facilities for so long as any tax-exempt pollution control bonds issued to finance the Geysers project are outstanding. Except for components that may have been abandoned in place or disposed of as scrap or that are permanently non-operational, the Utility has no knowledge that Geysers Power Company, LLC intends to cease using the bond-financed facilities solely as pollution control facilities.

### ***Revolving Credit Facilities Subject to Compromise***

PG&E Corporation's and the Utility's revolving credit facilities have been subject to an automatic and immediate acceleration as a result of the Chapter 11 Cases. Prior to the Chapter 11 Cases, proceeds from the revolving credit facilities were used for working capital, the repayment of commercial paper, and other corporate purposes.

### **Contractual Repayment Schedule**

PG&E Corporation and the Utility have entered into the Noteholder RSA with Consenting Noteholders which provides for, among other things, (i) the refinancing of the Utility's senior unsecured debt in satisfaction of all claims arising out of the Utility Short-Term Senior Notes, the Utility Long-Term Senior Notes and the Utility Funded Debt, and (ii) the reinstatement of the Utility Reinstated Senior Notes, in each case pursuant to the Proposed Plan and upon the terms and conditions set forth in the Noteholder RSA. See "Restructuring Support Agreement with the Ad Hoc Noteholder Committee" in Note 2 for further information on the Noteholder RSA.

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PG&E Corporation's and the Utility's existing long-term debt is in default, and the Accelerated Direct Financial Obligations became immediately due and payable upon the commencement of the Chapter 11 Cases. PG&E Corporation's and the Utility's combined stated long-term debt principal repayment amounts at December 31, 2019 are reflected in the table below:

(in millions,

| except interest rates)                         | 2020                   | 2021          | 2022            | 2023            | 2024          | Thereafter       | Total            |
|--|------------------------|---------------|-----------------|-----------------|---------------|------------------|------------------|
| <b>PG&amp;E Corporation</b>                    |                        |               |                 |                 |               |                  |                  |
| Variable interest rate as of December 31, 2019 | 2.96 %                 | — %           | 3.24 %          | — %             | — %           | — %              | 2.96 %           |
| Variable rate obligations                      | \$ 350                 | \$ —          | \$ 300          | \$ —            | \$ —          | \$ —             | \$ 650           |
| <b>Utility</b>                                 |                        |               |                 |                 |               |                  |                  |
| Average fixed interest rate                    | 3.50 %                 | 3.80 %        | 2.31 %          | 3.83 %          | 3.60 %        | 4.80 %           | 4.52 %           |
| Fixed rate obligations                         | \$ 800                 | \$ 550        | \$ 500          | \$ 1,175        | \$ 800        | \$ 13,800        | \$ 17,625        |
| Variable interest rate as of December 31, 2019 | various <sup>(1)</sup> | — %           | 3.04 %          | — %             | — %           | — %              | 8.00 %           |
| Variable rate obligations                      | \$ 1,013               | \$ —          | \$ 2,888        | \$ —            | \$ —          | \$ —             | \$ 3,901         |
| <b>Total consolidated debt</b>                 | <b>\$ 2,163</b>        | <b>\$ 550</b> | <b>\$ 3,688</b> | <b>\$ 1,175</b> | <b>\$ 800</b> | <b>\$ 13,800</b> | <b>\$ 22,176</b> |

(1) At December 31, 2019, the average interest rates for the pollution control bonds and the term loan were 8.00% and 2.36%, respectively.

### **Commercial Paper Programs**

As of December 31, 2019, PG&E Corporation and the Utility terminated their respective programs commercial paper programs and had no commercial paper borrowings outstanding.

### **NOTE 6: COMMON STOCK AND SHARE-BASED COMPENSATION**

PG&E Corporation had 529,236,741 shares of common stock outstanding at December 31, 2019. PG&E Corporation held all of the Utility's outstanding common stock at December 31, 2019.

There were no issuances under the PG&E Corporation February 2017 equity distribution agreement for the year ended December 31, 2019. The remaining gross sales available under this agreement were \$246 million.

PG&E Corporation issued 8.9 million shares of common stock under the PG&E Corporation 401(k) plan and share-based compensation plans, for cash proceeds of \$85 million, during the year ended December 31, 2019. Beginning January 1, 2019 PG&E Corporation changed its default matching contributions under its 401(k) plan from PG&E Corporation common stock to cash. Beginning in March 2019, at PG&E Corporation's directive, the 401(k) plan trustee began purchasing new shares in the PG&E Corporation common stock fund on the open market rather than directly from PG&E Corporation.

### **Dividends**

On December 20, 2017, the Boards of Directors of PG&E Corporation and the Utility suspended quarterly cash dividends on both PG&E Corporation's and the Utility's common stock, beginning the fourth quarter of 2017, as well as the Utility's preferred stock, beginning the three-month period ending January 31, 2018, due to the uncertainty related to the causes of and potential liabilities associated with wildfires. See Wildfire-related contingencies in Note 14 below.

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| NOTES TO FINANCIAL STATEMENTS (Continued) |   |  |                                  |

Under the Utility's Articles of Incorporation, the Utility cannot pay common stock dividends unless all cumulative preferred dividends on the Utility's preferred stock have been paid. Under their respective pre-petition credit agreements, PG&E Corporation and the Utility were each required to maintain a ratio of consolidated total debt to consolidated capitalization of at most 65%. As of the Petition Date, these obligations were automatically stayed and are subject to the applicable provisions of the Bankruptcy Code and orders of the Bankruptcy Court. The DIP Facilities have no such restriction. Additionally, the Utility's net assets, and therefore its ability to pay dividends, are restricted by the CPUC-authorized capital structure, which requires the Utility to maintain, on average, at least 52% equity. Due to the net charges recorded in connection with the 2018 Camp fire and the 2017 Northern California wildfires as of December 31, 2018, the Utility submitted to the CPUC an application for a waiver of the capital structure condition on February 28, 2019. The waiver is subject to CPUC approval. The Utility is not considered to be in violation of these conditions during the period the waiver application is pending resolution. Beginning in 2020, the Utility expects to resume payment of preferred dividends on the Utility's preferred stock, subject to the Utility's Board of Directors' approval. PG&E Corporation does not expect to pay any cash for common stock dividends for at least the next two years, subject to PG&E Corporation's Board of Directors' approval.

### Long-Term Incentive Plan

The PG&E Corporation LTIP permits various forms of share-based incentive awards, including stock options, restricted stock units, performance shares, and other share-based awards, to eligible employees of PG&E Corporation and its subsidiaries. Non-employee directors of PG&E Corporation are also eligible to receive certain share-based awards. A maximum of 17 million shares of PG&E Corporation common stock (subject to certain adjustments) has been reserved for issuance under the 2014 LTIP, of which 12,338,419 shares were available for future awards at December 31, 2019.

The following table provides a summary of total share-based compensation expense recognized by PG&E Corporation for share-based incentive awards for 2019:

| (in millions)                          | 2019         | 2018         | 2017         |
|--|--------------|--------------|--------------|
| Stock Options                          | \$ 7         | \$ 10        | \$ —         |
| Restricted stock units                 | 21           | 43           | 40           |
| Performance shares                     | 22           | 36           | 45           |
| Total compensation expense (pre-tax)   | <u>\$ 50</u> | <u>\$ 89</u> | <u>\$ 85</u> |
| Total compensation expense (after-tax) | <u>\$ 35</u> | <u>\$ 63</u> | <u>\$ 50</u> |

Share-based compensation costs are generally not capitalized. There was no material difference between PG&E Corporation and the Utility for the information disclosed above.

### Stock Options

The exercise price of stock options granted under the 2014 LTIP and all other outstanding stock options is equal to the market price of PG&E Corporation's common stock on the date of grant. Stock options generally have a 10-year term and vest over three years of continuous service, subject to accelerated vesting in certain circumstances. As of December 31, 2019, \$10.5 million of total unrecognized compensation costs related to nonvested stock options were expected to be recognized over a weighted average period of 1.73 years for PG&E Corporation.

The fair value of each stock option on the date of grant is estimated using the Black-Scholes valuation method. The weighted average grant date fair value of options granted using the Black-Scholes valuation method in 2019 and 2018 was \$3.87 and \$10.24 per share, respectively. The significant assumptions used for shares granted in 2019 were:

|                                  | 2019           | 2018    |
|----------------------------------|----------------|---------|
| Expected stock price volatility  | 57.00 %        | 23.00 % |
| Expected annual dividend payment | — %            | 3.10 %  |
| Risk-free interest rate          | 1.51% to 1.52% | 2.58 %  |

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

Expected life (years) 4.5 6

Expected volatilities are based on historical volatility of PG&E Corporation's common stock. The expected dividend payment is the dividend yield at the date of grant. The risk-free interest rate for periods within the contractual term of the stock option is based on the U.S. Treasury rates in effect at the date of grant. The expected life of stock options is derived from historical data that estimates stock option exercises and employee departure behavior.

There was no tax benefit recognized from stock options for the year ended December 31, 2019.

The following table summarizes stock option activity for PG&E Corporation and the Utility for 2019:

|   | Number of<br>Stock Option | Weighted<br>Average<br>Grant-<br>Date Fair<br>Value | Weighted<br>Average<br>Remaining<br>Contractual<br>Term | Aggregate<br>Intrinsic Value |
|---|---------------------------|---|---|------------------------------|
| Outstanding at January 1                  | 1,522,137                 | \$ 10.24  |   | \$ —                         |
| Granted                                   | 2,866,667                 | 3.87  |   | —                            |
| Exercised                                 | —                         | —   |   | —                            |
| Forfeited or expired                      | (107,401)                 | 10.24   |   | —                            |
| Outstanding at December 31                | 4,281,403                 | 5.98  | 5.40 years  | —                            |
| Vested or expected to vest at December 31 | 4,225,180                 | 5.92  | 5.36 years  | —                            |
| Exercisable at December 31                | 1,433,234                 | \$ 5.99   | 5.41 years  | \$ —                         |

### Restricted Stock Units

Restricted stock units granted after 2014 generally vest equally over three years. Vested restricted stock units are settled in shares of PG&E Corporation common stock accompanied by cash payments to settle any dividend equivalents associated with the vested restricted stock units. Compensation expense is generally recognized ratably over the vesting period based on grant-date fair value. The weighted average grant-date fair value for restricted stock units granted during 2019, 2018, and 2017 was \$18.57, \$40.92, and \$66.95, respectively. The total fair value of restricted stock units that vested during 2019, 2018, and 2017 was \$42 million, \$41 million, and \$57 million, respectively. The tax benefit from restricted stock units that vested during each period was not material. In general, forfeitures are recorded ratably over the vesting period, using historical averages and adjusted to actuals when vesting occurs. As of December 31, 2019, \$19 million of total unrecognized compensation costs related to nonvested restricted stock units was expected to be recognized over the remaining weighted average period of 1.14 years.

The following table summarizes restricted stock unit activity for 2019:

|                          | Number of<br>Restricted Stock Units | Weighted Average Grant-<br>Date Fair Value |
|--------------------------|-------------------------------------|--|
| Nonvested at January 1   | 1,979,812                           | \$ 47.66                                   |
| Granted                  | 74,479                              | 18.57                                      |
| Vested                   | (822,249)                           | 51.01                                      |
| Forfeited                | (191,207)                           | 41.49                                      |
| Nonvested at December 31 | 1,040,835                           | \$ 44.06                                   |

### Performance Shares

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Performance shares generally will vest three years after the grant date. Upon vesting, performance shares are settled in shares of common stock based on either PG&E Corporation's total shareholder return relative to a specified group of industry peer companies over a three-year performance period or, for a small number of awards, an internal PG&E Corporation metric. Dividend equivalents are paid in cash based on the amount of common stock to which the recipients are entitled.

Compensation expense attributable to performance shares is generally recognized ratably over the applicable three-year period based on the grant-date fair value determined using a Monte Carlo simulation valuation model for the total shareholder return based awards or the grant-date market value of PG&E Corporation common stock for internal metric based awards. The weighted average grant-date fair value for performance shares granted during 2019, 2018, and 2017 was \$15.39, \$36.92, and \$77.00 respectively. There was no tax benefit associated with performance shares during each of these periods. In general, forfeitures are recorded ratably over the vesting period, using historical averages and adjusted to actuals when vesting occurs. As of December 31, 2019, \$11 million of total unrecognized compensation costs related to nonvested performance shares was expected to be recognized over the remaining weighted average period of 1.17 years.

The following table summarizes activity for performance shares in 2019:

|                          | Number of<br>Performance Shares | Weighted Average Grant-<br>Date Fair Value |
|--------------------------|---------------------------------|--|
| Nonvested at January 1   | 1,438,091                       | \$ 56.32                                   |
| Granted                  | 130,251                         | 15.39                                      |
| Vested                   | (255,324)                       | 40.74                                      |
| Forfeited (1)            | (624,595)                       | 75.54                                      |
| Nonvested at December 31 | <b>688,423</b>                  | \$ 36.92                                   |

(1) Includes performance shares that expired with zero value as performance targets were not met.

#### NOTE 7: PREFERRED STOCK

PG&E Corporation has authorized 80 million shares of no par value preferred stock and 5 million shares of \$100 par value preferred stock, which may be issued as redeemable or nonredeemable preferred stock. PG&E Corporation does not have any preferred stock outstanding.

The Utility has authorized 75 million shares of \$25 par value preferred stock and 10 million shares of \$100 par value preferred stock. At December 31, 2019 and December 31, 2018, the Utility's preferred stock outstanding included \$145 million of shares with interest rates between 5% and 6% designated as nonredeemable preferred stock and \$113 million of shares with interest rates between 4.36% and 5% that are redeemable between \$25.75 and \$27.25 per share. The Utility's preferred stock outstanding are not subject to mandatory redemption. All outstanding preferred stock has a \$25 par value.

At December 31, 2019, annual dividends on the Utility's nonredeemable preferred stock ranged from \$1.25 to \$1.50 per share. The Utility's redeemable preferred stock is subject to redemption at the Utility's option, in whole or in part, if the Utility pays the specified redemption price plus accumulated and unpaid dividends through the redemption date. At December 31, 2019, annual dividends on redeemable preferred stock ranged from \$1.09 to \$1.25 per share.

Dividends on all Utility preferred stock are cumulative. All shares of preferred stock have voting rights and an equal preference in dividend and liquidation rights. Upon liquidation or dissolution of the Utility, holders of preferred stock would be entitled to the par value of such shares plus all accumulated and unpaid dividends, as specified for the class and series. The Utility paid no dividends on preferred stock in 2019, 2018, and \$14 million of dividends on preferred stock in 2017 (See "Dividends" in Note 6, above).

#### NOTE 8: EARNINGS PER SHARE

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PG&E Corporation's basic EPS is calculated by dividing the income (loss) available for common shareholders by the weighted average number of common shares outstanding. PG&E Corporation applies the treasury stock method of reflecting the dilutive effect of outstanding share-based compensation in the calculation of diluted EPS. The following is a reconciliation of PG&E Corporation's income (loss) available for common shareholders and weighted average common shares outstanding for calculating diluted EPS for 2019, 2018, and 2017.

| (in millions, except per share amounts)                   | Year Ended December 31, |                   |                |
|---|-------------------------|-------------------|----------------|
|   | 2019                    | 2018              | 2017           |
| <b>Income (loss) available for common shareholders</b>    | \$ (7,656)              | \$ (6,851)        | \$ 1,646       |
| <b>Weighted average common shares outstanding, basic</b>  | 528                     | 517               | 512            |
| Add incremental shares from assumed conversions:          |                         |                   |                |
| Employee share-based compensation                         | —                       | —                 | 1              |
| <b>Weighted average common share outstanding, diluted</b> | 528                     | 517               | 513            |
| <b>Total earnings (loss) per common share, diluted</b>    | <b>\$ (14.50)</b>       | <b>\$ (13.25)</b> | <b>\$ 3.21</b> |

For each of the periods presented above, the calculation of outstanding common shares on a diluted basis excluded an insignificant amount of options and securities that were antidilutive.

#### NOTE 9: INCOME TAXES

PG&E Corporation and the Utility use the asset and liability method of accounting for income taxes. The income tax provision includes current and deferred income taxes resulting from operations during the year. PG&E Corporation and the Utility estimate current period tax expense in addition to calculating deferred tax assets and liabilities. Deferred tax assets and liabilities result from temporary tax and accounting timing differences, such as those arising from depreciation expense.

PG&E Corporation and the Utility recognize a tax benefit if it is more likely than not that a tax position taken or expected to be taken in a tax return will be sustained upon examination by taxing authorities based on the merits of the position. The tax benefit recognized in the financial statements is measured based on the largest amount of benefit that is greater than 50% likely of being realized upon settlement. As such, the difference between a tax position taken or expected to be taken in a tax return in future periods and the benefit recognized and measured pursuant to this guidance in the financial statements represents an unrecognized tax benefit.

Investment tax credits are deferred and amortized to income over time. PG&E Corporation amortizes its investment tax credits over the projected investment recovery period. The Utility amortizes its investment tax credits over the life of the related property in accordance with regulatory treatment.

PG&E Corporation files a consolidated U.S. federal income tax return that includes the Utility and domestic subsidiaries in which its ownership is 80% or more. PG&E Corporation files a combined state income tax return in California. PG&E Corporation and the Utility are parties to a tax-sharing agreement under which the Utility determines its income tax provision (benefit) on a stand-alone basis.

The significant components of income tax provision (benefit) by taxing jurisdiction were as follows:

| (in millions) | PG&E Corporation        |        |         | Utility |      |       |
|---------------|-------------------------|--------|---------|---------|------|-------|
|               | Year Ended December 31, |        |         |         |      |       |
|               | 2019                    | 2018   | 2017    | 2019    | 2018 | 2017  |
| Current:      |                         |        |         |         |      |       |
| Federal       | \$ 1                    | \$ (5) | \$ (10) | \$ 4    | \$ 5 | \$ 61 |
| State         | 101                     | (8)    | 48      | 94      | (7)  | 50    |

|  |   |  |                                  |
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## Deferred:

|                                       |                   |                   |               |                   |                   |               |
|---------------------------------------|-------------------|-------------------|---------------|-------------------|-------------------|---------------|
| Federal                               | (2,361)           | (2,264)           | 481           | (2,363)           | (2,278)           | 326           |
| State                                 | (1,136)           | (1,009)           | 6             | (1,137)           | (1,009)           | 4             |
| Tax credits                           | (5)               | (6)               | (14)          | (5)               | (6)               | (14)          |
| <b>Income tax provision (benefit)</b> | <b>\$ (3,400)</b> | <b>\$ (3,292)</b> | <b>\$ 511</b> | <b>\$ (3,407)</b> | <b>\$ (3,295)</b> | <b>\$ 427</b> |

The following tables describe net deferred income tax assets and liabilities:

| (in millions)                                    | PG&E Corporation        |                 | Utility         |                 |
|--|-------------------------|-----------------|-----------------|-----------------|
|  | Year Ended December 31, |                 |                 |                 |
|  | 2019                    | 2018            | 2019            | 2018            |
| <b>Deferred income tax assets:</b>               |                         |                 |                 |                 |
| Tax carryforwards                                | \$ 1,390                | \$ 740          | \$ 1,308        | \$ 650          |
| Compensation                                     | 151                     | 173             | 92              | 121             |
| Income tax regulatory liability <sup>(1)</sup>   | —                       | 79              | —               | 79              |
| Wildfire-related claims <sup>(2)</sup>           | 6,520                   | 3,433           | 6,520           | 3,433           |
| Operating lease liability                        | 642                     | —               | 640             | —               |
| Other <sup>(3)</sup>                             | 112                     | 87              | 121             | 93              |
| <b>Total deferred income tax assets</b>          | <b>\$ 8,815</b>         | <b>\$ 4,512</b> | <b>\$ 8,681</b> | <b>\$ 4,376</b> |
| <b>Deferred income tax liabilities:</b>          |                         |                 |                 |                 |
| Property related basis differences               | 7,984                   | 7,672           | 7,973           | 7,660           |
| Regulatory balancing accounts                    | 381                     | 118             | 381             | 118             |
| Operating lease right of use asset               | 642                     | —               | 640             | —               |
| Income tax regulatory asset <sup>(1)</sup>       | 71                      | —               | 71              | —               |
| Other <sup>(4)</sup>                             | 57                      | 3               | 58              | 3               |
| <b>Total deferred income tax liabilities</b>     | <b>\$ 9,135</b>         | <b>\$ 7,793</b> | <b>\$ 9,123</b> | <b>\$ 7,781</b> |
| <b>Total net deferred income tax liabilities</b> | <b>\$ 320</b>           | <b>\$ 3,281</b> | <b>\$ 442</b>   | <b>\$ 3,405</b> |

(1) Represents the tax gross up portion of the deferred income tax for the cumulative differences between amounts recognized for ratemaking purposes and amounts recognized for tax, including the impact of changes in net deferred taxes associated with a lower federal income tax rate as a result of the Tax Act. (For more information see Note 3 above).

(2) Amounts primarily relate to wildfire-related claims, net of estimated insurance recoveries, and legal and other costs related to the 2018 Camp fire, 2017 Northern California wildfires, and the 2015 Butte fire.

(3) Amounts include benefits, environmental reserve, and customer advances for construction.

(4) Amount primarily includes an environmental reserve.

The following table reconciles income tax expense at the federal statutory rate to the income tax provision:

|                                   | PG&E Corporation        |        |        | Utility |        |        |
|-----------------------------------|-------------------------|--------|--------|---------|--------|--------|
|                                   | Year Ended December 31, |        |        |         |        |        |
|                                   | 2019                    | 2018   | 2017   | 2019    | 2018   | 2017   |
| Federal statutory income tax rate | 21.0 %                  | 21.0 % | 35.0 % | 21.0 %  | 21.0 % | 35.0 % |

Increase (decrease) in income tax rate resulting from:



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|---|---------------|---------------|---------------|---------------|---------------|---------------|
| State income tax (net of federal benefit) (1)                 | 7.5           | 7.9           | 1.5           | 7.5           | 7.9           | 1.6           |
| Effect of regulatory treatment of fixed asset differences (2) | 2.8           | 3.6           | (16.5)        | 2.8           | 3.6           | (16.8)        |
| Tax credits   | 0.1           | 0.1           | (1.1)         | 0.1           | 0.1           | (1.1)         |
| Compensation related (3)                                      | —             | (0.2)         | (1.0)         | —             | (0.1)         | (0.9)         |
| Tax Reform adjustment (4)                                     | —             | 0.1           | 6.8           | —             | 0.1           | 3.0           |
| Other, net (5)  | (0.6)         | —             | (1.1)         | (0.5)         | —             | (0.7)         |
| <b>Effective tax rate</b>                                     | <b>30.8 %</b> | <b>32.5 %</b> | <b>23.6 %</b> | <b>30.9 %</b> | <b>32.6 %</b> | <b>20.1 %</b> |

(1) Includes the effect of state flow-through ratemaking treatment.

(2) Includes the effect of federal flow-through ratemaking treatment for certain property-related costs. For these temporary tax differences, PG&E Corporation and the Utility recognize the deferred tax impact in the current period and record offsetting regulatory assets and liabilities. Therefore, PG&E Corporation's and the Utility's effective tax rates are impacted as these differences arise and reverse. PG&E Corporation and the Utility recognize such differences as regulatory assets or liabilities as it is probable that these amounts will be recovered from or returned to customers in future rates. In 2019 and 2018, the amounts also reflect the impact of the amortization of excess deferred tax benefits to be refunded to customers as a result of the Tax Act passed in December 2017.

(3) Primarily represents adjustments to compensation as a result of the enactment of the Tax Act.

(4) Represents adjustments to deferred tax balances under Staff Accounting Bulletin No. 118 reflecting the tax rate reduction required by the Tax Act.

(5) These amounts primarily represent the impact of non-tax deductible bankruptcy costs in 2019 and tax audit settlements in 2017.

### Unrecognized tax benefits

The following table reconciles the changes in unrecognized tax benefits:

| (in millions)  | PG&E Corporation |               |               | Utility       |               |               |
|--|------------------|---------------|---------------|---------------|---------------|---------------|
|  | 2019             | 2018          | 2017          | 2019          | 2018          | 2017          |
| <b>Balance at beginning of year</b>                      | \$ 377           | \$ 349        | \$ 388        | \$ 377        | \$ 349        | \$ 382        |
| Reductions for tax position taken during a prior year    | (1)              | (27)          | (71)          | (1)           | (27)          | (71)          |
| Additions for tax position taken during the current year | 44               | 55            | 48            | 44            | 55            | 48            |
| Settlements  | —                | —             | (14)          | —             | —             | (8)           |
| Expiration of statute                                    | —                | —             | (3)           | —             | —             | (3)           |
| <b>Balance at end of year</b>                            | <b>\$ 420</b>    | <b>\$ 377</b> | <b>\$ 349</b> | <b>\$ 420</b> | <b>\$ 377</b> | <b>\$ 349</b> |

The component of unrecognized tax benefits that, if recognized, would affect the effective tax rate at December 31, 2019 for PG&E Corporation and the Utility was \$6 million.

PG&E Corporation's and the Utility's unrecognized tax benefits are not likely to change significantly within the next 12 months. As of December 31, 2019, it is reasonably possible that unrecognized tax benefits will decrease by approximately \$10 million within the next 12 months.

Interest income, interest expense and penalties associated with income taxes are reflected in income tax expense on the Consolidated Statements of Income. For the years ended December 31, 2019, 2018, and 2017, these amounts were immaterial.

### Tax Cuts and Jobs Act of 2017

On December 22, 2017, the U.S. government enacted expansive tax legislation commonly referred to as the Tax Act. Among other

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provisions, the Tax Act reduces the federal income tax rate from 35% to 21% beginning on January 1, 2018 and eliminated bonus depreciation for utilities. The Treasury is still issuing interpretive guidance on various aspects of the Tax Act. If future guidance requires a change in the recorded tax amounts, any necessary change will be reflected in the period such guidance is issued.

### ***Tax settlements***

PG&E Corporation's tax returns have been accepted through 2015 for federal income tax purposes, except for a few matters, the most significant of which relate to deductible repair costs for gas transmission and distribution lines of business and tax deductions claimed for regulatory fines and fees assessed as part of the Penalty Decision issued in 2015 for the San Bruno natural gas explosion in September of 2010.

Tax years after 2007 remain subject to examination by the state of California.

### ***Carryforwards***

The following table describes PG&E Corporation's operating loss and tax credit carryforward balances:

| (in millions)                               | December 31,<br>2019 | Expiration<br>Year |
|---|----------------------|--------------------|
| <b>Federal:</b>                             |                      |                    |
| Net operating loss carryforward - Pre-2018  | \$ 3,940             | 2031 - 2036        |
| Net operating loss carryforward - Post-2017 | 1,777                | N/A                |
| Tax credit carryforward                     | 127                  | 2029 - 2039        |
| <b>State:</b>                               |                      |                    |
| Net operating loss carryforward             | \$ 1,927             | N/A                |
| Tax credit carryforward                     | 96                   | Various            |

On the Petition Date, PG&E Corporation and the Utility filed voluntary petitions for relief under Chapter 11 in the Bankruptcy Court. PG&E Corporation does not believe that the Chapter 11 Cases resulted in loss of or limitation on the utilization of any of the tax carryforwards. PG&E Corporation will continue to monitor the status of tax carryforwards during the pendency of the Chapter 11 Cases.

## **NOTE 10: DERIVATIVES**

### **Use of Derivative Instruments**

The Utility is exposed to commodity price risk as a result of its electricity and natural gas procurement activities. Procurement costs are recovered through customer rates. The Utility uses both derivative and non-derivative contracts to manage volatility in customer rates due to fluctuating commodity prices. Derivatives include contracts, such as power purchase agreements, forwards, futures, swaps, options, and CRRs that are traded either on an exchange or over-the-counter. By order dated April 8, 2019, the Bankruptcy Court authorized the Utility to continue these programs in the ordinary course of business in a manner consistent with its pre-petition practices.

Derivatives are presented in the Utility's Consolidated Balance Sheets recorded at fair value and on a net basis in accordance with master netting arrangements for each counter-party. The fair value of derivative instruments is further offset by cash collateral paid or received where the right of offset and the intention to offset exist.

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Price risk management activities that meet the definition of derivatives are recorded at fair value on the Consolidated Balance Sheets. These instruments are not held for speculative purposes and are subject to certain regulatory requirements. The Utility expects to fully recover in rates all costs related to derivatives under the applicable ratemaking mechanism in place as long as the Utility's price risk management activities are carried out in accordance with CPUC directives. Therefore, all unrealized gains and losses associated with the change in fair value of these derivatives are deferred and recorded within the Utility's regulatory assets and liabilities on the Consolidated Balance Sheets. Net realized gains or losses on commodity derivatives are recorded in the cost of electricity or the cost of natural gas with corresponding increases or decreases to regulatory balancing accounts for recovery from or refund to customers.

The Utility elects the normal purchase and sale exception for eligible derivatives. Eligible derivatives are those that require physical delivery in quantities that are expected to be used by the Utility over a reasonable period in the normal course of business, and do not contain pricing provisions unrelated to the commodity delivered. These items are not reflected in the Consolidated Balance Sheets at fair value.

### Volume of Derivative Activity

The volumes of the Utility's outstanding derivatives were as follows:

| Underlying Product                                  | Instruments                              | Contract Volume |             |
|---|--|-----------------|-------------|
|   |  | At December 31, |             |
|   |  | 2019            | 2018        |
| Natural Gas <sup>(1)</sup> (MMBtus <sup>(2)</sup> ) | Forwards and Swaps                       | 131,896,159     | 177,750,349 |
|   | Options                                  | 14,720,000      | 13,735,405  |
| Electricity (Megawatt-hours)                        | Forwards and Swaps                       | 18,675,852      | 3,833,490   |
|   | Congestion Revenue Rights <sup>(3)</sup> | 308,467,999     | 340,783,089 |

(1) Amounts shown are for the combined positions of the electric fuels and core gas supply portfolios.

(2) Million British Thermal Units.

(3) CRRs are financial instruments that enable the holders to manage variability in electric energy congestion charges due to transmission grid limitations.

### Presentation of Derivative Instruments in the Financial Statements

At December 31, 2019, the Utility's outstanding derivative balances were as follows:

| (in millions)                   | Commodity Risk           |             |                 | Total Derivative Balance |
|---------------------------------|--------------------------|-------------|-----------------|--------------------------|
|                                 | Gross Derivative Balance | Netting     | Cash Collateral |                          |
| Current assets – other          | \$ 36                    | \$ (6)      | \$ 4            | \$ 34                    |
| Other noncurrent assets – other | 130                      | (6)         | —               | 124                      |
| Current liabilities – other     | (31)                     | 6           | 2               | (23)                     |
| Noncurrent liabilities – other  | (130)                    | 6           | —               | (124)                    |
| <b>Total commodity risk</b>     | <b>\$ 5</b>              | <b>\$ —</b> | <b>\$ 6</b>     | <b>\$ 11</b>             |

At December 31, 2018, the Utility's outstanding derivative balances were as follows:

| (in millions)                   | Commodity Risk           |         |                 | Total Derivative Balance |
|---------------------------------|--------------------------|---------|-----------------|--------------------------|
|                                 | Gross Derivative Balance | Netting | Cash Collateral |                          |
| Current assets – other          | \$ 44                    | \$ (1)  | \$ 89           | \$ 132                   |
| Other noncurrent assets – other | 165                      | —       | —               | 165                      |

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|                                |              |             |              |               |
|--------------------------------|--------------|-------------|--------------|---------------|
| Current liabilities – other    | (29)         | 1           | 7            | (21)          |
| Noncurrent liabilities – other | (90)         | —           | 2            | (88)          |
| <b>Total commodity risk</b>    | <b>\$ 90</b> | <b>\$ —</b> | <b>\$ 98</b> | <b>\$ 188</b> |

Cash inflows and outflows associated with derivatives are included in operating cash flows on the Utility's Consolidated Statements of Cash Flows.

The majority of the Utility's derivatives instruments, including power purchase agreements, contain collateral posting provisions tied to the Utility's credit rating from each of the major credit rating agencies, also known as a credit-risk-related contingent feature. During the first quarter of 2019, multiple credit rating agencies downgraded the Utility's credit ratings below investment grade, which resulted in the Utility posting additional collateral. As of December 31, 2019, the Utility satisfied or has otherwise addressed its obligations related to the credit-risk related contingency features.

#### NOTE 11: FAIR VALUE MEASUREMENTS

PG&E Corporation and the Utility measure their cash equivalents, trust assets and price risk management instruments at fair value. A three-tier fair value hierarchy is established that prioritizes the inputs to valuation methodologies used to measure fair value:

- **Level 1** – Observable inputs that reflect quoted prices (unadjusted) for identical assets or liabilities in active markets.
- **Level 2** – Other inputs that are directly or indirectly observable in the marketplace.
- **Level 3** – Unobservable inputs which are supported by little or no market activities.

The fair value hierarchy requires an entity to maximize the use of observable inputs and minimize the use of unobservable inputs when measuring fair value.

Assets and liabilities measured at fair value on a recurring basis for PG&E Corporation and the Utility are summarized below. Assets held in rabbi trusts are held by PG&E Corporation and not the Utility.

| (in millions)                                   | Fair Value Measurements |            |            |             |              |
|---|-------------------------|------------|------------|-------------|--------------|
|   | At December 31, 2019    |            |            |             |              |
|   | Level 1                 | Level 2    | Level 3    | Netting (1) | Total        |
| <b>Assets:</b>                                  |                         |            |            |             |              |
| Short-term investments                          | \$ 1,323                | \$ —       | \$ —       | \$ —        | \$ 1,323     |
| Nuclear decommissioning trusts                  |                         |            |            |             |              |
| Short-term investments                          | 6                       | —          | —          | —           | 6            |
| Global equity securities                        | 2,086                   | —          | —          | —           | 2,086        |
| Fixed-income securities                         | 862                     | 728        | —          | —           | 1,590        |
| Assets measured at NAV                          | —                       | —          | —          | —           | 21           |
| <b>Total nuclear decommissioning trusts (2)</b> | <b>2,954</b>            | <b>728</b> | <b>—</b>   | <b>—</b>    | <b>3,703</b> |
| Price risk management instruments (Note 10)     |                         |            |            |             |              |
| Electricity                                     | —                       | 2          | 161        | (11)        | 152          |
| Gas   | —                       | 3          | —          | 3           | 6            |
| <b>Total price risk management instruments</b>  | <b>—</b>                | <b>5</b>   | <b>161</b> | <b>(8)</b>  | <b>158</b>   |

Rabbi trusts

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|   |                 |               |               |                |                 |
|---|-----------------|---------------|---------------|----------------|-----------------|
| Fixed-income securities                     | —               | 100           | —             | —              | 100             |
| Life insurance contracts                    | —               | 73            | —             | —              | 73              |
| <b>Total rabbi trusts</b>                   | <b>—</b>        | <b>173</b>    | <b>—</b>      | <b>—</b>       | <b>173</b>      |
| Long-term disability trust                  |                 |               |               |                |                 |
| Short-term investments                      | 10              | —             | —             | —              | 10              |
| Assets measured at NAV                      | —               | —             | —             | —              | 156             |
| <b>Total long-term disability trust</b>     | <b>10</b>       | <b>—</b>      | <b>—</b>      | <b>—</b>       | <b>166</b>      |
| <b>TOTAL ASSETS</b>                         | <b>\$ 4,287</b> | <b>\$ 906</b> | <b>\$ 161</b> | <b>\$ (8)</b>  | <b>\$ 5,523</b> |
| <b>Liabilities:</b>                         |                 |               |               |                |                 |
| Price risk management instruments (Note 10) |                 |               |               |                |                 |
| Electricity                                 | \$ 1            | \$ 2          | \$ 156        | \$ (13)        | \$ 146          |
| Gas   | —               | 2             | —             | (1)            | 1               |
| <b>TOTAL LIABILITIES</b>                    | <b>\$ 1</b>     | <b>\$ 4</b>   | <b>\$ 156</b> | <b>\$ (14)</b> | <b>\$ 147</b>   |

(1) Includes the effect of the contractual ability to settle contracts under master netting agreements and margin cash collateral.

(2) Represents amount before deducting \$530 million, primarily related to deferred taxes on appreciation of investment value.

| (in millions)                                   | Fair Value Measurements |               |               |              |                 |
|---|-------------------------|---------------|---------------|--------------|-----------------|
|   | At December 31, 2018    |               |               |              |                 |
|   | Level 1                 | Level 2       | Level 3       | Netting (1)  | Total           |
| <b>Assets:</b>                                  |                         |               |               |              |                 |
| Short-term investments                          | \$ 1,593                | \$ —          | \$ —          | \$ —         | \$ 1,593        |
| Nuclear decommissioning trusts                  |                         |               |               |              |                 |
| Short-term investments                          | 29                      | —             | —             | —            | 29              |
| Global equity securities                        | 1,793                   | —             | —             | —            | 1,793           |
| Fixed-income securities                         | 661                     | 639           | —             | —            | 1,300           |
| Assets measured at NAV                          | —                       | —             | —             | —            | 16              |
| <b>Total nuclear decommissioning trusts (2)</b> | <b>2,483</b>            | <b>639</b>    | <b>—</b>      | <b>—</b>     | <b>3,138</b>    |
| Price risk management instruments (Note 10)     |                         |               |               |              |                 |
| Electricity                                     | —                       | 5             | 203           | 51           | 259             |
| Gas   | —                       | 1             | —             | 37           | 38              |
| <b>Total price risk management instruments</b>  | <b>—</b>                | <b>6</b>      | <b>203</b>    | <b>88</b>    | <b>297</b>      |
| Rabbi trusts                                    |                         |               |               |              |                 |
| Fixed-income securities                         | —                       | 93            | —             | —            | 93              |
| Life insurance contracts                        | —                       | 67            | —             | —            | 67              |
| <b>Total rabbi trusts</b>                       | <b>—</b>                | <b>160</b>    | <b>—</b>      | <b>—</b>     | <b>160</b>      |
| Long-term disability trust                      |                         |               |               |              |                 |
| Short-term investments                          | 7                       | —             | —             | —            | 7               |
| Assets measured at NAV                          | —                       | —             | —             | —            | 155             |
| <b>Total long-term disability trust</b>         | <b>7</b>                | <b>—</b>      | <b>—</b>      | <b>—</b>     | <b>162</b>      |
| <b>TOTAL ASSETS</b>                             | <b>\$ 4,083</b>         | <b>\$ 805</b> | <b>\$ 203</b> | <b>\$ 88</b> | <b>\$ 5,350</b> |

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**Liabilities:**

Price risk management instruments (Note 10)

|                          |             |             |               |                |               |
|--------------------------|-------------|-------------|---------------|----------------|---------------|
| Electricity              | 4           | 5           | 108           | (10)           | 107           |
| Gas                      | —           | 2           | —             | —              | 2             |
| <b>TOTAL LIABILITIES</b> | <b>\$ 4</b> | <b>\$ 7</b> | <b>\$ 108</b> | <b>\$ (10)</b> | <b>\$ 109</b> |

(1) Includes the effect of the contractual ability to settle contracts under master netting agreements and margin cash collateral.

(2) Represents amount before deducting \$408 million, primarily related to deferred taxes on appreciation of investment value.

**Valuation Techniques**

The following describes the valuation techniques used to measure the fair value of the assets and liabilities shown in the tables above. There are no restrictions on the terms and conditions upon which the investments may be redeemed. There were no material transfers between any levels for the years ended December 31, 2019 and 2018.

**Trust Assets***Assets Measured at Fair Value*

In general, investments held in the trusts are exposed to various risks, such as interest rate, credit, and market volatility risks. Nuclear decommissioning trust assets and other trust assets are composed primarily of equity and fixed-income securities and also include short-term investments that are money market funds valued at Level 1.

Global equity securities primarily include investments in common stock that are valued based on quoted prices in active markets and are classified as Level 1.

Fixed-income securities are primarily composed of U.S. government and agency securities, municipal securities, and other fixed-income securities, including corporate debt securities. U.S. government and agency securities primarily consist of U.S. Treasury securities that are classified as Level 1 because the fair value is determined by observable market prices in active markets. A market approach is generally used to estimate the fair value of fixed-income securities classified as Level 2 using evaluated pricing data such as broker quotes, for similar securities adjusted for observable differences. Significant inputs used in the valuation model generally include benchmark yield curves and issuer spreads. The external credit ratings, coupon rate, and maturity of each security are considered in the valuation model, as applicable.

*Assets Measured at NAV Using Practical Expedient*

Investments in the nuclear decommissioning trusts and the long-term disability trust that are measured at fair value using the NAV per share practical expedient have not been classified in the fair value hierarchy tables above. The fair value amounts are included in the tables above in order to reconcile to the amounts presented in the Consolidated Balance Sheets. These investments include commingled funds that are composed of equity securities traded publicly on exchanges as well as fixed-income securities that are composed primarily of U.S. government securities and asset-backed securities.

**Price Risk Management Instruments**

Price risk management instruments include physical and financial derivative contracts, such as power purchase agreements, forwards, futures, swaps, options, and CRRs that are traded either on an exchange or over-the-counter.

Power purchase agreements, forwards, and swaps are valued using a discounted cash flow model. Exchange-traded futures that are valued using observable market forward prices for the underlying commodity are classified as Level 1. Over-the-counter forwards and swaps that are identical to exchange-traded futures, or are valued using forward prices from broker quotes that are corroborated with

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market data are classified as Level 2. Exchange-traded options are valued using observable market data and market-corroborated data and are classified as Level 2.

Long-dated power purchase agreements that are valued using significant unobservable data are classified as Level 3. These Level 3 contracts are valued using either estimated basis adjustments from liquid trading points or techniques, including extrapolation from observable prices, when a contract term extends beyond a period for which market data is available. Market and credit risk management utilizes models to derive pricing inputs for the valuation of the Utility's Level 3 instruments using pricing inputs from brokers and historical data.

The Utility holds CRRs to hedge the financial risk of CAISO-imposed congestion charges in the day-ahead market. Limited market data is available in the CAISO auction and between auction dates; therefore, the Utility utilizes historical prices to forecast forward prices. CRRs are classified as Level 3.

### Level 3 Measurements and Uncertainty Analysis

Inputs used and the fair value of Level 3 instruments are reviewed period-over-period and compared with market conditions to determine reasonableness.

Significant increases or decreases in any of those inputs would result in a significantly higher or lower fair value, respectively. All reasonable costs related to Level 3 instruments are expected to be recoverable through customer rates; therefore, there is no impact to net income resulting from changes in the fair value of these instruments. See Note 10 above.

| (in millions)             | Fair Value at        |             | Valuation Technique  | Unobservable Input | Range (1)/Weighted-Average Price (2) |
|---------------------------|----------------------|-------------|----------------------|--------------------|--------------------------------------|
|                           | At December 31, 2019 |             |                      |                    |                                      |
| Fair Value Measurement    | Assets               | Liabilities |                      |                    |                                      |
| Congestion revenue rights | \$ 140               | \$ 44       | Market approach      | CRR auction prices | \$ (20.20) - 20.20 / 0.28            |
| Power purchase agreements | \$ 21                | \$ 112      | Discounted cash flow | Forward prices     | \$ 11.77 - 59.38 / 33.62             |

(1) Represents price per megawatt-hour.

(2) Unobservable inputs were weighted by the relative fair value of the instruments.

| (in millions)             | Fair Value at        |             | Valuation Technique  | Unobservable Input | Range (1)          |
|---------------------------|----------------------|-------------|----------------------|--------------------|--------------------|
|                           | At December 31, 2018 |             |                      |                    |                    |
| Fair Value Measurement    | Assets               | Liabilities |                      |                    |                    |
| Congestion revenue rights | \$ 203               | \$ 75       | Market approach      | CRR auction prices | \$ (18.61) - 32.26 |
| Power purchase agreements | \$ —                 | \$ 33       | Discounted cash flow | Forward prices     | \$ 19.81 - 38.80   |

(1) Represents price per megawatt-hour.

### Level 3 Reconciliation

The following table presents the reconciliation for Level 3 price risk management instruments for the years ended December 31, 2019 and 2018, respectively:

#### Price Risk Management Instruments

|  |   |  |                                  |
|--|---|--|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

| (in millions)  | 2019        | 2018         |
|--|-------------|--------------|
| Asset (liability) balance as of January 1  | \$ 95       | \$ 42        |
| Net realized and unrealized gains:   |             |              |
| Included in regulatory assets and liabilities or balancing accounts <sup>(1)</sup> | (90)        | 53           |
| <b>Asset (liability) balance as of December 31</b>                                 | <b>\$ 5</b> | <b>\$ 95</b> |

<sup>(1)</sup> The costs related to price risk management activities are fully passed through to customers in rates. Accordingly, unrealized gains and losses are deferred in regulatory liabilities and assets and net income is not impacted.

### Financial Instruments

PG&E Corporation and the Utility use the following methods and assumptions in estimating fair value for financial instruments: the fair values of cash, net accounts receivable, short-term borrowings, accounts payable, customer deposits, and the Utility's variable rate pollution control bond loan agreements approximate their carrying values at December 31, 2019 and 2018, as they are short-term in nature.

The carrying amount and fair value of PG&E Corporation's and the Utility's long-term debt instruments were as follows (the table below excludes financial instruments with carrying values that approximate their fair values):

| (in millions)                   | At December 31, |                    |                 |                    |
|---------------------------------|-----------------|--------------------|-----------------|--------------------|
|                                 | 2019            |                    | 2018            |                    |
|                                 | Carrying Amount | Level 2 Fair Value | Carrying Amount | Level 2 Fair Value |
| <b>Debt (Note 5)</b>            |                 |                    |                 |                    |
| PG&E Corporation <sup>(1)</sup> | \$ —            | \$ —               | \$ 350          | \$ 350             |
| Utility <sup>(1)(2)</sup>       | 1,500           | 1,500              | 17,450          | 14,747             |

<sup>(1)</sup> On January 29, 2019 PG&E Corporation and the Utility filed for Chapter 11 protection. Debt held by PG&E Corporation became debt subject to compromise and is valued at the allowed claim amount. For more information, see Note 2 and Note 5.

<sup>(2)</sup> The fair value of the Utility pre-petition debt is \$17.9 billion as of December 31, 2019. For more information, see Note 2 and Note 5.

### Nuclear Decommissioning Trust Investments

The following table provides a summary of equity securities and available-for-sale debt securities:

| (in millions)                  | Amortized Cost  | Total Unrealized Gains | Total Unrealized Losses | Total Fair Value |
|--------------------------------|-----------------|------------------------|-------------------------|------------------|
| <b>As of December 31, 2019</b> |                 |                        |                         |                  |
| Nuclear decommissioning trusts |                 |                        |                         |                  |
| Short-term investments         | \$ 6            | \$ —                   | \$ —                    | \$ 6             |
| Global equity securities       | 500             | 1,609                  | (2)                     | 2,107            |
| Fixed-income securities        | 1,505           | 89                     | (4)                     | 1,590            |
| <b>Total <sup>(1)</sup></b>    | <b>\$ 2,011</b> | <b>\$ 1,698</b>        | <b>\$ (6)</b>           | <b>\$ 3,703</b>  |
| <b>As of December 31, 2018</b> |                 |                        |                         |                  |
| Nuclear decommissioning trusts |                 |                        |                         |                  |
| Short-term investments         | \$ 29           | \$ —                   | \$ —                    | \$ 29            |



|  |   |  |                                  |
|--|---|--|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

|                          |                 |                 |                |                 |
|--------------------------|-----------------|-----------------|----------------|-----------------|
| Global equity securities | 568             | 1,246           | (5)            | 1,809           |
| Fixed-income securities  | 1,288           | 30              | (18)           | 1,300           |
| <b>Total (1)</b>         | <b>\$ 1,885</b> | <b>\$ 1,276</b> | <b>\$ (23)</b> | <b>\$ 3,138</b> |

(1) Represents amounts before deducting \$530 million and \$408 million at December 31, 2019 and 2018, respectively, primarily related to deferred taxes on appreciation of investment value.

The fair value of fixed-income securities by contractual maturity is as follows:

| (in millions)                                      | As of<br>December 31, 2019 |
|--|----------------------------|
| Less than 1 year                                   | \$ 42                      |
| 1–5 years  | 488                        |
| 5–10 years   | 397                        |
| More than 10 years                                 | 663                        |
| <b>Total maturities of fixed-income securities</b> | <b>\$ 1,590</b>            |

The following table provides a summary of activity for the fixed-income and equity securities:

| (in millions)   | 2019   | 2018     | 2017     |
|---|--------|----------|----------|
| Proceeds from sales and maturities of nuclear decommissioning investments | \$ 956 | \$ 1,412 | \$ 1,291 |
| Gross realized gains on securities  | 69     | 54       | 53       |
| Gross realized losses on securities                                       | (14)   | (24)     | (11)     |

## NOTE 12: EMPLOYEE BENEFIT PLANS

### Pension Plan and Postretirement Benefits Other than Pensions (“PBOP”)

PG&E Corporation and the Utility sponsor a non-contributory defined benefit pension plan for eligible employees hired before December 31, 2012 and a cash balance plan for those eligible employees hired after this date or who made a one-time election to participate (“Pension Plan”). Certain trusts underlying these plans are qualified trusts under the Internal Revenue Code of 1986, as amended. If certain conditions are met, PG&E Corporation and the Utility can deduct payments made to the qualified trusts, subject to certain limitations. PG&E Corporation’s and the Utility’s funding policy is to contribute tax-deductible amounts, consistent with applicable regulatory decisions and federal minimum funding requirements. On an annual basis, the Utility funds the pension plans up to the amount it is authorized to recover in rates, \$328 million for both 2019 and 2018.

PG&E Corporation and the Utility also sponsor contributory postretirement medical plans for retirees and their eligible dependents, and non-contributory postretirement life insurance plans for eligible employees and retirees. PG&E Corporation and the Utility use a fiscal year-end measurement date for all plans.

On February 27, 2019, PG&E Corporation and the Utility received approval from the Bankruptcy Court to maintain existing pension and other benefit plans during the pendency of the Chapter 11 Cases. (For more information see “First Day Motions” in Note 2 above.)

### Change in Plan Assets, Benefit Obligations, and Funded Status

|  |   |  |                                  |
|--|---|--|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

The following tables show the reconciliation of changes in plan assets, benefit obligations, and the plans' aggregate funded status for pension benefits and other benefits for PG&E Corporation during 2019 and 2018:

***Pension Plan***

| (in millions)   | 2019              | 2018              |
|---|-------------------|-------------------|
| <b>Change in plan assets:</b>                         |                   |                   |
| <b>Fair value of plan assets at beginning of year</b> | <b>\$ 15,312</b>  | <b>\$ 16,652</b>  |
| Actual return on plan assets                          | 3,713             | (923)             |
| Company contributions                                 | 328               | 334               |
| Benefits and expenses paid                            | (806)             | (751)             |
| <b>Fair value of plan assets at end of year</b>       | <b>\$ 18,547</b>  | <b>\$ 15,312</b>  |
| <b>Change in benefit obligation:</b>                  |                   |                   |
| <b>Benefit obligation at beginning of year</b>        | <b>\$ 17,407</b>  | <b>\$ 18,757</b>  |
| Service cost for benefits earned                      | 443               | 514               |
| Interest cost   | 758               | 687               |
| Actuarial (gain) loss                                 | 2,723             | (1,800)           |
| Plan amendments                                       | —                 | —                 |
| Benefits and expenses paid                            | (806)             | (751)             |
| <b>Benefit obligation at end of year (1)</b>          | <b>\$ 20,525</b>  | <b>\$ 17,407</b>  |
| <b>Funded Status:</b>                                 |                   |                   |
| Current liability                                     | \$ (14)           | \$ (8)            |
| Noncurrent liability                                  | (1,964)           | (2,087)           |
| <b>Net liability at end of year</b>                   | <b>\$ (1,978)</b> | <b>\$ (2,095)</b> |

(1) PG&E Corporation's accumulated benefit obligation was \$18.4 billion and \$15.8 billion at December 31, 2019 and 2018, respectively.

***Postretirement Benefits Other than Pensions***

| (in millions)   | 2019            | 2018            |
|---|-----------------|-----------------|
| <b>Change in plan assets:</b>                         |                 |                 |
| <b>Fair value of plan assets at beginning of year</b> | <b>\$ 2,258</b> | <b>\$ 2,420</b> |
| Actual return on plan assets                          | 474             | (108)           |
| Company contributions                                 | 29              | 31              |
| Plan participant contribution                         | 82              | 81              |
| Benefits and expenses paid                            | (165)           | (166)           |
| <b>Fair value of plan assets at end of year</b>       | <b>\$ 2,678</b> | <b>\$ 2,258</b> |
| <b>Change in benefit obligation:</b>                  |                 |                 |
| <b>Benefit obligation at beginning of year</b>        | <b>\$ 1,745</b> | <b>\$ 1,897</b> |
| Service cost for benefits earned                      | 56              | 66              |
| Interest cost   | 76              | 69              |

|  |   |  |                                  |
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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

|  |                 |                 |
|--|-----------------|-----------------|
| Actuarial (gain) loss                    | 22              | (221)           |
| Benefits and expenses paid               | (150)           | (150)           |
| Federal subsidy on benefits paid         | 2               | 3               |
| Plan participant contributions           | 81              | 81              |
| <b>Benefit obligation at end of year</b> | <b>\$ 1,832</b> | <b>\$ 1,745</b> |
| Funded Status: (1)                       |                 |                 |
| Noncurrent asset                         | \$ 879          | \$ 545          |
| Noncurrent liability                     | (33)            | (32)            |
| <b>Net asset at end of year</b>          | <b>\$ 846</b>   | <b>\$ 513</b>   |

(1) At December 31, 2019 and 2018, the postretirement medical plan was in an overfunded position and the postretirement life insurance plan was in an underfunded position.

There was no material difference between PG&E Corporation and the Utility for the information disclosed above.

#### Components of Net Periodic Benefit Cost

PG&E Corporation and the Utility sponsor a non-contributory defined benefit pension plan and cash balance plan. Both plans are included in "Pension Benefits" below. Post-retirement medical and life insurance plans are included in "Other Benefits" below.

Net periodic benefit cost as reflected in PG&E Corporation's Consolidated Statements of Income was as follows:

#### *Pension Plan*

| (in millions)                            | 2019          | 2018          | 2017          |
|--|---------------|---------------|---------------|
| Service cost for benefits earned (1)     | \$ 443        | \$ 514        | \$ 472        |
| Interest cost                            | 758           | 687           | 714           |
| Expected return on plan assets           | (906)         | (1,021)       | (770)         |
| Amortization of prior service cost       | (6)           | (6)           | (7)           |
| Amortization of net actuarial loss       | 3             | 5             | 22            |
| <b>Net periodic benefit cost</b>         | <b>292</b>    | <b>179</b>    | <b>431</b>    |
| Less: transfer to regulatory account (2) | 42            | 157           | (92)          |
| <b>Total expense recognized</b>          | <b>\$ 334</b> | <b>\$ 336</b> | <b>\$ 339</b> |

(1) A portion of service costs are capitalized pursuant to ASU 2017-07.

(2) The Utility recorded these amounts to a regulatory account as they are probable of recovery from customers in future rates.

#### *Postretirement Benefits Other than Pensions*

| (in millions)                        | 2019  | 2018  | 2017  |
|--------------------------------------|-------|-------|-------|
| Service cost for benefits earned (1) | \$ 56 | \$ 66 | \$ 59 |
| Interest cost                        | 76    | 69    | 77    |
| Expected return on plan assets       | (123) | (130) | (97)  |
| Amortization of prior service cost   | 14    | 14    | 15    |

|  |   |  |                                  |
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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

|                                    |              |              |              |
|------------------------------------|--------------|--------------|--------------|
| Amortization of net actuarial loss | (3)          | (5)          | 4            |
| <b>Net periodic benefit cost</b>   | <b>\$ 20</b> | <b>\$ 14</b> | <b>\$ 58</b> |

(1) A portion of service costs are capitalized pursuant to ASU 2017-07.

Non-service costs are reflected in Other income, net on the Consolidated Statements of Income. Service costs are reflected in Operating and maintenance on the Consolidated Statements of Income.

There was no material difference between PG&E Corporation and the Utility for the information disclosed above.

### Components of Accumulated Other Comprehensive Income

PG&E Corporation and the Utility record unrecognized prior service costs and unrecognized gains and losses related to pension and post-retirement benefits other than pension as components of accumulated other comprehensive income, net of tax. In addition, regulatory adjustments are recorded in the Consolidated Statements of Income and Consolidated Balance Sheets to reflect the difference between expense or income calculated in accordance with GAAP for accounting purposes and expense or income for ratemaking purposes, which is based on authorized plan contributions. For pension benefits, a regulatory asset or liability is recorded for amounts that would otherwise be recorded to accumulated other comprehensive income. For post-retirement benefits other than pension, the Utility generally records a regulatory liability for amounts that would otherwise be recorded to accumulated other comprehensive income. As the Utility is unable to record a regulatory asset for these other benefits, the charge remains in accumulated other comprehensive income (loss).

The estimated amounts that will be amortized into net periodic benefit costs for PG&E Corporation in 2020 are as follows:

| (in millions)                   | Pension Plan  | PBOP Plans    |
|---------------------------------|---------------|---------------|
| Unrecognized prior service cost | \$ (6)        | \$ 14         |
| Unrecognized net loss           | 3             | (21)          |
| <b>Total</b>                    | <b>\$ (3)</b> | <b>\$ (7)</b> |

There were no material differences between the estimated amounts that will be amortized into net periodic benefit costs for PG&E Corporation and the Utility.

### Valuation Assumptions

The following actuarial assumptions were used in determining the projected benefit obligations and the net periodic benefit costs. The following weighted average year-end assumptions were used in determining the plans' projected benefit obligations and net benefit cost.

|  | Pension Plan |        |        | PBOP Plans   |              |              |
|--|--------------|--------|--------|--------------|--------------|--------------|
|  | December 31, |        |        | December 31, |              |              |
|  | 2019         | 2018   | 2017   | 2019         | 2018         | 2017         |
| <b>Discount rate</b>                         | 3.46 %       | 4.35 % | 3.64 % | 3.37 - 3.47% | 4.29 - 4.37% | 3.60 - 3.67% |
| <b>Rate of future compensation increases</b> | 3.90 %       | 3.90 % | 3.90 % | —            | —            | —            |
| <b>Expected return on plan assets</b>        | 5.70 %       | 6.00 % | 6.20 % | 3.50 - 6.60% | 3.60 - 6.80% | 3.30 - 7.10% |

|  |   |  |                                  |
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The assumed health care cost trend rate as of December 31, 2019 was 6.3%, decreasing gradually to an ultimate trend rate in 2027 and beyond of approximately 4.5%. A one-percentage-point change in assumed health care cost trend rate would have the following effects:

| (in millions)                               | One-Percentage-Point<br>Increase |     | One-Percentage-Point<br>Decrease |       |
|---|----------------------------------|-----|----------------------------------|-------|
| Effect on postretirement benefit obligation | \$                               | 131 | \$                               | (129) |
| Effect on service and interest cost         |                                  | 9   |                                  | (9)   |

Expected rates of return on plan assets were developed by determining projected stock and bond returns and then applying these returns to the target asset allocations of the employee benefit plan trusts, resulting in a weighted average rate of return on plan assets. Returns on fixed-income debt investments were projected based on real maturity and credit spreads added to a long-term inflation rate. Returns on equity investments were estimated based on estimates of dividend yield and real earnings growth added to a long-term inflation rate. For the pension plan, the assumed return of 5.7% compares to a ten-year actual return of 9.3%. The rate used to discount pension benefits and other benefits was based on a yield curve developed from market data of over approximately 936 Aa-grade non-callable bonds at December 31, 2019. This yield curve has discount rates that vary based on the duration of the obligations. The estimated future cash flows for the pension benefits and other benefit obligations were matched to the corresponding rates on the yield curve to derive a weighted average discount rate.

### Investment Policies and Strategies

The financial position of PG&E Corporation's and the Utility's funded status is the difference between the fair value of plan assets and projected benefit obligations. Volatility in funded status occurs when asset values change differently from liability values and can result in fluctuations in costs in financial reporting, as well as the amount of minimum contributions required under the Employee Retirement Income Security Act of 1974, as amended. PG&E Corporation's and the Utility's investment policies and strategies are designed to increase the ratio of trust assets to plan liabilities at an acceptable level of funded status volatility.

The trusts' asset allocations are meant to manage volatility, reduce costs, and diversify its holdings. Interest rate, credit, and equity risk are the key determinants of PG&E Corporation's and the Utility's funded status volatility. In addition to affecting the trusts' fixed income portfolio market values, interest rate changes also influence liability valuations as discount rates move with current bond yields. To manage volatility, PG&E Corporation's and the Utility's trusts hold significant allocations in long maturity fixed-income investments. Although they contribute to funded status volatility, equity investments are held to reduce long-term funding costs due to their higher expected return. Real assets and absolute return investments are held to diversify the trust's holdings in equity and fixed-income investments by exhibiting returns with low correlation to the direction of these markets. Real assets include commodities futures, global REITS, global listed infrastructure equities, and private real estate funds. Absolute return investments include hedge fund portfolios.

Derivative instruments such as equity index futures are used to meet target equity exposure. Derivative instruments, such as equity index futures and U.S. treasury futures, are also used to rebalance the fixed income/equity allocation of the pension's portfolio. Foreign currency exchange contracts are used to hedge a portion of the non U.S. dollar exposure of global equity investments.

The target asset allocation percentages for major categories of trust assets for pension and other benefit plans are as follows:

|                          | Pension Plan |              |              | PBOP Plans   |              |              |
|--------------------------|--------------|--------------|--------------|--------------|--------------|--------------|
|                          | 2020         | 2019         | 2018         | 2020         | 2019         | 2018         |
| Global equity securities | 30 %         | 29 %         | 29 %         | 28 %         | 33 %         | 33 %         |
| Absolute return          | 2 %          | 5 %          | 5 %          | 2 %          | 3 %          | 3 %          |
| Real assets              | 8 %          | 8 %          | 8 %          | 8 %          | 6 %          | 6 %          |
| Fixed-income securities  | 60 %         | 58 %         | 58 %         | 62 %         | 58 %         | 58 %         |
| <b>Total</b>             | <b>100 %</b> | <b>100 %</b> | <b>100 %</b> | <b>100 %</b> | <b>100 %</b> | <b>100 %</b> |

|  |   |  |                                  |
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PG&E Corporation and the Utility apply a risk management framework for managing the risks associated with employee benefit plan trust assets. The guiding principles of this risk management framework are the clear articulation of roles and responsibilities, appropriate delegation of authority, and proper accountability and documentation. Trust investment policies and investment manager guidelines include provisions designed to ensure prudent diversification, manage risk through appropriate use of physical direct asset holdings and derivative securities, and identify permitted and prohibited investments.

### Fair Value Measurements

The following tables present the fair value of plan assets for pension and other benefits plans by major asset category at December 31, 2019 and 2018.

| (in millions)                          | <b>Fair Value Measurements</b> |                 |                |                  |                 |                 |                |                  |
|--|--------------------------------|-----------------|----------------|------------------|-----------------|-----------------|----------------|------------------|
|  | <b>At December 31,</b>         |                 |                |                  |                 |                 |                |                  |
|  | <b>2019</b>                    |                 |                |                  | <b>2018</b>     |                 |                |                  |
|  | <b>Level 1</b>                 | <b>Level 2</b>  | <b>Level 3</b> | <b>Total</b>     | <b>Level 1</b>  | <b>Level 2</b>  | <b>Level 3</b> | <b>Total</b>     |
| <b>Pension Plan:</b>                   |                                |                 |                |                  |                 |                 |                |                  |
| Short-term investments                 | \$ 613                         | \$ 231          | \$ —           | \$ 844           | \$ 333          | \$ 22           | \$ —           | \$ 355           |
| Global equity securities               | 1,650                          | —               | —              | 1,650            | 1,145           | —               | —              | 1,145            |
| Absolute Return                        | —                              | 1               | —              | 1                | —               | —               | —              | —                |
| Real assets                            | 548                            | 1               | —              | 549              | 461             | —               | —              | 461              |
| Fixed-income securities                | 2,227                          | 6,413           | 15             | 8,655            | 1,897           | 5,216           | 8              | 7,121            |
| Assets measured at NAV                 | —                              | —               | —              | 6,937            | —               | —               | —              | 6,202            |
| <b>Total</b>                           | <b>\$ 5,038</b>                | <b>\$ 6,646</b> | <b>\$ 15</b>   | <b>\$ 18,636</b> | <b>\$ 3,836</b> | <b>\$ 5,238</b> | <b>\$ 8</b>    | <b>\$ 15,284</b> |
| <b>PBOP Plans:</b>                     |                                |                 |                |                  |                 |                 |                |                  |
| Short-term investments                 | \$ 37                          | \$ —            | \$ —           | \$ 37            | \$ 33           | \$ —            | \$ —           | \$ 33            |
| Global equity securities               | 151                            | —               | —              | 151              | 115             | —               | —              | 115              |
| Real assets                            | 58                             | —               | —              | 58               | 50              | —               | —              | 50               |
| Fixed-income securities                | 193                            | 875             | 1              | 1,069            | 153             | 857             | —              | 1,010            |
| Assets measured at NAV                 | —                              | —               | —              | 1,373            | —               | —               | —              | 1,056            |
| <b>Total</b>                           | <b>\$ 439</b>                  | <b>\$ 875</b>   | <b>\$ 1</b>    | <b>\$ 2,688</b>  | <b>\$ 351</b>   | <b>\$ 857</b>   | <b>\$ —</b>    | <b>\$ 2,264</b>  |
| <b>Total plan assets at fair value</b> |                                |                 |                | <b>\$ 21,324</b> |                 |                 |                | <b>\$ 17,548</b> |

In addition to the total plan assets disclosed at fair value in the table above, the trusts had other net liabilities of \$99 million and other net assets of \$22 million at December 31, 2019 and 2018, respectively, comprised primarily of cash, accounts receivable, deferred taxes, and accounts payable.

### Valuation Techniques

The following describes the valuation techniques used to measure the fair value of the assets and liabilities shown in the table above. All investments that are valued using a net asset value per share can be redeemed quarterly with a notice not to exceed 90 days.

#### Short-Term Investments

Short-term investments consist primarily of commingled funds across government, credit, and asset-backed sectors. These securities are categorized as Level 1 and Level 2 assets.

#### Global Equity securities

|  |   |  |                                  |
|--|---|--|----------------------------------|
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The global equity category includes investments in common stock and equity-index futures. Equity investments in common stock are actively traded on public exchanges and are therefore considered Level 1 assets. These equity investments are generally valued based on unadjusted prices in active markets for identical securities. Equity-index futures are valued based on unadjusted prices in active markets and are Level 1 assets.

#### ***Real Assets***

The real asset category includes portfolios of commodity futures, global REITS, global listed infrastructure equities, and private real estate funds. The commodity futures, global REITS, and global listed infrastructure equities are actively traded on a public exchange and are therefore considered Level 1 assets.

#### ***Fixed-Income securities***

Fixed-income securities are primarily composed of U.S. government and agency securities, municipal securities, and other fixed-income securities, including corporate debt securities. U.S. government and agency securities primarily consist of U.S. Treasury securities that are classified as Level 1 because the fair value is determined by observable market prices in active markets. A market approach is generally used to estimate the fair value of debt securities classified as Level 2 using evaluated pricing data such as broker quotes, for similar securities adjusted for observable differences. Significant inputs used in the valuation model generally include benchmark yield curves and issuer spreads. The external credit ratings, coupon rate, and maturity of each security are considered in the valuation model, as applicable.

#### ***Assets Measured at NAV Using Practical Expedient***

Investments in the trusts that are measured at fair value using the NAV per share practical expedient have not been classified in the fair value hierarchy tables above. The fair value amounts are included in the tables above in order to reconcile to the amounts presented in the Consolidated Balance Sheets. These investments include commingled funds that are composed of equity securities traded publicly on exchanges as well as fixed-income securities that are composed primarily of U.S. government securities, asset-backed securities, and private real estate funds. There are no restrictions on the terms and conditions upon which the investments may be redeemed.

#### **Transfers Between Levels**

No material transfers between levels occurred in the years ended December 31, 2019 and 2018.

#### **Level 3 Reconciliation**

The following table is a reconciliation of changes in the fair value of instruments for the pension plan that have been classified as Level 3 for the years ended December 31, 2019 and 2018:

**(in millions)**

| <b>For the year ended December 31, 2019</b>         | <b>Fixed-Income</b> |
|---|---------------------|
| Balance at beginning of year                        | \$ 8                |
| Actual return on plan assets:                       |                     |
| Relating to assets still held at the reporting date | —                   |
| Relating to assets sold during the period           | —                   |
| Purchases, issuances, sales, and settlements:       |                     |
| Purchases   | 11                  |
| Settlements   | (4)                 |
| <b>Balance at end of year</b>                       | <b>\$ 15</b>        |

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(in millions)

**For the year ended December 31, 2018**

|   | <b>Fixed-Income</b> |
|---|---------------------|
| Balance at beginning of year                        | \$ 4                |
| Actual return on plan assets:                       |                     |
| Relating to assets still held at the reporting date | (3)                 |
| Relating to assets sold during the period           | —                   |
| Purchases, issuances, sales, and settlements:       |                     |
| Purchases   | 6                   |
| Settlements   | 1                   |
| <b>Balance at end of year</b>                       | <b>\$ 8</b>         |

There were no material transfers out of Level 3 in 2019 and 2018.

**Cash Flow Information*****Employer Contributions***

PG&E Corporation and the Utility contributed \$328 million to the pension benefit plans and \$29 million to the other benefit plans in 2019. These contributions are consistent with PG&E Corporation's and the Utility's funding policy, which is to contribute amounts that are tax-deductible and consistent with applicable regulatory decisions and federal minimum funding requirements. None of these pension or other benefits were subject to a minimum funding requirement requiring a cash contribution in 2019. The Utility's pension benefits met all the funding requirements under Employee Retirement Income Security Act. PG&E Corporation and the Utility expect to make total contributions of approximately \$327 million and \$15 million to the pension plan and other postretirement benefit plans, respectively, for 2020.

***Benefits Payments and Receipts***

As of December 31, 2019, the estimated benefits expected to be paid and the estimated federal subsidies expected to be received in each of the next five fiscal years, and in aggregate for the five fiscal years thereafter, are as follows:

| (in millions)                           | <b>Pension<br/>Plan</b> | <b>PBOP<br/>Plans</b> | <b>Federal<br/>Subsidy</b> |
|---|-------------------------|-----------------------|----------------------------|
| 2020                                    | 801                     | 92                    | (8)                        |
| 2021                                    | 874                     | 94                    | (9)                        |
| 2022                                    | 910                     | 92                    | (2)                        |
| 2023                                    | 944                     | 95                    | (2)                        |
| 2024                                    | 975                     | 98                    | (3)                        |
| Thereafter in the succeeding five years | 5,238                   | 482                   | (8)                        |

There were no material differences between the estimated benefits expected to be paid by PG&E Corporation and paid by the Utility for the years presented above. There were also no material differences between the estimated subsidies expected to be received by PG&E Corporation and received by the Utility for the years presented above.

**Retirement Savings Plan**



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PG&E Corporation sponsors a retirement savings plan, which qualifies as a 401(k) defined contribution benefit plan under the Internal Revenue Code 1986, as amended. This plan permits eligible employees to make pre-tax and after-tax contributions into the plan, and provide for employer contributions to be made to eligible participants. Total expenses recognized for defined contribution benefit plans reflected in PG&E Corporation's Consolidated Statements of Income were \$109 million, \$105 million, and \$103 million in 2019, 2018, and 2017, respectively. Beginning January 1, 2019 PG&E Corporation changed its default matching contributions under its 401(k) plan from PG&E Corporation common stock to cash. Beginning in March 2019, at PG&E Corporation's directive, the 401(k) plan trustee began purchasing new shares in the PG&E Corporation common stock fund on the open market rather than directly from PG&E Corporation.

There were no material differences between the employer contribution expense for PG&E Corporation and the Utility for the years presented above.

### NOTE 13: RELATED PARTY AGREEMENTS AND TRANSACTIONS

The Utility and other subsidiaries provide and receive various services to and from their parent, PG&E Corporation, and among themselves. The Utility and PG&E Corporation exchange administrative and professional services in support of operations. Services provided directly to PG&E Corporation by the Utility are priced at the higher of fully loaded cost (i.e., direct cost of good or service and allocation of overhead costs) or fair market value, depending on the nature of the services. Services provided directly to the Utility by PG&E Corporation are generally priced at the lower of fully loaded cost or fair market value, depending on the nature and value of the services. PG&E Corporation also allocates various corporate administrative and general costs to the Utility and other subsidiaries using agreed-upon allocation factors, including the number of employees, operating and maintenance expenses, total assets, and other cost allocation methodologies. Management believes that the methods used to allocate expenses are reasonable and meet the reporting and accounting requirements of its regulatory agencies.

The Utility's significant related party transactions were:

| (in millions)  | Year Ended December 31, |       |       |
|--|-------------------------|-------|-------|
|  | 2019                    | 2018  | 2017  |
| <b>Utility revenues from:</b>                          |                         |       |       |
| Administrative services provided to PG&E Corporation   | \$ 4                    | \$ 4  | \$ 8  |
| <b>Utility expenses from:</b>                          |                         |       |       |
| Administrative services received from PG&E Corporation | \$ 107                  | \$ 94 | \$ 65 |
| Utility employee benefit due to PG&E Corporation       | 42                      | 76    | 73    |

At December 31, 2019 and 2018, the Utility had receivables of \$60 million and \$33 million, respectively, from PG&E Corporation included in accounts receivable – other and other noncurrent assets – other on the Utility's Consolidated Balance Sheets, and payables of \$118 million and \$38 million, respectively, to PG&E Corporation included in accounts payable – other on the Utility's Consolidated Balance Sheets.

### NOTE 14: WILDFIRE-RELATED CONTINGENCIES

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PG&E Corporation and the Utility have significant contingencies arising from their operations, including contingencies related to wildfires. A provision for a loss contingency is recorded when it is both probable that a liability has been incurred and the amount of the liability can be reasonably estimated. PG&E Corporation and the Utility evaluate which potential liabilities are probable and the related range of reasonably estimated losses and record a charge that reflects their best estimate or the lower end of the range, if there is no better estimate. The assessment of whether a loss is probable or reasonably possible, and whether the loss or a range of losses is estimable, often involves a series of complex judgments about future events. Loss contingencies are reviewed quarterly, and estimates are adjusted to reflect the impact of all known information, such as negotiations, discovery, settlements and payments, rulings, advice of legal counsel, and other information and events pertaining to a particular matter. PG&E Corporation's and the Utility's provision for loss and expense excludes anticipated legal costs, which are expensed as incurred. PG&E Corporation's and the Utility's financial condition, results of operations, liquidity, and cash flows may be materially affected by the outcome of the following matters.

### Pre-petition Wildfire-Related Claims

Pre-petition wildfire-related claims on the Consolidated Financial Statements include amounts associated with the 2018 Camp fire, the 2017 Northern California wildfires, and the 2015 Butte fire.

At December 31, 2019 and December 31, 2018, the Utility's Consolidated Balance Sheets include estimated liabilities in respect of total wildfire-related claims of \$25.5 billion and \$14.2 billion, respectively. The aggregate liability of \$25.5 billion for claims in connection with the 2018 Camp fire, the 2017 Northern California wildfires, and the 2015 Butte fire is comprised of (i) \$11 billion for subrogated insurance claimholders pursuant to the Subrogation RSA, plus (ii) \$47.5 million for expected professional fees for professionals retained by subrogated insurance claimholders to be reimbursed pursuant to the Subrogation RSA, plus (iii) \$1 billion for the Supporting Public Entities with respect to their Public Entity Wildfire Claims pursuant to the PSAs, plus (iv) \$13.5 billion for all other wildfire-related claims, including individual wildfire claimholders (including those with uninsured and underinsured property losses) and clean-up and fire suppression costs, pursuant to the TCC RSA. The aggregate liability of \$25.5 billion for claims in connection with the 2018 Camp fire, the 2017 Northern California wildfires and the 2015 Butte fire corresponds PG&E Corporation's and the Utility's best estimate of probable losses and is subject to change based on additional information, including the other factors discussed below. (See "2018 Camp Fire, 2017 Northern California Wildfires and 2015 Butte Fire Accounting Charge" below.)

On the Petition Date, all wildfire-related claims were classified as LSTC and all pending litigation was stayed.

In addition, during the year ended December 31, 2019, the Utility incurred legal and other costs of \$152 million related to the 2018 Camp fire, the 2017 Northern California wildfires and the 2015 Butte fire with \$245 million corresponding costs in the same period in 2018.

### 2018 Camp Fire Background

According to Cal Fire, on November 8, 2018 at approximately 6:33 a.m., a wildfire began near the city of Paradise, Butte County, California (the "2018 Camp fire"), which is located in the Utility's service territory. Cal Fire's Camp Fire Incident Information Website as of November 15, 2019 (the "Cal Fire website") indicated that the 2018 Camp fire consumed 153,336 acres. On the Cal Fire website, Cal Fire reported 85 fatalities and the destruction of 18,804 structures resulting from the 2018 Camp fire. There have been no subsequent updates of this information on the Cal Fire website.

On May 15, 2019, Cal Fire issued a news release announcing the results of its investigation into the cause of the 2018 Camp fire. According to the news release:

- Cal Fire determined that the 2018 Camp fire was caused by electrical transmission lines owned and operated by the Utility near Pulga, California.
- Cal Fire identified a second ignition site and stated that the second fire was consumed by the original fire which started earlier near Pulga, California. Cal Fire stated that the cause of the second fire was determined to be "vegetation into electrical distribution lines owned and operated by" the Utility.

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Cal Fire indicated in its news release that its investigation report for the 2018 Camp fire has been forwarded to the Butte County District Attorney. The California Attorney General's Office is also investigating the 2018 Camp fire. (See "District Attorneys' Offices' Investigations" below for further information regarding the investigations of the 2018 Camp fire.) As of the date of this filing, Cal Fire's investigation report has not been shared with PG&E Corporation or the Utility.

PG&E Corporation and the Utility accept Cal Fire's determination that the 2018 Camp fire ignited at the first ignition site. PG&E Corporation and the Utility have not been able to form a conclusion as to whether a second fire ignited as a result of vegetation contact with the Utility's facilities.

PG&E Corporation and the Utility are continuing to review the evidence concerning the 2018 Camp fire. PG&E Corporation and the Utility have not yet had access to all of the evidence collected by Cal Fire as part of its investigation or to the investigation report prepared by Cal Fire.

Further, the CPUC's SED also conducted investigations into whether the Utility committed civil violations in connection with the 2018 Camp fire. On November 26, 2019, the SED concluded its investigation into the 2018 Camp fire and released a report alleging certain violations of state law and CPUC regulations. See "Order Instituting an Investigation into the 2017 Northern California Wildfires and the 2018 Camp Fire" in Note 15 for a description of these proceedings, including the alleged violations in connection with the 2018 Camp fire.

### **2017 Northern California Wildfires Background**

Beginning on October 8, 2017, multiple wildfires spread through Northern California, including Napa, Sonoma, Butte, Humboldt, Mendocino, Lake, Nevada, and Yuba Counties, as well as in the area surrounding Yuba City (the "2017 Northern California wildfires"). According to the Cal Fire California Statewide Fire Summary dated October 30, 2017, at the peak of the 2017 Northern California wildfires, there were 21 major fires that, in total, burned over 245,000 acres and destroyed an estimated 8,900 structures. The 2017 Northern California wildfires resulted in 44 fatalities.

Cal Fire has investigated the causes of the 2017 Northern California wildfires and made the following determinations:

- the Utility's equipment was involved in causing 20 wildfires (the La Porte, McCourtney, Lobo, Honey, Redwood, Sulphur, Cherokee, 37, Blue, Norrbom, Adobe, Partrick, Pythian, Nuns, Pocket, Atlas, Cascade, Pressley, Point and Youngs fires); and
- the Tubbs fire was caused by a private electrical system adjacent to a residential structure.

As described under the heading "District Attorneys' Offices' Investigations" below, certain of the 2017 Northern California wildfires were the subject of criminal investigations, which have been settled or resulted in PG&E Corporation and the Utility being informed by the applicable district attorneys' office of a decision not to prosecute.

The SED also conducted investigations into whether the Utility committed civil violations in connection with the 2017 Northern California wildfires. See "Order Instituting an Investigation into the 2017 Northern California Wildfires and the 2018 Camp Fire" in Note 15 for a description of these proceedings, including the alleged violations in connection with the 2017 Northern California wildfires.

### **Third-Party Claims, Investigations and Other Proceedings Related to the 2018 Camp Fire and 2017 Northern California Wildfires**

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If the Utility's facilities, such as its electric distribution and transmission lines, are determined to be the substantial cause of one or more fires, and the doctrine of inverse condemnation applies, the Utility could be liable for property damage, business interruption, interest and attorneys' fees without having been found negligent. California courts have imposed liability under the doctrine of inverse condemnation in legal actions brought by property holders against utilities on the grounds that losses borne by the person whose property was damaged through a public use undertaking should be spread across the community that benefited from such undertaking, and based on the assumption that utilities have the ability to recover these costs from their customers. Further, California courts have determined that the doctrine of inverse condemnation is applicable regardless of whether the CPUC ultimately allows recovery by the utility for any such costs. The CPUC may decide not to authorize cost recovery even if a court decision were to determine that the Utility is liable as a result of the application of the doctrine of inverse condemnation. (See "Loss Recoveries – Regulatory Recovery" below for further information regarding potential cost recovery related to the wildfires, including in connection with SB 901.)

On October 25, 2019, PG&E Corporation and the Utility submitted a brief to the Bankruptcy Court challenging the application of inverse condemnation to California's investor-owned utilities, including the Utility. The Bankruptcy Court heard argument regarding PG&E Corporation's and the Utility's motion on November 19, 2019. On December 3, 2019, the Bankruptcy Court entered an order holding that the doctrine of inverse condemnation applied to California's investor-owned utilities, including the Utility, and certifying the decision for direct appeal to the U.S. Court of Appeals for the Ninth Circuit. PG&E Corporation and the Utility have appealed this decision; however, as of the date of this filing, this appeal was stayed upon request of PG&E Corporation and the Utility.

In addition to claims for property damage, business interruption, interest and attorneys' fees, the Utility could be liable for fire suppression costs, evacuation costs, medical expenses, personal injury damages, punitive damages and other damages under other theories of liability, including if the Utility were found to have been negligent.

Further, the Utility could be subject to material fines, penalties, or restitution orders if the CPUC or any law enforcement agency were to bring an enforcement action, including a criminal proceeding, and it were determined that the Utility had failed to comply with applicable laws and regulations.

As of January 28, 2019, before the automatic stay arising as a result of the filing of the Chapter 11 Cases, PG&E Corporation and the Utility were aware of approximately 100 complaints on behalf of at least 4,200 plaintiffs related to the 2018 Camp fire, nine of which sought to be certified as class actions. The pending civil litigation against PG&E Corporation and the Utility related to the 2018 Camp fire, which is currently stayed as a result of the commencement of the Chapter 11 Cases, included claims under multiple theories of liability, including, but not limited to, inverse condemnation, trespass, private nuisance, public nuisance, negligence, negligence per se, negligent interference with prospective economic advantage, negligent infliction of emotional distress, premises liability, violations of the Public Utilities Code, violations of the Health & Safety Code, malice and false advertising in violation of the California Business and Professions Code. The plaintiffs principally asserted that PG&E Corporation's and the Utility's alleged failure to maintain and repair their distribution and transmission lines and failure to properly maintain the vegetation surrounding such lines were the causes of the 2018 Camp fire. The plaintiffs sought damages and remedies that include wrongful death, personal injury, property damage, evacuation costs, medical expenses, establishment of a class action medical monitoring fund, punitive damages, attorneys' fees and other damages.

As of January 28, 2019, before the automatic stay arising as a result of the filing of the Chapter 11 Cases, PG&E Corporation and the Utility were aware of approximately 750 complaints on behalf of at least 3,800 plaintiffs related to the 2017 Northern California wildfires, five of which sought to be certified as class actions. These cases were coordinated in the San Francisco County Superior Court. As of the Petition Date, the coordinated litigation was in the early stages of discovery. A trial with respect to the Atlas fire was scheduled to begin on September 23, 2019. The pending civil litigation against PG&E Corporation and the Utility related to the 2017 Northern California wildfires included claims under multiple theories of liability, including, but not limited to, inverse condemnation, trespass, private nuisance and negligence. This litigation, including the trial date with respect to the Atlas fire, currently is stayed as a result of the commencement of the Chapter 11 Cases. The plaintiffs principally asserted that PG&E Corporation's and the Utility's alleged failure to maintain and repair their distribution and transmission lines and failure to properly maintain the vegetation surrounding such lines were the causes of the 2017 Northern California wildfires. The plaintiffs sought damages and remedies that include wrongful death, personal injury, property damage, evacuation costs, medical expenses, punitive damages, attorneys' fees and other damages.

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As described below under the heading “Restructuring Support Agreement with the TCC,” on December 6, 2019, PG&E Corporation and the Utility entered into a RSA with the TCC, the Consenting Fire Claimant Professionals and the Shareholder Proponents to potentially resolve all wildfire-related claims relating to the 2017 Northern California wildfires and the 2018 Camp fire (other than subrogated insurance claims and Public Entity Wildfire Claims) through the Chapter 11 process. On December 19, 2019, the Bankruptcy Court entered an order granting PG&E Corporation’s and the Utility’s motion to approve the TCC RSA.

Insurance carriers who have made payments to their insureds for property damage arising out of the 2017 Northern California wildfires filed 52 subrogation complaints in the San Francisco County Superior Court and the Sonoma County Superior Court as of January 28, 2019. These complaints allege, among other things, negligence, inverse condemnation, trespass and nuisance. The allegations are similar to the ones made by individual plaintiffs. As of January 28, 2019, before the automatic stay arising as a result of the filing of the Chapter 11 Cases, insurance carriers filed 39 similar subrogation complaints with respect to the 2018 Camp fire in the Sacramento County Superior Court and the Butte County Superior Court. As described below under the heading “Restructuring Support Agreement with Holders of Subrogation Claims,” on September 22, 2019, PG&E Corporation and the Utility entered into a RSA with certain holders of insurance subrogation claims to potentially resolve all insurance subrogation claims relating to the 2017 Northern California wildfires and the 2018 Camp fire through the Chapter 11 process. On December 19, 2019, the Bankruptcy Court entered an order granting PG&E Corporation’s and the Utility’s motion to approve the Subrogation RSA.

Various government entities, including Yuba, Nevada, Lake, Mendocino, Napa and Sonoma Counties and the Cities of Santa Rosa and Clearlake, also asserted claims against PG&E Corporation and the Utility based on the damages that these government entities allegedly suffered as a result of the 2017 Northern California wildfires. Such alleged damages included, among other things, loss of natural resources, loss of public parks, property damages and fire suppression costs. The causes of action and allegations are similar to the ones made by individual plaintiffs and the insurance carriers. With respect to the 2018 Camp fire, Butte County has filed similar claims against PG&E Corporation and the Utility. As described below under the heading “Plan Support Agreements with Public Entities,” on June 18, 2019, PG&E Corporation and the Utility entered into agreements with certain government entities to potentially resolve their wildfire-related claims through the Chapter 11 process. The PSAs do not require Bankruptcy Court approval to be effective; however, the Bankruptcy Court must ultimately approve the Proposed Plan that incorporates the terms of the PSAs.

FEMA has filed proofs of claim in the Chapter 11 Cases in the amount of \$1.2 billion in connection with the 2017 Northern California wildfires and \$2.6 billion in connection with the 2018 Camp fire. FEMA has objected to the classification of their claims under the Proposed Plan as Fire Victim Claims and has indicated that it intends to seek to have its claims classified separately from the Fire Victim Claims. In addition, Cal Fire has filed proofs of claim in the Chapter 11 Cases in the amount of \$133 million in connection with the 2017 Northern California wildfires and specifying at least \$110 million in connection with the 2018 Camp fire. The OES has filed proofs of claim in the amount of \$347 million in connection with the 2017 Northern California wildfires and \$2.3 billion in connection with the 2018 Camp fire. The California Department of Transportation has filed proofs of claim in the Chapter 11 Cases in the amount of \$217 million in connection with the 2018 Camp fire. Certain other Federal, state and local entities (that are not Supporting Public Entities) have filed proofs of claim in the Chapter 11 Cases in connection with the 2017 Northern California wildfires and the 2018 Camp fire asserting total claims in the amount of \$503 million. Proofs of claim have also been filed for unspecified amounts to be determined at a later time. On December 12, 2019, the TCC filed an objection to the claims filed by OES in which it argued that the Bankruptcy Court should disallow the OES claims. On January 9, 2020, the TCC filed a supplement to its objection in which it also objected to the claims filed by FEMA. On February 5, 2020, PG&E Corporation and the Utility joined in the TCC’s objection to the OES and FEMA claims. On February 12, 2020, a number of individuals and businesses who hold wildfire-related claims in connection with the 2015 Butte fire, 2017 Northern California wildfires and 2018 Camp fire, as well as certain of the Tubbs Preference Plaintiffs, joined in the TCC’s objection to the OES and FEMA claims. Also on February 12, 2020, OES and FEMA filed oppositions to the TCC’s objection. A hearing on the objection is scheduled for February 26, 2020.

As described in Note 2, on July 1, 2019, the Bankruptcy Court entered an order approving the Bar Date of October 21, 2019, at 5:00 p.m. (Pacific Time) for filing claims against PG&E Corporation and the Utility relating to the period prior to the Petition Date, including claims in connection with the 2018 Camp fire and the 2017 Northern California wildfires. On November 11, 2019, the Bankruptcy Court entered an order approving a stipulation between PG&E Corporation and the Utility and the TCC to extend the Bar Date for unfiled, non-governmental fire claimants to December 31, 2019, at 5:00 p.m. (Pacific Time). See “Potential Claims” in Note 2 above.

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Regardless of any determinations of cause by Cal Fire with respect to any pre-petition fire, ultimately PG&E Corporation's and the Utility's liability will be determined through the Chapter 11 process (including the settlement agreements described below), regulatory proceedings and any potential enforcement proceedings. The timing and outcome of these and other potential proceedings are uncertain.

As discussed under the headings "Plan Support Agreements with Public Entities," "Restructuring Support Agreement with Holders of Subrogation Claims" and "Restructuring Support Agreement with the TCC," PG&E Corporation and the Utility have entered into agreements with certain government entity claimholders, certain insurance subrogation claimholders, and the TCC and the Consenting Fire Claimant Professionals, which agreements would potentially resolve all wildfire-related claims arising from the 2017 Northern California wildfires and the 2018 Camp fire. The resolution of claims asserted by certain federal and California government entities that are not Supporting Public Entities is contemplated by the TCC RSA, however, no government entity is a party to the TCC RSA, and accordingly there can be no assurance that such government entities will support the Proposed Plan or the treatment of their claims in the Chapter 11 cases as provided by the Proposed Plan.

***Proceeding in San Francisco County Superior Court for Certain Tubbs Fire-Related Claims (the "Tubbs Trial")***

In connection with the TCC RSA, on December 26, 2019, the San Francisco Superior Court entered an order vacating all dates and deadlines in the Tubbs Trial and scheduled a hearing for March 2, 2020 to show cause regarding dismissal of the Tubbs Trial.

On January 6, 2020, in accordance with the terms of the TCC RSA, PG&E Corporation and the Utility filed a motion with the Bankruptcy Court seeking authority to enter into settlement agreements settling and liquidating the claims asserted against PG&E Corporation and the Utility by each of the Tubbs preference plaintiffs. On January 30, 2020, the Bankruptcy Court issued an order granting PG&E Corporation and the Utility's motion to enter into settlement agreements with each of the Tubbs preference plaintiffs.

***Wildfire Claims Estimation Proceeding in the U.S. District Court for the Northern District of California (the "Estimation Proceeding")***

On July 18, 2019, PG&E Corporation and the Utility filed a motion with the Bankruptcy Court for entry of an order establishing procedures and schedules for the estimation of PG&E Corporation's and the Utility's aggregate liability for certain claims arising out of the 2018 Camp fire, the 2017 Northern California wildfires and the 2015 Butte fire.

On August 21, 2019, the Bankruptcy Court issued recommendations to the District Court recommending the District Court order the partial withdrawal of the reference of the section 502(c) estimation of unliquidated claims arising from the 2018 Camp fire and the 2017 Northern California wildfires. On August 23, 2019, the District Court issued an order adopting the recommendation of the Bankruptcy Court in full and ordering that the reference to the Bankruptcy Court be withdrawn in part.

On October 9, 2019, the District Court issued an initial order for the estimation hearings to begin on February 18, 2020 and conclude on February 28, 2020, with the possibility of an additional week of hearings if warranted.

In connection with the TCC RSA, on December 20, 2019, the District Court entered an order staying the Estimation Proceeding and vacating the February 18, 2020 hearing and all pre-hearing dates.

***Plan Support Agreements with Public Entities***

On June 18, 2019, PG&E Corporation and the Utility entered into PSAs with certain local public entities providing for an aggregate of \$1.0 billion to be paid by PG&E Corporation and the Utility to such public entities pursuant to the Proposed Plan in order to settle such public entities' claims against PG&E Corporation and the Utility relating to the 2018 Camp fire, 2017 Northern California wildfires and 2015 Butte fire (collectively, "Public Entity Wildfire Claims"). PG&E Corporation and the Utility have entered into a PSA with each of the following public entities or groups of public entities, as applicable:

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- the City of Clearlake, the City of Napa, the City of Santa Rosa, the County of Lake, the Lake County Sanitation District, the County of Mendocino, Napa County, the County of Nevada, the County of Sonoma, the Sonoma County Agricultural Preservation and Open Space District, the Sonoma County Community Development Commission, the Sonoma County Water Agency, the Sonoma Valley County Sanitation District and the County of Yuba (collectively, the “2017 Northern California Wildfire Public Entities”);
- the Town of Paradise;
- the County of Butte;
- the Paradise Recreation & Park District;
- the County of Yuba; and
- the Calaveras County Water District.

For purposes of each PSA, the local public entities that are party to such PSA are referred to herein as “Supporting Public Entities.”

Each PSA provides that the Proposed Plan will include, among other things, the following elements:

- following the effective date of the Proposed Plan, PG&E Corporation and the Utility will remit a Settlement Amount (as defined below) in the amount set forth below to the applicable Supporting Public Entities in full and final satisfaction and discharge of their Public Entity Wildfire Claims, and
- subject to the Supporting Public Entities voting affirmatively to accept the Proposed Plan, following the effective date of the Proposed Plan, PG&E Corporation and the Utility will create and promptly fund \$10.0 million to a segregated fund to be used by the Supporting Public Entities collectively in connection with the defense or resolution of claims against the Supporting Public Entities by third parties relating to the wildfires noted above (“Third Party Claims”).

The “Settlement Amount” set forth in each PSA is as follows:

- for the 2017 Northern California Wildfire Public Entities, \$415.0 million (which amount will be allocated among such entities),
- for the Town of Paradise, \$270.0 million,
- for the County of Butte, \$252.0 million,
- for the Paradise Recreation & Park District, \$47.5 million,
- for the County of Yuba, \$12.5 million, and
- for the Calaveras County Water District, \$3.0 million.

Each PSA provides that, subject to certain terms and conditions, the Supporting Public Entities will support the Proposed Plan with respect to its treatment of their respective Public Entity Wildfire Claims, including by voting to accept the Proposed Plan in the Chapter 11 Cases.

Each PSA may be terminated by the applicable Supporting Public Entities under certain circumstances, including:

- if the Federal Emergency Management Agency or the OES fails to agree that no reimbursement is required from the Supporting Public Entities on account of assistance rendered by either agency in connection with the wildfires noted above, and

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- by any individual Supporting Public Entity, if a material amount of Third Party Claims is filed against such Supporting Public Entity and such Third Party Claims are not released pursuant to the Proposed Plan.

Each PSA may be terminated by PG&E Corporation and the Utility under certain circumstances, including if:

- PG&E Corporation and the Utility do not obtain the consent, or the waiver of the lack of consent as a defense, of their insurance carriers for the policy years 2017 and 2018,
- the Board of Directors of either PG&E Corporation or the Utility determines in good faith that continued performance under the PSA would be inconsistent with the exercise of its fiduciary duties, and
- any Supporting Public Entity terminates a PSA, in which case PG&E Corporation and the Utility may terminate any other PSA.

#### ***Restructuring Support Agreement with Holders of Subrogation Claims***

On September 22, 2019, PG&E Corporation and the Utility entered into a Restructuring Support Agreement with the Consenting Subrogation Creditors of insurance subrogation claims, which agreement was amended and restated on November 1, 2019 and subsequently further amended during November and December 2019 (as amended, the “Subrogation RSA”). The Subrogation RSA provides for an aggregate amount of \$11.0 billion (the “Aggregate Subrogation Recovery”) to be paid by PG&E Corporation and the Utility pursuant to the Proposed Plan in order to settle the Subrogation Claims, upon the terms and conditions set forth in the Subrogation RSA. Under the Subrogation RSA, PG&E Corporation and the Utility have also agreed to reimburse the holders of Subrogation Claims for professional fees of up to \$55 million, upon the terms and conditions set forth in the Subrogation RSA.

The Subrogation RSA provides that, subject to certain terms and conditions (including that PG&E Corporation and the Utility remain solvent), the Consenting Subrogation Creditors will support the Proposed Plan with respect to its treatment of the Subrogation Claims, including by voting their Subrogation Claims to accept the Proposed Plan in the Chapter 11 Cases.

On September 24, 2019, PG&E Corporation and the Utility filed a motion with the Bankruptcy Court seeking authority to enter into, and perform under, the Subrogation RSA and approving the terms of the settlement contemplated under the Subrogation RSA. On December 19, 2019, the Bankruptcy Court entered an order granting PG&E Corporation’s and the Utility’s motion to approve the Subrogation RSA.

On December 31, 2019, the Ad Hoc Noteholder Committee filed a motion with the Bankruptcy Court to vacate the Bankruptcy Court’s order approving the Subrogation RSA in its entirety or, in the alternative, vacate the Bankruptcy Court’s order approving the Subrogation RSA and condition approval of the Subrogation RSA on removal of certain provisions contained therein. Pursuant to the Noteholder RSA, the Ad Hoc Noteholder Committee withdrew its motion on February 5, 2020.

The Subrogation RSA will automatically terminate if (i) the Proposed Plan is not confirmed by June 30, 2020 (or such later date as may be authorized by any amendment to AB 1054) or (ii) the Effective Date does not occur prior to December 31, 2020 (or six months following the deadline for confirmation of the Proposed Plan if such deadline is extended by any amendment to AB 1054).



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The Subrogation RSA may be terminated by any Consenting Subrogation Creditor as to itself if the Aggregate Subrogation Recovery is modified. The Subrogation RSA may be terminated by the Consenting Subrogation Creditors holding at least two-thirds of the Subrogation Claims held by Consenting Subrogation Creditors under certain circumstances, including, among others, if (i) they reasonably determine in good faith at any time prior to confirmation of the Proposed Plan that PG&E Corporation and the Utility are insolvent or otherwise unable to raise sufficient capital to pay the Aggregate Subrogation Recovery on the Effective Date, (ii) PG&E Corporation and the Utility breach the terms of the Subrogation RSA or otherwise fail to take certain actions specified in the Subrogation RSA, (iii) the Proposed Plan does not treat the individual plaintiffs' wildfire-related claims consistent with the provisions of AB 1054, (iv) the Bankruptcy Court allows a plan proponent other than PG&E Corporation and the Utility to commence soliciting votes on a plan (other than the Proposed Plan) that incorporates the terms of the settlement contemplated by the Subrogation RSA and PG&E Corporation and the Utility have not already commenced soliciting votes on the Proposed Plan which incorporates such settlement, (v) the Bankruptcy Court confirms a plan other than the Proposed Plan or (vi) the Proposed Plan is modified to be inconsistent with such settlement. The Subrogation RSA may be terminated by PG&E Corporation and the Utility (a) in the event of certain breaches of the Subrogation RSA by Consenting Subrogation Creditors holding at least 5% of the Subrogation Claims held by Consenting Subrogation Creditors or (b) if the Bankruptcy Court confirms a plan other than the Proposed Plan or if the terms of the Proposed Plan related to the settlement contemplated by the Subrogation RSA become unenforceable or are enjoined.

Subject to certain limited exceptions, the valuation of the Subrogation Claims in an aggregate amount of \$11.0 billion (the "Allowed Subrogation Claim Amount") will survive any termination of the Subrogation RSA and will be binding on PG&E Corporation and the Utility in the Chapter 11 Cases.

#### ***Restructuring Support Agreement with the TCC***

On December 6, 2019, PG&E Corporation and the Utility entered into a Restructuring Support Agreement, which was subsequently amended on December 16, 2019, with the TCC, the Consenting Fire Claimant Professionals and the Shareholder Proponents (as amended, the "TCC RSA"). The TCC RSA provides for, among other things, an aggregate of \$13.5 billion in value to be provided by PG&E Corporation and the Utility pursuant to the Proposed Plan (together with certain additional rights, the "Aggregate Fire Victim Consideration") in order to settle and discharge the Fire Victim Claims, upon the terms and conditions set forth in the TCC RSA and the Proposed Plan. The Aggregate Fire Victim Consideration is to be funded into a trust (the "Fire Victim Trust") to be established pursuant to the Proposed Plan for the benefit of holders of the Fire Victim Claims and will consist of (a) \$5.4 billion in cash contributed on the effective date of the Proposed Plan, (b) \$1.35 billion in cash comprising (i) \$650 million paid in cash on or before January 15, 2021 and (ii) \$700 million paid in cash on or before January 15, 2022, subject to the terms of a tax benefit payment agreement to be entered into between the Fire Victim Trust and the reorganized Utility, and (c) \$6.75 billion in common stock of the reorganized PG&E Corporation valued at 14.9 times Normalized Estimated Net Income (as defined in the TCC RSA), except that the Fire Victim Trust's share ownership of the reorganized PG&E Corporation will not be less than 20.9% based on the number of fully diluted shares of the reorganized PG&E Corporation outstanding as of the effective date of the Proposed Plan, assuming the Utility's current allowed ROE. Under certain circumstances, including certain change of control transactions and in connection with the monetization of certain tax benefits related to the payment of wildfire-related claims, the payments described in (b) will be accelerated and payable upon an earlier date. The Aggregate Fire Victim Consideration also includes (1) the assignment by PG&E Corporation and the Utility to the Fire Victim Trust of certain rights and causes of action related to the 2015 Butte fire, the 2017 Northern California wildfires and the 2018 Camp fire (together, the "Fires") that PG&E Corporation and the Utility may have against certain third parties and (2) the assignment of rights under the 2015 and 2016 insurance policies to resolve any claims related to the Fires in those policy years, other than the rights of PG&E Corporation and the Utility to be reimbursed under the 2015 insurance policies for claims submitted prior to the Petition Date.

Under the terms of the Proposed Plan, all Fire Victim Claims, including claims by uninsured and underinsured individual claimholders as well as government entities that are not Supporting Public Entities (including FEMA and OES/Cal Fire), would be settled and discharged in consideration of the payment of the Aggregate Fire Victim Consideration to the Fire Victim Trust. However, the TCC RSA is an agreement among PG&E Corporation and the Utility, the TCC, the Shareholder Proponents, and the Consenting Fire Claimant Professionals, which are attorneys representing individual claimholders. No individual claimholder or government entity (including FEMA and OES/Cal Fire) is a party to the TCC RSA. Accordingly, there can be no assurance that such claimholders or government entities will support the Proposed Plan or the treatment of their Fire Victim Claims in the Chapter 11 Cases as provided in the Proposed Plan.

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In addition, each party to the TCC RSA must, among other things, (a) use commercially reasonable efforts to support and cooperate with PG&E Corporation and the Utility to obtain confirmation of the Proposed Plan and any necessary regulatory or other approvals, and (b) oppose efforts and procedures to confirm the Ad Hoc Noteholder Plan. Each party to the TCC RSA also must not, among other things, (1) object to, delay, impede, or take any other action to interfere with acceptance, confirmation or implementation of the Proposed Plan or (2) propose, file or support any other plan of reorganization, restructuring, or sale of assets with respect to PG&E Corporation and the Utility. Each Consenting Fire Claimant Professional must use all reasonable efforts to advise and recommend to its existing and future clients (who hold Fire Victim Claims) to support and vote to accept the Proposed Plan and to opt-in to consensual releases under the Proposed Plan.

The TCC RSA will automatically terminate under certain circumstances, including, among others, if (a) a sufficient number of Fire Victim Claims votes to accept the Proposed Plan such that the class of Fire Victim Claims in the Proposed Plan votes to accept the Proposed Plan under 11 U.S.C. § 1126(c) as determined by the Bankruptcy Court are not made by the later of (i) the voting deadline for the Proposed Plan or (ii) June 30, 2020, (b) the disclosure statement for the Proposed Plan is not approved by the Bankruptcy Court by March 30, 2020 and a motion seeking approval of the settlement of the Estimation Proceeding for the Aggregate Fire Victim Consideration is not filed by March 30, 2020, (c) the Proposed Plan is not confirmed by the Bankruptcy Court by June 30, 2020, or (d) the effective date of the Proposed Plan does not occur prior to August 29, 2020 (which deadlines in (b) through (d) of this paragraph may be extended by consent of PG&E Corporation and the Utility, the TCC, the Shareholder Proponents and the Requisite Consenting Fire Claimant Professionals (as defined below)).

The TCC RSA may be terminated by the TCC or the Requisite Consenting Fire Claimant Professionals (consisting of (a) the TCC, acting by vote of simple majority of its members, and (b) a group of thirteen law firms (subject to addition) that are Consenting Fire Claimant Professionals and whose initial members are specified in the TCC RSA, acting by vote of a simple majority of its members) if (a) PG&E Corporation and the Utility or the Shareholder Proponents breach any of their obligations, representations, warranties or covenants set forth in the TCC RSA, (b) PG&E Corporation and the Utility and the Shareholder Proponents fail to prosecute the Proposed Plan and seek entry of a confirmation order that contains or is otherwise consistent with the terms of the TCC RSA, or propose, pursue or support a Chapter 11 plan of reorganization or confirmation order inconsistent with the terms of the TCC RSA or the Proposed Plan, (c) the Proposed Plan is or is modified to be inconsistent with the terms of the TCC RSA, or (d) the TCC or the Requisite Consenting Fire Claimant Professionals determine on or before the date of the Bankruptcy Court hearing to approve the TCC RSA that Section 4.19(f)(ii) of the Proposed Plan (and any related provisions) has not been modified to their satisfaction. The TCC RSA may be terminated by PG&E Corporation and the Utility or the Shareholder Proponents if (1) either the TCC or Consenting Fire Claimant Professionals that represent in the aggregate more than 8,000 holders of Fire Victim Claims breach any of their obligations, representations, warranties or covenants set forth in the TCC RSA or (2) if the TCC takes any action inconsistent with its obligations under the TCC RSA or fails to take any action required under the TCC RSA.

PG&E Corporation and the Utility' obligation relating to the Tubbs Preference Settlements will survive any termination of the TCC RSA and will be enforceable against PG&E Corporation and the Utility. In addition, the TCC RSA provides that, upon termination of the TCC RSA, (a) the Estimation Proceeding will immediately recommence and (b) all litigation regarding the Tubbs fire, including a determination of whether or not the Utility caused the Tubbs fire, will be determined by the District Court without any reference to any state court proceeding. On December 19, 2019, the Bankruptcy Court entered an order granting PG&E Corporation's and the Utility's motion to approve the TCC RSA.

Pursuant to further discussions with claimants relating to the Ghost Ship fire, PG&E Corporation and the Utility expect certain provisions of the TCC RSA to be superseded by their revised plan of reorganization, and accordingly the above description of the TCC RSA has been revised to reflect the fact that claims arising out of the Ghost Ship fire will be resolved separately from the TCC RSA.

### 2015 Butte Fire

In September 2015, a wildfire (the "2015 Butte fire") ignited and spread in Amador and Calaveras Counties in Northern California. Cal Fire concluded that the 2015 Butte fire was caused when a gray pine tree contacted the Utility's electric line, which ignited portions of the tree, and determined that the failure by the Utility and/or its vegetation management contractors, ACRT Inc. and Trees, Inc., to identify certain potential hazards during its vegetation management program ultimately led to the failure of the tree.

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### *Third-Party Claims*

On May 23, 2016, individual plaintiffs filed a master complaint against the Utility and its two vegetation management contractors in the Superior Court of California, County of Sacramento. Subrogation insurers also filed a separate master complaint on the same date. The California Judicial Council previously had authorized the coordination of all cases in Sacramento County. As of January 28, 2019, 95 known complaints were filed against the Utility and its two vegetation management contractors in the Superior Court of California in the Counties of Calaveras, San Francisco, Sacramento, and Amador. The complaints involve approximately 3,900 individual plaintiffs representing approximately 2,000 households and their insurance companies. These complaints were part of, or were in the process of being added to, the coordinated proceeding. Plaintiffs sought to recover damages and other costs, principally based on the doctrine of inverse condemnation and negligence theory of liability. Plaintiffs also sought punitive damages. The Utility believes a loss related to punitive damages is unlikely, but possible. Several plaintiffs dismissed the Utility's two vegetation management contractors from their complaints. The Utility does not expect the number of claimants to increase significantly in the future, because the statute of limitations for property damage and personal injury in connection with the 2015 Butte fire has expired. Further, due to the commencement of the Chapter 11 Cases, these plaintiffs have been stayed from continuing to prosecute pending litigation and from commencing new lawsuits against PG&E Corporation or the Utility on account of pre-petition obligations. On January 30, 2019, the Court in the coordinated proceeding issued an order staying the action.

On June 22, 2017, the Superior Court of California, County of Sacramento ruled on a motion of several plaintiffs and found that the doctrine of inverse condemnation applied to the Utility with respect to the 2015 Butte fire. On January 4, 2018, the Utility filed with the court a renewed motion for a legal determination of inverse condemnation liability.

On May 1, 2018, the Superior Court of California, County of Sacramento issued its ruling on the Utility's renewed motion in which the court affirmed, with minor changes, its tentative ruling dated April 25, 2018. The Utility reached agreement with two plaintiffs in the litigation to stipulate to judgment against the Utility on inverse condemnation grounds. The court granted the Utility's stipulated judgment motion on November 29, 2018 and the Utility filed its appeal on December 11, 2018. As a result of the filing of the Chapter 11 Cases, these lawsuits, including the trial and the appeal from the stipulated judgment, are stayed.

In addition to the coordinated plaintiffs, Cal Fire, the OES, the County of Calaveras, the Calaveras County Water District, and four smaller public entities (three fire districts and the California Department of Veterans Affairs) brought suit or indicated that they intended to do so. The Utility settled the claims of the three fire protection districts and the Calaveras County Water District.

On April 13, 2017, Cal Fire filed a complaint with the Superior Court of California, County of Calaveras, seeking to recover over \$87 million for its costs incurred, which proceeding is now stayed. Prior to the stay, the Utility and Cal Fire were also engaged in a mediation process.

Also, on February 20, 2018, the County of Calaveras filed suit against the Utility and the Utility's vegetation management contractors. The Utility and the County of Calaveras settled the County's claims in November 2018 for \$25 million.

Further, in May 2017, the OES indicated that it intended to bring a claim against the Utility related to the Butte fire that it estimated to be approximately \$190 million. The Utility has not received any information or documentation from the OES since its May 2017 statement, other than a proof of claim for \$107 million filed with the Bankruptcy Court. In June 2017, the Utility entered into an agreement with the OES that extended its deadline to file a claim to December 2020.

PG&E Corporation's and the Utility's obligations with respect to such outstanding claims are expected to be determined through the Chapter 11 process. As described in Note 2, the Bar Date for filing claims against PG&E Corporation and the Utility relating to the period prior to the Petition Date, including claims in connection with the 2015 Butte fire, has passed. PG&E Corporation and the Utility have received numerous proofs of claim in connection with the 2015 Butte fire since the Petition Date and are early in the process of reconciling those claims to the amount listed in the schedules of assets and liabilities. See "Potential Claims" in Note 2 above.

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As discussed under the headings “Plan Support Agreements with Public Entities” and “Restructuring Support Agreement with the TCC,” PG&E Corporation and the Utility have entered into agreements to potentially resolve certain government entity claimholders’ wildfire-related claims arising from the 2015 Butte fire as well as with the TCC and the Consenting Fire Claimant Professionals to potentially resolve all wildfire-related claims arising from the 2015 Butte fire held by individual claimholders.

FEMA, the U.S. Department of the Interior, Cal Fire, the OES and certain other Federal, state and local entities (that are not Supporting Public Entities) have filed proofs of claim in the Chapter 11 Cases in connection with the 2015 Butte fire. Proofs of claim have also been filed for unspecified amounts to be determined at a later time.

PG&E Corporation and the Utility may ask the Bankruptcy Court to disallow claims that they believe are duplicative, have been later amended or superseded, are without merit, are overstated or should be disallowed for other reasons. See “Potential Claims” in Note 2.

As described above under the heading “Restructuring Support Agreement with the TCC,” under the TCC RSA, all Fire Victim Claims, including claims by government entities that are not Supporting Public Entities (including FEMA and OES/Cal Fire) would be settled and discharged in consideration of the payment of the Aggregate Fire Victim Consideration to the Fire Victim Trust. However, the TCC RSA is an agreement among PG&E Corporation and the Utility, the TCC, the Shareholder Proponents, and the Consenting Fire Claimant Professionals. No government entity (including FEMA and OES/Cal Fire) is party to the TCC RSA. Accordingly, there can be no assurance that such government entities will support the Proposed Plan or the treatment of their Fire Victim Claims in the Chapter 11 Cases as provided in the Proposed Plan.

### **2018 Camp Fire, 2017 Northern California Wildfires and 2015 Butte Fire Accounting Charge**

In light of the current state of the law and the information currently available to the Utility, including the PSAs, the Subrogation RSA and the TCC RSA, PG&E Corporation and the Utility have determined that it is probable they will incur a loss for claims in connection with the 2018 Camp fire and all 21 of the 2017 Northern California wildfires identified above under the heading “2017 Northern California Wildfire Background”, the reasons for which are discussed in more detail in this section below. PG&E Corporation and the Utility recorded a charge in the amount of \$14 billion for the year ended December 31, 2018, a charge in the amount of \$3.9 billion for the three months ended June 30, 2019, and a charge in the amount of \$2.5 billion for the three months ended September 30, 2019. Based on additional facts and circumstances available to the Utility as of the date of this filing, including the entry into the TCC RSA, PG&E Corporation and the Utility recorded an additional charge for claims in connection with the 2018 Camp fire, the 2017 Northern California wildfires and the 2015 Butte fire in the amount of \$5.0 billion for a total charge of \$11.4 billion for the year ended December 31, 2019.

In the case of the Tubbs fire and the 37 fire, PG&E Corporation and the Utility continue to believe that if the claims related to these fires were litigated on the merits, it would not be probable that they would incur a loss for such claims. As a result of the entry into the PSAs, the Subrogation RSA and the TCC RSA, PG&E Corporation and the Utility have determined that it is probable they will incur a loss for claims in connection with such fires. With respect to the other 19 of the 2017 Northern California wildfires (the La Porte, McCourtney, Lobo, Honey, Redwood, Sulphur, Cherokee, Blue, Pocket, Atlas, Cascade, Point, Nuns, Norrbom, Adobe, Partrick, Pythian, Youngs and Pressley fires), PG&E Corporation and the Utility previously determined that it is probable they would incur a loss for claims in connection with such fires if such claims were litigated on the merits.

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The aggregate liability of \$25.5 billion for claims in connection with the 2018 Camp, the 2017 Northern California wildfires and the 2015 Butte fire represents PG&E Corporation's and the Utility's best estimate of probable losses and is subject to change based on additional information. Notwithstanding the entry into the PSAs, the Subrogation RSA and the TCC RSA, there are a number of unknown facts and legal considerations that may impact the amount of any potential liability, including whether any termination events are triggered under these agreements, whether the classification and treatment of claims in the Proposed Plan is successfully challenged by claimholders who are not party to a settlement agreement, how the claims filed by Federal, state and local entities are resolved, whether a plan of reorganization incorporating the terms of those settlements is confirmed and the ongoing criminal investigation with respect to the 2018 Camp fire. (See "Third-Party Claims, Investigations and Other Proceedings Related to the 2018 Camp Fire and 2017 Northern California Wildfires" above for a summary of material termination rights under the PSAs, the Subrogation RSA and the TCC RSA.) Many of these factors are beyond the control of PG&E Corporation and the Utility. If one or more of these settlement agreements is terminated, PG&E Corporation's and the Utility's aggregate liability related to the 2018 Camp fire and 2017 Northern California wildfires (and in certain cases, other pre-petition fires) could substantially exceed \$25.5 billion. In addition, if these agreements were terminated, regardless of the ultimate determination of PG&E Corporation's and the Utility's liability, such termination would be expected to result in additional delay and expense in the Chapter 11 Cases.

Absent settlement agreements, the process for estimating losses associated with claims requires management to exercise significant judgment based on a number of assumptions and subjective factors, including but not limited to the cause of each fire, contributing causes of the fires (including alternative potential origins, weather and climate related issues), the number, size and type of structures damaged or destroyed, the contents of such structures and other personal property damage, the number and types of trees damaged or destroyed, attorneys' fees for claimants, the nature and extent of any personal injuries, including the loss of lives, the extent to which future claims arise, the amount of fire suppression and clean-up costs or other damages the Utility may be responsible for if found negligent or as estimated in the Chapter 11 Cases.

The \$25.5 billion liability does not include any amounts for potential penalties or fines that may be imposed by governmental entities on PG&E Corporation or the Utility, or punitive damages, if any, or any losses related to future claims for damages that have not manifested yet, each of which could be significant. The charge also does not include any amounts for potential losses in connection with the wildfire-related securities class action litigation described below or the amount of any penalties or fines that may be imposed by governmental entities, and the amount of any penalties, fines, or restitution orders that might result from any criminal charges brought. PG&E Corporation and the Utility intend to continue to review the available information and other information as it becomes available. As more information becomes available, management estimates and assumptions regarding the financial impact of the 2018 Camp fire, the 2017 Northern California wildfires and the 2015 Butte fire may change, which could result in material increases to the loss accrued.

If PG&E Corporation and the Utility were to be found liable for any punitive damages, and such damages were allowed by the Bankruptcy Court, or if PG&E Corporation and the Utility were subject to fines or penalties, the amount of such punitive damages, fines and penalties could be significant. PG&E Corporation and the Utility have received significant fines and penalties in connection with past incidents. For example, in 2015, the CPUC approved a decision that imposed penalties on the Utility totaling \$1.6 billion in connection with the natural gas explosion that occurred in the City of San Bruno, California on September 9, 2010 (the "San Bruno explosion"). These penalties represented nearly three times the underlying liability for the San Bruno explosion of approximately \$558 million incurred for third-party claims, exclusive of shareholder derivative lawsuits and legal costs incurred. The amount of punitive damages, fines and penalties imposed on PG&E Corporation and the Utility could likewise be a significant amount in relation to the underlying liabilities with respect to the 2018 Camp fire and 2017 Northern California wildfires. PG&E Corporation's and the Utility's obligations with respect to such claims are expected to be determined through the Chapter 11 process. Regulatory proceedings are not subject to the automatic stay imposed as a result of the commencement of the Chapter 11 Cases; however, collection efforts in connection with fines or penalties arising out of such proceedings are stayed.

#### 2019 Kincade Fire

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According to Cal Fire, on October 23, 2019 at approximately 9:27 p.m., a wildfire began northeast of Geyserville in Sonoma County, California (the “2019 Kincade fire”), located in the service territory of the Utility. The Cal Fire Kincade Fire Incident Update dated November 20, 2019, 11:02 a.m. Pacific Time (the “incident update”) indicated that the 2019 Kincade fire had consumed 77,758 acres. In the incident update, Cal Fire reported no fatalities and four first responder injuries. The incident update also indicates the following: structures destroyed, 374 (consisting of 174 residential structures, 11 commercial structures and 189 other structures); and structures damaged, 60 (consisting of 35 residential structures, one commercial structure and 24 other structures). In connection with the 2019 Kincade fire, state and local officials issued numerous mandatory evacuation orders and evacuation warnings at various times for certain areas of the region. Based on County of Sonoma information, PG&E Corporation and the Utility understand that the geographic zones subject to either a mandatory evacuation order or an evacuation warning between October 23, 2019 and November 4, 2019 included approximately 200,000 persons.

On October 23, 2019, by 3:00 p.m. Pacific Time, the Utility had conducted a PSPS event and turned off the power to approximately 27,837 customers in Sonoma County, including Geyserville and the surrounding area. As part of the PSPS, the Utility’s distribution lines in these areas were deenergized. Following the Utility’s established and CPUC-approved PSPS protocols and procedures, transmission lines in these areas remained energized.

The Utility has submitted electric incident reports to the CPUC indicating that:

- at approximately 9:19 p.m. Pacific Time on October 23, 2019, the Utility became aware of a transmission level outage on the Geysers #9 Lakeville 230 kV line when the line relayed and did not reclose;
- various generating facilities on the Geysers #9 Lakeville 230kV line detected the disturbance and separated at approximately the same time;
- at approximately 9:21 p.m. Pacific Time, the PG&E Grid Control Center received a report that a fire had started in an area near transmission tower 001/006;
- at approximately 7:30 a.m. Pacific Time on October 24, 2019, a responding Utility troubleman patrolling the Geysers #9 Lakeville 230 kV line observed that Cal Fire had taped off the area around the base of transmission tower 001/006 in the area of the 2019 Kincade fire; and
- on site Cal Fire personnel brought to the troubleman’s attention what appeared to be a broken jumper on the same tower.

The cause of the 2019 Kincade fire is under investigation by Cal Fire and the CPUC, and PG&E Corporation and the Utility are cooperating with their investigations. PG&E Corporation and the Utility are also conducting their own investigation into the cause of the 2019 Kincade fire. This investigation is preliminary, and PG&E Corporation and the Utility do not have access to all of the evidence in the possession of Cal Fire or other third parties.

Based on the facts and circumstances available to PG&E Corporation and the Utility as of the date of this filing, including the information contained in the electric incident report and other information gathered as part of PG&E Corporation’s and the Utility’s investigation, PG&E Corporation and the Utility believe it is reasonably possible that they will incur a loss in connection with the 2019 Kincade fire. However, due to the preliminary stages of the investigations, lack of access to potentially relevant evidence and the uncertainty as to the cause of the fire and the extent and magnitude of potential damages, PG&E Corporation and the Utility cannot reasonably estimate the amount or range of such possible loss.

While the cause of the 2019 Kincade fire remains under Cal Fire’s investigation and there are a number of unknown facts surrounding the cause of the 2019 Kincade fire, the Utility could be subject to significant liability in excess of insurance coverage that would be expected to have a material impact on PG&E Corporation’s and the Utility’s financial condition, results of operations, liquidity, and cash flows, as well as on the bankruptcy timing and process and the ability of the Utility to participate in the Wildfire Fund. PG&E Corporation and the Utility have received and are responding to data requests from the CPUC’s SED relating to the Kincade fire. Various other entities, including law enforcement agencies, may also be investigating the fire. It is uncertain when the investigations will be complete.

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### Loss Recoveries

PG&E Corporation and the Utility had insurance coverage for liabilities, including wildfire. Additionally, there are several mechanisms that allow for recovery of costs from customers. Potential for recovery is described below. Failure to obtain a substantial or full recovery of costs related to the 2018 Camp fire and 2017 Northern California wildfires or any conclusion that such recovery is no longer probable could have a material effect on PG&E Corporation's and the Utility's financial condition, results of operations, liquidity, and cash flows. In addition, the inability to recover costs in a timely manner could have a material effect on PG&E Corporation's and the Utility's financial condition, results of operations, liquidity, and cash flows.

The Utility has liability insurance from various insurers that provides coverage for third-party liability attributable to the 2015 Butte fire in an aggregate amount of \$922 million. The Utility records insurance recoveries when it is deemed probable that a recovery will occur and the Utility can reasonably estimate the amount or its range. Through December 31, 2019, the Utility recorded \$922 million for probable insurance recoveries in connection with losses related to the 2015 Butte fire. While the Utility plans to seek recovery of all insured losses, it is unable to predict the ultimate amount and timing of such insurance recoveries. In addition, the Utility has received \$60 million in cumulative reimbursements from the insurance policies of its vegetation management contractors. Recoveries of additional amounts under the insurance policies of the Utility's vegetation management contractors, including policies where the Utility is listed as an additional insured, are uncertain.

The balance for the insurance receivable is included in Other accounts receivable in PG&E Corporation's and the Utility's Consolidated Balance Sheets and was \$50 million and \$85 million as of December 31, 2019 and December 31, 2018, respectively, reflecting reimbursements of \$35 million during the year ended December 31, 2019.

### Insurance

In 2018, PG&E Corporation and the Utility renewed their liability insurance coverage for wildfire events in an aggregate amount of approximately \$1.4 billion for the period from August 1, 2018 through July 31, 2019, comprised of \$700 million for general liability (subject to an initial self-insured retention of \$10 million per occurrence), and \$700 million for property damages only, which property damage coverage includes an aggregate amount of approximately \$200 million through the reinsurance market where a catastrophe bond was utilized. In 2019, PG&E Corporation and the Utility had liability insurance coverage for wildfire events in an amount of \$430 million (subject to an initial self-insured retention of \$10 million per occurrence) for the period from August 1, 2019 through July 31, 2020, and approximately \$1 billion in liability insurance coverage for non-wildfire events (subject to an initial self-insured retention of \$10 million per occurrence), comprised of \$520 million for the period from August 1, 2019 through July 31, 2020 and \$480 million for the period from September 3, 2019 through September 2, 2020. PG&E Corporation and the Utility continue to pursue additional insurance coverage. Various coverage limitations applicable to different insurance layers could result in uninsured costs in the future depending on the amount and type of damages resulting from covered events.

PG&E Corporation and the Utility record a receivable for insurance recoveries when it is deemed probable that recovery of a recorded loss will occur. Through December 31, 2019, PG&E Corporation and the Utility recorded \$1.38 billion for probable insurance recoveries in connection with the 2018 Camp fire and \$843 million for probable insurance recoveries in connection with the 2017 Northern California wildfires. These amounts reflect an assumption that the cause of each fire is deemed to be a separate occurrence under the insurance policies. PG&E Corporation and the Utility intend to seek full recovery for all insured losses.

If PG&E Corporation and the Utility are unable to recover the full amount of their insurance, PG&E Corporation's and the Utility's financial condition, results of operations, liquidity, and cash flows could be materially affected. Even if PG&E Corporation and the Utility were to recover the full amount of their insurance, PG&E Corporation and the Utility expect their losses in connection with the 2018 Camp fire and the 2017 Northern California wildfires will substantially exceed their available insurance.

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The balances for insurance receivables with respect to the 2018 Camp fire and the 2017 Northern California wildfires are included in Other accounts receivable in PG&E Corporation's and the Utility's Consolidated Balance Sheets. The balance for insurance receivable for the 2018 Camp fire was \$1.38 billion as of December 31, 2019 and December 31, 2018. The balance for insurance receivable for the 2017 Northern California wildfires was \$807 million and \$829 million as of December 31, 2019 and December 31, 2018, respectively.

### **Regulatory Recovery**

On June 21, 2018, the CPUC issued a decision granting the Utility's request to establish a WEMA to track specific incremental wildfire liability costs effective as of July 26, 2017. The decision does not grant the Utility rate recovery of any wildfire-related costs. Any such rate recovery would require CPUC authorization in a separate proceeding. The Utility may be unable to fully recover costs in excess of insurance, if at all. Rate recovery is uncertain; therefore, the Utility has not recorded a regulatory asset related to any wildfire claims costs. Even if such recovery is possible, it could take a number of years to resolve and a number of years to collect.

In addition, SB 901, signed into law on September 21, 2018, requires the CPUC to establish a CHT, directing the CPUC to limit certain disallowances in the aggregate, so that they do not exceed the maximum amount that the Utility can pay without harming ratepayers or materially impacting its ability to provide adequate and safe service. SB 901 also authorizes the CPUC to issue a financing order that permits recovery, through the issuance of recovery bonds (also referred to as "securitization"), of wildfire-related costs found to be just and reasonable by the CPUC and, only for the 2017 Northern California wildfires, any amounts in excess of the CHT. SB 901 does not authorize securitization with respect to possible 2018 Camp fire costs.

On January 10, 2019, the CPUC adopted an OIR, which establishes a process to develop criteria and a methodology to inform determinations of the CHT in future applications under Section 451.2(a) of the Public Utilities Code for recovery of costs related to the 2017 Northern California wildfires.

On March 29, 2019, the assigned commissioner issued a scoping memo, which confirmed that the CPUC in this proceeding would establish a CHT methodology applicable only to 2017 fires, to be invoked in connection with a future application for cost recovery and would not determine a specific financial outcome in this proceeding.

On July 8, 2019, the CPUC issued a decision in the CHT proceeding. The CPUC decision provides that "[a]n electrical corporation that has filed for relief under chapter 11 of the Bankruptcy Code may not access the Stress Test to recover costs in an application under Section 451.2(b), because the Commission cannot determine the corporation's 'financial status,' which includes, among other considerations, its capital structure, liquidity needs, and liabilities, as required by Section 451.2(b)." This determination effectively bars PG&E Corporation and the Utility from access to relief under the CHT during the pendency of the Chapter 11 Cases. On August 7, 2019, the Utility submitted to the CPUC an application for rehearing of the decision. The Utility indicated in its application, among other things, that the CPUC's decision "is contrary to law because it bars a utility that has filed for Chapter 11 from accessing the CHT, requires a utility to file a cost recovery application before the CHT will be determined, and erects ratepayer protection mechanisms as an extra-statutory hurdle for accessing the CHT." The Utility also argued that the CPUC should apply the CHT methodology to costs related to the 2018 Camp fire.

The decision otherwise adopts a methodology to determine the CHT based on (1) the maximum additional debt that a utility can take on and maintain a minimum investment grade credit rating; (2) excess cash available to the utility; (3) a potential maximum regulatory adjustment of either 20% of the CHT or 5% of the total disallowed wildfire liabilities, whichever is greater; and (4) an adjustment to preserve for ratepayers any tax benefits associated with the CHT. The decision also requires a utility to include proposed ratepayer protection measures to mitigate harm to ratepayers as part of an application under Section 451.2(b).

Failure to obtain a substantial or full recovery of costs related to wildfires could have a material effect on PG&E Corporation's and the Utility's financial condition, results of operations, liquidity and cash flows.

### **Wildfire-Related Derivative Litigation**



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Two purported derivative lawsuits alleging claims for breach of fiduciary duties and unjust enrichment were filed in the San Francisco County Superior Court on November 16, 2017 and November 20, 2017, respectively, naming as defendants current and certain former members of the Board of Directors and certain current and former officers of PG&E Corporation and the Utility. PG&E Corporation and the Utility are named as nominal defendants. These lawsuits were consolidated by the court on February 14, 2018, and are denominated *In Re California North Bay Fire Derivative Litigation*. On April 13, 2018, the plaintiffs filed a consolidated complaint. After the parties reached an agreement regarding a stay of the derivative proceeding pending resolution of the tort actions described above and any regulatory proceeding relating to the 2017 Northern California wildfires, on April 24, 2018, the court entered a stipulation and order to stay. The stay is subject to certain conditions regarding the plaintiffs' access to discovery in other actions. On January 28, 2019, the plaintiffs filed a request to lift the stay for the purposes of amending their complaint to add allegations regarding the 2018 Camp fire.

On August 3, 2018, a third purported derivative lawsuit, entitled *Oklahoma Firefighters Pension and Retirement System v. Chew, et al.*, was filed in the U.S. District Court for the Northern District of California, naming as defendants certain current and former members of the Board of Directors and certain current and former officers of PG&E Corporation and the Utility. PG&E Corporation is named as a nominal defendant. The lawsuit alleges claims for breach of fiduciary duties and unjust enrichment as well as a claim under Section 14(a) of the federal Securities Exchange Act of 1934 alleging that PG&E Corporation's and the Utility's 2017 proxy statement contained misrepresentations regarding the companies' risk management and safety programs. On October 15, 2018, PG&E Corporation filed a motion to stay the litigation. Prior to the scheduled hearing on this motion, this matter was automatically stayed by PG&E Corporation's and the Utility's commencement of bankruptcy proceedings, as discussed below.

On October 23, 2018, a fourth purported derivative lawsuit, entitled *City of Warren Police and Fire Retirement System v. Chew, et al.*, was filed in San Francisco County Superior Court, alleging claims for breach of fiduciary duty, corporate waste and unjust enrichment. It names as defendants certain current and former members of the Board of Directors and certain current and former officers of PG&E Corporation, and names PG&E Corporation as a nominal defendant. The plaintiff filed a request with the court seeking the voluntary dismissal of this matter without prejudice on January 18, 2019.

On November 21, 2018, a fifth purported derivative lawsuit, entitled *Williams v. Earley, Jr., et al.*, was filed in federal court in San Francisco, alleging claims identical to those alleged in the *Oklahoma Firefighters Pension and Retirement System v. Chew, et al.* lawsuit listed above against certain current and former officers and directors, and naming PG&E Corporation and the Utility as nominal defendants. This lawsuit includes allegations related to the 2017 Northern California wildfires and the 2018 Camp fire. This action was stayed by stipulation of the parties and order of the court on December 21, 2018, subject to resolution of the pending securities class action.

On December 24, 2018, a sixth purported derivative lawsuit, entitled *Bowlinger v. Chew, et al.*, was filed in San Francisco Superior Court, alleging claims for breach of fiduciary duty, abuse of control, corporate waste, and unjust enrichment in connection with the 2018 Camp fire against certain current and former officers and directors, and naming PG&E Corporation and the Utility as nominal defendants. On February 5, 2019, the plaintiff in *Bowlinger v. Chew, et al.* filed a response to the notice asserting that the automatic stay did not apply to his claims. PG&E Corporation and the Utility accordingly filed a Motion to Enforce the Automatic Stay with the Bankruptcy Court as to the *Bowlinger* action, which was granted. The court has scheduled a case management conference for July 10, 2020.

On January 25, 2019, a seventh purported derivative lawsuit, entitled *Hagberg v. Chew, et al.*, was filed in San Francisco Superior Court, alleging claims for breach of fiduciary duty, abuse of control, corporate waste, and unjust enrichment in connection with the 2018 Camp fire against certain current and former officers and directors, and naming PG&E Corporation and the Utility as nominal defendants.

On January 28, 2019, an eighth purported derivative lawsuit, entitled *Blackburn v. Meserve, et al.*, was filed in federal court alleging claims for breach of fiduciary duty, unjust enrichment, and waste of corporate assets in connection with the 2017 Northern California wildfires and the 2018 Camp fire against certain current and former officers and directors, and naming PG&E Corporation as a nominal defendant.

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Due to the commencement of the Chapter 11 Cases, PG&E Corporation and the Utility filed notices in each of these proceedings on February 1, 2019, reflecting that the proceedings are automatically stayed pursuant to Section 362(a) of the Bankruptcy Code. PG&E Corporation's and the Utility's rights with respect to the derivative claims asserted against former officers and directors of PG&E Corporation and the Utility were assigned to the Fire Victim Trust under the TCC RSA.

## Securities Class Action Litigation

### *Wildfire-Related Class Action*

In June 2018, two purported securities class actions were filed in the United States District Court for the Northern District of California, naming PG&E Corporation and certain of its current and former officers as defendants, entitled *David C. Weston v. PG&E Corporation, et al.* and *Jon Paul Moretti v. PG&E Corporation, et al.*, respectively. The complaints alleged material misrepresentations and omissions related to, among other things, vegetation management and transmission line safety in various PG&E Corporation public disclosures. The complaints asserted claims under Section 10(b) and Section 20(a) of the federal Securities Exchange Act of 1934 and Rule 10b-5 promulgated thereunder, and sought unspecified monetary relief, interest, attorneys' fees and other costs. Both complaints identified a proposed class period of April 29, 2015 to June 8, 2018. On September 10, 2018, the court consolidated both cases and the litigation is now denominated *In re PG&E Corporation Securities Litigation*. The court also appointed the Public Employees Retirement Association of New Mexico as lead plaintiff. The plaintiff filed a consolidated amended complaint on November 9, 2018. After the plaintiff requested leave to amend their complaint to add allegations regarding the 2018 Camp fire, the plaintiff filed a second amended consolidated complaint on December 14, 2018.

Due to the commencement of the Chapter 11 Cases, PG&E Corporation and the Utility filed a notice on February 1, 2019, reflecting that the proceedings are automatically stayed pursuant to Section 362(a) of the Bankruptcy Code. On February 15, 2019, PG&E Corporation and the Utility filed a complaint in Bankruptcy Court against the plaintiff seeking preliminary and permanent injunctive relief to extend the stay to the claims alleged against the individual officer defendants.

On February 22, 2019, a purported securities class action was filed in the United States District Court for the Northern District of California, entitled *York County on behalf of the York County Retirement Fund, et al. v. Rambo, et al.* (the "York County Action"). The complaint names as defendants certain current and former officers and directors, as well as the underwriters of four public offerings of notes from 2016 to 2018. Neither PG&E Corporation nor the Utility is named as a defendant. The complaint alleges material misrepresentations and omissions in connection with the note offerings related to, among other things, PG&E Corporation's and the Utility's vegetation management and wildfire safety measures. The complaint asserts claims under Section 11 and Section 15 of the Securities Act of 1933, and seeks unspecified monetary relief, attorneys' fees and other costs, and injunctive relief. On May 7, 2019, the York County Action was consolidated with *In re PG&E Corporation Securities Litigation*.

On May 28, 2019, the plaintiffs in the consolidated securities actions filed a third amended consolidated class action complaint, which includes the claims asserted in the previously-filed actions and names as defendants PG&E Corporation, the Utility, certain current and former officers and directors, and the underwriters. The action remains stayed as to PG&E Corporation and the Utility. On August 28, 2019, the Bankruptcy Court denied PG&E Corporation's and the Utility's request to extend the stay to the claims against the officer, director, and underwriter defendants. On October 4, 2019, the officer, director, and underwriter defendants filed motions to dismiss the third amended complaint, which motions are currently under submission with the District Court.

### *De-energization Class Action*

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On October 25, 2019, a purported securities class action was filed in the United States District Court for the Northern District of California, entitled *Vataj v. Johnson et al.* The complaint names as defendants a current director and certain current and former officers of PG&E Corporation. Neither PG&E Corporation nor the Utility is named as a defendant. The complaint alleges materially false and misleading statements regarding PG&E Corporation's wildfire prevention and safety protocols and policies, including regarding the Utility's public safety power shutoffs, that allegedly resulted in losses and damages to holders of PG&E Corporation's securities. The complaint asserts claims under Section 10(b) and Section 20(a) of, and Rule 10b-5 promulgated under, the Exchange Act of 1934, and seeks unspecified monetary relief, attorneys' fees and other costs. On February 3, 2020, the District Court granted a stipulation appointing Iron Workers Local 580 Joint Funds, Ironworkers Locals 40,361 & 417 Union Security Funds and Robert Allustiarti co-lead plaintiffs and approving the selection of the plaintiffs' counsel, and further ordered the parties to submit a proposed schedule by February 13, 2020. On February 11, 2020, the parties submitted a proposed case schedule.

Given the early stages of the litigations, including but not limited to the fact that defendants' motions to dismiss have not yet been heard and no discovery has occurred in the consolidated class action litigation, and that the de-energization class action was recently filed, PG&E Corporation and the Utility are unable to reasonably estimate the amount of any potential loss.

### ***Indemnification Obligations***

To the extent permitted by law, PG&E Corporation and the Utility have obligations to indemnify directors and officers for certain events or occurrences while a director or officer is or was serving in such capacity, which indemnification obligations extend to the claims asserted against the directors and officers in the securities class action. PG&E Corporation and the Utility maintain directors and officers insurance coverage to reduce their exposure to such indemnification obligations. PG&E Corporation and the Utility have provided notice to their insurance carriers of the claims asserted in the wildfire-related securities class actions and derivative litigation, and are in communication with the carriers regarding the applicability of the directors and officers insurance policies to those matters. PG&E Corporation and the Utility additionally have potential indemnification obligations to the underwriters for the Utility's note offerings, pursuant to the underwriting agreements associated with those offerings. PG&E Corporation's and the Utility's indemnification obligations to the officers, directors and underwriters may be limited or affected by the Chapter 11 Cases.

### **District Attorneys' Offices' Investigations**

During the second quarter of 2018, Cal Fire issued news releases stating that it referred the investigations related to the McCourtney, Lobo, Honey, Sulphur, Blue, Norrbom, Adobe, Partrick, Pythian, Pocket and Atlas fires to the appropriate county District Attorney's offices for review "due to evidence of alleged violations of state law." On March 12, 2019, the Sonoma, Napa, Humboldt and Lake County District Attorneys announced that they would not prosecute PG&E Corporation or the Utility for the fires in those counties, which include the Sulphur, Blue, Norrbom, Adobe, Partrick, Pythian, Pocket and Atlas fires.

PG&E Corporation and the Utility were the subject of criminal investigations by the Nevada County District Attorney's Office to whom Cal Fire had referred its investigations into the McCourtney and Lobo fires. On July 23, 2019, the Nevada County District Attorney informed PG&E Corporation and the Utility of his decision not to pursue criminal charges in connection with the McCourtney and Lobo fires.

The Honey fire was referred to the Butte County District Attorney's Office, and in October 2018, the Utility reached an agreement to settle any civil claims or criminal charges that could have been brought by the Butte County District Attorney in connection with the Honey fire, as well as the La Porte and Cherokee fires (which Cal Fire did not refer to the Butte County District Attorney for investigation). The settlement provides for funding by the Utility in the amount of up to \$1.5 million, not recoverable in rates, for fire prevention work.

On October 9, 2018, the Office of the District Attorney of Yuba County announced its decision not to pursue criminal charges at such time against PG&E Corporation or the Utility pertaining to the Cascade fire. The District Attorney's Office also indicated that it reserved the right "to review any additional information or evidence that may be submitted to it prior to the expiration of the criminal statute of limitations."

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In addition, the Butte County District Attorney's Office and the California Attorney General's Office have opened a criminal investigation of the 2018 Camp fire. PG&E Corporation and the Utility have been informed by the Butte County District Attorney's Office and the California Attorney General's Office that a grand jury has been empaneled in Butte County, and the Utility was served with subpoenas in the grand jury investigation. The Utility has produced documents and continues to produce documents and respond to other requests for information and witness testimony in connection with the criminal investigation of the 2018 Camp fire, including, but not limited to, documents related to the operation and maintenance of equipment owned or operated by the Utility. The Utility has also cooperated with the Butte County District Attorney's Office and the California Attorney General's Office in the collection of physical evidence from equipment owned or operated by the Utility. PG&E Corporation and the Utility are unable to predict the timing and outcome of the criminal investigation into the 2018 Camp fire. The Utility could be subject to material fines, penalties, or restitution orders if it is determined that the Utility failed to comply with applicable laws and regulations, as well as non-monetary remedies such as oversight requirements. The criminal investigation is not subject to the automatic stay imposed as a result of the commencement of the Chapter 11 Cases. On October 17, 2019, the Butte County District Attorney's Office and the California Attorney General's Office filed proofs of claim in the Chapter 11 Cases of an undetermined amount on the basis of the criminal investigation of the 2018 Camp fire.

Additional investigations and other actions may arise out of the other 2017 Northern California wildfires and the 2018 Camp fire. The timing and outcome for resolution of the remaining referrals by Cal Fire to the appropriate county District Attorneys' offices are uncertain.

### SEC Investigation

On March 20, 2019, PG&E Corporation learned that the SEC's San Francisco Regional Office is conducting an investigation related to PG&E Corporation's and the Utility's public disclosures and accounting for losses associated with the 2018 Camp fire, the 2017 Northern California wildfires and the 2015 Butte fire. PG&E Corporation and the Utility are unable to predict the timing and outcome of the investigation.

### Clean-up and Repair Costs

The Utility incurred costs of \$772 million for clean-up and repair of the Utility's facilities (including \$323 million in capital expenditures) through December 31, 2019, in connection with the 2018 Camp fire. The Utility also incurred costs of \$357 million for clean-up and repair of the Utility's facilities (including \$180 million in capital expenditures) through December 31, 2019, in connection with the 2017 Northern California wildfires. The Utility is authorized to track and seek recovery of clean-up and repair costs through CEMA. (CEMA requests are subject to CPUC approval.) The Utility capitalizes and records as regulatory assets costs that are probable of recovery. At December 31, 2019, the CEMA regulatory asset balances related to the 2018 Camp fire and 2017 Northern California wildfires were zero and \$69 million, respectively, and are included in long-term regulatory assets on the Consolidated Balance Sheets. Additionally, the capital expenditures for clean-up and repair are included in property, plant and equipment on the Consolidated Balance Sheets at December 31, 2019.

Should PG&E Corporation and the Utility conclude that recovery of any clean-up and repair costs included in the CEMA is no longer probable, PG&E Corporation and the Utility will record a charge in the period such conclusion is reached. Failure to obtain a substantial or full recovery of these costs could have a material effect on PG&E Corporation's and the Utility's financial condition, results of operations, liquidity, and cash flows.

### Wildfire Assistance Fund

On May 24, 2019, the Bankruptcy Court entered an order authorizing PG&E Corporation and the Utility to establish and fund a program (the "Wildfire Assistance Fund") to assist those displaced by the 2018 Camp fire and 2017 Northern California wildfires with the costs of substitute or temporary housing and other urgent needs. The Utility fully funded \$105 million into the Wildfire Assistance Fund on August 2, 2019. As of December 31, 2019, the administrator issued claimant payments totaling \$64 million under the Wildfire Assistance Fund.

### Wildfire Fund under AB 1054

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On July 12, 2019, the California Governor signed into law AB 1054, a bill which provides for the establishment of a statewide fund that will be available for eligible electric utility companies to pay eligible claims for liabilities arising from wildfires occurring after July 12, 2019 that are caused by the applicable electric utility company's equipment, subject to the terms and conditions of AB 1054. Eligible claims are claims for third party damages resulting from any such wildfires, limited to the portion of such claims that exceeds the greater of (i) \$1 billion in the aggregate in any calendar year and (ii) the amount of insurance coverage required to be in place for the electric utility company pursuant to Section 3293 of the Public Utilities Code, added by AB 1054.

Electric utility companies that draw from the fund will only be required to repay amounts that are determined by the CPUC in an application for cost recovery not to be just and reasonable, subject to a rolling three-year disallowance cap equal to 20% of the electric utility company's transmission and distribution equity rate base. For the Utility, this disallowance cap is expected to be approximately \$2.3 billion for the three-year period starting in 2019, subject to adjustment based on changes in the Utility's total transmission and distribution equity rate base. The disallowance cap is inapplicable in certain circumstances, including if the Wildfire Fund administrator determines that the electric utility company's actions or inactions that resulted in the applicable wildfire constituted "conscious or willful disregard for the rights and safety of others," or the electric utility company fails to maintain a valid safety certification. Costs that the CPUC determines to be just and reasonable will not need to be repaid to the fund, resulting in a draw-down of the fund.

The Wildfire Fund and disallowance cap will be terminated when the amounts therein are exhausted. The Wildfire Fund is expected to be capitalized with (i) \$10.5 billion of proceeds of bonds supported by a 15-year extension of the Department of Water Resources charge to ratepayers, (ii) \$7.5 billion in initial contributions from California's three investor-owned electric utility companies and (iii) \$300 million in annual contributions paid by California's three investor-owned electric utility companies. The contributions from the investor-owned electric utility companies will be effectively borne by their respective shareholders, as they will not be permitted to recover these costs from ratepayers. The costs of the initial and annual contributions are allocated among the three investor-owned electric utility companies pursuant to a "Wildfire Fund allocation metric" set forth in AB 1054 based on land area in the applicable utility's service territory classified as high fire threat districts and adjusted to account for risk mitigation efforts. The Utility's initial Wildfire Fund allocation metric is expected to be 64.2% (representing an initial contribution of approximately \$4.8 billion and annual contributions of approximately \$193 million). In addition, all initial and annual contributions will be excluded from the measurement of the Utility's authorized capital structure. The Wildfire Fund will only be available for payment of eligible claims so long as there are sufficient funds remaining in the Wildfire Fund. Such funds could be depleted more quickly than expected, including as a result of claims made by California's other participating electric utility companies.

AB 1054 also provides that the first \$5.0 billion expended in the aggregate by California's three investor-owned electric utility companies on fire risk mitigation capital expenditures included in their respective approved wildfire mitigation plans will be excluded from their respective equity rate bases. The \$5.0 billion of capital expenditures will be allocated among the investor-owned electric utility companies in accordance with their Wildfire Fund allocation metrics (described above). AB 1054 contemplates that such capital expenditures may be securitized through a customer charge.

On July 23, 2019, the Utility notified the CPUC of its intent to participate in the Wildfire Fund. On August 7, 2019, PG&E Corporation and the Utility submitted a motion with the Bankruptcy Court for the entry of an order authorizing PG&E Corporation and the Utility to participate in the Wildfire Fund and to make any initial and annual contributions to the Wildfire Fund upon emergence from Chapter 11. On August 26, 2019, the Bankruptcy Court entered an order granting such authorizations. In order to participate in the Wildfire Fund, the Utility must also meet the eligibility and other requirements set forth in AB 1054, and pay its share of the initial contribution to the Wildfire Fund upon emergence from Chapter 11. In such event (assuming the Utility satisfies the eligibility and other requirements set forth in AB 1054), the Wildfire Fund will be available to the Utility to pay for eligible claims arising between the effective date of AB 1054 and the Utility's emergence from Chapter 11, subject to a limit of 40% of the amount of such claims. The balance of any such claims would need to be addressed through the Chapter 11 Cases.

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The Utility expects to record its required contributions as an asset and amortize the asset over the estimated life of the Wildfire Fund. The Wildfire Fund asset will be further adjusted for impairment as the assets are used to pay eligible claims, which will result in decreases to the assets available for coverage of future events. AB 1054 does not establish a definite term of the Wildfire Fund; therefore, this accounting treatment is subject to significant judgments and estimates. The assumptions create a high degree of uncertainty related to the estimated useful life of the Wildfire Fund. The most significant assumption is the number and severity of catastrophic fires that could occur in California within the participating electric utilities' service territories during the term of the Wildfire Fund. The Utility intends to utilize historical, publicly available fire-loss data as a starting point; however, future fire-loss can be difficult to estimate due to uncertainties around the impacts of climate change, land use changes, and mitigation efforts by the California electric utility companies. Other assumptions include the estimated cost of wildfires caused by other electric utilities, the amount at which wildfire claims will be settled, the likely adjudication of the CPUC in cases of electric utility-caused wildfires, the level of future insurance coverage held by the electric utilities, and the future transmission and distribution equity rate base growth of other electric utilities. Significant changes in any of these estimates could materially impact the amortization period. There could also be a significant delay between the occurrence of a wildfire and the timing of which the Utility recognizes impairment for the reduction in future coverage, due to the lack of data available to the Utility following a catastrophic event, especially if the wildfire occurs in the service territory of another electric utility. As of December 31, 2019, the Utility has not reflected the required contributions in its Consolidated Financial Statements as it has not yet satisfied all of the Wildfire Fund eligibility criteria pursuant to AB 1054.

In order to participate in the Wildfire Fund, within 60 days of the effective date of AB 1054, the Utility must obtain the Bankruptcy Court's approval of the Utility's election to pay the initial and annual Wildfire Fund contributions upon emergence from Chapter 11, which approval was granted by the Bankruptcy Court on August 26, 2019. The Utility would then be required to pay its share of the initial contribution to the Wildfire Fund upon emergence from Chapter 11, and meet certain eligibility requirements listed below, in order to participate in the Wildfire Fund. In such event (assuming the Utility satisfies the eligibility and other requirements set forth in AB 1054), the Wildfire Fund will be available to the Utility to pay for eligible claims arising between the effective date of AB 1054 and the Utility's emergence from Chapter 11, subject to a limit of 40% of the amount of such claims. The balance of any such claims would need to be addressed through the Chapter 11 Cases. There are several additional eligibility requirements for the Utility, including that by June 30, 2020, the following conditions are satisfied:

- the Utility's Chapter 11 Case has been resolved pursuant to a plan of reorganization or similar document not subject to a stay;
- the Bankruptcy Court has determined that the resolution of the Utility's Chapter 11 Case provides funding or otherwise provides for the satisfaction of any pre-petition wildfire claims asserted against the Utility in the Chapter 11 Case, in the amounts agreed upon in any settlement agreements, authorized by the Bankruptcy Court through an estimation process or otherwise allowed by the Bankruptcy Court;
- the CPUC has approved the Utility's plan of reorganization and other documents resolving its Chapter 11 Case, including the Utility's resulting governance structure as being acceptable in light of the Utility's safety history, criminal probation, recent financial condition and other factors deemed relevant by the CPUC;
- the CPUC has determined that the Utility's plan of reorganization and other documents resolving its Chapter 11 Case are (i) consistent with California's climate goals as required pursuant to the California Renewables Portfolio Standard Program and related procurement requirements and (ii) neutral, on average, to the Utility's ratepayers; and
- the CPUC has determined that the Utility's plan of reorganization and other documents resolving its Chapter 11 Case recognize the contributions of ratepayers, if any, and compensate them accordingly through mechanisms approved by the CPUC, which may include sharing of value appreciation.

#### NOTE 15: OTHER CONTINGENCIES AND COMMITMENTS

| Name of Respondent                        | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|---|--------------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY          |   | 03/25/2020                     | 2019/Q4               |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                |                       |

PG&E Corporation and the Utility have significant contingencies arising from their operations, including contingencies related to enforcement and litigation matters and environmental remediation. A provision for a loss contingency is recorded when it is both probable that a loss has been incurred and the amount of the loss can be reasonably estimated. PG&E Corporation and the Utility evaluate the range of reasonably estimated losses and record a provision based on the lower end of the range, unless an amount within the range is a better estimate than any other amount. The assessment of whether a loss is probable or reasonably possible, and whether the loss or a range of loss is estimable, often involves a series of complex judgments about future events. Loss contingencies are reviewed quarterly and estimates are adjusted to reflect the impact of all known information, such as negotiations, discovery, settlements and payments, rulings, advice of legal counsel, and other information and events pertaining to a particular matter. PG&E Corporation's and the Utility's policy is to exclude anticipated legal costs from the provision for loss and expense these costs as incurred. The Utility also has substantial financial commitments in connection with agreements entered into to support its operating activities. See "Purchase Commitments" below. PG&E Corporation has financial commitments described in "Other Commitments" below. PG&E Corporation's and the Utility's financial condition, results of operations, liquidity, and cash flows may be materially affected by the outcome of the following matters.

## Enforcement Matters

### *U.S. District Court Matters and Probation*

In connection with the Utility's probation proceeding, the United States District Court for the Northern District of California has the ability to impose additional probation conditions on the Utility. Additional conditions, if implemented, could be wide-ranging and would impact the Utility's operations, number of employees, costs and financial performance. Depending on the terms of these additional requirements, costs in connections with such requirements could have a material effect on PG&E Corporation's and the Utility's financial condition, results of operations, liquidity, and cash flows.

## CPUC and FERC Matters

### *Order Instituting Investigation into the 2017 Northern California Wildfires and the 2018 Camp Fire*

On June 27, 2019, the CPUC issued an OII (the "Wildfires OII") to determine whether the Utility "violated any provision(s) of the California Public Utilities Code (PU Code), Commission General Orders (GO) or decisions, or other applicable rules or requirements pertaining to the maintenance and operation of its electric facilities that were involved in igniting fires in its service territory in 2017." On December 5, 2019, the assigned commissioner issued a second amended scoping memo and ruling that amended the scope of issues to be considered in this proceeding to include the 2018 Camp Fire.

On December 17, 2019, the Utility, the SED of the CPUC, the CPUC's Office of the Safety Advocate, and CUE jointly submitted to the CPUC a proposed settlement agreement in connection with this proceeding and jointly moved for its approval.

In January 2020, several parties that are not part of the settlement agreement, including TURN, The City and County of San Francisco, Thomas Del Monte, the Wild Tree Foundation, and the CPUC's Public Advocates Office, have filed public comments seeking modifications to the settlement agreement. Among other comments, TURN, Cal Advocates, and Del Monte assert that the \$1.675 billion in financial obligations imposed on the Utility under the proposed settlement agreement are insufficient and propose additional potential penalties that should be imposed on the Utility. The assigned administrative law judge and/or the assigned commissioner overseeing the proceeding will review the proposed settlement and comments, and may set a hearing, before a final CPUC decision is issued.

Pursuant to the settlement agreement, the Utility agrees to (i) not seek rate recovery of wildfire-related expenses and capital expenditures in future applications in the amount of \$1.625 billion, as specified below, and (ii) incur costs of \$50 million in shareholder-funded system enhancement initiatives as described further in the settlement agreement. The settlement agreement stipulates that no violations have been identified in the Tubbs fire. As a result of this finding, the settlement agreement does not prevent the Utility from seeking recovery of costs associated with the Tubbs fire through rates. The amounts set forth in the table below include actual recorded costs and forecasted cost estimates for expenses and capital expenditures which the Utility has incurred or will incur to comply with its legal obligations to provide safe and reliable service.

|  |   |  |                                  |
|--|---|--|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

(in millions)

| Description <sup>(1)</sup>   | Expense         | Capital       | Total           |
|--|-----------------|---------------|-----------------|
| Distribution Safety Inspections and Repairs Expense (FRMMA/WMPMA) <sup>(2)</sup> | \$ 236          | \$ —          | \$ 236          |
| Transmission Safety Inspections and Repairs Expense (TO) <sup>(3)</sup>          | 433             | —             | 433             |
| Vegetation Management Support Costs (FHPMA)                                      | 36              | —             | 36              |
| 2017 Northern California Wildfires CEMA Expense and Capital (CEMA)               | 82              | 66            | 148             |
| 2018 Camp Fire CEMA Expense (CEMA)   | 435             | —             | 435             |
| 2018 Camp Fire CEMA Capital for Restoration (CEMA)                               | —               | 253           | 253             |
| 2018 Camp Fire CEMA Capital for Temporary Facilities (CEMA) <sup>(4)</sup>       | —               | 84            | 84              |
| <b>Total</b>   | <b>\$ 1,222</b> | <b>\$ 403</b> | <b>\$ 1,625</b> |

(1) Unless indicated otherwise, all amounts included in the table reflect actual recorded costs for 2019.

(2) Includes \$29 million forecasted for 2020.

(3) Transmission amounts are under the FERC's regulatory authority.

(4) Includes \$59 million forecasted for 2020.

To the extent the recorded costs for each account apart from Transmission Safety Repairs total an amount that is different from \$1.420 billion, then the amount for which the Utility shall not seek rate recovery for Transmission Safety Repairs will be adjusted so that the total amount for which the Utility shall not seek rate recovery equals \$1.625 billion.

PG&E Corporation and the Utility record a charge when it is both probable that costs incurred or projected to be incurred for recently completed plant will not be recoverable through rates charged to customers and the amount of disallowance can be reasonably estimated.

As of December 31, 2019, PG&E Corporation and the Utility recorded charges of \$344 million, related to the portion of the \$403 million in disallowed capital that had been spent through December 31, 2019 and, in 2020, expects to record \$59 million related to capital expenditures listed in the table above. In addition, PG&E Corporation and Utility recorded charges of approximately \$55 million related to vegetation management and catastrophic event expense costs that were previously determined to be probable of recovery and expects to record an additional \$29 million in expenses in 2020.

The Utility expects that the system enhancement spending pursuant to the settlement agreement will occur through 2025.

The settlement agreement will become effective upon: (i) approval by the CPUC in a written decision, (ii) following such approval by the CPUC, approval of the United States Bankruptcy Court, Northern District of California, San Francisco Division, and (iii) the effectiveness of a chapter 11 plan of reorganization for the Utility approving the implementation of the settlement agreement. The CPUC may accept, reject or propose alternative terms to the settlement agreement, including imposing penalties on the Utility. The Utility has requested that the CPUC approve the settlement on an expedited basis by the end of February 2020.

The Utility is unable to predict the outcome of this proceeding.

*Order Instituting an Investigation and Order to Show Cause into the Utility's Locate and Mark practices*



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|--|---|--|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

On December 14, 2018, the CPUC issued an OII and order to show cause to assess the Utility's practices and procedures related to the locating and marking of natural gas facilities. The OII directed the Utility to show cause as to why the CPUC should not find violations in this matter, and why the CPUC should not impose penalties, and/or any other forms of relief, if any violations are found. The Utility was also directed in the OII to provide a report on specific matters, including that it is conducting locate and mark programs in a safe manner.

The OII cited a report by the SED dated December 6, 2018, which alleges that the Utility violated the law pertaining to the locating and marking of its gas facilities and falsified records related to its locate and mark activities between 2012 and 2017. As described in the OII, the SED cites reports issued in this matter by two consultants retained by the Utility, that (i) included certain facts and conclusions about the extent of inaccuracies in the Utility's late tickets and the reasons for the inaccuracies, and (ii) provided an analysis, based on the available data, of tickets that should be properly categorized as late, and identification of associated dig-ins. As a result, the OII will determine whether the Utility violated any provision of the Public Utilities Code, general orders, federal law adopted by California, other rules, or requirements, and/or other state or federal law, by its locate and mark policies, practices, and related issues, and the extent to which the Utility's practices with regard to locate and mark may have diminished system safety.

On March 14, 2019, as directed by the CPUC, the Utility submitted a report that addressed the SED report and responded to the order to show cause. A prehearing conference was held on April 4, 2019, to establish scope and a procedural schedule. The assigned commissioner and ALJ encouraged the SED and the Utility to engage in settlement discussions. On April 24, 2019, the Utility provided notice of a settlement conference and the parties began ongoing settlement discussions. On May 7, 2019, the assigned commissioner issued a scoping memo and ruling that included within the proceedings, in addition to the issues identified in the OII relating to the Utility's locate and mark procedures, issues relating to locating and marking of the Utility's electric distribution facilities and the use of "qualified electrical workers" for locating and marking underground infrastructure. On July 24, 2019, the SED submitted its opening testimony to the CPUC. A status conference with the ALJ was held on July 30, 2019. Intervenor testimony was submitted on August 16, 2019, and the Utility's reply testimony was submitted on September 18, 2019.

On October 3, 2019, the Utility, SED and CUE jointly submitted to the CPUC a proposed settlement agreement. Pursuant to the settlement agreement, the Utility agreed to a total financial remedy of \$65 million, comprised of (i) a fine of \$5 million funded by shareholders to be paid to the General Fund of the State of California pursuant to, and in accordance with, the time frame and other provisions governing distributions as set forth in the Chapter 11 plan of reorganization for the Utility as confirmed by the Bankruptcy Court; and (ii) \$60 million in shareholder-funded initiatives undertaken to enhance, among other things, the Utility's locate and mark compliance and capabilities and the reliability of the Underground Service Alert ticket management information that the Utility maintains in the ordinary course of its business.

In accordance with the settlement agreement, shareholder-funded system enhancements will include, among other things, locate and mark ticket compliance audits to verify accurate categorization of timeliness, compliance audits using field reviews of gas and electric locate and mark tickets to assess performance, procedure adherence and compliance, and additional locate and mark staff. The expenditure of any sums not fully expended within three years of the effective date of the settlement agreement will be subject to further agreement among the parties.

On January 17, 2020, the presiding officer issued a decision requiring modifications to the settlement agreement that would (i) require an extension of certain compliance audits required by the settlement agreement, at a cost to shareholders of \$6 million, (ii) an additional fine of \$39 million funded by shareholders to be paid to the General Fund of the State of California, (iii) certain additional system enhancements, and (iv) requirements on the previously proposed system enhancements, including a requirement that any funds remaining after completion of the system enhancements are not to be spent as agreed to by the parties, but is to be paid to the General Fund. On February 6, 2020, the settling parties filed a motion accepting the presiding officer's proposed modifications to the settlement and proposing alternative relief. On February 14, 2020, the presiding officer issued a decision noting that the settling parties had accepted the modifications included in the presiding officer's decision and rejecting the alternative relief proposed by the settling parties. The deadline for parties to file an appeal of the presiding officer's decision is February 18, 2020.

As of December 31, 2019, PG&E Corporation's and the Utility's Consolidated Balance Sheets include a \$44 million accrual.

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

This proceeding is not subject to the automatic stay imposed as a result of the commencement of the Chapter 11 Cases; however, collection efforts in connection with fines or penalties arising out of this proceeding are stayed.

### ***OII into Compliance with Ex Parte Communication Rules***

On November 23, 2015, the CPUC issued an OII into whether the Utility should be sanctioned for violating rules pertaining to ex parte communications and Rule 1.1 of the CPUC's Rules of Practice and Procedure governing the conduct of those appearing before the CPUC. The CPUC would later divide the OII into two phases, pertaining to different sets of communications.

Regarding phase one, on April 26, 2018, the CPUC adopted the settlement agreement jointly submitted to the CPUC on March 28, 2017, as modified (the "settlement agreement") by the Utility, the Cities of San Bruno and San Carlos, PAO, the SED, and TURN. The decision resulted in a total penalty of \$97.5 million comprised of: (1) a \$12 million payment to the California General Fund, (2) forgoing collection of \$63.5 million of GT&S revenue requirements for the years 2018 (\$31.75 million) and 2019 (\$31.75 million), (3) a \$10 million one-time revenue requirement adjustment to be amortized in equivalent annual amounts over the Utility's next GRC cycle (i.e., the 2020 GRC), and (4) compensation payments to the Cities of San Bruno and San Carlos in a total amount of \$12 million (\$6 million to each city). In addition, the settlement agreement provides for certain non-financial remedies, including enhanced noticing obligations between the Utility and CPUC decision-makers, as well as certification of employee training on the CPUC ex parte communication rules. Under the terms of the settlement agreement, customers will bear no costs associated with the financial remedies set forth above.

As a result of the CPUC's April 26, 2018 decision, on May 17, 2018, the Utility made a \$12 million payment to the California General Fund and \$6 million payments to each of the Cities of San Bruno and San Carlos. At December 31, 2019, the Utility has refunded \$63.5 million of GT&S revenue requirements for the years 2018 and 2019. In accordance with accounting rules, adjustments related to revenue requirements are recorded in the periods in which they are incurred.

Regarding phase two, on December 5, 2019, the CPUC approved a settlement agreement between the Cities of San Bruno and San Carlos, PAO, the SED, TURN, and the Utility. Under the settlement agreement, the Utility will pay a total penalty of \$10 million comprised of: (1) a \$2 million payment to the California General Fund, (2) forgoing collection of \$5 million in revenue requirements during the term of its 2019 GT&S rate case, (3) forgoing collection of \$1 million in revenue requirement during the term of its 2020 GRC cycle, and (4) compensation payments to the Cities of San Bruno and San Carlos in a total amount of \$2 million (\$1 million to each city). By the terms of the settlement, the financial remedies will not be implemented until a plan of reorganization is approved in the Chapter 11 Cases. In accordance with accounting rules, adjustments related to forgone collections would be recorded in the periods in which they are incurred.

As of December 31, 2019, PG&E Corporation's and the Utility's Consolidated Balance Sheets include a \$4 million accrual for the amounts payable to the California General Fund and the Cities of San Bruno and San Carlos.

### ***Transmission Owner Rate Case Revenue Subject to Refund***

The FERC determines the amount of authorized revenue requirements, including the rate of return on electric transmission assets, that the Utility may collect in rates in the TO rate case. The FERC typically authorizes the Utility to charge new rates based on the requested revenue requirement, subject to refund, before the FERC has issued a final decision. The Utility bills and records revenue based on the amounts requested in its rate case filing and records a reserve for its estimate of the amounts that are probable of refund. Rates subject to refund went into effect on March 1, 2017, and March 1, 2018, for TO18 and TO19, respectively. Rates subject to refund for TO20 went into effect on May 1, 2019.

On October 1, 2018, the ALJ issued an initial decision in the TO18 rate case and the Utility filed initial briefs on October 31, 2018, in response to the ALJ's recommendations. The Utility expects the FERC to issue a decision in the TO18 rate case in 2020, however, the timing of that decision is uncertain, and it will likely be the subject of requests for rehearing and appeal.

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|---|---|--------------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY          |   | 03/25/2020                     | 2019/Q4               |
| NOTES TO FINANCIAL STATEMENTS (Continued) |   |                                |                       |

On September 21, 2018, the Utility filed an all-party settlement with the FERC, which was approved by FERC on December 20, 2018, in connection with TO19. As part of the settlement, the TO19 revenue requirement will be set at 98.85% of the revenue requirement for TO18 that will be determined upon issuance of a final unappealable decision in TO18.

On November 30, 2018, the FERC issued an order accepting the Utility's October 2018 filing of its TO20 formula rate case, subject to hearings and refund, and established May 1, 2019, as the effective date for rate changes. The FERC also ordered that the hearings will be held in abeyance pending settlement discussions among the parties.

The Utility is unable to predict the timing or outcome of FERC's decisions in the TO18 and TO19 proceedings or the timing or outcome of the TO20 proceeding.

### ***Natural Gas Transmission Pipeline Rights-of-Way***

In 2012, the Utility notified the CPUC and the SED that the Utility planned to complete a system-wide survey of its transmission pipelines in an effort to address a self-reported violation whereby the Utility did not properly identify encroachments (such as building structures and vegetation overgrowth) on the Utility's pipeline rights-of-way. The Utility also submitted a proposed compliance plan that set forth the scope and timing of remedial work to remove identified encroachments over a multi-year period and to pay penalties if the proposed milestones were not met. In March 2014, the Utility informed the SED that the survey had been completed and that remediation work, including removal of the encroachments, was expected to continue for several years. The SED has not addressed the Utility's proposed compliance plan, and it is reasonably possible that the SED will impose fines on the Utility in the future based on the Utility's failure to continuously survey its system and remove encroachments. The Utility is unable to reasonably estimate the amount or range of future charges that could be incurred given the SED's wide discretion and the number of factors that can be considered in determining penalties.

### **Other Matters**

PG&E Corporation and the Utility are subject to various claims, lawsuits, and regulatory proceedings that separately are not considered material. Accruals for contingencies related to such matters (excluding amounts related to the contingencies discussed above under "Enforcement and Litigation Matters") totaled \$116 million at December 31, 2019 and were included in LSTC. Accruals for contingencies related to such matters totaled \$98 million at December 31, 2018. These amounts were included in Other current liabilities in the Consolidated Balance Sheets. On the Petition Date, these amounts were moved to LSTC. PG&E Corporation and the Utility do not believe it is reasonably possible that the resolution of these matters will have a material impact on their financial condition, results of operations, or cash flows.

### ***PSPS Class Action***

On December 19, 2019, a complaint was filed in the United States Bankruptcy Court for the Northern District of California naming PG&E Corporation and the Utility. The plaintiff seeks certification of a class consisting of all California residents and business owners who had their power shut off by the Utility during the October 9, October 23, October 26, October 28, or November 20, 2019 power outages and any subsequent voluntary outages occurring during the course of litigation. The plaintiff alleges that the necessity for the October and November 2019 power shutoff events was caused by the Utility's negligence in failing to properly maintain its electrical lines and surrounding vegetation. The complaint seeks up to \$2.5 billion in special and general damages, punitive and exemplary damages and injunctive relief to require the Utility to properly maintain and inspect its power grid.

PG&E Corporation and the Utility believe the allegations are without merit and intend to defend this lawsuit vigorously. On January 21, 2020, PG&E Corporation and the Utility filed a motion to dismiss the complaint or in the alternative strike the class action allegations. The motion to dismiss and strike is set to be heard by the Bankruptcy Court on March 10, 2020. At this stage of the litigation, PG&E Corporation and the Utility are unable to predict the ultimate outcome or estimate a range of reasonably possible losses.

### ***2015 GT&S Rate Case Disallowance of Capital Expenditures***

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|--|---|--|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

On June 23, 2016, the CPUC approved a final phase one decision in the Utility's 2015 GT&S rate case. The phase one decision excluded from rate base \$696 million of capital spending in 2011 through 2014 in excess of the amount adopted in the prior GT&S rate case. The decision permanently disallowed \$120 million of that amount and ordered that the remaining \$576 million be subject to an audit overseen by the CPUC staff, with the possibility that the Utility may seek recovery in a future proceeding. Additional charges may be required in the future based on the outcome of the CPUC's audit of 2011 through 2014 capital spending. Capital disallowances are reflected in operating and maintenance expenses in the Consolidated Statements of Income.

### Environmental Remediation Contingencies

Given the complexities of the legal and regulatory environment and the inherent uncertainties involved in the early stages of a remediation project, the process for estimating remediation liabilities requires significant judgment. The Utility records an environmental remediation liability when the site assessments indicate that remediation is probable, and the Utility can reasonably estimate the loss or a range of probable amounts. The Utility records an environmental remediation liability based on the lower end of the range of estimated probable costs, unless an amount within the range is a better estimate than any other amount. Key factors that inform the development of estimated costs include site feasibility studies and investigations, applicable remediation actions, operations and maintenance activities, post-remediation monitoring, and the cost of technologies that are expected to be approved to remediate the site. Amounts recorded are not discounted to their present value. The Utility's environmental remediation liability is primarily included in non-current liabilities on the Consolidated Balance Sheets and is comprised of the following:

| (in millions)  | <u>Balance at</u>            |                              |
|--|------------------------------|------------------------------|
|  | <u>December 31,<br/>2019</u> | <u>December 31,<br/>2018</u> |
| Topock natural gas compressor station  | \$ 362                       | \$ 369                       |
| Hinkley natural gas compressor station   | 138                          | 146                          |
| Former manufactured gas plant sites owned by the Utility or third parties <sup>(1)</sup>   | 568                          | 520                          |
| Utility-owned generation facilities (other than fossil fuel-fired),<br>other facilities, and third-party disposal sites <sup>(2)</sup> | 101                          | 111                          |
| Fossil fuel-fired generation facilities and sites <sup>(3)</sup>   | 106                          | 137                          |
| <b>Total environmental remediation liability</b>   | <b>\$ 1,275</b>              | <b>\$ 1,283</b>              |

(1) Primarily driven by the following sites: Vallejo, San Francisco East Harbor and Outside East Harbor, Napa, Beach Street and San Francisco North Beach.

(2) Primarily driven by Geothermal landfill and Shell Pond site.

(3) Primarily driven by the San Francisco Potrero Power Plant.

The Utility's gas compressor stations, former manufactured gas plant sites, power plant sites, gas gathering sites, and sites used by the Utility for the storage, recycling, and disposal of potentially hazardous substances are subject to requirements issued by the EPA under the Federal Resource Conservation and Recovery Act in addition to other state hazardous waste laws. The Utility has a comprehensive program in place designed to comply with federal, state, and local laws and regulations related to hazardous materials, waste, remediation activities, and other environmental requirements. The Utility assesses and monitors the environmental requirements on an ongoing basis and implements changes to its program as deemed appropriate. The Utility's remediation activities are overseen by the DTSC, several California regional water quality control boards, and various other federal, state, and local agencies.

The Utility's environmental remediation liability at December 31, 2019, reflects its best estimate of probable future costs for remediation based on the current assessment data and regulatory obligations. Future costs will depend on many factors, including the extent of work necessary to implement final remediation plans and the Utility's time frame for remediation. The Utility may incur actual costs in the future that are materially different than this estimate and such costs could have a material effect on results of operations, financial condition, liquidity, and cash flows during the period in which they are recorded. At December 31, 2019, the Utility expected to recover \$950 million of its environmental remediation liability for certain sites through various ratemaking mechanisms authorized by the CPUC.

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

### ***Natural Gas Compressor Station Sites***

The Utility is legally responsible for remediating groundwater contamination caused by hexavalent chromium used in the past at the Utility's natural gas compressor stations. The Utility is also required to take measures to abate the effects of the contamination on the environment.

#### ***Topock Site***

The Utility's remediation and abatement efforts at the Topock site are subject to the regulatory authority of the California DTSC and the U.S. Department of the Interior. On April 24, 2018, the DTSC authorized the Utility to build an in-situ groundwater treatment system to convert hexavalent chromium into a non-toxic and non-soluble form of chromium. Construction activities began in October 2018 and will continue for several years. The Utility's undiscounted future costs associated with the Topock site may increase by as much as \$208 million if the extent of contamination or necessary remediation is greater than anticipated. The costs associated with environmental remediation at the Topock site are expected to be recovered primarily through the HSM, where 90% of the costs are recovered in rates.

#### ***Hinkley Site***

The Utility has been implementing remediation measures at the Hinkley site to reduce the mass of the chromium plume in groundwater and to monitor and control movement of the plume. The Utility's remediation and abatement efforts at the Hinkley site are subject to the regulatory authority of the California Regional Water Quality Control Board, Lahontan Region. In November 2015, the California Regional Water Quality Control Board, Lahontan Region adopted a clean-up and abatement order directing the Utility to contain and remediate the underground plume of hexavalent chromium and the potential environmental impacts. The final order states that the Utility must continue and improve its remediation efforts, define the boundaries of the chromium plume, and take other action. Additionally, the final order sets plume capture requirements, requires a monitoring and reporting program, and includes deadlines for the Utility to meet interim cleanup targets. The United States Geological Survey team is currently conducting a background study on the site to better define the chromium plume boundaries. A draft background report is expected to be issued in 2020 and finalized thereafter. The Utility's undiscounted future costs associated with the Hinkley site may increase by as much as \$128 million if the extent of contamination or necessary remediation is greater than anticipated. The costs associated with environmental remediation at the Hinkley site will not be recovered through rates.

### ***Former Manufactured Gas Plants***

Former MGPs used coal and oil to produce gas for use by the Utility's customers before natural gas became available. The by-products and residues of this process were often disposed of at the MGPs themselves. The Utility has a program to manage the residues left behind as a result of the manufacturing process; many of the sites in the program have been addressed. The Utility's undiscounted future costs associated with MGP sites may increase by as much as \$626 million if the extent of contamination or necessary remediation is greater than anticipated. The costs associated with environmental remediation at the MGP sites are recovered through the HSM, where 90% of the costs are recovered in rates.

### ***Utility-Owned Generation Facilities and Third-Party Disposal Sites***

Utility-owned generation facilities and third-party disposal sites often involve long-term remediation. The Utility's undiscounted future costs associated with Utility-owned generation facilities and third-party disposal sites may increase by as much as \$77 million if the extent of contamination or necessary remediation is greater than anticipated. The environmental remediation costs associated with the Utility-owned generation facilities and third-party disposal sites are recovered through the HSM, where 90% of the costs are recovered in rates.

### ***Fossil Fuel-Fired Generation Sites***

|  |   |  |                                  |
|--|---|--|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

In 1998, the Utility divested its generation power plant business as part of generation deregulation. Although the Utility sold its fossil-fueled power plants, the Utility retained the environmental remediation liability associated with each site. The Utility's undiscounted future costs associated with fossil fuel-fired generation sites may increase by as much as \$82 million if the extent of contamination or necessary remediation is greater than anticipated. The environmental remediation costs associated with the fossil fuel-fired sites will not be recovered through rates.

## Insurance

### *Wildfire Insurance*

In 2018, PG&E Corporation and the Utility renewed their liability insurance coverage for wildfire events in an aggregate amount of approximately \$1.4 billion for the period from August 1, 2018 through July 31, 2019, comprised of \$700 million for general wildfire liability in policies covering wildfire and non-wildfire events (subject to an initial self-insured retention of \$10 million per occurrence), and \$700 million for wildfire property damages only, which included approximately \$200 million of coverage through the use of a catastrophe bond. In 2019, PG&E Corporation and the Utility has liability insurance coverage for wildfire events in an amount of \$430 million (subject to an initial self-insured retention of \$10 million per occurrence) for the period of August 1, 2019 through July 31, 2020, and approximately \$1 billion in liability insurance coverage for non-wildfire events (subject to an initial self-insured retention of \$10 million per occurrence), comprised of \$520 million for the period of August 1, 2019 through July 31, 2020 and \$480 million for the period of September 3, 2019 through September 2, 2020. PG&E Corporation and the Utility continue to pursue additional insurance coverage. Various coverage limitations applicable to different insurance layers could result in uninsured costs in the future depending on the amount and type of damages resulting from covered events.

PG&E Corporation's and the Utility's cost of obtaining the wildfire and non-wildfire insurance coverage in place for the period of August 1, 2019 through September 2, 2020 is approximately \$212 million, compared to the approximately \$50 million that the Utility recovered in rates during the year ended December 31, 2019. The Utility has sought recovery of certain premium costs paid in excess of the amount the Utility currently is recovering from customers through the GRC period ended December 31, 2019. The Utility's 2020 GRC settlement agreement includes a new two-way balancing account that would allow the Utility to pass through actual insurance premium costs for up to \$1.4 billion in coverage. The Utility is unable to predict the timing and outcome of the 2020 GRC proceeding.

PG&E Corporation and the Utility record a receivable for insurance recoveries when it is deemed probable that recovery of a recorded loss will occur. Through December 31, 2019, PG&E Corporation and the Utility recorded \$1.38 billion for probable insurance recoveries in connection with the 2018 Camp fire and \$843 million for probable insurance recoveries in connection with the 2017 Northern California wildfires. These amounts reflect an assumption that the cause of each fire is deemed to be a separate occurrence under the insurance policies.

### *Nuclear Insurance*

The Utility maintains multiple insurance policies through NEIL, a mutual insurer owned by utilities with nuclear facilities, and European Mutual Association for Nuclear Insurance (EMANI), covering nuclear or non-nuclear events at the Utility's two nuclear generating units at Diablo Canyon and the retired Humboldt Bay Unit 3.

NEIL provides insurance coverage for property damages and business interruption losses incurred by the Utility if a nuclear event were to occur at the Utility's two nuclear generating units at Diablo Canyon. NEIL provides property damage and business interruption coverage of up to \$3.2 billion per nuclear incident and \$2.7 billion per non-nuclear incident for Diablo Canyon. For Humboldt Bay Unit 3, NEIL provides up to \$131 million of coverage for nuclear and non-nuclear property damages.

NEIL also provides coverage for damages caused by acts of terrorism at nuclear power plants. Certain acts of terrorism may be "certified" by the Secretary of the Treasury. If damages are caused by certified acts of terrorism, NEIL may obtain reimbursement from the federal government up to a shared limit of \$3.2 billion for each insured loss for NEIL members. In contrast, for acts of terrorism not deemed "certified" by the Secretary of the Treasury, NEIL treats all non-certified terrorist acts occurring within a 12-month period against one or more commercial nuclear power plants insured by NEIL as one event and the owners of the affected plants would share a \$3.2 billion policy limit amount.

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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

In addition to the nuclear insurance the Utility maintains through the NEIL, the Utility also is a member of the EMANI, which provides excess insurance coverage for property damages and business interruption losses incurred by the Utility if a nuclear or non-nuclear event were to occur at Diablo Canyon. EMANI provides \$200 million for any one accident and in the annual aggregate excess of the combined amount recoverable under the Utility's NEIL policies.

If NEIL losses in any policy year exceed accumulated funds, the Utility could be subject to a retrospective assessment. If NEIL were to exercise this assessment, as of the policy renewal on April 1, 2020, the maximum aggregate annual retrospective premium obligation for the Utility would be approximately \$44 million. If EMANI losses in any policy year exceed accumulated funds, the Utility could be subject to a retrospective assessment of approximately \$4 million, as of the policy renewal on April 1, 2020.

Under the Price-Anderson Act, public liability claims that arise from nuclear incidents that occur at Diablo Canyon, and that occur during the transportation of material to and from Diablo Canyon are limited to \$14.0 billion. The Utility purchased the maximum available public liability insurance of \$450 million for Diablo Canyon. The balance of the \$14.0 billion of liability protection is provided under a loss-sharing program among utilities owning nuclear reactors. The Utility may be assessed up to \$275 million per nuclear incident under this loss sharing program, with payments in each year limited to a maximum of \$41 million per incident. Both the maximum assessment and the maximum yearly assessment are adjusted for inflation at least every five years.

The Price-Anderson Act does not apply to claims that arise from nuclear incidents that occur during shipping of nuclear material from the nuclear fuel enricher to a fuel fabricator or that occur at the fuel fabricator's facility. The Utility has a separate policy that provides coverage for claims arising from some of these incidents up to a maximum of \$450 million per incident. In addition, the Utility has approximately \$53 million of liability insurance for Humboldt Bay Unit 3 and has a \$500 million indemnification from the NRC for public liability arising from nuclear incidents for Humboldt Bay Unit 3, covering liabilities in excess of the \$53 million in liability insurance.

### Purchase Commitments

The following table shows the undiscounted future expected obligations under power purchase agreements that have been approved by the CPUC and have met specified construction milestones as well as undiscounted future expected payment obligations for natural gas supplies, natural gas transportation, natural gas storage, and nuclear fuel as of December 31, 2019:

| (in millions)                     | Power Purchase Agreements |                     |               | Natural Gas     | Nuclear Fuel  | Total            |
|-----------------------------------|---------------------------|---------------------|---------------|-----------------|---------------|------------------|
|                                   | Renewable Energy          | Conventional Energy | Other         |                 |               |                  |
| 2020                              | \$ 2,230                  | \$ 640              | \$ 82         | \$ 411          | \$ 151        | \$ 3,514         |
| 2021                              | 2,234                     | 582                 | 65            | 155             | 64            | 3,100            |
| 2022                              | 2,021                     | 511                 | 61            | 155             | 54            | 2,802            |
| 2023                              | 1,941                     | 224                 | 60            | 155             | 49            | 2,429            |
| 2024                              | 1,917                     | 72                  | 60            | 155             | 47            | 2,251            |
| Thereafter                        | 22,853                    | 351                 | 94            | 346             | —             | 23,644           |
| <b>Total purchase commitments</b> | <b>\$ 33,196</b>          | <b>\$ 2,380</b>     | <b>\$ 422</b> | <b>\$ 1,377</b> | <b>\$ 365</b> | <b>\$ 37,740</b> |

Subject to certain exceptions, under the Bankruptcy Code, PG&E Corporation and the Utility may assume, assign or reject certain executory contracts, subject to the approval of the Bankruptcy Court and satisfaction of certain other conditions. (For more information see "The Bankruptcy Court's Decision on its Authority over PG&E Corporation's and the Utility's Rejection of Power Purchase Agreements" in Note 2 above.)

### Third-Party Power Purchase Agreements

|  |   |  |                                  |
|--|---|--|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

In the ordinary course of business, the Utility enters into various agreements, including renewable energy agreements, QF agreements, and other power purchase agreements to purchase power and electric capacity. The price of purchased power may be fixed or variable. Variable pricing is generally based on the current market price of either natural gas or electricity at the date of delivery.

*Renewable Energy Power Purchase Agreements.* In order to comply with California's RPS requirements, the Utility is required to deliver renewable energy to its customers at a gradually increasing rate. The Utility has entered into various agreements to purchase renewable energy to help meet California's requirement. The Utility's obligations under a significant portion of these agreements are contingent on the third party's construction of new generation facilities, which are expected to grow. As of December 31, 2019, renewable energy contracts expire at various dates between 2019 and 2043.

*Conventional Energy Power Purchase Agreements.* The Utility has entered into many power purchase agreements for conventional generation resources, which include tolling agreements and resource adequacy agreements. The Utility's obligation under a portion of these agreements is contingent on the third parties' development of new generation facilities to provide capacity and energy products to the Utility. As of December 31, 2019, these power purchase agreements expire at various dates between 2019 and 2033.

*Other Power Purchase Agreements.* The Utility has entered into agreements to purchase energy and capacity with independent power producers that own generation facilities that meet the definition of a QF under federal law. As of December 31, 2019, QF contracts in operation expire at various dates between 2019 and 2049. In addition, the Utility has agreements with various irrigation districts and water agencies to purchase hydroelectric power.

The costs incurred for all power purchases and electric capacity amounted to \$3.0 billion in 2019, \$3.1 billion in 2018, and \$3.3 billion in 2017.

#### ***Natural Gas Supply, Transportation, and Storage Commitments***

The Utility purchases natural gas directly from producers and marketers in both Canada and the United States to serve its core customers and to fuel its owned-generation facilities. The Utility also contracts for natural gas transportation from the points at which the Utility takes delivery (typically in Canada, the US Rocky Mountain supply area, and the southwestern United States) to the points at which the Utility's natural gas transportation system begins. These agreements expire at various dates between 2019 and 2026. In addition, the Utility has contracted for natural gas storage services in northern California to more reliably meet customers' loads.

Costs incurred for natural gas purchases, natural gas transportation services, and natural gas storage, which include contracts with terms of less than 1 year, amounted to \$0.9 billion in 2019, \$0.6 billion in 2018, and \$0.9 billion in 2017.

#### ***Nuclear Fuel Agreements***

The Utility has entered into several purchase agreements for nuclear fuel. These agreements expire at various dates between 2019 and 2024 and are intended to ensure long-term nuclear fuel supply. The Utility relies on a number of international producers of nuclear fuel in order to diversify its sources and provide security of supply. Pricing terms are also diversified, ranging from market-based prices to base prices that are escalated using published indices.

Payments for nuclear fuel amounted to \$74 million in 2019, \$73 million in 2018, and \$83 million in 2017.

#### **Other Commitments**

PG&E Corporation and the Utility have other commitments primarily related to office facilities and land leases, which expire at various dates between 2020 and 2052. At December 31, 2019, the future minimum payments related to these commitments were as follows:

| <b>(in millions)</b> | <b>Other Commitments</b> |
|----------------------|--------------------------|
| 2020                 | \$ 45                    |
| 2021                 | 39                       |



|  |   |  |                                  |
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| NOTES TO FINANCIAL STATEMENTS (Continued)              |   |  |                                  |

|                                     |               |
|-------------------------------------|---------------|
| 2022                                | 31            |
| 2023                                | 24            |
| 2024                                | 14            |
| Thereafter                          | 111           |
| <b>Total minimum lease payments</b> | <b>\$ 264</b> |

Payments for other commitments amounted to \$48 million in 2019, \$43 million in 2018, and \$45 million in 2017. Certain office facility leases contain escalation clauses requiring annual increases in rent. The rents may increase by a fixed amount each year, a percentage of the base rent, or the consumer price index. There are options to extend these leases for one to five years.

One of these commitments is treated as a financing lease. At December 31, 2019 and 2018, net financing leases reflected in property, plant, and equipment on the Consolidated Balance Sheets were \$9 million and \$11 million including accumulated amortization of \$9 million and \$8 million, respectively. The present value of the future minimum lease payments due under these agreements included \$2 million and \$2 million in Current Liabilities and \$7 million and \$9 million in Noncurrent Liabilities on the Consolidated Balance Sheet, at December 31, 2019 and 2018, respectively.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item<br><br>(a)  | Unrealized Gains and Losses on Available-for-Sale Securities<br><br>(b) | Minimum Pension Liability adjustment (net amount)<br><br>(c) | Foreign Currency Hedges<br><br>(d) | Other Adjustments<br><br>(e) |
|----------|--|---|--|------------------------------------|------------------------------|
| 1        | Balance of Account 219 at Beginning of Preceding Year                  |   |  |                                    | 6,290,667                    |
| 2        | Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income |   |  |                                    | ( 1,479,837)                 |
| 3        | Preceding Quarter/Year to Date Changes in Fair Value                   |   |  |                                    | ( 5,797,538)                 |
| 4        | Total (lines 2 and 3)  |   |  |                                    | ( 7,277,375)                 |
| 5        | Balance of Account 219 at End of Preceding Quarter/Year                |   |  |                                    | ( 986,708)                   |
| 6        | Balance of Account 219 at Beginning of Current Year                    |   |  |                                    | ( 986,708)                   |
| 7        | Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income   |   |  |                                    | 597,861                      |
| 8        | Current Quarter/Year to Date Changes in Fair Value                     |   |  |                                    | 1,406,636                    |
| 9        | Total (lines 7 and 8)  |   |  |                                    | 2,004,497                    |
| 10       | Balance of Account 219 at End of Current Quarter/Year                  |   |  |                                    | 1,017,789                    |
|          |  |   |  |                                    |                              |

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

| Line No. | Other Cash Flow Hedges Interest Rate Swaps<br>(f) | Other Cash Flow Hedges [Specify]<br>(g) | Totals for each category of items recorded in Account 219<br>(h) | Net Income (Carried Forward from Page 117, Line 78)<br>(i) | Total Comprehensive Income<br>(j) |
|----------|---|---|--|--|-----------------------------------|
| 1        |   |   | 6,290,667  |  |                                   |
| 2        |   |   | ( 1,479,837)   |  |                                   |
| 3        |   |   | ( 5,797,538)   |  |                                   |
| 4        |   |   | ( 7,277,375)   | ( 6,818,107,469)   | ( 6,825,384,844)                  |
| 5        |   |   | ( 986,708)   |  |                                   |
| 6        |   |   | ( 986,708)   |  |                                   |
| 7        |   |   | 597,861  |  |                                   |
| 8        |   |   | 1,406,636  |  |                                   |
| 9        |   |   | 2,004,497  | ( 7,621,767,673)   | ( 7,619,763,176)                  |
| 10       |   |   | 1,017,789  |  |                                   |

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

| Line No. | Classification<br>(a)                             | Total Company for the<br>Current Year/Quarter Ended<br>(b) | Electric<br>(c) |
|----------|---|--|-----------------|
| 1        | Utility Plant                                     |  |                 |
| 2        | In Service  |  |                 |
| 3        | Plant in Service (Classified)                     | 76,658,863,353   | 55,911,704,766  |
| 4        | Property Under Capital Leases                     | 2,296,947,146  | 2,182,593,816   |
| 5        | Plant Purchased or Sold                           | -217,498   | 5,412           |
| 6        | Completed Construction not Classified             | 14,962,324,268   | 8,600,576,504   |
| 7        | Experimental Plant Unclassified                   |  |                 |
| 8        | Total (3 thru 7)                                  | 93,917,917,269   | 66,694,880,498  |
| 9        | Leased to Others                                  |  |                 |
| 10       | Held for Future Use                               |  |                 |
| 11       | Construction Work in Progress                     | 2,672,175,058  | 2,102,914,386   |
| 12       | Acquisition Adjustments                           |  |                 |
| 13       | Total Utility Plant (8 thru 12)                   | 96,590,092,327   | 68,797,794,884  |
| 14       | Accum Prov for Depr, Amort, & Depl                | 39,506,642,610   | 28,362,712,646  |
| 15       | Net Utility Plant (13 less 14)                    | 57,083,449,717   | 40,435,082,238  |
| 16       | Detail of Accum Prov for Depr, Amort & Depl       |  |                 |
| 17       | In Service:                                       |  |                 |
| 18       | Depreciation                                      | 38,407,333,617   | 28,298,971,651  |
| 19       | Amort & Depl of Producing Nat Gas Land/Land Right |  |                 |
| 20       | Amort of Underground Storage Land/Land Rights     | 8,532,670  |                 |
| 21       | Amort of Other Utility Plant                      | 1,090,776,323  | 63,740,995      |
| 22       | Total In Service (18 thru 21)                     | 39,506,642,610   | 28,362,712,646  |
| 23       | Leased to Others                                  |  |                 |
| 24       | Depreciation                                      |  |                 |
| 25       | Amortization and Depletion                        |  |                 |
| 26       | Total Leased to Others (24 & 25)                  |  |                 |
| 27       | Held for Future Use                               |  |                 |
| 28       | Depreciation                                      |  |                 |
| 29       | Amortization                                      |  |                 |
| 30       | Total Held for Future Use (28 & 29)               |  |                 |
| 31       | Abandonment of Leases (Natural Gas)               |  |                 |
| 32       | Amort of Plant Acquisition Adj                    |  |                 |
| 33       | Total Accum Prov (equals 14) (22,26,30,31,32)     | 39,506,642,610   | 28,362,712,646  |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
 FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Gas<br>(d)     | Other (Specify)<br>(e) | Other (Specify)<br>(f) | Other (Specify)<br>(g) | Common<br>(h) | Line<br>No. |
|----------------|------------------------|------------------------|------------------------|---------------|-------------|
|                |                        |                        |                        |               | 1           |
|                |                        |                        |                        |               | 2           |
| 14,590,870,382 |                        |                        |                        | 6,156,288,205 | 3           |
| 41,260         |                        |                        |                        | 114,312,070   | 4           |
| -180,565       |                        |                        |                        | -42,345       | 5           |
| 5,514,262,964  |                        |                        |                        | 847,484,800   | 6           |
|                |                        |                        |                        |               | 7           |
| 20,104,994,041 |                        |                        |                        | 7,118,042,730 | 8           |
|                |                        |                        |                        |               | 9           |
|                |                        |                        |                        |               | 10          |
| 298,494,852    |                        |                        |                        | 270,765,820   | 11          |
|                |                        |                        |                        |               | 12          |
| 20,403,488,893 |                        |                        |                        | 7,388,808,550 | 13          |
| 8,155,806,446  |                        |                        |                        | 2,988,123,518 | 14          |
| 12,247,682,447 |                        |                        |                        | 4,400,685,032 | 15          |
|                |                        |                        |                        |               | 16          |
|                |                        |                        |                        |               | 17          |
| 8,148,489,625  |                        |                        |                        | 1,959,872,341 | 18          |
|                |                        |                        |                        |               | 19          |
| 8,532,670      |                        |                        |                        |               | 20          |
| -1,215,849     |                        |                        |                        | 1,028,251,177 | 21          |
| 8,155,806,446  |                        |                        |                        | 2,988,123,518 | 22          |
|                |                        |                        |                        |               | 23          |
|                |                        |                        |                        |               | 24          |
|                |                        |                        |                        |               | 25          |
|                |                        |                        |                        |               | 26          |
|                |                        |                        |                        |               | 27          |
|                |                        |                        |                        |               | 28          |
|                |                        |                        |                        |               | 29          |
|                |                        |                        |                        |               | 30          |
|                |                        |                        |                        |               | 31          |
|                |                        |                        |                        |               | 32          |
| 8,155,806,446  |                        |                        |                        | 2,988,123,518 | 33          |

**NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of item<br>(a)  | Balance Beginning of Year<br>(b) | Changes during Year |
|----------|---|----------------------------------|---------------------|
|          |   |                                  | Additions<br>(c)    |
| 1        | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) |                                  |                     |
| 2        | Fabrication   |                                  |                     |
| 3        | Nuclear Materials   | 233,949,233                      | 77,742,003          |
| 4        | Allowance for Funds Used during Construction                          |                                  |                     |
| 5        | (Other Overhead Construction Costs, provide details in footnote)      |                                  |                     |
| 6        | SUBTOTAL (Total 2 thru 5)   | 233,949,233                      |                     |
| 7        | Nuclear Fuel Materials and Assemblies                                 |                                  |                     |
| 8        | In Stock (120.2)  |                                  |                     |
| 9        | In Reactor (120.3)  | 427,381,622                      | 177,014,381         |
| 10       | SUBTOTAL (Total 8 & 9)  | 427,381,622                      |                     |
| 11       | Spent Nuclear Fuel (120.4)  | 2,359,998,526                    | 206,971,019         |
| 12       | Nuclear Fuel Under Capital Leases (120.6)                             |                                  |                     |
| 13       | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)      | 2,630,936,779                    |                     |
| 14       | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)               | 390,392,602                      |                     |
| 15       | Estimated net Salvage Value of Nuclear Materials in line 9            |                                  |                     |
| 16       | Estimated net Salvage Value of Nuclear Materials in line 11           |                                  |                     |
| 17       | Est Net Salvage Value of Nuclear Materials in Chemical Processing     |                                  |                     |
| 18       | Nuclear Materials held for Sale (157)                                 |                                  |                     |
| 19       | Uranium   |                                  |                     |
| 20       | Plutonium   |                                  |                     |
| 21       | Other (provide details in footnote):                                  |                                  |                     |
| 22       | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)          |                                  |                     |

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

| Changes during Year |   | Balance<br>End of Year<br>(f) | Line<br>No. |
|---------------------|---|-------------------------------|-------------|
| Amortization<br>(d) | Other Reductions (Explain in a footnote)<br>(e) |                               |             |
|                     |   |                               | 1           |
|                     |   |                               | 2           |
|                     | 177,014,380                                     | 134,676,856                   | 3           |
|                     |   |                               | 4           |
|                     |   |                               | 5           |
|                     |   | 134,676,856                   | 6           |
|                     |   |                               | 7           |
|                     |   |                               | 8           |
|                     | 206,971,019                                     | 397,424,984                   | 9           |
|                     |   | 397,424,984                   | 10          |
|                     |   | 2,566,969,545                 | 11          |
|                     |   |                               | 12          |
| -112,531,507        |   | 2,743,468,286                 | 13          |
|                     |   | 355,603,099                   | 14          |
|                     |   |                               | 15          |
|                     |   |                               | 16          |
|                     |   |                               | 17          |
|                     |   |                               | 18          |
|                     |   |                               | 19          |
|                     |   |                               | 20          |
|                     |   |                               | 21          |
|                     |   |                               | 22          |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 202 Line No.: 3 Column: e**

Cost of fuel inserted into reactor during 2019; cost transferred from Nuclear Fuel in Process to Nuclear Fuel in Reactor.

**Schedule Page: 202 Line No.: 9 Column: e**

Cost of spent fuel transferred from Nuclear Fuel in Reactor to Spent Nuclear Fuel in 2019.



ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

| Line No. | Account (a)  | Balance Beginning of Year (b) | Additions (c) |
|----------|--|-------------------------------|---------------|
| 1        | 1. INTANGIBLE PLANT  |                               |               |
| 2        | (301) Organization   |                               |               |
| 3        | (302) Franchises and Consents                                      | 138,759,137                   | 242,342       |
| 4        | (303) Miscellaneous Intangible Plant                               | 5,288,911                     | 3,326,502     |
| 5        | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)          | 144,048,048                   | 3,568,844     |
| 6        | 2. PRODUCTION PLANT  |                               |               |
| 7        | A. Steam Production Plant  |                               |               |
| 8        | (310) Land and Land Rights   | 8,644,205                     |               |
| 9        | (311) Structures and Improvements                                  | 113,671,044                   | 294,783       |
| 10       | (312) Boiler Plant Equipment                                       | 277,961,777                   | 1,969,559     |
| 11       | (313) Engines and Engine-Driven Generators                         |                               |               |
| 12       | (314) Turbogenerator Units   | 257,380,332                   | 253,389       |
| 13       | (315) Accessory Electric Equipment                                 | 52,625,551                    |               |
| 14       | (316) Misc. Power Plant Equipment                                  | 28,348,904                    |               |
| 15       | (317) Asset Retirement Costs for Steam Production                  | 96,102,035                    |               |
| 16       | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)      | 834,733,848                   | 2,517,731     |
| 17       | B. Nuclear Production Plant  |                               |               |
| 18       | (320) Land and Land Rights   | 22,726,561                    |               |
| 19       | (321) Structures and Improvements                                  | 1,089,255,000                 | 8,005,040     |
| 20       | (322) Reactor Plant Equipment                                      | 3,578,306,175                 | 40,513,370    |
| 21       | (323) Turbogenerator Units   | 1,174,748,789                 | 69,674,379    |
| 22       | (324) Accessory Electric Equipment                                 | 867,891,999                   | 328,884       |
| 23       | (325) Misc. Power Plant Equipment                                  | 1,163,407,580                 | 19,670,017    |
| 24       | (326) Asset Retirement Costs for Nuclear Production                | 3,364,966,683                 |               |
| 25       | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)   | 11,261,302,787                | 138,191,690   |
| 26       | C. Hydraulic Production Plant                                      |                               |               |
| 27       | (330) Land and Land Rights   | 42,702,784                    | 1,494,917     |
| 28       | (331) Structures and Improvements                                  | 525,711,868                   | 11,258,977    |
| 29       | (332) Reservoirs, Dams, and Waterways                              | 2,123,274,585                 | 23,134,792    |
| 30       | (333) Water Wheels, Turbines, and Generators                       | 1,011,720,934                 | 45,455,861    |
| 31       | (334) Accessory Electric Equipment                                 | 296,116,347                   | 18,790,661    |
| 32       | (335) Misc. Power PLant Equipment                                  | 102,422,330                   | 19,720,410    |
| 33       | (336) Roads, Railroads, and Bridges                                | 93,136,325                    | 4,824,618     |
| 34       | (337) Asset Retirement Costs for Hydraulic Production              | 7,200,427                     |               |
| 35       | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | 4,202,285,600                 | 124,680,236   |
| 36       | D. Other Production Plant  |                               |               |
| 37       | (340) Land and Land Rights   | 19,207,870                    |               |
| 38       | (341) Structures and Improvements                                  | 210,804,448                   | 208,588       |
| 39       | (342) Fuel Holders, Products, and Accessories                      | 11,271,196                    | 202,263       |
| 40       | (343) Prime Movers   | 227,881,069                   | 99,250        |
| 41       | (344) Generators   | 353,878,262                   |               |
| 42       | (345) Accessory Electric Equipment                                 | 213,714,674                   | 691,404       |
| 43       | (346) Misc. Power Plant Equipment                                  | 98,646,013                    | 262,734       |
| 44       | (347) Asset Retirement Costs for Other Production                  |                               |               |
| 45       | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)          | 1,135,403,532                 | 1,464,239     |
| 46       | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)        | 17,433,725,767                | 266,853,896   |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Line No. | Account (a)  | Balance Beginning of Year (b) | Additions (c) |
|----------|--|-------------------------------|---------------|
| 47       | 3. TRANSMISSION PLANT  |                               |               |
| 48       | (350) Land and Land Rights   | 277,291,080                   | 2,805,453     |
| 49       | (352) Structures and Improvements                                      | 496,058,041                   | -2,586,898    |
| 50       | (353) Station Equipment  | 6,609,670,022                 | 408,237,686   |
| 51       | (354) Towers and Fixtures  | 961,833,447                   | 31,816,054    |
| 52       | (355) Poles and Fixtures   | 1,381,634,403                 | 295,027,141   |
| 53       | (356) Overhead Conductors and Devices                                  | 1,713,061,175                 | 288,517,461   |
| 54       | (357) Underground Conduit  | 511,176,139                   | 1,625,123     |
| 55       | (358) Underground Conductors and Devices                               | 274,019,991                   | 2,572,715     |
| 56       | (359) Roads and Trails   | 94,354,165                    | 12,868,187    |
| 57       | (359.1) Asset Retirement Costs for Transmission Plant                  | 1,634,335                     |               |
| 58       | TOTAL Transmission Plant (Enter Total of lines 48 thru 57)             | 12,320,732,798                | 1,040,882,922 |
| 59       | 4. DISTRIBUTION PLANT  |                               |               |
| 60       | (360) Land and Land Rights   | 180,650,839                   | 470,638       |
| 61       | (361) Structures and Improvements                                      | 322,849,256                   | 820,941       |
| 62       | (362) Station Equipment  | 3,512,564,041                 | 232,948,775   |
| 63       | (363) Storage Battery Equipment  | 33,497,273                    | 235,777       |
| 64       | (364) Poles, Towers, and Fixtures                                      | 4,832,728,954                 | 573,759,773   |
| 65       | (365) Overhead Conductors and Devices                                  | 4,799,825,748                 | 404,595,341   |
| 66       | (366) Underground Conduit  | 3,003,552,487                 | 129,707,699   |
| 67       | (367) Underground Conductors and Devices                               | 4,806,619,874                 | 246,720,013   |
| 68       | (368) Line Transformers  | 3,790,727,265                 | 358,712,581   |
| 69       | (369) Services   | 3,422,179,773                 | 174,510,460   |
| 70       | (370) Meters   | 1,201,280,557                 | 75,545,313    |
| 71       | (371) Installations on Customer Premises                               | 28,070,602                    | 1,243,346     |
| 72       | (372) Leased Property on Customer Premises                             | 895,448                       |               |
| 73       | (373) Street Lighting and Signal Systems                               | 254,736,382                   | 9,560,491     |
| 74       | (374) Asset Retirement Costs for Distribution Plant                    | 6,292,839                     |               |
| 75       | TOTAL Distribution Plant (Enter Total of lines 60 thru 74)             | 30,196,471,338                | 2,208,831,148 |
| 76       | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT                    |                               |               |
| 77       | (380) Land and Land Rights   |                               |               |
| 78       | (381) Structures and Improvements                                      |                               |               |
| 79       | (382) Computer Hardware  |                               |               |
| 80       | (383) Computer Software  |                               |               |
| 81       | (384) Communication Equipment  |                               |               |
| 82       | (385) Miscellaneous Regional Transmission and Market Operation Plant   |                               |               |
| 83       | (386) Asset Retirement Costs for Regional Transmission and Market Oper |                               |               |
| 84       | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) |                               |               |
| 85       | 6. GENERAL PLANT   |                               |               |
| 86       | (389) Land and Land Rights   | 424,632                       |               |
| 87       | (390) Structures and Improvements                                      | 11,777,135                    | 905,951       |
| 88       | (391) Office Furniture and Equipment                                   | 15,430,221                    | 173,393       |
| 89       | (392) Transportation Equipment   |                               |               |
| 90       | (393) Stores Equipment   |                               |               |
| 91       | (394) Tools, Shop and Garage Equipment                                 | 145,357,613                   | 11,412,544    |
| 92       | (395) Laboratory Equipment   | 15,906,509                    |               |
| 93       | (396) Power Operated Equipment   |                               |               |
| 94       | (397) Communication Equipment  | 368,250,696                   | 70,038,426    |
| 95       | (398) Miscellaneous Equipment  | 87,100,583                    | 70,535,582    |
| 96       | SUBTOTAL (Enter Total of lines 86 thru 95)                             | 644,247,389                   | 153,065,896   |
| 97       | (399) Other Tangible Property  | 468,499,422                   |               |
| 98       | (399.1) Asset Retirement Costs for General Plant                       | 7,538,322                     |               |
| 99       | TOTAL General Plant (Enter Total of lines 96, 97 and 98)               | 1,120,285,133                 | 153,065,896   |
| 100      | TOTAL (Accounts 101 and 106)   | 61,215,263,084                | 3,673,202,706 |
| 101      | (102) Electric Plant Purchased (See Instr. 8)                          |                               |               |
| 102      | (Less) (102) Electric Plant Sold (See Instr. 8)                        | -5,412                        |               |
| 103      | (103) Experimental Plant Unclassified                                  |                               |               |
| 104      | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)    | 61,215,268,496                | 3,673,202,706 |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
|                    |                    |                  |                                  | 1           |
|                    |                    |                  |                                  | 2           |
|                    |                    |                  | 139,001,479                      | 3           |
| 1,472,634          |                    |                  | 7,142,779                        | 4           |
| 1,472,634          |                    |                  | 146,144,258                      | 5           |
|                    |                    |                  |                                  | 6           |
|                    |                    |                  |                                  | 7           |
|                    |                    |                  | 8,644,205                        | 8           |
|                    |                    |                  | 113,965,827                      | 9           |
|                    |                    |                  | 279,931,336                      | 10          |
|                    |                    |                  |                                  | 11          |
|                    |                    |                  | 257,633,721                      | 12          |
|                    |                    |                  | 52,625,551                       | 13          |
|                    |                    |                  | 28,348,904                       | 14          |
|                    |                    |                  | 96,102,035                       | 15          |
|                    |                    |                  | 837,251,579                      | 16          |
|                    |                    |                  |                                  | 17          |
|                    |                    |                  | 22,726,561                       | 18          |
| 5,196,267          |                    |                  | 1,092,063,773                    | 19          |
| 22,022,776         |                    |                  | 3,596,796,769                    | 20          |
| 33,253,668         |                    |                  | 1,211,169,500                    | 21          |
| 501,761            |                    |                  | 867,719,122                      | 22          |
| 11,796,664         |                    |                  | 1,171,280,933                    | 23          |
|                    |                    |                  | 3,364,966,683                    | 24          |
| 72,771,136         |                    |                  | 11,326,723,341                   | 25          |
|                    |                    |                  |                                  | 26          |
| 142,633            |                    |                  | 44,055,068                       | 27          |
| 331,059            |                    |                  | 536,639,786                      | 28          |
| 4,953,895          |                    |                  | 2,141,455,482                    | 29          |
| 6,591,938          |                    |                  | 1,050,584,857                    | 30          |
| 4,587,875          |                    |                  | 310,319,133                      | 31          |
| 2,877,607          |                    |                  | 119,265,133                      | 32          |
|                    |                    |                  | 97,960,943                       | 33          |
|                    |                    |                  | 7,200,427                        | 34          |
| 19,485,007         |                    |                  | 4,307,480,829                    | 35          |
|                    |                    |                  |                                  | 36          |
|                    |                    |                  | 19,207,870                       | 37          |
|                    |                    |                  | 211,013,036                      | 38          |
|                    |                    |                  | 11,473,459                       | 39          |
|                    |                    |                  | 227,980,319                      | 40          |
|                    |                    |                  | 353,878,262                      | 41          |
|                    |                    |                  | 214,406,078                      | 42          |
|                    |                    |                  | 98,908,747                       | 43          |
|                    |                    |                  |                                  | 44          |
|                    |                    |                  | 1,136,867,771                    | 45          |
| 92,256,143         |                    |                  | 17,608,323,520                   | 46          |

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

| Retirements<br>(d) | Adjustments<br>(e) | Transfers<br>(f) | Balance at<br>End of Year<br>(g) | Line<br>No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
|                    |                    |                  |                                  | 47          |
| -275,667           |                    | 515              | 280,372,715                      | 48          |
|                    |                    | 169,884          | 493,641,027                      | 49          |
| 47,271,624         |                    |                  | 6,970,636,084                    | 50          |
| 216,376            |                    |                  | 993,433,125                      | 51          |
| 10,091,167         |                    |                  | 1,666,570,377                    | 52          |
| 18,051,772         |                    |                  | 1,983,526,864                    | 53          |
|                    |                    |                  | 512,801,262                      | 54          |
|                    |                    |                  | 276,592,706                      | 55          |
|                    |                    |                  | 107,222,352                      | 56          |
|                    | 2,122,344          |                  | 3,756,679                        | 57          |
| 75,355,272         | 2,122,344          | 170,399          | 13,288,553,191                   | 58          |
|                    |                    |                  |                                  | 59          |
|                    |                    |                  | 181,121,477                      | 60          |
| -47,225            |                    |                  | 323,717,422                      | 61          |
| 35,008,627         |                    | -169,884         | 3,710,334,305                    | 62          |
| 2,086,119          |                    |                  | 31,646,931                       | 63          |
| 19,443,928         |                    | -515             | 5,387,044,284                    | 64          |
| 78,638,576         |                    |                  | 5,125,782,513                    | 65          |
| 170,189            |                    |                  | 3,133,089,997                    | 66          |
| 10,173,383         |                    |                  | 5,043,166,504                    | 67          |
| 38,387,422         |                    |                  | 4,111,052,424                    | 68          |
| 4,696,605          |                    |                  | 3,591,993,628                    | 69          |
| 27,221,773         |                    |                  | 1,249,604,097                    | 70          |
|                    |                    |                  | 29,313,948                       | 71          |
|                    |                    |                  | 895,448                          | 72          |
| 93,256             |                    |                  | 264,203,617                      | 73          |
|                    | 8,682,060          |                  | 14,974,899                       | 74          |
| 215,872,653        | 8,682,060          | -170,399         | 32,197,941,494                   | 75          |
|                    |                    |                  |                                  | 76          |
|                    |                    |                  |                                  | 77          |
|                    |                    |                  |                                  | 78          |
|                    |                    |                  |                                  | 79          |
|                    |                    |                  |                                  | 80          |
|                    |                    |                  |                                  | 81          |
|                    |                    |                  |                                  | 82          |
|                    |                    |                  |                                  | 83          |
|                    |                    |                  |                                  | 84          |
|                    |                    |                  |                                  | 85          |
|                    |                    |                  | 424,632                          | 86          |
|                    |                    |                  | 12,683,086                       | 87          |
| 324,751            |                    |                  | 15,278,863                       | 88          |
|                    |                    |                  |                                  | 89          |
|                    |                    |                  |                                  | 90          |
|                    |                    |                  | 156,770,157                      | 91          |
| 204,306            |                    | -3,599,727       | 12,102,476                       | 92          |
|                    |                    |                  |                                  | 93          |
| 287,828            |                    | 3,599,727        | 441,601,021                      | 94          |
| 565,853            |                    |                  | 157,070,312                      | 95          |
| 1,382,738          |                    |                  | 795,930,547                      | 96          |
|                    |                    |                  | 468,499,422                      | 97          |
|                    | -649,484           |                  | 6,888,838                        | 98          |
| 1,382,738          | -649,484           |                  | 1,271,318,807                    | 99          |
| 386,339,440        | 10,154,920         |                  | 64,512,281,270                   | 100         |
|                    |                    |                  |                                  | 101         |
|                    |                    |                  | -5,412                           | 102         |
|                    |                    |                  |                                  | 103         |
| 386,339,440        | 10,154,920         |                  | 64,512,286,682                   | 104         |

| Name of Respondent               | This Report is:  | Date of Report             | Year/Period of Report |
|----------------------------------|--|----------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>03/25/2020 | 2019/Q4               |

FOOTNOTE DATA

**Schedule Page: 204 Line No.: 104 Column: c**

Negative additions are attributed to work orders being reclassified to detailed plant accounts.

**Schedule Page: 204 Line No.: 104 Column: g**

Electric Plant In Service does not include ASC 842 Operating Leases.

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

| Line No. | Name of Lessee<br>(Designate associated companies with a double asterisk)<br>(a) | Description of Property Leased<br>(b) | Commission Authorization<br>(c) | Expiration Date of Lease<br>(d) | Balance at End of Year<br>(e) |
|----------|--|---------------------------------------|---------------------------------|---------------------------------|-------------------------------|
| 1        | None   |                                       |                                 |                                 |                               |
| 2        |  |                                       |                                 |                                 |                               |
| 3        |  |                                       |                                 |                                 |                               |
| 4        |  |                                       |                                 |                                 |                               |
| 5        |  |                                       |                                 |                                 |                               |
| 6        |  |                                       |                                 |                                 |                               |
| 7        |  |                                       |                                 |                                 |                               |
| 8        |  |                                       |                                 |                                 |                               |
| 9        |  |                                       |                                 |                                 |                               |
| 10       |  |                                       |                                 |                                 |                               |
| 11       |  |                                       |                                 |                                 |                               |
| 12       |  |                                       |                                 |                                 |                               |
| 13       |  |                                       |                                 |                                 |                               |
| 14       |  |                                       |                                 |                                 |                               |
| 15       |  |                                       |                                 |                                 |                               |
| 16       |  |                                       |                                 |                                 |                               |
| 17       |  |                                       |                                 |                                 |                               |
| 18       |  |                                       |                                 |                                 |                               |
| 19       |  |                                       |                                 |                                 |                               |
| 20       |  |                                       |                                 |                                 |                               |
| 21       |  |                                       |                                 |                                 |                               |
| 22       |  |                                       |                                 |                                 |                               |
| 23       |  |                                       |                                 |                                 |                               |
| 24       |  |                                       |                                 |                                 |                               |
| 25       |  |                                       |                                 |                                 |                               |
| 26       |  |                                       |                                 |                                 |                               |
| 27       |  |                                       |                                 |                                 |                               |
| 28       |  |                                       |                                 |                                 |                               |
| 29       |  |                                       |                                 |                                 |                               |
| 30       |  |                                       |                                 |                                 |                               |
| 31       |  |                                       |                                 |                                 |                               |
| 32       |  |                                       |                                 |                                 |                               |
| 33       |  |                                       |                                 |                                 |                               |
| 34       |  |                                       |                                 |                                 |                               |
| 35       |  |                                       |                                 |                                 |                               |
| 36       |  |                                       |                                 |                                 |                               |
| 37       |  |                                       |                                 |                                 |                               |
| 38       |  |                                       |                                 |                                 |                               |
| 39       |  |                                       |                                 |                                 |                               |
| 40       |  |                                       |                                 |                                 |                               |
| 41       |  |                                       |                                 |                                 |                               |
| 42       |  |                                       |                                 |                                 |                               |
| 43       |  |                                       |                                 |                                 |                               |
| 44       |  |                                       |                                 |                                 |                               |
| 45       |  |                                       |                                 |                                 |                               |
| 46       |  |                                       |                                 |                                 |                               |
| 47       | TOTAL  |                                       |                                 |                                 |                               |

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) |
|----------|--|--|---|----------------------------|
| 1        | Land and Rights:                         |  |   |                            |
| 2        | None                                     |  |   |                            |
| 3        |  |  |   |                            |
| 4        |  |  |   |                            |
| 5        |  |  |   |                            |
| 6        |  |  |   |                            |
| 7        |  |  |   |                            |
| 8        |  |  |   |                            |
| 9        |  |  |   |                            |
| 10       |  |  |   |                            |
| 11       |  |  |   |                            |
| 12       |  |  |   |                            |
| 13       |  |  |   |                            |
| 14       |  |  |   |                            |
| 15       |  |  |   |                            |
| 16       |  |  |   |                            |
| 17       |  |  |   |                            |
| 18       |  |  |   |                            |
| 19       |  |  |   |                            |
| 20       |  |  |   |                            |
| 21       | Other Property:                          |  |   |                            |
| 22       | None                                     |  |   |                            |
| 23       |  |  |   |                            |
| 24       |  |  |   |                            |
| 25       |  |  |   |                            |
| 26       |  |  |   |                            |
| 27       |  |  |   |                            |
| 28       |  |  |   |                            |
| 29       |  |  |   |                            |
| 30       |  |  |   |                            |
| 31       |  |  |   |                            |
| 32       |  |  |   |                            |
| 33       |  |  |   |                            |
| 34       |  |  |   |                            |
| 35       |  |  |   |                            |
| 36       |  |  |   |                            |
| 37       |  |  |   |                            |
| 38       |  |  |   |                            |
| 39       |  |  |   |                            |
| 40       |  |  |   |                            |
| 41       |  |  |   |                            |
| 42       |  |  |   |                            |
| 43       |  |  |   |                            |
| 44       |  |  |   |                            |
| 45       |  |  |   |                            |
| 46       |  |  |   |                            |
| 47       | Total                                    |  |   | 0                          |

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)                     | Construction work in progress - Electric (Account 107)<br>(b) |
|----------|---|---|
| 1        | 74001039 SAN FRAN Y (LARKIN): REPLACE 12KV SWGR   | 61,420,458  |
| 2        | 74029200 GATES BK 12 500/230KV TRANSFORMER        | 41,464,151  |
| 3        | 7054908 MC-P Relic- Project Management            | 40,914,287  |
| 4        | 74024721 FULTON-CALISTOGA 60 KV LREC 12 MI        | 28,654,123  |
| 5        | 74001857 EL CERRITO G: 115KV BUS UPGRADE PHASE 1  | 25,050,292  |
| 6        | 7070913 DS conduct Rel studies                    | 24,974,659  |
| 7        | 74007941 CALTRAIN INTERCONNECTIONS SUB SITE 3     | 24,545,784  |
| 8        | 74003442 MOSS LANDING: REPLACE 500 KV BREAKERS    | 23,097,220  |
| 9        | 74001396 60-SOUTH OF PALERMO REINFORCEMENT (PH-2) | 22,872,774  |
| 10       | 7096145 Q779 WRIGHT BUY BACK 2                    | 22,426,305  |
| 11       | 74001710 SANGER: REPLACE 115 KV BUS               | 22,182,105  |
| 12       | 74000343 CALTRAIN INTERCONNECTIONS SUB SITE 1     | 22,108,591  |
| 13       | 74003358 PIT PH 1: ADD BK 5                       | 20,817,627  |
| 14       | 74002462 PEASE - 115KV BUS TO BAAH RECONFIG       | 19,585,762  |
| 15       | 74001391 60-SOUTH OF PALERMO REINFORCEMENT (PH-1) | 19,371,436  |
| 16       | 7021725 UNFFR Relic Routine Project Management    | 17,532,801  |
| 17       | 74000924 ESTRELLA_CPUC LIC/PER                    | 17,400,560  |
| 18       | 74001953 SAN FRAN F (MARINA): REPLACE 4KV SWGR    | 16,745,453  |
| 19       | 74001436 (DA-B&M) ELECTRA-VALLEY SPRGS CAP/RECOND | 16,147,350  |
| 20       | 74001098 TABLE MOUNTAIN: REPLACE 500 KV BK 1      | 16,022,726  |
| 21       | 74002346 MARYSVILLE SUB: CONVERT TO RING BUS      | 15,929,305  |
| 22       | 74025800 ELKHORN: INSTALL ENERGY STORAGE SYSTEM   | 15,266,943  |
| 23       | 74001858 EL CERRITO G: REPL 12KV CBS W/SWGR       | 14,179,799  |
| 24       | 74000925 MIDWAY ANDREW_CPUC LIC/PER               | 14,024,624  |
| 25       | 7026033 UNFFR Relic Aquatic Resource Stdy         | 13,637,366  |
| 26       | 68053001 COM: Integrated Video Mgt System Upgrade | 13,582,130  |
| 27       | 74001780 RIO OSO: INSTALL 230KV BAAH/GIS          | 13,283,536  |
| 28       | 13004820 Drum Spaulding - Developing PAD and NOI  | 12,769,944  |
| 29       | 74000939 WRJ NONCOMPETITIVE_CPUC LIC/PER          | 12,309,654  |
| 30       | 74011380 74011380_GREATER BAY ER STORAGE FAC SF   | 12,177,367  |
| 31       | 74009501 Tiger Crk Abay LLO Gate Replace          | 12,160,355  |
| 32       | 74008580 ASHLAN: CONVERT TO 230 KV RING BUS       | 12,067,456  |
| 33       | 74006580 NV_TESLA 230KV BUS DIFFERENTIAL REPLACE  | 11,859,307  |
| 34       | 74000901 MARTIN BUS EXTENSION_CPUC LIC/PER        | 11,337,380  |
| 35       | 35120949 CWSP- BUCOCAMP - SKYWAY PARADISE TIE PH2 | 11,333,332  |
| 36       | 74001782 RIO OSO: INSTALL 115 KV BAAH/GIS         | 11,329,307  |
| 37       | 74016300 NETWORK SCADA Y-1                        | 11,288,178  |
| 38       | 74000981 HERNDON SUB - NORTHERN FRESNO 115KV AREA | 10,758,384  |
| 39       | 74003484 WILSON: INSTALL STATCOM                  | 10,263,724  |
| 40       | 74011616 Helms - Rewind U2                        | 10,148,890  |
| 41       | 74010362 PILOT: SAN BRUNO INT PIPE-TYPE UG CABLE  | 9,873,622   |
| 42       | 74000933 230 KV TLINE LOCKEFORD - NEW INDUSTRIAL  | 9,751,383   |
| 43       | TOTAL   | 2,102,914,386   |



**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)                     | Construction work in progress - Electric (Account 107)<br>(b) |
|----------|---|---|
| 1        | 74001960 MOSS LANDING: INST 500 KV CTRL BUILDING  | 9,669,470   |
| 2        | 74010530 74010530 GREATER BAY ER STORAGE FAC OAK  | 9,396,893   |
| 3        | 74001785 RIO OSO: INSTALL 230 KV MPAC             | 9,331,806   |
| 4        | 74009504 SF M SUB, REPLACE BK 1 12KV & 4KV SWGR   | 9,264,278   |
| 5        | 74001708 SANGER: INSTALL 115 KV MPAC              | 9,141,492   |
| 6        | 68017320 COM: Replacement Oily Water Separator Sy | 9,071,349   |
| 7        | 74001723 PEASE - INST BANK 5                      | 9,014,030   |
| 8        | 74008620 Fordyce Dam Leakage Reduction            | 8,846,585   |
| 9        | 74006361 DELEVAN: INSTALL 200 MVAR SHUNT REACTOR  | 8,780,570   |
| 10       | 74000714 (DA-CE) COLGATE-CHALLENGE RELIABILITY    | 8,699,216   |
| 11       | 13003982 DS-C Relic- Cond studies for all RA      | 8,517,659   |
| 12       | 74001432 COTTNWD-RED BLUFF - RECONDUCTOR          | 8,469,063   |
| 13       | 74007808 RICE SUB: REPLACE BANK 1                 | 8,418,610   |
| 14       | 74005121 EVERGREEN SUB: 115KV BUS UPGRADE         | 8,210,938   |
| 15       | 74001786 RIO OSO: INSTALL 115 KV MPAC             | 8,204,228   |
| 16       | 74017860 GEYSERS 12-FULTON RECOND 230KV           | 8,157,397   |
| 17       | 7076869 Buck Rel Studies                          | 8,005,072   |
| 18       | 74001943 WHEELER RIDGE VOLTAGE SUPPORT (SUB)      | 7,943,559   |
| 19       | 74013564 INSTALL AIRWAYS 1104 & 1107              | 7,934,205   |
| 20       | 74010750 MONTA VISTA: INSTALL 230KV MPAC          | 7,893,591   |
| 21       | 74018760 ROUGH & READY TAP 60KV: CAPACITY INCREAS | 7,838,355   |
| 22       | 74001713 HUNTERS POINT: 115KV GIS BAAH            | 7,112,028   |
| 23       | 31459454 IGNACIO SOBRANTE RPLC BOARDWALK TWR 16/  | 7,069,337   |
| 24       | 74001366 CORCORAN SMYRNA 115KV NERC ALERT PROJECT | 6,969,438   |
| 25       | 74001781 RIO OSO: INSTALL BK 1 AND BK 2           | 6,939,177   |
| 26       | 74003450 CASCADE: INSTALL MPAC                    | 6,714,550   |
| 27       | 7026032 UNFFR Relic Water Use & Qlty Stdy         | 6,546,770   |
| 28       | 74001454 Pit 1 LLO Gate Rplc & Radial Gate Seals  | 6,454,009   |
| 29       | 74021963 CWSP - OAKLAND K 1102 OCB ZONE           | 6,359,343   |
| 30       | 74018121 HERNDON-MANCHESTER 115KV OPGW            | 6,343,857   |
| 31       | 7026037 UNFFR Relic Land Use/Mgt Study            | 6,270,724   |
| 32       | 7055646 DS Relic- Project Management              | 6,252,337   |
| 33       | 74014700 Pit 6 U1 Replace Transformer             | 6,080,572   |
| 34       | 74005020 MIDWAY: UPGRADE 230 KV BUS SECTION D     | 6,066,981   |
| 35       | 7055507 DS Relic- Strategic Planning              | 6,061,004   |
| 36       | 74020987 ROUND MOUNTAIN: EM REP MOAS 821,823,825, | 5,830,913   |
| 37       | 74003441 ASHLAN: INSTALL MPAC BUILDING & OPGW     | 5,828,977   |
| 38       | 74004825 HICKS: IMPROVE 230 KV BUS RELIABILITY    | 5,767,249   |
| 39       | 74001642 R1 MIDDLEFIELD ROAD REDWOOD CITY R20A    | 5,666,919   |
| 40       | 74001853 EL CERRITO G:REPLBK4 W/BK3 115-12KV 60MV | 5,574,508   |
| 41       | 74015245 TSRP-NORTH BAY SIERRA ET COMM- READY SUB | 5,428,757   |
| 42       | 7089447 Potter Valley Rel Studies                 | 5,408,473   |
| 43       | TOTAL   | 2,102,914,386   |

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project (a)                        | Construction work in progress - Electric (Account 107) (b) |
|----------|---|--|
| 1        | 74010581 ALMOND ST PARADISE R20A                  | 5,384,911  |
| 2        | 74004508 LAKEWOOD SUB: REPLACE BANK 5             | 5,352,846  |
| 3        | 74004617 GEYSERS #9-LAKEVILLE NERC PROJECT        | 5,340,275  |
| 4        | 74000601 FULTON-FITCH: RECONDUCTORING 60 KV       | 5,301,791  |
| 5        | 74002206 GLENN: REPLACE BK 1                      | 5,097,475  |
| 6        | 74021760 MIDWAY SUB: INSTALL 230KV MPAC           | 4,910,619  |
| 7        | 74005663 KERN PP: CONVERT 115KV BUS TO BAAH       | 4,906,029  |
| 8        | 74015247 TSRP-NORTH BAY SIERRA ET NEW COMM SYSTEM | 4,894,212  |
| 9        | 74001558 EP LOBO AVE MERCED COUNTY R20A           | 4,858,410  |
| 10       | 74003069 LOS ESTEROS SHUNT REACTOR PROJECT        | 4,844,175  |
| 11       | 74004888 OAKLAND D SUB: REPLACE 4KV SWITCHGEAR    | 4,837,885  |
| 12       | 74002965 OAKLAND X: UPGD 115KV DIFF EDRS#: 201    | 4,789,940  |
| 13       | 7094147 Logical Access Management ODN             | 4,740,636  |
| 14       | 74009588 Pit 7 U2 Rewind                          | 4,726,167  |
| 15       | 74015260 CASCADE: INSTALL BK 2 PHASE 1            | 4,677,750  |
| 16       | 74000709 (DA-TRC) HUMBOLDT BAY RECOND. PROJ. 2021 | 4,618,265  |
| 17       | 74004826 67-HICKS: INSTALL 230KV MPAC (CONSTR 201 | 4,571,040  |
| 18       | 68015242 PLO-COM::Rplc Secondary Chem Lab         | 4,557,732  |
| 19       | 74022382 CWSP-COLUMBIA HILL 1101-LR 2212 PH1      | 4,542,863  |
| 20       | 7089887 Kerckhoff Rel Studies                     | 4,496,758  |
| 21       | 74002486 KERN PP: INSTALL 115KV MPAC BLDGS        | 4,368,345  |
| 22       | 68019301 U1:Upgrade Polisher Computer Workstation | 4,314,159  |
| 23       | 74019563 SARATOGA SUB: RPLC TXFR BK1 EMER         | 4,231,670  |
| 24       | 74006664 RICE: EM REPLACE UNIT SUB 2              | 4,205,415  |
| 25       | 74006762 METCALF-SALINAS NO. 1 (IDLE) (P3)        | 4,196,721  |
| 26       | 74001175 MOSHER-LOCKFORD 60KV RECOND.             | 4,047,848  |
| 27       | 31187481 BRIDGEVILLE-GARBERVILLE:LAND ACQUISITION | 4,017,178  |
| 28       | 74008281 Bucks Cr PH Repl U2 Turb Brg / Shaft     | 4,003,040  |
| 29       | 74000549 SF H (MARTIN): REPLACE 230/115KV BANK 7  | 3,937,870  |
| 30       | 74001433 (ENG) COTTNWD-RED BLUFF INSTALL TSP'S    | 3,844,124  |
| 31       | 74000731 EAST SHORE-OAKLAND J 115KV RECONDUCT(TL) | 3,802,046  |
| 32       | 74001200 EXCHEQUER SUB TO BEAR VALLEY SUB         | 3,722,791  |
| 33       | 74001557 HESPERIAN BLVD ALAMEDA CNTY R20A         | 3,714,628  |
| 34       | 74000825 LEMOORE NAS 70 KV SCADA SW#55,65         | 3,713,882  |
| 35       | 7094991 CWSP - Wind Loading Project               | 3,648,418  |
| 36       | 74001688 NC_(DA-ABB) MAPLE CREEK SUB:REACTIVE SUP | 3,565,166  |
| 37       | 74001707 SANGER SUB EXPANSION TLINE RELOCATION    | 3,540,095  |
| 38       | 74021027 METCALF-GREEN VALLEY 115KV: LINE RECONDU | 3,539,468  |
| 39       | 74009957 IGNACIO SUB: PHYSICAL SECURITY UPGRADE   | 3,486,216  |
| 40       | 35098578 CWSP-COLUMBIA HILL 1101-LR 2212 PH2      | 3,466,397  |
| 41       | 7026034 UNFFR Relic Terres Resources Stdy         | 3,448,576  |
| 42       | 74019880 GUALALA: EMG REPLACE BK 2                | 3,418,567  |
| 43       | TOTAL   | 2,102,914,386  |

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)                     | Construction work in progress - Electric (Account 107)<br>(b) |
|----------|---|---|
| 1        | 74010249 CONTRA COSTA: REPLACE BANK 4             | 3,412,783   |
| 2        | 74006763 METCALF-SALINAS NO. 2                    | 3,373,282   |
| 3        | 68045781 PLO-COM: REPL PAC 0-1 thru 0-7           | 3,348,813   |
| 4        | 74003264 Caribou 1 U1 Repl Runners, Bearing&Shaft | 3,342,166   |
| 5        | 74002214 HOPLAND: REPLACE BK 2                    | 3,334,213   |
| 6        | 13006140 MC-P Relic- Conduct Relicensing Studies  | 3,288,924   |
| 7        | 7049829 DC Relic Begin Prep of NOI and PAD        | 3,253,857   |
| 8        | 74008301 Lower Bucks Dam Install Upstream Liner   | 3,251,418   |
| 9        | 74021024 MORGAN HILL SUB: 115KV BAAH CONVERSION   | 3,213,940   |
| 10       | 74001856 EL CERRITO G: 115KV BUS UPGRADE PHASE 2  | 3,213,497   |
| 11       | 35109543 CWSP-EL DORADO 2101-19752- PHASE 1.5     | 3,211,225   |
| 12       | 74000915 KERN 230KV AREA REIN MIDWAY-KERN 3 & 4 ( | 3,208,748   |
| 13       | 74008009 WILSON-LEGRAND 115KV LINE RECON TL - DO  | 3,203,413   |
| 14       | 74008421 Bucks Cr Modify 2 Cranes                 | 3,186,270   |
| 15       | 74009942 COTTONWOOD SUB: PHYSICAL SECURITY UPGRAD | 3,183,546   |
| 16       | 30748101 R7 EP ED WRO - HWY 29 - KELSEYVILLE      | 3,173,439   |
| 17       | 68019124 PLO-Com:Repl Breathing Air Compsr Ph II  | 3,137,580   |
| 18       | 35110444 CWSP-VOLTA 1102-LR 1648-PH3.4            | 3,086,471   |
| 19       | 7054909 MC-P Relic- Prepare NOI and PAD           | 3,071,983   |
| 20       | 35109550 CWSP - EL DORADO 2101 - 19752 -PHASE 3.3 | 3,059,101   |
| 21       | 74024705 C1106 NETWORK PRIMARY CABLE REPLAC-OAKLA | 3,032,464   |
| 22       | 74001766 RAVENSWOOD-COOLEY LANDING 115 KV (TL)    | 3,031,894   |
| 23       | 13008740 Battle Crk - Phase 2 License Amendment   | 3,017,126   |
| 24       | 74007501 SPENCE BANK 1 DIST LINE WORK             | 3,007,626   |
| 25       | 74015249 TSRP-NORTH BAY SIERRA ET MPAC/HMI SUBSTA | 2,994,404   |
| 26       | 74021440 TSRP NS - IT OTHER SITES                 | 2,972,908   |
| 27       | 7092705 Asset Data Improvement (Phase ID)         | 2,968,921   |
| 28       | 7053945 DC Relic - Prepare Study Plans            | 2,939,134   |
| 29       | 74014522 ORO LOMA: UPGRADE 70 KV BUS              | 2,938,823   |
| 30       | 74007381 Poe Tunnel Liner Improvements            | 2,917,310   |
| 31       | 74000345 CHSR INTERCONNECTIONS SUB SITES 4-7      | 2,913,889   |
| 32       | 74001739 (CONT.EST) MAPLE CREEK-WILLOW 60KV REL.  | 2,905,262   |
| 33       | 74004303 EP MOSS LANDING RD MOSS LANDING R20A     | 2,898,744   |
| 34       | 7076872 Buck Rel Lic App                          | 2,886,201   |
| 35       | 74001732 VIERRA 115 KV REINFORCEMENT (T-LINE)     | 2,882,174   |
| 36       | 13011921 NFSL Additional Design Imp               | 2,879,492   |
| 37       | 35055695 OCEANO 1108 FEEDER EXT-EV STATIONS,PIS   | 2,878,353   |
| 38       | 74015486 ESTRELLA CPUC DATA REQUEST #3            | 2,854,991   |
| 39       | 74000936 WRJ COMPETITIVE_CPUC LIC/PER             | 2,850,638   |
| 40       | 74001584 STOCKTON A: REPLACE CONTROL BUILDING     | 2,823,052   |
| 41       | 35066745 BIG BEND 1102 - BLOOMER HILL 08W PHS 2   | 2,822,610   |
| 42       | 35109555 CWSP - EL DORADO 2101 - 19752 -PHASE 4.3 | 2,804,553   |
| 43       | TOTAL   | 2,102,914,386   |

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)                     | Construction work in progress - Electric (Account 107)<br>(b) |
|----------|---|---|
| 1        | 74022546 VGCC_IMPLEMENT EMS RTSRM                 | 2,788,435   |
| 2        | 74021441 TSRP NS - ET NEW COMM - VSAT OR FAN      | 2,766,213   |
| 3        | 74022384 CWSP - FITCH MOUNTAIN 1113 LR 24918      | 2,755,416   |
| 4        | 68019302 PLO-U2:Cond. Polisher Cmptr Upgrade      | 2,753,955   |
| 5        | 7021727 UNFFR Relic Prepare 5 Year Library        | 2,751,557   |
| 6        | 74015248 TSRP NBS IT NEW MPLS                     | 2,741,239   |
| 7        | 74012862 REP CARMEL BANK#2 WITH DIS TX            | 2,731,724   |
| 8        | 35109551 CWSP - EL DORADO 2101 - 19752 -PHASE 3.4 | 2,711,138   |
| 9        | 74001484 R5 2017 INSTALL RIO BRAVO 21KV FEEDER    | 2,703,049   |
| 10       | 74001802 PIT PH 1: REPLACE 230 KV BK 1            | 2,700,737   |
| 11       | 30854865 NEWARK-AMES 1300FT BW 46-50 CRITTENDON   | 2,698,325   |
| 12       | 74000341 CHSR INTERCONNECTIONS SUB SITES 8-13     | 2,695,878   |
| 13       | 7043247 RCC Lic Imp Cold Water Feasibility Study  | 2,687,809   |
| 14       | 74001047 KERN 230KV AREA REIN MIDWAY-KERN 1 & 2 ( | 2,663,393   |
| 15       | 74001334 TEMBLOR-SAN LUIS OBISPO 115KV NERC       | 2,660,560   |
| 16       | 7094925 CWSP - Line Sensor Pilot                  | 2,616,300   |
| 17       | 74004802 CONTRA COSTA: UPGRADE 115KV BUS DIFF     | 2,605,435   |
| 18       | 74016341 TSRP NBS IT OTHER SITES                  | 2,601,258   |
| 19       | 74000622 BELLOTA - WARNERVILLE RECONDUCTOR        | 2,592,679   |
| 20       | 74021861 MIDWAY: EM REPLACE BK 7 (115/12KV)       | 2,590,277   |
| 21       | 74000900 Bucks Creek U2 Generator Rewind          | 2,563,072   |
| 22       | 68021224 PLO- U1:Replace AFW Chem Inj Pmp         | 2,554,708   |
| 23       | 68038260 PLO-COM: North Access Rd Upgrade         | 2,537,124   |
| 24       | 7093505 08W - WILDFIRE RESILIENCY PMO             | 2,531,292   |
| 25       | 74004443 PITTSBURG: REPLACE CB 352 362            | 2,530,316   |
| 26       | 35109553 CWSP - EL DORADO 2101 - 19752 -PHASE 3.6 | 2,527,340   |
| 27       | 35110377 BR-03-10 (E) SHAY LN PARB                | 2,526,847   |
| 28       | 74015527 STOCKDALE- BAKERSFIELD SC OPGW           | 2,504,403   |
| 29       | 74002410 Pit 5 TGB Install Inline Oil Filtration  | 2,503,506   |
| 30       | 7026036 UNFFR Relic Rec Resources Study           | 2,499,282   |
| 31       | 74007783 Caribou 1 U2 Repl Runners, Bearing&Shaft | 2,481,790   |
| 32       | 74017519 VACA DIXON: INSTALL 230 KV SMART WIRES   | 2,473,225   |
| 33       | 68021225 PLO- U2: Replace AFW Chem Inj Pmp        | 2,471,278   |
| 34       | 74011488 VALLEYSRINGS-MARTELL NO.2 SCADA          | 2,468,436   |
| 35       | 74013480 KERN 230KV BAAH PHASE 2                  | 2,460,334   |
| 36       | 13002402 DS-C Relic- Conduct Pre-App Proj Man     | 2,446,314   |
| 37       | 68036981 PLO: COM: 500kv Road Upgrade             | 2,431,255   |
| 38       | 74015251 TSRP-NORTH BAY SIERRA ET T-LINE SWITCHES | 2,427,689   |
| 39       | 74018123 SF H (MARTIN)-REPL SHUNT REACTOR HZ2     | 2,391,518   |
| 40       | 74010660 Balch 2 - U2 Replace Cooling Water       | 2,387,468   |
| 41       | 74000707 60 KINGSBURG-LEMOORE 70KV RECOND. PH1    | 2,378,865   |
| 42       | 68048860 PLO - U1: Repl Plant Recorders 1R22      | 2,367,970   |
| 43       | TOTAL   | 2,102,914,386   |

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)                     | Construction work in progress - Electric (Account 107)<br>(b) |
|----------|---|---|
| 1        | 35109549 CWSP - EL DORADO 2101 - 19752 -PHASE 3.2 | 2,355,295   |
| 2        | 74006884 MORRO BAY SUB: UPGRADE 230KV BUS         | 2,345,835   |
| 3        | 7087874 Permit Holdover Project - Shasta-Trinity  | 2,300,857   |
| 4        | 74005120 EVERGREEN: UPGRADE 60 KV PROTECTION      | 2,265,647   |
| 5        | 74005355 RIO OSO SUB: SVC                         | 2,260,723   |
| 6        | 31375536 ETTM MERCED ESTATES MOBILE HOME PARK     | 2,234,259   |
| 7        | 74011033 METCALF: EM REPL DIFF CABINET BUS 2 SEC  | 2,232,853   |
| 8        | 74009061 WESTPARK: INSTALL MPAC BUILDING          | 2,230,231   |
| 9        | 74008384 Battle Cr Salmon/Steelhead Phase 2       | 2,226,629   |
| 10       | 74008456 Cresta PH Repl Stoplog Hoist             | 2,165,426   |
| 11       | 74011030 KERN 230KV BAAH 115KV LINE RELOCATION    | 2,161,248   |
| 12       | 35110440 CWSP-VOLTA 1102-LR 1648-PH2.5            | 2,146,546   |
| 13       | 35064793 LP RECONDUCTOR, CABRILLO 1104 S006CC102  | 2,134,764   |
| 14       | 74008512 Coleman Intk Siph 1 Instl Trash Rake     | 2,130,025   |
| 15       | 7089450 Phoenix Rel Studies                       | 2,128,648   |
| 16       | 74012040 NICOLAUS-WILKINS SLOUGH 60KV LINE POLE   | 2,114,958   |
| 17       | 74001792 RED BLUFF-COLEMAN REINFORCEMENT          | 2,106,525   |
| 18       | 31144652 COMBIE RD PH3A AUBURN R20A               | 2,102,121   |
| 19       | 74003261 Caribou 1 U1 Rewind                      | 2,085,852   |
| 20       | 7093365 CWSP - PIH Non Generation                 | 2,078,990   |
| 21       | 35031512 MISSION X 1127 NEW FEEDER                | 2,075,730   |
| 22       | 7026029 UNFFR Relic Prep 1st Stage Consult Pkg    | 2,072,927   |
| 23       | 13009580 DeSabra Replace Governor                 | 2,072,742   |
| 24       | 74008459 Poe U2 Governor Upgrade Controls         | 2,064,295   |
| 25       | 74003803 Q954 FIFTH STANDARD SOLAR (NU) GATES     | 2,057,356   |
| 26       | 74008383 Coleman Tailrace Barrier Trashrake       | 2,055,958   |
| 27       | 68044188 PLO: COM: Upgrd Bldg 104 Entire 5th Flr  | 2,027,477   |
| 28       | 35072146 RPL 17,500' 4AR TIER 3 SILVERADO 2105    | 2,008,443   |
| 29       | 35110447 CWSP-VOLTA 1102-LR 1648-PH4.4            | 2,002,385   |
| 30       | 74002248 NV_TESLA SUB: REPLACE MOBILE TXFR T-22-2 | 1,984,260   |
| 31       | 74001920 CASCADE: REPLACE 60 KV CB 42 52 62 72    | 1,982,115   |
| 32       | 74002165 GATES: REPL BK 3 115/12 KV               | 1,960,133   |
| 33       | 74001735 POTRERO-MISSION #1 (A-X 1) SEISMIC RETRO | 1,954,164   |
| 34       | 74010363 KERN PP-LIVE OAK 115KV LINE RECONDUCTOR  | 1,954,067   |
| 35       | 74001281 RESERVATION ROAD: REPL BK1               | 1,953,053   |
| 36       | 74000937 MERCY SPRINGS - CANAL SS T-LINE RECONDUC | 1,946,538   |
| 37       | 74014400 ASHLAN: REROUTE 230KV T-LINES            | 1,946,216   |
| 38       | 31381600 ETTM CONCORD MCC                         | 1,934,874   |
| 39       | 74010323 Poe PH Deck/Roof Resurface               | 1,934,022   |
| 40       | 74001485 EP BAILEY RD CONTRA COSTA CNTY R20A      | 1,932,287   |
| 41       | 35107688 CWSP - VOLTA 1102 - LR 1648 -PH1.1       | 1,923,808   |
| 42       | 74026000 LLAGAS: EM REPLACE BK1                   | 1,918,888   |
| 43       | TOTAL   | 2,102,914,386   |

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)                     | Construction work in progress - Electric (Account 107)<br>(b) |
|----------|---|---|
| 1        | 74002161 NC_PENNGROVE 115/12KV BK 1               | 1,916,818   |
| 2        | 74016585 Caribou 1 U2 Generator Rewind            | 1,899,015   |
| 3        | 74017168 Pit 6 U2 Replace Transformer             | 1,883,245   |
| 4        | 7093249 ODN Logical Access Control                | 1,873,094   |
| 5        | 74016583 Electra U2 Generator Rewind              | 1,871,382   |
| 6        | 35105640 BR-03-01 (E) GATE LN PARB                | 1,862,178   |
| 7        | 74002977 SAN LEANDRO 115KV BUS DIFFERENTIAL       | 1,846,803   |
| 8        | 35085533 CWSP - SILVERADO 2104 - LR722 PH 1D      | 1,821,064   |
| 9        | 74014763 BUTTE REPL BK 2 AND CB1103               | 1,810,490   |
| 10       | 74011388 Q1127 LITTLE BEAR SOLAR 3 NU MENDOTA     | 1,803,524   |
| 11       | 74001733 POTRERO-LARKIN #2 (A-Y2) SEISMIC RETROFI | 1,797,471   |
| 12       | 35103325 CWSP - MORAGA 1102 & 1104 - OCB          | 1,790,494   |
| 13       | 35109738 CWSP-VOLTA 1102-LR 1648-PH2.3            | 1,789,013   |
| 14       | 74002792 CANAL: REPLACE D-RTU ADD SCADA CB1200    | 1,784,389   |
| 15       | 31326189 CONTROL CENTER SYSTEM UPGRADE            | 1,779,202   |
| 16       | 31381605 ETTM BONAVENTURE PARK                    | 1,779,156   |
| 17       | 74004890 PEASE - REPL BANK 2                      | 1,775,168   |
| 18       | 74010504 FIGARDEN: REPL CB 252, 262 RELAYS        | 1,732,093   |
| 19       | 31306492 EMS Replacement Hardware                 | 1,727,055   |
| 20       | 74009959 JEFFERSON SUB: PHYSICAL SECURITY UPGRADE | 1,724,509   |
| 21       | 35110448 CWSP-VOLTA 1102-LR 1648-PH4.5            | 1,718,362   |
| 22       | 74000681 TERMINOUS: INSTALL D-SCADA 1102, 1103    | 1,716,227   |
| 23       | 74011223 OPAL CLIFF: REPLACE BK W/ 2 DIS STEPDOWN | 1,715,600   |
| 24       | 7062249 MC-P- Proj Scoping and Study Plan Devp    | 1,714,868   |
| 25       | 7070917 DS Post App filing activities             | 1,713,542   |
| 26       | 35103324 CWSP - ROSSMOOR 1102 - OCB               | 1,696,104   |
| 27       | 74001397 (DA-TRC)ESSEX JCT ORICK 60KV RELIABILITY | 1,696,041   |
| 28       | 35105644 BR-03-02 (E) ARANY CT PARB               | 1,691,386   |
| 29       | 74016340 TSRP NBS IT T-LINE SWITCHES              | 1,678,564   |
| 30       | 74019788 SHEPHERD 2111 AUBERRY RD RECON PH II     | 1,668,095   |
| 31       | 35106331 CWSP - VOLTA 1102 - LR 1648 - PH1.4      | 1,663,122   |
| 32       | 74007647 PEASE - TLINE SUPPORT                    | 1,659,026   |
| 33       | 74023920 LIVERMORE: EM REP BK 1                   | 1,650,412   |
| 34       | 74021201 GATES: REPL BK 3 TRANS BRKR & SW         | 1,633,597   |
| 35       | 74003501 SUMMIT: REPL 60 KV SW 37 & SW OPERATOR   | 1,633,015   |
| 36       | 35085536 CWSP - SILVERADO 2104 - LR722 PH 1G      | 1,630,537   |
| 37       | 7093170 Wildfire Wire Down detection              | 1,623,679   |
| 38       | 74016584 Tiger Creek U2 Generator Rewind          | 1,616,412   |
| 39       | 74000733 CARIBOU-BIG BEND 115KV NERC              | 1,602,693   |
| 40       | 74015280 ANTOINETTE LANE SOUTH SAN FRANCISCO R20A | 1,601,348   |
| 41       | 7089886 Kerckhoff Rel PAD and NOI                 | 1,591,012   |
| 42       | 74003102 Balch 2 U3 Repl Cooling Wtr Piping       | 1,568,451   |
| 43       | TOTAL   | 2,102,914,386   |

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)                     | Construction work in progress -<br>Electric (Account 107)<br>(b) |
|----------|---|--|
| 1        | 74001734 MARTIN-LARKIN #1 115 KV CABLE (H-Y 1)    | 1,566,286  |
| 2        | 31381602 ETTM FRIENDLY VILLAGE                    | 1,563,337  |
| 3        | 35110446 CWSP-VOLTA 1102-LR 1648-PH4.3            | 1,558,015  |
| 4        | 74001855 EL CERRITO G: 115KV BUS UPGRADE T-LINE   | 1,545,229  |
| 5        | 74003505 METCALF: UPGRADE ML 500 KV REMOTE END    | 1,544,713  |
| 6        | 74002827 OAKLAND L: INSTALL SCADA                 | 1,542,320  |
| 7        | 7055645 DS Relic- Coord Study w/ NID              | 1,541,299  |
| 8        | 74001686 NC_MAPLE CREEK PROJ-BUS RECONFIGURATION  | 1,531,597  |
| 9        | 74009587 Pit 1 U1 Rewind Generator                | 1,514,393  |
| 10       | 74003661 Bucks Creek U1 Generator Stator Rewind   | 1,512,545  |
| 11       | 74008666 EL CERRITO G: INST 12KV FDR OUTLET, PH 1 | 1,507,125  |
| 12       | 31375538 ETTM NEW FRONTIER MHP                    | 1,484,826  |
| 13       | 74019863 Butt Valley PH Standby Generator         | 1,481,128  |
| 14       | 74007800 Lake Valley Dam LLO Pipe Replace         | 1,477,712  |
| 15       | 68047884 PLO-U2:Repl Aux Transfrmr 2-1 Radiators  | 1,471,959  |
| 16       | 31155972 OSM EBOSS COFUNDING                      | 1,468,868  |
| 17       | 13002403 DS-C Relic- Conduct Studies              | 1,465,011  |
| 18       | 7076873 Buck Rel 401 and CEQA                     | 1,458,981  |
| 19       | 35112076 CWSP-FULTON 1107-OH TO UG MARK W SPG     | 1,456,906  |
| 20       | 35112249 BR-04-07 (E) CRESTMOOR PARB              | 1,449,342  |
| 21       | 35055474 OCGC REDBUD 1101 RECONDUCTOR FOR NB LOAD | 1,445,803  |
| 22       | 74000975 METCALF - EVERGREEN RECONDUCTORING (TL)  | 1,438,899  |
| 23       | 68037720 PLO: U2 FAC 2R21                         | 1,433,617  |
| 24       | 35130701 BR-04-01 (E) SUNSET DR PARB              | 1,418,926  |
| 25       | 7049828 DC Relic Project Management               | 1,394,967  |
| 26       | 35085538 SILVERADO 2105 WIRE DOWN - PH 1          | 1,392,040  |
| 27       | 74020946 PIT#1-COTTONWOOD 230KV INSULATORS        | 1,381,095  |
| 28       | 35085393 CWSP - SILVERADO 2104 - LR722 PH 1B      | 1,370,848  |
| 29       | 74004037 TESLA: REPLACE 500 KV SERIES SC BK 2     | 1,369,096  |
| 30       | 74018540 CASCADE - TLINE SUPPORT                  | 1,368,585  |
| 31       | 35105647 BR-03-09 (E) MERRILL RD PARB             | 1,368,035  |
| 32       | 74011243 IGNACIO-MARE ISL 115KV (HWY SUB/COR SUB) | 1,366,713  |
| 33       | 74010368 MEADOW LANE: REPLACE D-RTU               | 1,357,225  |
| 34       | 74001486 GRIZZLY PEAK BLVD BERKELEY R20A          | 1,355,360  |
| 35       | 74002824 MILPITAS: INSTALL D-SCADA 1100, 1200 & 2 | 1,355,286  |
| 36       | 13006781 DeSabra-Centerville Proj Mgmt Post LA    | 1,353,139  |
| 37       | 74001993 JARVIS: REPLACE BK2 WITH 45MVA BANK      | 1,349,467  |
| 38       | 74003600 Helms Replace Load Center 1, 2, 7 & 8    | 1,348,948  |
| 39       | 74009949 LAKEVILLE: PHYSICAL SECURITY UPGRADE     | 1,336,995  |
| 40       | 74001854 EL CERRITO G: REPL BANK 1                | 1,323,563  |
| 41       | 74008849 CYMRIC: INSTALL MRTU                     | 1,313,825  |
| 42       | 74002227 NC_REPLACE BELLEVUE BANK 1               | 1,313,085  |
| 43       | TOTAL   | 2,102,914,386  |

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)                     | Construction work in progress - Electric (Account 107)<br>(b) |
|----------|---|---|
| 1        | 74010861 PIT PH#1 - 60KV - TLINE SUPPORT MALACHA  | 1,312,420   |
| 2        | 74015908 EMBARCADERO-POTRERO: UPGD SF RAS B AT VG | 1,301,636   |
| 3        | 74021361 WOODLAND: EM INSTA CONTROL BUILDING      | 1,297,178   |
| 4        | 74004481 MESA 1104 FEEDER - PHASE 1               | 1,296,735   |
| 5        | 35085532 CWSP - SILVERADO 2104 - LR722 PH 1C      | 1,292,045   |
| 6        | 74021700 MIDWAY SUB: T-LINE WORK 230KV            | 1,290,182   |
| 7        | 31187482 GUALALA-MONTE RIO: LAND ACQUISITION      | 1,276,113   |
| 8        | 7089448 Phoenix Rel Project Management            | 1,275,362   |
| 9        | 74000665 BRIGHTON-GRAND ISLAND #1 & #2 115KV NERC | 1,269,367   |
| 10       | 74009901 Rock Cr PH U1 & U2 Repl WG Seals         | 1,264,324   |
| 11       | 68040048 PLO: 2019 Capital Facility Improvements  | 1,253,407   |
| 12       | 74004970 SPRING GAP PH: INSTALL D-SCADA           | 1,253,100   |
| 13       | 74013601 PIT PH 1: REPLACE BK 3                   | 1,252,613   |
| 14       | 74027520 IGNACIO: EM REP BK 1                     | 1,244,618   |
| 15       | 74018545 HERDLYN 60KV RELAY PROJECT               | 1,243,587   |
| 16       | 74023521 TSRP NS - ET NEW COMM - MPAC/HMI SUBS    | 1,238,144   |
| 17       | 74025201 Pit 6 U1 Replace Gen Relays NERC         | 1,219,721   |
| 18       | 74003620 Cresta PH Repl Tailrace Gates            | 1,206,533   |
| 19       | 31234874 RELIABILITY 2017 - UWF VARIOUS CKTS      | 1,204,132   |
| 20       | 35111486 BR-04-03 (E) EDWARDS AND RIPLEY PARB     | 1,203,784   |
| 21       | 74003187 STAGG: INSTALL SPECIAL PROTECTION SCHEME | 1,198,911   |
| 22       | 74003970 MONTEREY: INSTALL 3-D-BANKS & 60KV T BRK | 1,197,532   |
| 23       | 74002196 VINA: INSTALL D-SCADA ON CB1101          | 1,191,717   |
| 24       | 68022580 PLO-COM:Replace LTCW Pumps               | 1,186,544   |
| 25       | 35085539 SILVERADO 2105 WIRE DOWN - PH 2          | 1,186,169   |
| 26       | 74014140 MONTA VISTA: UPGD SLAC RE RLY            | 1,185,715   |
| 27       | 7089885 Kerckhoff Rel Project Management          | 1,184,120   |
| 28       | 74003761 Rock Cr PH Repl Tailrace Gates           | 1,180,314   |
| 29       | 7076871 Buck Rel Draft Lic App                    | 1,176,532   |
| 30       | 74017026 Helms - U2 Repl TSV                      | 1,176,064   |
| 31       | 74008747 LOS BANOS-GATES #1 500KV LINE INS REPL   | 1,173,732   |
| 32       | 74007648 MONTA VISTA: UPGRADE 230 KV BUS PHASE 2  | 1,168,707   |
| 33       | 74010416 FRANKLIN SUB - REPLACE D-RTU             | 1,166,968   |
| 34       | 74007447 PANOCHÉ-ORO LOMA 115 KV LINE RECONDUCTOR | 1,158,469   |
| 35       | 35129975 BR-03-11 (E) WHITAKER RD PARB            | 1,154,349   |
| 36       | 74011401 SMARTVILLE-MARYSVILLE 60KV RELO-LOMARICA | 1,154,160   |
| 37       | 74009027 POTRERO: REPLACE SVC CONTROLLER          | 1,153,677   |
| 38       | 7090225 Test Floor Equip - TTS500                 | 1,128,602   |
| 39       | 35053171 EXTEND EDENVALE 2105 FEEDER              | 1,122,273   |
| 40       | 74011242 IGNACIO-MARE ISL 115KV (IGN SUB/HWY SUB) | 1,120,259   |
| 41       | 35117444 CWSP - VOLTA 1102 LR 1648 PH 2.1         | 1,115,304   |
| 42       | 68045340 PLO: COM:ACCESS RD COMMUNICATIONS        | 1,109,150   |
| 43       | TOTAL   | 2,102,914,386   |



**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

| Line No. | Description of Project<br>(a)                     | Construction work in progress -<br>Electric (Account 107)<br>(b) |
|----------|---|--|
| 1        | 74010257 Scott Dam Replace Radial Gate Hoist      | 1,106,008  |
| 2        | 74010764 MESA-SANTA MARIA 115KV NERC              | 1,105,748  |
| 3        | 74007644 RAVENSWOOD-SAN MATEO 115KV PH2 NERC PROJ | 1,097,249  |
| 4        | 31409528 ETTM THUNDERBIRD MOBILE ESTATES          | 1,080,162  |
| 5        | 74001332 KINGSBURG CORCORAN 1 AND 2 115KV NERC    | 1,077,330  |
| 6        | 7094734 2019 HBGS Catalyst Replacement            | 1,067,846  |
| 7        | 74003282 HUNTERS POINT: REPL 12KV BUS WITH SWGR   | 1,065,377  |
| 8        | 74000580 DRUM-RIO OSO #1-115KV IMPRV (STEEL)      | 1,061,684  |
| 9        | 74001435 (DA-B&M) ELECTRA TO WEST PT SCADA SWT.   | 1,060,776  |
| 10       | 74002140 CUYAMA: INSTALL T-SCADA                  | 1,057,723  |
| 11       | 31274349 CAL WATER 1102 BACKTIE                   | 1,056,965  |
| 12       | 74000842 SEMITROPIC: 115KV LINE RECOND            | 1,056,031  |
| 13       | 74013114 SAN LEANDRO U: BART RELAY PROJECT        | 1,049,604  |
| 14       | 74015250 TSRP NBS IT VSAT                         | 1,042,661  |
| 15       | 74001271 MORAGA-OAKLAND #1&2 10200:10201 PH3 NERC | 1,042,161  |
| 16       | 31260797 +R2Z OCEANO 1104 RECONDUCTORING BRANCH   | 1,040,426  |
| 17       | 74020340 Rock Cr PH U2 Repl TSV Seal and Bushings | 1,026,346  |
| 18       | 74016063 EMBARCADERO-POTRERO SF RAS A AT SFGO     | 1,018,988  |
| 19       | 74010364 LIVE OAK-KERN OIL 115KV LINE RECONDUCTOR | 1,017,015  |
| 20       | 74002400 Pit 4 Replace PSV Valve Controls         | 1,015,952  |
| 21       | 74010503 GREGG: REPL CB 552 RELAYS                | 1,015,038  |
| 22       | 35085537 CWSP - SILVERADO 2104 - LR722 PH 1H      | 1,005,802  |
| 23       | 74015503 AGED TWR REP PH1                         | 1,000,333  |
| 24       | See footnote for detail.                          | 304,390,572  |
| 25       |   |  |
| 26       |   |  |
| 27       |   |  |
| 28       |   |  |
| 29       |   |  |
| 30       |   |  |
| 31       |   |  |
| 32       |   |  |
| 33       |   |  |
| 34       |   |  |
| 35       |   |  |
| 36       |   |  |
| 37       |   |  |
| 38       |   |  |
| 39       |   |  |
| 40       |   |  |
| 41       |   |  |
| 42       |   |  |
| 43       | TOTAL   | 2,102,914,386  |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 216.9 Line No.: 24 Column: b**

This is the aggregate total of projects with less than \$1,000,000 in actual costs in Construction Work in Progress, including credits representing preliminary billings.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

| Line No. | Item (a)  | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|-------------------|-------------------------------|--|-------------------------------------|
| 1        | Balance Beginning of Year   | 26,845,549,665    | 26,845,549,665                |  |                                     |
| 2        | Depreciation Provisions for Year, Charged to                      |                   |                               |  |                                     |
| 3        | (403) Depreciation Expense  | 2,237,751,122     | 2,237,751,122                 |  |                                     |
| 4        | (403.1) Depreciation Expense for Asset Retirement Costs           |                   |                               |  |                                     |
| 5        | (413) Exp. of Elec. Plt. Leas. to Others                          |                   |                               |  |                                     |
| 6        | Transportation Expenses-Clearing                                  |                   |                               |  |                                     |
| 7        | Other Clearing Accounts   |                   |                               |  |                                     |
| 8        | Other Accounts (Specify, details in footnote):                    |                   |                               |  |                                     |
| 9        | Reverse Common Allocation   | -154,022,583      | -154,022,583                  |  |                                     |
| 10       | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)       | 2,083,728,539     | 2,083,728,539                 |  |                                     |
| 11       | Net Charges for Plant Retired:                                    |                   |                               |  |                                     |
| 12       | Book Cost of Plant Retired  | 384,866,806       | 384,866,806                   |  |                                     |
| 13       | Cost of Removal   | 320,801,138       | 320,801,138                   |  |                                     |
| 14       | Salvage (Credit)  | 6,848,541         | 6,848,541                     |  |                                     |
| 15       | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 698,819,403       | 698,819,403                   |  |                                     |
| 16       | Other Debit or Cr. Items (Describe, details in footnote):         | 68,512,850        | 68,512,850                    |  |                                     |
| 17       |   |                   |                               |  |                                     |
| 18       | Book Cost or Asset Retirement Costs Retired                       |                   |                               |  |                                     |
| 19       | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 28,298,971,651    | 28,298,971,651                |  |                                     |

**Section B. Balances at End of Year According to Functional Classification**

|    |  |                |                |  |  |
|----|--|----------------|----------------|--|--|
| 20 | Steam Production                           | 330,575,368    | 330,575,368    |  |  |
| 21 | Nuclear Production                         | 6,950,099,227  | 6,950,099,227  |  |  |
| 22 | Hydraulic Production-Conventional          | 1,442,868,656  | 1,442,868,656  |  |  |
| 23 | Hydraulic Production-Pumped Storage        | 785,514,655    | 785,514,655    |  |  |
| 24 | Other Production                           | 377,022,525    | 377,022,525    |  |  |
| 25 | Transmission                               | 3,346,594,295  | 3,346,594,295  |  |  |
| 26 | Distribution                               | 14,441,006,615 | 14,441,006,615 |  |  |
| 27 | Regional Transmission and Market Operation |                |                |  |  |
| 28 | General                                    | 625,290,310    | 625,290,310    |  |  |
| 29 | TOTAL (Enter Total of lines 20 thru 28)    | 28,298,971,651 | 28,298,971,651 |  |  |

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment<br>(a)       | Date Acquired<br>(b) | Date Of Maturity<br>(c) | Amount of Investment at Beginning of Year<br>(d) |
|----------|--|----------------------|-------------------------|--|
| 1        | Eureka Energy Company                  |                      |                         |  |
| 2        | Common Stock                           | 1978                 |                         | 1,000  |
| 3        | Additional Paid in Capital             |                      |                         | 3,734,531  |
| 4        | Undistributed Earnings                 |                      |                         | -44,241  |
| 5        |  |                      |                         |  |
| 6        | <b>SUBTOTAL</b>                        |                      |                         | <b>3,691,290</b>                                 |
| 7        |  |                      |                         |  |
| 8        | Natural Gas Corporation of California  |                      |                         |  |
| 9        | Common Stock                           | 1954                 |                         | 100,000  |
| 10       | Additional Paid in Capital             |                      |                         | 3,037,432  |
| 11       | Undistributed Earnings                 |                      |                         | -3,137,432                                       |
| 12       |  |                      |                         |  |
| 13       | <b>SUBTOTAL</b>                        |                      |                         |  |
| 14       |  |                      |                         |  |
| 15       | Pacific Energy Fuels Company           |                      |                         |  |
| 16       | Common Stock                           | 1989                 |                         | 10,000   |
| 17       | Additional Paid in Capital             |                      |                         | 4,890,952  |
| 18       | Undistributed Earnings                 |                      |                         | -5,102,693                                       |
| 19       |  |                      |                         |  |
| 20       | <b>SUBTOTAL</b>                        |                      |                         | <b>-201,741</b>                                  |
| 21       |  |                      |                         |  |
| 22       | Standard Pacific Gas Line Incorporated |                      |                         |  |
| 23       | Common Stock                           | 1930-32              |                         | 1,200  |
| 24       | Additional Paid in Capital             | 1954                 |                         | 45,889,873                                       |
| 25       | Undistributed Earnings                 |                      |                         | -28,055,130                                      |
| 26       | Advances: Note                         | 05/09/1988           | DEMAND                  | 1,127,868  |
| 27       | Note                                   | 09/06/1988           | DEMAND                  | 2,580,000  |
| 28       | Note                                   | 12/30/1988           | DEMAND                  | 8,712,308  |
| 29       | Note                                   | 08/22/1989           | DEMAND                  | 2,880,000  |
| 30       | Note                                   | 10/09/1990           | DEMAND                  | 4,200,000  |
| 31       | Note                                   | 02/25/1992           | DEMAND                  | 3,300,000  |
| 32       | Note                                   | 12/01/1993           | DEMAND                  | 1,518,000  |
| 33       |  |                      |                         |  |
| 34       | <b>SUBTOTAL</b>                        |                      |                         | <b>42,154,119</b>                                |
| 35       |  |                      |                         |  |
| 36       | Midway Power LLC                       |                      |                         |  |
| 37       | Additional Paid in Capital             | 2008                 |                         | 26,112,410                                       |
| 38       | Undistributed Earnings                 |                      |                         | -21,673,733                                      |
| 39       |  |                      |                         |  |
| 40       | <b>SUBTOTAL</b>                        |                      |                         | <b>4,438,677</b>                                 |
| 41       |  |                      |                         |  |
| 42       | <b>Total Cost of Account 123.1 \$</b>  | <b>0</b>             | <b>TOTAL</b>            | <b>50,082,345</b>                                |

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
|   |                       |   |  | 1        |
|   |                       | 1,000                                   |  | 2        |
|   |                       | 3,727,170                               |  | 3        |
| -58,197                                   |                       | -102,438                                |  | 4        |
|   |                       |   |  | 5        |
| -58,197                                   |                       | 3,625,732                               |  | 6        |
|   |                       |   |  | 7        |
|   |                       |   |  | 8        |
|   |                       | 100,000                                 |  | 9        |
|   |                       | 3,037,432                               |  | 10       |
|   |                       | -3,137,432                              |  | 11       |
|   |                       |   |  | 12       |
|   |                       |   |  | 13       |
|   |                       |   |  | 14       |
|   |                       |   |  | 15       |
|   |                       | 10,000                                  |  | 16       |
|   |                       | 4,890,952                               |  | 17       |
| -5,090                                    |                       | -5,604,573                              |  | 18       |
|   |                       |   |  | 19       |
| -5,090                                    |                       | -703,621                                |  | 20       |
|   |                       |   |  | 21       |
|   |                       |   |  | 22       |
|   |                       | 1,200                                   |  | 23       |
|   |                       | 45,890,210                              |  | 24       |
| -12,256                                   |                       | -29,337,919                             |  | 25       |
|   |                       | 1,127,868                               |  | 26       |
|   |                       | 2,580,000                               |  | 27       |
|   |                       | 8,712,308                               |  | 28       |
|   |                       | 2,880,000                               |  | 29       |
|   |                       | 4,200,000                               |  | 30       |
|   |                       | 3,300,000                               |  | 31       |
|   |                       | 1,518,000                               |  | 32       |
|   |                       |   |  | 33       |
| -12,256                                   |                       | 40,871,667                              |  | 34       |
|   |                       |   |  | 35       |
|   |                       |   |  | 36       |
|   |                       | 26,112,410                              |  | 37       |
| -16,114                                   |                       | -21,689,847                             |  | 38       |
|   |                       |   |  | 39       |
| -16,114                                   |                       | 4,422,563                               |  | 40       |
|   |                       |   |  | 41       |
| -91,657                                   |                       | 48,216,341                              |  | 42       |

**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Line No. | Account<br>(a)   | Balance Beginning of Year<br>(b) | Balance End of Year<br>(c) | Department or Departments which Use Material<br>(d) |
|----------|--|----------------------------------|----------------------------|---|
| 1        | Fuel Stock (Account 151)   | 1,566,341                        | 961,981                    | ELECTRIC  |
| 2        | Fuel Stock Expenses Undistributed (Account 152)                        |                                  |                            |   |
| 3        | Residuals and Extracted Products (Account 153)                         |                                  |                            |   |
| 4        | Plant Materials and Operating Supplies (Account 154)                   |                                  |                            |   |
| 5        | Assigned to - Construction (Estimated)                                 | 370,586,376                      | 460,127,152                | ALL   |
| 6        | Assigned to - Operations and Maintenance                               |                                  |                            |   |
| 7        | Production Plant (Estimated)   | 22,861,186                       | 23,061,195                 | ALL   |
| 8        | Transmission Plant (Estimated)   | 19,698,339                       | 26,047,165                 | ALL   |
| 9        | Distribution Plant (Estimated)   | 29,514,511                       | 40,380,237                 | ALL   |
| 10       | Regional Transmission and Market Operation Plant (Estimated)           |                                  |                            |   |
| 11       | Assigned to - Other (provide details in footnote)                      |                                  |                            | GAS   |
| 12       | TOTAL Account 154 (Enter Total of lines 5 thru 11)                     | 442,660,412                      | 549,615,749                |   |
| 13       | Merchandise (Account 155)  |                                  |                            |   |
| 14       | Other Materials and Supplies (Account 156)                             |                                  |                            |   |
| 15       | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) |                                  |                            |   |
| 16       | Stores Expense Undistributed (Account 163)                             |                                  |                            |   |
| 17       |  |                                  |                            |   |
| 18       |  |                                  |                            |   |
| 19       |  |                                  |                            |   |
| 20       | TOTAL Materials and Supplies (Per Balance Sheet)                       | 444,226,753                      | 550,577,730                |   |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 227 Line No.: 12 Column: b**

In 2019, PG&E changed the methodology of estimating Materials and Supplies costs for production plant (Estimated), Transmission Plant (Estimated), and Distribution Plant (Estimated) to align with PG&E's FERC rate case methodology. As such, the balances presented for the beginning of the year have been retrospectively adjusted. The 12/31/2018 Total Account 154 balance remains the same as what was reported in the prior year.

|    |   | 12/31/2018<br>Balance as<br>reported in 2018<br>FERC Form 1 | 12/31/2018<br>Balance as<br>reported in 2019<br>FERC Form 1 |
|----|---|---|---|
| 5  | Assigned to - Construction (Estimated)                        | 118,788,016   | 370,586,376   |
| 6  | Assigned to - Operations and Maintenance                      | 0   | 0   |
| 7  | Production Plant (Estimated)                                  | 122,909,574   | 22,861,186  |
| 8  | Transmission Plant (Estimated)                                | 42,589,220  | 19,698,339  |
| 9  | Distribution Plant (Estimated)                                | 158,373,602   | 29,514,511  |
| 10 | Regional Transmission & Market Operation Plant<br>(Estimated) | 0   | 0   |
| 11 | Assigned to - Other (provide details in footnote)             | 0   | 0   |
| 12 | TOTAL Account 154 (lines 5 thru 11)                           | <b>442,660,412</b>  | <b>442,660,412</b>  |

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | SO2 Allowances Inventory<br>(Account 158.1)<br>(a) | Current Year |             | 2020       |             |
|----------|--|--------------|-------------|------------|-------------|
|          |  | No.<br>(b)   | Amt.<br>(c) | No.<br>(d) | Amt.<br>(e) |
| 1        | Balance-Beginning of Year                          | 143,687.00   |             | 13,860.00  |             |
| 2        |  |              |             |            |             |
| 3        | Acquired During Year:                              |              |             |            |             |
| 4        | Issued (Less Withheld Allow)                       |              |             |            |             |
| 5        | Returned by EPA                                    |              |             |            |             |
| 6        |  |              |             |            |             |
| 7        |  |              |             |            |             |
| 8        | Purchases/Transfers:                               |              |             |            |             |
| 9        |  |              |             |            |             |
| 10       |  |              |             |            |             |
| 11       |  |              |             |            |             |
| 12       |  |              |             |            |             |
| 13       |  |              |             |            |             |
| 14       |  |              |             |            |             |
| 15       | Total  |              |             |            |             |
| 16       |  |              |             |            |             |
| 17       | Relinquished During Year:                          |              |             |            |             |
| 18       | Charges to Account 509                             |              |             |            |             |
| 19       | Other:   |              |             |            |             |
| 20       | Allowances Used                                    | 12.00        |             |            |             |
| 21       | Cost of Sales/Transfers:                           |              |             |            |             |
| 22       |  |              |             |            |             |
| 23       |  |              |             |            |             |
| 24       |  |              |             |            |             |
| 25       |  |              |             |            |             |
| 26       |  |              |             |            |             |
| 27       |  |              |             |            |             |
| 28       | Total  |              |             |            |             |
| 29       | Balance-End of Year                                | 143,675.00   |             | 13,860.00  |             |
| 30       |  |              |             |            |             |
| 31       | Sales:   |              |             |            |             |
| 32       | Net Sales Proceeds(Assoc. Co.)                     |              |             |            |             |
| 33       | Net Sales Proceeds (Other)                         |              |             |            |             |
| 34       | Gains  |              |             |            |             |
| 35       | Losses   |              |             |            |             |
|          | Allowances Withheld (Acct 158.2)                   |              |             |            |             |
| 36       | Balance-Beginning of Year                          | 199.00       |             | 199.00     |             |
| 37       | Add: Withheld by EPA                               |              |             |            |             |
| 38       | Deduct: Returned by EPA                            |              |             |            |             |
| 39       | Cost of Sales                                      | 199.00       |             |            |             |
| 40       | Balance-End of Year                                |              |             | 199.00     |             |
| 41       |  |              |             |            |             |
| 42       | Sales:   |              |             |            |             |
| 43       | Net Sales Proceeds (Assoc. Co.)                    |              |             |            |             |
| 44       | Net Sales Proceeds (Other)                         |              | 18          |            |             |
| 45       | Gains  |              | 18          |            |             |
| 46       | Losses   |              |             |            |             |



Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2021      |          | 2022      |          | Future Years |          | Totals     |          | Line No. |
|-----------|----------|-----------|----------|--------------|----------|------------|----------|----------|
| No. (f)   | Amt. (g) | No. (h)   | Amt. (i) | No. (j)      | Amt. (k) | No. (l)    | Amt. (m) |          |
| 13,860.00 |          | 13,860.00 |          | 360,360.00   |          | 545,627.00 |          | 1        |
|           |          |           |          |              |          |            |          | 2        |
|           |          |           |          |              |          |            |          | 3        |
|           |          |           |          | 13,860.00    |          | 13,860.00  |          | 4        |
|           |          |           |          |              |          |            |          | 5        |
|           |          |           |          |              |          |            |          | 6        |
|           |          |           |          |              |          |            |          | 7        |
|           |          |           |          |              |          |            |          | 8        |
|           |          |           |          |              |          |            |          | 9        |
|           |          |           |          |              |          |            |          | 10       |
|           |          |           |          |              |          |            |          | 11       |
|           |          |           |          |              |          |            |          | 12       |
|           |          |           |          |              |          |            |          | 13       |
|           |          |           |          |              |          |            |          | 14       |
|           |          |           |          |              |          |            |          | 15       |
|           |          |           |          |              |          |            |          | 16       |
|           |          |           |          |              |          |            |          | 17       |
|           |          |           |          |              |          |            |          | 18       |
|           |          |           |          |              |          |            |          | 19       |
|           |          |           |          |              |          | 12.00      |          | 20       |
|           |          |           |          |              |          |            |          | 21       |
|           |          |           |          |              |          |            |          | 22       |
|           |          |           |          |              |          |            |          | 23       |
|           |          |           |          |              |          |            |          | 24       |
|           |          |           |          |              |          |            |          | 25       |
|           |          |           |          |              |          |            |          | 26       |
|           |          |           |          |              |          |            |          | 27       |
|           |          |           |          |              |          |            |          | 28       |
| 13,860.00 |          | 13,860.00 |          | 374,220.00   |          | 559,475.00 |          | 29       |
|           |          |           |          |              |          |            |          | 30       |
|           |          |           |          |              |          |            |          | 31       |
|           |          |           |          |              |          |            |          | 32       |
|           |          |           |          |              |          |            |          | 33       |
|           |          |           |          |              |          |            |          | 34       |
|           |          |           |          |              |          |            |          | 35       |
|           |          |           |          |              |          |            |          | 36       |
| 199.00    |          | 199.00    |          | 9,751.00     |          | 10,547.00  |          | 36       |
|           |          |           |          | 398.00       |          | 398.00     |          | 37       |
|           |          |           |          |              |          |            |          | 38       |
|           |          |           |          | 199.00       |          | 398.00     |          | 39       |
| 199.00    |          | 199.00    |          | 9,950.00     |          | 10,547.00  |          | 40       |
|           |          |           |          |              |          |            |          | 41       |
|           |          |           |          |              |          |            |          | 42       |
|           |          |           |          |              |          |            |          | 43       |
|           |          |           |          |              |          |            |          | 44       |
|           |          |           |          |              |          |            |          | 45       |
|           |          |           |          |              |          |            |          | 46       |

| Name of Respondent               | This Report is:  | Date of Report             | Year/Period of Report |
|----------------------------------|--|----------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>03/25/2020 | 2019/Q4               |
| FOOTNOTE DATA                    |  |                            |                       |

**Schedule Page: 228 Line No.: 1 Column: m**

Beginning balance of account 158.1 per this page does not agree to the corresponding balance sheet line item on page 110. Difference is due to approximately \$395,755,701 in CO2 allowances issued by the California Air Resources Board (CARB) and approximately \$430,000 in alternative fuel vehicle credits.

**Schedule Page: 228 Line No.: 29 Column: m**

Total ending balance of account 158.1 per this page does not agree to the corresponding balance sheet line item on page 110. Difference is due to approximately \$408,680,309 in CO2 allowances issued by the California Air Resources Board (CARB) and approximately \$430,000 in alternative fuel vehicle credits.

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | NOx Allowances Inventory<br>(Account 158.1)<br>(a) | Current Year |             | 2020       |             |
|----------|--|--------------|-------------|------------|-------------|
|          |  | No.<br>(b)   | Amt.<br>(c) | No.<br>(d) | Amt.<br>(e) |
| 1        | Balance-Beginning of Year                          |              |             |            |             |
| 2        |  |              |             |            |             |
| 3        | Acquired During Year:                              |              |             |            |             |
| 4        | Issued (Less Withheld Allow)                       |              |             |            |             |
| 5        | Returned by EPA                                    |              |             |            |             |
| 6        |  |              |             |            |             |
| 7        |  |              |             |            |             |
| 8        | Purchases/Transfers:                               |              |             |            |             |
| 9        |  |              |             |            |             |
| 10       |  |              |             |            |             |
| 11       |  |              |             |            |             |
| 12       |  |              |             |            |             |
| 13       |  |              |             |            |             |
| 14       |  |              |             |            |             |
| 15       | Total  |              |             |            |             |
| 16       |  |              |             |            |             |
| 17       | Relinquished During Year:                          |              |             |            |             |
| 18       | Charges to Account 509                             |              |             |            |             |
| 19       | Other:   |              |             |            |             |
| 20       |  |              |             |            |             |
| 21       | Cost of Sales/Transfers:                           |              |             |            |             |
| 22       |  |              |             |            |             |
| 23       |  |              |             |            |             |
| 24       |  |              |             |            |             |
| 25       |  |              |             |            |             |
| 26       |  |              |             |            |             |
| 27       |  |              |             |            |             |
| 28       | Total  |              |             |            |             |
| 29       | Balance-End of Year                                |              |             |            |             |
| 30       |  |              |             |            |             |
| 31       | Sales:   |              |             |            |             |
| 32       | Net Sales Proceeds(Assoc. Co.)                     |              |             |            |             |
| 33       | Net Sales Proceeds (Other)                         |              |             |            |             |
| 34       | Gains  |              |             |            |             |
| 35       | Losses   |              |             |            |             |
|          | Allowances Withheld (Acct 158.2)                   |              |             |            |             |
| 36       | Balance-Beginning of Year                          |              |             |            |             |
| 37       | Add: Withheld by EPA                               |              |             |            |             |
| 38       | Deduct: Returned by EPA                            |              |             |            |             |
| 39       | Cost of Sales                                      |              |             |            |             |
| 40       | Balance-End of Year                                |              |             |            |             |
| 41       |  |              |             |            |             |
| 42       | Sales:   |              |             |            |             |
| 43       | Net Sales Proceeds (Assoc. Co.)                    |              |             |            |             |
| 44       | Net Sales Proceeds (Other)                         |              |             |            |             |
| 45       | Gains  |              |             |            |             |
| 46       | Losses   |              |             |            |             |

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2021    |          | 2022    |          | Future Years |          | Totals  |          | Line No. |
|---------|----------|---------|----------|--------------|----------|---------|----------|----------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j)      | Amt. (k) | No. (l) | Amt. (m) |          |
|         |          |         |          |              |          |         |          | 1        |
|         |          |         |          |              |          |         |          | 2        |
|         |          |         |          |              |          |         |          | 3        |
|         |          |         |          |              |          |         |          | 4        |
|         |          |         |          |              |          |         |          | 5        |
|         |          |         |          |              |          |         |          | 6        |
|         |          |         |          |              |          |         |          | 7        |
|         |          |         |          |              |          |         |          | 8        |
|         |          |         |          |              |          |         |          | 9        |
|         |          |         |          |              |          |         |          | 10       |
|         |          |         |          |              |          |         |          | 11       |
|         |          |         |          |              |          |         |          | 12       |
|         |          |         |          |              |          |         |          | 13       |
|         |          |         |          |              |          |         |          | 14       |
|         |          |         |          |              |          |         |          | 15       |
|         |          |         |          |              |          |         |          | 16       |
|         |          |         |          |              |          |         |          | 17       |
|         |          |         |          |              |          |         |          | 18       |
|         |          |         |          |              |          |         |          | 19       |
|         |          |         |          |              |          |         |          | 20       |
|         |          |         |          |              |          |         |          | 21       |
|         |          |         |          |              |          |         |          | 22       |
|         |          |         |          |              |          |         |          | 23       |
|         |          |         |          |              |          |         |          | 24       |
|         |          |         |          |              |          |         |          | 25       |
|         |          |         |          |              |          |         |          | 26       |
|         |          |         |          |              |          |         |          | 27       |
|         |          |         |          |              |          |         |          | 28       |
|         |          |         |          |              |          |         |          | 29       |
|         |          |         |          |              |          |         |          | 30       |
|         |          |         |          |              |          |         |          | 31       |
|         |          |         |          |              |          |         |          | 32       |
|         |          |         |          |              |          |         |          | 33       |
|         |          |         |          |              |          |         |          | 34       |
|         |          |         |          |              |          |         |          | 35       |
|         |          |         |          |              |          |         |          | 36       |
|         |          |         |          |              |          |         |          | 37       |
|         |          |         |          |              |          |         |          | 38       |
|         |          |         |          |              |          |         |          | 39       |
|         |          |         |          |              |          |         |          | 40       |
|         |          |         |          |              |          |         |          | 41       |
|         |          |         |          |              |          |         |          | 42       |
|         |          |         |          |              |          |         |          | 43       |
|         |          |         |          |              |          |         |          | 44       |
|         |          |         |          |              |          |         |          | 45       |
|         |          |         |          |              |          |         |          | 46       |

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

| Line No. | Description of Extraordinary Loss<br>[Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]<br>(a) | Total Amount of Loss<br>(b) | Losses Recognised During Year<br>(c) | WRITTEN OFF DURING YEAR |               | Balance at End of Year<br>(f) |
|----------|---|-----------------------------|--------------------------------------|-------------------------|---------------|-------------------------------|
|          |   |                             |                                      | Account Charged<br>(d)  | Amount<br>(e) |                               |
| 1        | NONE  |                             |                                      |                         |               |                               |
| 2        |   |                             |                                      |                         |               |                               |
| 3        |   |                             |                                      |                         |               |                               |
| 4        |   |                             |                                      |                         |               |                               |
| 5        |   |                             |                                      |                         |               |                               |
| 6        |   |                             |                                      |                         |               |                               |
| 7        |   |                             |                                      |                         |               |                               |
| 8        |   |                             |                                      |                         |               |                               |
| 9        |   |                             |                                      |                         |               |                               |
| 10       |   |                             |                                      |                         |               |                               |
| 11       |   |                             |                                      |                         |               |                               |
| 12       |   |                             |                                      |                         |               |                               |
| 13       |   |                             |                                      |                         |               |                               |
| 14       |   |                             |                                      |                         |               |                               |
| 15       |   |                             |                                      |                         |               |                               |
| 16       |   |                             |                                      |                         |               |                               |
| 17       |   |                             |                                      |                         |               |                               |
| 18       |   |                             |                                      |                         |               |                               |
| 19       |   |                             |                                      |                         |               |                               |
| 20       | TOTAL   |                             |                                      |                         |               |                               |

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a) | Total Amount of Charges (b) | Costs Recognised During Year (c) | WRITTEN OFF DURING YEAR |            | Balance at End of Year (f) |
|----------|--|-----------------------------|----------------------------------|-------------------------|------------|----------------------------|
|          |  |                             |                                  | Account Charged (d)     | Amount (e) |                            |
| 21       | Santa Cruz 115kV Reinforcement   | 3,620,556                   | 63,333                           |                         |            | 3,557,222                  |
| 22       | 10/4/2016 (03/2016 to 12/2075)   |                             |                                  |                         |            |                            |
| 23       |  |                             |                                  |                         |            |                            |
| 24       | Atlantic-Placer 115kV  | 324,906                     |                                  |                         |            | 324,906                    |
| 25       | Transmission Line Project  |                             |                                  |                         |            |                            |
| 26       | 10/1/2019 (1/1/2020 to 12/31/2020)   |                             |                                  |                         |            |                            |
| 27       |  |                             |                                  |                         |            |                            |
| 28       | Mesa (Diablo Canyon Voltage  | 1,110,344                   |                                  |                         |            | 1,110,344                  |
| 29       | Support Project)   |                             |                                  |                         |            |                            |
| 30       | 10/1/2019 (1/1/2020 to 12/31/2020)   |                             |                                  |                         |            |                            |
| 31       |  |                             |                                  |                         |            |                            |
| 32       | DCPP License Renewal Cost  | 14,353,057                  | 2,050,437                        |                         |            | 12,302,620                 |
| 33       | 1/1/2018 (01/2018 to 12/2025)  |                             |                                  |                         |            |                            |
| 34       |  |                             |                                  |                         |            |                            |
| 35       | DCPP Canceled Projects   | 51,295,864                  |                                  |                         |            | 51,295,864                 |
| 36       | 1/1/2018 (Pending 2020 GRC)  |                             |                                  |                         |            |                            |
| 37       |  |                             |                                  |                         |            |                            |
| 38       |  |                             |                                  |                         |            |                            |
| 39       |  |                             |                                  |                         |            |                            |
| 40       |  |                             |                                  |                         |            |                            |
| 41       |  |                             |                                  |                         |            |                            |
| 42       |  |                             |                                  |                         |            |                            |
| 43       |  |                             |                                  |                         |            |                            |
| 44       |  |                             |                                  |                         |            |                            |
| 45       |  |                             |                                  |                         |            |                            |
| 46       |  |                             |                                  |                         |            |                            |
| 47       |  |                             |                                  |                         |            |                            |
| 48       |  |                             |                                  |                         |            |                            |
| 49       | TOTAL  | 70,704,727                  | 2,113,770                        |                         |            | 68,590,956                 |

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a)             | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|-----------------------------|----------------------------------|---------------------|---|---|
| 1        | <b>Transmission Studies</b> |                                  |                     |   |   |
| 2        | (See details in foot notes) | 2,988,831                        | 186                 | ( 2,682,509)                                  | 186                                     |
| 3        |                             |                                  |                     |   |   |
| 4        |                             |                                  |                     |   |   |
| 5        |                             |                                  |                     |   |   |
| 6        |                             |                                  |                     |   |   |
| 7        |                             |                                  |                     |   |   |
| 8        |                             |                                  |                     |   |   |
| 9        |                             |                                  |                     |   |   |
| 10       |                             |                                  |                     |   |   |
| 11       |                             |                                  |                     |   |   |
| 12       |                             |                                  |                     |   |   |
| 13       |                             |                                  |                     |   |   |
| 14       |                             |                                  |                     |   |   |
| 15       |                             |                                  |                     |   |   |
| 16       |                             |                                  |                     |   |   |
| 17       |                             |                                  |                     |   |   |
| 18       |                             |                                  |                     |   |   |
| 19       |                             |                                  |                     |   |   |
| 20       |                             |                                  |                     |   |   |
| 21       | <b>Generation Studies</b>   |                                  |                     |   |   |
| 22       | (See details in foot notes) | 949,440                          | 186                 | ( 1,889,807)                                  | 186                                     |
| 23       |                             |                                  |                     |   |   |
| 24       |                             |                                  |                     |   |   |
| 25       |                             |                                  |                     |   |   |
| 26       |                             |                                  |                     |   |   |
| 27       |                             |                                  |                     |   |   |
| 28       |                             |                                  |                     |   |   |
| 29       |                             |                                  |                     |   |   |
| 30       |                             |                                  |                     |   |   |
| 31       |                             |                                  |                     |   |   |
| 32       |                             |                                  |                     |   |   |
| 33       |                             |                                  |                     |   |   |
| 34       |                             |                                  |                     |   |   |
| 35       |                             |                                  |                     |   |   |
| 36       |                             |                                  |                     |   |   |
| 37       |                             |                                  |                     |   |   |
| 38       |                             |                                  |                     |   |   |
| 39       |                             |                                  |                     |   |   |
| 40       |                             |                                  |                     |   |   |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
|--|---|--|----------------------------------|

## FOOTNOTE DATA

Schedule Page: 231 Line No.: 2 Column: a

| Order   | Order Description                        | Balance<br>12/31/2018 | Costs Incurred | Reimbursements<br>Received | Balance<br>12/31/2019 |
|---------|--|-----------------------|----------------|----------------------------|-----------------------|
| 9715072 | WL -(SIS)Interconnection Merced Irr Dist | (500.00)              | 500.00         |                            |                       |
| 9719582 | WG Gradient Resources Project SIS        | 22,883.99             | (22,883.99)    |                            |                       |
| 9719800 | WAPA O'Neill Substation - System Impact  | 4,623.39              |                |                            | 4,623.39              |
| 9719900 | WG - BURNS&MCDONNELL-Cluster work        | 5,517.59              |                |                            | 5,517.59              |
| 9722202 | WG - C6 - Cluster 6 Phase 2              | 24,433.62             | (24,433.62)    |                            |                       |
| 9724040 | KMPUD Load Interconnection Study         | (11,807.00)           | 11,807.00      |                            |                       |
| 9724300 | Ntwrk Eval for Calpine 115kV Geysers Gen | (10,369.32)           |                |                            | (10,369.32)           |
| 9725002 | WG - C8 - SM - Quail Creek Solar 1       | 127.91                | (127.91)       |                            |                       |
| 9725844 | CDWR BDCP Phase 2 sudy                   | 703.14                | (703.14)       |                            |                       |
| 9726740 | WG - 2016 Reassessment Gen Interconn     | (0.68)                | 0.68           |                            |                       |
| 9726940 | WAPA - Cottonwood Olinda line work       | 106,088.91            |                |                            | 106,088.91            |
| 9727720 | SFPUC - Potrero Interconnection          | 179.06                | (179.06)       |                            |                       |
| 9727980 | LBNL Capacity Increase                   | 4,653.80              | (4,653.80)     |                            |                       |
| 9728340 | SVP Breaker Replacement                  | (8,863.39)            |                |                            | (8,863.39)            |
| 9728360 | Travis AFB Facility Study                | (64,155.75)           |                |                            | (64,155.75)           |
| 9728526 | Port of Stockton Load Increase           | (21,889.59)           |                |                            | (21,889.59)           |
| 9728645 | WG # MMA # Q720&Q1002                    | (0.02)                | 0.02           |                            |                       |
| 9729040 | 2016 Merced ID Load Interconnection Faci | (39,007.50)           |                | 39,007.50                  |                       |
| 9729280 | LBNL Interconnection Capacity Increase   | (0.31)                | 0.31           |                            |                       |
| 9729340 | WG - 2017 Reassessment                   | 0.22                  | (0.22)         |                            |                       |
| 9729546 | WAPA SLTP                                | 3,043.50              |                |                            | 3,043.50              |
| 9729703 | WG - C9P2 - Cluster 9 Phase 2            | (13.21)               | 13.21          |                            |                       |
| 9729761 | Port of Stockton FAS                     | (40,364.18)           |                |                            | (40,364.18)           |
| 9729808 | WG - Cluster IR Review/SM for Protection | 5,158.41              | (5,158.41)     |                            |                       |
| 9729841 | WG - C10P1 - Cluster 10 Phase 1          | (0.01)                | 0.01           |                            |                       |
| 9729845 | WG - C10 - SM - Project01                | (104.94)              | 104.94         |                            |                       |
| 9729846 | WG - C10 - SM - Project02                | (127.98)              | 127.98         |                            |                       |
| 9729847 | WG - C10 - SM - Project03                | (128.64)              | 128.64         |                            |                       |
| 9729848 | WG - C10 - SM - Project04                | (242.05)              | 242.05         |                            |                       |
| 9729849 | WG - C10 - SM - Project05                | (155.86)              | 155.86         |                            |                       |
| 9729850 | WG - C10 - SM - Project06                | (257.93)              | 257.93         |                            |                       |
| 9729851 | WG - C10 - SM - Project07                | (197.01)              | 197.01         |                            |                       |
| 9729852 | WG - C10 - SM - Project08                | (247.86)              | 247.86         |                            |                       |
| 9729853 | WG - C10 - SM - Project09                | (192.47)              | 192.47         |                            |                       |
| 9729854 | WG - C10 - SM - Project10                | (237.51)              | 237.51         |                            |                       |
| 9729855 | WG - C10 - SM - Project11                | 5,426.86              | (5,426.86)     |                            |                       |
| 9729856 | WG - C10 - SM - Project12                | (134.78)              | 134.78         |                            |                       |
| 9729857 | WG - C10 - SM - Project13                | (112.86)              | 112.86         |                            |                       |
| 9729859 | WG - C10 - SM - Project15                | (186.00)              | 186.00         |                            |                       |
| 9729881 | WG - C10 - SM - Project17                | (226.49)              | 226.49         |                            |                       |
| 9729882 | WG - C10 - SM - Project18                | (145.56)              | 145.56         |                            |                       |
| 9729883 | WG - C10 - SM - Project19                | (124.42)              | 124.42         |                            |                       |
| 9729884 | WG - C10 - SM - Project20                | (237.94)              | 237.94         |                            |                       |
| 9729885 | WG - C10 - SM - Project21                | (5,962.76)            | 5,962.76       |                            |                       |
| 9729886 | WG - C10 - SM - Project22                | (170.12)              | 170.12         |                            |                       |
| 9729887 | WG - C10 - SM - Project23                | (144.19)              | 144.19         |                            |                       |
| 9729888 | WG - C10 - SM - Project24                | (133.48)              | 133.48         |                            |                       |
| 9729889 | WG - C10 - SM - Project25                | (151.47)              | 151.47         |                            |                       |
| 9729890 | WG - C10 - SM - Project26                | (249.28)              | 249.28         |                            |                       |



|  |   |  |                                  |
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|--|---|--|----------------------------------|

## FOOTNOTE DATA

|         |  |            |             |                |            |
|---------|--|------------|-------------|----------------|------------|
| 9729891 | WG - C10 - SM - Project27                | (197.01)   | 197.01      |                |            |
| 9729892 | WG - C10 - SM - Project28                | (271.86)   | 271.86      |                |            |
| 9729893 | WG - C10 - SM - Project29                | (264.84)   | 264.84      |                |            |
| 9729894 | WG - C10 - SM - Project30                | (112.09)   | 112.09      |                |            |
| 9729895 | WG - C10 - SM - Project31                | (220.00)   | 220.00      |                |            |
| 9729896 | WG - C10 - SM - Project32                | (220.33)   | 220.33      |                |            |
| 9729897 | WG - C10 - SM - Project33                | (101.95)   | 101.95      |                |            |
| 9729898 | WG - C10 - SM - Project34                | (79.06)    | 79.06       |                |            |
| 9729899 | WG - C10 - SM - Project35                | (147.21)   | 147.21      |                |            |
| 9729900 | WG - C10 - SM - Project36                | (269.40)   | 269.40      |                |            |
| 9729901 | WG - C10 - SM - Project37                | (177.25)   | 177.25      |                |            |
| 9729902 | WG - C10 - SM - Project38                | 1,421.04   | (1,421.04)  |                |            |
| 9729903 | WG - C10 - SM - Project39                | (70.70)    | 70.70       |                |            |
| 9729904 | WG - C10 - SM - Project40                | (163.29)   | 163.29      |                |            |
| 9729905 | WG - C10 - SM - Project41                | (195.08)   | 195.08      |                |            |
| 9729906 | WG - C10 - SM - Project42                | (122.16)   | 122.16      |                |            |
| 9729907 | WG - C10 - SM - Project43                | (309.21)   | 309.21      |                |            |
| 9729908 | WG - C10 - SM - Project44                | (163.08)   | 163.08      |                |            |
| 9729909 | WG - C10 - SM - Project45                | (242.71)   | 242.71      |                |            |
| 9729910 | WG - C10 - SM - Project46                | (292.32)   | 292.32      |                |            |
| 9729911 | WG - C10 - SM - Project47                | (438.55)   | 438.55      |                |            |
| 9729912 | WG - C10 - SM - Project48                | (339.34)   | 339.34      |                |            |
| 9729913 | WG - C10 - SM - Project49                | (265.06)   | 265.06      |                |            |
| 9729914 | WG - C10 - SM - Project50                | (79.39)    | 79.39       |                |            |
| 9729960 | WG - C10 - SM - Project51                | (9.36)     | 9.36        |                |            |
| 9729961 | WG - C10 - SM - Project52                | (134.78)   | 134.78      |                |            |
| 9729962 | WG - C10 - SM - Project53                | (102.07)   | 102.07      |                |            |
| 9729963 | CAISO ISP Panoche                        | (260.85)   | 260.85      |                |            |
| 9730243 | SFPUC - Potrero Interconnection          | 2,399.24   | 3,303.39    |                | 5,702.63   |
| 9730681 | WG - ISP - Porthos                       | 1,680.00   | (1,680.00)  |                |            |
| 9730823 | WAPA Lemoore NAS                         | 19,766.82  | 13,579.11   |                | 33,345.93  |
| 9732360 | WG # Cluster 11 Phase 1                  | 742,359.93 | 682,414.81  | (1,283,731.58) | 141,043.16 |
| 9734582 | WG - Quanta Technology DG Study Rule 21  |            | (350.32)    |                | (350.32)   |
| 9735100 | WG - Cluster 11 Phase 2                  |            | 727,321.90  |                | 727,321.90 |
| 9735241 | Cluster 12 Phase 1                       |            | 551,088.23  |                | 551,088.23 |
| 9707780 | CP-Martin 115/60 kV Upgrade Project      | 1,722.47   | 322.79      |                | 2,045.26   |
| 9713955 | WL - Tesla Tracy 230kV Line 1 Reloc-FAS  | 13,215.50  |             |                | 13,215.50  |
| 9722206 | Trans Bay Cable Quick Start Study        | 5,264.21   |             |                | 5,264.21   |
| 9717187 | WL - CA HiSpeed Train Interconnect Study | 23,850.17  |             |                | 23,850.17  |
| 9714755 | WL - KMPUD-IFAS                          | 63,553.10  | (63,553.10) |                |            |
| 9731302 | Swan Lake Affected Sys. Study            | 82,245.31  |             |                | 82,245.31  |
| 9731780 | WG - 2018 Reassessment                   | 387,072.56 | (0.06)      | (387,072.50)   |            |
| 9732200 | WG # ISP-South Belridge Expansion        | 27,452.87  |             |                | 27,452.87  |
| 9732401 | WG - C11 - SM - Project 01               | (62.89)    | 62.89       |                |            |
| 9732402 | WG - C11 - SM - Project 02               | (62.88)    | 62.88       |                |            |
| 9732404 | WG - C11 - SM - Project 04               | 1,937.19   | (1,937.19)  |                |            |
| 9732405 | WG - C11 - SM - Project 05               | (62.89)    | 62.89       |                |            |
| 9732406 | WG - C11 - SM - Project 06               | (62.89)    | 62.89       |                |            |
| 9732407 | WG - C11 - SM - Project 07               | (62.89)    | 62.89       |                |            |
| 9732408 | WG - C11 - SM - Project 08               | (424.19)   | 424.19      |                |            |
| 9732409 | WG - C11 - SM - Project 09               | (62.89)    | 62.89       |                |            |
| 9732410 | WG - C11 - SM - Project 10               | (62.90)    | 62.90       |                |            |
| 9732411 | WG - C11 - SM - Project 11               | 612.14     | (612.14)    |                |            |
| 9732412 | WG - C11 - SM - Project 12               | 1,937.11   | (1,937.11)  |                |            |

|  |   |  |                                  |
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## FOOTNOTE DATA

|         |                             |          |            |  |  |
|---------|-----------------------------|----------|------------|--|--|
| 9732413 | WG - C11 - SM - Project 13  | (62.89)  | 62.89      |  |  |
| 9732414 | WG - C11 - SM - Project 14  | (62.89)  | 62.89      |  |  |
| 9732415 | WG - C11 - SM - Project 15  | (62.89)  | 62.89      |  |  |
| 9732416 | WG - C11 - SM - Project 16  | (62.89)  | 62.89      |  |  |
| 9732417 | WG - C11 - SM - Project 17  | (62.90)  | 62.90      |  |  |
| 9732418 | WG - C11 - SM - Project 18  | (18.69)  | 18.69      |  |  |
| 9732419 | WG - C11 - SM - Project 19  | (62.89)  | 62.89      |  |  |
| 9732420 | WG - C11 - SM - Project 20  | (62.89)  | 62.89      |  |  |
| 9732421 | WG - C11 - SM - Project 21  | (62.89)  | 62.89      |  |  |
| 9732422 | WG - C11 - SM - Project 22  | (62.89)  | 62.89      |  |  |
| 9732423 | WG - C11 - SM - Project 23  | (62.89)  | 62.89      |  |  |
| 9732424 | WG - C11 - SM - Project 24  | (62.89)  | 62.89      |  |  |
| 9732425 | WG - C11 - SM - Project 25  | 1,937.11 | (1,937.11) |  |  |
| 9732426 | WG - C11 - SM - Project 26  | (243.52) | 243.52     |  |  |
| 9732427 | WG - C11 - SM - Project 27  | (62.90)  | 62.90      |  |  |
| 9732428 | WG - C11 - SM - Project 28  | (62.89)  | 62.89      |  |  |
| 9732429 | WG - C11 - SM - Project 29  | (62.89)  | 62.89      |  |  |
| 9732430 | WG - C11 - SM - Project 30  | (62.89)  | 62.89      |  |  |
| 9732431 | WG - C11 - SM - Project 31  | (243.52) | 243.52     |  |  |
| 9732432 | WG - C11 - SM - Project 32  | (62.89)  | 62.89      |  |  |
| 9732433 | WG - C11 - SM - Project 33  | (62.90)  | 62.90      |  |  |
| 9732434 | WG - C11 - SM - Project 34  | (62.89)  | 62.89      |  |  |
| 9732435 | WG - C11 - SM - Project 35  | (243.51) | 243.51     |  |  |
| 9732436 | WG - C11 - SM - Project 36  | (62.89)  | 62.89      |  |  |
| 9732437 | WG - C11 - SM - Project 37  | (62.89)  | 62.89      |  |  |
| 9732438 | WG - C11 - SM - Project 38  | (62.89)  | 62.89      |  |  |
| 9732439 | WG - C11 - SM - Project 39  | (62.89)  | 62.89      |  |  |
| 9732440 | WG - C11 - SM - Project 40  | (63.78)  | 63.78      |  |  |
| 9732441 | WG - C11 - SM - Project 41  | 696.41   | (696.41)   |  |  |
| 9732442 | WG - C11 - SM - Project 42  | (62.89)  | 62.89      |  |  |
| 9732443 | WG - C11 - SM - Project 43  | (62.88)  | 62.88      |  |  |
| 9732444 | WG - C11 - SM - Project 44  | (62.89)  | 62.89      |  |  |
| 9732445 | WG - C11 - SM - Project 45  | 1,937.11 | (1,937.11) |  |  |
| 9732447 | WG - C11 - SM - Project 47  | 150.41   | (150.41)   |  |  |
| 9732448 | WG - C11 - SM - Project 48  | 937.11   | (937.11)   |  |  |
| 9732449 | WG - C11 - SM - Project 49  | (62.89)  | 62.89      |  |  |
| 9732450 | WG - C11 - SM - Project 50  | (62.89)  | 62.89      |  |  |
| 9732451 | WG - C11 - SM - Project 51  | (62.89)  | 62.89      |  |  |
| 9732452 | WG - C11 - SM - Project 52  | (62.89)  | 62.89      |  |  |
| 9732453 | WG - C11 - SM - Project 53  | (424.19) | 424.19     |  |  |
| 9732454 | WG - C11 - SM - Project 54  | (62.89)  | 62.89      |  |  |
| 9732455 | WG - C11 - SM - Project 55  | (62.89)  | 62.89      |  |  |
| 9732560 | WG - C11 - SM - Project 100 | (42.33)  | 42.33      |  |  |
| 9732561 | WG - C11 - SM - Project 56  | (18.18)  | 18.18      |  |  |
| 9732562 | WG - C11 - SM - Project 57  | (62.89)  | 62.89      |  |  |
| 9732563 | WG - C11 - SM - Project 58  | (62.89)  | 62.89      |  |  |
| 9732564 | WG - C11 - SM - Project 59  | (62.89)  | 62.89      |  |  |
| 9732565 | WG - C11 - SM - Project 60  | 897.10   | (897.10)   |  |  |
| 9732566 | WG - C11 - SM - Project 61  | (62.88)  | 62.88      |  |  |
| 9732567 | WG - C11 - SM - Project 62  | (62.89)  | 62.89      |  |  |
| 9732568 | WG - C11 - SM - Project 63  | (62.89)  | 62.89      |  |  |
| 9732569 | WG - C11 - SM - Project 64  | 2,000.00 | (2,000.00) |  |  |
| 9732570 | WG - C11 - SM - Project 65  | (62.89)  | 62.89      |  |  |
| 9732571 | WG - C11 - SM - Project 66  | (62.89)  | 62.89      |  |  |

|  |   |  |                                  |
|--|---|--|----------------------------------|
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## FOOTNOTE DATA

|         |  |            |            |              |            |
|---------|--|------------|------------|--------------|------------|
| 9732572 | WG - C11 - SM - Project 67               | (62.89)    | 62.89      |              |            |
| 9732573 | WG - C11 - SM - Project 68               | (62.89)    | 62.89      |              |            |
| 9732574 | WG - C11 - SM - Project 69               | 696.41     | (696.41)   |              |            |
| 9732575 | WG - C11 - SM - Project 70               | (62.89)    | 62.89      |              |            |
| 9732576 | WG - C11 - SM - Project 71               | (62.89)    | 62.89      |              |            |
| 9732577 | WG - C11 - SM - Project 72               | 1,937.11   | (1,937.11) |              |            |
| 9732578 | WG - C11 - SM - Project 73               | (62.89)    | 62.89      |              |            |
| 9732579 | WG - C11 - SM - Project 74               | (62.89)    | 62.89      |              |            |
| 9732580 | WG - C11 - SM - Project 75               | (62.89)    | 62.89      |              |            |
| 9732581 | WG - C11 - SM - Project 76               | 143.54     | (143.54)   |              |            |
| 9732583 | WG - C11 - SM - Project 78               | (42.33)    | 42.33      |              |            |
| 9732584 | WG - C11 - SM - Project 79               | (62.89)    | 62.89      |              |            |
| 9732586 | WG - C11 - SM - Project 81               | 765.81     | (765.81)   |              |            |
| 9732587 | WG - C11 - SM - Project 82               | (62.89)    | 62.89      |              |            |
| 9732588 | WG - C11 - SM - Project 83               | (62.89)    | 62.89      |              |            |
| 9732589 | WG - C11 - SM - Project 84               | (62.89)    | 62.89      |              |            |
| 9732590 | WG - C11 - SM - Project 85               | (62.89)    | 62.89      |              |            |
| 9732591 | WG - C11 - SM - Project 86               | (62.89)    | 62.89      |              |            |
| 9732592 | WG - C11 - SM - Project 87               | (62.89)    | 62.89      |              |            |
| 9732593 | WG - C11 - SM - Project 88               | 1,937.11   | (1,937.11) |              |            |
| 9732594 | WG - C11 - SM - Project 89               | (62.89)    | 62.89      |              |            |
| 9732595 | WG - C11 - SM - Project 90               | (42.33)    | 42.33      |              |            |
| 9732600 | WG - C11 - SM - Project 95               |            | 35.24      |              | 35.24      |
| 9732681 | WG # Cluster 10 Phase 2                  | 559,394.02 | 33,241.44  | (561,444.12) | 31,191.34  |
| 9734103 | WG – 2019 Reassessment and Downsizing St |            | 391,303.27 |              | 391,303.27 |
| 9734243 | WG – ISP Ceres Energy Storage            |            | 9,324.01   |              | 9,324.01   |
| 9734260 | WG – ISP Kuiper Energy Storage           |            | 51,200.28  |              | 51,200.28  |
| 9734360 | WG – ISP Riviera Solar                   |            | 7,461.07   |              | 7,461.07   |
| 9734680 | WG – ISP Camptonville Biopower 1         |            | 32,974.51  |              | 32,974.51  |
| 9734720 | WG – ISP Dallas ES 3                     |            | 44,187.40  |              | 44,187.40  |
| 9734721 | WG – ISP Houston Storage                 |            | 7,979.57   | (7,979.57)   |            |
| 9734722 | WG – ISP Dallas ES 2                     |            | 46,278.47  |              | 46,278.47  |
| 9734906 | WG - C12 - SM - Project 01               |            | 5,581.09   | (5,620.92)   | (39.83)    |
| 9734907 | WG - C12 - SM - Project 02               |            | 6,560.93   | (6,600.76)   | (39.83)    |
| 9734908 | WG - C12 - SM - Project 03               |            | 6,971.77   | (6,993.17)   | (21.40)    |
| 9734909 | WG - C12 - SM - Project 04               |            | 7,247.32   | (7,267.02)   | (19.70)    |
| 9734910 | WG - C12 - SM - Project 05               |            | 5,827.50   | (5,847.21)   | (19.71)    |
| 9734911 | WG - C12 - SM - Project 06               |            | 5,395.48   | (5,415.18)   | (19.70)    |
| 9734980 | WG - C12 - SM - Project 07               |            | 9,849.09   | (9,868.79)   | (19.70)    |
| 9734981 | WG - C12 - SM - Project 08               |            | 9,140.13   | (9,169.28)   | (29.15)    |
| 9734982 | WG - C12 - SM - Project 09               |            | 7,043.37   | (7,063.07)   | (19.70)    |
| 9734983 | WG - C12 - SM - Project 10               |            | 7,476.44   | (7,496.13)   | (19.69)    |
| 9734984 | WG - C12 - SM - Project 11               |            | 7,099.77   | (7,119.48)   | (19.71)    |
| 9734985 | WG - C12 - SM - Project 12               |            | 5,415.21   | (5,434.90)   | (19.69)    |
| 9734986 | WG - C12 - SM - Project 13               |            | 6,368.18   | (6,387.88)   | (19.70)    |
| 9734987 | WG - C12 - SM - Project 14               |            | 7,621.22   | (7,681.22)   | (60.00)    |
| 9734988 | WG - C12 - SM - Project 15               |            | 5,247.13   | (5,266.83)   | (19.70)    |
| 9734989 | WG - C12 - SM - Project 16               |            | 7,054.43   | (7,077.24)   | (22.81)    |
| 9735011 | WG - C12 - SM - Project 17               |            | 4,685.40   | (4,705.10)   | (19.70)    |
| 9735012 | WG - C12 - SM - Project 18               |            | 5,054.87   | (5,074.57)   | (19.70)    |
| 9735013 | WG - C12 - SM - Project 19               |            | 5,016.30   | (5,036.00)   | (19.70)    |
| 9735014 | WG - C12 - SM - Project 20               |            | 4,763.87   | (4,783.58)   | (19.71)    |
| 9735015 | WG - C12 - SM - Project 21               |            | 5,264.82   | (5,285.19)   | (20.37)    |
| 9735016 | WG - C12 - SM - Project 22               |            | 7,580.02   | (7,599.72)   | (19.70)    |

|  |   |  |                                  |
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|--|---|--|----------------------------------|

## FOOTNOTE DATA

|                    |                                    |              |              |                |              |
|--------------------|------------------------------------|--------------|--------------|----------------|--------------|
| 9735017            | WG - C12 - SM - Project 23         |              | 4,871.46     | (4,891.16)     | (19.70)      |
| 9735018            | WG - C12 - SM - Project 24         |              | 9,517.13     | (9,556.96)     | (39.83)      |
| 9735019            | WG - C12 - SM - Project 25         |              | 7,376.63     | (7,396.32)     | (19.69)      |
| 9735020            | WG - C12 - SM - Project 26         |              | 7,140.35     | (7,160.06)     | (19.71)      |
| 9735021            | WG - C12 - SM - Project 27         |              | 4,349.76     | (4,369.46)     | (19.70)      |
| 9735022            | WG - C12 - SM - Project 28         |              | 5,481.96     | (5,501.65)     | (19.69)      |
| 9735023            | WG - C12 - SM - Project 29         |              | 6,022.25     | (6,041.95)     | (19.70)      |
| 9735024            | WG - C12 - SM - Project 30         |              | 9,071.20     | (9,090.90)     | (19.70)      |
| 9735025            | WG - C12 - SM - Project 31         |              | 7,687.49     | (7,707.19)     | (19.70)      |
| 9735026            | WG - C12 - SM - Project 32         |              | 4,484.23     | (4,503.94)     | (19.71)      |
| 9735027            | WG - C12 - SM - Project 33         |              | 4,788.87     | (4,808.57)     | (19.70)      |
| 9735028            | WG - C12 - SM - Project 34         |              | 7,282.61     | (7,302.31)     | (19.70)      |
| 9735029            | WG - C12 - SM - Project 35         |              | 8,753.88     | (8,773.59)     | (19.71)      |
| 9735030            | WG - C12 - SM - Project 36         |              | 8,528.67     | (7,631.70)     | 896.97       |
| 9735031            | WG - C12 - SM - Project 37         |              | 2,742.39     | (2,762.09)     | (19.70)      |
| 9735032            | WG - C12 - SM - Project 38         |              | 6,728.51     | (6,748.22)     | (19.71)      |
| 9735033            | WG - C12 - SM - Project 39         |              | 6,427.96     | (6,447.66)     | (19.70)      |
| 9735034            | WG - C12 - SM - Project 40         |              | 9,818.42     | (9,838.12)     | (19.70)      |
| 9735035            | WG - C12 - SM - Project 41         |              | 6,361.28     | (6,380.97)     | (19.69)      |
| 9735140            | WG - C12 - SM - Project 42         |              | 7,425.76     | (7,445.45)     | (19.69)      |
| 9735141            | WG - C12 - SM - Project 43         |              | 4,905.03     | (4,924.73)     | (19.70)      |
| 9735142            | WG - C12 - SM - Project 44         |              | 3,905.81     | (3,925.51)     | (19.70)      |
| 9735143            | WG - C12 - SM - Project 45         |              | 4,445.57     | (4,465.26)     | (19.69)      |
| 9735144            | WG - C12 - SM - Project 46         |              | 6,947.34     | (6,967.04)     | (19.70)      |
| 9735145            | WG - C12 - SM - Project 47         |              | 5,035.06     | (5,054.75)     | (19.69)      |
| 9735146            | WG - C12 - SM - Project 48         |              | 5,508.56     | (5,528.26)     | (19.70)      |
| 9735147            | WG - C12 - SM - Project 49         |              | 6,146.33     | (6,166.04)     | (19.71)      |
| 9735148            | WG - C12 - SM - Project 50         |              | 5,142.07     | (5,161.38)     | (19.31)      |
| 9735149            | WG - C12 - SM - Project 51         |              | 12,038.13    | (12,057.83)    | (19.70)      |
| 9735150            | WG - C12 - SM - Project 52         |              | 7,080.26     | (7,099.95)     | (19.69)      |
| 9735151            | WG - C12 - SM - Project 53         |              | 9,699.60     | (9,719.30)     | (19.70)      |
| 9735152            | WG - C12 - SM - Project 54         |              | 5,870.20     | (5,889.90)     | (19.70)      |
| 9735153            | WG - C12 - SM - Project 55         |              | 7,620.27     | (7,639.97)     | (19.70)      |
| 9735154            | WG - C12 - SM - Project 56         |              | 7,144.55     | (7,164.26)     | (19.71)      |
| 9735155            | WG - C12 - SM - Project 57         |              | 6,255.35     | (6,275.05)     | (19.70)      |
| 9735156            | WG - C12 - SM - Project 58         |              | 5,229.39     | (5,249.09)     | (19.70)      |
| 9735157            | WG - C12 - SM - Project 59         |              | 6,029.53     | (6,049.22)     | (19.69)      |
| 9735158            | WG - C12 - SM - Project 60         |              | 6,203.01     | (6,222.71)     | (19.70)      |
| 9735159            | WG - C12 - SM - Project 61         |              | 6,278.45     | (6,298.15)     | (19.70)      |
| 9735160            | WG - C12 - SM - Project 62         |              | 9,586.11     | (9,625.94)     | (39.83)      |
| 9735161            | WG - C12 - SM - Project 63         |              | 5,399.90     | (5,419.60)     | (19.70)      |
| 9735162            | WG - C12 - SM - Project 64         |              | 5,921.10     | (5,940.79)     | (19.69)      |
| 9735163            | WG - C12 - SM - Project 65         |              | 7,789.39     | (7,809.09)     | (19.70)      |
| 9735164            | WG - C12 - SM - Project 66         |              | 6,184.39     | (6,204.09)     | (19.70)      |
| 9735165            | WG - C12 - SM - Project 67         |              | 5,691.64     | (5,711.34)     | (19.70)      |
| 9735166            | WG - C12 - SM - Project 68         |              | 7,878.29     | (7,897.99)     | (19.70)      |
| 9735167            | WG - C12 - SM - Project 69         |              | 6,458.42     | (6,478.11)     | (19.69)      |
| 9735168            | WG - C12 - SM - Project 70         |              | 5,753.69     | (5,773.39)     | (19.70)      |
| 9735169            | WG - C12 - SM - Project 71         |              | 5,609.21     | (5,628.91)     | (19.70)      |
| 9735170            | WG - C12 - SM - Project 72         |              | 10,455.23    | (10,474.93)    | (19.70)      |
| 9735171            | WG - C12 - SM - Project 73         |              | 2,920.10     | (2,156.38)     | 763.72       |
| 9735172            | WG - C12 - SM - Project 74         |              | 3,138.54     | (3,158.23)     | (19.69)      |
| 9735540            | WG - Repower Diablo Canyon Repower |              | 21,428.77    |                | 21,428.77    |
| Total Transmission |                                    | 1,915,024.93 | 2,988,831.38 | (2,682,508.97) | 2,221,347.34 |

|  |   |  |                                  |
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|--|---|--|----------------------------------|

## FOOTNOTE DATA

**Schedule Page: 231 Line No.: 22 Column: a**

| Order   | Order Description                         | Balance<br>12/31/2018 | Costs Incurred | Reimbursements<br>Received | Balance<br>12/31/2019 |
|---------|---|-----------------------|----------------|----------------------------|-----------------------|
| 9725281 | Estrella Substation - Facilities Study    | (677.55)              |                |                            | (677.55)              |
| 9729522 | R21Belldrige Wtr Stor 352165 NEM2 Det Sty | 3,239.18              |                |                            | 3,239.18              |
| 9729806 | WDT - Chevron USA Prod Co ISP             | (30,265.09)           | 27,559.77      |                            | (2,705.32)            |
| 9729921 | Shiloh I Wind Project Facilities Study    | 20,236.55             | 18,269.53      |                            | 38,506.08             |
| 9729923 | Exchequer RAS - CAISO Post COD            | 4,296.03              |                |                            | 4,296.03              |
| 9729980 | MMA - Q1158 Slate - ISO 51731             | 5,800.23              |                |                            | 5,800.23              |
| 9729981 | MMA-Q1036 Mustang 2-Gen-Tie-ISO 51601     | 1,748.70              |                | (1,748.70)                 |                       |
| 9730060 | MMA - QF Santa Clara Wind - 51155         | 13,450.64             | 8,635.42       | (17,874.64)                | 4,211.42              |
| 9730061 | MMA - Q1096 & QF Altamont Midway - 51156  | 12,446.98             | 25,492.66      |                            | 37,939.64             |
| 9730062 | MMA - QF Forebay Wind - 51154             | 14,902.71             | 5,915.23       | (19,252.52)                | 1,565.42              |
| 9730065 | Q877 California Flats - Roadway PEIE      | (516,579.91)          | 36,434.10      |                            | (480,145.81)          |
| 9730242 | MMA - Q653F SP PVUSA - BESS-ISO 60192-C   | 3,385.53              | 3,557.98       | (6,943.51)                 |                       |
| 9730360 | Kingsburg Cogen - Facility Study          | 1,493.72              |                |                            | 1,493.72              |
| 9730420 | 1469-RD BELRIDGE WATER/Detailed           | (8,236.82)            |                |                            | (8,236.82)            |
| 9730660 | WDT - CA-17-0097 SB43 Arco - ISP          | 1,226.45              |                |                            | 1,226.45              |
| 9730662 | R21 - Bear Creek - EDMUD - Detailed Stdy  | (5,571.03)            |                |                            | (5,571.03)            |
| 9730664 | WDT-CA-17-0101 SB43 Devils Den-Fst Trk    | 2,507.47              |                |                            | 2,507.47              |
| 9730665 | WDT-CA-17-0102 SB43 Gates-ISP             | (1,840.39)            |                |                            | (1,840.39)            |
| 9730740 | CA Department of Corrections #387295/Det  | (5,975.70)            | 364.65         |                            | (5,611.05)            |
| 9730743 | WDT CA-17-0100 SB43 Derrick/ISP           | 1,832.09              |                |                            | 1,832.09              |
| 9730760 | R21 EBMUD Enos (387729) RESBCT/Detailed   | (53,809.59)           |                |                            | (53,809.59)           |
| 9730784 | WDT SEPV American Canyon/FT               | 206.98                |                |                            | 206.98                |
| 9730800 | R21 - Bangor Solar - 1402-RD - Det Stdy   | (9,489.50)            |                |                            | (9,489.50)            |
| 9730820 | WDT-CA-17-0090 SB43 Dulgarian/FT          | 233.16                |                |                            | 233.16                |
| 9730861 | R21 - City Count of SF (Enos 390303)/Det  | (6,049.23)            |                |                            | (6,049.23)            |
| 9730862 | 1529-RD City of Paso Robles/Detailed      | (6,671.60)            |                |                            | (6,671.60)            |
| 9730880 | WDT - DRES Quarry 2.3/FT                  | 158.68                |                |                            | 158.68                |
| 9730940 | R21-Calcom Solar-Western Sky Dairy-DS     | (849.72)              |                |                            | (849.72)              |
| 9730963 | WDT - FT - ZGlobal - Eagle 2 Solar        | 1,552.47              |                |                            | 1,552.47              |
| 9730964 | WDT - FT - Morris 385 LLC - Morris 385    | 2,677.21              |                |                            | 2,677.21              |
| 9730966 | WDT - FT - El Pomar Parners - El Pomar    | 830.99                |                |                            | 830.99                |
| 9731060 | R21 - DS - Chowchilla Dairy Power         | (10,000.00)           |                |                            | (10,000.00)           |
| 9731061 | WDT-FT-ET Solar - Midway Towers Comm Sol  | 1,705.42              |                |                            | 1,705.42              |
| 9731062 | WDT-FT-ET Solar - East Bay Community Sol  | 2,258.98              | 90.04          |                            | 2,349.02              |
| 9731182 | R21 - Musco Olive Biom Gen - Fac Study    | (4,728.92)            |                |                            | (4,728.92)            |
| 9731205 | WDT - SR - El Pomar Partners - El Pomar   | (211.09)              |                |                            | (211.09)              |
| 9731208 | WDT-SR-ForeFront Power-Dulgarian          | (250.27)              |                |                            | (250.27)              |
| 9731210 | WDT - FT - Solar Electric SEPV Cuyama 2   | 310.23                |                |                            | 310.23                |
| 9731211 | WDT - SR - Green Light - Eagle 2 Solar    | 245.43                |                |                            | 245.43                |
| 9731280 | R21-DS-BNB Renewable-Campbell Soup Supp   | 5,330.78              |                |                            | 5,330.78              |
| 9731281 | R21-DS-Renewable Solar-Danell Brothers    | (6,682.46)            |                | 6,682.46                   |                       |
| 9731287 | R21-DIS-Forefront-CDCR-1569-RD            | (3,175.94)            | 3,433.73       |                            | 257.79                |
| 9731300 | WDT-SR-Forefront Power-Mouren Farming     | 558.21                |                |                            | 558.21                |
| 9731320 | WDT - FT - EPRI - SVUSD Bus Barn Storage  | 4,326.33              |                |                            | 4,326.33              |
| 9731340 | R21 - DIS - West Biofuels - SunWest Bio   | (1,918.39)            | 1,230.41       |                            | (687.98)              |
| 9731341 | R21 - DIS - Syn Tech - Lisa Boone Harris  | (4,975.64)            |                |                            | (4,975.64)            |
| 9731360 | WDT-SIS-Solar Electric-SEPV Cuyama 2      | (3,553.60)            |                |                            | (3,553.60)            |
| 9731380 | R21-DIS-E&J Gallo Winery-Asti Pond Solar  | (6,812.45)            |                |                            | (6,812.45)            |
| 9731381 | R21-DIS-SunPower-EBMUD RESBCT             | (41,035.60)           |                |                            | (41,035.60)           |
| 9731383 | R21-DIS-Maas Energy-Lakeshore Dairy Dig   | (7,293.27)            |                |                            | (7,293.27)            |
| 9731482 | WDT - SIS - Rival Power Peterson Road 2   | (5,842.52)            |                |                            | (5,842.52)            |
| 9731484 | R21 - DIS - JKB Energy-Trinitas Fund II   | (2,070.03)            |                |                            | (2,070.03)            |

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## FOOTNOTE DATA

|         |  |             |           |             |
|---------|--|-------------|-----------|-------------|
| 9731503 | R21-DIS-Concentric-South County Packing  | 1,099.38    |           | 1,099.38    |
| 9731504 | R21-DIS-ARC Alternatives-City of Lincoln | (9,033.21)  |           | (9,033.21)  |
| 9731507 | WDT-FT-REP Energy-DRES Quarry 2.4        | (68.71)     |           | (68.71)     |
| 9731510 | WDT-FT-Renewable Prop-Palm Drive Solar C | 1,762.55    |           | 1,762.55    |
| 9731511 | WDT-SR-ET Capital-Midway Towers Comm     | (2,500.00)  |           | (2,500.00)  |
| 9731517 | WDT-SR-ET Capital, Inc. East Bay Com Sol | (2,500.00)  |           | (2,500.00)  |
| 9731519 | WDT-ISP-Calbio Energy-Bar20 Dairy Biogas | 2,627.57    |           | 2,627.57    |
| 9731620 | WDT-ISP-Calbio Energy-MaddoxDairyBiogas  | (4,297.94)  |           | (4,297.94)  |
| 9731621 | WDT-ISP-Calbio Energy-Double Diamond     | (8,413.78)  |           | (8,413.78)  |
| 9731624 | R21-DIS--SunPower-West Valley Mission Co | (6,590.77)  | 1,406.17  | (5,184.60)  |
| 9731640 | WDT-SIS-Green Light Energy-Eagle 2 Solar | (3,766.91)  |           | (3,766.91)  |
| 9731680 | WDT-FT - DG California Solar-Lodi Solar  | 113.51      |           | 113.51      |
| 9731682 | R21-DIS-DG Calif Solar, DPIF CA 6 Fresno | (4,131.89)  |           | (4,131.89)  |
| 9731702 | WDT-ISP-Forefront Power-Nachtigall       | (7,771.27)  |           | (7,771.27)  |
| 9731720 | R21-DIS-ARC Alternatives-County of Kern  | (9,149.26)  | 1,676.47  | (7,472.79)  |
| 9731722 | WDT-SR-Sonoma School-SVUSD Bus Barn Stor | (1,050.99)  |           | (1,050.99)  |
| 9731723 | WDT-Wireless Sur-Cenergy-NLH1 Solar-0102 | 189.84      |           | 189.84      |
| 9731724 | WDT-ISP-Forefront Power-Broadman         | (5,952.33)  |           | (5,952.33)  |
| 9731740 | R21-DIS-Forefront-CA Dept of Corr 23100  | (2,006.80)  | 123.37    | (1,883.43)  |
| 9731741 | R21-DIS-Forefront-CA Dept of Corr 23104  | (55,184.95) | 167.11    | (55,017.84) |
| 9731742 | R21-DIS-Forefront-CA Dept of Corr 23102  | (53,665.57) |           | (53,665.57) |
| 9731840 | R21-DIS-Newcomb-City of Fresno(App22373) | (67,879.29) |           | (67,879.29) |
| 9731841 | WDT-EIT-Forefront-1584-WD Mouren Farming | (5,245.99)  |           | (5,245.99)  |
| 9731881 | R21-DIS-BloomEnergy-KeysightTechnologies | (5,120.10)  |           | (5,120.10)  |
| 9731920 | WDT-ISP-CEDWhiteRiverSolar2-WhiteRiver2  | (5,292.06)  |           | (5,292.06)  |
| 9731921 | MMA - Collins Pine Repower - ISO 51161   | 9,732.02    | 8,352.61  | 18,084.63   |
| 9731960 | WDT-SR-RenewProp-1758WD-PalmDriveSolarC  | (271.54)    |           | (271.54)    |
| 9731981 | WDT-FT-Apex Energy/ZGlobal-Jade Solar    | (507.83)    |           | (507.83)    |
| 9732000 | R21-DIS-SiliconVallCleanWater-12kVSwitch | (2,686.04)  |           | (2,686.04)  |
| 9732001 | WDT-FT-RenewProp-Silveira Ranch Solar C  | 434.17      |           | 434.17      |
| 9732002 | WDT-FT-RenewProp-Silveira Ranch Solar D  | 604.34      |           | 604.34      |
| 9732003 | MMA - Thermalito Powerplant - ISO 51162  | 28,978.38   |           | (28,978.38) |
| 9732020 | WDT-FT-RenewProp-Silveira Ranch Solar A  | 814.76      |           | 814.76      |
| 9732021 | WDT-FT-RenewProp-Silveira Ranch Solar B  | 944.67      |           | 944.67      |
| 9732060 | WDT-SR: Forefront Power-Rocha-1783-WD    | (731.61)    |           | (731.61)    |
| 9732080 | WDT-ISP-YubaCityCogen-WaltonEnergyReliCe | (98,785.26) | 98,785.26 |             |
| 9732100 | WDT-ISP: PG&E CoyoteValleyEnergyStorage  | 14,854.92   |           | 14,854.92   |
| 9732121 | R21-DIS-Forefront- UCSantaCruz App 23113 | (6,907.64)  | 175.77    | (6,731.87)  |
| 9732122 | WDT-FT: Forefront Power - Kern Sunset    | (753.85)    |           | (753.85)    |
| 9732123 | WDT-FT: Forefront Power - Highway 43     | 1,189.96    |           | 1,189.96    |
| 9732124 | WDT-FT: Forefront Power - Beard          | (879.22)    |           | (879.22)    |
| 9732180 | WDT-FCDS: Yuba City Cogen-Walton Energy  | (27,134.72) | 1,444.27  | 25,690.45   |
| 9732181 | R21-DIS: South Corner Dairy - Q1611-RD   | (6,696.17)  |           | 6,696.17    |
| 9732182 | WDT-SR: DG Cali Solar - Lodi Solar       | (1,497.51)  |           | (1,497.51)  |
| 9732262 | WDT-ISP: ETCap-EastBayCommSolar1624-WD   | (2,048.78)  |           | (2,048.78)  |
| 9732263 | R21-DIS:CupertinoElec-WonderfulOrch33018 | (5,360.47)  | 168.44    | (5,192.03)  |
| 9732302 | R21-DIS: EnableEnergy-SpecialtyGran34412 | (8,197.02)  | 168.42    | (8,028.60)  |
| 9732303 | WDT-FT: Zero Energy - Fallon Two Rock Rd | 1,540.90    |           | 1,540.90    |
| 9732304 | WDT-ISP: Ormat Nevada-Pease Reliability  | (9,035.49)  |           | (9,035.49)  |
| 9732305 | WDT-FCDS: Ormat Nevada-Pease Reliability | (44,392.84) | 759.44    | (43,633.40) |
| 9732380 | R21-DIS: EnableEnergy-SpecialtyGran34465 | (2,308.55)  | 191.29    | (2,117.26)  |
| 9732388 | WDT-SR: Silveira Ranch Solar A           | (326.20)    |           | (326.20)    |
| 9732389 | WDT-SR: Silveira Ranch Solar B           | (2,457.64)  |           | (2,457.64)  |
| 9732390 | WDT-SR: Silveira Ranch Solar C           | (2,457.64)  |           | (2,457.64)  |

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|         |  |              |           |              |
|---------|--|--------------|-----------|--------------|
| 9732391 | WDT-SR: Silveira Ranch Solar D           | (2,457.64)   |           | (2,457.64)   |
| 9732400 | WDT-SR: Apex Energy - Jade Solar 1865-WD | 893.36       |           | 893.36       |
| 9732460 | WDT-ISP: Solvida - PutahCreekSolarFarmN  | (10,000.00)  |           | (10,000.00)  |
| 9732461 | WDT-FCDS: Solvida - PutahCreekSolarFarmN | 1,466.11     | 4,404.79  | 5,870.90     |
| 9732462 | WDT-FT: BeckwourthGrid-BeckwourthGrid 1  | (319.33)     |           | (319.33)     |
| 9732464 | R21-DS: Daisy Renew - EarlJohn App 37593 | 460.15       | 461.86    | 922.01       |
| 9732467 | R21-FS: West Biofuels-SunWest Bioenergy  | (6,004.27)   |           | (6,004.27)   |
| 9732480 | WDT-SR: Forefront Power - Kern Sunset    | (318.68)     | 168.44    | (150.24)     |
| 9732482 | WDT-FT: Kent Solar, LLC - KS Energy      | (340.89)     |           | (340.89)     |
| 9732483 | WDT-SR: Forefront Power - Highway 43     | (2,064.85)   |           | (2,064.85)   |
| 9732484 | R21-DS: CalCom Solar-Moonlight App 38001 | (5,551.55)   |           | (5,551.55)   |
| 9732486 | R21-EIT: West Coast Waste-1827-RD Gen 1  | (1,244.08)   |           | (1,244.08)   |
| 9732487 | R21-DS: Shasta College - Q#1753-RD       | (10,000.00)  | 4,134.51  | (5,865.49)   |
| 9732500 | WDT-CS: Calpine - Cygnus Power Bank      | (97,771.05)  | 16,109.93 | (81,661.12)  |
| 9732501 | WDT-FCDS: Calpine - Cygnus Power Bank    | (49,798.73)  | 218.26    | (49,580.47)  |
| 9732503 | WDT-FT: CalCom Solar - Toyon             | (460.11)     |           | (460.11)     |
| 9732520 | R21-DS: NextEra-BigDPacBuildSMF3-Q1791RD | (8,455.18)   |           | (8,455.18)   |
| 9732523 | WDT-SR: Forefront Power -Beard Q1888-WD  | 667.41       |           | 667.41       |
| 9732622 | WDT-EIT: FFPCACommSolar Rocha - 1783WD   | (4,312.55)   |           | (4,312.55)   |
| 9732660 | R21-DS: Ecoplexus-CANatGuard-Q1786-RD    | (7,541.23)   | 497.01    | (7,044.22)   |
| 9732680 | R21-DS: Cupertino E-Wonderful Orch 41293 | (4,187.32)   | 341.80    | (3,845.52)   |
| 9732720 | R21-DS: SyntechBioenergy-RiverOakOrchard | (1,213.72)   |           | (1,213.72)   |
| 9732721 | R21-SR: Charlies Enterprises 1909-RD     | (2,500.00)   | 2,500.00  |              |
| 9732781 | Repower - Kelly Ridge Powerhouse - SFWPA | 11,235.19    |           | 11,235.19    |
| 9732820 | WDT-CS: Origis Operating-Vaquero Storage | (108,695.57) | 4,626.98  | (104,068.59) |
| 9732821 | WDT-FCDS: OrigisOperating-VaqueroStorage | (49,919.85)  | 545.58    | (49,374.27)  |
| 9732840 | WDT-SIS: Forefront Power - Kern Sunset   | (4,077.88)   |           | (4,077.88)   |
| 9732841 | WDT-SIS: Forefront Power,LLC-Highway 43  | (6,675.65)   |           | (6,675.65)   |
| 9732842 | R21-DS: COofCali DArrigo Bros 114202422  | (3,795.55)   |           | (3,795.55)   |
| 9732843 | WDT-FT: SFPUC-Starr King PV Installation | 399.71       |           | 399.71       |
| 9732844 | R21-DS: BessieDig-HilltopHolsteins 38098 | 440.76       |           | 440.76       |
| 9732845 | WDT-SR: Zero Energy Construct-Highway 43 | (2,335.71)   |           | (2,335.71)   |
| 9732846 | WDT-CS: Calpine Corp-Panthera Power Bank | (76,842.06)  | 14,976.51 | (61,865.55)  |
| 9732847 | WDT-FCDS: CalpineCorp-PantheraPowerBank  | (49,959.93)  | 181.86    | (49,778.07)  |
| 9732848 | WDT-CS: Capine Corp-Riverrun Power Bank  | (96,850.37)  | 14,505.44 | (82,344.93)  |
| 9732849 | WDT-FCDS: CapineCorp-Riverrun Power Bank | (49,959.93)  | 181.86    | (49,778.07)  |
| 9732880 | R21-DS: ACElectric-RogerVGroningen 45330 | (5,683.61)   | 175.77    | (5,507.84)   |
| 9732882 | WDT-FT: Soltage-Bradley Gillett Solar 1  | 336.47       |           | 336.47       |
| 9732883 | WDT-FT:Soltage-San Ardo Pine Vly Solar 1 | (318.20)     |           | (318.20)     |
| 9732900 | WDT-SIS: RenewableProp-SilveiraRanchSolA | (273.12)     | 2,036.77  | 1,763.65     |
| 9732901 | WDT-SIS: RenewableProp-SilveiraRanchSolB | (4,075.35)   | 10,171.52 | 6,096.17     |
| 9732902 | WDT-SIS: RenewableProp-SilveiraRanchSolC | (4,655.75)   | 10,884.46 | 6,228.71     |
| 9732904 | R21-DS: PhoenixEner-NapaRecBiomass2MW    | (5,942.63)   |           | (5,942.63)   |
| 9732905 | R21-DS: AmericanCommod-AbelRoadBioenergy | (1,729.38)   | 2,363.14  | 633.76       |
| 9732907 | WDT-FT: Engie-Hayward EBCE Array         | 5,423.55     |           | 5,423.55     |
| 9732908 | WDT-ISP:Berry Petroleum-Berry NMW Cogens | (53,482.04)  | 7,281.90  | (46,200.14)  |
| 9732909 | R21-DS: AmericanCommod-Willows Bioenergy | (4,835.90)   | 703.08    | (4,132.82)   |
| 9732940 | WDT-FAS: Bar20Dairy - Bar20Dairy1754-WD  | (15,000.00)  |           | (15,000.00)  |
| 9732941 | MMA - Q1011 Colinas de Oro - ISO 51541   | 989.45       | (989.45)  |              |
| 9732960 | WDT-SR: PristineSunFund6-RGA2/SH1 Solar  | (914.68)     |           | (914.68)     |
| 9732961 | R21-DS: Sunpower-TheGapInc-App46139NEMMT | (5,218.37)   |           | (5,218.37)   |
| 9732962 | R21-DS: City of Lincoln (Airport)        | (2,162.57)   |           | (2,162.57)   |
| 9733060 | WDT-EIT/SIS: ForefrontPower-Beard1888-WD | (6,495.75)   |           | (6,495.75)   |
| 9733061 | WDT-SR: Kent Solar, LLC - KS Energy      | (1,425.59)   | 642.53    | (783.06)     |

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|---------|--|-------------|-----------|------------|-------------|
| 9733081 | WDT-SR: SoltageCaDevCo-SanArdoValleySol1 | (85.49)     |           |            | (85.49)     |
| 9733082 | WDT-SR: Soltage,LLC-BradleyGillettSolar1 | 448.40      | 182.33    |            | 630.73      |
| 9733083 | MMA1-NoQ Moss Landing Unit 6-ISO 51164   | 7,571.01    |           |            | 7,571.01    |
| 9733160 | WDT-ISP: CalpineCorporation-CalSunSolar  | (66,063.64) | 715.79    |            | (65,347.85) |
| 9733164 | WDT-FT: GoldenStateRenew-GSRETurkIsland  | 614.22      |           |            | 614.22      |
| 9733165 | WDT-FT: GoldenStateRenew - GSRE-OSP      | (547.36)    |           |            | (547.36)    |
| 9733166 | R21-DS:ArcAlternativesElDoradoUHSD1782RD | (9,819.37)  | 1,881.77  |            | (7,937.60)  |
| 9733169 | WDT-FAS: GreenLightEnergy-Eagle 2 1620WD | (14,753.10) |           |            | (14,753.10) |
| 9733180 | MMA - QF FrickSummitRepower - ISO 51135  | 3,308.79    |           |            | 3,308.79    |
| 9733181 | R21-DS: Google-MFABayviewFacSolar50088   | (8,763.71)  | 10,323.86 |            | 1,560.15    |
| 9733183 | WDT-ISP: ZGlobal - Jade Solar_July 2018  | 2,927.54    |           |            | 2,927.54    |
| 9733200 | R21-DS: PhoenixEnergy-NorthForkComPower  | 11,341.75   | 313.02    |            | 11,654.77   |
| 9733201 | R21-DS: PhoenixEnergy-BlueMountainElectr | 5,279.91    | 156.47    |            | 5,436.38    |
| 9733240 | R21-DS: West Biofuels - Hat Creek Bioene | (10,000.00) | 12,089.06 |            | 2,089.06    |
| 9733302 | WDT-ISPREStudy: Strauss Wind Energy, LLC | (22,096.33) | 2,134.75  |            | (19,961.58) |
| 9733303 | EGI: Forbestown PH - SFWPA - Testing     | 342.45      |           |            | 342.45      |
| 9733304 | WDT-SIS:Soltage,LLC-BradleyGillettSolar1 | (2,233.90)  | 218.25    |            | (2,015.65)  |
| 9733306 | R21-DS-BASSLAKEJOINTELESchApp55332RESBCT | (5,338.39)  |           |            | (5,338.39)  |
| 9733320 | R21DIS:CityofMaderaRES-BCT (App 54517)   | (9,031.77)  | 4,300.66  |            | (4,731.11)  |
| 9733321 | WDT-SIS:Soltage,SanArdoPineValleySolar1  | (4,463.88)  | 72.76     |            | (4,391.12)  |
| 9733322 | Rule21:DS-MMRConsWAWONAFROZENFOODS-50318 | (57,639.74) | 4,902.92  |            | (52,736.82) |
| 9733323 | WDT-FT-SolarElectricSolution-SEPVBarbar3 | 47.59       | 36.39     |            | 83.98       |
| 9733340 | R21:DS-EL DORADO IRRIGATION DISTRICT     | (7,446.81)  | 878.83    |            | (6,567.98)  |
| 9733341 | R21DIS:CA DEPT of CORRECTIONS(App55059)  | (56,485.23) | 4,360.59  |            | (52,124.64) |
| 9733361 | MMA - NoQ# - Patterson Pass - ISO 51137  | 720.00      |           | (720.00)   |             |
| 9733380 | WDT-FT-WildcatRenewableRPSantaCruzSolar1 | 576.99      | 175.77    |            | 752.76      |
| 9733381 | WDT-FT-WildcatRenewableRPSantaCruzSolar2 | 648.89      | 175.77    |            | 824.66      |
| 9733382 | Rule21:DS-JKB EnergySierraPacificAP55806 | (57,145.76) | 5,149.26  |            | (51,996.50) |
| 9733385 | WDT-FT-ApexEnergySolutionsGasCoRdSolar1  | (654.52)    |           |            | (654.52)    |
| 9733427 | MMA #5 - Q1036 Mustang 2 - ISO 51601     | 3,256.16    | 894.67    | (4,332.12) | (181.29)    |
| 9733440 | WDT-SR-GoldenStateReneEng-GSRETurkIsland | (2,500.00)  |           |            | (2,500.00)  |
| 9733480 | Rule21:DS-DeltaDiabloCo-Digestion1968-RD | (7,098.06)  | 3,707.60  |            | (3,390.46)  |
| 9733540 | WDT-FastTrack-Universal Solar-USPPGE9918 | (663.58)    |           |            | (663.58)    |
| 9733541 | WDT-FastTrack-Universal Solar-USPPGE8918 | (663.58)    |           |            | (663.58)    |
| 9733542 | WDT-FastTrack-Universal SolarUSPPGE-7918 | (800.70)    |           |            | (800.70)    |
| 9733543 | WDT-FastTrack-Universal Solar-USPPGE6918 | (879.09)    |           |            | (879.09)    |
| 9733545 | WDT-FastTrack-Universal Solar-USPPGE4918 | (879.09)    |           |            | (879.09)    |
| 9733546 | WDT-FastTrack-Universal Solar-USPPGE3918 | (515.10)    |           |            | (515.10)    |
| 9733547 | WDT-Fas Track-Universal Solar-USPPGE2918 | (800.70)    |           |            | (800.70)    |
| 9733548 | WDT-Fast Track-UniversalSolar-USPPGE1918 | (261.78)    |           |            | (261.78)    |
| 9733549 | WDT-FT-NatelEnergyc/oKinetMurphyHydro    | (316.50)    |           |            | (316.50)    |
| 9733550 | WDT-FT-RENESOLAPOWERHOL-OspreySolar      | 281.94      |           |            | 281.94      |
| 9733552 | WDT-PS-UticaWater&Power(UWPA)-AngelPower | (1,639.53)  |           |            | (1,639.53)  |
| 9733553 | WDT-FT-ReneSolaPowerHoldingsTaylorSolar  | 332.74      | 175.77    |            | 508.51      |
| 9733561 | R21-Detailed Study-STAMOULES PRODUCE     | (7,602.78)  | 703.08    |            | (6,899.70)  |
| 9733562 | Rule21DSBerryPetroleumCompy-BerryCogen18 | 538.41      |           |            | 538.41      |
| 9733581 | WDT#SR-CITYOFHAYWARDHaywardEBCEArray     | (2,500.00)  |           |            | (2,500.00)  |
| 9733600 | MMA-Q1278-Westwood Energy Ctr-ISO 52013  | 1,785.60    | 3,273.23  |            | 5,058.83    |
| 9733602 | WDT-FT - Pine Flat Solar 1 - Apex Energy | (474.67)    |           |            | (474.67)    |
| 9733603 | WDT-FT - Merced 3 - Apex Energy          | (281.51)    |           |            | (281.51)    |
| 9733620 | WDT-FastTrack-Calcom Solar-Sycamore-Napa | 3,852.66    |           |            | 3,852.66    |
| 9733621 | WDT-SIS- Kent Solar-LLC-KS Energy        | 606.93      | 3,729.54  |            | 4,336.47    |
| 9733640 | WDT-SR-RenewableRPSantaCruzSolarQ2031WDT | (647.89)    | 176.01    |            | (471.88)    |
| 9733641 | WDT-SR-RenewableRPSantaCruzSolar1Q2030WD | (647.89)    | 176.01    |            | (471.88)    |



| Name of Respondent               | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
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| PACIFIC GAS AND ELECTRIC COMPANY |   | 03/25/2020                     | 2019/Q4               |

## FOOTNOTE DATA

|         |  |             |           |             |             |
|---------|--|-------------|-----------|-------------|-------------|
| 9733642 | R21#Detailed Study-Superior Packing Co.  | (9,305.60)  | 1,982.91  |             | (7,322.69)  |
| 9733643 | R21:DS:NextEraEnerg114971313DGCAWestside | (58,000.00) | 3,412.44  |             | (54,587.56) |
| 9733660 | WDT-ISP/FCDS-DGCal-YubaCityEnergyStorag  | (9,676.05)  | 1,509.81  |             | (8,166.24)  |
| 9733681 | WDT:FT - Corda I - Cratus Energy Mgmt    | 1,076.11    |           |             | 1,076.11    |
| 9733682 | WDT:FT - Corda II - Cratus Energy Mgmt   | 1,076.11    |           |             | 1,076.11    |
| 9733700 | MMA2 - Q1141 Alamo Springs - ISO 51745   | 530.79      |           | (530.79)    |             |
| 9733701 | MMA2 - Q1157 Alamo Springs 2 - ISO 51708 | 215.98      |           | (215.98)    |             |
| 9733702 | WDT:FT - Gonzales - FFP CA Com Solar     | (454.88)    |           |             | (454.88)    |
| 9733703 | WDT:FT - Washoe Ave - FFP CA Com Solar   | 640.21      | 2,909.69  |             | 3,549.90    |
| 9733704 | WDT:SR - Osprey Solar - Renesola Power   | (2,392.31)  |           |             | (2,392.31)  |
| 9733705 | R21-DS: WonderfulPistachios&Almonds66478 | (69,000.00) | 19,611.27 |             | (49,388.73) |
| 9733720 | R21-DS: Wonderful Pistachios & Almonds   | (10,000.00) | 705.30    |             | (9,294.70)  |
| 9733761 | MMA2 - Q1106 Fountain Wind - ISO 51770   | 803.51      | 218.25    | (1,082.18)  | (60.42)     |
| 9733762 | WDT:ISP - Tranquility - FFP CA Com Solar | (6,970.56)  |           |             | (6,970.56)  |
| 9733763 | WDT:ISP - Munoz - FFP CA Com Solar       | (8,027.41)  | 3,200.67  |             | (4,826.74)  |
| 9733764 | R21-DS: WonderfulPistachios&Almonds67792 | (8,784.39)  | 3,947.65  |             | (4,836.74)  |
| 9733765 | WDT:SR - 2040-WD - Gas Co Road Solar 1   | 160.75      | 145.48    |             | 306.23      |
| 9733767 | R21:DS - City of San Jose (App 68019)    | (78,000.00) | 22,717.35 |             | (55,282.65) |
| 9733780 | WDT:ISP - Leo Solar - Apex Energy        | (9,787.24)  | 1,808.59  |             | (7,978.65)  |
| 9733840 | R21:DS - RWA/UCM Cogen-Merced Co RWM     | (10,000.00) |           |             | (10,000.00) |
| 9733842 | R21-DS: MacphersonOil-RoundMountainSolar | (10,000.00) |           |             | (10,000.00) |
| 9733843 | WDT:SR: SycamoreGroup-SycamoreNapa2066WD | (2,500.00)  | 757.73    |             | (1,742.27)  |
| 9733862 | WDT-FillInStudyReneSolaPowerTaylorSolar  | (2,428.23)  | 218.24    |             | (2,209.99)  |
| 9733881 | MMA1 - Q1239 Medeiros Solar - ISO 40030  | 997.51      | 4,419.19  |             | 5,416.70    |
| 9733900 | WDT-FT-ApexEnergySolutionsPineFlatSolar2 | (1,000.00)  | 175.77    |             | (824.23)    |
| 9733901 | WDT-FT-ApexEnergSolutionGasCoRoadSolar2  | (1,000.00)  | 443.35    |             | (556.65)    |
| 9733920 | WDT-SR-SolarElectricSolutionSEPVBarbara3 | (2,500.00)  | 218.31    |             | (2,281.69)  |
| 9733921 | WDT-SR-Kinet Inc-Murphys Afterbay Hydro  | (1,397.33)  | 5,040.33  |             | 3,643.00    |
| 9733922 | Rule21:DS-GRANITEROCKCOMPANY(App69212)   | (10,000.00) | 8,244.23  |             | (1,755.77)  |
| 9733923 | WDT:SR-Manning Avenue-FFP CA Com Solar   | (1,705.40)  |           |             | (1,705.40)  |
| 9733924 | Rule21-DS-ChicoElectricRoplastApp#4959   | (9,924.12)  | 8,208.41  |             | (1,715.71)  |
| 9733925 | WDT-FT-Apex Energy Solutions-Lara Solar  | (357.16)    | 72.78     |             | (284.38)    |
| 9733926 | WDT-FT-Apex Energy Solutions-Leo Solar2  | (748.75)    |           |             | (748.75)    |
| 9733929 | WDT-FT-FFPCACommunitySolarBroadman2      | (1,000.00)  | 218.25    |             | (781.75)    |
| 9733930 | WDT-SR-ApexEnergySolutionsPineFlatSolar1 | (1,669.53)  |           |             | (1,669.53)  |
| 9733931 | Rule21DS-GOLDENSTATEFC-App71807          | (10,000.00) | 9,233.02  |             | (766.98)    |
| 9733941 | WDT-FT-ApexEnergySolutionsPineFlatSolar3 | (696.52)    |           |             | (696.52)    |
| 9733960 | WDT-FT-UniversalSIAircoupeSolar3((30N27) |             | 36.39     |             | 36.39       |
| 9734001 | WDT:SR - 2083-WD-Corda 1 - Cratus Energy | (2,500.00)  | 1,921.55  |             | (578.45)    |
| 9734002 | WDT:SR - 2084-WD-Corda II-Cratus Energy  | (2,500.00)  | 1,921.55  |             | (578.45)    |
| 9734003 | WDT-FT-ApexEnergySolutionsLLCLeoSolar3   | (1,000.00)  | 363.74    |             | (636.26)    |
| 9734045 | WDT:FT - WHI Solano R&D - Wind Harvest   | (1,000.00)  |           |             | (1,000.00)  |
| 9734101 | R21:DS - Fowler Packing Co - App 76191   | (10,000.00) | 2,322.30  |             | (7,677.70)  |
| 9734102 | R21:DS - Fowler Packing Co - App 76185   | (10,000.00) | 4,592.09  |             | (5,407.91)  |
| 9734140 | WDT:SIS - Osprey Solar - Renesola Power  |             | 8,872.73  | (10,000.00) | (1,127.27)  |
| 9734142 | MMA1 - Q1010-Dyer - ISO 51539            | 152.83      | 4,341.53  | (4,886.54)  | (392.18)    |
| 9734160 | WDT-FillInStudyApexEnergySolutiJadeSolar |             | 5,762.67  | (15,000.00) | (9,237.33)  |
| 9734220 | WDT-SR-FFPCACommunitySolar-WashoeAvenue  |             | 1,581.92  | (2,500.00)  | (918.08)    |
| 9734241 | WDT-SR-ApexEnergySolutionsGasCoRdSolar2  |             | 388.04    | (2,500.00)  | (2,111.96)  |
| 9734242 | WDT-SIS-ApexEnergySolutioGasCoRoadSolar1 |             | 5,016.37  | (10,000.00) | (4,983.63)  |
| 9734306 | WDT-ISP-CES Electron Farm One,LLC        |             | 43.65     |             | 43.65       |
| 9734307 | WDT-SIS-ReneSolaPowerHoldingLLCBroadman2 |             | 4,815.52  | (10,000.00) | (5,184.48)  |
| 9734308 | WDT-Fast Track-Division Solar-Lake Solar |             | 445.76    | (1,000.00)  | (554.24)    |
| 9734340 | WDT-IS-RenewablPropertiesLakeHermanSolar |             | 7,712.07  | (10,000.00) | (2,287.93)  |

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## FOOTNOTE DATA

|         |   |           |             |             |
|---------|---|-----------|-------------|-------------|
| 9734343 | Rule21DS-ATS-KaiserDublinHUBCancerCenter  | 4,626.20  | (8,000.00)  | (3,373.80)  |
| 9734381 | WDT-SR-ApexEnergySolutionsLeoSolar3       |           | (2,500.00)  | (2,500.00)  |
| 9734400 | WDT:FT - Corda III - Cratus Energy Mgmt   | 1,348.12  | (1,000.00)  | 348.12      |
| 9734401 | WDT:FT - Lara Solar - Apex Energy Solar   | 947.31    | (1,000.00)  | (52.69)     |
| 9734425 | WDT-FT-EDFRenewablesEDF-DSSeaBreezeSolar  | 7,058.84  | (1,000.00)  | 6,058.84    |
| 9734440 | WDT-FT-Elie MehrdadTrustsolaparkphaseA    | 1,044.29  | (1,000.00)  | 44.29       |
| 9734512 | MMA - Q1363-Sandhill C - ISO 53028        | 4,651.99  | (4,933.36)  | (281.37)    |
| 9734527 | WDT-SIS-CratusEnergyManagementCorda1      | 13,566.63 | (10,000.00) | 3,566.63    |
| 9734528 | WDT-SIS-CratusEnergyManagementCorda2      | 2,933.22  | (10,000.00) | (7,066.78)  |
| 9734540 | Rule21:DS-SUNNYGEMLLC(App 84294)NEMExP    | 1,976.00  | (10,000.00) | (8,024.00)  |
| 9734580 | WDT-SIS-FFPCACommunitySolarWashoe Avenue  | 2,327.73  |             | 2,327.73    |
| 9734584 | WDT-IS-Cratus Energy MGMT-Corda IV        | 6,539.32  | (10,000.00) | (3,460.68)  |
| 9734600 | WDT-IndepFullCapacity-VESI10-ErisStorage  | 9,445.76  | (60,000.00) | (50,554.24) |
| 9734607 | WDT-IS-esvolta-lp-TierraRobleEnerStorage  | 2,306.77  | (56,000.00) | (53,693.23) |
| 9734608 | WDT-FT-RenewableProper-SoscolFerrySolarA  | 1,176.47  | (1,000.00)  | 176.47      |
| 9734609 | WDT-FT-RenewableProper-SoscolFerrySolarB  | 1,176.47  | (1,000.00)  | 176.47      |
| 9734610 | WDT-FT-RenewableProp-ByronHotSpringSolar  | 1,552.22  | (1,000.00)  | 552.22      |
| 9734620 | Rule21:DS-UNIVERSITYOFTHEPACIFICApp83342  | 7,989.10  | (10,000.00) | (2,010.90)  |
| 9734640 | WDT-IS-JATONLLC-KecksRoadSolarFacility    | 2,149.32  | (10,000.00) | (7,850.68)  |
| 9734641 | WDT-FT-RenewableProperti-WilsonHillSolar  | 2,042.71  | (1,000.00)  | 1,042.71    |
| 9734642 | Rule21-DetailedStud-SpecialtyGranulesINC  | 1,367.13  | (15,000.00) | (13,632.87) |
| 9734701 | R21:DS - SunWest Bioenergy - 2076-RD      | 370.76    | (10,000.00) | (9,629.24)  |
| 9734702 | WDT:FT-Gas Co Road Solar 3-Apex Energy    |           | (1,000.00)  | (1,000.00)  |
| 9734703 | WDT:FT-Gas Co Road Solar 4-Apex Energy    |           | (1,000.00)  | (1,000.00)  |
| 9734704 | WDT-SIS-Gas Co Road Solar 2-Apex Energy   | 1,250.90  | (10,000.00) | (8,749.10)  |
| 9734705 | MMA - Q1143-Alpaugh Storage - ISO 51720   | 895.86    | (956.28)    | (60.42)     |
| 9734706 | R21:DS - Specialty Granules - 1912-RD     | 1,307.24  | (15,000.00) | (13,692.76) |
| 9734740 | WDT-FTCratusEnergyManagement-Mendoza      | 734.73    | (466.21)    | 268.52      |
| 9734741 | WDT-Cluster12-CalPine-CalSunSolar2004-WD  | 176.29    | (50,000.00) | (49,823.71) |
| 9734761 | WDT-FullCapacity-VESI11LLC-Eris Storage   | 217.13    | (50,000.00) | (49,782.87) |
| 9734762 | WDT:ISP-Redwood Coast Airport Microgrid   | 8,334.61  | (10,000.00) | (1,665.39)  |
| 9734860 | WDT-FT-GoldenStateRenewable-HuronStorage  | 813.78    | (813.78)    |             |
| 9734862 | WDT-IS-esvolta-lpTierraRobleIIEngStorage  | 5,479.09  | (61,000.00) | (55,520.91) |
| 9734863 | Rule21:DGS-CorcoralIrrigationDistrict-5MW | 3,318.46  | (10,000.00) | (6,681.54)  |
| 9734864 | WDT-SR-ZGlobal-Lara Solar 2 (2142-WD)     | 3,474.73  | (2,500.00)  | 974.73      |
| 9734880 | Rule21:Detailed Study-City of Manteca     | 7,258.60  | (10,000.00) | (2,741.40)  |
| 9734904 | WDT-SR-RenewableProperti-WilsonHillSolar  | 3,683.79  | (2,500.00)  | 1,183.79    |
| 9734913 | WDT-IS-SunPower-UCSFDentalClinics/Cogen   | 6,025.79  | (64,000.00) | (57,974.21) |
| 9734914 | Rule21-DS-GRIMMWAYENTERPRI-11412MALAGARD  | 5,226.08  | (10,000.00) | (4,773.92)  |
| 9734920 | WDT-FTBloomENGPosoCreekFamilyDairyBiogas  | 247.28    | (1,000.00)  | (752.72)    |
| 9734921 | WDT-ISBloomENGSouthpointRanchDairyBiogas  | 4,887.68  | (10,000.00) | (5,112.32)  |
| 9734923 | WDT-SR-RenewableProper-SoscolFerrySolarB  | 686.07    | (2,500.00)  | (1,813.93)  |
| 9734924 | WDT-SR-RenewableProper-SoscolFerrySolarA  | 686.07    | (2,500.00)  | (1,813.93)  |
| 9734925 | WDT-SR-RenewablePro-ByronHotSpringsSolar  | 686.07    | (2,500.00)  | (1,813.93)  |
| 9734940 | MMA-Q1269 Capetown Wind (BESS)-ISO 51972  | 1,230.48  |             | 1,230.48    |
| 9734941 | EGI:Facilities Study - Santa Clara Wind   | 5,712.80  | (10,000.00) | (4,287.20)  |
| 9734942 | EGI:Facilities Study - Forebay Wind       | 6,536.93  | (10,000.00) | (3,463.07)  |
| 9734962 | Rule21-DS-Windpower-Dole5.6MWWindTurbine  | 3,412.25  | (56,000.00) | (52,587.75) |
| 9734963 | WDT-FT-SunwalkerEnergy-ByronSolarFarmLLC  | 4,107.94  | (1,000.00)  | 3,107.94    |
| 9735001 | Rule21:DS:MESAWater-BerrendaMWD-StationA  | 2,576.87  | (57,000.00) | (54,423.13) |
| 9735007 | EGI:Facilities Study - Collins Pine Co.   | 15,835.21 | (10,000.00) | 5,835.21    |
| 9735008 | MMA - Q1127 Little Bear 3 - ISO 51824     | 2,914.04  | (2,914.04)  |             |
| 9735009 | MMA - Q1128 Little Bear 4 - ISO 51825     | 3,290.64  | (3,290.64)  |             |
| 9735040 | Rule21:DS-CALIFORNIARESOURCECORPORATION   | 675.04    | (10,000.00) | (9,324.96)  |

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|         |   |           |             |             |
|---------|---|-----------|-------------|-------------|
| 9735041 | Rule21-DS-TIMIRAN INC-Huller Add-On       | 5,431.38  | (10,000.00) | (4,568.62)  |
| 9735042 | WDT-Clu12FCDS-Solvida-PutahCreekFarNorth  | 70.51     | (50,000.00) | (49,929.49) |
| 9735061 | WDT-IS-ConflittiEnergy-CESElectroFarmOne  | 832.77    | (10,000.00) | (9,167.23)  |
| 9735080 | MMA - Q723 Lotus Solar Farm - ISO 50887   | 1,875.70  | (1,875.70)  |             |
| 9735120 | MMA - Q1235 Hudson Solar 1 - ISO 51904    | 3,725.95  | (3,918.05)  | (192.10)    |
| 9735174 | Rule21:DetailedStudy-WAL-MART STORES INC  | 1,475.37  | (10,000.00) | (8,524.63)  |
| 9735280 | WDT-SR-ApexEnergySolutionGasCoRoadSolar3  | 5,009.61  | (2,500.00)  | 2,509.61    |
| 9735281 | WDT-SR-ApexEnergySolutionGasCoRoadSolar4  | 1,689.47  | (2,500.00)  | (810.53)    |
| 9735301 | CCSF Warnerville Sub Rehab                | 14,956.68 | (50,000.00) | (35,043.32) |
| 9735303 | WDT-SR-EDFRenewables-EDFDSSeaBreezeSolar  | 4,784.05  | (2,500.00)  | 2,284.05    |
| 9735341 | Rule21:DS-FallRiverRCD-McArthurBioenergy  | 14,702.20 | (10,000.00) | 4,702.20    |
| 9735342 | WDT-IS-Dimension CA 1 LLC-G3FarmingTrust  | 9,859.81  | (57,000.00) | (47,140.19) |
| 9735360 | NextEra Honey Lake Solar DTT              | 1,155.20  |             | 1,155.20    |
| 9735380 | Rule21:DS-OLAM WEST COAST-Olam-Firebaugh  | 7,745.58  | (10,000.00) | (2,254.42)  |
| 9735381 | WDT-IS-SonomaValleySVUSDBusBarnCAISO      | 948.43    | (10,000.00) | (9,051.57)  |
| 9735401 | WDT-FT-RenewableProper-SoscolFerrySolarC  | 589.46    | (1,000.00)  | (410.54)    |
| 9735402 | WDT-FT-RenewableProper-SoscolFerrySolarD  | 1,496.42  | (1,000.00)  | 496.42      |
| 9735420 | WDT-SIS-RenewablePr-ByronHotSpringsSolar  | 3,293.78  | (10,000.00) | (6,706.22)  |
| 9735445 | Rule21:DS-RWA/UCMCOGENERATION(App104269)  | 2,382.25  | (10,000.00) | (7,617.75)  |
| 9735446 | Rule21:DS-RWA/UCMCOGENERATION(App104272)  |           | (10,000.00) | (10,000.00) |
| 9735447 | Rule21:DS-CityofMaderaWWTP-RES-App103889  | 9,361.69  | (10,000.00) | (638.31)    |
| 9735460 | WDT-EIT-Byron Solar Farm LLC 2            | 15,192.15 | (10,000.00) | 5,192.15    |
| 9735461 | WDT-SR-Bloom-PasoCreekFamilyDairyBiogas   | 685.49    | (2,500.00)  | (1,814.51)  |
| 9735500 | MMA-Q557-CED White River West2-ISO 50555  | 517.87    | (518.37)    | (0.50)      |
| 9735560 | Rule21:DS-LionBrotherNewstone(App106347)  | 6,046.01  | (10,000.00) | (3,953.99)  |
| 9735580 | WDT-EIT/SIS-ApexEnerg-LaraSolar2-2142-WD  | 4,829.07  | (10,000.00) | (5,170.93)  |
| 9735600 | WDT-IS-EC&R SolarDevelopment LLC-Lipizan  | 4,422.43  | (62,000.00) | (57,577.57) |
| 9735642 | WDT-FT-Renewable-HatcheryRoadSolarB       | 1,489.19  | (1,000.00)  | 489.19      |
| 9735643 | WDT-FT-Renewable-HatcheryRoadSolarA       | 1,489.19  | (1,000.00)  | 489.19      |
| 9735644 | WDT-SR-Renewable-Soscol Ferry Solar D     | 637.67    | (2,500.00)  | (1,862.33)  |
| 9735645 | WDT-SR-Renewable-Soscol Ferry Solar C     | 1,080.65  | (2,500.00)  | (1,419.35)  |
| 9735660 | WDT-SR-DivisionSolar-Lake Solar(2137-WD)  | 478.98    | (2,500.00)  | (2,021.02)  |
| 9735661 | MMA-Q1349-Aramis Power Plant-ISO 53024    | 346.68    | (346.68)    |             |
| 9735680 | WDT-FT-NapaJamiesoCanyon-NapaSelfStorage  | 4,587.36  | (1,000.00)  | 3,587.36    |
| 9735707 | WDT-FT-GCLNewEnergyHartleySubstation      | 1,227.63  | (1,000.00)  | 227.63      |
| 9735708 | WDT-FT-GCLNewEnergyPlumasSubstation       | 1,163.49  | (1,000.00)  | 163.49      |
| 9735709 | WDT-FT-Dimension CA1-CA-19-0024-Jorge     | 901.04    | (1,000.00)  | (98.96)     |
| 9735721 | WDT-ISP-ApexEnergySoluti-GasCoRoadSolar3  | 1,674.63  | (10,000.00) | (8,325.37)  |
| 9735722 | WDT-ISP-ApexEnergySolutio-GasCoRoadSola4  | 2,323.32  | (10,000.00) | (7,676.68)  |
| 9735723 | Rule21:DS-Main Campus Solar (App 111253)  | 2,620.85  | (10,000.00) | (7,379.15)  |
| 9735760 | Rule21:DS-DREYERSNestleBakersfiApp111016  |           | (10,000.00) | (10,000.00) |
| 9735762 | R21-DS-J R SIMPLOT COMPANY INC            | 537.01    | (10,000.00) | (9,462.99)  |
| 9735763 | MMA -Q1135-RE ScarletLLC-Scarlet-51732    | 573.02    | (573.02)    |             |
| 9735780 | WDT-FT-SaltbrushPlainsLLC-SaltbrushPlain  | 1,373.54  | (1,000.00)  | 373.54      |
| 9735801 | Rule21-DS-GCLNew-2199-RDBESSGonzalezBank3 | 2,167.52  | (10,000.00) | (7,832.48)  |
| 9735802 | Rule21-DS-GCLNew-2200-RDBESSGonzalezBank4 | 2,536.04  | (10,000.00) | (7,463.96)  |
| 9735803 | Rule21-DS-CARESOURCESPRODUCTI-CRC-MtPoso  | 1,811.84  | (61,000.00) | (59,188.16) |
| 9735840 | Rule21-DS-PlanetaryVentureMFABayviewFac   | 543.54    | (10,000.00) | (9,456.46)  |
| 9735880 | WD-FT-SonomaUniScho-SVUSD-BusBarnCAISOII  | 4,558.15  | (1,000.00)  | 3,558.15    |
| 9735900 | Rule21-DS-FostPoulfmsFosterTravelFeedMil  | 170.31    | (10,000.00) | (9,829.69)  |
| 9735901 | Rule21-DS-FresnoFarming-FosterBelgravia   | 170.31    | (10,000.00) | (9,829.69)  |
| 9735902 | WDT-SR-RenewableProp-HatcheryRdSolarA     | 4,335.78  | (2,500.00)  | 1,835.78    |
| 9735903 | WDT-SR-RenewableProp-HatcheryRdSolarB     | 4,695.78  | (2,500.00)  | 2,195.78    |
| 9735904 | Rule21-DS-SFSpiceCo-BrightPeopleFoods     | 5,657.93  | (10,000.00) | (4,342.07)  |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
|--|---|--|----------------------------------|

## FOOTNOTE DATA

|         |  |  |           |             |             |
|---------|--|--|-----------|-------------|-------------|
| 9735905 | Rule21-DS-TracyDesalinationProj116685552 |  | 718.21    | (10,000.00) | (9,281.79)  |
| 9735906 | WDT-FT-RenewablePropByronHighwaySolar    |  | 4,740.49  | (10,000.00) | (5,259.51)  |
| 9735940 | WDT-FAS-RedwoodCoastAirportMicrogrid     |  | 1,010.59  | (15,000.00) | (13,989.41) |
| 9735960 | MMA-Q779-WRIGHT SOLAR-ISO 50712          |  | 33,441.55 |             | 33,441.55   |
| 9735961 | Rule21-DS-Toma Tek Inc                   |  | 899.39    | (10,000.00) | (9,100.61)  |
| 9736000 | Rule21-DS-Amazon.com-Amazon BFL1         |  | 2,796.86  | (10,000.00) | (7,203.14)  |
| 9736001 | Rule21-DS-AriesLostHillsBioenergy        |  |           | (10,000.00) | (10,000.00) |
| 9736040 | WDT-FT-GoldenStateRenewEnergy-ColmaSolar |  | 1,327.68  | (1,000.00)  | 327.68      |
| 9736041 | WDT-FT-Vesi14LLC-CeresEnergyStorage      |  | 1,407.50  | (60,000.00) | (58,592.50) |
| 9736042 | WDT-FT-ColdwellSolar1,LLC,RobinsonSolar  |  | 5,136.14  | (1,000.00)  | 4,136.14    |
| 9736083 | WDT-FT-Dimension CA 1 LLC-Jacobs 1       |  | 3,186.24  | (1,000.00)  | 2,186.24    |
| 9736085 | WDT-FT-Dimension CA 1 LLC-Jacobs 2       |  | 2,479.88  | (1,000.00)  | 1,479.88    |
| 9736100 | WDT-FT-ApexEnergySolutionsLLC-JadeSolar3 |  | 4,511.68  | (1,000.00)  | 3,511.68    |
| 9736180 | MMA-Q1441-Kernridge Expansion-ISO 43007  |  | 4,458.13  |             | 4,458.13    |
| 9736181 | WDT-SR-SonomaUniSch-SVUSD BusBarnCAISO   |  | 1,927.52  | (2,500.00)  | (572.48)    |
| 9736220 | MMA-Q1272-Cascade Energy Storage-ISO 519 |  | 322.94    |             | 322.94      |
| 9736221 | WDT-SR-NapaJamiesonCnynNapaSelfStorage2  |  | 1,828.83  | (2,500.00)  | (671.17)    |
| 9736240 | WDT-FT-Hayworth/Fabian LLC-Oakley 3      |  | 673.74    | (1,000.00)  | (326.26)    |
| 9736241 | WDT-FT-Dimension CA 1 LLC-Henrietta      |  | 2,918.22  | (1,000.00)  | 1,918.22    |
| 9736261 | WDT-FT-Dimension CA 1 LLC-Wellfield      |  | 1,778.61  | (1,000.00)  | 778.61      |
| 9736262 | WDT-FT-Dimension CA 1 LLC-EMH            |  | 220.05    | (60,000.00) | (59,779.95) |
| 9736263 | WDT-FT-GclSysIntegrn-BessUpperLake       |  | 2,046.01  | (1,000.00)  | 1,046.01    |
| 9736264 | WDT-FT-GclSysIntegrn-BessWillits         |  | 1,540.75  | (1,000.00)  | 540.75      |
| 9736265 | WDT-FT-GclSysIntegrn-BessMolino          |  | 2,046.01  | (1,000.00)  | 1,046.01    |
| 9736266 | WDT-FT-GclSysIntegrn-BessHopland         |  | 2,046.01  | (1,000.00)  | 1,046.01    |
| 9736267 | WDT-ISP-Dimension CA 1 LLC-Jorge         |  | 673.74    | (10,000.00) | (9,326.26)  |
| 9736268 | WDT-FT-Dimension CA 1 LLC-Mendoza        |  | 1,934.57  | (1,000.00)  | 934.57      |
| 9736269 | EGI:FacilitiesStudy-sPowerAltamontMidway |  | 1,430.06  | (10,000.00) | (8,569.94)  |
| 9736270 | WDT-SR-ColdwellSolar1,LLC-Robinson Solar |  |           | (2,500.00)  | (2,500.00)  |
| 9736271 | MMA-Q1028 & Q1029-Little Bear1-ISO 51587 |  | 720.00    |             | 720.00      |
| 9736281 | MMA-Q1235-Hudson Solar 1-ISO 51904       |  | 772.99    |             | 772.99      |
| 9736282 | WDT-FT-ApexEnergySolutions-NicoleSolar1  |  | 2,192.78  | (1,000.00)  | 1,192.78    |
| 9736283 | WDT-FT-ApexEnergySolutions-NicoleSolar2  |  | 1,312.73  | (1,000.00)  | 312.73      |
| 9736284 | WDT-FT-ApexEnergySolutions-PineFlat1     |  | 1,580.56  | (1,000.00)  | 580.56      |
| 9736285 | WDT-FT-ApexEnergySolutions-PineFlat2     |  | 2,020.56  | (1,000.00)  | 1,020.56    |
| 9736362 | Rule21-DS-GILLIG LLC-GILLIG LLC          |  |           | (10,000.00) | (10,000.00) |
| 9736363 | WDT-SR-GclSysIntegTechnology-BessPlumas  |  |           | (2,500.00)  | (2,500.00)  |
| 9736364 | WDT-FT-GclSysIntegTechgy-MarysvilleBESS  |  |           | (1,000.00)  | (1,000.00)  |
| 9736365 | WDT-FT-GclSysIntegTechgy-Cotati BESS     |  | 166.57    | (1,000.00)  | (833.43)    |
| 9736400 | WDT-FT-ZeroEngyCnstFallonTwoRockRdSolar  |  | 166.57    | (1,000.00)  | (833.43)    |
| 9736401 | WDT-FT-DimensionCA1AlpaughDacSolar1103   |  | 1,144.08  | (1,000.00)  | 144.08      |
| 9736402 | WDT-FT-GldnStatRnwEngyGsreColmaStorage   |  | 2,296.16  | (1,000.00)  | 1,296.16    |
| 9736404 | Rule21-GoldenStateFcLlc-SCK1 Amazon      |  | 666.16    | (10,000.00) | (9,333.84)  |
| 9736421 | WDT-FT-GldnStatRnwEngy-ColmaLithiumIon   |  | 1,917.19  | (1,000.00)  | 917.19      |
| 9736440 | Rule21:DS:SENTINELPEAKRESCA-HopkinsSolar |  |           | (10,000.00) | (10,000.00) |
| 9736480 | WDT-FT-Borrego-EarthquakeProtnSystems    |  |           | (10,000.00) | (10,000.00) |
| 9736481 | MMA-Q1036-RE Mustang 2-ISO 51601         |  | 480.00    |             | 480.00      |
| 9736520 | WDT-SR-GsrEnergy-GsreColmaSolar2317-WD   |  | 1,452.66  | (2,500.00)  | (1,047.34)  |
| 9736542 | MMA-Q877-CA Flats-ISO 51211              |  | 533.07    |             | 533.07      |
| 9736562 | WDT-FT-FresnoDisadvantagedCommunitySolar |  |           | (70,000.00) | (70,000.00) |
| 9736563 | WDT-SR-ApexEnergySolutions-JadeSolar3    |  |           | (2,500.00)  | (2,500.00)  |
| 9736564 | WDT-EIT--RenewableProp-HatcheryRdSolarB  |  | 1,291.54  | (10,000.00) | (8,708.46)  |
| 9736565 | WDT-EIT--RenewableProp-2296WDByronHwy    |  | 1,190.10  |             | 1,190.10    |
| 9736566 | WDT-EIT--RenewableProp-HatcheryRdSolarA  |  | 1,291.54  | (10,000.00) | (8,708.46)  |

|  |   |  |                                  |
|--|---|--|----------------------------------|
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|--|---|--|----------------------------------|

## FOOTNOTE DATA

|         |  |            |          |             |             |
|---------|--|------------|----------|-------------|-------------|
| 9736567 | Rule21-DS-Chevron-LostHills_Storage      |            |          | (84,000.00) | (84,000.00) |
| 9736600 | WDT-SR-Hayworth/Fabian-Oakley3#2333-WD   |            |          | (2,500.00)  | (2,500.00)  |
| 9736676 | WDT-ISP-Dimension CA 1 LLC-Mendoza       |            |          | (10,000.00) | (10,000.00) |
| 9736677 | WDT-ISP-Dimension CA 1 LLC-Henrietta     |            |          | (10,000.00) | (10,000.00) |
| 9736681 | MMA-Q1103-Central 40-ISO51821            |            | 260.75   |             | 260.75      |
| 9736682 | MMA-Q1117-Aquamarine Westside-ISO51817   |            | 260.75   |             | 260.75      |
| 9736683 | MMA-Q1141-Alamo Springs 1-ISO51745       |            | 354.55   |             | 354.55      |
| 9736684 | MMA-Q1157-Alamo Springs 2-ISO51708       |            | 354.55   |             | 354.55      |
| 9736685 | MMA-Q1242-Pluot-ISO52008                 |            | 260.75   |             | 260.75      |
| 9736686 | MMA-Q1391-Sonrisa-ISO53017               |            | 1,045.60 |             | 1,045.60    |
| 9736687 | MMA-Q272-American Kings Solar-ISO50212-C |            | 433.54   |             | 433.54      |
| 9736688 | MMA-Q779-Wright Solar-ISO50712           |            | 439.31   |             | 439.31      |
| 9736689 | MMA-Q946-Northern Orchard Solar-ISO51400 |            | 1,821.38 |             | 1,821.38    |
| 9736690 | MMA-Q954-Fifth Standard Solar-ISO51419   |            | 1,648.60 |             | 1,648.60    |
| 9736691 | MMA-Q1036-Mustang 2-ISO51601             |            | 266.53   |             | 266.53      |
| 9736692 | MMA-Q1223-American kings 9-ISO51935      |            | 172.76   |             | 172.76      |
| 9736693 | MMA-Q1259-NorthernOrchardSolar2-ISO51918 |            | 172.76   |             | 172.76      |
| 9736695 | MMA-Q1350-Beltran Central Solar-ISO53069 |            | 266.53   |             | 266.53      |
| 9736696 | MMA-Q1379-Heartland 1-ISO53048           |            | 266.53   |             | 266.53      |
| 9736697 | MMA-Q1380-Hearland 2-ISO53042            |            | 957.57   |             | 957.57      |
| 9736698 | MMA-Q1382-Las Camas 1-ISO53030           |            | 2,773.15 |             | 2,773.15    |
| 9736699 | MMA-Q1455-Janus-ISO53174                 |            | 1,130.32 |             | 1,130.32    |
| 9736700 | MMA-Q643W-Re Mustang-ISO50630            |            | 266.53   |             | 266.53      |
| 9736701 | MMA-Q643X-Re Tranquility-ISO50647        |            | 957.57   |             | 957.57      |
| 9736702 | MMA-Q1120-Chestnut Westsdie-ISO51818     |            | 266.53   |             | 266.53      |
| 9736703 | MMA-Q1129-Luna Valley-ISO51746           |            | 266.53   |             | 266.53      |
| 9736704 | MMA-Q1139-Westlands Solar Blue-ISO51815  |            | 266.53   |             | 266.53      |
| 9736705 | MMA-Q1244-Proxima Solar-ISO51980         |            | 266.53   |             | 266.53      |
| 9736706 | MMA-Q1392-Warriors Solar-ISO53025        |            | 354.55   |             | 354.55      |
| 9736707 | MMA-Q1394-Driftwood Stella-ISO53051      |            | 354.55   |             | 354.55      |
| 9736708 | MMA-Q1397-Sandrini Sol 1-ISO53026        |            | 1,045.60 |             | 1,045.60    |
| 9736709 | MMA-Q1443-Angela-ISO53205                |            | 266.53   |             | 266.53      |
| 9736710 | MMA-Q1444-Beauchamp Solar-ISO53234       |            | 266.53   |             | 266.53      |
| 9736711 | MMA-Q1456-Las Camas 3-ISO53203           |            | 1,218.33 |             | 1,218.33    |
| 9736712 | MMA-Q1493-Azalea-ISO53229                |            | 266.53   |             | 266.53      |
| 9736713 | MMA-Q1499-Jasmine-ISO53164               |            | 266.53   |             | 266.53      |
| 9736714 | WDT-ISP-Dimension CA 1 LLC-Jacobs 1      |            |          | (10,000.00) | (10,000.00) |
| 9736715 | WDT-ISP-Dimension CA 1 LLC-Wellfield     |            |          | (10,000.00) | (10,000.00) |
| 9736716 | WDT-ISP-DimensionCA1-AlpaughDacSolar1003 |            |          | (10,000.00) | (10,000.00) |
| 9736717 | WDT-ISP-Dimension CA 1 LLC-Jacobs2       |            |          | (10,000.00) | (10,000.00) |
| 9736740 | WDT-SR-Q#2352-WD GSRE Colma Storage      |            |          | (2,500.00)  | (2,500.00)  |
| 9736741 | WDT-SR-Q#2342-WD BESS Upper Lake         |            |          | (2,500.00)  | (2,500.00)  |
| 9736742 | WDT-SR-Q#2343-WD BESS Hopland            |            |          | (2,500.00)  | (2,500.00)  |
| 9736743 | WDT-SR-Q#2344-WD BESS Willits            |            |          | (2,500.00)  | (2,500.00)  |
| 9736744 | WDT-SR-Q#2345-WD BESS Molino             |            |          | (2,500.00)  | (2,500.00)  |
| 9736745 | WDT-SR-Q#2354-WD BESS Johnson            |            |          | (2,500.00)  | (2,500.00)  |
| 9736746 | WDT-SR-Q#2356-WD BESS Lafford            |            |          | (2,500.00)  | (2,500.00)  |
| 9736750 | WDT-SR-Q#2288-WD Saltbrush Plains        |            |          | (2,500.00)  | (2,500.00)  |
| 9736754 | MMA-Q272-American Kings-ISO50212-C       |            | 319.59   |             | 319.59      |
| 9731721 | R21-DIS-Syntech Bioenergy-Carriere Fam F | (4,091.09) |          |             | (4,091.09)  |
| 9732481 | R21-DS: TONY MEIRINHO DAIRY AND SONS     | 3,623.13   |          |             | 3,623.13    |
| 9732760 | R21-DS: Marysville Joint Unified School  | (8,075.32) | 351.53   |             | (7,723.79)  |
| 9733120 | R21-DS: County of Kern - Industrial      | (9,304.60) | 383.54   |             | (8,921.06)  |
| 9733121 | R21-DS: County of Kern - Mt. Vernon      | (9,130.59) | 2,135.55 |             | (6,995.04)  |

|  |   |  |                                  |
|--|---|--|----------------------------------|
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|--|---|--|----------------------------------|

## FOOTNOTE DATA

|                  |  |                |            |                |                |
|------------------|--|----------------|------------|----------------|----------------|
| 9733560          | Rule21:DSFresnoUnifiedSchoolSunnysideH.S | (9,028.39)     | 1,976.09   |                | (7,052.30)     |
| 9733580          | Rule21DS-Re-evaluation-SanJoaquinCounty  | (8,449.93)     | 1,076.82   |                | (7,373.11)     |
| 9734141          | R21:FS - Abel Road Bioenergy - 1986-RD   |                |            | (15,000.00)    | (15,000.00)    |
| 9734383          | Rule21-Detailed Study-FIRESTONEWALKERINC |                | 2,456.96   | (10,000.00)    | (7,543.04)     |
| 9734384          | Rule21-DS-7THSTANDARDRA-SunPacific-Lerdo |                | 813.55     | (10,000.00)    | (9,186.45)     |
| 9734581          | Rule21:DS-CALAMCO                        |                | 8,773.80   | (10,000.00)    | (1,226.20)     |
| 9735240          | Rule21:DS-WAL-MARTSTORES-WAL-MART#1608   |                | 706.67     | (20,000.00)    | (19,293.33)    |
| 9735641          | R21-FS-TLT Enterprises-HatCreekBioenergy |                |            | (15,000.00)    | (15,000.00)    |
| 9731460          | R21-DIS-Golden State FC-Golden State     | (1,100.32)     | 332.24     |                | (768.08)       |
| 9731625          | R21-DIS-Crimson Resources-Crimson Resour | (2,935.99)     |            |                | (2,935.99)     |
| 9732300          | R21-EIT: SynTech-1627-RD Colusa Ind Park | (2,137.54)     |            |                | (2,137.54)     |
| Total Generation |  | (2,535,892.28) | 949,439.83 | (1,889,806.60) | (3,476,259.05) |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c)  | CREDITS  |   | Balance at end of Current Quarter/Year<br>(f) |
|----------|---|---|----------------|--|---|---|
|          |   |   |                | Written off During the Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |   |
| 1        | CORE BROKERAGE FEE  | 1,151,752   | 6,504,601      | 400  | 6,734,374                                   | 921,979                                       |
| 2        | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 3        | PURCHASED GAS BALANCING ACCOUNT                               | 10,667,836  | 1,515,961,917  | 400  | 1,508,357,296                               | 18,272,457                                    |
| 4        | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 5        | BCA CHARGE ACCOUNT  | 946,648   | 2,270,599      | 400  | 5,167,426                                   | -1,950,179                                    |
| 6        | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 7        | CA ALTERNATE RATES FOR ENERGY                                 | 42,641,819  | 534,574,447    | 400  | 500,860,731                                 | 76,355,535                                    |
| 8        | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 9        | CA ALTERNATE RATES FOR ENERGY PROGRAM-GAS                     | ( 24,310,004)                                       | 133,560,004    | 400  | 130,726,854                                 | -21,476,854                                   |
| 10       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 11       | ELECTRIC HAZARDOUS SUBSTANCE BALANCING                        | 39,212,198  | 68,746,929     | 182.3  | 78,458,281                                  | 29,500,846                                    |
| 12       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 13       | GAS HAZARDOUS SUBSTANCE BALANCING ACCOUNT                     | 91,495,127  | 160,409,500    | 182.3  | 183,069,321                                 | 68,835,306                                    |
| 14       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 15       | CORE FIXED COST GAS BALANCING ACCOUNT                         | 333,402,345   | 2,711,910,318  | 400  | 2,741,700,584                               | 303,612,079                                   |
| 16       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 17       | TRANSITION COST - NONCORE BALANCING ACCOUNT                   | ( 33,444,673)                                       | 185,901,091    | 400  | 187,121,657                                 | -34,665,239                                   |
| 18       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 19       | CORE PIPELINE DEMAND CHARGE ACCOUNT                           | 13,490,911  | 524,073,000    | 400  | 527,592,235                                 | 9,971,676                                     |
| 20       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 21       | CEE INCENTIVE ELECTRIC BALANCING ACCOUNT                      | ( 1,257,262)  | 19,485,310     | 400  | 9,455,285                                   | 8,772,763                                     |
| 22       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 23       | CEE INCENTIVE GAS BALANCING ACCOUNT                           | 616,270   | 5,784,842      | 400  | 3,467,692                                   | 2,933,420                                     |
| 24       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 25       | GAS CORE FIRM STORAGE ACCOUNT                                 | 4,262,020   | 84,639,048     | 400  | 85,042,056                                  | 3,859,012                                     |
| 26       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 27       | ENERGY RESOURCE RECOVERY ACCOUNT                              | ( 53,109,337)                                       | 5,172,926,535  | 400  | 5,735,828,372                               | -616,011,174                                  |
| 28       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 29       | ENERGY RECOVERY BONDS BALANCING ACCOUNT                       | ( 46,396,342)                                       | 67,645,760     | 400  | 17,580,731                                  | 3,668,687                                     |
| 30       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 31       | ELECTRIC PRICE RISK MANAGEMENT - CURRENT                      | 27,367,811  | 104,676,539    | 555  | 108,497,737                                 | 23,546,613                                    |
| 32       | Amortization : NO STATED                                      |   |                |  |   |   |
| 33       | ENVIRONMENTAL COMPLIANCE NON-HSM                              | 39,269,502  | 4,378,895      | 228.4  | 8,689,183                                   | 34,959,214                                    |
| 34       | Amortization : 32 YEARS                                       |   |                |  |   |   |
| 35       | ENVIRONMENTAL COMPLIANCE                                      | 223,279,009   | 47,297,117     | 182.3  | 37,109,976                                  | 233,466,150                                   |
| 36       | Amortization : 32 YEARS                                       |   |                |  |   |   |
| 37       | DISTRIBUTION REVENUE ADJUSTMENT MECHANISM                     | 159,677,883   | 5,151,234,360  | 400  | 5,341,691,050                               | -30,778,807                                   |
| 38       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 39       | DEFERRED DEBIT - GAS RESERVES (CONTRA BALANCING               | ( 334,368,598)                                      | 252,961,206    | 400  | 444,994,877                                 | -526,402,269                                  |
| 40       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 41       | TRANSMISSION REVENUE BALANCING ACCOUNT                        | ( 70,745,931)                                       | 222,394,301    | 400  | 220,492,137                                 | -68,843,767                                   |
| 42       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 43       | RELIABILITY SERVICES BALANCING ACCOUNT                        | ( 55,890,385)                                       | 31,085,369     | 400  | 24,410,997                                  | -49,216,013                                   |
| 44       | TOTAL   | 5,845,482,579                                       | 39,103,572,267 |  | 37,921,814,029                              | 7,027,240,817                                 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c)  | CREDITS  |   | Balance at end of Current Quarter/Year<br>(f) |
|----------|---|---|----------------|--|---|---|
|          |   |   |                | Written off During the Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |   |
| 1        | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 2        | ELECTRIC BALANCING ACCOUNT RESERVE ACCOUNT                    | ( 999,999,999)                                      |                | 400  |   | -999,999,999                                  |
| 3        | ELECTRIC BALANCING ACCOUNT RESERVE ACCOUNT                    | ( 999,999,999)                                      |                | 400  |   | -999,999,999                                  |
| 4        | ELECTRIC BALANCING ACCOUNT RESERVE ACCOUNT                    | ( 999,999,999)                                      |                | 400  |   | -999,999,999                                  |
| 5        | ELECTRIC BALANCING ACCOUNT RESERVE ACCOUNT                    | ( 999,999,999)                                      |                | 400  |   | -999,999,999                                  |
| 6        | ELECTRIC BALANCING ACCOUNT RESERVE ACCOUNT                    | ( 384,871,481)                                      | 2,089,828,341  | 400  | 2,026,684,039                               | -321,727,179                                  |
| 7        | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 8        | GAS PRICE RISK MANAGEMENT - CURRENT                           | 1,660,566   | 7,674,322      | 807  | 7,737,021                                   | 1,597,867                                     |
| 9        | Amortization : NO STATED                                      |   |                |  |   |   |
| 10       | TRANSMISSION ACCESS CHARGE BALANCING ACCOUNT                  | 127,609,601   | 349,550,029    | 400  | 468,021,748                                 | 9,137,882                                     |
| 11       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 12       | DWR POWER CHARGE COLLECTION BALANCING                         | ( 57,216)   | 3,068,826      | 400  | 3,985,664                                   | -974,054                                      |
| 13       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 14       | PUBLIC PURPOSE PROGRAMS REVENUE ADJUSTMENT                    | ( 28,848,079)                                       | 250,698,763    | 400  | 243,785,405                                 | -21,934,721                                   |
| 15       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 16       | MODIFIED TRANSITION COST BALANCING ACCOUNT                    | 18,103,438  | 201,044,137    | 400  | 225,736,471                                 | -6,588,896                                    |
| 17       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 18       | END-USE CUSTOMER REFUND ADJUSTMENT                            | ( 7,765,537)  | 7,213,618      | 400  | 210,883                                     | -762,802                                      |
| 19       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 20       | CATASTROPHIC EVENT MEMORANDUM ACCOUNT                         | 667,879,275   | 342,681,056    | 182.3  | 181,970,716                                 | 828,589,615                                   |
| 21       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 22       | GAS PUBLIC PURPOSE PROGRAM SURCHARGE MEMO                     | 44,470,387  | 266,451,774    | 186  | 267,436,043                                 | 43,486,118                                    |
| 23       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 24       | PROCUREMENT ENERGY EFFICIENCY REV. ADJ.                       | 8,439,402   | 77,856,809     | 400  | 211,106,294                                 | -124,810,083                                  |
| 25       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 26       | FAMILY ELECTRIC RATE ASSISTANCE BALANCING ACCT                | 5,340,841   | 6,968,597      | 400  | 5,340,891                                   | 6,968,547                                     |
| 27       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 28       | NEGATIVE ONGOING COMPETITION TRANSITION CHRGR BA              | 999,999,999   |                | 182.3  |   | 999,999,999                                   |
| 29       | NEGATIVE ONGOING COMPETITION TRANSITION CHRGR BA              | 999,999,999   |                | 182.3  |   | 999,999,999                                   |
| 30       | NEGATIVE ONGOING COMPETITION TRANSITION CHRGR BA              | 999,999,999   |                | 182.3  |   | 999,999,999                                   |
| 31       | NEGATIVE ONGOING COMPETITION TRANSITION CHRGR BA              | 199,420,006   | 120,754,582    | 182.3  | 62,209,893                                  | 257,964,695                                   |
| 32       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 33       | LAND CONSERV. PLAN ENV. REMEDIATION MEMO ACCT.                | 1,400,211   | 2,112,733      | 182.3  | 1,400,211                                   | 2,112,733                                     |
| 34       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 35       | CA SOLAR INITIATIVE THERMAL PROGRAM MEMO                      | 7,998,175   | 8,012,335      | 400  | 7,006,852                                   | 9,003,658                                     |
| 36       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 37       | DIABLO CANYON SEISMIC STUDIES BALANCING ACCT                  | 9,273,395   | 3,996,327      | 182.3  | 4,688,198                                   | 8,581,524                                     |
| 38       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 39       | Wildfire Expense Memorandum Account - Gas                     |   | 12,070,022     | 400  |   | 12,070,022                                    |
| 40       | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 41       | Wildfire Expense Memorandum Account - Electric                |   | 14,575,884     | 400  |   | 14,575,884                                    |
| 42       | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 43       | GAS HAZARDOUS SUBSTANCE REGULATORY ASSET                      | 520,984,354   | 110,367,229    | 182.3  | 86,597,234                                  | 544,754,349                                   |
| 44       | TOTAL   | 5,845,482,579                                       | 39,103,572,267 |  | 37,921,814,029                              | 7,027,240,817                                 |



**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
 3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c)         | CREDITS  |   | Balance at end of Current Quarter/Year<br>(f) |
|----------|---|---|-----------------------|--|---|---|
|          |   |   |                       | Written off During the Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |   |
| 1        | Amortization : 32 YEARS                                       |   |                       |  |   |   |
| 2        | GAS NON-HAZARDOUS SUBSTANCE REGULATORY ASSET                  | 133,072,864   | 3,060,073             | 228.4  | 4,029,204                                   | 132,103,733                                   |
| 3        | Amortization : 32 YEARS                                       |   |                       |  |   |   |
| 4        | NON CURRENT HSM BA ELEC                                       | 28,881,855  | 69,931,798            | 182.3  | 63,694,490                                  | 35,119,163                                    |
| 5        | Amortization : > 12 MONTHS                                    |   |                       |  |   |   |
| 6        | NON CURRENT HSM BA GAS  | 67,390,995  | 163,174,196           | 182.3  | 148,620,478                                 | 81,944,713                                    |
| 7        | Amortization : > 12 MONTHS                                    |   |                       |  |   |   |
| 8        | FIRE HAZARD PREVENTION MEMO ACCT                              | 308,776,057   | 175,116,300           | 182.3  | 179,779,198                                 | 304,113,159                                   |
| 9        | Amortization : < 12 MONTHS                                    |   |                       |  |   |   |
| 10       | ELECTRIC PRICE RISK MANAGEMENT - NONCURRENT                   | 89,714,060  | 554,175,612           | 555  | 519,849,305                                 | 124,040,367                                   |
| 11       | Amortization : NO STATED                                      |   |                       |  |   |   |
| 12       | VEGETATION MANAGEMENT REG. ASSET - CURRENT                    | 22,084,136  | 373,357,633           | 400  | 336,607,537                                 | 58,834,232                                    |
| 13       | Amortization : < 12 MONTHS                                    |   |                       |  |   |   |
| 14       | FASB 109 REGULATORY ASSET                                     |   | 629,755,550           | 282  | 377,545,108                                 | 252,210,442                                   |
| 15       | Amortization : 1-45 YEARS                                     |   |                       |  |   |   |
| 16       | GAS TRANSMISSION AND STORAGE REVENUE SHARING                  | ( 7,579,392)  | 406,135,295           | 400  | 443,290,362                                 | -44,734,459                                   |
| 17       | Amortization : < 12 MONTHS                                    |   |                       |  |   |   |
| 18       | NUCLEAR DECOMMISSIONING ADJUSTMENT MECHANISM                  | ( 17,452,976)                                       | 111,545,820           | 400  | 81,346,141                                  | 12,746,703                                    |
| 19       | Amortization : 2 YEARS  |   |                       |  |   |   |
| 20       | DEPARTMENT OF ENERGY LITIGATION BALANCING                     | ( 29,056,854)                                       | 29,105,513            | 182.3  | 25,402,739                                  | -25,354,080                                   |
| 21       | Amortization : > 12 MONTHS                                    |   |                       |  |   |   |
| 22       | DEMAND RESPONSE EXPENDITURES BALANCING                        | ( 7,721,609)  | 35,205,651            | 400  | 38,597,472                                  | -11,113,430                                   |
| 23       | Amortization : < 12 MONTHS                                    |   |                       |  |   |   |
| 24       | AMCDOP-COST ADJUST MECHANISM-OTHER                            | 37,961,264  | 48,843,109            | 400  | 147,892,939                                 | -61,088,566                                   |
| 25       | Amortization : <12 MONTHS                                     |   |                       |  |   |   |
| 26       | NEW SYSTEM GENERATION BA                                      | 118,944,523   | 248,777,062           | 400  | 181,202,881                                 | 186,518,704                                   |
| 27       | Amortization : < 12 MONTHS                                    |   |                       |  |   |   |
| 28       | ELECTRIC PROGRAM INVESTMENT CHARGE                            | ( 2,799,937)  | 93,762,128            | 400  | 86,864,786                                  | 4,097,405                                     |
| 29       | Amortization : < 12 MONTHS                                    |   |                       |  |   |   |
| 30       | GREENHOUSE GAS EXPENSE MEMO ACCOUNT                           | ( 1,019,683)  | 453,971               | 400  | 46,302                                      | -612,014                                      |
| 31       | Amortization : NO STATED                                      |   |                       |  |   |   |
| 32       | GAS PROGRAM BALANCING ACCOUNT                                 | 51,892,573  | 124,916,502           | 400  | 173,007,827                                 | 3,801,248                                     |
| 33       | Amortization : < 12 MONTHS                                    |   |                       |  |   |   |
| 34       | GREENHOUSE GAS EXPENSE MEMORANDUM ACCOUNT -                   | 850,630   | 308,848               | 400  | 34,775                                      | 1,124,703                                     |
| 35       | Amortization : < 12 MONTHS                                    |   |                       |  |   |   |
| 36       | GAS TRANSMISSION & STORAGE MEMO ACCOUNT                       | 112,912,548   | 86,617,477            | 400  | 139,721,269                                 | 59,808,756                                    |
| 37       | Amortization : < 12 MONTHS                                    |   |                       |  |   |   |
| 38       | GREEN TARIFF SHARED RENEWABLES MEMORANDUM                     | 5,658,587   | 2,607,770             | 400  | 1,469,848                                   | 6,796,509                                     |
| 39       | Amortization : < 12 MONTHS                                    |   |                       |  |   |   |
| 40       | GPBA - GHG OPERATIONAL COSTS SUBACCOUNT                       | 5,934,566   | 10,663,786            | 400  | 28,484,916                                  | -11,886,564                                   |
| 41       | Amortization : <12 MONTHS                                     |   |                       |  |   |   |
| 42       | GREEN TARIFF SHARED RENEWABLES BALANCING                      | 4,498,798   | 11,301,113            | 400  | 15,523,339                                  | 276,572                                       |
| 43       | Amortization : <12 MONTHS                                     |   |                       |  |   |   |
| 44       | <b>TOTAL</b>  | <b>5,845,482,579</b>                                | <b>39,103,572,267</b> |  | <b>37,921,814,029</b>                       | <b>7,027,240,817</b>                          |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c)  | CREDITS  |   | Balance at end of Current Quarter/Year<br>(f) |
|----------|---|---|----------------|--|---|---|
|          |   |   |                | Written off During the Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |   |
| 1        | DISTRIBUTED RESOURCES PLAN MEMORANDUM ACCT                    | 495,377   | 2,019,896      | 400  |   | 2,515,273                                     |
| 2        | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 3        | DEMAND RESPONSE EXPENDITURES BA - DRAM                        | ( 13,524,761)                                       | 9,557,050      | 400  | 6,639,269                                   | -10,606,980                                   |
| 4        | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 5        | NONCURR WILDFIRE EXP MEMO ACCT - GAS                          | 103,948,670   | 92,494,970     | 182.3  | 12,999,673                                  | 183,443,967                                   |
| 6        | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 7        | NONCURR WILDFIRE EXP MEMO ACCT - ELEC                         | 213,354,963   | 181,014,419    | 182.3  | 44,833,287                                  | 349,536,095                                   |
| 8        | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 9        | BA - PORTFOLIO ALLOCATION BAL ACCOUNT                         |   | 5,879,323,980  | 400  | 5,127,312,108                               | 752,011,872                                   |
| 10       | Amortization : <12 MONTHS                                     |   |                |  |   |   |
| 11       | HLBA - CURRENT  |   | 9,632,621      | 182.3  | 81,395,825                                  | -71,763,204                                   |
| 12       | Amortization : <12 MONTHS                                     |   |                |  |   |   |
| 13       | NRCRBA - CURRENT  |   | 53,515,912     | 182.3  | 42,361,906                                  | 11,154,006                                    |
| 14       | Amortization : <12 MONTHS                                     |   |                |  |   |   |
| 15       | FIRE RISK MITIGATION MEMO ACCT                                |   | 885,119,160    | 182.3  | 777,169,471                                 | 107,949,689                                   |
| 16       | Amortization : <12 MONTHS                                     |   |                |  |   |   |
| 17       | CALI CONSUMER PRIVACY ACT MEMO ACCT-ELEC                      |   | 6,390,884      | 182.3  |   | 6,390,884                                     |
| 18       | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 19       | CALI CONSUMER PRIVACY ACT MEMO ACCT-GAS                       |   | 5,228,905      | 182.3  |   | 5,228,905                                     |
| 20       | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 21       | LINE 407 MEMO ACCT NC   | 3,474,817   | 3,528,363      | 182.3  |   | 7,003,180                                     |
| 22       | Amortization : >12 MONTHS                                     |   |                |  |   |   |
| 23       | CRITICAL DOCS PROGRAM MEMO ACCT NC                            | 8,444,395   | 6,870,673      | 182.3  | 3,094,912                                   | 12,220,156                                    |
| 24       | Amortization : >12 MONTHS                                     |   |                |  |   |   |
| 25       | TRANSMISSION INTEGRITY MGMT BAL ACCT                          |   | 106,743,862    | 182.3  |   | 106,743,862                                   |
| 26       | Amortization : >12 MONTHS                                     |   |                |  |   |   |
| 27       | HYDRO PIPELINE TESTING MEMO ACCT                              | 90,115,840  | 2,040,947      | 182.3  |   | 92,156,787                                    |
| 28       | Amortization : >12 MONTHS                                     |   |                |  |   |   |
| 29       | INTEGRATED DISTRIBUTION ENERGY RESOURCES                      | 223,140   | 239,516        | 400  |   | 462,656                                       |
| 30       | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 31       | CATASTROPHIC EVENT MEMORANDUM ACCOUNT - GAS                   |   | 2,002,531      | 400  | 101,124                                     | 1,901,407                                     |
| 32       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 33       | MISC ELEC-CURRENT-FERC INTEREST BEARING                       | 57,291,157  | 6,940,287      | 400  | 3,741,219                                   | 60,490,225                                    |
| 34       | Amortization : <12 MONTHS                                     |   |                |  |   |   |
| 35       | TREE MORTALITY NON-BYPASSABLE CHARGE BAL ACCT                 |   | 101,321,901    | 400  | 38,680,204                                  | 62,641,697                                    |
| 36       | Amortization : <12 MONTHS                                     |   |                |  |   |   |
| 37       | Wildfire Mitigation Plan Memo Acct                            |   | 891,904,460    | 182.3  | 359,708,326                                 | 532,196,134                                   |
| 38       | Amortization : <12 MONTHS                                     |   |                |  |   |   |
| 39       | MISCELLANEOUS GAS REG ASSET - CURRENT                         | 23,940,436  | 343,964,889    | VARIOUS  | 355,867,567                                 | 12,037,758                                    |
| 40       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 41       | MISCELLANEOUS ELECTRIC REG ASSET - CURRENT                    | 28,922,134  | 74,546,108     | VARIOUS  | 32,836,149                                  | 70,632,093                                    |
| 42       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 43       | ACCUM AMORT - URG PLANT REG ASSET                             | 3,520,575   |                | 405  |   | 3,520,575                                     |
| 44       | TOTAL   | 5,845,482,579                                       | 39,103,572,267 |  | 37,921,814,029                              | 7,027,240,817                                 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c)  | CREDITS  |   | Balance at end of Current Quarter/Year<br>(f) |
|----------|---|---|----------------|--|---|---|
|          |   |   |                | Written off During the Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |   |
| 1        | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 2        | MOBILE HOME PARK BA ELECTRIC NC                               | 24,733,252  | 13,164,390     | 597  | 8,988,655                                   | 28,908,987                                    |
| 3        | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 4        | MOBILE HOME PARK BA GAS NC                                    | 27,716,508  | 6,009,525      | 893  | 6,056,272                                   | 27,669,761                                    |
| 5        | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 6        | MOBILE HOME PARK BA ELECTRIC CURRENT                          | 2,431,506   | 4,193,884      | 597  | 3,286,368                                   | 3,339,022                                     |
| 7        | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 8        | MOBILE HOME PARK BA GAS CURRENT                               | 2,731,286   | 4,452,597      | 893  | 3,597,242                                   | 3,586,641                                     |
| 9        | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 10       | REG ASSET - MISCELLANEOUS GAS - NON-CURRENT                   | 30,761,653  | 676,820,569    | 400  | 564,883,382                                 | 142,698,840                                   |
| 11       | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 12       | MISCELLANEOUS ELECTRIC REG ASSET - NONCURRENT                 | 163,544,647   | 641,847,752    | 549  | 478,695,325                                 | 326,697,074                                   |
| 13       | Amortization : 25 YEARS                                       |   |                |  |   |   |
| 14       | REG ASSET - ABANDONED CAPITAL PROJECTS                        | 25,018,853  | 13,275,211     | 400  | 3,605,302                                   | 34,688,762                                    |
| 15       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 16       | REGULATORY ASSET-CEMA-ELEC-NONCURRENT                         | 992,866,226   | 586,782,741    | 588  | 880,502,773                                 | 699,146,194                                   |
| 17       | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 18       | CEMA GAS NONCURRENT   | 48,718,507  | 73,203,680     | 400  | 76,239,860                                  | 45,682,327                                    |
| 19       | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 20       | MOBILE HOME PARK BALANCING ACCOUNT - ELECTRIC                 | 18,561,367  | 24,641,394     | 182.3  | 18,655,930                                  | 24,546,831                                    |
| 21       | Amortization : <12 MONTHS                                     |   |                |  |   |   |
| 22       | MOBILE HOME PARK BALANCING ACCOUNT - GAS                      | 17,625,113  | 24,953,909     | 182.3  | 18,118,247                                  | 24,460,775                                    |
| 23       | Amortization : <12 MONTHS                                     |   |                |  |   |   |
| 24       | WILDFIRES CUSTOMER PROTECTIONS MEMO ACCT - E                  | 2,209,780   | 2,170,682      | 400  | 279,456                                     | 4,101,006                                     |
| 25       | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 26       | WILDFIRES CUSTOMER PROTECTIONS MEMO ACCT- G                   | 1,579,497   | 1,776,013      | 400  | 140   | 3,355,370                                     |
| 27       | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 28       | FINANCING COSTS REGULATORY ASSET                              | 15,656,883  | 179,827,637    | 428  | 29,457,590                                  | 166,026,930                                   |
| 29       | Amortization : 20 YEARS                                       |   |                |  |   |   |
| 30       | URG PLANT REGULATORY ASSET - NONCURRENT                       | 944,805,000   |                | 407.4  |   | 944,805,000                                   |
| 31       | Amortization : 22 YEARS                                       |   |                |  |   |   |
| 32       | URG PLANT REGULATORY ASSET - TAX                              | 183,010,953   |                | 182.3  |   | 183,010,953                                   |
| 33       | Amortization : 11 YEARS                                       |   |                |  |   |   |
| 34       | ACCUM AMORT - URG PLANT REG ASSET NON CURRENT                 | ( 688,732,723)                                      |                | 405  | 42,243,000                                  | -730,975,723                                  |
| 35       | Amortization : 12 YEARS                                       |   |                |  |   |   |
| 36       | ACC AMT - PLANT RA TAX  | ( 165,408,053)                                      |                | 405  | 3,520,572                                   | -168,928,625                                  |
| 37       | Amortization : 11 YEARS                                       |   |                |  |   |   |
| 38       | UNAMORTIZED FINANCIAL HEDGING COST                            | 11,943,650  |                | 428  | 836,195                                     | 11,107,455                                    |
| 39       | Amortization : 20 YEARS                                       |   |                |  |   |   |
| 40       | PENSION REGULATORY ASSET                                      | 999,999,999   |                | 926  |   | 999,999,999                                   |
| 41       | PENSION REGULATORY ASSET                                      | 947,103,872   | 3,488,277      | 926  | 127,464,496                                 | 823,127,653                                   |
| 42       | Amortization : INDEFINITE                                     |   |                |  |   |   |
| 43       | URG PLANT REGULATORY ASSET - CURRENT                          | 42,239,000  |                | 407.4  |   | 42,239,000                                    |
| 44       | TOTAL   | 5,845,482,579                                       | 39,103,572,267 |  | 37,921,814,029                              | 7,027,240,817                                 |

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets<br><br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | Debits<br>(c)  | CREDITS  |   | Balance at end of Current Quarter/Year<br>(f) |
|----------|---|---|----------------|--|---|---|
|          |   |   |                | Written off During the Quarter/Year Account Charged<br>(d) | Written off During the Period Amount<br>(e) |   |
| 1        | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 2        | MAJOR EMERGENCY BALANCING ACCOUNT                             | ( 21,964,713)                                       | 250,365,833    | 182.3  | 168,141,516                                 | 60,259,604                                    |
| 3        | Amortization : <12 MONTHS                                     |   |                |  |   |   |
| 4        | FIN 47 - REGULATORY ASSET                                     | 19,154,481  | 2,471,526      | 101  | 3,656,273                                   | 17,969,734                                    |
| 5        | Amortization : NO STATED                                      |   |                |  |   |   |
| 6        | RESIDENTIAL RATE REFORM MEMORANDUM ACCOUNT                    | 16,636,337  | 22,794,917     | 182.3  | 26,256,993                                  | 13,174,261                                    |
| 7        | Amortization : <12 MONTHS                                     |   |                |  |   |   |
| 8        | REGULATORY ASSET - HYRDO NONCURRENT                           | 10,856,445  | 202,184        | 400  |   | 11,058,629                                    |
| 9        | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 10       | FINANCING COSTS - CURRENT                                     | 1,380,572   | 18,391,388     | 428  | 1,268,112                                   | 18,503,848                                    |
| 11       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 12       | UNAMORTIZED FINANCIAL HEDGING COST CURRENT                    | 836,195   |                | 428  |   | 836,195                                       |
| 13       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 14       | NEW ENVIRONMENTAL REGULATIONS BALANCING                       | 10,549,948  | 25,200,610     | 400  | 15,701,473                                  | 20,049,085                                    |
| 15       | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 16       | DIABLO CANYON RETIREMENT BAL ACCT (DEPR) - NC                 | 21,992,387  | 27,032,762     | 400  |   | 49,025,149                                    |
| 17       | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 18       | DCRBA - DCPPE EMPLOYEE RETENTION PROGRAM                      | 32,786,330  | 94,757,195     | 400  | 72,777,825                                  | 54,765,700                                    |
| 19       | Amortization : > 12 MONTHS                                    |   |                |  |   |   |
| 20       | San Joaq. Valley Disadv. Comm. Pilot BA                       |   | 871,800        | 400  | 3,844,711                                   | -2,972,911                                    |
| 21       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 22       | Disadv Comm Single Family Solar Homes Memo Acct               |   | 3,890,985      | 400  |   | 3,890,985                                     |
| 23       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 24       | San Joaq. Valley Disadv. Comm. Data Gath Plan MemoC           |   | 424,551        | 400  |   | 424,551                                       |
| 25       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 26       | AB802MA - E (CURRENT)   |   | 1,524,267      | 182.3  |   | 1,524,267                                     |
| 27       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 28       | AB802MA - G (CURRENT)   |   | 1,247,127      | 182.3  |   | 1,247,127                                     |
| 29       | Amortization : < 12 MONTHS                                    |   |                |  |   |   |
| 30       | Miscellaneous minor items                                     | 101,992,135   | 3,671,225,248  | VARIOUS  | 3,773,017,950                               | 199,433                                       |
| 31       |   |   |                |  |   |   |
| 32       |   |   |                |  |   |   |
| 33       |   |   |                |  |   |   |
| 34       |   |   |                |  |   |   |
| 35       |   |   |                |  |   |   |
| 36       |   |   |                |  |   |   |
| 37       |   |   |                |  |   |   |
| 38       |   |   |                |  |   |   |
| 39       |   |   |                |  |   |   |
| 40       |   |   |                |  |   |   |
| 41       |   |   |                |  |   |   |
| 42       |   |   |                |  |   |   |
| 43       |   |   |                |  |   |   |
| 44       | TOTAL   | 5,845,482,579                                       | 39,103,572,267 |  | 37,921,814,029                              | 7,027,240,817                                 |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 232.1 Line No.: 2 Column: b**

The FERC software will not allow the entire beginning balance of ELECTRIC BALANCING ACCOUNT RESERVE ACCOUNT of (\$4,384,871,477) to be shown, as it is too large. As such, the balance has been broken into the following:

Line 2: (999,999,999)  
Line 3: (999,999,999)  
Line 4: (999,999,999)  
Line 5: (999,999,999)  
Line 6: (384,871,481)  
Total (4,384,871,477)

**Schedule Page: 232.1 Line No.: 2 Column: f**

The FERC software will not allow the entire ending balance of ELECTRIC BALANCING ACCOUNT RESERVE ACCOUNT of (\$4,321,727,175) to be shown, as it is too large. As such, the balance has been broken into the following:

Line 2: (999,999,999)  
Line 3: (999,999,999)  
Line 4: (999,999,999)  
Line 5: (999,999,999)  
Line 6: (321,727,179)  
Total (4,321,727,175)

**Schedule Page: 232.1 Line No.: 28 Column: b**

The FERC software will not allow the entire beginning balance of NEGATIVE ONGOING COMPETITION TRANSITION CHRG BA of \$3,199,420,003 to be shown, as it is too large. As such, the balance has been broken into the following:

Line 28: 999,999,999  
Line 29: 999,999,999  
Line 30: 999,999,999  
Line 31: 199,420,006

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

Total 3,199,420,003

**Schedule Page: 232.1 Line No.: 28 Column: f**

The FERC software will not allow the entire ending balance of NEGATIVE ONGOING COMPETITION TRANSITION CHRG BA of \$3,257,964,692 to be shown, as it is too large. As such, the balance has been broken into the following:

Line 28: 999,999,999  
Line 29: 999,999,999  
Line 30: 999,999,999  
Line 31: 257,964,695  
Total 3,257,964,692

**Schedule Page: 232.3 Line No.: 39 Column: d**

Primarily internal labor expenses. Offset to 182.3 - Other Regulatory Assets and 254 - Other Regulatory Liabilities

**Schedule Page: 232.3 Line No.: 41 Column: d**

Primarily internal labor expenses. Offset to 182.3 - Other Regulatory Assets, 549 - Misc. Other Power Generation Expenses and 253 - Other Deferred Credits.

**Schedule Page: 232.4 Line No.: 40 Column: b**

The FERC software will not allow the entire beginning balance of PENSION REGULATORY ASSET of \$1,947,103,871 to be shown, as it is too large. As such, the balance has been broken into the following:

Line 40: 999,999,999  
Line 41: 947,103,872  
Total 1,947,103,871

**Schedule Page: 232.4 Line No.: 40 Column: f**

The FERC software will not allow the entire ending balance of PENSION REGULATORY ASSET of \$1,823,127,652 to be shown, as it is too large. As such, the balance has been broken into the following:

Line 40: 999,999,999  
Line 41: 823,127,653  
Total 1,823,127,652

**Schedule Page: 232.5 Line No.: 30 Column: d**

Activity primarily related to BALANCING ACCOUNT - UTILITY GENERATION, GAS PRICE RISK MANAGEMENT - NONCURRENT, TRANSMISSION INTEGRITY MGMT BALACCT-CURR, AB802 MEMO ACCOUNT - GAS, BIORAM

| Name of Respondent               | This Report is:  | Date of Report             | Year/Period of Report |
|----------------------------------|--|----------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>03/25/2020 | 2019/Q4               |
| FOOTNOTE DATA                    |  |                            |                       |

MEMO ACCOUNT,GAS PIPELINE EXPENSE AND CAPITAL BAL ACCT,HYDRO LICENSING BALANCING ACCOUNT  
with offsets to 182.3, 400, 555 and 807.

**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits<br>(a)      | Balance at Beginning of Year<br>(b) | Debits<br>(c)  | CREDITS                |                | Balance at End of Year<br>(f) |
|----------|--|-------------------------------------|----------------|------------------------|----------------|-------------------------------|
|          |  |                                     |                | Account Charged<br>(d) | Amount<br>(e)  |                               |
| 1        | Undistributed Charges                                    | -19,282,202                         | 1,257,685,455  | VARIOUS                | 1,251,765,010  | -13,361,757                   |
| 2        | Customer Advance for Constructn                          | 7,655,843                           | 418,115        | VARIOUS                | 598,657        | 7,475,301                     |
| 3        | Development Costs  | 45,612,971                          | 40,558,132     | 131                    | 35,903,672     | 50,267,431                    |
| 4        | Payments for MLX   |                                     |                |                        |                |                               |
| 5        | and Non-Energy Invoices                                  | 1,409,200                           | 845,151,611    | VARIOUS                | 845,293,964    | 1,266,847                     |
| 6        | Payments for Main Line                                   |                                     |                |                        |                |                               |
| 7        | Extension  | -11,497,007                         | 151,341,029    | VARIOUS                | 142,607,377    | -2,763,355                    |
| 8        | Clearing Account for                                     |                                     |                |                        |                |                               |
| 9        | JP Morgan Chase  | 1,106,067                           | 20,931,088     | VARIOUS                | 20,889,516     | 1,147,639                     |
| 10       | Payroll Clearing Account                                 | 338,622                             | 13,267,628,120 | Various                | 13,267,079,955 | 886,787                       |
| 11       | Land Surplus   | 1,039,263                           | 355,065        | 930.2                  |                | 1,394,328                     |
| 12       | Reimb Transm Svc, Gen Intercons                          | -620,867                            | 4,971,211      | VARIOUS                | 5,493,049      | -1,142,705                    |
| 13       | Miscellaneous minor items                                | 311,247                             | 24,899,134     | VARIOUS                | 25,184,412     | 25,969                        |
| 14       |  |                                     |                |                        |                |                               |
| 15       |  |                                     |                |                        |                |                               |
| 16       |  |                                     |                |                        |                |                               |
| 17       |  |                                     |                |                        |                |                               |
| 18       |  |                                     |                |                        |                |                               |
| 19       |  |                                     |                |                        |                |                               |
| 20       |  |                                     |                |                        |                |                               |
| 21       |  |                                     |                |                        |                |                               |
| 22       |  |                                     |                |                        |                |                               |
| 23       |  |                                     |                |                        |                |                               |
| 24       |  |                                     |                |                        |                |                               |
| 25       |  |                                     |                |                        |                |                               |
| 26       |  |                                     |                |                        |                |                               |
| 27       |  |                                     |                |                        |                |                               |
| 28       |  |                                     |                |                        |                |                               |
| 29       |  |                                     |                |                        |                |                               |
| 30       |  |                                     |                |                        |                |                               |
| 31       |  |                                     |                |                        |                |                               |
| 32       |  |                                     |                |                        |                |                               |
| 33       |  |                                     |                |                        |                |                               |
| 34       |  |                                     |                |                        |                |                               |
| 35       |  |                                     |                |                        |                |                               |
| 36       |  |                                     |                |                        |                |                               |
| 37       |  |                                     |                |                        |                |                               |
| 38       |  |                                     |                |                        |                |                               |
| 39       |  |                                     |                |                        |                |                               |
| 40       |  |                                     |                |                        |                |                               |
| 41       |  |                                     |                |                        |                |                               |
| 42       |  |                                     |                |                        |                |                               |
| 43       |  |                                     |                |                        |                |                               |
| 44       |  |                                     |                |                        |                |                               |
| 45       |  |                                     |                |                        |                |                               |
| 46       |  |                                     |                |                        |                |                               |
| 47       | Misc. Work in Progress                                   |                                     |                |                        |                |                               |
| 48       | Deferred Regulatory Comm. Expenses (See pages 350 - 351) |                                     |                |                        |                |                               |
| 49       | <b>TOTAL</b>   | 26,073,137                          |                |                        |                | 45,196,485                    |



|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 233 Line No.: 1 Column: d**

Typical Accounts charged: 131, 142

**Schedule Page: 233 Line No.: 2 Column: d**

Typical Accounts charged: 456, 495

**Schedule Page: 233 Line No.: 5 Column: d**

Typical Accounts charged: 131, 143

**Schedule Page: 233 Line No.: 7 Column: d**

Typical Accounts charged: 131, 252

**Schedule Page: 233 Line No.: 9 Column: d**

Typical Accounts charged: 131, 143, 559

**Schedule Page: 233 Line No.: 10 Column: d**

Typical Accounts charged: 131

**Schedule Page: 233 Line No.: 12 Column: d**

Typical Accounts charged: 131, 143

**Schedule Page: 233 Line No.: 13 Column: c**

Activity primarily reflects undistributed cash receipts.

**Schedule Page: 233 Line No.: 13 Column: d**

Typical Accounts charged 182.3 and 236

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location<br>(a)                | Balance of Beginning of Year<br>(b) | Balance at End of Year<br>(c) |
|----------|--|-------------------------------------|-------------------------------|
| 1        | Electric                                       |                                     |                               |
| 2        | Environmental                                  | -42,478,580                         | -43,418,496                   |
| 3        | Compensation                                   | 50,033,114                          | 4,278,296                     |
| 4        | CIAC   | -121,829,617                        | -119,148,840                  |
| 5        | Injuries and Damages                           | 3,478,176,873                       | 6,565,630,896                 |
| 6        | CCFT   | 145,217,541                         | 91,994,688                    |
| 7        | Other  | -437,277,748                        | 946,255,053                   |
| 8        | TOTAL Electric (Enter Total of lines 2 thru 7) | 3,071,841,583                       | 7,445,591,597                 |
| 9        | Gas  |                                     |                               |
| 10       | Environmental                                  | -77,136,703                         | -115,579,841                  |
| 11       | Compensation                                   | 36,918,182                          | 28,120,772                    |
| 12       | CIAC   | 168,443,372                         | 168,789,262                   |
| 13       | Injuries and Damages                           | -39,315,702                         | -41,616,258                   |
| 14       | CCFT   | -45,289,022                         | -24,398,939                   |
| 15       | Other  | 1,372,702,830                       | 1,251,190,776                 |
| 16       | TOTAL Gas (Enter Total of lines 10 thru 15)    | 1,416,322,957                       | 1,266,505,772                 |
| 17       | Other (Specify)                                | 537,426,086                         | 791,628,533                   |
| 18       | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 5,025,590,626                       | 9,503,725,902                 |

**Notes**

|                         |                                  |                            |  |
|-------------------------|----------------------------------|----------------------------|--|
| Electric Other - Line 7 | Balance at Beginning of the year | Balance at end of the year |  |
|                         |                                  |                            |  |
| Vacation Paid           |                                  | 19,679,208                 |  |
| Net Operating Loss      | (1,034,516,558)                  | (498,617,637)              |  |
| Property Tax            | 55,829,849                       | 15,958,875                 |  |
| Other                   | 541,408,961                      | 1,409,234,607              |  |
| Subtotal                | (437,277,748)                    | 946,255,053                |  |
|                         |                                  |                            |  |
| Gas Other - Line 15     |                                  |                            |  |
| Vacation Paid           |                                  | 8,123,444                  |  |
| Net Operating Loss      | 1,099,437,035                    | 862,880,446                |  |
| Property Tax            | 21,039,376                       | 7,749,033                  |  |
| Other                   | 252,226,419                      | 372,437,853                |  |
| Subtotal                | 1,372,702,830                    | 1,251,190,776              |  |
|                         |                                  |                            |  |
| Other - Line 17         |                                  |                            |  |
| CCFT                    | (24,571,406)                     | (33,432,555)               |  |
| Compensation            | 2,353,116                        | 2,302,576                  |  |
| Net Operating Loss      | 619,254,913                      | 887,460,536                |  |
| Property Tax            | (78,808,715)                     | (78,809,974)               |  |
| Other                   | 19,198,176                       | 14,107,950                 |  |
| Subtotal                | 537,426,084                      | 791,628,533                |  |

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series<br><br>(a) | Number of shares Authorized by Charter<br><br>(b) | Par or Stated Value per share<br><br>(c) | Call Price at End of Year<br><br>(d) |
|----------|---|---|--|--------------------------------------|
| 1        | Pacific Gas and Electric Company's stock                      |   |  |                                      |
| 2        | is wholly owned by PG&E Corporation                           |   |  |                                      |
| 3        | Common  | 800,000,000                                       | 5.00                                     |                                      |
| 4        |   |   |  |                                      |
| 5        | TOTAL COMMON  | 800,000,000                                       |  |                                      |
| 6        |   |   |  |                                      |
| 7        | Registered with the American Stock Exchange                   |   |  |                                      |
| 8        | Preferred, Cumulative   |   |  |                                      |
| 9        | Redeemable: Without Mandatory Redemption                      |   |  |                                      |
| 10       | 4.36%   | 418,291   | 25.00                                    | 25.75                                |
| 11       | 4.50%   | 611,142   | 25.00                                    | 26.00                                |
| 12       | 4.80%   | 793,031   | 25.00                                    | 27.25                                |
| 13       | 5.00%   | 1,778,172   | 25.00                                    | 26.75                                |
| 14       | 5.00% - Series A  | 934,322   | 25.00                                    | 26.75                                |
| 15       | 7.04%   | 3,000,000   | 25.00                                    |                                      |
| 16       | Undesignated in Class   | 56,180,217  |  |                                      |
| 17       |   |   |  |                                      |
| 18       | SubTotal Redeemable Without                                   | 63,715,175  |  |                                      |
| 19       | Mandatory Redemption  |   |  |                                      |
| 20       |   |   |  |                                      |
| 21       | Registered with the American Stock Exchange                   |   |  |                                      |
| 22       | Non-Redeemable  |   |  |                                      |
| 23       | 5.00%   | 400,000   | 25.00                                    |                                      |
| 24       | 5.50%   | 1,173,163   | 25.00                                    |                                      |
| 25       | 6.00%   | 4,211,662   | 25.00                                    |                                      |
| 26       |   |   |  |                                      |
| 27       | SubTotal Non-Redeemable                                       | 5,784,825   |  |                                      |
| 28       |   |   |  |                                      |
| 29       | Redeemable: With Mandatory Redemption                         |   |  |                                      |
| 30       | 6.30%   | 2,500,000   | 25.00                                    |                                      |
| 31       | 6.57%   | 3,000,000   | 25.00                                    |                                      |
| 32       | Undesignated in Class   | 10,000,000  | 100.00                                   |                                      |
| 33       |   |   |  |                                      |
| 34       | SubTotal Redeemable With                                      | 15,500,000  |  |                                      |
| 35       | Mandatory Redemption  |   |  |                                      |
| 36       |   |   |  |                                      |
| 37       | TOTAL PREFERRED   | 85,000,000  |  |                                      |
| 38       |   |   |  |                                      |
| 39       |   |   |  |                                      |
| 40       |   |   |  |                                      |
| 41       |   |   |  |                                      |
| 42       |   |   |  |                                      |

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET<br>(Total amount outstanding without reduction<br>for amounts held by respondent) |               | HELD BY RESPONDENT                |             |                            |               | Line<br>No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
|   |               | AS REACQUIRED STOCK (Account 217) |             | IN SINKING AND OTHER FUNDS |               |             |
| Shares<br>(e)   | Amount<br>(f) | Shares<br>(g)                     | Cost<br>(h) | Shares<br>(i)              | Amount<br>(j) |             |
|   |               |                                   |             |                            |               | 1           |
|   |               |                                   |             |                            |               | 2           |
| 264,374,809   | 1,321,874,045 |                                   |             |                            |               | 3           |
|   |               |                                   |             |                            |               | 4           |
| 264,374,809   | 1,321,874,045 |                                   |             |                            |               | 5           |
|   |               |                                   |             |                            |               | 6           |
|   |               |                                   |             |                            |               | 7           |
|   |               |                                   |             |                            |               | 8           |
|   |               |                                   |             |                            |               | 9           |
| 418,291   | 10,457,275    |                                   |             |                            |               | 10          |
| 611,142   | 15,278,550    |                                   |             |                            |               | 11          |
| 793,031   | 19,825,775    |                                   |             |                            |               | 12          |
| 1,778,172   | 44,454,300    |                                   |             |                            |               | 13          |
| 934,322   | 23,358,050    |                                   |             |                            |               | 14          |
|   |               |                                   |             |                            |               | 15          |
|   |               |                                   |             |                            |               | 16          |
|   |               |                                   |             |                            |               | 17          |
| 4,534,958   | 113,373,950   |                                   |             |                            |               | 18          |
|   |               |                                   |             |                            |               | 19          |
|   |               |                                   |             |                            |               | 20          |
|   |               |                                   |             |                            |               | 21          |
|   |               |                                   |             |                            |               | 22          |
| 400,000   | 10,000,000    |                                   |             |                            |               | 23          |
| 1,173,163   | 29,329,075    |                                   |             |                            |               | 24          |
| 4,211,662   | 105,291,550   |                                   |             |                            |               | 25          |
|   |               |                                   |             |                            |               | 26          |
| 5,784,825   | 144,620,625   |                                   |             |                            |               | 27          |
|   |               |                                   |             |                            |               | 28          |
|   |               |                                   |             |                            |               | 29          |
|   |               |                                   |             |                            |               | 30          |
|   |               |                                   |             |                            |               | 31          |
|   |               |                                   |             |                            |               | 32          |
|   |               |                                   |             |                            |               | 33          |
|   |               |                                   |             |                            |               | 34          |
|   |               |                                   |             |                            |               | 35          |
|   |               |                                   |             |                            |               | 36          |
| 10,319,783  | 257,994,575   |                                   |             |                            |               | 37          |
|   |               |                                   |             |                            |               | 38          |
|   |               |                                   |             |                            |               | 39          |
|   |               |                                   |             |                            |               | 40          |
|   |               |                                   |             |                            |               | 41          |
|   |               |                                   |             |                            |               | 42          |

|  |   |  |                                      |
|--|---|--|--------------------------------------|
| Name of Respondent<br><br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br><br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                      |

**Schedule Page: 250 Line No.: 15 Column: a**

Redeemed on August 31, 2005.

**Schedule Page: 250 Line No.: 30 Column: a**

This was reclassified to Other Long-Term Debt in accordance with ASC 480 in September 2003. It was shown here since it is still part of the total number of preferred shares authorized. They were fully redeemed on May 31, 2005.

**Schedule Page: 250 Line No.: 31 Column: a**

This was reclassified to Other Long-Term Debt in accordance with ASC 480 in September 2003. It was shown here since it is still part of the total number of preferred shares authorized. They were fully redeemed on May 31, 2005.

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a)                                       | Amount (b)    |
|----------|--|---------------|
| 1        | Account 211 - Miscellaneous Paid in Capital    |               |
| 2        | Equity Infusions from Parent Company           | 6,729,587,624 |
| 3        | Excess Tax Benefit on Stock Based Compensation | 50,960,304    |
| 4        |  |               |
| 5        |  |               |
| 6        |  |               |
| 7        |  |               |
| 8        |  |               |
| 9        |  |               |
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| 34       |  |               |
| 35       |  |               |
| 36       |  |               |
| 37       |  |               |
| 38       |  |               |
| 39       |  |               |
| 40       | TOTAL  | 6,780,547,928 |

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a)              | Balance at End of Year (b) |
|----------|--|----------------------------|
| 1        | COMMON                                     | 25,143,083                 |
| 2        |  |                            |
| 3        | PREFERRED, CUMULATIVE:                     |                            |
| 4        | Redeemable - \$25 par value per share:     |                            |
| 5        | 4.36%                                      | 29,509                     |
| 6        | 4.50%                                      | 387,663                    |
| 7        | 4.80%                                      | 777,999                    |
| 8        | 5.00%                                      | 1,758,375                  |
| 9        | 5.00% - Series A                           | 158,204                    |
| 10       |  |                            |
| 11       | Non-Redeemable - \$25 par value per share: |                            |
| 12       | 5.00%                                      | 73,717                     |
| 13       | 5.50%                                      | 173,730                    |
| 14       | 6.00%                                      | 449,606                    |
| 15       |  |                            |
| 16       |  |                            |
| 17       |  |                            |
| 18       |  |                            |
| 19       |  |                            |
| 20       |  |                            |
| 21       |  |                            |
| 22       | TOTAL                                      | 28,951,886                 |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate<br>(For new issue, give commission Authorization numbers and dates)<br>(a) | Principal Amount<br>Of Debt issued<br>(b) | Total expense,<br>Premium or Discount<br>(c) |
|----------|--|---|--|
| 1        | Senior Notes 3.50% due 2020 (A)  | 550,000,000                               | 4,205,770                                    |
| 2        |  |   | 2,728,000 D                                  |
| 3        | Senior Notes 3.50% due 2020  | 250,000,000                               | 1,897,267                                    |
| 4        |  |   | 6,840,000 D                                  |
| 5        | Senior Notes 4.25% due 2021  | 300,000,000                               | 2,270,404                                    |
| 6        |  |   | 243,000 D                                    |
| 7        | Senior Notes 3.25% due 2021  | 250,000,000                               | 1,981,515                                    |
| 8        |  |   | 1,312,500 D                                  |
| 9        | Senior Notes 2.45% due 2022  | 400,000,000                               | 3,251,743                                    |
| 10       |  |   | 1,164,000 D                                  |
| 11       | Senior Notes 3.25% due 2023  | 375,000,000                               | 2,924,964                                    |
| 12       |  |   | 1,901,250 D                                  |
| 13       | Senior Notes 4.25% due 2023  | 500,000,000                               | 4,061,237                                    |
| 14       |  |   | 1,175,000 D                                  |
| 15       | Senior Notes 3.85% due 2023  | 300,000,000                               | 2,505,170                                    |
| 16       |  |   | 543,000 D                                    |
| 17       | Senior Notes 3.75% due 2024  | 450,000,000                               | 3,672,801                                    |
| 18       |  |   | 445,500 D                                    |
| 19       | Senior Notes 3.40% due 2024  | 350,000,000                               | 2,788,492                                    |
| 20       |  |   | 262,500 D                                    |
| 21       | Senior Notes 3.50% due 2025  | 400,000,000                               | 3,471,059                                    |
| 22       |  |   | 2,540,000 D                                  |
| 23       | Senior Notes 3.50% due 2025  | 200,000,000                               | 1,709,814                                    |
| 24       |  |   | -2,716,000 P                                 |
| 25       | Senior Notes 2.95% due 2026  | 600,000,000                               | 5,241,785                                    |
| 26       |  |   | 1,596,000 D                                  |
| 27       | Senior Notes 3.30% due 2027  | 400,000,000                               | 3,306,994                                    |
| 28       |  |   | 1,420,000 D                                  |
| 29       | Senior Notes 3.30% due 2027  | 1,150,000,000                             | 9,322,742                                    |
| 30       |  |   | 3,404,000 D                                  |
| 31       | Senior Notes 4.65% due 2028  | 300,000,000                               | 2,587,342                                    |
| 32       |  |   | 852,000 D                                    |
| 33       | TOTAL  | 19,887,100,000                            | 273,179,138                                  |



LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate<br>(For new issue, give commission Authorization numbers and dates)<br>(a) | Principal Amount<br>Of Debt issued<br>(b) | Total expense,<br>Premium or Discount<br>(c) |
|----------|--|---|--|
| 1        | Senior Notes 6.05% due 2034  | 3,000,000,000                             | 30,717,515                                   |
| 2        |  |   | 14,640,000 D                                 |
| 3        | Senior Notes 5.80% due 2037  | 700,000,000                               | 6,807,234                                    |
| 4        |  |   | 3,822,000 D                                  |
| 5        | Senior Notes 5.80% due 2037  | 250,000,000                               | 2,562,097                                    |
| 6        |  |   | 3,862,500 D                                  |
| 7        | Senior Notes 6.35% due 2038  | 400,000,000                               | 3,943,976                                    |
| 8        |  |   | 568,000 D                                    |
| 9        | Senior Notes 6.25% due 2039  | 550,000,000                               | 5,145,853                                    |
| 10       |  |   | 6,814,500 D                                  |
| 11       | Senior Notes 5.40% due 2040  | 550,000,000                               | 5,435,842                                    |
| 12       |  |   | 7,815,500 D                                  |
| 13       | Senior Notes 5.40% due 2040  | 250,000,000                               | 2,459,767                                    |
| 14       |  |   | 6,252,500 D                                  |
| 15       | Senior Notes 4.50% due 2041  | 250,000,000                               | 2,576,302                                    |
| 16       |  |   | 862,500 D                                    |
| 17       | Senior Notes 4.45% due 2042  | 400,000,000                               | 4,062,665                                    |
| 18       |  |   | 2,036,000 D                                  |
| 19       | Senior Notes 3.75% due 2042  | 350,000,000                               | 3,632,775                                    |
| 20       |  |   | 311,500 D                                    |
| 21       | Senior Notes 4.60% due 2043  | 375,000,000                               | 3,768,714                                    |
| 22       |  |   | 303,750 D                                    |
| 23       | Senior Notes 5.125% due 2043   | 500,000,000                               | 5,099,524                                    |
| 24       |  |   | 765,000 D                                    |
| 25       | Senior Notes 4.75% due 2044  | 450,000,000                               | 4,685,301                                    |
| 26       |  |   | 1,921,500 D                                  |
| 27       | Senior Notes 4.75% due 2044  | 225,000,000                               | 2,298,853                                    |
| 28       |  |   | -13,594,500 P                                |
| 29       | Senior Notes 4.30% due 2045  | 500,000,000                               | 5,051,799                                    |
| 30       |  |   | 5,745,000 D                                  |
| 31       | Senior Notes 4.30% due 2045  | 100,000,000                               | 1,092,707                                    |
| 32       |  |   | 5,231,000 D                                  |
| 33       | TOTAL  | 19,887,100,000                            | 273,179,138                                  |

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Line No. | Class and Series of Obligation, Coupon Rate<br>(For new issue, give commission Authorization numbers and dates)<br>(a) | Principal Amount<br>Of Debt issued<br>(b) | Total expense,<br>Premium or Discount<br>(c) |
|----------|--|---|--|
| 1        | Senior Notes 4.25% due 2046  | 450,000,000                               | 4,859,582                                    |
| 2        |  |   | 8,415,000 D                                  |
| 3        | Senior Notes 4.00% due 2046  | 400,000,000                               | 4,345,973                                    |
| 4        |  |   | 7,344,000 D                                  |
| 5        | Senior Notes 4.00% due 2046  | 200,000,000                               | 2,102,746                                    |
| 6        |  |   | 4,136,000 D                                  |
| 7        | Senior Notes 3.95% due 2047  | 850,000,000                               | 8,803,613                                    |
| 8        |  |   | 3,706,000 D                                  |
| 9        | Pollution Control Bonds 1996 Series C, Various   | 200,000,000                               | 1,001,412                                    |
| 10       | Pollution Control Bonds 1996 Series E Various  | 165,000,000                               | 927,332                                      |
| 11       | Pollution Control Bonds 1996 Series F Various  | 100,000,000                               | 556,667                                      |
| 12       | Pollution Control Bonds 1997 Series B Various  | 148,550,000                               | 886,179                                      |
| 13       | Pollution Control Bonds 2008 Series F, 1.75%   | 50,000,000                                | 164,224                                      |
| 14       | Pollution Control Bonds 2009 Series A, Various   | 74,275,000                                | 403,242                                      |
| 15       | Pollution Control Bonds 2009 Series B, Various   | 74,275,000                                | 403,242                                      |
| 16       | Pollution Control Bonds 2010 Series E, 1.75%   | 50,000,000                                | 328,903                                      |
| 17       | subtotal   | 18,387,100,000                            | 263,991,638                                  |
| 18       |  |   |  |
| 19       | Debtor-In-Possession Credit Facility - Term Loan, Various  | 1,500,000,000                             | 9,187,500                                    |
| 20       |  |   |  |
| 21       |  |   |  |
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| 29       |  |   |  |
| 30       |  |   |  |
| 31       |  |   |  |
| 32       |  |   |  |
| 33       | TOTAL  | 19,887,100,000                            | 273,179,138                                  |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD |             | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
|                           |                      | Date From (f)       | Date To (g) |   |                              |          |
| 9/15/2010                 | 10/1/2020            | 9/15/2010           | 10/1/2020   | 550,000,000   | 14,784,989                   | 1        |
|                           |                      |                     |             |   |                              | 2        |
| 11/18/2010                | 10/1/2020            | 11/18/2020          | 10/1/2020   | 250,000,000   | 6,720,450                    | 3        |
|                           |                      |                     |             |   |                              | 4        |
| 5/13/2011                 | 5/15/2021            | 5/13/2011           | 5/15/2021   | 300,000,000   | 8,219,934                    | 5        |
|                           |                      |                     |             |   |                              | 6        |
| 9/12/2011                 | 9/15/2021            | 9/12/2011           | 9/15/2021   | 250,000,000   | 6,675,570                    | 7        |
|                           |                      |                     |             |   |                              | 8        |
| 8/16/2012                 | 8/15/2022            | 8/16/2012           | 8/15/2022   | 400,000,000   | 10,423,080                   | 9        |
|                           |                      |                     |             |   |                              | 10       |
| 6/14/2013                 | 6/15/2023            | 6/14/2013           | 6/15/2023   | 375,000,000   | 12,232,146                   | 11       |
|                           |                      |                     |             |   |                              | 12       |
| 8/6/2018                  | 8/1/2023             | 8/6/2018            | 8/1/2023    | 500,000,000   | 21,650,246                   | 13       |
|                           |                      |                     |             |   |                              | 14       |
| 11/12/2013                | 11/15/2023           | 11/12/2013          | 11/15/2023  | 300,000,000   | 11,634,296                   | 15       |
|                           |                      |                     |             |   |                              | 16       |
| 2/21/2014                 | 2/15/2024            | 2/21/2014           | 2/15/2024   | 450,000,000   | 17,140,859                   | 17       |
|                           |                      |                     |             |   |                              | 18       |
| 8/18/2014                 | 8/15/2024            | 8/18/2014           | 8/15/2024   | 350,000,000   | 12,069,982                   | 19       |
|                           |                      |                     |             |   |                              | 20       |
| 6/12/2015                 | 6/15/2025            | 6/12/2015           | 6/15/2025   | 400,000,000   | 14,055,231                   | 21       |
|                           |                      |                     |             |   |                              | 22       |
| 11/5/2015                 | 6/15/2025            | 11/5/2015           | 6/15/2025   | 200,000,000   | 7,027,615                    | 23       |
|                           |                      |                     |             |   |                              | 24       |
| 3/1/2016                  | 3/1/2026             | 3/1/2016            | 3/1/2026    | 600,000,000   | 17,897,966                   | 25       |
|                           |                      |                     |             |   |                              | 26       |
| 3/10/2017                 | 3/15/2027            | 3/10/2017           | 3/15/2027   | 400,000,000   | 13,349,529                   | 27       |
|                           |                      |                     |             |   |                              | 28       |
| 11/29/2017                | 12/1/2027            | 11/29/2017          | 12/1/2027   | 1,150,000,000   | 38,136,075                   | 29       |
|                           |                      |                     |             |   |                              | 30       |
| 8/6/2018                  | 8/1/2028             | 8/6/2018            | 8/1/2028    | 300,000,000   | 14,237,479                   | 31       |
|                           |                      |                     |             |   |                              | 32       |
|                           |                      |                     |             | 19,887,100,000  | 677,880,030                  | 33       |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD |             | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
|                           |                      | Date From (f)       | Date To (g) |   |                              |          |
| 3/23/2004                 | 3/1/2034             | 3/23/2004           | 3/1/2034    | 3,000,000,000   | 87,555,594                   | 1        |
|                           |                      |                     |             |   |                              | 2        |
| 3/13/2007                 | 3/1/2037             | 3/13/2007           | 3/1/2037    | 700,000,000   | 20,276,343                   | 3        |
|                           |                      |                     |             |   |                              | 4        |
| 4/1/2010                  | 3/1/2037             | 4/1/2010            | 3/1/2037    | 250,000,000   | 7,241,551                    | 5        |
|                           |                      |                     |             |   |                              | 6        |
| 3/3/2008                  | 2/15/2038            | 3/3/2008            | 2/15/2038   | 400,000,000   | 11,806,160                   | 7        |
|                           |                      |                     |             |   |                              | 8        |
| 3/6/2009                  | 3/1/2039             | 3/6/2009            | 3/1/2039    | 550,000,000   | 16,148,216                   | 9        |
|                           |                      |                     |             |   |                              | 10       |
| 11/18/2009                | 1/15/2040            | 11/18/2009          | 1/15/2040   | 550,000,000   | 15,829,344                   | 11       |
|                           |                      |                     |             |   |                              | 12       |
| 11/18/2010                | 1/15/2040            | 11/18/2010          | 1/15/2040   | 250,000,000   | 7,195,156                    | 13       |
|                           |                      |                     |             |   |                              | 14       |
| 12/1/2011                 | 12/15/2041           | 12/1/2011           | 12/15/2041  | 250,000,000   | 11,307,062                   | 15       |
|                           |                      |                     |             |   |                              | 16       |
| 4/16/2012                 | 4/15/2042            | 4/16/2012           | 4/15/2042   | 400,000,000   | 18,011,031                   | 17       |
|                           |                      |                     |             |   |                              | 18       |
| 8/16/2012                 | 8/15/2042            | 8/16/2012           | 8/15/2042   | 350,000,000   | 13,331,779                   | 19       |
|                           |                      |                     |             |   |                              | 20       |
| 6/14/2013                 | 6/15/2043            | 6/14/2013           | 6/15/2043   | 375,000,000   | 17,339,440                   | 21       |
|                           |                      |                     |             |   |                              | 22       |
| 11/12/2013                | 11/15/2043           | 11/12/2013          | 11/15/2043  | 500,000,000   | 14,061,647                   | 23       |
|                           |                      |                     |             |   |                              | 24       |
| 2/21/2014                 | 2/15/2044            | 2/21/2014           | 2/15/2044   | 450,000,000   | 21,801,557                   | 25       |
|                           |                      |                     |             |   |                              | 26       |
| 8/18/2014                 | 2/15/2044            | 8/18/2014           | 2/15/2044   | 225,000,000   | 10,900,778                   | 27       |
|                           |                      |                     |             |   |                              | 28       |
| 11/6/2014                 | 3/15/2045            | 11/6/2014           | 3/15/2045   | 500,000,000   | 21,817,355                   | 29       |
|                           |                      |                     |             |   |                              | 30       |
| 6/12/2015                 | 3/15/2045            | 6/12/2015           | 3/15/2045   | 100,000,000   | 4,363,471                    | 31       |
|                           |                      |                     |             |   |                              | 32       |
|                           |                      |                     |             | 19,887,100,000  | 677,880,030                  | 33       |

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD |             | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
|                           |                      | Date From (f)       | Date To (g) |   |                              |          |
| 11/5/2015                 | 3/15/2046            | 11/5/2015           | 3/15/2046   | 450,000,000   | 19,404,015                   | 1        |
|                           |                      |                     |             |   |                              | 2        |
| 12/1/2016                 | 12/1/2046            | 12/1/2016           | 12/1/2046   | 400,000,000   | 16,095,091                   | 3        |
|                           |                      |                     |             |   |                              | 4        |
| 3/10/2017                 | 12/1/2046            | 3/10/2017           | 12/1/2046   | 200,000,000   | 8,047,546                    | 5        |
|                           |                      |                     |             |   |                              | 6        |
| 11/29/2017                | 12/1/2047            | 11/29/2017          | 12/1/2047   | 850,000,000   | 33,772,049                   | 7        |
|                           |                      |                     |             |   |                              | 8        |
| 5/23/1996                 | 11/1/2026            | 5/23/1996           | 11/1/2026   | 200,000,000   | 5,109,770                    | 9        |
| 5/23/1996                 | 11/1/2026            | 5/23/1996           | 11/1/2026   | 165,000,000   | 4,210,184                    | 10       |
| 5/23/1996                 | 11/1/2026            | 5/23/1996           | 11/1/2026   | 100,000,000   | 2,552,017                    | 11       |
| 9/16/1997                 | 11/1/2026            | 9/16/1997           | 11/1/2026   | 148,550,000   | 3,790,441                    | 12       |
| 6/15/2017                 | 11/1/2026            | 6/15/2017           | 11/1/2026   | 50,000,000  | 1,265,701                    | 13       |
| 9/1/2009                  | 11/1/2026            | 9/1/2009            | 11/1/2026   | 74,275,000  | 1,896,208                    | 14       |
| 9/1/2009                  | 11/1/2026            | 9/1/2009            | 11/1/2026   | 74,275,000  | 1,896,208                    | 15       |
| 6/15/2017                 | 11/1/2026            | 6/15/2017           | 11/1/2026   | 50,000,000  | 1,265,701                    | 16       |
|                           |                      |                     |             | 18,387,100,000  | 624,546,862                  | 17       |
|                           |                      |                     |             |   |                              | 18       |
| 4/3/2019                  | 12/31/2020           | N/A                 | N/A         | 1,500,000,000   | 53,333,168                   | 19       |
|                           |                      |                     |             |   |                              | 20       |
|                           |                      |                     |             |   |                              | 21       |
|                           |                      |                     |             |   |                              | 22       |
|                           |                      |                     |             |   |                              | 23       |
|                           |                      |                     |             |   |                              | 24       |
|                           |                      |                     |             |   |                              | 25       |
|                           |                      |                     |             |   |                              | 26       |
|                           |                      |                     |             |   |                              | 27       |
|                           |                      |                     |             |   |                              | 28       |
|                           |                      |                     |             |   |                              | 29       |
|                           |                      |                     |             |   |                              | 30       |
|                           |                      |                     |             |   |                              | 31       |
|                           |                      |                     |             |   |                              | 32       |
|                           |                      |                     |             | 19,887,100,000  | 677,880,030                  | 33       |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 256.2 Line No.: 17 Column: c**

Items included under column (c) represent original issuance expenses, discounts, and premiums on issuance related to outstanding debt which are recoverable through the cost of capital mechanism. Other financing related costs which are also recoverable are reflected on page 232, Other Regulatory Assets (Account 182.3)

**Schedule Page: 256.2 Line No.: 17 Column: i**

Interest expense is different from prior year. PG&E filed for bankruptcy protection (Chapter 11) on January 29, 2019 and various rates were utilized to calculate interest as noted below.

## Utility Long-Term Senior Notes

Interest prior to bankruptcy (pre-petition) from January 1, 2019 through January 28, 2019 was calculated using contractual rates. Interest subsequent to bankruptcy (post-petition) from January 29, 2019 through December 31, 2019 was calculated using Federal Judgement rate of 2.59%. These are noted with symbol (A) below.

## Utility Funded Debt

Interest prior to bankruptcy (pre-petition) was calculated using variable rates. Interest subsequent to bankruptcy (post-petition) was calculated using Federal Judgement rate of 2.59%. These are noted with symbol (B) below.

## Utility Reinstated Senior Notes

Interest was calculated using contractual rates. These are noted with symbol (C) below.

| Symbol | Description                 | Principal     | Rate    |
|--------|-----------------------------|---------------|---------|
| (A)    | Senior Notes 3.50% due 2020 | 550,000,000   | various |
| (A)    | Senior Notes 3.50% due 2020 | 250,000,000   | various |
| (A)    | Senior Notes 4.25% due 2021 | 300,000,000   | various |
| (A)    | Senior Notes 3.25% due 2021 | 250,000,000   | various |
| (A)    | Senior Notes 2.45% due 2022 | 400,000,000   | various |
| (C)    | Senior Notes 3.25% due 2023 | 375,000,000   | 3.25%   |
| (C)    | Senior Notes 4.25% due 2023 | 500,000,000   | 4.25%   |
| (C)    | Senior Notes 3.85% due 2023 | 300,000,000   | 3.85%   |
| (C)    | Senior Notes 3.75% due 2024 | 450,000,000   | 3.75%   |
| (C)    | Senior Notes 3.40% due 2024 | 350,000,000   | 3.40%   |
| (C)    | Senior Notes 3.50% due 2025 | 400,000,000   | 3.50%   |
| (C)    | Senior Notes 3.50% due 2025 | 200,000,000   | 3.50%   |
| (C)    | Senior Notes 2.95% due 2026 | 600,000,000   | 2.95%   |
| (C)    | Senior Notes 3.30% due 2027 | 400,000,000   | 3.30%   |
| (C)    | Senior Notes 3.30% due 2027 | 1,150,000,000 | 3.30%   |
| (C)    | Senior Notes 4.65% due 2028 | 300,000,000   | 4.65%   |
| (A)    | Senior Notes 6.05% due 2034 | 3,000,000,000 | Various |
| (A)    | Senior Notes 5.80% due 2037 | 700,000,000   | Various |
| (A)    | Senior Notes 5.80% due 2037 | 250,000,000   | Various |
| (A)    | Senior Notes 6.35% due 2038 | 400,000,000   | Various |
| (A)    | Senior Notes 6.25% due 2039 | 550,000,000   | Various |
| (A)    | Senior Notes 5.40% due 2040 | 550,000,000   | Various |
| (A)    | Senior Notes 5.40% due 2040 | 250,000,000   | Various |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
|--|---|--|----------------------------------|

## FOOTNOTE DATA

|     |                                       |             |         |
|-----|---------------------------------------|-------------|---------|
| (C) | Senior Notes 4.50% due 2041           | 250,000,000 | 4.50%   |
| (C) | Senior Notes 4.45% due 2042           | 400,000,000 | 4.45%   |
| (C) | Senior Notes 3.75% due 2042           | 350,000,000 | 3.75%   |
| (C) | Senior Notes 4.60% due 2043           | 375,000,000 | 4.60%   |
| (A) | Senior Notes 5.125% due 2043          | 500,000,000 | Various |
| (C) | Senior Notes 4.75% due 2044           | 450,000,000 | 4.75%   |
| (C) | Senior Notes 4.75% due 2044           | 225,000,000 | 4.75%   |
| (C) | Senior Notes 4.30% due 2045           | 500,000,000 | 4.30%   |
| (C) | Senior Notes 4.30% due 2045           | 100,000,000 | 4.30%   |
| (C) | Senior Notes 4.25% due 2046           | 450,000,000 | 4.25%   |
| (C) | Senior Notes 4.00% due 2046           | 400,000,000 | 4.00%   |
| (C) | Senior Notes 4.00% due 2046           | 200,000,000 | 4.00%   |
| (C) | Senior Notes 3.95% due 2047           | 850,000,000 | 3.95%   |
| (B) | Pollution Control Bonds 1996 Series C | 200,000,000 | Various |
| (B) | Pollution Control Bonds 1996 Series E | 165,000,000 | Various |
| (B) | Pollution Control Bonds 1996 Series F | 100,000,000 | Various |
| (B) | Pollution Control Bonds 1997 Series B | 148,550,000 | Various |
| (A) | Pollution Control Bonds 2008 Series F | 50,000,000  | Various |
| (B) | Pollution Control Bonds 2009 Series A | 74,275,000  | Various |
| (B) | Pollution Control Bonds 2009 Series B | 74,275,000  | Various |
| (A) | Pollution Control Bonds 2010 Series E | 50,000,000  | Various |

**Schedule Page: 256.2 Line No.: 19 Column: f**

Issuance costs were recorded to amortization of debt discounts and expense (428).

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details)<br>(a)                                  | Amount<br>(b)  |
|----------|---|----------------|
| 1        | Net Income for the Year (Page 117)                            | -7,621,767,673 |
| 2        |   |                |
| 3        |   |                |
| 4        | Taxable Income Not Reported on Books                          |                |
| 5        |   | 249,881,325    |
| 6        |   |                |
| 7        |   |                |
| 8        |   |                |
| 9        | Deductions Recorded on Books Not Deducted for Return          |                |
| 10       | Provision for Federal Income Taxes                            | -2,364,990,851 |
| 11       | Provision for State Income Taxes                              | -1,042,268,748 |
| 12       | Per attached schedule (See page 261-1)                        | 13,133,600,662 |
| 13       |   |                |
| 14       | Income Recorded on Books Not Included in Return               |                |
| 15       | AFUDC - Equity and Debt                                       | 134,107,199    |
| 16       | Balancing Accounts  | 1,439,262,201  |
| 17       |   |                |
| 18       |   |                |
| 19       | Deductions on Return Not Charged Against Book Income          |                |
| 20       | Per attached schedule (See page 261-1)                        | 2,577,253,857  |
| 21       |   |                |
| 22       |   |                |
| 23       |   |                |
| 24       |   |                |
| 25       |   |                |
| 26       |   |                |
| 27       | Federal Tax Net Income  | -1,796,168,542 |
| 28       | Show Computation of Tax:                                      |                |
| 29       | Tax at 21% for Electric, Water, Non-Utility, and Gas          | -377,195,394   |
| 30       | Other   |                |
| 31       | Add: Tax on FIN 48 Interest                                   | 509,245        |
| 32       | Less: Research & Development Credits                          | -3,088,011     |
| 33       | Less: Motor Vehicle Credit                                    | -250,000       |
| 34       | Reclass Tax Loss to Deferred                                  | 385,088,403    |
| 35       | Loss of Dividend Paid Deduction from Specified Liability Loss | 471,801        |
| 36       | Subtotal Tax  | 5,536,044      |
| 37       |   |                |
| 38       |   |                |
| 39       |   |                |
| 40       |   |                |
| 41       |   |                |
| 42       |   |                |
| 43       |   |                |
| 44       |   |                |



|  |   |  |                                  |
|--|---|--|----------------------------------|
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| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 261 Line No.: 12 Column: b**

Annual Report of PACIFIC GAS AND ELECTRIC COMPANY  
Year Ended December 31, 2019

| Deductions recorded on books not deducted on return: | <u>Tax Addback</u> |
|--|--------------------|
| Bad Debts  | 2,041,563          |
| Bankruptcy Costs                                     | 131,204,648        |
| Capitalized Interest                                 | 75,492,194         |
| Depreciation adjustment                              | 211,300,613        |
| DIP Financing Fees                                   | 64,887,432         |
| DOE Settlement                                       | 14,848,269         |
| Earnings of Subsidiaries                             | 75,543             |
| Executive Compensation                               | 446,417            |
| Fossil Decommissioning                               | 4,113,061          |
| Gas Hedge Amortization                               | 3,341,621          |
| GHG Allowances                                       | 600,853,528        |
| Loss on Reacquired Debt                              | 16,208,293         |
| Meals & Entertainment & Lobbying                     | 12,485,500         |
| NorCal Wildfires Reserve                             | 11,235,651,732     |
| Nuclear Decommissioning                              | 14,300,567         |
| Nuclear Fuel expense                                 | 112,531,507        |
| Penalties  | 55,958,596         |
| Plant Disallowance                                   | 577,859,578        |
| Total  | \$ 13,133,600,662  |

| Deductions on return not charged against book income: | <u>Tax Deduct</u>  |
|---|--------------------|
| Compensation Related Adjustments                      | (26,373,778)       |
| Computer Software                                     | (83,591,156)       |
| DCCP Community Payment                                | (52,244,591)       |
| Environmental Cleanup                                 | (101,223,248)      |
| Gas Stored Underground                                | (1,944,551)        |
| Property Tax & State Income Tax                       | (279,795,563)      |
| Repairs   | (1,861,397,396)    |
| Section 263A MSCM                                     | (165,967,950)      |
| Other   | (4,715,625)        |
| Total   | \$ (2,577,253,857) |

**Schedule Page: 261 Line No.: 20 Column: b**

See footnote in row 12, column (b)

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax<br>(See instruction 5)<br>(a) | BALANCE AT BEGINNING OF YEAR       |   | Taxes Charged During Year<br>(d) | Taxes Paid During Year<br>(e) | Adjustments<br>(f) |
|----------|---|------------------------------------|---|----------------------------------|-------------------------------|--------------------|
|          |   | Taxes Accrued (Account 236)<br>(b) | Prepaid Taxes (Include in Account 165)<br>(c) |                                  |                               |                    |
| 1        | Federal - FICA                            | 4,655,630                          |   | 116,994,366                      | 112,455,914                   |                    |
| 2        | Federal - Taxes on Income                 | 309,576,689                        |   | 5,536,044                        | -172,319                      | -869,422           |
| 3        | Federal - Unemployment                    | -54,167                            |   | 1,071,904                        | 1,063,137                     |                    |
| 4        | Federal - Decommissioning                 |                                    |   | 42,681,366                       | 42,681,366                    |                    |
| 5        |   |                                    |   |                                  |                               |                    |
| 6        | SUBTOTAL FEDERAL                          | 314,178,152                        |   | 166,283,680                      | 156,028,098                   | -869,422           |
| 7        |   |                                    |   |                                  |                               |                    |
| 8        | State - Taxes on Income                   | 46,486,203                         |   | 87,160,357                       | 830                           | 6,044,269          |
| 9        | State - Unemployment                      | 105,978                            |   | 8,013,589                        | 7,880,326                     |                    |
| 10       |   |                                    |   |                                  |                               |                    |
| 11       | SUBTOTAL STATE TAXES                      | 46,592,181                         |   | 95,173,946                       | 7,881,156                     | 6,044,269          |
| 12       |   |                                    |   |                                  |                               |                    |
| 13       | Ad Valorem property                       | 1,103                              |   | 491,258,314                      | 515,638,314                   | 24,380,000         |
| 14       | Other                                     | -273,031                           |   | 16,401,008                       | 12,966,538                    |                    |
| 15       |   |                                    |   |                                  |                               |                    |
| 16       | SUBTOTAL OTHER TAXES                      | -271,928                           |   | 507,659,322                      | 528,604,852                   | 24,380,000         |
| 17       |   |                                    |   |                                  |                               |                    |
| 18       |   |                                    |   |                                  |                               |                    |
| 19       |   |                                    |   |                                  |                               |                    |
| 20       |   |                                    |   |                                  |                               |                    |
| 21       |   |                                    |   |                                  |                               |                    |
| 22       |   |                                    |   |                                  |                               |                    |
| 23       |   |                                    |   |                                  |                               |                    |
| 24       |   |                                    |   |                                  |                               |                    |
| 25       |   |                                    |   |                                  |                               |                    |
| 26       |   |                                    |   |                                  |                               |                    |
| 27       |   |                                    |   |                                  |                               |                    |
| 28       |   |                                    |   |                                  |                               |                    |
| 29       |   |                                    |   |                                  |                               |                    |
| 30       |   |                                    |   |                                  |                               |                    |
| 31       |   |                                    |   |                                  |                               |                    |
| 32       |   |                                    |   |                                  |                               |                    |
| 33       |   |                                    |   |                                  |                               |                    |
| 34       |   |                                    |   |                                  |                               |                    |
| 35       |   |                                    |   |                                  |                               |                    |
| 36       |   |                                    |   |                                  |                               |                    |
| 37       |   |                                    |   |                                  |                               |                    |
| 38       |   |                                    |   |                                  |                               |                    |
| 39       |   |                                    |   |                                  |                               |                    |
| 40       |   |                                    |   |                                  |                               |                    |
| 41       | TOTAL                                     | 360,498,405                        |   | 769,116,948                      | 692,514,106                   | 29,554,847         |

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR             |   | DISTRIBUTION OF TAXES CHARGED          |  |   |             | Line No. |
|------------------------------------|---|--|--|---|-------------|----------|
| (Taxes accrued Account 236)<br>(g) | Prepaid Taxes (Incl. in Account 165)<br>(h) | Electric (Account 408.1, 409.1)<br>(i) | Extraordinary Items (Account 409.3)<br>(j) | Adjustments to Ret. Earnings (Account 439)<br>(k) | Other (l)   |          |
| 9,194,082                          |   | 80,927,432                             |  |   | 36,066,934  | 1        |
| 314,415,630                        |   | -20,429,813                            |  |   | 25,965,857  | 2        |
| -45,400                            |   | 720,748                                |  |   | 351,156     | 3        |
|                                    |   | 42,681,366                             |  |   |             | 4        |
|                                    |   |  |  |   |             | 5        |
| 323,564,312                        |   | 103,899,733                            |  |   | 62,383,947  | 6        |
|                                    |   |  |  |   |             | 7        |
| 139,689,999                        |   | 85,600,295                             |  |   | 1,560,062   | 8        |
| 239,241                            |   | 5,388,337                              |  |   | 2,625,252   | 9        |
|                                    |   |  |  |   |             | 10       |
| 139,929,240                        |   | 90,988,632                             |  |   | 4,185,314   | 11       |
|                                    |   |  |  |   |             | 12       |
| 1,103                              |   | 357,552,250                            |  |   | 133,706,064 | 13       |
| 3,161,439                          |   | 11,215,479                             |  |   | 5,185,529   | 14       |
|                                    |   |  |  |   |             | 15       |
| 3,162,542                          |   | 368,767,729                            |  |   | 138,891,593 | 16       |
|                                    |   |  |  |   |             | 17       |
|                                    |   |  |  |   |             | 18       |
|                                    |   |  |  |   |             | 19       |
|                                    |   |  |  |   |             | 20       |
|                                    |   |  |  |   |             | 21       |
|                                    |   |  |  |   |             | 22       |
|                                    |   |  |  |   |             | 23       |
|                                    |   |  |  |   |             | 24       |
|                                    |   |  |  |   |             | 25       |
|                                    |   |  |  |   |             | 26       |
|                                    |   |  |  |   |             | 27       |
|                                    |   |  |  |   |             | 28       |
|                                    |   |  |  |   |             | 29       |
|                                    |   |  |  |   |             | 30       |
|                                    |   |  |  |   |             | 31       |
|                                    |   |  |  |   |             | 32       |
|                                    |   |  |  |   |             | 33       |
|                                    |   |  |  |   |             | 34       |
|                                    |   |  |  |   |             | 35       |
|                                    |   |  |  |   |             | 36       |
|                                    |   |  |  |   |             | 37       |
|                                    |   |  |  |   |             | 38       |
|                                    |   |  |  |   |             | 39       |
|                                    |   |  |  |   |             | 40       |
| 466,656,094                        |   | 563,656,094                            |  |   | 205,460,854 | 41       |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 262 Line No.: 1 Column: f**

The following table is included to satisfy requirements for Form 1 and Form 2 reporting of this page:

|                            | Gas<br>(Account<br>408.1, 409.1)<br>(a) | Non_utility<br>(Account<br>408.2, 409.2)<br>(b) | Total<br>Other<br>(c) |
|----------------------------|---|---|-----------------------|
| Federal - FICA             | 36,066,934                              | 0   | 36,066,934            |
| Federal - Taxes on Income  | 20,887,268                              | 5,078,589                                       | 25,965,857            |
| Federal - Unemployment     | 351,156                                 | 0   | 351,156               |
| <b>Total Federal taxes</b> | <b>57,305,358</b>                       | <b>5,078,589</b>                                | <b>62,383,947</b>     |
| State - Taxes on Income    | 82,431,668                              | -80,871,606                                     | 1,560,062             |
| State - Unemployment       | 2,625,252                               | 0   | 2,625,252             |
| <b>Total State</b>         | <b>85,056,920</b>                       | <b>-80,871,606</b>                              | <b>4,185,314</b>      |
| Ad Valorem property        | 133,706,064                             | 0   | 133,706,064           |
| Other                      | 5,185,529                               | 0   | 5,185,529             |
| <b>Total Other</b>         | <b>138,891,593</b>                      | <b>0</b>  | <b>138,891,593</b>    |

**Schedule Page: 262 Line No.: 2 Column: f**

Adjustment primarily related to FIN 48

**Schedule Page: 262 Line No.: 8 Column: f**

Adjustment primarily related to FIN 48

**Schedule Page: 262 Line No.: 13 Column: f**

Adjustment reflects a portion of property taxes paid on construction work in progress. The amount charged during the year was reduced and capitalized to certain assets under construction.

**Schedule Page: 262 Line No.: 14 Column: a**

Balances primarily includes City and County of San Francisco gross receipts and payroll taxes.

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a)                                   | Balance at Beginning of Year (b) | Deferred for Year |            | Allocations to Current Year's Income |            | Adjustments (g) |
|----------|--|----------------------------------|-------------------|------------|--------------------------------------|------------|-----------------|
|          |  |                                  | Account No. (c)   | Amount (d) | Account No. (e)                      | Amount (f) |                 |
| 1        | Electric Utility   |                                  |                   |            |                                      |            |                 |
| 2        | 3%   |                                  |                   |            |                                      |            |                 |
| 3        | 4%   |                                  |                   |            |                                      |            |                 |
| 4        | 7%   |                                  |                   |            |                                      |            |                 |
| 5        | 10%  | 88,672,899                       |                   |            | 411.5                                | 4,600,291  |                 |
| 6        |  |                                  |                   |            |                                      |            |                 |
| 7        |  |                                  |                   |            |                                      |            |                 |
| 8        | <b>TOTAL</b>   | 88,672,899                       |                   |            |                                      | 4,600,291  |                 |
| 9        | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) |                                  |                   |            |                                      |            |                 |
| 10       |  |                                  |                   |            |                                      |            |                 |
| 11       | 10%  | 19,710,984                       |                   |            | 411.5                                | 898,490    |                 |
| 12       |  |                                  |                   |            |                                      |            |                 |
| 13       | <b>TOTAL</b>   | 19,710,984                       |                   |            |                                      | 898,490    |                 |
| 14       |  |                                  |                   |            |                                      |            |                 |
| 15       |  |                                  |                   |            |                                      |            |                 |
| 16       |  |                                  |                   |            |                                      |            |                 |
| 17       |  |                                  |                   |            |                                      |            |                 |
| 18       |  |                                  |                   |            |                                      |            |                 |
| 19       |  |                                  |                   |            |                                      |            |                 |
| 20       |  |                                  |                   |            |                                      |            |                 |
| 21       |  |                                  |                   |            |                                      |            |                 |
| 22       |  |                                  |                   |            |                                      |            |                 |
| 23       |  |                                  |                   |            |                                      |            |                 |
| 24       |  |                                  |                   |            |                                      |            |                 |
| 25       |  |                                  |                   |            |                                      |            |                 |
| 26       |  |                                  |                   |            |                                      |            |                 |
| 27       |  |                                  |                   |            |                                      |            |                 |
| 28       |  |                                  |                   |            |                                      |            |                 |
| 30       |  |                                  |                   |            |                                      |            |                 |
| 31       |  |                                  |                   |            |                                      |            |                 |
| 32       |  |                                  |                   |            |                                      |            |                 |
| 33       |  |                                  |                   |            |                                      |            |                 |
| 34       |  |                                  |                   |            |                                      |            |                 |
| 35       |  |                                  |                   |            |                                      |            |                 |
| 36       |  |                                  |                   |            |                                      |            |                 |
| 37       |  |                                  |                   |            |                                      |            |                 |
| 38       |  |                                  |                   |            |                                      |            |                 |
| 39       |  |                                  |                   |            |                                      |            |                 |
| 40       |  |                                  |                   |            |                                      |            |                 |
| 41       |  |                                  |                   |            |                                      |            |                 |
| 42       |  |                                  |                   |            |                                      |            |                 |
| 43       |  |                                  |                   |            |                                      |            |                 |
| 44       |  |                                  |                   |            |                                      |            |                 |
| 45       |  |                                  |                   |            |                                      |            |                 |
| 46       |  |                                  |                   |            |                                      |            |                 |
| 47       |  |                                  |                   |            |                                      |            |                 |
| 48       |  |                                  |                   |            |                                      |            |                 |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

| Balance at End of Year<br>(h) | Average Period of Allocation to Income<br>(i) | ADJUSTMENT EXPLANATION | Line No. |
|-------------------------------|---|------------------------|----------|
|                               |   |                        | 1        |
|                               |   |                        | 2        |
|                               |   |                        | 3        |
|                               |   |                        | 4        |
| 84,072,608                    | 18  |                        | 5        |
|                               |   |                        | 6        |
|                               |   |                        | 7        |
| 84,072,608                    |   |                        | 8        |
|                               |   |                        | 9        |
|                               |   |                        | 10       |
| 18,812,494                    | 22  |                        | 11       |
|                               |   |                        | 12       |
| 18,812,494                    |   |                        | 13       |
|                               |   |                        | 14       |
|                               |   |                        | 15       |
|                               |   |                        | 16       |
|                               |   |                        | 17       |
|                               |   |                        | 18       |
|                               |   |                        | 19       |
|                               |   |                        | 20       |
|                               |   |                        | 21       |
|                               |   |                        | 22       |
|                               |   |                        | 23       |
|                               |   |                        | 24       |
|                               |   |                        | 25       |
|                               |   |                        | 26       |
|                               |   |                        | 27       |
|                               |   |                        | 28       |
|                               |   |                        | 30       |
|                               |   |                        | 31       |
|                               |   |                        | 32       |
|                               |   |                        | 33       |
|                               |   |                        | 34       |
|                               |   |                        | 35       |
|                               |   |                        | 36       |
|                               |   |                        | 37       |
|                               |   |                        | 38       |
|                               |   |                        | 39       |
|                               |   |                        | 40       |
|                               |   |                        | 41       |
|                               |   |                        | 42       |
|                               |   |                        | 43       |
|                               |   |                        | 44       |
|                               |   |                        | 45       |
|                               |   |                        | 46       |
|                               |   |                        | 47       |
|                               |   |                        | 48       |

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits<br>(a) | Balance at Beginning of Year<br>(b) | DEBITS                |               | Credits<br>(e) | Balance at End of Year<br>(f) |
|----------|---|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
|          |   |                                     | Contra Account<br>(c) | Amount<br>(d) |                |                               |
| 1        | CIAC Deferred Revenue                         | 167,009,151                         | 143,146,45            | 52,829,319    | 70,713,033     | 184,892,865                   |
| 2        |   |                                     |                       |               |                |                               |
| 3        | Deferred Cr - Electric Reserves               | 46,736,126                          | 182,232,92            | 39,047        | 221,268        | 46,918,347                    |
| 4        |   |                                     |                       |               |                |                               |
| 5        | Other   | 13,566,148                          | Various               | 23,753,675    | 20,524,364     | 10,336,837                    |
| 6        |   |                                     |                       |               |                |                               |
| 7        |   |                                     |                       |               |                |                               |
| 8        |   |                                     |                       |               |                |                               |
| 9        |   |                                     |                       |               |                |                               |
| 10       |   |                                     |                       |               |                |                               |
| 11       |   |                                     |                       |               |                |                               |
| 12       |   |                                     |                       |               |                |                               |
| 13       |   |                                     |                       |               |                |                               |
| 14       |   |                                     |                       |               |                |                               |
| 15       |   |                                     |                       |               |                |                               |
| 16       |   |                                     |                       |               |                |                               |
| 17       |   |                                     |                       |               |                |                               |
| 18       |   |                                     |                       |               |                |                               |
| 19       |   |                                     |                       |               |                |                               |
| 20       |   |                                     |                       |               |                |                               |
| 21       |   |                                     |                       |               |                |                               |
| 22       |   |                                     |                       |               |                |                               |
| 23       |   |                                     |                       |               |                |                               |
| 24       |   |                                     |                       |               |                |                               |
| 25       |   |                                     |                       |               |                |                               |
| 26       |   |                                     |                       |               |                |                               |
| 27       |   |                                     |                       |               |                |                               |
| 28       |   |                                     |                       |               |                |                               |
| 29       |   |                                     |                       |               |                |                               |
| 30       |   |                                     |                       |               |                |                               |
| 31       |   |                                     |                       |               |                |                               |
| 32       |   |                                     |                       |               |                |                               |
| 33       |   |                                     |                       |               |                |                               |
| 34       |   |                                     |                       |               |                |                               |
| 35       |   |                                     |                       |               |                |                               |
| 36       |   |                                     |                       |               |                |                               |
| 37       |   |                                     |                       |               |                |                               |
| 38       |   |                                     |                       |               |                |                               |
| 39       |   |                                     |                       |               |                |                               |
| 40       |   |                                     |                       |               |                |                               |
| 41       |   |                                     |                       |               |                |                               |
| 42       |   |                                     |                       |               |                |                               |
| 43       |   |                                     |                       |               |                |                               |
| 44       |   |                                     |                       |               |                |                               |
| 45       |   |                                     |                       |               |                |                               |
| 46       |   |                                     |                       |               |                |                               |
| 47       | TOTAL   | 227,311,425                         |                       | 76,622,041    | 91,458,665     | 242,148,049                   |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 269 Line No.: 1 Column: a**

Activity includes ~\$46 million of amortization. The deferred credit is amortized over 30 years.

**Schedule Page: 269 Line No.: 5 Column: a**

"Other" consists of various other deferred credits amounts with balances of less than 5% of the year end balance ( $< 242,148,049 * 5\% = 12,107,402$ ).



**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account<br><br>(a)                             | Balance at Beginning of Year<br><br>(b) | CHANGES DURING YEAR                         |  |
|----------|--|---|---|--|
|          |  |   | Amounts Debited to Account 410.1<br><br>(c) | Amounts Credited to Account 411.1<br><br>(d) |
| 1        | Accelerated Amortization (Account 281)         |   |   |  |
| 2        | Electric                                       |   |   |  |
| 3        | Defense Facilities                             |   |   |  |
| 4        | Pollution Control Facilities                   |   |   |  |
| 5        | Other (provide details in footnote):           |   |   |  |
| 6        | Settlement Reg Asset                           | 307                                     | -307  |  |
| 7        |  |   |   |  |
| 8        | TOTAL Electric (Enter Total of lines 3 thru 7) | 307                                     | -307  |  |
| 9        | Gas  |   |   |  |
| 10       | Defense Facilities                             |   |   |  |
| 11       | Pollution Control Facilities                   |   |   |  |
| 12       | Other (provide details in footnote):           |   |   |  |
| 13       |  |   |   |  |
| 14       |  |   |   |  |
| 15       | TOTAL Gas (Enter Total of lines 10 thru 14)    |   |   |  |
| 16       |  |   |   |  |
| 17       | TOTAL (Acct 281) (Total of 8, 15 and 16)       | 307                                     | -307  |  |
| 18       | Classification of TOTAL                        |   |   |  |
| 19       | Federal Income Tax                             | 307                                     | -307  |  |
| 20       | State Income Tax                               |   |   |  |
| 21       | Local Income Tax                               |   |   |  |

NOTES

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR                        |   | ADJUSTMENTS                |               |                           |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited<br>to Account 410.2<br>(e) | Amounts Credited<br>to Account 411.2<br>(f) | Debits                     |               | Credits                   |               |                                  |             |
|  |   | Account<br>Credited<br>(g) | Amount<br>(h) | Account<br>Debited<br>(i) | Amount<br>(j) |                                  |             |
|  |   |                            |               |                           |               |                                  | 1           |
|  |   |                            |               |                           |               |                                  | 2           |
|  |   |                            |               |                           |               |                                  | 3           |
|  |   |                            |               |                           |               |                                  | 4           |
|  |   |                            |               |                           |               |                                  | 5           |
|  |   |                            |               |                           |               |                                  | 6           |
|  |   |                            |               |                           |               |                                  | 7           |
|  |   |                            |               |                           |               |                                  | 8           |
|  |   |                            |               |                           |               |                                  | 9           |
|  |   |                            |               |                           |               |                                  | 10          |
|  |   |                            |               |                           |               |                                  | 11          |
|  |   |                            |               |                           |               |                                  | 12          |
|  |   |                            |               |                           |               |                                  | 13          |
|  |   |                            |               |                           |               |                                  | 14          |
|  |   |                            |               |                           |               |                                  | 15          |
|  |   |                            |               |                           |               |                                  | 16          |
|  |   |                            |               |                           |               |                                  | 17          |
|  |   |                            |               |                           |               |                                  | 18          |
|  |   |                            |               |                           |               |                                  | 19          |
|  |   |                            |               |                           |               |                                  | 20          |
|  |   |                            |               |                           |               |                                  | 21          |

NOTES (Continued)

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account<br><br>(a)                                | Balance at Beginning of Year<br><br>(b) | CHANGES DURING YEAR                         |  |
|----------|---|---|---|--|
|          |   |   | Amounts Debited to Account 410.1<br><br>(c) | Amounts Credited to Account 411.1<br><br>(d) |
| 1        | Account 282                                       |   |   |  |
| 2        | Electric  | 4,921,376,827                           | 39,169,571                                  | -132,353,350                                 |
| 3        | Gas   | 2,667,090,788                           | -218,785,265                                | 11,564,908                                   |
| 4        | Nonutility  | 385,320,059                             |   |  |
| 5        | TOTAL (Enter Total of lines 2 thru 4)             | 7,973,787,674                           | -179,615,694                                | -120,788,442                                 |
| 6        |   |   |   |  |
| 7        |   |   |   |  |
| 8        |   |   |   |  |
| 9        | TOTAL Account 282 (Enter Total of lines 5 thru 9) | 7,973,787,674                           | -179,615,694                                | -120,788,442                                 |
| 10       | Classification of TOTAL                           |   |   |  |
| 11       | Federal Income Tax                                | 6,219,630,419                           | -164,594,564                                | -75,048,182                                  |
| 12       | State Income Tax                                  | 1,754,157,255                           | -15,021,130                                 | -45,740,260                                  |
| 13       | Local Income Tax                                  |   |   |  |

NOTES

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)**

3. Use footnotes as required.

| CHANGES DURING YEAR                        |   | ADJUSTMENTS                |               |                           |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited<br>to Account 410.2<br>(e) | Amounts Credited<br>to Account 411.2<br>(f) | Debits                     |               | Credits                   |               |                                  |             |
|  |   | Account<br>Credited<br>(g) | Amount<br>(h) | Account<br>Debited<br>(i) | Amount<br>(j) |                                  |             |
|  |   |                            |               |                           |               |                                  | 1           |
|  |   |                            |               |                           | 330,516,361   | 5,423,416,109                    | 2           |
|  |   |                            |               |                           | 170,603,823   | 2,607,344,438                    | 3           |
| 15,363,558                                 |   |                            | -31,400,495   |                           |               | 432,084,112                      | 4           |
| 15,363,558                                 |   |                            | -31,400,495   |                           | 501,120,184   | 8,462,844,659                    | 5           |
|  |   |                            |               |                           |               |                                  | 6           |
|  |   |                            |               |                           |               |                                  | 7           |
|  |   |                            |               |                           |               |                                  | 8           |
| 15,363,558                                 |   |                            | -31,400,495   |                           | 501,120,184   | 8,462,844,659                    | 9           |
|  |   |                            |               |                           |               |                                  | 10          |
| 10,510,221                                 |   |                            | -21,669,983   |                           | 374,492,657   | 6,536,756,898                    | 11          |
| 4,853,337                                  |   |                            | -9,730,512    |                           | 126,627,527   | 1,926,087,761                    | 12          |
|  |   |                            |               |                           |               |                                  | 13          |

NOTES (Continued)

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a)  | Balance at Beginning of Year (b) | CHANGES DURING YEAR                  |                                       |
|----------|--|----------------------------------|--------------------------------------|---------------------------------------|
|          |  |                                  | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1        | Account 283  |                                  |                                      |                                       |
| 2        | Electric   |                                  |                                      |                                       |
| 3        | Loss on Reacquired Debt                              | 34,736,952                       | -6,215,855                           | -2,718,722                            |
| 4        | Balancing Accounts                                   | 352,212,672                      | 393,010,772                          | -16,765,941                           |
| 5        | Other  | 18,766,107                       |                                      | -634,414,839                          |
| 6        |  |                                  |                                      |                                       |
| 7        |  |                                  |                                      |                                       |
| 8        |  |                                  |                                      |                                       |
| 9        | TOTAL Electric (Total of lines 3 thru 8)             | 405,715,731                      | 386,794,917                          | -653,899,502                          |
| 10       | Gas  |                                  |                                      |                                       |
| 11       | Loss on Reacquired Debt                              | 16,737,972                       | -2,229,641                           | -1,208,093                            |
| 12       | Balancing Accounts                                   | 217,825,071                      | 2,239,324                            | 17,810,944                            |
| 13       |  |                                  |                                      |                                       |
| 14       | Other  | -1,662,981                       |                                      | -8,834,300                            |
| 15       |  |                                  |                                      |                                       |
| 16       |  |                                  |                                      |                                       |
| 17       | TOTAL Gas (Total of lines 11 thru 16)                | 232,900,062                      | 9,683                                | 7,768,551                             |
| 18       | Other  | -21,499,068                      | -16,980                              | 2                                     |
| 19       | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 617,116,725                      | 386,787,620                          | -646,130,949                          |
| 20       | Classification of TOTAL                              |                                  |                                      |                                       |
| 21       | Federal Income Tax                                   | 425,533,912                      | 264,596,312                          | -442,018,626                          |
| 22       | State Income Tax                                     | 191,582,813                      | 122,191,308                          | -204,112,323                          |
| 23       | Local Income Tax                                     |                                  |                                      |                                       |

NOTES

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

| CHANGES DURING YEAR                        |   | ADJUSTMENTS                |               |                           |               | Balance at<br>End of Year<br>(k) | Line<br>No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited<br>to Account 410.2<br>(e) | Amounts Credited<br>to Account 411.2<br>(f) | Debits                     |               | Credits                   |               |                                  |             |
|  |   | Account<br>Credited<br>(g) | Amount<br>(h) | Account<br>Debited<br>(i) | Amount<br>(j) |                                  |             |
|  |   |                            |               |                           |               |                                  | 1           |
|  |   |                            |               |                           |               |                                  | 2           |
|  |   |                            |               |                           |               | 31,239,819                       | 3           |
|  |   |                            |               |                           |               | 761,989,385                      | 4           |
|  |   |                            |               |                           |               | 653,180,946                      | 5           |
|  |   |                            |               |                           |               |                                  | 6           |
|  |   |                            |               |                           |               |                                  | 7           |
|  |   |                            |               |                           |               |                                  | 8           |
|  |   |                            |               |                           |               | 1,446,410,150                    | 9           |
|  |   |                            |               |                           |               |                                  | 10          |
|  |   |                            |               |                           |               | 15,716,424                       | 11          |
|  |   |                            |               |                           |               | 202,253,451                      | 12          |
|  |   |                            |               |                           |               |                                  | 13          |
|  |   |                            |               |                           |               | 7,171,319                        | 14          |
|  |   |                            |               |                           |               |                                  | 15          |
|  |   |                            |               |                           |               |                                  | 16          |
|  |   |                            |               |                           |               | 225,141,194                      | 17          |
|  |   |                            |               |                           |               | -21,516,050                      | 18          |
|  |   |                            |               |                           |               | 1,650,035,294                    | 19          |
|  |   |                            |               |                           |               |                                  | 20          |
| 5,364                                      | -1  |                            |               |                           |               | 1,132,154,215                    | 21          |
| -5,364                                     | 1   |                            |               |                           |               | 517,881,079                      | 22          |
|  |   |                            |               |                           |               |                                  | 23          |

NOTES (Continued)

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
 3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities<br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | DEBITS                  |               | Credits<br>(e) | Balance at End of Current Quarter/Year<br>(f) |
|----------|--|---|-------------------------|---------------|----------------|---|
|          |  |   | Account Credited<br>(c) | Amount<br>(d) |                |   |
| 1        | REGULATORY LIABILITY RETIREM                                   | 420,655,202   | 520                     | 11,205,305    | 340,235,277    | 749,685,174                                   |
| 2        | Amortization : INDEFINITE                                      |   |                         |               |                |   |
| 3        | PROCUREMENT ENERGY EFFICIENCY BALANCING                        | 205,456,538   | 400                     | 355,270,250   | 210,521,687    | 60,707,975                                    |
| 4        | Amortization : <12 MONTHS                                      |   |                         |               |                |   |
| 5        | PUBL PURP PROG ENERGY EFFICIENCY BAL ACCT -                    | 40,651,549  | 400                     | 122,458,535   | 96,040,479     | 14,233,493                                    |
| 6        | Amortization : <12 MONTHS                                      |   |                         |               |                |   |
| 7        | PPCBA-Disadv Comm Single Family Solar Homes Subat              |   | 400                     | 1,565,080     | 4,420,225      | 2,855,145                                     |
| 8        | Amortization : <12 MONTHS                                      |   |                         |               |                |   |
| 9        | MISCELLANEOUS GAS REG LIAB - CURRENT                           | 40,901,957  | 495                     | 130,974,540   | 95,731,205     | 5,658,622                                     |
| 10       | Amortization : <12 MONTHS                                      |   |                         |               |                |   |
| 11       | MISCELLANEOUS ELECTRIC REG LIAB - CURRENT                      | 324,987,560   | 449                     | 709,669,948   | 390,202,589    | 5,520,201                                     |
| 12       | Amortization : < 12 MONTHS                                     |   |                         |               |                |   |
| 13       | PPP SURCHARGE RDD - CURRENT                                    | 3,618,093   | 182.3                   | 11,241,599    | 11,223,961     | 3,600,455                                     |
| 14       | Amortization : < 12 MONTHS                                     |   |                         |               |                |   |
| 15       | REG LIABILITY-MISC ELEC CURRENT -FERC INTEREST                 | 74,835,875  | 400                     |               | 4,113,957      | 78,949,832                                    |
| 16       | Amortization : <12 MONTHS                                      |   |                         |               |                |   |
| 17       | MISCELLANEOUS GAS REG LIAB - NONCURRENT                        | 16,250,790  | 549                     | 74,348,729    | 83,626,948     | 25,529,009                                    |
| 18       | Amortization : >12 MONTHS                                      |   |                         |               |                |   |
| 19       | MISCELLANEOUS ELECTRIC REG LIAB - NONCURRENT                   | 549,992,589   | 549                     | 1,814,038,085 | 1,897,438,273  | 633,392,777                                   |
| 20       | Amortization : NO STATED                                       |   |                         |               |                |   |
| 21       | NON CURRENT REG LIAB-CC8 SETTLEMENT                            | 44,595,674  | 108                     | 2,260,506     |                | 42,335,168                                    |
| 22       | Amortization : 25YEARS   |   |                         |               |                |   |
| 23       | TAMA - GAS   | ( 101,289,339)                                      | 182.3                   | 2,294,005     |                | -103,583,344                                  |
| 24       | Amortization : 2 YEARS   |   |                         |               |                |   |
| 25       | SOLAR ON MULTIFAMILY AFFORDABLE HOUSING BAL                    | 51,081,839  | 400                     | 3,858,676     | 40,710,136     | 87,933,299                                    |
| 26       | Amortization : < 12 MONTHS                                     |   |                         |               |                |   |
| 27       | GAS PRICE RISK MANAGEMENT - CURRENT                            | 453,004   | 807                     | 14,839,644    | 15,721,965     | 1,335,325                                     |
| 28       | Amortization : NO STATED                                       |   |                         |               |                |   |
| 29       | ELECTRIC PRICE RISK MANAGEMENT - CURRENT                       | 42,951,612  | 555                     | 161,669,184   | 146,956,970    | 28,239,398                                    |
| 30       | Amortization : NO STATED                                       |   |                         |               |                |   |
| 31       | FAS 143 REGULATORY LIABILITY                                   | (1,691,962,287)                                     | VARIOUS                 | 299,574,515   | 53,240,661     | -1,938,296,141                                |
| 32       | Amortization : NO STATED                                       |   |                         |               |                |   |
| 33       | FAS 143 REGULATORY LIABILITY-NUCLEAR DECOMM                    | 2,729,721,355                                       | 128                     | 376,658,725   | 819,626,731    | 3,172,689,361                                 |
| 34       | Amortization : NO STATED                                       |   |                         |               |                |   |
| 35       | FAS 143 REGULATORY LIABILITY                                   | ( 145,886,152)                                      | VARIOUS                 | 3,068,420     |                | -148,954,572                                  |
| 36       | Amortization : NO STATED                                       |   |                         |               |                |   |
| 37       | FAS 143 REGULATORY LIABILITY                                   | 168,864,234   | 228.4                   | 5,896,406     | 312,205        | 163,280,033                                   |
| 38       | Amortization : NO STATED                                       |   |                         |               |                |   |
| 39       | FIN 47 REGULATORY LIABILITY                                    | ( 704,862,800)                                      | VARIOUS                 | 463,390,181   | 294,997,482    | -873,255,499                                  |
| 40       | Amortization : NO STATED                                       |   |                         |               |                |   |
| 41       | TOTAL  | 3,496,782,247                                       |                         | 8,190,426,575 | 8,104,790,237  | 3,411,145,909                                 |

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities<br><br>(a) | Balance at Beginning of Current Quarter/Year<br><br>(b) | DEBITS                      |                      | Credits<br><br>(e)   | Balance at End of Current Quarter/Year<br><br>(f) |
|----------|--|---|-----------------------------|----------------------|----------------------|---|
|          |  |   | Account Credited<br><br>(c) | Amount<br><br>(d)    |                      |   |
| 1        | CALIFORNIA SOLAR INITIATIVE  | 61,619,361  | 400                         | 18,043,672           | 14,313,674           | 57,889,363  |
| 2        | Amortization : < 12 MONTHS   |   |                             |                      |                      |   |
| 3        | DEMAND RESPONSE EXPENDITURES BALANCING                             | 40,066,089  | 400                         | 25,363,436           | 46,800,726           | 61,503,379  |
| 4        | Amortization : NO STATED   |   |                             |                      |                      |   |
| 5        | PPP ENERGY EFFICIENCY-GAS  | 2,483,897   | 400                         | 917,231              | 322,797              | 1,889,463   |
| 6        | Amortization : NO STATED   |   |                             |                      |                      |   |
| 7        | PPP SURCHARGE ENERGY EFFICIENCY - GAS                              | ( 1,113,867)  | 400                         | 97,833,983           | 110,728,650          | 11,780,800  |
| 8        | Amortization : < 12 MONTHS   |   |                             |                      |                      |   |
| 9        | PPP SURCHARGE LOW INCOME - GAS                                     | ( 7,558,695)  | 400                         | 59,993,964           | 121,915,807          | 54,363,148  |
| 10       | Amortization : < 12 MONTHS   |   |                             |                      |                      |   |
| 11       | GAS PPP SURCHARGE-RDD  | ( 435,020)  | 400                         | 12,124,289           | 12,367,561           | -191,748  |
| 12       | Amortization : < 12 MONTHS   |   |                             |                      |                      |   |
| 13       | NON-TARIFFED PRODUCTS AND SVCS BA-ELECTRIC                         | 575,743   | 182.3                       | 2,731,144            | 2,726,658            | 571,257   |
| 14       | Amortization : < 12 MONTHS   |   |                             |                      |                      |   |
| 15       | NON-TARIFFED PRODUCTS AND SVCS BA-GAS                              | 470,130   | 182.3                       | 550,294              | 545,282              | 465,118   |
| 16       | Amortization : < 12 MONTHS   |   |                             |                      |                      |   |
| 17       | ON BILL FINANCING BALANCING ELECTRIC                               | 42,871,180  | 930.2                       | 26,665,417           | 14,043,407           | 30,249,170  |
| 18       | Amortization : NO STATED   |   |                             |                      |                      |   |
| 19       | ON BILL FINANCING BALANCING GAS                                    | 9,339,338   | 930.2                       | 8,291,117            | 4,238,136            | 5,286,357   |
| 20       | Amortization : NO STATED   |   |                             |                      |                      |   |
| 21       | ELECTRIC PROGRAM INVESTMENT CHARGE                                 | 189,505,507   | 400                         | 59,543,132           | 108,352,779          | 238,315,154                                       |
| 22       | Amortization : NO STATED   |   |                             |                      |                      |   |
| 23       | PROCUREMENT ENERGY EFFICIENCY                                      | 10,354,247  | 400                         | 3,382,033            | 1,460,902            | 8,433,116   |
| 24       | Amortization : NO STATED   |   |                             |                      |                      |   |
| 25       | SELF GENERATION PROGRAM - ELECTRIC                                 | 220,814,981   | 400                         | 21,945,605           | 65,004,021           | 263,873,397                                       |
| 26       | Amortization : NO STATED   |   |                             |                      |                      |   |
| 27       | SELF GENERATION PROGARM-GAS  | 43,802,309  | 400                         | 4,817,328            | 14,163,425           | 53,148,406  |
| 28       | Amortization : NO STATED   |   |                             |                      |                      |   |
| 29       | PPP (PPPLIBA)-GAS  | 77,256,947  | 400                         | 107,097,905          | 61,075,514           | 31,234,556  |
| 30       | Amortization : < 12 MONTHS   |   |                             |                      |                      |   |
| 31       | PPP (PPPLIBA)-ELECTRIC   | 173,030,162   | 400                         | 114,384,860          | 134,753,944          | 193,399,246                                       |
| 32       | Amortization : < 12 MONTHS   |   |                             |                      |                      |   |
| 33       | SW MARKETING, EDUCATION AND OUTREACH                               | 1,600,819   | 400                         | 12,546,769           | 15,935,227           | 4,989,277   |
| 34       | Amortization : < 12 MONTHS   |   |                             |                      |                      |   |
| 35       | SW MARKETING, EDUCATION AND OUTREACH                               | 456,738   | 400                         | 1,387,892            | 1,768,548            | 837,394   |
| 36       | Amortization : < 12 MONTHS   |   |                             |                      |                      |   |
| 37       | GPBA - GREENHOUSE GAS REVENUE SUBACCOUNT                           | 259,167   | 400                         | 125,956,782          | 131,941,175          | 6,243,560   |
| 38       | Amortization : < 12 MONTHS   |   |                             |                      |                      |   |
| 39       | GHGRBA - GREENHOUSE GAS REVENUE                                    | ( 26,121,218)   | 400                         | 465,480,065          | 516,639,586          | 25,038,303  |
| 40       | Amortization : NO STATED   |   |                             |                      |                      |   |
| 41       | <b>TOTAL</b>   | <b>3,496,782,247</b>                                    |                             | <b>8,190,426,575</b> | <b>8,104,790,237</b> | <b>3,411,145,909</b>                              |



OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities<br>(a) | Balance at Beginning of Current Quarter/Year<br>(b) | DEBITS                  |               | Credits<br>(e) | Balance at End of Current Quarter/Year<br>(f) |
|----------|--|---|-------------------------|---------------|----------------|---|
|          |  |   | Account Credited<br>(c) | Amount<br>(d) |                |   |
| 1        | CA ENERGY SYSTEMS FOR 21ST CENTURY B/A-ELEC -                  | ( 383,953)  | 182.3                   | 1,552,276     | 2,682,204      | 745,975                                       |
| 2        | Amortization : 5 YEARS   |   |                         |               |                |   |
| 3        | GPBA - LOW CARBON FUELS STANDARD REVENUE                       | 633,125   | 400                     | 655,178       | 543,917        | 521,864                                       |
| 4        | Amortization : < 12 MONTHS                                     |   |                         |               |                |   |
| 5        | GHGRBA - LOW CARBON FUELS STANDARD REVENUE                     | 62,665,786  | 400                     | 38,423,744    | 132,301,274    | 156,543,316                                   |
| 6        | Amortization : < 12 MONTHS                                     |   |                         |               |                |   |
| 7        | ENGINEERING CRTICIAL ASSESSMENT BAL NC                         |   | 182.3                   |               | 15,878,253     | 15,878,253                                    |
| 8        | Amortization : >12 MONTHS                                      |   |                         |               |                |   |
| 9        | ELECT VEHICLE PRGM BA CURRENT                                  | 3,511,165   | 400                     | 19,817,659    | 36,127,476     | 19,820,982                                    |
| 10       | Amortization : < 12 MONTHS                                     |   |                         |               |                |   |
| 11       | DISTRIBUTION RESOURCES PLAN DEMONSTRATION                      | 939,939   | 400                     | 976,036       | 1,067,912      | 1,031,815                                     |
| 12       | Amortization : < 12 MONTHS                                     |   |                         |               |                |   |
| 13       | RULE 20A BALANCING ACCOUNT (RBA) NONCURRENT                    | ( 6,637,555)  | 400                     | 9,071,798     | 27,527,497     | 11,818,144                                    |
| 14       | Amortization : > 12 MONTHS                                     |   |                         |               |                |   |
| 15       | NGLAPBA - CURRENT  |   | 400                     | 1,576,657     | 3,574,646      | 1,997,989                                     |
| 16       | Amortization : < 12 MONTHS                                     |   |                         |               |                |   |
| 17       | FAS143 RegLiab GUS LM and PC                                   |   | 228.4                   |               | 17,762,400     | 17,762,400                                    |
| 18       | Amortization : NO STATED                                       |   |                         |               |                |   |
| 19       | ELECTRIC PRICE RISK MANAGEMENT - NONCURRENT                    | 165,161,256   | 555                     | 683,949,169   | 642,446,969    | 123,659,056                                   |
| 20       | Amortization : NO STATED                                       |   |                         |               |                |   |
| 21       | Miscellaneous minor items                                      | 360,597,376   | VARIOUS                 | 1,701,064,807 | 1,340,659,119  | 191,688                                       |
| 22       |  |   |                         |               |                |   |
| 23       |  |   |                         |               |                |   |
| 24       |  |   |                         |               |                |   |
| 25       |  |   |                         |               |                |   |
| 26       |  |   |                         |               |                |   |
| 27       |  |   |                         |               |                |   |
| 28       |  |   |                         |               |                |   |
| 29       |  |   |                         |               |                |   |
| 30       |  |   |                         |               |                |   |
| 31       |  |   |                         |               |                |   |
| 32       |  |   |                         |               |                |   |
| 33       |  |   |                         |               |                |   |
| 34       |  |   |                         |               |                |   |
| 35       |  |   |                         |               |                |   |
| 36       |  |   |                         |               |                |   |
| 37       |  |   |                         |               |                |   |
| 38       |  |   |                         |               |                |   |
| 39       |  |   |                         |               |                |   |
| 40       |  |   |                         |               |                |   |
| 41       | TOTAL  | 3,496,782,247                                       |                         | 8,190,426,575 | 8,104,790,237  | 3,411,145,909                                 |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 278 Line No.: 31 Column: c**

Offset to account 108 - Accumulated Depreciation, and 230 - ARO - Liability.

**Schedule Page: 278 Line No.: 35 Column: c**

Offset to account 108 - Accumulated Depreciation, and 230 - ARO - Liability.

**Schedule Page: 278 Line No.: 39 Column: c**

Offset to account 108 - Accumulated Depreciation, and 230 - ARO - Liability.

**Schedule Page: 278.2 Line No.: 21 Column: c**

Activity primarily related to FAS 109 REGULATORY LIABILITY, VEGETATION MANAGEMENT BA, DREBA OPERATIONS BALANCING ACCOUNT - CURRENT, ENGINEERING CRITICAL ASSESSMENT BAL ACCT-CURRENT and REGULATORY LIABILITY - INTEREST ON PREPETITION DEBT with offset to 400 and 449.

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

| Line No. | Title of Account<br>(a)                                     | Operating Revenues Year to Date Quarterly/Annual<br>(b) | Operating Revenues Previous year (no Quarterly)<br>(c) |
|----------|---|---|--|
| 1        | Sales of Electricity  |   |  |
| 2        | (440) Residential Sales                                     | 4,846,946,484   | 5,051,462,029  |
| 3        | (442) Commercial and Industrial Sales                       |   |  |
| 4        | Small (or Comm.) (See Instr. 4)                             | 5,862,972,960   | 6,141,452,151  |
| 5        | Large (or Ind.) (See Instr. 4)                              | 1,493,456,812   | 1,531,576,710  |
| 6        | (444) Public Street and Highway Lighting                    | 58,051,541  | 63,885,241   |
| 7        | (445) Other Sales to Public Authorities                     | 2,184,785   | 2,263,228  |
| 8        | (446) Sales to Railroads and Railways                       | 7,244,471   | 6,151,562  |
| 9        | (448) Interdepartmental Sales                               | 48,794,887  | 46,634,494   |
| 10       | TOTAL Sales to Ultimate Consumers                           | 12,319,651,940  | 12,843,425,415   |
| 11       | (447) Sales for Resale                                      | 1,462,736,215   | 326,502,665  |
| 12       | TOTAL Sales of Electricity                                  | 13,782,388,155  | 13,169,928,080   |
| 13       | (Less) (449.1) Provision for Rate Refunds                   | -308,209,362  | 580,325,469  |
| 14       | TOTAL Revenues Net of Prov. for Refunds                     | 14,090,597,517  | 12,589,602,611   |
| 15       | Other Operating Revenues                                    |   |  |
| 16       | (450) Forfeited Discounts                                   | 3,013,879   | 4,139,504  |
| 17       | (451) Miscellaneous Service Revenues                        | 8,400,066   | 9,362,424  |
| 18       | (453) Sales of Water and Water Power                        | 3,769,463   | 3,683,870  |
| 19       | (454) Rent from Electric Property                           | 83,262,832  | 104,364,515  |
| 20       | (455) Interdepartmental Rents                               |   |  |
| 21       | (456) Other Electric Revenues                               | -252,724,684  | -262,517,205   |
| 22       | (456.1) Revenues from Transmission of Electricity of Others | 2,558,524   | 1,845,837  |
| 23       | (457.1) Regional Control Service Revenues                   |   |  |
| 24       | (457.2) Miscellaneous Revenues                              |   |  |
| 25       | (400) Balancing Accounts                                    | 303,287,176   | 635,580,851  |
| 26       | TOTAL Other Operating Revenues                              | 151,567,256   | 496,459,796  |
| 27       | TOTAL Electric Operating Revenues                           | 14,242,164,773  | 13,086,062,407   |

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD                  |  | AVG.NO. CUSTOMERS PER MONTH        |                                     | Line No. |
|--------------------------------------|--|------------------------------------|-------------------------------------|----------|
| Year to Date Quarterly/Annual<br>(d) | Amount Previous year (no Quarterly)<br>(e) | Current Year (no Quarterly)<br>(f) | Previous Year (no Quarterly)<br>(g) |          |
|                                      |  |                                    |                                     | 1        |
| 27,513,436                           | 27,485,186                                 | 4,845,484                          | 4,798,731                           | 2        |
|                                      |  |                                    |                                     | 3        |
| 35,098,781                           | 36,430,669                                 | 641,100                            | 635,503                             | 4        |
| 14,711,024                           | 15,163,358                                 | 1,288                              | 1,314                               | 5        |
| 296,641                              | 306,682                                    | 36,176                             | 36,204                              | 6        |
| 10,879                               | 12,790                                     | 5                                  | 2                                   | 7        |
| 440,880                              | 377,019                                    | 28                                 | 23                                  | 8        |
| 300,575                              | 290,560                                    |                                    |                                     | 9        |
| 78,372,216                           | 80,066,264                                 | 5,524,081                          | 5,471,777                           | 10       |
| 21,907,744                           | 10,790,942                                 |                                    |                                     | 11       |
| 100,279,960                          | 90,857,206                                 | 5,524,081                          | 5,471,777                           | 12       |
|                                      |  |                                    |                                     | 13       |
| 100,279,960                          | 90,857,206                                 | 5,524,081                          | 5,471,777                           | 14       |

Line 12, column (b) includes \$ -39,025,952 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 300 Line No.: 4 Column: b**

Line 4 includes all other commercial and industrial customers including irrigation pumping.

**Schedule Page: 300 Line No.: 4 Column: c**

Line 4 includes all other commercial and industrial customers including irrigation pumping.

**Schedule Page: 300 Line No.: 5 Column: b**

Line 5 includes commercial and industrial customers with demands of 1,000 Kw or greater.

**Schedule Page: 300 Line No.: 5 Column: c**

Line 5 includes commercial and industrial customers with demands of 1,000 Kw or greater.

**Schedule Page: 300 Line No.: 10 Column: b**

Column (b) includes California Department of Water Resources ("DWR") revenues of \$367,368,862 which was deducted from Line 21 below.

**Schedule Page: 300 Line No.: 10 Column: c**

Column (b) includes California Department of Water Resources ("DWR") revenues of \$410,485,871 which was deducted from Line 21 below.

**Schedule Page: 300 Line No.: 17 Column: b**

This consists of:

|   |                |
|---|----------------|
| 1 NSF fees and rent charges to customers' refundable deposits     | 1,700,170      |
| 2 NRD Revenue   | 1,822,179      |
| 3 MLX billings to electric residential customers                  | 3,246,059      |
| 4 MLX billings to electric non-residential customers              | 954,594        |
| 5 Reimbursable third-party labor requested on behalf of customers | <u>677,064</u> |
| <br>Total   | <br>8,400,066  |

**Schedule Page: 300 Line No.: 17 Column: c**

This consists of:

|   |                  |
|---|------------------|
| 1 NSF fees and rent charges to customers' refundable deposits     | 1,510,591        |
| 2 NRD Revenue   | 2,501,467        |
| 3 MLX billings to electric residential customers                  | 3,271,478        |
| 4 MLX billings to electric non-residential customers              | 927,612          |
| 5 Reimbursable third-party labor requested on behalf of customers | <u>1,151,276</u> |
| <br>Total   | <br>9,362,424    |

**Schedule Page: 300 Line No.: 21 Column: b**

This consists of :

|   |              |
|---|--------------|
| Unbilled revenues   | (39,025,952) |
| Reimbursement to the Utility for costs spent on customer projects | 30,211,138   |
| Reimbursement to the Utility for costs spent on customer billing  | 12,843,596   |
| Reimbursement fees paid to the CPUC based on sales                | (42,640,694) |
| Employee transfer fees  | 185,885      |
| Other revenue-damage claim  | 1,255,339    |
| Recreational Facilities Revenue                                   | 1,085,671    |
| Revenue assigned - base   | (24,165,208) |
| Pass-through franchise fees and uncollectible revenue             | 24,165,208   |
| Transition Cost Revenue Account for non-bypassable charges        | 38,034,266   |
| Fees for utility energy service contracts                         | 52,451,511   |
| Other electric revenues not classified elsewhere                  | 59,451,590   |

| Name of Respondent               | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|----------------------------------|---|--------------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY |   | 03/25/2020                     | 2019/Q4               |

## FOOTNOTE DATA

|                                       |                |
|---------------------------------------|----------------|
| MCI rights of way                     | 650,161        |
| DWR                                   | (367,368,862)  |
| Miscellaneous (items under \$250,000) | <u>141,667</u> |
| Total                                 | (252,724,684)  |

The DWR revenues of \$367,368,862 represents amount passed through to the DWR. The Utility acts as a pass-through entity for DWR charges collected from the Utility's customers. Although charges for the DWR are included in total electric revenues, the Utility deducts pass through amounts from electric revenues. These pass-through revenues are excluded from the Utility's electric revenues in its Statement of Income.

**Schedule Page: 300 Line No.: 21 Column: c**

This consists of:

|   |               |
|---|---------------|
| Unbilled revenues   | (1,586,893)   |
| Reimbursement to the Utility for costs spent on customer projects | 26,889,727    |
| Reimbursement to the Utility for costs spent on customer billing  | 7,448,792     |
| Reimbursement fees paid to the CPUC based on sales                | (36,570,942)  |
| Employee transfer fees  | 341,127       |
| Other revenue-damage claim  | 2,321,285     |
| Recreational Facilities Revenue                                   | 1,402,622     |
| Revenue assigned - base   | (23,988,441)  |
| Pass-through franchise fees and uncollectible revenue             | 23,988,441    |
| Transition Cost Revenue Account for non-bypassable charges        | 38,531,280    |
| Fees for utility energy service contracts                         | 51,290,247    |
| Other electric revenues not classified elsewhere                  | 57,148,118    |
| MCI rights of way   | 691,661       |
| DWR   | (410,485,871) |
| Miscellaneous (items under \$250,000)                             | <u>61,641</u> |
| Total   | (262,517,206) |

The DWR revenues of \$410,485,871 represents amount passed through to the DWR. The Utility acts as a pass-through entity for DWR charges collected from the Utility's customers. Although charges for the DWR are included in total electric revenues, the Utility deducts pass through amounts from electric revenues. These pass-through revenues are excluded from the Utility's electric revenues in its Statement of Income.

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
|----------|----------------------------|---------------------------------|---------------------------------|---------------------------------|----------------------------|
| 1        | NONE                       |                                 |                                 |                                 |                            |
| 2        |                            |                                 |                                 |                                 |                            |
| 3        |                            |                                 |                                 |                                 |                            |
| 4        |                            |                                 |                                 |                                 |                            |
| 5        |                            |                                 |                                 |                                 |                            |
| 6        |                            |                                 |                                 |                                 |                            |
| 7        |                            |                                 |                                 |                                 |                            |
| 8        |                            |                                 |                                 |                                 |                            |
| 9        |                            |                                 |                                 |                                 |                            |
| 10       |                            |                                 |                                 |                                 |                            |
| 11       |                            |                                 |                                 |                                 |                            |
| 12       |                            |                                 |                                 |                                 |                            |
| 13       |                            |                                 |                                 |                                 |                            |
| 14       |                            |                                 |                                 |                                 |                            |
| 15       |                            |                                 |                                 |                                 |                            |
| 16       |                            |                                 |                                 |                                 |                            |
| 17       |                            |                                 |                                 |                                 |                            |
| 18       |                            |                                 |                                 |                                 |                            |
| 19       |                            |                                 |                                 |                                 |                            |
| 20       |                            |                                 |                                 |                                 |                            |
| 21       |                            |                                 |                                 |                                 |                            |
| 22       |                            |                                 |                                 |                                 |                            |
| 23       |                            |                                 |                                 |                                 |                            |
| 24       |                            |                                 |                                 |                                 |                            |
| 25       |                            |                                 |                                 |                                 |                            |
| 26       |                            |                                 |                                 |                                 |                            |
| 27       |                            |                                 |                                 |                                 |                            |
| 28       |                            |                                 |                                 |                                 |                            |
| 29       |                            |                                 |                                 |                                 |                            |
| 30       |                            |                                 |                                 |                                 |                            |
| 31       |                            |                                 |                                 |                                 |                            |
| 32       |                            |                                 |                                 |                                 |                            |
| 33       |                            |                                 |                                 |                                 |                            |
| 34       |                            |                                 |                                 |                                 |                            |
| 35       |                            |                                 |                                 |                                 |                            |
| 36       |                            |                                 |                                 |                                 |                            |
| 37       |                            |                                 |                                 |                                 |                            |
| 38       |                            |                                 |                                 |                                 |                            |
| 39       |                            |                                 |                                 |                                 |                            |
| 40       |                            |                                 |                                 |                                 |                            |
| 41       |                            |                                 |                                 |                                 |                            |
| 42       |                            |                                 |                                 |                                 |                            |
| 43       |                            |                                 |                                 |                                 |                            |
| 44       |                            |                                 |                                 |                                 |                            |
| 45       |                            |                                 |                                 |                                 |                            |
| 46       | TOTAL                      |                                 |                                 |                                 |                            |

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c)    | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1        | 440 Residential Sales:                |              |                |                                 |                               |                          |
| 2        | E1 Individually Metered               | 16,979,014   | 3,289,082,936  | 3,180,969                       | 5,338                         | 0.1937                   |
| 3        | EL1 Residential Care Program S        | 6,437,417    | 780,560,540    | 1,089,504                       | 5,909                         | 0.1213                   |
| 4        | E6 Residential Time-of-Use Servic     | 408,995      | 82,797,487     | 84,842                          | 4,821                         | 0.2024                   |
| 5        | EL6 Residential Care Time-of-U        | 33,560       | 4,241,462      | 5,795                           | 5,791                         | 0.1264                   |
| 6        | E7 Time-of-Use                        |              | -142           |                                 |                               |                          |
| 7        | EL7 Residential Care Program T        | -1           | -151           |                                 |                               | 0.1510                   |
| 8        | E8 Seasonal Service Option            |              | -116           |                                 |                               |                          |
| 9        | ETOUA Residential Time-of-Use Ser     | 548,793      | 124,927,060    | 175,836                         | 3,121                         | 0.2276                   |
| 10       | EL-TOUA Residential Care Time-of-     | 102,025      | 13,009,721     | 26,602                          | 3,835                         | 0.1275                   |
| 11       | ETOUB Residential Time-of-Use Ser     | 812,639      | 173,460,890    | 71,819                          | 11,315                        | 0.2135                   |
| 12       | EL-TOUB Residential Care Time-of-     | 132,586      | 17,056,264     | 13,566                          | 9,773                         | 0.1286                   |
| 13       | ETOUC Residential Time-of-Use Ser     | 608,075      | 134,865,863    | 101,421                         | 5,996                         | 0.2218                   |
| 14       | EL-TOUC Residential Care Time-of-     | 93,637       | 11,645,870     | 17,916                          | 5,226                         | 0.1244                   |
| 15       | EA9 Experimental TOU Service for      |              | 1              |                                 |                               |                          |
| 16       | ECLSD                                 |              | 316            |                                 |                               |                          |
| 17       | EVA Residential TOU Service for P     | 658,333      | 107,588,410    | 54,730                          | 12,029                        | 0.1634                   |
| 18       | EVB Residential TOU Service for P     | 1,250        | 163,477        | 368                             | 3,397                         | 0.1308                   |
| 19       | EV2A Residential TOU Service for      | 32,722       | 5,015,876      | 2,929                           | 11,172                        | 0.1533                   |
| 20       | EM Master-Metered Multi-family Se     | 209,829      | 36,537,505     | 15,653                          | 13,405                        | 0.1741                   |
| 21       | EML Multifamily CARE Program - Ma     | 25,806       | 2,594,179      | 170                             | 151,800                       | 0.1005                   |
| 22       | EMTOU Residential Time of Use Ser     | 779          | 632,415        | 435                             | 1,791                         | 0.8118                   |
| 23       | ES Multi-family Service               | 23,833       | 3,569,654      | 278                             | 85,730                        | 0.1498                   |
| 24       | ESL Multifamily CARE Program Serv     | 25,949       | 3,754,590      | 276                             | 94,018                        | 0.1447                   |
| 25       | ESR RV Park and Residential Marin     | 2,606        | 447,856        | 35                              | 74,457                        | 0.1719                   |
| 26       | ESRL RV Park and Residential Mari     | 9,547        | 1,642,812      | 84                              | 113,655                       | 0.1721                   |
| 27       | ET Mobilehome Park Service            | 15,121       | 2,448,059      | 271                             | 55,797                        | 0.1619                   |
| 28       | ETL Low-Income Mobile Home            | 348,769      | 50,484,431     | 1,957                           | 178,216                       | 0.1448                   |
| 29       | MIS-RS                                |              | 54             |                                 |                               |                          |
| 30       | SE1 Standby - Individually Metere     | 117          | 34,987         | 4                               | 29,250                        | 0.2990                   |
| 31       | SEM1 Standby - Master-Metered Mul     | 1,973        | 330,123        | 10                              | 197,300                       | 0.1673                   |
| 32       | STOUS Standby - TOU Secondary -       |              | 54,055         | 14                              |                               |                          |
| 33       | UNCLASSIFIED                          | 62           |                |                                 |                               |                          |
| 34       | Total Residential                     | 27,513,436   | 4,846,946,484  | 4,845,484                       | 5,678                         | 0.1762                   |
| 35       |                                       |              |                |                                 |                               |                          |
| 36       |                                       |              |                |                                 |                               |                          |
| 37       |                                       |              |                |                                 |                               |                          |
| 38       |                                       |              |                |                                 |                               |                          |
| 39       |                                       |              |                |                                 |                               |                          |
| 40       |                                       |              |                |                                 |                               |                          |
| 41       | TOTAL Billed                          | 78,372,215   | 13,782,388,155 | 5,524,081                       | 14,187                        | 0.1759                   |
| 42       | Total Unbilled Rev.(See Instr. 6)     | 0            | 0              | 0                               | 0                             | 0.0000                   |
| 43       | TOTAL                                 | 78,372,215   | 13,782,388,155 | 5,524,081                       | 14,187                        | 0.1759                   |



SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c)    | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1        | 442 Commercial and Industrial Sal     |              |                |                                 |                               |                          |
| 2        | A1 Small General Service              | 1,192,120    | 217,233,804    | 50,741                          | 23,494                        | 0.1822                   |
| 3        | A1F Small General Service             | 71,656       | 15,497,648     | 17,463                          | 4,103                         | 0.2163                   |
| 4        | A1X Small General Service             | 5,616,606    | 1,136,241,724  | 369,358                         | 15,206                        | 0.2023                   |
| 5        | A15 Small General Service             | 410          | 222,783        | 378                             | 1,085                         | 0.5434                   |
| 6        | A6 Time-of-Use                        | 1,243,465    | 248,232,535    | 26,548                          | 46,838                        | 0.1996                   |
| 7        | A10 Medium General                    | 8,306,895    | 1,371,461,137  | 43,148                          | 192,521                       | 0.1651                   |
| 8        | E19 500 to 999 Kw Demand              | 13,407,235   | 1,732,414,541  | 28,572                          | 469,244                       | 0.1292                   |
| 9        | E20 1000 Kw Demand or More            | 12,870,563   | 1,263,556,943  | 998                             | 12,896,356                    | 0.0982                   |
| 10       | E37 1000 Kw Demand or More            | 100          | 8,080          |                                 |                               | 0.0808                   |
| 11       | AG1 Agricultural Power                | 64,884       | 19,735,980     | 4,444                           | 14,600                        | 0.3042                   |
| 12       | AG4 TOU Agricultural Power            | 997,479      | 321,028,144    | 55,918                          | 17,838                        | 0.3218                   |
| 13       | AG5 Large TOU Agricultural Power      | 3,970,752    | 749,363,046    | 27,244                          | 145,748                       | 0.1887                   |
| 14       | AGICE Agricultural Internal Comb      | 18           | 4,180          |                                 |                               | 0.2322                   |
| 15       | AGR Split-Wk TOU Agricultural Pow     | 27,826       | 8,781,318      | 1,830                           | 15,205                        | 0.3156                   |
| 16       | AGV Short-Pk TOU Agricultural Pow     | 23,237       | 6,385,142      | 1,229                           | 18,907                        | 0.2748                   |
| 17       | B1 Small General Service              | 4,220        | 838,572        | 474                             | 8,903                         | 0.1987                   |
| 18       | B6 Small General Time-of-Use Serv     | 386          | 68,678         | 24                              | 16,083                        | 0.1779                   |
| 19       | B10 Medium General Demand             | 3,534        | 602,721        | 30                              | 117,800                       | 0.1705                   |
| 20       | B19 Medium Demand Metered TOU         | 3,895        | 506,552        | 20                              | 194,750                       | 0.1301                   |
| 21       | B20 Service to Customers with Max     | 774          | 77,278         |                                 |                               | 0.0998                   |
| 22       | MIS-RS                                |              | 11,855         |                                 |                               |                          |
| 23       | OL1 Outdoor Area Lighting Service     | 8,221        | 2,735,624      | 13,105                          | 627                           | 0.3328                   |
| 24       | SA1 Standby & General Service         | -1,546       | 13,711         | 5                               | -309,200                      | -0.0089                  |
| 25       | SA6 Standby & Small TOU               | -7,808       | 1,289,608      | 18                              | -433,778                      | -0.1652                  |
| 26       | SA10 Standby & Alt. Rate for Med-     | 14,928       | 2,102,564      | 22                              | 678,545                       | 0.1408                   |
| 27       | SE19 Standby & 500 to 999 Kw          | 106,923      | 16,259,804     | 75                              | 1,425,640                     | 0.1521                   |
| 28       | SE20 Standby & 1000 Kw Demand         | 1,438,370    | 160,511,527    | 89                              | 16,161,461                    | 0.1116                   |
| 29       | STOUP Standby - TOU Primary           | -4,148       | 10,773,565     | 254                             | -16,331                       | -2.5973                  |
| 30       | STOUS Standby - TOU Secondary -       | 1,456        | 2,276,493      | 150                             | 9,707                         | 1.5635                   |
| 31       | STOOUT Standby - TOU Transformer      | 438,744      | 67,196,150     | 249                             | 1,762,024                     | 0.1532                   |
| 32       | UNCLASSIFIED                          | 8,609        | 998,065        | 2                               | 4,304,500                     | 0.1159                   |
| 33       |                                       |              |                |                                 |                               |                          |
| 34       |                                       |              |                |                                 |                               |                          |
| 35       |                                       |              |                |                                 |                               |                          |
| 36       | Total Commercial and Industrial       | 49,809,804   | 7,356,429,772  | 642,388                         | 77,539                        | 0.1477                   |
| 37       |                                       |              |                |                                 |                               |                          |
| 38       |                                       |              |                |                                 |                               |                          |
| 39       |                                       |              |                |                                 |                               |                          |
| 40       |                                       |              |                |                                 |                               |                          |
| 41       | TOTAL Billed                          | 78,372,215   | 13,782,388,155 | 5,524,081                       | 14,187                        | 0.1759                   |
| 42       | Total Unbilled Rev.(See Instr. 6)     | 0            | 0              | 0                               | 0                             | 0.0000                   |
| 43       | TOTAL                                 | 78,372,215   | 13,782,388,155 | 5,524,081                       | 14,187                        | 0.1759                   |

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c)    | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|----------------|---------------------------------|-------------------------------|--------------------------|
| 1        |                                       |              |                |                                 |                               |                          |
| 2        |                                       |              |                |                                 |                               |                          |
| 3        |                                       |              |                |                                 |                               |                          |
| 4        |                                       |              |                |                                 |                               |                          |
| 5        |                                       |              |                |                                 |                               |                          |
| 6        | 444 Public Street and Highway Lig     |              |                |                                 |                               |                          |
| 7        | LS1-A Utility-Owned Street & High     | 10,955       | 6,877,790      | 5,221                           | 2,098                         | 0.6278                   |
| 8        | LS1-B Utility-Owned Street & High     | 7            | 2,412          | 2                               | 3,500                         | 0.3446                   |
| 9        | LS1-C Utility-Owned Street & High     | 4,378        | 2,286,715      | 556                             | 7,874                         | 0.5223                   |
| 10       | LS1-D Utility-Owned Street & High     | 7,777        | 3,549,077      | 1,067                           | 7,289                         | 0.4564                   |
| 11       | LS1-E Utility-Owned Street & High     | 8,170        | 6,698,677      | 1,794                           | 4,554                         | 0.8199                   |
| 12       | LS1-F Utility-Owned Street & High     | 3,743        | 2,188,828      | 1,604                           | 2,334                         | 0.5848                   |
| 13       | LS2-A Customer-Owned Street & Hig     | 207,317      | 26,313,718     | 9,553                           | 21,702                        | 0.1269                   |
| 14       | LS2-C Customer-Owned Street & Hig     | 3,137        | 702,635        | 392                             | 8,003                         | 0.2240                   |
| 15       | LS3 Cust-Owned Street & Highway L     | 7,741        | 1,141,662      | 1,463                           | 5,291                         | 0.1475                   |
| 16       | LS3-F Cust-Owned Street & Highway     | 4,069        | 668,373        | 2,191                           | 1,857                         | 0.1643                   |
| 17       | TC1 Traffic Control Service           | 38,146       | 7,378,986      | 11,751                          | 3,246                         | 0.1934                   |
| 18       | TC1F Traffic Control Service          | 1,201        | 242,668        | 582                             | 2,064                         | 0.2021                   |
| 19       |                                       |              |                |                                 |                               |                          |
| 20       | Total Public Street and Highway       | 296,641      | 58,051,541     | 36,176                          | 8,200                         | 0.1957                   |
| 21       |                                       |              |                |                                 |                               |                          |
| 22       | 445 Other Sales to Public Authori     |              |                |                                 |                               |                          |
| 23       | Special Contracts                     | 10,879       | 2,184,785      | 5                               | 2,175,800                     | 0.2008                   |
| 24       | Total Other Sales to Public Aut       | 10,879       | 2,184,785      | 5                               | 2,175,800                     | 0.2008                   |
| 25       |                                       |              |                |                                 |                               |                          |
| 26       | 446 Sales to Railroads and Railwa     |              |                |                                 |                               |                          |
| 27       | Special Contracts                     | 440,880      | 7,244,471      | 28                              | 15,745,714                    | 0.0164                   |
| 28       | Total Sales to Railroads and Ra       | 440,880      | 7,244,471      | 28                              | 15,745,714                    | 0.0164                   |
| 29       |                                       |              |                |                                 |                               |                          |
| 30       | 447 Sales for Resale                  |              |                |                                 |                               |                          |
| 31       | Special Contracts                     |              | 1,462,736,215  |                                 |                               |                          |
| 32       | Total Sales for Resale                |              | 1,462,736,215  |                                 |                               |                          |
| 33       |                                       |              |                |                                 |                               |                          |
| 34       | 448 Interdepartmental Sales           | 300,575      | 48,794,887     |                                 |                               | 0.1623                   |
| 35       | Total Interdepartmental Sales         | 300,575      | 48,794,887     |                                 |                               | 0.1623                   |
| 36       |                                       |              |                |                                 |                               |                          |
| 37       |                                       |              |                |                                 |                               |                          |
| 38       |                                       |              |                |                                 |                               |                          |
| 39       |                                       |              |                |                                 |                               |                          |
| 40       |                                       |              |                |                                 |                               |                          |
| 41       | TOTAL Billed                          | 78,372,215   | 13,782,388,155 | 5,524,081                       | 14,187                        | 0.1759                   |
| 42       | Total Unbilled Rev.(See Instr. 6)     | 0            | 0              | 0                               | 0                             | 0.0000                   |
| 43       | TOTAL                                 | 78,372,215   | 13,782,388,155 | 5,524,081                       | 14,187                        | 0.1759                   |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | RQ Sales:   |                                   |  |  |                                   |                                  |
| 2        | Silicon Valley Power  | RQ                                | 248  | 0.4  | 17.7                              | 17.7                             |
| 3        | California Independent System Operator                                | RQ                                | 6  | N/A  | N/A                               | N/A                              |
| 4        |   |                                   |  |  |                                   |                                  |
| 5        |   |                                   |  |  |                                   |                                  |
| 6        |   |                                   |  |  |                                   |                                  |
| 7        |   |                                   |  |  |                                   |                                  |
| 8        |   |                                   |  |  |                                   |                                  |
| 9        |   |                                   |  |  |                                   |                                  |
| 10       |   |                                   |  |  |                                   |                                  |
| 11       |   |                                   |  |  |                                   |                                  |
| 12       |   |                                   |  |  |                                   |                                  |
| 13       |   |                                   |  |  |                                   |                                  |
| 14       |   |                                   |  |  |                                   |                                  |
|          | Subtotal RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | Subtotal non-RQ   |                                   |  | 0  | 0                                 | 0                                |
|          | <b>Total</b>  |                                   |  | <b>0</b>                                   | <b>0</b>                          | <b>0</b>                         |

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold<br>(g) | REVENUE                 |                         |                        | Total (\$) (h+i+j)<br>(k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
|                            | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) |                           |          |
|                            |                         |                         |                        |                           | 1        |
|                            |                         |                         |                        |                           | 2        |
| 21,907,744                 |                         | 586,377,238             | 876,358,977            | 1,462,736,215             | 3        |
|                            |                         |                         |                        |                           | 4        |
|                            |                         |                         |                        |                           | 5        |
|                            |                         |                         |                        |                           | 6        |
|                            |                         |                         |                        |                           | 7        |
|                            |                         |                         |                        |                           | 8        |
|                            |                         |                         |                        |                           | 9        |
|                            |                         |                         |                        |                           | 10       |
|                            |                         |                         |                        |                           | 11       |
|                            |                         |                         |                        |                           | 12       |
|                            |                         |                         |                        |                           | 13       |
|                            |                         |                         |                        |                           | 14       |
|                            |                         |                         |                        |                           |          |
|                            |                         |                         |                        |                           |          |
| 21,907,744                 | 0                       | 586,377,238             | 876,358,977            | 1,462,736,215             |          |
| 0                          | 0                       | 0                       | 0                      | 0                         |          |
| <b>21,907,744</b>          | <b>0</b>                | <b>586,377,238</b>      | <b>876,358,977</b>     | <b>1,462,736,215</b>      |          |

| Name of Respondent               | This Report is:  | Date of Report             | Year/Period of Report |
|----------------------------------|--|----------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>03/25/2020 | 2019/Q4               |
| FOOTNOTE DATA                    |  |                            |                       |

**Schedule Page: 310 Line No.: 2 Column: a**

- Sales represent the Grizzly Power Sale.
  - Silicon Valley Power was formally the City of Santa Clara.
- The Rate Schedule for Grizzly was changed in FERC Docket No. ER17-1752-000.

**Schedule Page: 310 Line No.: 3 Column: a**

Represents amounts included in ISO Settlement Statement on page 397.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a)  | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|-----------------------------|------------------------------|
| 1        | 1. POWER PRODUCTION EXPENSES   |                             |                              |
| 2        | A. Steam Power Generation  |                             |                              |
| 3        | Operation  |                             |                              |
| 4        | (500) Operation Supervision and Engineering                            | 6,129                       | 55,323                       |
| 5        | (501) Fuel   | 204,525,672                 | 207,064,898                  |
| 6        | (502) Steam Expenses   | 10,488                      | 16,174                       |
| 7        | (503) Steam from Other Sources   |                             |                              |
| 8        | (Less) (504) Steam Transferred-Cr.                                     |                             |                              |
| 9        | (505) Electric Expenses  |                             |                              |
| 10       | (506) Miscellaneous Steam Power Expenses                               | 66,148                      | 388,314                      |
| 11       | (507) Rents  |                             |                              |
| 12       | (509) Allowances   | 33,701,353                  | 35,626,112                   |
| 13       | TOTAL Operation (Enter Total of Lines 4 thru 12)                       | 238,309,790                 | 243,150,821                  |
| 14       | Maintenance  |                             |                              |
| 15       | (510) Maintenance Supervision and Engineering                          | 39,355                      | 129,982                      |
| 16       | (511) Maintenance of Structures  |                             |                              |
| 17       | (512) Maintenance of Boiler Plant                                      | 2,192,474                   | 1,478,290                    |
| 18       | (513) Maintenance of Electric Plant                                    | 10,822,436                  | 19,232,845                   |
| 19       | (514) Maintenance of Miscellaneous Steam Plant                         | 5,534,351                   | 1,691,099                    |
| 20       | TOTAL Maintenance (Enter Total of Lines 15 thru 19)                    | 18,588,616                  | 22,532,216                   |
| 21       | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)   | 256,898,406                 | 265,683,037                  |
| 22       | B. Nuclear Power Generation  |                             |                              |
| 23       | Operation  |                             |                              |
| 24       | (517) Operation Supervision and Engineering                            | 4,915,613                   | 4,025,966                    |
| 25       | (518) Fuel   | 113,567,860                 | 129,114,087                  |
| 26       | (519) Coolants and Water   | 35,186,370                  | 37,292,499                   |
| 27       | (520) Steam Expenses   | 41,818,534                  | 38,815,499                   |
| 28       | (521) Steam from Other Sources   |                             |                              |
| 29       | (Less) (522) Steam Transferred-Cr.                                     |                             |                              |
| 30       | (523) Electric Expenses  | 4,021,766                   | 1,867,685                    |
| 31       | (524) Miscellaneous Nuclear Power Expenses                             | 222,449,476                 | 338,894,022                  |
| 32       | (525) Rents  |                             |                              |
| 33       | TOTAL Operation (Enter Total of lines 24 thru 32)                      | 421,959,619                 | 550,009,758                  |
| 34       | Maintenance  |                             |                              |
| 35       | (528) Maintenance Supervision and Engineering                          | 2,623,727                   | 2,782,594                    |
| 36       | (529) Maintenance of Structures  | 4,274,664                   | 3,442,055                    |
| 37       | (530) Maintenance of Reactor Plant Equipment                           | 31,444,584                  | 26,816,759                   |
| 38       | (531) Maintenance of Electric Plant                                    | 42,240,924                  | 36,172,375                   |
| 39       | (532) Maintenance of Miscellaneous Nuclear Plant                       | 115,868,215                 | -83,619,837                  |
| 40       | TOTAL Maintenance (Enter Total of lines 35 thru 39)                    | 196,452,114                 | -14,406,054                  |
| 41       | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)    | 618,411,733                 | 535,603,704                  |
| 42       | C. Hydraulic Power Generation  |                             |                              |
| 43       | Operation  |                             |                              |
| 44       | (535) Operation Supervision and Engineering                            | 439,376                     | 448,001                      |
| 45       | (536) Water for Power  | 1,662,236                   | 2,190,879                    |
| 46       | (537) Hydraulic Expenses   | 2,170,419                   | 1,449,339                    |
| 47       | (538) Electric Expenses  | 25,142,375                  | 26,715,623                   |
| 48       | (539) Miscellaneous Hydraulic Power Generation Expenses                | 68,497,209                  | 60,364,066                   |
| 49       | (540) Rents  | 803,141                     | 796,739                      |
| 50       | TOTAL Operation (Enter Total of Lines 44 thru 49)                      | 98,714,756                  | 91,964,647                   |
| 51       | C. Hydraulic Power Generation (Continued)                              |                             |                              |
| 52       | Maintenance  |                             |                              |
| 53       | (541) Maintenance Supervision and Engineering                          | 1,210,247                   | 1,648,157                    |
| 54       | (542) Maintenance of Structures  | 3,991,198                   | 2,122,736                    |
| 55       | (543) Maintenance of Reservoirs, Dams, and Waterways                   | 28,368,557                  | 23,269,718                   |
| 56       | (544) Maintenance of Electric Plant                                    | 21,946,833                  | 19,942,182                   |
| 57       | (545) Maintenance of Miscellaneous Hydraulic Plant                     | 7,060,275                   | 5,923,153                    |
| 58       | TOTAL Maintenance (Enter Total of lines 53 thru 57)                    | 62,577,110                  | 52,905,946                   |
| 59       | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | 161,291,866                 | 144,870,593                  |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a)  | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|-----------------------------|------------------------------|
| 60       | D. Other Power Generation  |                             |                              |
| 61       | Operation  |                             |                              |
| 62       | (546) Operation Supervision and Engineering                          | 202,870                     | 593,029                      |
| 63       | (547) Fuel   |                             |                              |
| 64       | (548) Generation Expenses  | 10,779,037                  | 10,644,381                   |
| 65       | (549) Miscellaneous Other Power Generation Expenses                  | 4,027,747                   | 939,016                      |
| 66       | (550) Rents  |                             |                              |
| 67       | TOTAL Operation (Enter Total of lines 62 thru 66)                    | 15,009,654                  | 12,176,426                   |
| 68       | Maintenance  |                             |                              |
| 69       | (551) Maintenance Supervision and Engineering                        | 46,074                      | 161,732                      |
| 70       | (552) Maintenance of Structures                                      | 2,528,626                   | 2,848,377                    |
| 71       | (553) Maintenance of Generating and Electric Plant                   | 3,993,115                   | 7,166,782                    |
| 72       | (554) Maintenance of Miscellaneous Other Power Generation Plant      | 1,501,125                   | 5,692,471                    |
| 73       | TOTAL Maintenance (Enter Total of lines 69 thru 72)                  | 8,068,940                   | 15,869,362                   |
| 74       | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)   | 23,078,594                  | 28,045,788                   |
| 75       | E. Other Power Supply Expenses                                       |                             |                              |
| 76       | (555) Purchased Power  | 4,058,377,103               | 3,496,844,586                |
| 77       | (556) System Control and Load Dispatching                            |                             |                              |
| 78       | (557) Other Expenses   | 174,226,755                 | 314,924,584                  |
| 79       | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)       | 4,232,603,858               | 3,811,769,170                |
| 80       | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 5,292,284,457               | 4,785,972,292                |
| 81       | 2. TRANSMISSION EXPENSES   |                             |                              |
| 82       | Operation  |                             |                              |
| 83       | (560) Operation Supervision and Engineering                          | 6,397,496                   | 5,738,383                    |
| 84       |  |                             |                              |
| 85       | (561.1) Load Dispatch-Reliability                                    |                             |                              |
| 86       | (561.2) Load Dispatch-Monitor and Operate Transmission System        | 34,154,856                  | 32,099,953                   |
| 87       | (561.3) Load Dispatch-Transmission Service and Scheduling            |                             |                              |
| 88       | (561.4) Scheduling, System Control and Dispatch Services             | 20,057,993                  | 23,000,855                   |
| 89       | (561.5) Reliability, Planning and Standards Development              |                             |                              |
| 90       | (561.6) Transmission Service Studies                                 |                             |                              |
| 91       | (561.7) Generation Interconnection Studies                           |                             |                              |
| 92       | (561.8) Reliability, Planning and Standards Development Services     | 7,710,341                   | 8,859,349                    |
| 93       | (562) Station Expenses   | 8,684,009                   | 7,988,173                    |
| 94       | (563) Overhead Lines Expenses  | 78,078,057                  | 13,924,543                   |
| 95       | (564) Underground Lines Expenses                                     | 235,377                     | 180,771                      |
| 96       | (565) Transmission of Electricity by Others                          | 1,014,722                   | 949,485                      |
| 97       | (566) Miscellaneous Transmission Expenses                            | 183,864,519                 | 99,690,874                   |
| 98       | (567) Rents  |                             |                              |
| 99       | TOTAL Operation (Enter Total of lines 83 thru 98)                    | 340,197,370                 | 192,432,386                  |
| 100      | Maintenance  |                             |                              |
| 101      | (568) Maintenance Supervision and Engineering                        | 1,336,831                   | 1,184,331                    |
| 102      | (569) Maintenance of Structures                                      | 1,025,132                   | 703,947                      |
| 103      | (569.1) Maintenance of Computer Hardware                             |                             |                              |
| 104      | (569.2) Maintenance of Computer Software                             |                             |                              |
| 105      | (569.3) Maintenance of Communication Equipment                       |                             |                              |
| 106      | (569.4) Maintenance of Miscellaneous Regional Transmission Plant     |                             |                              |
| 107      | (570) Maintenance of Station Equipment                               | 41,789,620                  | 22,519,226                   |
| 108      | (571) Maintenance of Overhead Lines                                  | 608,246,266                 | 129,824,961                  |
| 109      | (572) Maintenance of Underground Lines                               | 1,787,030                   | 1,699,411                    |
| 110      | (573) Maintenance of Miscellaneous Transmission Plant                | 493,625                     | 725,484                      |
| 111      | TOTAL Maintenance (Total of lines 101 thru 110)                      | 654,678,504                 | 156,657,360                  |
| 112      | TOTAL Transmission Expenses (Total of lines 99 and 111)              | 994,875,874                 | 349,089,746                  |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account (a)  | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|-----------------------------|------------------------------|
| 113      | 3. REGIONAL MARKET EXPENSES  |                             |                              |
| 114      | Operation  |                             |                              |
| 115      | (575.1) Operation Supervision                                      |                             |                              |
| 116      | (575.2) Day-Ahead and Real-Time Market Facilitation                |                             |                              |
| 117      | (575.3) Transmission Rights Market Facilitation                    |                             |                              |
| 118      | (575.4) Capacity Market Facilitation                               |                             |                              |
| 119      | (575.5) Ancillary Services Market Facilitation                     |                             |                              |
| 120      | (575.6) Market Monitoring and Compliance                           |                             |                              |
| 121      | (575.7) Market Facilitation, Monitoring and Compliance Services    | 13,723,909                  | 13,832,809                   |
| 122      | (575.8) Rents  |                             |                              |
| 123      | Total Operation (Lines 115 thru 122)                               | 13,723,909                  | 13,832,809                   |
| 124      | Maintenance  |                             |                              |
| 125      | (576.1) Maintenance of Structures and Improvements                 |                             |                              |
| 126      | (576.2) Maintenance of Computer Hardware                           |                             |                              |
| 127      | (576.3) Maintenance of Computer Software                           |                             |                              |
| 128      | (576.4) Maintenance of Communication Equipment                     |                             |                              |
| 129      | (576.5) Maintenance of Miscellaneous Market Operation Plant        |                             |                              |
| 130      | Total Maintenance (Lines 125 thru 129)                             |                             |                              |
| 131      | TOTAL Regional Transmission and Market Op Exps (Total 123 and 130) | 13,723,909                  | 13,832,809                   |
| 132      | 4. DISTRIBUTION EXPENSES   |                             |                              |
| 133      | Operation  |                             |                              |
| 134      | (580) Operation Supervision and Engineering                        | 6,014,879                   | 2,428,597                    |
| 135      | (581) Load Dispatching   |                             |                              |
| 136      | (582) Station Expenses   | 3,079,056                   | 2,238,385                    |
| 137      | (583) Overhead Line Expenses                                       | 41,788,851                  | 30,749,818                   |
| 138      | (584) Underground Line Expenses                                    | 47,446,039                  | 30,333,882                   |
| 139      | (585) Street Lighting and Signal System Expenses                   |                             |                              |
| 140      | (586) Meter Expenses   | 1,073,918                   | 1,646,498                    |
| 141      | (587) Customer Installations Expenses                              | 14,723,638                  | 15,512,197                   |
| 142      | (588) Miscellaneous Expenses                                       | 414,577,885                 | 240,620,319                  |
| 143      | (589) Rents  | 569,576                     | 666,513                      |
| 144      | TOTAL Operation (Enter Total of lines 134 thru 143)                | 529,273,842                 | 324,196,209                  |
| 145      | Maintenance  |                             |                              |
| 146      | (590) Maintenance Supervision and Engineering                      | 6,211,857                   | 1,165,788                    |
| 147      | (591) Maintenance of Structures                                    | 1,132,501                   | 2,824,259                    |
| 148      | (592) Maintenance of Station Equipment                             | 48,729,079                  | 26,624,095                   |
| 149      | (593) Maintenance of Overhead Lines                                | 775,894,931                 | 751,642,765                  |
| 150      | (594) Maintenance of Underground Lines                             | 49,179,380                  | 38,420,026                   |
| 151      | (595) Maintenance of Line Transformers                             | 1,509,530                   | 1,817,300                    |
| 152      | (596) Maintenance of Street Lighting and Signal Systems            | 1,543,961                   | 1,738,254                    |
| 153      | (597) Maintenance of Meters  | 8,695,292                   | 7,806,252                    |
| 154      | (598) Maintenance of Miscellaneous Distribution Plant              | 1,585,045                   | 733,849                      |
| 155      | TOTAL Maintenance (Total of lines 146 thru 154)                    | 894,481,576                 | 832,772,588                  |
| 156      | TOTAL Distribution Expenses (Total of lines 144 and 155)           | 1,423,755,418               | 1,156,968,797                |
| 157      | 5. CUSTOMER ACCOUNTS EXPENSES                                      |                             |                              |
| 158      | Operation  |                             |                              |
| 159      | (901) Supervision  | 6,778,388                   | 6,941,089                    |
| 160      | (902) Meter Reading Expenses                                       | 6,653,089                   | 5,761,047                    |
| 161      | (903) Customer Records and Collection Expenses                     | 204,050,050                 | 163,431,605                  |
| 162      | (904) Uncollectible Accounts                                       | 34,941,999                  | 26,821,384                   |
| 163      | (905) Miscellaneous Customer Accounts Expenses                     | 1,308,400                   | -675,994                     |
| 164      | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)     | 253,731,926                 | 202,279,131                  |



**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

| Line No. | Account<br>(a)  | Amount for Current Year<br>(b) | Amount for Previous Year<br>(c) |
|----------|---|--------------------------------|---------------------------------|
| 165      | <b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>                           |                                |                                 |
| 166      | Operation   |                                |                                 |
| 167      | (907) Supervision   |                                |                                 |
| 168      | (908) Customer Assistance Expenses  | 462,729,169                    | 442,540,037                     |
| 169      | (909) Informational and Instructional Expenses                                  |                                |                                 |
| 170      | (910) Miscellaneous Customer Service and Informational Expenses                 | 162,912                        | 404,461                         |
| 171      | <b>TOTAL Customer Service and Information Expenses (Total 167 thru 170)</b>     | <b>462,892,081</b>             | <b>442,944,498</b>              |
| 172      | <b>7. SALES EXPENSES</b>  |                                |                                 |
| 173      | Operation   |                                |                                 |
| 174      | (911) Supervision   |                                |                                 |
| 175      | (912) Demonstrating and Selling Expenses  | 1,039,813                      | 961,730                         |
| 176      | (913) Advertising Expenses  |                                |                                 |
| 177      | (916) Miscellaneous Sales Expenses  |                                |                                 |
| 178      | <b>TOTAL Sales Expenses (Enter Total of lines 174 thru 177)</b>                 | <b>1,039,813</b>               | <b>961,730</b>                  |
| 179      | <b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>                                   |                                |                                 |
| 180      | Operation   |                                |                                 |
| 181      | (920) Administrative and General Salaries                                       | 398,482,342                    | 216,675,790                     |
| 182      | (921) Office Supplies and Expenses  | 73,887,712                     | -10,731,390                     |
| 183      | (Less) (922) Administrative Expenses Transferred-Credit                         | 103,181,563                    | 36,224,106                      |
| 184      | (923) Outside Services Employed   | 568,349,816                    | 276,922,321                     |
| 185      | (924) Property Insurance  | 13,751,290                     | 10,118,251                      |
| 186      | (925) Injuries and Damages  | 11,371,690,540                 | 12,202,690,726                  |
| 187      | (926) Employee Pensions and Benefits  | <b>357,000,223</b>             | <b>273,560,929</b>              |
| 188      | (927) Franchise Requirements  | 89,389,579                     | 89,640,572                      |
| 189      | (928) Regulatory Commission Expenses  |                                |                                 |
| 190      | (929) (Less) Duplicate Charges-Cr.  |                                |                                 |
| 191      | (930.1) General Advertising Expenses  |                                |                                 |
| 192      | (930.2) Miscellaneous General Expenses  | 23,019,768                     | 11,017,410                      |
| 193      | (931) Rents   |                                |                                 |
| 194      | <b>TOTAL Operation (Enter Total of lines 181 thru 193)</b>                      | <b>12,792,389,707</b>          | <b>13,033,670,503</b>           |
| 195      | Maintenance   |                                |                                 |
| 196      | (935) Maintenance of General Plant  | 4,229,193                      | 4,725,363                       |
| 197      | <b>TOTAL Administrative &amp; General Expenses (Total of lines 194 and 196)</b> | <b>12,796,618,900</b>          | <b>13,038,395,866</b>           |
| 198      | <b>TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)</b>     | <b>21,238,922,378</b>          | <b>19,990,444,869</b>           |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 320 Line No.: 76 Column: b**

Of the year end balance, \$124,788 relates to energy storage operation per FERC Order 784.

**Schedule Page: 320 Line No.: 76 Column: c**

Of the year end balance, (\$220,207) relates to energy storage operation per FERC Order 784.

**Schedule Page: 320 Line No.: 107 Column: b**

Of the year end balance, \$0 relates to energy storage operation per FERC Order 784.

**Schedule Page: 320 Line No.: 107 Column: c**

Of the year end balance, \$0 relates to energy storage operation per FERC Order 784.

**Schedule Page: 320 Line No.: 136 Column: b**

Of the year end balance, \$0 relates to energy storage operation per FERC Order 784.

**Schedule Page: 320 Line No.: 136 Column: c**

Of the year end balance, \$0 relates to energy storage operation per FERC Order 784.

**Schedule Page: 320 Line No.: 142 Column: b**

Of the year end balance, \$0 relates to energy storage operation per FERC Order 784.

**Schedule Page: 320 Line No.: 142 Column: c**

Of the year end balance, \$0 relates to energy storage operation per FERC Order 784.

**Schedule Page: 320 Line No.: 148 Column: b**

Of the year end balance, \$614,883 relates to energy storage operation per FERC Order 784.

**Schedule Page: 320 Line No.: 148 Column: c**

Of the year end balance, \$185,192 relates to energy storage operation per FERC Order 784.

**Schedule Page: 320 Line No.: 187 Column: b**

Of the year end balance, \$0 relates to energy storage operation per FERC Order 784.

**Schedule Page: 320 Line No.: 187 Column: c**

Of the year end balance, \$0 relates to energy storage operation per FERC Order 784.

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or<br>Tariff Number<br>(c) | Average Monthly Billing<br>Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | QUALIFYING FACILITIES (QF's)  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | RENEWABLES:   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | BIOGAS - CITY OF WATSONVILLE  | LU                                |   | 0.00000                                       | 0.14110                           | N/A                              |
| 4        | MONTEREY REGIONAL WATER   | LU                                |   | 0.00000                                       | 0.21640                           | N/A                              |
| 5        | BIOMASS - THERMAL ENERGY DEV.   | LU                                |   | 0.00000                                       | 0.00000                           | N/A                              |
| 6        | HYDRO - JOHN NEERHOUT JR.   | LU                                |   | 0.00000                                       | 0.00660                           | N/A                              |
| 7        | GANSNER HYDRO   | LU                                |   | 0.00000                                       | 0.09720                           | N/A                              |
| 8        | FIVE BEARS HYDROELECTRIC  | LU                                |   | 0.00000                                       | 0.32860                           | N/A                              |
| 9        | HYPOWER INC.  | LU                                |   | 0.00000                                       | 8.85230                           | N/A                              |
| 10       | JAMES B. PETER  | LU                                |   | 0.00000                                       | 0.01460                           | N/A                              |
| 11       | JAMES CRANE HYDRO   | LU                                |   | 0.00000                                       | 0.00060                           | N/A                              |
| 12       | STS HYDROPOWER LTD KANAKA   | LU                                |   | 0.00000                                       | 0.00000                           | N/A                              |
| 13       | HYDRO SIERRA DEADWOOD CREEK   | LU                                |   | 0.00000                                       | 0.96260                           | N/A                              |
| 14       | EL DORADO MONTGOMERY CREEK  | LU                                |   | 0.00000                                       | 1.42140                           | N/A                              |
|          | <b>Total</b>  |                                   |   |   |                                   |                                  |

**PURCHASED POWER (Account 555)  
(Including power exchanges)**

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| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | SNOW MOUNTAIN COVE  | LU                                |  | 0.00000                                    | 2.61600                           | N/A                              |
| 2        | SNOW MOUNTAIN BURNEY CREEK  | LU                                |  | 0.00000                                    | 1.71930                           | N/A                              |
| 3        | OLSEN POWER PARTNERS  | LU                                |  | 0.00000                                    | 2.71990                           | N/A                              |
| 4        | SNOW MT. PONDEROSA BAILEY CREEK                                       | LU                                |  | 0.00000                                    | 0.74950                           | N/A                              |
| 5        | NELSON CREEK POWER  | LU                                |  | 0.00000                                    | 0.06410                           | N/A                              |
| 6        | MALACHA HYDRO L.P.  | LU                                |  | 0.00000                                    | 16.02720                          | N/A                              |
| 7        | LOFTON RANCH  | LU                                |  | 0.00000                                    | 0.13610                           | N/A                              |
| 8        | HAT CREEK HEREFORD RANCH  | LU                                |  | 0.00000                                    | 0.02670                           | N/A                              |
| 9        | STEVE & BONNIE TETRICK  | LU                                |  | 0.00000                                    | 0.00000                           | N/A                              |
| 10       | EIF HAYPRESS LLC LWR  | LU                                |  | 0.00000                                    | 1.38410                           | N/A                              |
| 11       | EIF HAYPRESS LLC  | LU                                |  | 0.00000                                    | 3.06320                           | N/A                              |
| 12       | EIF HAYPRESS LLC MDL  | LU                                |  | 0.00000                                    | 1.79420                           | N/A                              |
| 13       | EAGLE HYDRO   | LU                                |  | 0.00000                                    | 0.00000                           | N/A                              |
| 14       | CHARCOAL RAVINE   | LU                                |  | 0.00000                                    | 0.00080                           | N/A                              |
|          | <b>Total</b>  |                                   |  |  |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

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|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | SWISS AMERICA   | LU                                |  | 0.00000                                    | 0.03030                           | N/A                              |
| 2        | WRIGHT RANCH HYDROELECTRIC  | LU                                |  | 0.00000                                    | 0.00000                           | N/A                              |
| 3        | SCHAADS HYDRO   | LU                                |  | 0.00000                                    | 0.06660                           | N/A                              |
| 4        | ROCK CREEK WATER DISTRICT   | LU                                |  | 0.00000                                    | 0.16020                           | N/A                              |
| 5        | TOM BENNINGHOVEN  | LU                                |  | 0.00000                                    | 0.00000                           | N/A                              |
| 6        | OLCESE WATER DISTRICT   | LU                                |  | 0.00000                                    | 2.69330                           | N/A                              |
| 7        | ORANGE COVE IRRIGATION DISTRICT                                       | LU                                |  | 0.00000                                    | 0.46830                           | N/A                              |
| 8        | KINGS RIVER HYDRO   | LU                                |  | 0.00000                                    | 0.28160                           | N/A                              |
| 9        | ETIWANDA POWER PLANT  | LU                                |  | 0.00000                                    | 0.00000                           | N/A                              |
| 10       | SOLAR- VILLA SORRISO SOLAR  | LU                                |  | 0.00000                                    | 0.00010                           | N/A                              |
| 11       | WIND- DONALD R. CHENOWETH   | LU                                |  | 0.00000                                    | 0.00010                           | N/A                              |
| 12       | EDF RENEWABLE INC 70 MW C   | LU                                |  | 0.00000                                    | 0.00000                           |                                  |
| 13       | EDF RENEWABLE INC 70 MW D   | LU                                |  | 240.00000                                  | 238.63180                         | N/A                              |
| 14       | COGEN - CROCKETT COGEN  | LU                                |  | 0.00000                                    | 8.20820                           | N/A                              |
|          | Total   |                                   |  |  |                                   |                                  |

PURCHASED POWER (Account 555)  
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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | PHILLIPS 66   | LU                                |   | 22.47000                                      | 2.19970                           | N/A                              |
| 2        | BERKELEY COGENERATION   | LU                                |   | 0.00000                                       | 0.00000                           | N/A                              |
| 3        | STANFORD ENERGY GROUP   | LU                                |   | 0.00000                                       | 0.64220                           | N/A                              |
| 4        | ECO SERVICES OPERATIONS LLC   | LU                                |   | 0.00000                                       | 0.01070                           | N/A                              |
| 5        | SATELLITE SENIOR HOMES  | LU                                |   | 0.00000                                       | 0.02290                           | N/A                              |
| 6        | HAYWARD AREA RECREATION AND PARK                                      | LU                                |   | 0.00000                                       | 10.89800                          | N/A                              |
| 7        | CHEVRON RICHMOND REFINERY   | LU                                |   | 0.00000                                       | 0.00130                           | N/A                              |
| 8        | ORINDA SENIOR VILLAGE   | LU                                |   | 0.00000                                       | 1.68370                           | N/A                              |
| 9        | SRI INTERNATIONAL   | LU                                |   | 0.00000                                       | 0.00000                           | N/A                              |
| 10       | ARDEN WOOD BENEVOLENT ASSOC.  | LU                                |   | 0.00000                                       | 0.00650                           | N/A                              |
| 11       | 1080 CHESTNUT CORP.   | LU                                |   | 0.00000                                       | 0.00250                           | N/A                              |
| 12       | NIHONMACHI TERRACE  | LU                                |   | 0.00000                                       | 0.00470                           | N/A                              |
| 13       | GREATER VALLEJO RECREATION DIST.                                      | LU                                |   | 0.00000                                       | 0.00130                           | N/A                              |
| 14       | AIRPORT CLUB  | LU                                |   | 0.00000                                       | 0.00060                           | N/A                              |
|          | Total   |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | SANTA CRUZ COUNTY WATER ST. JAIL                                      | LU                                |   | 0.00000                                       | 0.00000                           | N/A                              |
| 2        | CITY OF MILPITAS  | LU                                |   | 49.20000                                      | 8.23350                           | N/A                              |
| 3        | GREENLEAF UNIT 1  | LU                                |   | 49.20000                                      | 46.83970                          | N/A                              |
| 4        | GREENLEAF UNIT 2  | LU                                |   | 46.00000                                      | 40.17480                          | N/A                              |
| 5        | YUBA CITY COGEN   | LU                                |   | 0.00000                                       | 0.00000                           | N/A                              |
| 6        | YUBA CITY RACQUET CLUB  | LU                                |   | 111.00000                                     | 40.71820                          | N/A                              |
| 7        | CALPINE KING CITY COGEN   | LU                                |   | 0.00000                                       | 0.60330                           | N/A                              |
| 8        | FRITO-LAY COGEN   | LU                                |   | 0.00000                                       | 1.85950                           | N/A                              |
| 9        | FRITO-LAY COGEN   | LU                                |   | 33.00000                                      | 34.18460                          | N/A                              |
| 10       | FRITO-LAY COGEN QPA2  | LU                                |   | 34.50000                                      | 22.41180                          | N/A                              |
| 11       | FRESNO COGEN LP   | LU                                |   | 0.00000                                       | 3.79670                           | N/A                              |
| 12       | PE KES KINGSBURG LLC  | LU                                |   | 0.00000                                       | 3.67590                           | N/A                              |
| 13       | EOR- CHEVRON MCKITTRICK FHP   | LU                                |   | 0.00000                                       | 5.88120                           | N/A                              |
| 14       | CHEVRON USA TAFT/CADET  | LU                                |   | 0.00000                                       | 1.42080                           | N/A                              |
|          | Total   |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | CHEVRON USA CYMRIC  | LU                                |   | 0.00000                                       | 0.84910                           | N/A                              |
| 2        | AERA ENERGY SOUTH BELRIDGE  | LU                                |   | 0.00000                                       | 3.91620                           | N/A                              |
| 3        | AERA ENERGY SOUTH BELRIDGE  | LU                                |   | 17.75000                                      | 18.22770                          | N/A                              |
| 4        | AERA ENERGY SOUTH BELRIDGE QAA2                                       | LU                                |   | 0.00000                                       | 12.88210                          | N/A                              |
| 5        | CHEVRON USA COALINGA  | LU                                |   | 0.00000                                       | 5.22420                           | N/A                              |
| 6        | WESTERN POWER & STEAM INC   | LU                                |   | 0.00000                                       | 5.70240                           | N/A                              |
| 7        | BERRY PETROLEUM CO - TANNEHILL  | LU                                |   | 0.00000                                       | 15.76080                          | N/A                              |
| 8        | BERRY PETROLEUM CO - TANNEHILL  | LU                                |   | 0.00000                                       | 1.78500                           | N/A                              |
| 9        | CHEVRON USA INC SE KERN RIVER   | LU                                |   | 0.00000                                       | 2.47740                           | N/A                              |
| 10       | CHEVRON USA INC EASTRIDGE   | LU                                |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | AERA ENERGY LLC COALINGA  | LU                                |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | FREEMPORT MCMORAN DOME  | LU                                |   | 0.00000                                       | 0.00000                           |                                  |
| 13       |   |                                   |   |   |                                   |                                  |
| 14       | BILATERALS  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |



**PURCHASED POWER (Account 555)**  
(Including power exchanges)

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|----------|---|-----------------------------------|---|--|--------------------------------------|-------------------------------------|
|          |   |                                   |   |  | Average<br>Monthly NCP Demand<br>(e) | Average<br>Monthly CP Demand<br>(f) |
| 1        | 2018 REC Sales Oct-Dec Accrual  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 2        | 2041 ALVARES  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 3        | 2056 JARDINE  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 4        | 2059 SCHERZ   |                                   |   | 0.00000  | 0.00000                              |                                     |
| 5        | 2065 ROGERS   |                                   |   | 0.00000  | 0.00000                              |                                     |
| 6        | 2081 TERZIAN  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 7        | 2094 BUZZELLE PRISTINE SUN  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 8        | 2096 COTTON PRISTINE SUN  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 9        | 2097 HELTON PRISTINE SUN  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 10       | 2102 CHRISTENSEN  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 11       | 2103 HILL PRISTINE SUN  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 12       | 2105 HART (Oroville Solar)  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 13       | 2113 FITZJARRELL PRISTINE SUN   |                                   |   | 0.00000  | 0.00000                              |                                     |
| 14       | 2125 JARVIS PRISTINE SUN  |                                   |   | 0.00000  | 0.00000                              |                                     |
|          | Total   |                                   |   |  |                                      |                                     |

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(Including power exchanges)

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | 2127 HARRIS   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | 2154 FOOTE (Oroville Solar)   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | 2158 STROING PRISTINE SUN   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | 2179 SMOTHERMAN   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | 2184 GRUBER (ENERPARC)  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | 2192 RAMIREZ (Oroville Solar)   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | 3 PHASES RA - BU  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | 3 PHASES RENEWABLES   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | 3 PHASES RENEWABLES INC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | ABEC #2 LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | ABEC #3 LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | ABEC #4 LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | ABEC BIDART OLD RIVER   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | ABEC BIDART STOCKDALE   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | AGUA CALIENTE SOLAR   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | ALAMO SOLAR   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | ALAMO SOLAR RAM 2   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | ALGONQUIN SANGER - BU   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | ALGONQUIN SANGER POWER LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | ALGONQUIN SKIC 20 SOLAR   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | ALPAUGH 50 LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | ALPAUGH NORTH LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | ANGELS POWERHOUSE   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | ANGELS POWERHOUSE (UTICA)   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | APEX 646-460  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | ARBUCKLE MOUNTAIN HYDRO   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | ARLINGTON WIND POWER PROJECT  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | ARLINGTON WIND RATTLESNAKE ROAD                                       |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | <b>Total</b>  |                                   |   |   |                                   |                                  |

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | ASPIRATION SOLAR G  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | ATWELL ISLAND   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | AV SOLAR RANCH ONE  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | AV SOLAR RANCH ONE (Approve in Endur (                                |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | AVANGRID RENEWABLES   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | AVENAL SOLAR PROJECT A  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | AVENAL SOLAR PROJECT B  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | BADGER CREEK LIMITED  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | BADGER CREEK LIMITED CHP RFO-2  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | BAKER CREEK HYDROELECTRIC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | BAKERSFIELD 111 LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | BAKERSFIELD INDUSTRIAL 1  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | BAKERSFIELD PV 1  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | BAYSHORE SOLAR A  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

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| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | BAYSHORE SOLAR B  |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 2        | BAYSHORE SOLAR C  |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 3        | BEAR CREEK SOLAR LLC  |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 4        | BEAR MOUNTAIN LIMITED   |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 5        | BEAR MOUNTAIN LIMITED (2013 CHP                                       |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 6        | BIG CREEK WATER WORKS   |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 7        | BLACKSPRING RIDGE 1A  |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 8        | BLACKSPRING RIDGE 1A - REC ONLY (no                                   | Pa                                |  |  | 0.00000                           | 0.00000                          |
| 9        | BLACKSPRING RIDGE 1B  |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 10       | BLACKSPRING RIDGE 1B - REC ONLY (no                                   | Pa                                |  |  | 0.00000                           | 0.00000                          |
| 11       | BLACKWELL SOLAR   |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 12       | BLAKE'S LANDING FARMS INC   |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 13       | BONNEVILLE KLONDIKE IIIA S&F  |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 14       | Bonneville Power Administration                                       |                                   |  | 0.00000                                    | 0.00000                           |                                  |
|          | Total   |                                   |  |  |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | BONNEVILLE POWER ADMINSTRATION  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | BPA TSA   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | BROWNS VALLEY IRRIGATION DIST.  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | BUCKEYE HYDROELECTRIC PROJECT   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | Burney Forest - BIOMASS   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | Burney Forest - BIORAM  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | CALAVERAS PUBLIC UTILI. DIST. 1                                       |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | CALAVERAS PUBLIC UTILI. DIST. 2                                       |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | CALAVERAS PUBLIC UTILI. DIST. 3                                       |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | CALIFORNIA FLATS SOLAR 150  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | California Flats Solar Project  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | CALPINE ENERGY - AGNEWS, INC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | CALPINE ENERGY EEI  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | CALPINE ENERGY SERVICES REC 2019                                      |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Calpine Energy Services, LP   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | CALPINE GEYSERS (200/425 MW)  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | CALPINE LOS ESTEROS   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | CALPINE LOS ESTEROS UPGRADE   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | CALPINE PEAKERS   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | CALPINE RUSSELL CITY  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | CALPINE RUSSELL CITY - COD JUNE 2010                                  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | CALRENEW CLEANTECH  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | CALRENEW-1 LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | CAMS DOUBLE C LIMITED   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | CAMS HIGH SIERRA LIMITED  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | CAMS KERN FRONT LIMITED   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | CASTELANELLI BROS BIOGAS  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | CASTOR SOLAR PROJECT  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | CASTOR SOLAR PROJECT (Geen Light)                                     |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | CE of Montana (assoc w/2011 RA)                                       |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | CED CORCORAN SOLAR 3 LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | CED WHITE RIVER SOLAR 2, LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | CED WHITE RIVER SOLAR, LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | CEDAR FLAT (Hudson Power)   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | CEDAR FLAT SHAMROCK   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | CHALK CLIFF LIMITED   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | CHALK CLIFF LIMITED (2013 CGO FRO-2)                                  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | CID SOLAR LLC RAM 2   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | CID SOLAR, LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | City of San Jos,  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | CITY OF SAN JOSE REC 2019   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | CITY OF VERNON  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |



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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | CLEAN PWR ALLIANCE  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | CLEAN PWR ALLIANCE OF SOCAL   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | CLEANPOWERSF  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | CLOVER FLAT LFG   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | CLOVER FLAT LFG (VISTA Corp)  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | CLOVER LEAF   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | CLOVER LEAF (Constantino)   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | CLOVER LEAF SHAMROCK  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | CLOVERDALE SOLAR 1 LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | COLUMBIA SOLAR ENERGY LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | COMMERCIAL ENERGY OF MT - BU  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | CONOCOPHILLIPS WSPP   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | COPPER MOUNTAIN 10  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | COPPER MOUNTAIN 2 SEMBRA  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | COPPER MOUNTAIN SOLAR 2 (SEMPRA)                                      |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | COPPER MOUNTAIN SOLAR 48  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | CORAM BRODIE WIND   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | CORCORAN SOLAR  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | CPSF - BU   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | CUYAMA SOLAR  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | Cuyama Solar Array  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | Delano Land 1   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | DELANO PV 1 LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | DESERT CENTER SOLAR FARM  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | DIGGER CREEK HYDRO  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | Direct Energy   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | DIRECT ENERGY - BU  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | DIRECT ENERGY 2018 REC SALE   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | DIRECT ENERGY 2019 REC SALE   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | DIRECT ENERGY BUS   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | DIRECT ENERGY BUS MKTG  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | DIRECT ENERGY BUSINESS MARKETING                                      |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | DTE POTRERO HILL ENERGY PRODCERS                                      |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | DTE STOCKTON  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | DTE SUNSHINE GAS LANDFILL   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | DTE WOODLAND BIOMASS  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | East Bay CE   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | EAST BAY COMMUNITY 2019 REC SALE                                      |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | EAST BAY COMMUNITY ENERGY   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | EAST BAY COMMUNITY ENERGY - BU  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | EAST BAY COMMUNITY ENERGY AUTH  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | ECOS ENERGY KETTLEMAN SOLAR   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | <b>Total</b>  |                                   |   |   |                                   |                                  |

**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or<br>Tariff Number<br>(c) | Average Monthly Billing<br>Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | ECOS ENERGY LLC KETTLEMAN SOLAR                                       |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | EDF Trading EEI   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | EDF TRADING NORTH AMERICA 2019  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | EIF PANOCHÉ (FIREBAUGH)   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | EL DORADO IRRIGATION DISTRICT   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | ENERPARC CA1 LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | EQUUS ENERGY BROKER   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | ETIWANDA POWER PLANT  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | EURUS AVENAL PARK LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | EURUS SAND DRAG LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | EURUS SUN CITY LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | Exelon  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | EXELON GENERATION - BU  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | EXELON GENERATION 2019  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | <b>Total</b>  |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | EXELON GENERATION COMPANY   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | EXELON GENERATION WSPP  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | FALL RIVER MILLS A ACHOMAWI   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | FALL RIVER MILLS B AHJUMAWI   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | FRESH AIR ENERGY IV SONORA 1  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | FRESNO SOLAR SOUTH  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | FRESNO SOLAR WEST   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | GENESIS SOLAR ENERGY PROJECT  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | GENESIS SOLAR, LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | GEYSERS 50/250/425 MW   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | GLOBAL AMPERSAND CHOWCHILLA   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | GLOBAL AMPERSAND EL NIDO  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | GOOSE VALLEY FARMING, LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | GRASSHOPPER FLAT  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | GRASSHOPPER FLAT (EMMERSON) -   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | GREEN LIGHT ENERGY SIRUIS SOLAR                                       |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | GREEN LIGHT MADERA 1  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | GREEN LIGHT SIRIUS SOLAR  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | GWF HANFORD   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | GWF HANFORD 2013-2022   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | GWF HENRIETTA   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | GWF HENRIETTA 2013-2022   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | GWF TRACY   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | GWF TRACY REPOWERING PPA  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | HALKIRK I WIND PROJECT  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | HALKIRK I WIND PROJECT - REC ONLY (no Pa                              |                                   |   |   | 0.00000                           | 0.00000                          |
| 13       | HATCHET RIDGE WIND LLC AR   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | HENRIETTA SOLAR   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

**PURCHASED POWER (Account 555)  
(Including power exchanges)**

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|----------|---|-----------------------------------|---|--|--------------------------------------|-------------------------------------|
|          |   |                                   |   |  | Average<br>Monthly NCP Demand<br>(e) | Average<br>Monthly CP Demand<br>(f) |
| 1        | HETCH HETCHY - BU   |                                   |   | 0.00000  | 0.00000                              |                                     |
| 2        | HETCH HETCHY POWER CCSF   |                                   |   | 0.00000  | 0.00000                              |                                     |
| 3        | HIGH PLAIN RANCH II   |                                   |   | 0.00000  | 0.00000                              |                                     |
| 4        | HIGH PLAINS RANCH II  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 5        | HIGH PLAINS RANCH III   |                                   |   | 0.00000  | 0.00000                              |                                     |
| 6        | HOLLISTER SOLAR ECOS ENERGY   |                                   |   | 0.00000  | 0.00000                              |                                     |
| 7        | IBERDROLA KLONDIKE (AKA PPM   |                                   |   | 0.00000  | 0.00000                              |                                     |
| 8        | IBERDROLA RENEWABLES (AKA PPM   |                                   |   | 0.00000  | 0.00000                              |                                     |
| 9        | ICE Broker Agreement  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 10       | IMMODO LEMOORE  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 11       | IVANPAH UNIT 1  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 12       | IVANPAH UNIT 3  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 13       | JACKSON VALLEY IRRIGATION DIST  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 14       | KANSAS  |                                   |   | 0.00000  | 0.00000                              |                                     |
|          | <b>Total</b>  |                                   |   |  |                                      |                                     |

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(Including power exchanges)

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | KEKAWAKA CREEK HYDRO RAM 4  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | KENT SOUTH - PV 2   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | KERN RIVER COGEN  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | KERN RIVER COGEN (KRCC)   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | KINGSBURG 1 TULARE PV II LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | KINGSBURG 2 TULARE PV II LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | KINGSBURG 3 TULARE PV II LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | KLONDIKE III  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | KLONDIKE III S&F  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | KLONDIKE IIIA   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | KLONDIKE WIND IIIA POWER  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | LA JOYA DEL SOL 1   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | LA JOYA DEL SOL 1   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | LEMOORE PV 1, LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |



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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | LIVE OAK LIMITED  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | LIVE OAK LIMITED (2013 CHP FRO-2)                                     |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | LOST CREEK 1  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | LOST CREEK 2  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | LOST HILLS SOLAR  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | MACQUARIE FUTURES USA - EGS-FCM                                       |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | MADERA CHOWCHILLA - SITE 1923   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | MADERA CHOWCHILLA SITE 1174   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | MADERA CHOWCHILLA SITE 1302   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | MADERA CHOWCHILLA SITE 980  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | MAMMOTH G1 (ORMAT) - RAM 2  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | MAMMOTH G1 RAM 2  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | MAMMOTH G3 (M3 ORMAT) - RAM 1   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | MAMMOTH G3 RAM 1  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

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(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or<br>Tariff Number<br>(c) | Average Monthly Billing<br>Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | MANTECA LAND 1  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | MARIN CLEAN ENERGY - BU   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | MARIN CLEAN ENERGY EEI  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | MARIPOSA ENERGY LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | MARSH LANDING   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | MARSH LANDING CGT   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | MATTHEWS DAM HYDRO  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | MCE   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | MCFADDEN HYDRO FACILITY   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | MCFADDEN HYDROELECTRIC FACILITY                                       |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | MCKITTRICK LIMITED  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | MCKITTRICK LIMITED (2013 CHP FRO-2)                                   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | MERCED 1  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | MERCED SOLAR ECOS ENERGY  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | MESQUITE SOLAR  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | MIDWAY SUNSET COGENERATION  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | MIDWAY SUNSET COGENERATION  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | MILL SULPHUR CREEK PROJECT  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | MISSION SOLAR ECOS ENERGY   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | MOJAVE SOLAR  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | MONTEREY BAY COMMUNITY POWER  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | MONTEREY BAY COMMUNITY POWER -  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | MONTEREY BAY COMMUNITY POWER  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | MONTEREY BAY COMMUNITY PWR AUTH                                       |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | MORELOS SOLAR LLC - RAM 3   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | MORELOS SOLAR LLC RAM 3   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | MORGAN STANLEY CAPITAL GROUP EEI                                      |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | MT. POSO (RED HAWK)   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | NEXTERA DIABLO WINDS  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | NEXTERA MONTEZUMA WIND  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | NEXTERA MONTEZUMA WIND II   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | NEXTERA MONTEZUMA WIND II   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | NICKEL 1 NLH1 SOLAR   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | NID CHICAGO PARK  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | NID DUTCH FLAT ROLLINS BOWMAN   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | NID NORTH COMBIE FIT  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | NID SCOTTS FLAT   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | NID SOUTH COMBIE FIT  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | NID-CHICAGO PARK  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | NID-DUTCH FLATS, ROLLINS, BOWMAN                                      |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | NORTH SKY RIVER ENERGY CENTER   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | NORTH SKY RIVER ENERGY LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | NORTH STAR SOLAR  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | NRG ALPINE SOLAR  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | NRG SOLAR KANSAS SOUTH  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | OAKLEY EXECUTIVE LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | OLD RIVER ONE LLC - RAM 3   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | OPEN SKY DAIRY DIGESTER #2  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | OPEN SKY DIARY DIGESTER #2 - NEW                                      |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | ORION SOLAR I LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | OROVILLE COGEN  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | OROVILLE COGEN TOLLING  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | PACIFICORP TSA  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | PANOCHÉ ENERGY CGT  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | PCWA LINCOLN HYDRO  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | PEACOCK SOLAR PROJ - GREEN LIGHT                                      |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

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|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | PEACOCK SOLAR PROJECT   |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 2        | PENINSULA 2018 REC SALE   |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 3        | Peninsula CEA   |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 4        | PENINSULA CLEAN ENERGY - BU   |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 5        | PENINSULA CLEAN ENERGY 2019   |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 6        | PENINSULA CLEAN ENERGY 2022   |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 7        | PENINSULA CLEAN ENERGY AUTHORITY                                      |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 8        | PENINSULA CLEAN ENERGY EEI  |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 9        | PILOT POWER - BU  |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 10       | PILOT POWER GROUP INC   |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 11       | PIONEER COMM ENERGY   |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 12       | PIONEER COMM ENERGY - BU  |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 13       | PORTAL RIDGE SOLAR C PROJECT  |                                   |  | 0.00000                                    | 0.00000                           |                                  |
| 14       | POTRERO HILLS ENERGY LLC  |                                   |  | 0.00000                                    | 0.00000                           |                                  |
|          | <b>Total</b>  |                                   |  |  |                                   |                                  |

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | POWEREX CORP  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | POWEREX ENERGY CORP   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | POWEREX SHAPING FIRING  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | PUTAH CREEK SOLAR FARMS   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | RE ASTORIA  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | RE TRANQUILLITY 8 AMARILLO  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | REDWOOD 4 SOLAR FARM  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | RISING TREE WIND FARM II LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | RISING TREE WIND FARM II LLC - RAM 4                                  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | ROCK CREEK HYDRO  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | SACRAMENTO MUNICIPAL UTILITY DIS                                      |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | SALMON CREEK HYDROELECTRIC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | SALMON CREEK HYDROELECTRIC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | SAN JOSE CLEAN ENERGY   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

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| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or<br>Tariff Number<br>(c) | Average<br>Monthly Billing<br>Demand (MW)<br>(d) | Actual Demand (MW)                   |                                     |
|----------|---|-----------------------------------|---|--|--------------------------------------|-------------------------------------|
|          |   |                                   |   |  | Average<br>Monthly NCP Demand<br>(e) | Average<br>Monthly CP Demand<br>(f) |
| 1        | SAN JOSE CLEAN ENERGY - BU  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 2        | SAN JOSE WATER COX AVE HYDRO  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 3        | SAN LUIS BYPASS   |                                   |   | 0.00000  | 0.00000                              |                                     |
| 4        | SAN LUIS BYPASS (CCID)  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 5        | SAN LUIS OBISPO AD  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 6        | SAN LUIS OBISPO AD - NEW  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 7        | SANTA MARIA II LFG POWER  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 8        | SANTA MARIA II LFG POWER PLANT  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 9        | SEMPRA GENERATION EEI   |                                   |   | 0.00000  | 0.00000                              |                                     |
| 10       | SEMPRA MESQUITE SOLAR   |                                   |   | 0.00000  | 0.00000                              |                                     |
| 11       | SFWP SLY CREEK KELLY RIDGE  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 12       | SFWP WOODLEAF FORBESTOWN  |                                   |   | 0.00000  | 0.00000                              |                                     |
| 13       | SHAFTER SOLAR LLC   |                                   |   | 0.00000  | 0.00000                              |                                     |
| 14       | SHAFTER SOLAR LLC RAM 3   |                                   |   | 0.00000  | 0.00000                              |                                     |
|          | Total   |                                   |   |  |                                      |                                     |



**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | Shell Energy  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | SHELL ENERGY 2019 REC SALE 1  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | SHELL ENERGY 2019 REC SALE 2  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | SHELL ENERGY NORTH AMERICA  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | SHELL ENERGY US - BU  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | SHILOH I WIND   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | SHILOH I WIND PROJECT LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | SHILOH II WIND (AKA ENXCO)  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | SHILOH II WIND PROJECT AR   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | SHILOH III (ENXCO)  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | SHILOH III WIND PROJECT   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | SHILOH IV   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | SIERRA GREEN ENERGY LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | SIERRA PACIFIC INDUSTRIES   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | <b>Total</b>  |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | SIERRA PACIFIC POWER TSA  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | SILICON VALLEY CLEAN ENERGY - BU                                      |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | SILICON VALLEY CLEAN ENERGY AUTH                                      |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | SILICON VALLEY CLEAN ENERGY EEI                                       |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | SILVER SPRINGS  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | Silver Springs (Mega)   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | SMUD - BU   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | SMUD EEI MASTER   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | SMUD WSPP   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | SOLAR PARTNERS II (IVANPAH UNIT 1)                                    |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | SOLAR PARTNERS VIII (IVANPAH UNIT 3)                                  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | SONOMA CLEAN POWER AUTHORITY  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | SONOMA POWER - BU   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | SOUTH FEATHER WATER AND POWER   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | SOUTH FEATHER WATER AND POWER   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | SOUTH SUTTER WATER DISTRICT (expired)                                 |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | SPP/NEVP SOUTH DELIVERY TSA   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | SR SOLIS ORO - PROJECT A  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | SR SOLIS ORO - PROJECT B  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | SR Solis Oro Loma Teresina Solar Proje                                |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | SR Solis Oro Loma Teresina Solar Proje                                |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | STARWOOD POWER MIDWAY, LLC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | SUMMER WHEAT SAN JOAQUIN 1A   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | Summer Wheat Solar Farm (San Joaquin 1                                |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | SUN HARVEST SOLAR NDP1  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | SUN HARVEST SOLAR, LLC (NDP1)   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | SUNRAY 2  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | SUNSHINE GAS LANDFILL   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | SUTTERS MILL HYDROELECTRIC PLANT                                      |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | SUTTERS MILL HYDROELECTRIC  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | TESORO - MARTINEZ COGEN LP  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | TESORO REFINING & MARKETING LLC                                       |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | THE ENERGY AUTHORITY - BU   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | THE ENERGY AUTHORITY 2019 REC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | THE ENERGY AUTHORITY EEI  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | THREE FORKS   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | TOPAZ SOLAR FARM  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | TOPAZ SOLAR FARMS   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | TORO SLO LANDFILL   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | TRANSALTA ENREGY MARKETING US   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | TULLETT PREBON AMERICAS CORP  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | TUNNEL HILL HYDRO   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | TWIN VALLEY HYDRO   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | VANTAGE WIND (POWEREX S&F) (Do not                                    |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | VANTAGE WIND ENERGY LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | VASCO WINDS (NEXTERA)   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | VASCO WINDS NEXTERA   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | VERWEY HANFORD DAIRY 2 - NEW  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | VERWEY HANFORD DAIRY 3 - NEW  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | VERWEY MADERA DAIRY DIGESTER 2  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | VERWEY MADERA DAIRY DIGESTER 2  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | VERWEY-HANFORD DAIRY 2  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | VERWEY-HANFORD DAIRY 3  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | VINTNER SOLAR LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | VINTNER SOLAR PROJECT   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | WATER WHEEL RANCH   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
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|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | WECC WREGIS FEES  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | WEST ANTELOPE - RAM 1   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | WEST ANTELOPE RAM 1   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | WESTERN ANTELOPE BLUE SKY   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | WESTERN ANTELOPE BLUE SKY RANCH                                       |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | WESTERN ELECTRICITY COORDINATING                                      |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | WESTLANDS SOLAR FARMS LLC   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | Westside Solar  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | WHEELABRATOR SHASTA   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | WHITE RIVER SOLAR 2   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | WHITE RIVER SOLAR CED   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | WIND RESOURCE 1 (CALWIND) - RAM 1                                     |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | WIND RESOURCE 2 CALWIND RAM 2   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | WINTER WHEAT SAN JOAQUIN 1B   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or<br>Tariff Number<br>(c) | Average Monthly Billing<br>Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | WOLFSEN BYPASS (CCID)   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | WOLFSEN BYPASS FIT  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | WOODLAND BIOMASS  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        | WOODMERE SOLAR FARM   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 5        | WOODMERE SOLAR RAM 4  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | YCWA MINI HYDRO   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | YOLO COUNTY GRASSLAND 3   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | YOLO COUNTY GRASSLAND 4   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | ZERO WASTE ENERGY DEVELOPMENT   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       |   |                                   |   |   |                                   |                                  |
| 11       |   |                                   |   |   |                                   |                                  |
| 12       | Pipeline charges  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       |   |                                   |   |   |                                   |                                  |
| 14       |   |                                   |   |   |                                   |                                  |
|          | Total   |                                   |   |   |                                   |                                  |

**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or<br>Tariff Number<br>(c) | Average Monthly Billing<br>Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|---|---|-----------------------------------|----------------------------------|
|          |   |                                   |   |   | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        | RUBY PIPELINE   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 2        | WILLIAMS FIELD SERVICES -   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 3        | SOUTHERN CA GAS - BU  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 4        |   |                                   |   |   |                                   |                                  |
| 5        | Other charges   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 6        | Irrigation districts  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 7        | Liberty Utilities   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 8        | ISO charges for storage cost  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 9        | ISO charges ( net of storage cost but                                 |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 10       | Gas purchases, storage cost & forex                                   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 11       | CARB fees   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 12       | Consultancy fees  |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 13       | Gas Hedges & brokers fees   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
| 14       | RECS from customers   |                                   |   | 0.00000                                       | 0.00000                           |                                  |
|          | <b>Total</b>  |                                   |   |   |                                   |                                  |



**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

| Line No. | Name of Company or Public Authority<br>(Footnote Affiliations)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Average Monthly Billing Demand (MW)<br>(d) | Actual Demand (MW)                |                                  |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
|          |   |                                   |  |  | Average Monthly NCP Demand<br>(e) | Average Monthly CP Demand<br>(f) |
| 1        |   |                                   |  |  |                                   |                                  |
| 2        |   |                                   |  |  |                                   |                                  |
| 3        | Rounding in column 1  |                                   |  |  |                                   |                                  |
| 4        |   |                                   |  |  |                                   |                                  |
| 5        |   |                                   |  |  |                                   |                                  |
| 6        |   |                                   |  |  |                                   |                                  |
| 7        |   |                                   |  |  |                                   |                                  |
| 8        |   |                                   |  |  |                                   |                                  |
| 9        |   |                                   |  |  |                                   |                                  |
| 10       |   |                                   |  |  |                                   |                                  |
| 11       |   |                                   |  |  |                                   |                                  |
| 12       |   |                                   |  |  |                                   |                                  |
| 13       |   |                                   |  |  |                                   |                                  |
| 14       |   |                                   |  |  |                                   |                                  |
|          | Total   |                                   |  |  |                                   |                                  |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours<br>Purchased<br>(g) | POWER EXCHANGES                   |                                    | COST/SETTLEMENT OF POWER      |                               |                              |  | Line<br>No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
|                                    | MegaWatt Hours<br>Received<br>(h) | MegaWatt Hours<br>Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |             |
|                                    |                                   |                                    |                               |                               |                              |  | 1           |
|                                    |                                   |                                    |                               |                               |                              |  | 2           |
| 157                                |                                   |                                    | 347                           | 6,166                         |                              | 6,513                                      | 3           |
| 619                                |                                   |                                    | 3,420                         | 26,812                        |                              | 30,232                                     | 4           |
|                                    |                                   |                                    | -2,974,197                    |                               |                              | -2,974,197                                 | 5           |
| 54                                 |                                   |                                    | 227                           | 2,086                         |                              | 2,313                                      | 6           |
| 186                                |                                   |                                    | 543                           | 8,305                         |                              | 8,848                                      | 7           |
| 348                                |                                   |                                    | 3,098                         | 15,677                        |                              | 18,775                                     | 8           |
| 59,252                             |                                   |                                    | 702,990                       | 2,496,763                     |                              | 3,199,753                                  | 9           |
| 130                                |                                   |                                    | 246                           | 4,855                         |                              | 5,101                                      | 10          |
| 7                                  |                                   |                                    | 18                            | 287                           |                              | 305  | 11          |
|                                    |                                   |                                    |                               |                               |                              |  | 12          |
| 4,896                              |                                   |                                    | 58,522                        | 213,968                       |                              | 272,490                                    | 13          |
| 9,917                              |                                   |                                    | 7,518                         | -156,109                      |                              | -148,591                                   | 14          |
| 42,164,686                         |                                   |                                    | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |             |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 17,973                          |                                |                                 | 237,192                       | 438,204                       |                              | 675,396                                    | 1        |
| 8,900                           |                                |                                 | 119,414                       | 392,376                       |                              | 511,790                                    | 2        |
| 15,314                          |                                |                                 | 197,640                       | 645,204                       |                              | 842,844                                    | 3        |
| 3,804                           |                                |                                 | 76,810                        | 151,289                       |                              | 228,099                                    | 4        |
|                                 |                                |                                 |                               |                               |                              |  | 5        |
| 83,310                          |                                |                                 | 2,107,464                     | 3,666,329                     |                              | 5,773,793                                  | 6        |
| 975                             |                                |                                 | 6,687                         | 37,047                        |                              | 43,734                                     | 7        |
| -12,687                         |                                |                                 | -355,605                      | -537,703                      |                              | -893,308                                   | 8        |
|                                 |                                |                                 |                               |                               |                              |  | 9        |
| 1,413                           |                                |                                 | 543                           | 27,635                        |                              | 28,178                                     | 10       |
| 12,134                          |                                |                                 | 126,398                       | 273,469                       |                              | 399,867                                    | 11       |
| 1,942                           |                                |                                 | 1,369                         | 44,006                        |                              | 45,375                                     | 12       |
|                                 |                                |                                 |                               |                               |                              |  | 13       |
| 8                               |                                |                                 | 38                            | 278                           |                              | 316  | 14       |
|                                 |                                |                                 |                               |                               |                              |  |          |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 275                             |                                |                                 | 2,209                         | 11,296                        |                              | 13,505                                     | 1        |
|                                 |                                |                                 |                               |                               |                              |  | 2        |
| 104                             |                                |                                 | 639                           | 5,035                         |                              | 5,674                                      | 3        |
| 565                             |                                |                                 | 5,313                         | 20,794                        |                              | 26,107                                     | 4        |
|                                 |                                |                                 |                               | 8                             |                              | 8  | 5        |
| 12,425                          |                                |                                 | 63,957                        | 520,187                       |                              | 584,144                                    | 6        |
| 3,775                           |                                |                                 | 84,659                        | 151,668                       |                              | 236,327                                    | 7        |
| 971                             |                                |                                 | 19,744                        | 37,822                        |                              | 57,566                                     | 8        |
| 50,728                          |                                |                                 |                               | 2,106,893                     |                              | 2,106,893                                  | 9        |
| 2                               |                                |                                 | 7                             | 96                            |                              | 103  | 10       |
| 1                               |                                |                                 | 1                             | 65                            |                              | 66   | 11       |
|                                 |                                |                                 |                               |                               |                              |  | 12       |
|                                 |                                |                                 |                               |                               |                              |  | 13       |
| 1,519,605                       |                                |                                 | 52,948,686                    | 63,740,043                    |                              | 116,688,729                                | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555), (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 32,897                          |                                |                                 | 134,071                       | 1,334,767                     |                              | 1,468,838                                  | 1        |
| -1,002                          |                                |                                 | -53,249                       | 137,492                       |                              | 84,243                                     | 2        |
|                                 |                                |                                 |                               |                               |                              |  | 3        |
| 672                             |                                |                                 | 3,515                         | 27,432                        |                              | 30,947                                     | 4        |
| 6                               |                                |                                 |                               | 212                           |                              | 212  | 5        |
| 259                             |                                |                                 | 752                           | 12,050                        |                              | 12,802                                     | 6        |
| 8,736                           |                                |                                 | 17,465                        | 513,018                       |                              | 530,483                                    | 7        |
| 13                              |                                |                                 | 31                            | 562                           |                              | 593  | 8        |
| 6,799                           |                                |                                 | 16,869                        | 288,326                       |                              | 305,195                                    | 9        |
|                                 |                                |                                 |                               | 1                             |                              | 1  | 10       |
| 71                              |                                |                                 | 220                           | 3,044                         |                              | 3,264                                      | 11       |
| 24                              |                                |                                 | 81                            | 1,007                         |                              | 1,088                                      | 12       |
| 49                              |                                |                                 | 155                           | 2,121                         |                              | 2,276                                      | 13       |
| 15                              |                                |                                 | 35                            | 694                           |                              | 729  | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
|                                 |                                |                                 |                               | 3                             |                              | 3  | 1        |
|                                 |                                |                                 |                               |                               |                              |  | 2        |
| 25,246                          |                                |                                 | 909,692                       | 2,078,543                     |                              | 2,988,235                                  | 3        |
| 213,195                         |                                |                                 | 9,398,137                     | 8,167,882                     |                              | 17,566,019                                 | 4        |
| 2,367                           |                                |                                 | 10,440,324                    | 216,072                       |                              | 10,656,396                                 | 5        |
|                                 |                                |                                 |                               |                               |                              |  | 6        |
| 108,581                         |                                |                                 | 3,531,657                     | 6,513,764                     |                              | 10,045,421                                 | 7        |
| 529                             |                                |                                 | 1,903                         | 20,287                        |                              | 22,190                                     | 8        |
| 124                             |                                |                                 | 200                           | 5,542                         |                              | 5,742                                      | 9        |
| 55                              |                                |                                 | 64                            | 1,974                         |                              | 2,038                                      | 10       |
| 3,564                           |                                |                                 | 7,311,234                     | 310,264                       |                              | 7,621,498                                  | 11       |
| 4,049                           |                                |                                 | 9,697,157                     | 211,183                       |                              | 9,908,340                                  | 12       |
| 20,347                          |                                |                                 |                               | 1,174,041                     |                              | 1,174,041                                  | 13       |
| 6,975                           |                                |                                 | 72,781                        | 276,287                       |                              | 349,068                                    | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 29,543                          |                                |                                 | 197,836                       | 1,177,187                     |                              | 1,375,023                                  | 1        |
| 4,472                           |                                |                                 | 22,837                        | 155,012                       |                              | 177,849                                    | 2        |
| 576                             |                                |                                 |                               | 18,963                        |                              | 18,963                                     | 3        |
| 476                             |                                |                                 | 1,280                         | 18,526                        |                              | 19,806                                     | 4        |
| 11,908                          |                                |                                 | 135,716                       | 466,354                       |                              | 602,070                                    | 5        |
| 145,173                         |                                |                                 | 1,616,103                     | 6,029,960                     |                              | 7,646,063                                  | 6        |
| 65,461                          |                                |                                 | 528,159                       | 2,664,624                     |                              | 3,192,783                                  | 7        |
| 6,343                           |                                |                                 | 15,001                        | 276,735                       |                              | 291,736                                    | 8        |
| 7,041                           |                                |                                 | 35,556                        | 287,815                       |                              | 323,371                                    | 9        |
| 32,482                          |                                |                                 | 218,522                       | 1,281,019                     |                              | 1,499,541                                  | 10       |
| 7,148                           |                                |                                 | 32,595                        | 272,356                       |                              | 304,951                                    | 11       |
| 14,724                          |                                |                                 | 96,492                        | 598,571                       |                              | 695,063                                    | 12       |
|                                 |                                |                                 |                               |                               |                              |  | 13       |
|                                 |                                |                                 |                               |                               |                              |  | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555), (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 1,001,962                       |                                |                                 |                               | 16,795,368                    |                              | 16,795,368                                 | 1        |
| 514                             |                                |                                 |                               | 76,858                        |                              | 76,858                                     | 2        |
| 2,204                           |                                |                                 |                               | 318,814                       |                              | 318,814                                    | 3        |
| 1,151                           |                                |                                 |                               | 169,092                       |                              | 169,092                                    | 4        |
| 393                             |                                |                                 |                               | 60,114                        |                              | 60,114                                     | 5        |
| 2,361                           |                                |                                 |                               | 336,950                       | -16,182                      | 320,768                                    | 6        |
| 1,083                           |                                |                                 |                               | 162,131                       |                              | 162,131                                    | 7        |
| 1,707                           |                                |                                 |                               | 255,609                       |                              | 255,609                                    | 8        |
| 4,754                           |                                |                                 |                               | 758,295                       |                              | 758,295                                    | 9        |
| 1,479                           |                                |                                 |                               | 215,816                       |                              | 215,816                                    | 10       |
| 712                             |                                |                                 |                               | 107,129                       |                              | 107,129                                    | 11       |
| 1,086                           |                                |                                 |                               | 72,236                        |                              | 72,236                                     | 12       |
| 250                             |                                |                                 |                               | 41,517                        |                              | 41,517                                     | 13       |
| 375                             |                                |                                 |                               | 51,749                        |                              | 51,749                                     | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |



PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 2,340                           |                                |                                 |                               | 448,201                       |                              | 448,201                                    | 1        |
| 566                             |                                |                                 |                               | 90,393                        |                              | 90,393                                     | 2        |
| 974                             |                                |                                 |                               | 139,691                       |                              | 139,691                                    | 3        |
| 540                             |                                |                                 |                               | 80,328                        |                              | 80,328                                     | 4        |
| 3,566                           |                                |                                 |                               | 337,304                       |                              | 337,304                                    | 5        |
| 1,154                           |                                |                                 |                               | 160,176                       |                              | 160,176                                    | 6        |
|                                 |                                |                                 | -78,000                       |                               |                              | -78,000                                    | 7        |
| -50,000                         |                                |                                 |                               | -800,000                      |                              | -800,000                                   | 8        |
|                                 |                                |                                 | -786,650                      |                               |                              | -786,650                                   | 9        |
| 7,972                           |                                |                                 |                               | 1,451,612                     |                              | 1,451,612                                  | 10       |
| 6,505                           |                                |                                 |                               | 1,283,933                     |                              | 1,283,933                                  | 11       |
| 7,963                           |                                |                                 |                               | 1,451,727                     |                              | 1,451,727                                  | 12       |
| 11,750                          |                                |                                 |                               | 1,853,509                     |                              | 1,853,509                                  | 13       |
| 1,019                           |                                |                                 |                               | 194,017                       | -3,686                       | 190,331                                    | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 721,672                         |                                |                                 |                               | 125,450,406                   |                              | 125,450,406                                | 1        |
| 2,033                           |                                |                                 |                               | 169,726                       |                              | 169,726                                    | 2        |
| 39,362                          |                                |                                 |                               | 3,446,418                     |                              | 3,446,418                                  | 3        |
|                                 |                                |                                 | 755,290                       |                               |                              | 755,290                                    | 4        |
|                                 |                                |                                 | 7,412,950                     |                               |                              | 7,412,950                                  | 5        |
| 48,130                          |                                |                                 |                               | 4,226,914                     |                              | 4,226,914                                  | 6        |
| 108,989                         |                                |                                 |                               | 19,802,670                    |                              | 19,802,670                                 | 7        |
| 45,417                          |                                |                                 |                               | 7,589,933                     |                              | 7,589,933                                  | 8        |
| 5,679                           |                                |                                 |                               | 492,755                       |                              | 492,755                                    | 9        |
| 718                             |                                |                                 |                               | 64,026                        |                              | 64,026                                     | 10       |
| 1,868                           |                                |                                 |                               | 233,547                       |                              | 233,547                                    | 11       |
| 74                              |                                |                                 |                               | 7,127                         |                              | 7,127                                      | 12       |
| 7,818                           |                                |                                 |                               | 754,806                       |                              | 754,806                                    | 13       |
| 185,094                         |                                |                                 |                               | 18,895,779                    |                              | 18,895,779                                 | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 19,985                          |                                |                                 |                               | 1,337,502                     |                              | 1,337,502                                  | 1        |
| 37,793                          |                                |                                 |                               | 6,431,095                     |                              | 6,431,095                                  | 2        |
| 549,870                         |                                |                                 |                               | 85,940,761                    |                              | 85,940,761                                 | 3        |
|                                 |                                |                                 |                               | 3,336,420                     |                              | 3,336,420                                  | 4        |
| -100,000                        |                                |                                 |                               | -1,800,000                    |                              | -1,800,000                                 | 5        |
| 15,087                          |                                |                                 |                               | 909,597                       |                              | 909,597                                    | 6        |
| 14,809                          |                                |                                 |                               | 885,202                       |                              | 885,202                                    | 7        |
| 13,775                          |                                |                                 | 3,556,035                     | 338,327                       |                              | 3,894,362                                  | 8        |
|                                 |                                |                                 | 347,420                       | 40,334                        |                              | 387,754                                    | 9        |
| 1,105                           |                                |                                 |                               | 100,200                       |                              | 100,200                                    | 10       |
| 3,314                           |                                |                                 |                               | 437,106                       |                              | 437,106                                    | 11       |
| 2,149                           |                                |                                 |                               | 185,152                       |                              | 185,152                                    | 12       |
| 9,758                           |                                |                                 |                               | 695,641                       |                              | 695,641                                    | 13       |
| 54,130                          |                                |                                 |                               | 3,234,007                     |                              | 3,234,007                                  | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 52,804                          |                                |                                 |                               | 3,151,258                     |                              | 3,151,258                                  | 1        |
| 52,349                          |                                |                                 |                               | 3,130,504                     |                              | 3,130,504                                  | 2        |
| 3,879                           |                                |                                 |                               | 563,662                       |                              | 563,662                                    | 3        |
| 29,786                          |                                |                                 | 3,459,469                     | 636,834                       |                              | 4,096,303                                  | 4        |
|                                 |                                |                                 | 347,420                       | 39,634                        |                              | 387,054                                    | 5        |
| 8,041                           |                                |                                 |                               | 726,485                       |                              | 726,485                                    | 6        |
|                                 |                                |                                 |                               | 13,855,545                    |                              | 13,855,545                                 | 7        |
|                                 |                                |                                 |                               | 1,918,562                     |                              | 1,918,562                                  | 8        |
|                                 |                                |                                 |                               | 14,851,400                    |                              | 14,851,400                                 | 9        |
|                                 |                                |                                 |                               | 2,056,069                     |                              | 2,056,069                                  | 10       |
| 31,635                          |                                |                                 |                               | 3,330,268                     |                              | 3,330,268                                  | 11       |
| 213                             |                                |                                 |                               | 18,743                        |                              | 18,743                                     | 12       |
|                                 |                                |                                 |                               | 17,305                        |                              | 17,305                                     | 13       |
| 40,450                          |                                |                                 |                               | 1,512,990                     |                              | 1,512,990                                  | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
|                                 |                                |                                 |                               | 57,420                        |                              | 57,420                                     | 1        |
|                                 |                                |                                 |                               |                               | 7,066                        | 7,066                                      | 2        |
| 3,524                           |                                |                                 |                               | 277,888                       |                              | 277,888                                    | 3        |
| 1,333                           |                                |                                 |                               | 126,558                       |                              | 126,558                                    | 4        |
| 50,993                          |                                |                                 |                               | 23,896,313                    |                              | 23,896,313                                 | 5        |
| 14,362                          |                                |                                 |                               | 1,630,075                     |                              | 1,630,075                                  | 6        |
| 340                             |                                |                                 |                               | 1,220                         |                              | 1,220                                      | 7        |
| 323                             |                                |                                 |                               | 32,113                        |                              | 32,113                                     | 8        |
| 33                              |                                |                                 |                               | 2,922                         |                              | 2,922                                      | 9        |
| 321,154                         |                                |                                 |                               | 22,504,013                    |                              | 22,504,013                                 | 10       |
| 13,508                          |                                |                                 |                               | 731,814                       |                              | 731,814                                    | 11       |
| 6,710                           |                                |                                 | 5,957,196                     | 213,200                       |                              | 6,170,396                                  | 12       |
|                                 |                                |                                 | -2,428,700                    |                               |                              | -2,428,700                                 | 13       |
| -250,000                        |                                |                                 |                               | -4,500,000                    |                              | -4,500,000                                 | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
|                                 |                                |                                 | -138,750                      |                               |                              | -138,750                                   | 1        |
| 106,492                         |                                |                                 |                               | 9,707,771                     |                              | 9,707,771                                  | 2        |
| 191,441                         |                                |                                 | 61,255,706                    | 5,066,197                     |                              | 66,321,903                                 | 3        |
| 15,303                          |                                |                                 | 6,083,021                     | 54,655                        |                              | 6,137,676                                  | 4        |
| 81,543                          |                                |                                 | 32,087,363                    | 3,986,180                     |                              | 36,073,543                                 | 5        |
| 747,880                         |                                |                                 | 130,016,455                   | 18,901,772                    |                              | 148,918,227                                | 6        |
| 116,333                         |                                |                                 | 15,913,374                    | 1,653,290                     |                              | 17,566,664                                 | 7        |
| 8,531                           |                                |                                 |                               | 2,041,599                     |                              | 2,041,599                                  | 8        |
| 457                             |                                |                                 |                               | 97,755                        |                              | 97,755                                     | 9        |
| 16,414                          |                                |                                 | 5,124,730                     | 430,403                       | 174,955                      | 5,730,088                                  | 10       |
| 16,792                          |                                |                                 | 5,133,866                     | 432,798                       | 176,396                      | 5,743,060                                  | 11       |
| 13,591                          |                                |                                 | 5,081,027                     | 320,644                       | 173,013                      | 5,574,684                                  | 12       |
| 309                             |                                |                                 |                               | 28,517                        |                              | 28,517                                     | 13       |
| 2,101                           |                                |                                 |                               | 283,183                       |                              | 283,183                                    | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 6                               |                                |                                 |                               | 645                           |                              | 645  | 1        |
|                                 |                                |                                 | -320,605                      |                               |                              | -320,605                                   | 2        |
| 50,090                          |                                |                                 |                               | 2,524,035                     |                              | 2,524,035                                  | 3        |
| 1,784                           |                                |                                 |                               | 127,266                       |                              | 127,266                                    | 4        |
| 1,783                           |                                |                                 |                               | 246,477                       |                              | 246,477                                    | 5        |
| 160                             |                                |                                 |                               | 14,336                        |                              | 14,336                                     | 6        |
| 893                             |                                |                                 |                               | 77,322                        |                              | 77,322                                     | 7        |
| 8,948                           |                                |                                 | 3,526,149                     | 206,011                       |                              | 3,732,160                                  | 8        |
|                                 |                                |                                 | 347,420                       | 17,909                        |                              | 365,329                                    | 9        |
| 44,596                          |                                |                                 |                               | 5,221,729                     |                              | 5,221,729                                  | 10       |
| 1,675                           |                                |                                 |                               | 134,192                       |                              | 134,192                                    | 11       |
| -10,000                         |                                |                                 |                               | -190,000                      |                              | -190,000                                   | 12       |
| -650,000                        |                                |                                 |                               | -10,562,500                   |                              | -10,562,500                                | 13       |
|                                 |                                |                                 | 73,260                        |                               |                              | 73,260                                     | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| -1,500,000                      |                                |                                 | -2,246,287                    | -23,670,000                   |                              | -25,916,287                                | 1        |
| -1,200,000                      |                                |                                 |                               | -19,000,000                   |                              | -19,000,000                                | 2        |
|                                 |                                |                                 | -6,012,350                    |                               | -95                          | -6,012,445                                 | 3        |
| 4,746                           |                                |                                 |                               | 409,552                       |                              | 409,552                                    | 4        |
| 69                              |                                |                                 |                               | 6,170                         |                              | 6,170                                      | 5        |
| 245                             |                                |                                 |                               | 22,250                        |                              | 22,250                                     | 6        |
| 58                              |                                |                                 |                               | 5,190                         |                              | 5,190                                      | 7        |
| 566                             |                                |                                 |                               | 49,368                        |                              | 49,368                                     | 8        |
| 2,131                           |                                |                                 |                               | 280,907                       |                              | 280,907                                    | 9        |
| 39,123                          |                                |                                 |                               | 3,759,153                     |                              | 3,759,153                                  | 10       |
|                                 |                                |                                 | -677,000                      |                               |                              | -677,000                                   | 11       |
| 181,411                         |                                |                                 |                               | 10,859,980                    |                              | 10,859,980                                 | 12       |
| 24,603                          |                                |                                 |                               | 3,813,908                     |                              | 3,813,908                                  | 13       |
| 333,140                         |                                |                                 |                               | 44,705,090                    |                              | 44,705,090                                 | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |



PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 14,546                          |                                |                                 |                               | 1,433,901                     |                              | 1,433,901                                  | 1        |
| 98,370                          |                                |                                 |                               | 16,036,193                    |                              | 16,036,193                                 | 2        |
| 254,724                         |                                |                                 |                               | 29,695,330                    | -2,500                       | 29,692,830                                 | 3        |
| 44,918                          |                                |                                 |                               | 7,630,044                     |                              | 7,630,044                                  | 4        |
|                                 |                                |                                 | -637,265                      |                               |                              | -637,265                                   | 5        |
| 100,180                         |                                |                                 |                               | 10,768,699                    |                              | 10,768,699                                 | 6        |
| 4,514                           |                                |                                 |                               | 356,042                       |                              | 356,042                                    | 7        |
| 80                              |                                |                                 |                               | 7,126                         |                              | 7,126                                      | 8        |
| 2,000                           |                                |                                 |                               | 155,874                       | -5,686                       | 150,188                                    | 9        |
| 699,519                         |                                |                                 |                               | 112,368,994                   |                              | 112,368,994                                | 10       |
| 3,568                           |                                |                                 |                               | 316,958                       |                              | 316,958                                    | 11       |
| -80,000                         |                                |                                 |                               | -1,380,800                    |                              | -1,380,800                                 | 12       |
|                                 |                                |                                 | -470,750                      |                               |                              | -470,750                                   | 13       |
| -25,000                         |                                |                                 |                               | -418,750                      |                              | -418,750                                   | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| -150,000                        |                                |                                 |                               | -2,482,500                    |                              | -2,482,500                                 | 1        |
| -80,000                         |                                |                                 |                               | -1,164,000                    |                              | -1,164,000                                 | 2        |
|                                 |                                |                                 | -2,135,190                    |                               |                              | -2,135,190                                 | 3        |
|                                 |                                |                                 | -4,609,500                    |                               |                              | -4,609,500                                 | 4        |
| 5,437                           |                                |                                 |                               | 634,578                       |                              | 634,578                                    | 5        |
| 375,224                         |                                |                                 |                               | 45,507,017                    |                              | 45,507,017                                 | 6        |
| 10,959                          |                                |                                 |                               | 1,226,012                     |                              | 1,226,012                                  | 7        |
| 13,592                          |                                |                                 |                               | 1,268,319                     |                              | 1,268,319                                  | 8        |
| -100,000                        |                                |                                 |                               | -1,850,000                    |                              | -1,850,000                                 | 9        |
| -1,278,919                      |                                |                                 |                               | -17,904,866                   |                              | -17,904,866                                | 10       |
|                                 |                                |                                 | -13,015,950                   |                               |                              | -13,015,950                                | 11       |
|                                 |                                |                                 | -265,869                      |                               |                              | -265,869                                   | 12       |
| -525,000                        |                                |                                 |                               | -8,718,750                    |                              | -8,718,750                                 | 13       |
| 2,565                           |                                |                                 |                               | 378,816                       |                              | 378,816                                    | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 503                             |                                |                                 |                               | 47,570                        |                              | 47,570                                     | 1        |
|                                 |                                |                                 | 552,783                       |                               |                              | 552,783                                    | 2        |
| -176,000                        |                                |                                 |                               | -2,831,840                    |                              | -2,831,840                                 | 3        |
| 629,594                         |                                |                                 | 56,337,095                    | 4,824,961                     |                              | 61,162,056                                 | 4        |
| 82,740                          |                                |                                 |                               | 9,315,741                     |                              | 9,315,741                                  | 5        |
| 3,367                           |                                |                                 |                               | 500,820                       |                              | 500,820                                    | 6        |
|                                 |                                |                                 |                               |                               | 5,312                        | 5,312                                      | 7        |
| -2                              |                                |                                 |                               | 42,658                        |                              | 42,658                                     | 8        |
| 10,069                          |                                |                                 |                               | 2,549,729                     |                              | 2,549,729                                  | 9        |
| 30,957                          |                                |                                 |                               | 7,724,344                     |                              | 7,724,344                                  | 10       |
| 31,582                          |                                |                                 |                               | 7,851,743                     |                              | 7,851,743                                  | 11       |
| 38,069                          |                                |                                 |                               | -93,165                       |                              | -93,165                                    | 12       |
|                                 |                                |                                 | -465,314                      |                               |                              | -465,314                                   | 13       |
| -379,869                        |                                |                                 |                               | -7,027,577                    |                              | -7,027,577                                 | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| -800,000                        |                                |                                 |                               | -12,800,000                   |                              | -12,800,000                                | 1        |
|                                 |                                |                                 | -7,701,056                    |                               |                              | -7,701,056                                 | 2        |
| 3,658                           |                                |                                 |                               | 548,355                       |                              | 548,355                                    | 3        |
| 3,575                           |                                |                                 |                               | 532,335                       |                              | 532,335                                    | 4        |
| 3,542                           |                                |                                 |                               | 629,314                       |                              | 629,314                                    | 5        |
| 2,972                           |                                |                                 |                               | 401,904                       |                              | 401,904                                    | 6        |
| 3,288                           |                                |                                 |                               | 430,892                       |                              | 430,892                                    | 7        |
| 606,102                         |                                |                                 |                               | 130,366,424                   |                              | 130,366,424                                | 8        |
| 13,534                          |                                |                                 |                               | 2,318,620                     |                              | 2,318,620                                  | 9        |
| 1,896,245                       |                                |                                 | 12,125,000                    | 146,753,269                   |                              | 158,878,269                                | 10       |
| 78,917                          |                                |                                 |                               | 8,380,925                     |                              | 8,380,925                                  | 11       |
| 51,080                          |                                |                                 |                               | 5,566,917                     |                              | 5,566,917                                  | 12       |
| 267                             |                                |                                 |                               | 24,320                        |                              | 24,320                                     | 13       |
| 2,496                           |                                |                                 |                               | 202,120                       |                              | 202,120                                    | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 90                              |                                |                                 |                               | 8,006                         |                              | 8,006                                      | 1        |
| 529                             |                                |                                 |                               | 50,672                        |                              | 50,672                                     | 2        |
| 2,596                           |                                |                                 |                               | 145,668                       |                              | 145,668                                    | 3        |
| 1,931                           |                                |                                 |                               | 254,238                       |                              | 254,238                                    | 4        |
| 10,677                          |                                |                                 | 7,598,278                     | 432,454                       |                              | 8,030,732                                  | 5        |
|                                 |                                |                                 | 771,701                       | 4,233                         |                              | 775,934                                    | 6        |
| 30,781                          |                                |                                 | 7,545,450                     | 795,159                       |                              | 8,340,609                                  | 7        |
| 106                             |                                |                                 | 762,900                       | 8,173                         |                              | 771,073                                    | 8        |
| 706,033                         |                                |                                 | 63,024,275                    | 11,009,772                    |                              | 74,034,047                                 | 9        |
| 112,016                         |                                |                                 | 6,233,731                     | -374,125                      |                              | 5,859,606                                  | 10       |
|                                 |                                |                                 |                               | 16,089,627                    | 709,133                      | 16,798,760                                 | 11       |
|                                 |                                |                                 |                               | 2,116,664                     |                              | 2,116,664                                  | 12       |
| 231,148                         |                                |                                 |                               | 24,168,111                    |                              | 24,168,111                                 | 13       |
| 237,655                         |                                |                                 |                               | 24,990,137                    |                              | 24,990,137                                 | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
|                                 |                                |                                 | -365,000                      |                               |                              | -365,000                                   | 1        |
|                                 |                                |                                 | -730,000                      |                               |                              | -730,000                                   | 2        |
| 485,370                         |                                |                                 |                               | 65,153,618                    |                              | 65,153,618                                 | 3        |
| 21,505                          |                                |                                 |                               | 2,680,711                     |                              | 2,680,711                                  | 4        |
| 94,241                          |                                |                                 |                               | 13,366,028                    |                              | 13,366,028                                 | 5        |
| 3,832                           |                                |                                 |                               | 514,747                       |                              | 514,747                                    | 6        |
| 9,213                           |                                |                                 |                               | 538,986                       |                              | 538,986                                    | 7        |
|                                 |                                |                                 |                               | 314,214                       |                              | 314,214                                    | 8        |
|                                 |                                |                                 |                               |                               | 117,350                      | 117,350                                    | 9        |
| 126                             |                                |                                 |                               | 12,604                        |                              | 12,604                                     | 10       |
| 234,815                         |                                |                                 |                               | 38,727,537                    |                              | 38,727,537                                 | 11       |
| 246,355                         |                                |                                 |                               | 41,365,762                    |                              | 41,365,762                                 | 12       |
| 1,512                           |                                |                                 |                               | 137,818                       |                              | 137,818                                    | 13       |
| 49,895                          |                                |                                 |                               | 5,259,501                     |                              | 5,259,501                                  | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 75                              |                                |                                 |                               | 5,109                         |                              | 5,109                                      | 1        |
| 50,600                          |                                |                                 |                               | 4,452,787                     |                              | 4,452,787                                  | 2        |
| 611,315                         |                                |                                 | 17,983,710                    | 23,515,397                    |                              | 41,499,107                                 | 3        |
| 2,845                           |                                |                                 | 1,486,791                     | 123,288                       |                              | 1,610,079                                  | 4        |
| 2,742                           |                                |                                 |                               | 394,592                       | -5,000                       | 389,592                                    | 5        |
| 2,881                           |                                |                                 |                               | 411,261                       |                              | 411,261                                    | 6        |
| 1,356                           |                                |                                 |                               | 248,270                       |                              | 248,270                                    | 7        |
| 192,850                         |                                |                                 |                               | 11,281,724                    |                              | 11,281,724                                 | 8        |
| -13,609                         |                                |                                 |                               | 4,947,008                     |                              | 4,947,008                                  | 9        |
| 6,922                           |                                |                                 |                               | 1,804,078                     |                              | 1,804,078                                  | 10       |
| -534                            |                                |                                 |                               | 1,734,084                     |                              | 1,734,084                                  | 11       |
| 2,063                           |                                |                                 |                               | 277,254                       |                              | 277,254                                    | 12       |
| 14                              |                                |                                 |                               | 1,409                         |                              | 1,409                                      | 13       |
| 1,292                           |                                |                                 |                               | 171,561                       |                              | 171,561                                    | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 11,793                          |                                |                                 | 3,524,366                     | 291,521                       |                              | 3,815,887                                  | 1        |
|                                 |                                |                                 | 347,420                       | 41,087                        |                              | 388,507                                    | 2        |
| 6,009                           |                                |                                 |                               | 610,074                       |                              | 610,074                                    | 3        |
| 2,655                           |                                |                                 |                               | 271,410                       |                              | 271,410                                    | 4        |
| 52,989                          |                                |                                 |                               | 5,557,132                     |                              | 5,557,132                                  | 5        |
|                                 |                                |                                 | 1,613,940                     |                               | 24,715,888                   | 26,329,828                                 | 6        |
| 2,776                           |                                |                                 |                               | 246,395                       |                              | 246,395                                    | 7        |
| 2,221                           |                                |                                 |                               | 197,577                       |                              | 197,577                                    | 8        |
| 1,167                           |                                |                                 |                               | 104,734                       |                              | 104,734                                    | 9        |
| 3,860                           |                                |                                 |                               | 331,048                       |                              | 331,048                                    | 10       |
| 1,060                           |                                |                                 |                               | -83,432                       |                              | -83,432                                    | 11       |
| 51,868                          |                                |                                 |                               | 4,506,035                     |                              | 4,506,035                                  | 12       |
| 9,693                           |                                |                                 |                               | -813,729                      |                              | -813,729                                   | 13       |
| 72,623                          |                                |                                 |                               | 6,676,942                     |                              | 6,676,942                                  | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |



PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 1,988                           |                                |                                 |                               | 178,336                       |                              | 178,336                                    | 1        |
|                                 |                                |                                 | -177,500                      |                               |                              | -177,500                                   | 2        |
|                                 |                                |                                 | -5,360,255                    |                               |                              | -5,360,255                                 | 3        |
| 88,431                          |                                |                                 | 30,195,229                    | 1,432,931                     |                              | 31,628,160                                 | 4        |
| 76,376                          |                                |                                 | 118,919,197                   | 2,166,029                     |                              | 121,085,226                                | 5        |
|                                 |                                |                                 |                               | 198,178                       |                              | 198,178                                    | 6        |
| 5,496                           |                                |                                 |                               | 473,348                       |                              | 473,348                                    | 7        |
| -300,000                        |                                |                                 |                               | -5,628,000                    |                              | -5,628,000                                 | 8        |
| 245                             |                                |                                 |                               | 21,951                        |                              | 21,951                                     | 9        |
| 61                              |                                |                                 |                               | 5,424                         |                              | 5,424                                      | 10       |
| 6,913                           |                                |                                 | 3,556,754                     | 332,516                       |                              | 3,889,270                                  | 11       |
|                                 |                                |                                 | 347,420                       | 30,633                        |                              | 378,053                                    | 12       |
| 6,271                           |                                |                                 |                               | 378,687                       |                              | 378,687                                    | 13       |
| 3,776                           |                                |                                 |                               | 502,725                       |                              | 502,725                                    | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 23,311                          |                                |                                 |                               | 2,987,783                     |                              | 2,987,783                                  | 1        |
| 652,866                         |                                |                                 | 13,595,545                    | 422,611                       |                              | 14,018,156                                 | 2        |
| 67,664                          |                                |                                 | 1,418,445                     | -600,597                      |                              | 817,848                                    | 3        |
| 1,896                           |                                |                                 |                               | 164,514                       |                              | 164,514                                    | 4        |
| 3,764                           |                                |                                 |                               | 498,039                       |                              | 498,039                                    | 5        |
| 507,758                         |                                |                                 |                               | 100,650,375                   |                              | 100,650,375                                | 6        |
| -800,000                        |                                |                                 | -3,628,126                    | -1,264,000                    |                              | -4,892,126                                 | 7        |
|                                 |                                |                                 | -84,510                       |                               |                              | -84,510                                    | 8        |
| -135,000                        |                                |                                 |                               | -2,227,500                    |                              | -2,227,500                                 | 9        |
| -751,000                        |                                |                                 |                               | -11,979,250                   |                              | -11,979,250                                | 10       |
| 1,160                           |                                |                                 |                               | 78,000                        |                              | 78,000                                     | 11       |
| 34,975                          |                                |                                 |                               | 3,244,239                     |                              | 3,244,239                                  | 12       |
| 20,000                          |                                |                                 |                               | 121,565                       |                              | 121,565                                    | 13       |
| 300,094                         |                                |                                 |                               | 40,582,810                    |                              | 40,582,810                                 | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 54,950                          |                                |                                 |                               | 3,009,750                     |                              | 3,009,750                                  | 1        |
| 89,745                          |                                |                                 |                               | 9,064,271                     | -2,500                       | 9,061,771                                  | 2        |
| 194,098                         |                                |                                 |                               | 19,797,951                    | -2,500                       | 19,795,451                                 | 3        |
| 7,618                           |                                |                                 |                               | 777,085                       |                              | 777,085                                    | 4        |
| 2,309                           |                                |                                 |                               | 314,932                       | -889                         | 314,043                                    | 5        |
| 141,915                         |                                |                                 |                               | 9,367,154                     |                              | 9,367,154                                  | 6        |
| 188,115                         |                                |                                 |                               | 11,365,151                    |                              | 11,365,151                                 | 7        |
| 1,785                           |                                |                                 |                               | 190,949                       |                              | 190,949                                    | 8        |
| 4,638                           |                                |                                 |                               | 407,552                       |                              | 407,552                                    | 9        |
| 7,755                           |                                |                                 |                               | 756,717                       |                              | 756,717                                    | 10       |
| 7,805                           |                                |                                 |                               | 916,989                       |                              | 916,989                                    | 11       |
| 7,273                           |                                |                                 |                               | 1,108,315                     |                              | 1,108,315                                  | 12       |
| 20,020                          |                                |                                 |                               | 1,739,768                     |                              | 1,739,768                                  | 13       |
| 413,671                         |                                |                                 |                               | 36,251,443                    |                              | 36,251,443                                 | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 150,195                         |                                |                                 |                               | 20,069,205                    |                              | 20,069,205                                 | 1        |
| 155,390                         |                                |                                 |                               | 22,694,040                    |                              | 22,694,040                                 | 2        |
| 49,233                          |                                |                                 |                               | 4,994,167                     |                              | 4,994,167                                  | 3        |
| 2,172                           |                                |                                 |                               | 316,853                       |                              | 316,853                                    | 4        |
| 49,171                          |                                |                                 |                               | 4,201,644                     |                              | 4,201,644                                  | 5        |
| 2,697                           |                                |                                 |                               | 516,668                       |                              | 516,668                                    | 6        |
| 389                             |                                |                                 |                               | 78,604                        |                              | 78,604                                     | 7        |
| 26,177                          |                                |                                 |                               | 3,402,750                     |                              | 3,402,750                                  | 8        |
|                                 |                                |                                 | 103,329                       |                               |                              | 103,329                                    | 9        |
| 144                             |                                |                                 | 1,034,803                     | 6,723                         |                              | 1,041,526                                  | 10       |
|                                 |                                |                                 |                               |                               | 9,299                        | 9,299                                      | 11       |
|                                 |                                |                                 |                               | 1,278,638                     |                              | 1,278,638                                  | 12       |
| 798                             |                                |                                 |                               | 81,475                        |                              | 81,475                                     | 13       |
| 67                              |                                |                                 |                               | 6,454                         |                              | 6,454                                      | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 1,440                           |                                |                                 |                               | 201,375                       |                              | 201,375                                    | 1        |
| -50,000                         |                                |                                 |                               | -850,000                      |                              | -850,000                                   | 2        |
| -50,000                         |                                |                                 |                               | -875,000                      |                              | -875,000                                   | 3        |
|                                 |                                |                                 | -300,250                      |                               |                              | -300,250                                   | 4        |
| -431,973                        |                                |                                 |                               | -6,483,915                    |                              | -6,483,915                                 | 5        |
| -17,038                         |                                |                                 |                               | -272,608                      |                              | -272,608                                   | 6        |
| -42,108                         |                                |                                 |                               | -636,081                      |                              | -636,081                                   | 7        |
|                                 |                                |                                 | -7,330,080                    |                               |                              | -7,330,080                                 | 8        |
|                                 |                                |                                 | -82,950                       |                               |                              | -82,950                                    | 9        |
|                                 |                                |                                 | -912,450                      |                               |                              | -912,450                                   | 10       |
|                                 |                                |                                 | -3,531,635                    |                               |                              | -3,531,635                                 | 11       |
|                                 |                                |                                 | -4,000                        |                               |                              | -4,000                                     | 12       |
| 30,611                          |                                |                                 |                               | 2,013,162                     |                              | 2,013,162                                  | 13       |
| 57,736                          |                                |                                 |                               | 7,242,850                     |                              | 7,242,850                                  | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555), (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| -175,000                        |                                |                                 |                               | -2,892,750                    |                              | -2,892,750                                 | 1        |
| -350,000                        |                                |                                 |                               | -6,793,500                    |                              | -6,793,500                                 | 2        |
|                                 |                                |                                 |                               | 9,176,080                     | 18,045                       | 9,194,125                                  | 3        |
| 5,090                           |                                |                                 |                               | 555,616                       |                              | 555,616                                    | 4        |
| 281,202                         |                                |                                 |                               | 19,168,179                    | -15,500                      | 19,152,679                                 | 5        |
| 55,118                          |                                |                                 |                               | 3,571,780                     |                              | 3,571,780                                  | 6        |
| 51,248                          |                                |                                 |                               | 3,272,371                     |                              | 3,272,371                                  | 7        |
| 53,153                          |                                |                                 |                               | 3,343,236                     |                              | 3,343,236                                  | 8        |
| 2,272                           |                                |                                 |                               | 116,990                       |                              | 116,990                                    | 9        |
| 1,704                           |                                |                                 |                               | 146,928                       |                              | 146,928                                    | 10       |
| -159,500                        |                                |                                 |                               | -2,521,695                    |                              | -2,521,695                                 | 11       |
| 2,044                           |                                |                                 |                               | 178,913                       |                              | 178,913                                    | 12       |
| 218                             |                                |                                 |                               | 19,468                        |                              | 19,468                                     | 13       |
|                                 |                                |                                 | -15,455,374                   |                               |                              | -15,455,374                                | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
|                                 |                                |                                 | -1,781,122                    |                               |                              | -1,781,122                                 | 1        |
| 109                             |                                |                                 |                               | 15,643                        |                              | 15,643                                     | 2        |
| 613                             |                                |                                 |                               | 67,710                        |                              | 67,710                                     | 3        |
| 44                              |                                |                                 |                               | 4,559                         |                              | 4,559                                      | 4        |
| 597                             |                                |                                 |                               | 80,987                        |                              | 80,987                                     | 5        |
| 17                              |                                |                                 |                               | 2,354                         |                              | 2,354                                      | 6        |
| 7,872                           |                                |                                 |                               | 755,476                       |                              | 755,476                                    | 7        |
| 412                             |                                |                                 |                               | 40,036                        |                              | 40,036                                     | 8        |
| 132,745                         |                                |                                 |                               | 4,778,821                     |                              | 4,778,821                                  | 9        |
| 383,659                         |                                |                                 |                               | 62,523,096                    |                              | 62,523,096                                 | 10       |
| 97,426                          |                                |                                 | 1,434,088                     | 3,280,322                     |                              | 4,714,410                                  | 11       |
| 334,659                         |                                |                                 | 2,792,593                     | 12,270,079                    |                              | 15,062,672                                 | 12       |
| 1,909                           |                                |                                 |                               | 135,245                       |                              | 135,245                                    | 13       |
| 49,658                          |                                |                                 |                               | 4,866,704                     | -4,500                       | 4,862,204                                  | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| -300,000                        |                                |                                 |                               | -5,250,000                    |                              | -5,250,000                                 | 1        |
| -100,000                        |                                |                                 |                               | -1,500,000                    |                              | -1,500,000                                 | 2        |
| -100,000                        |                                |                                 |                               | -1,500,000                    |                              | -1,500,000                                 | 3        |
|                                 |                                |                                 | -4,447,270                    |                               |                              | -4,447,270                                 | 4        |
|                                 |                                |                                 | -243,750                      |                               |                              | -243,750                                   | 5        |
| 181,856                         |                                |                                 |                               | 10,378,338                    |                              | 10,378,338                                 | 6        |
| 7,652                           |                                |                                 |                               | 298,028                       |                              | 298,028                                    | 7        |
| 15,225                          |                                |                                 |                               | 1,323,096                     |                              | 1,323,096                                  | 8        |
| 371,533                         |                                |                                 |                               | 32,286,199                    | -14,500                      | 32,271,699                                 | 9        |
| 10,513                          |                                |                                 |                               | 1,206,324                     |                              | 1,206,324                                  | 10       |
| 257,817                         |                                |                                 |                               | 29,584,537                    | -9,000                       | 29,575,537                                 | 11       |
| 271,768                         |                                |                                 |                               | 24,566,543                    | -9,000                       | 24,557,543                                 | 12       |
| 120                             |                                |                                 |                               | 14,319                        |                              | 14,319                                     | 13       |
| 374,983                         |                                |                                 |                               | 33,550,411                    |                              | 33,550,411                                 | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |



PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
|                                 |                                |                                 |                               |                               | 16,576                       | 16,576                                     | 1        |
|                                 |                                |                                 | -368,750                      |                               |                              | -368,750                                   | 2        |
| -400,000                        |                                |                                 |                               | -6,100,000                    |                              | -6,100,000                                 | 3        |
|                                 |                                |                                 | -6,918,826                    |                               |                              | -6,918,826                                 | 4        |
| 2,285                           |                                |                                 |                               | 197,950                       |                              | 197,950                                    | 5        |
| 142                             |                                |                                 |                               | 12,658                        |                              | 12,658                                     | 6        |
|                                 |                                |                                 | -175,900                      |                               |                              | -175,900                                   | 7        |
|                                 |                                |                                 | -728,000                      |                               |                              | -728,000                                   | 8        |
|                                 |                                |                                 | -3,256,150                    |                               |                              | -3,256,150                                 | 9        |
| 9,357                           |                                |                                 |                               | 1,221,796                     |                              | 1,221,796                                  | 10       |
| 10,395                          |                                |                                 |                               | 1,390,206                     |                              | 1,390,206                                  | 11       |
|                                 |                                |                                 | -2,396,875                    |                               |                              | -2,396,875                                 | 12       |
|                                 |                                |                                 | -268,100                      |                               |                              | -268,100                                   | 13       |
| 8,231                           |                                |                                 |                               | 469,979                       |                              | 469,979                                    | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 31,260                          |                                |                                 |                               | 1,592,923                     |                              | 1,592,923                                  | 1        |
| 141                             |                                |                                 |                               | -14,200                       |                              | -14,200                                    | 2        |
|                                 |                                |                                 |                               |                               | 7,634                        | 7,634                                      | 3        |
| 22,629                          |                                |                                 |                               | 1,161,956                     |                              | 1,161,956                                  | 4        |
| 22,530                          |                                |                                 |                               | 1,155,115                     |                              | 1,155,115                                  | 5        |
| 796                             |                                |                                 |                               | 40,083                        |                              | 40,083                                     | 6        |
| 689                             |                                |                                 |                               | 34,670                        |                              | 34,670                                     | 7        |
| 51,358                          |                                |                                 | 13,472,841                    | 860,279                       |                              | 14,333,120                                 | 8        |
| 47,208                          |                                |                                 |                               | 2,420,081                     | -3,000                       | 2,417,081                                  | 9        |
| 1,893                           |                                |                                 |                               | 95,462                        |                              | 95,462                                     | 10       |
| 3,154                           |                                |                                 |                               | 285,959                       |                              | 285,959                                    | 11       |
| 73                              |                                |                                 |                               | 6,524                         |                              | 6,524                                      | 12       |
| 57,094                          |                                |                                 |                               | 3,528,613                     |                              | 3,528,613                                  | 13       |
| 136,280                         |                                |                                 |                               | 16,561,872                    |                              | 16,561,872                                 | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 660                             |                                |                                 |                               | 58,106                        |                              | 58,106                                     | 1        |
| 61                              |                                |                                 |                               | 5,473                         |                              | 5,473                                      | 2        |
| 3,479                           |                                |                                 | 11,385                        | 140,828                       |                              | 152,213                                    | 3        |
| 81,546                          |                                |                                 | 600,145                       | 2,797,715                     |                              | 3,397,860                                  | 4        |
|                                 |                                |                                 | -24,960                       |                               |                              | -24,960                                    | 5        |
| -30,000                         |                                |                                 |                               | -472,500                      |                              | -472,500                                   | 6        |
|                                 |                                |                                 | -1,974,632                    |                               |                              | -1,974,632                                 | 7        |
| 6,877                           |                                |                                 |                               | 683,978                       |                              | 683,978                                    | 8        |
| 74,940                          |                                |                                 |                               | 11,442,957                    |                              | 11,442,957                                 | 9        |
| 1,184,418                       |                                |                                 |                               | 197,022,631                   | -14,988                      | 197,007,643                                | 10       |
| 11,206                          |                                |                                 |                               | 1,231,517                     |                              | 1,231,517                                  | 11       |
| 131,234                         |                                |                                 | 413,000                       | 5,373,479                     |                              | 5,786,479                                  | 12       |
|                                 |                                |                                 |                               |                               | 15,026                       | 15,026                                     | 13       |
| 2,219                           |                                |                                 |                               | 217,886                       |                              | 217,886                                    | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 2,132                           |                                |                                 |                               | 256,639                       |                              | 256,639                                    | 1        |
|                                 |                                |                                 |                               | 672,456                       |                              | 672,456                                    | 2        |
| 240,683                         |                                |                                 |                               | 25,192,777                    |                              | 25,192,777                                 | 3        |
| 8,279                           |                                |                                 |                               | 894,168                       |                              | 894,168                                    | 4        |
| 232,729                         |                                |                                 |                               | 25,134,720                    |                              | 25,134,720                                 | 5        |
| 402                             |                                |                                 |                               | 93,127                        |                              | 93,127                                     | 6        |
| 410                             |                                |                                 |                               | 94,766                        |                              | 94,766                                     | 7        |
| 3,756                           |                                |                                 |                               | 808,981                       |                              | 808,981                                    | 8        |
| 360                             |                                |                                 |                               | 81,970                        |                              | 81,970                                     | 9        |
| 2,829                           |                                |                                 |                               | 610,399                       |                              | 610,399                                    | 10       |
| 2,727                           |                                |                                 |                               | 590,949                       |                              | 590,949                                    | 11       |
| 3,896                           |                                |                                 |                               | 583,751                       |                              | 583,751                                    | 12       |
| 222                             |                                |                                 |                               | 21,018                        |                              | 21,018                                     | 13       |
| 2,505                           |                                |                                 |                               | 220,770                       |                              | 220,770                                    | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
|                                 |                                |                                 |                               | 143,062                       |                              | 143,062                                    | 1        |
| 2,441                           |                                |                                 |                               | 159,017                       |                              | 159,017                                    | 2        |
| 55,003                          |                                |                                 |                               | 4,784,721                     |                              | 4,784,721                                  | 3        |
| 49,511                          |                                |                                 |                               | 3,601,922                     |                              | 3,601,922                                  | 4        |
| 1,820                           |                                |                                 |                               | 97,448                        |                              | 97,448                                     | 5        |
|                                 |                                |                                 |                               | 4,246                         |                              | 4,246                                      | 6        |
| 43,057                          |                                |                                 |                               | 5,673,927                     |                              | 5,673,927                                  | 7        |
| 50,961                          |                                |                                 |                               | 3,273,603                     |                              | 3,273,603                                  | 8        |
| 89,899                          |                                |                                 |                               | 35,740,114                    |                              | 35,740,114                                 | 9        |
| 47,497                          |                                |                                 |                               | 4,793,714                     |                              | 4,793,714                                  | 10       |
| 45,372                          |                                |                                 |                               | 7,653,531                     |                              | 7,653,531                                  | 11       |
| 14,171                          |                                |                                 |                               | 1,073,579                     |                              | 1,073,579                                  | 12       |
| 48,494                          |                                |                                 |                               | 3,730,164                     | -8,500                       | 3,721,664                                  | 13       |
| 1,943                           |                                |                                 |                               | 60,784                        |                              | 60,784                                     | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
| 56                              |                                |                                 |                               | 6,004                         |                              | 6,004                                      | 1        |
| 1,674                           |                                |                                 |                               | 172,590                       |                              | 172,590                                    | 2        |
| 166,742                         |                                |                                 |                               | 16,903,438                    |                              | 16,903,438                                 | 3        |
| 1,314                           |                                |                                 |                               | 69,123                        |                              | 69,123                                     | 4        |
| 35,183                          |                                |                                 |                               | 2,608,040                     |                              | 2,608,040                                  | 5        |
| 1,190                           |                                |                                 |                               | 106,241                       |                              | 106,241                                    | 6        |
| 2,379                           |                                |                                 |                               | 283,650                       | -10,000                      | 273,650                                    | 7        |
| 2,445                           |                                |                                 |                               | 291,118                       |                              | 291,118                                    | 8        |
| 4,126                           |                                |                                 |                               | 528,430                       | -13,665                      | 514,765                                    | 9        |
|                                 |                                |                                 |                               |                               |                              |  | 10       |
|                                 |                                |                                 |                               |                               |                              |  | 11       |
|                                 |                                |                                 |                               |                               |                              |  | 12       |
|                                 |                                |                                 |                               |                               |                              |  | 13       |
|                                 |                                |                                 |                               |                               |                              |  | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
|                                 |                                |                                 |                               |                               | 9,938,572                    | 9,938,572                                  | 1        |
|                                 |                                |                                 |                               |                               | 1,139                        | 1,139                                      | 2        |
|                                 |                                |                                 |                               |                               | 15,654                       | 15,654                                     | 3        |
|                                 |                                |                                 |                               |                               |                              |  | 4        |
|                                 |                                |                                 |                               |                               |                              |  | 5        |
| 44,896                          |                                |                                 |                               |                               | 3,962,441                    | 3,962,441                                  | 6        |
| 4,624                           |                                |                                 |                               |                               | 846,251                      | 846,251                                    | 7        |
|                                 |                                |                                 |                               |                               | 142,776                      | 142,776                                    | 8        |
| 27,332,628                      |                                |                                 |                               |                               | 943,242,549                  | 943,242,549                                | 9        |
|                                 |                                |                                 |                               |                               | 91,264,629                   | 91,264,629                                 | 10       |
|                                 |                                |                                 |                               |                               | 593,662                      | 593,662                                    | 11       |
|                                 |                                |                                 |                               |                               | 178,135                      | 178,135                                    | 12       |
|                                 |                                |                                 |                               |                               | 28,967,523                   | 28,967,523                                 | 13       |
|                                 |                                |                                 |                               |                               |                              |  | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased<br>(g) | POWER EXCHANGES                |                                 | COST/SETTLEMENT OF POWER      |                               |                              |  | Line No. |
|---------------------------------|--------------------------------|---------------------------------|-------------------------------|-------------------------------|------------------------------|--|----------|
|                                 | MegaWatt Hours Received<br>(h) | MegaWatt Hours Delivered<br>(i) | Demand Charges<br>(\$)<br>(j) | Energy Charges<br>(\$)<br>(k) | Other Charges<br>(\$)<br>(l) | Total (j+k+l)<br>of Settlement (\$)<br>(m) |          |
|                                 |                                |                                 |                               |                               |                              |  | 1        |
|                                 |                                |                                 |                               |                               |                              |  | 2        |
|                                 |                                |                                 |                               |                               | 1,587                        | 1,587                                      | 3        |
|                                 |                                |                                 |                               |                               |                              |  | 4        |
|                                 |                                |                                 |                               |                               |                              |  | 5        |
|                                 |                                |                                 |                               |                               |                              |  | 6        |
|                                 |                                |                                 |                               |                               |                              |  | 7        |
|                                 |                                |                                 |                               |                               |                              |  | 8        |
|                                 |                                |                                 |                               |                               |                              |  | 9        |
|                                 |                                |                                 |                               |                               |                              |  | 10       |
|                                 |                                |                                 |                               |                               |                              |  | 11       |
|                                 |                                |                                 |                               |                               |                              |  | 12       |
|                                 |                                |                                 |                               |                               |                              |  | 13       |
|                                 |                                |                                 |                               |                               |                              |  | 14       |
| 42,164,686                      |                                |                                 | 649,573,752                   | 2,303,644,431                 | 1,105,158,920                | 4,058,377,103                              |          |



| Name of Respondent               | This Report is:  | Date of Report             | Year/Period of Report |
|----------------------------------|--|----------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>03/25/2020 | 2019/Q4               |
| FOOTNOTE DATA                    |  |                            |                       |

**Schedule Page: 326.38 Line No.: 3 Column: a**

The original entries in column 1 were in two decimal places, which the FERC software rounds automatically to whole numbers. The entry here is an adjustment to present the correct total.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
 (Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

| Line No. | Payment By<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(a) | Energy Received From<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(b) | Energy Delivered To<br>(Company of Public Authority)<br>(Footnote Affiliation)<br>(c) | Statistical Classification<br>(d) |
|----------|--|--|---|-----------------------------------|
| 1        |  |  |   |                                   |
| 2        | TRANSMISSION AGENCY OF   |  |   |                                   |
| 3        | NORTHERN CALIFORNIA (TANC)   | Various  | Various   | LFP                               |
| 4        |  |  |   |                                   |
| 5        |  |  |   |                                   |
| 6        |  |  |   |                                   |
| 7        |  |  |   |                                   |
| 8        |  |  |   |                                   |
| 9        |  |  |   |                                   |
| 10       |  |  |   |                                   |
| 11       |  |  |   |                                   |
| 12       |  |  |   |                                   |
| 13       |  |  |   |                                   |
| 14       |  |  |   |                                   |
| 15       |  |  |   |                                   |
| 16       |  |  |   |                                   |
| 17       |  |  |   |                                   |
| 18       |  |  |   |                                   |
| 19       |  |  |   |                                   |
| 20       |  |  |   |                                   |
| 21       |  |  |   |                                   |
| 22       |  |  |   |                                   |
| 23       |  |  |   |                                   |
| 24       |  |  |   |                                   |
| 25       |  |  |   |                                   |
| 26       |  |  |   |                                   |
| 27       |  |  |   |                                   |
| 28       |  |  |   |                                   |
| 29       |  |  |   |                                   |
| 30       |  |  |   |                                   |
| 31       |  |  |   |                                   |
| 32       |  |  |   |                                   |
| 33       |  |  |   |                                   |
| 34       |  |  |   |                                   |
|          | <b>TOTAL</b>   |  |   |                                   |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

| FERC Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY          |                              | Line No. |
|---|--|---|-------------------------|-----------------------------|------------------------------|----------|
|   |  |   |                         | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) |          |
|   |  |   |                         |                             |                              | 1        |
|   |  |   |                         |                             |                              | 2        |
| 143                                     | Midway   | Various   | 233                     | 524,276                     | 514,362                      | 3        |
|   |  |   |                         |                             |                              | 4        |
|   |  |   |                         |                             |                              | 5        |
|   |  |   |                         |                             |                              | 6        |
|   |  |   |                         |                             |                              | 7        |
|   |  |   |                         |                             |                              | 8        |
|   |  |   |                         |                             |                              | 9        |
|   |  |   |                         |                             |                              | 10       |
|   |  |   |                         |                             |                              | 11       |
|   |  |   |                         |                             |                              | 12       |
|   |  |   |                         |                             |                              | 13       |
|   |  |   |                         |                             |                              | 14       |
|   |  |   |                         |                             |                              | 15       |
|   |  |   |                         |                             |                              | 16       |
|   |  |   |                         |                             |                              | 17       |
|   |  |   |                         |                             |                              | 18       |
|   |  |   |                         |                             |                              | 19       |
|   |  |   |                         |                             |                              | 20       |
|   |  |   |                         |                             |                              | 21       |
|   |  |   |                         |                             |                              | 22       |
|   |  |   |                         |                             |                              | 23       |
|   |  |   |                         |                             |                              | 24       |
|   |  |   |                         |                             |                              | 25       |
|   |  |   |                         |                             |                              | 26       |
|   |  |   |                         |                             |                              | 27       |
|   |  |   |                         |                             |                              | 28       |
|   |  |   |                         |                             |                              | 29       |
|   |  |   |                         |                             |                              | 30       |
|   |  |   |                         |                             |                              | 31       |
|   |  |   |                         |                             |                              | 32       |
|   |  |   |                         |                             |                              | 33       |
|   |  |   |                         |                             |                              | 34       |
|   |  |   | 233                     | 524,276                     | 514,362                      |          |

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

| Demand Charges<br>(\$)<br>(k) | Energy Charges<br>(\$)<br>(l) | (Other Charges)<br>(\$)<br>(m) | Total Revenues (\$)<br>(k+l+m)<br>(n) | Line<br>No. |
|-------------------------------|-------------------------------|--------------------------------|---------------------------------------|-------------|
|                               |                               |                                |                                       | 1           |
|                               |                               |                                |                                       | 2           |
|                               | 2,638,524                     | -80,000                        | 2,558,524                             | 3           |
|                               |                               |                                |                                       | 4           |
|                               |                               |                                |                                       | 5           |
|                               |                               |                                |                                       | 6           |
|                               |                               |                                |                                       | 7           |
|                               |                               |                                |                                       | 8           |
|                               |                               |                                |                                       | 9           |
|                               |                               |                                |                                       | 10          |
|                               |                               |                                |                                       | 11          |
|                               |                               |                                |                                       | 12          |
|                               |                               |                                |                                       | 13          |
|                               |                               |                                |                                       | 14          |
|                               |                               |                                |                                       | 15          |
|                               |                               |                                |                                       | 16          |
|                               |                               |                                |                                       | 17          |
|                               |                               |                                |                                       | 18          |
|                               |                               |                                |                                       | 19          |
|                               |                               |                                |                                       | 20          |
|                               |                               |                                |                                       | 21          |
|                               |                               |                                |                                       | 22          |
|                               |                               |                                |                                       | 23          |
|                               |                               |                                |                                       | 24          |
|                               |                               |                                |                                       | 25          |
|                               |                               |                                |                                       | 26          |
|                               |                               |                                |                                       | 27          |
|                               |                               |                                |                                       | 28          |
|                               |                               |                                |                                       | 29          |
|                               |                               |                                |                                       | 30          |
|                               |                               |                                |                                       | 31          |
|                               |                               |                                |                                       | 32          |
|                               |                               |                                |                                       | 33          |
|                               |                               |                                |                                       | 34          |
| <b>0</b>                      | <b>2,638,524</b>              | <b>-80,000</b>                 | <b>2,558,524</b>                      |             |

| Name of Respondent               | This Report is:  | Date of Report             | Year/Period of Report |
|----------------------------------|--|----------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>03/25/2020 | 2019/Q4               |
| FOOTNOTE DATA                    |  |                            |                       |

**Schedule Page: 328 Line No.: 3 Column: a**

Other Charges represent booking estimate adjustments. In September 2003 the Utility changed billing methodology using energy as billing determinants rather than contract demand. The change was pursuant to the T06 Settlement Agreement under FERC Docket No. ER03-666-000.

Transmission is provided under the Midway Transmission Service.

Recorded here are the Midway Transmission Service data for TANC members which include Modesto Irrigation District, Sacramento Municipal Utility District, City of Redding, and the Turlock Irrigation District.

**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

| Line No. | Payment Received by<br>(Transmission Owner Name)<br>(a) | Statistical Classification<br>(b) | FERC Rate Schedule or Tariff Number<br>(c) | Total Revenue by Rate Schedule or Tariff<br>(d) | Total Revenue<br>(e) |
|----------|---|-----------------------------------|--|---|----------------------|
| 1        | NONE  |                                   |  |   |                      |
| 2        |   |                                   |  |   |                      |
| 3        |   |                                   |  |   |                      |
| 4        |   |                                   |  |   |                      |
| 5        |   |                                   |  |   |                      |
| 6        |   |                                   |  |   |                      |
| 7        |   |                                   |  |   |                      |
| 8        |   |                                   |  |   |                      |
| 9        |   |                                   |  |   |                      |
| 10       |   |                                   |  |   |                      |
| 11       |   |                                   |  |   |                      |
| 12       |   |                                   |  |   |                      |
| 13       |   |                                   |  |   |                      |
| 14       |   |                                   |  |   |                      |
| 15       |   |                                   |  |   |                      |
| 16       |   |                                   |  |   |                      |
| 17       |   |                                   |  |   |                      |
| 18       |   |                                   |  |   |                      |
| 19       |   |                                   |  |   |                      |
| 20       |   |                                   |  |   |                      |
| 21       |   |                                   |  |   |                      |
| 22       |   |                                   |  |   |                      |
| 23       |   |                                   |  |   |                      |
| 24       |   |                                   |  |   |                      |
| 25       |   |                                   |  |   |                      |
| 26       |   |                                   |  |   |                      |
| 27       |   |                                   |  |   |                      |
| 28       |   |                                   |  |   |                      |
| 29       |   |                                   |  |   |                      |
| 30       |   |                                   |  |   |                      |
| 31       |   |                                   |  |   |                      |
| 32       |   |                                   |  |   |                      |
| 33       |   |                                   |  |   |                      |
| 34       |   |                                   |  |   |                      |
| 35       |   |                                   |  |   |                      |
| 36       |   |                                   |  |   |                      |
| 37       |   |                                   |  |   |                      |
| 38       |   |                                   |  |   |                      |
| 39       |   |                                   |  |   |                      |
| 40       | TOTAL   |                                   |  |   |                      |

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY          |                              | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS |                         |                        |                                     |
|----------|---|--------------------------------|-----------------------------|------------------------------|--|-------------------------|------------------------|-------------------------------------|
|          |   |                                | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e)                            | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1        | CALIFORNIA-OREGON   |                                |                             |                              |  |                         |                        |                                     |
| 2        | TRANSMISSION PROJECT  | OS                             |                             |                              |  |                         | 448,720                | 448,720                             |
| 3        | PACIFICORP  | OS                             |                             |                              | 135,015  |                         | 81,697                 | 216,712                             |
| 4        | SACRAMENTO MUNICIPAL  |                                |                             |                              |  |                         |                        |                                     |
| 5        | UTILITY DISTRICT  | OS                             |                             |                              |  |                         |                        |                                     |
| 6        | WESTERN AREA POWER  |                                |                             |                              |  |                         |                        |                                     |
| 7        | ADMINISTRATION  | OS                             |                             |                              | 2,208  |                         |                        | 2,208                               |
| 8        | CALIFORNIA-OREGON   |                                |                             |                              |  |                         |                        |                                     |
| 9        | INTERTIE  | OS                             |                             |                              |  |                         | 347,082                | 347,082                             |
| 10       | OTHER   | OS                             |                             |                              |  |                         |                        |                                     |
| 11       |   |                                |                             |                              |  |                         |                        |                                     |
| 12       |   |                                |                             |                              |  |                         |                        |                                     |
| 13       |   |                                |                             |                              |  |                         |                        |                                     |
| 14       |   |                                |                             |                              |  |                         |                        |                                     |
| 15       |   |                                |                             |                              |  |                         |                        |                                     |
| 16       |   |                                |                             |                              |  |                         |                        |                                     |
|          | <b>TOTAL</b>  |                                |                             |                              | 137,223  |                         | 877,499                | 1,014,722                           |

| Name of Respondent               | This Report is:  | Date of Report             | Year/Period of Report |
|----------------------------------|--|----------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>03/25/2020 | 2019/Q4               |
| FOOTNOTE DATA                    |  |                            |                       |

**Schedule Page: 332 Line No.: 2 Column: g**

Represents payments for operations and maintenance costs.

**Schedule Page: 332 Line No.: 3 Column: e**

Represents payments for lease of transmission capacity.

**Schedule Page: 332 Line No.: 3 Column: g**

Represents payments for operations and maintenance costs.

**Schedule Page: 332 Line No.: 7 Column: e**

Represents payments for lease of transmission capacity.

**Schedule Page: 332 Line No.: 9 Column: g**

Represents payments for administrative costs of scheduling services provided by the California Independent Systems Operator (CAISO).



MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a)  | Amount (b) |
|----------|--|------------|
| 1        | Industry Association Dues  | 40         |
| 2        | Nuclear Power Research Expenses                                      |            |
| 3        | Other Experimental and General Research Expenses                     |            |
| 4        | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities  |            |
| 5        | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 |            |
| 6        | Clearing Account Adjustments   | 185,087    |
| 7        | Intervenor Compensation  | 4,411,633  |
| 8        | MCI-PG&E Exchange Rights   | 650,161    |
| 9        | Bank Service Fees  | 17,596,257 |
| 10       | Consulting Serv,Outside Attorney Fee, and Contracts                  | 220,427    |
| 11       | Misc cash receipt (recovery of unclaimed funds)                      | -39,671    |
| 12       | Write off from miscellenous reconciliations                          | -6,818     |
| 13       | Other miscelleneous adjustments                                      | 2,652      |
| 14       |  |            |
| 15       |  |            |
| 16       |  |            |
| 17       |  |            |
| 18       |  |            |
| 19       |  |            |
| 20       |  |            |
| 21       |  |            |
| 22       |  |            |
| 23       |  |            |
| 24       |  |            |
| 25       |  |            |
| 26       |  |            |
| 27       |  |            |
| 28       |  |            |
| 29       |  |            |
| 30       |  |            |
| 31       |  |            |
| 32       |  |            |
| 33       |  |            |
| 34       |  |            |
| 35       |  |            |
| 36       |  |            |
| 37       |  |            |
| 38       |  |            |
| 39       |  |            |
| 40       |  |            |
| 41       |  |            |
| 42       |  |            |
| 43       |  |            |
| 44       |  |            |
| 45       |  |            |
| 46       | TOTAL  | 23,019,768 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  
 (Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
 Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.  
 In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
 For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification<br>(a)           | Depreciation Expense<br>(Account 403)<br>(b) | Depreciation Expense for Asset Retirement Costs<br>(Account 403.1)<br>(c) | Amortization of Limited Term Electric Plant<br>(Account 404)<br>(d) | Amortization of Other Electric Plant (Acc 405)<br>(e) | Total<br>(f)  |
|----------|--|--|---|---|---|---------------|
| 1        | Intangible Plant                           |  |   | 3,119,863   |   | 3,119,863     |
| 2        | Steam Production Plant                     | 20,091,983                                   |   |   |   | 20,091,983    |
| 3        | Nuclear Production Plant                   | 265,700,382                                  |   |   | 38,731,572  | 304,431,954   |
| 4        | Hydraulic Production Plant-Conventional    | 78,935,546                                   |   |   | 4,752,000   | 83,687,546    |
| 5        | Hydraulic Production Plant-Pumped Storage  | 12,510,675                                   |   |   | 2,280,000   | 14,790,675    |
| 6        | Other Production Plant                     | 46,573,530                                   |   |   |   | 46,573,530    |
| 7        | Transmission Plant                         | 327,486,350                                  |   |   |   | 327,486,350   |
| 8        | Distribution Plant                         | 1,293,520,408                                |   |   |   | 1,293,520,408 |
| 9        | Regional Transmission and Market Operation |  |   |   |   |               |
| 10       | General Plant                              | 38,909,665                                   |   |   |   | 38,909,665    |
| 11       | Common Plant-Electric                      | 154,022,583                                  |   | 169,616,521   |   | 323,639,104   |
| 12       | TOTAL                                      | 2,237,751,122                                |   | 172,736,384   | 45,763,572  | 2,456,251,078 |

B. Basis for Amortization Charges

The basis used to compute the charges is the ending plant balance. The basis is different from the preceding year due to net plant additions throughout the year. The rates have been updated in accordance with 2017 GRC authorized rates.

The rates used to compute amortization charges for 'Intangible Plant – Electric' (Account 404) are as follows:  
 EIP30201 Intangible Plant: Franchise 2.19%; EIP30301 Intangible Plant: USBR 0%; EIP30303 Intangible Plant: Software 2.11%

The rates used to compute amortization charges for 'Common Plant – Electric' (Account 404) are as follows:  
 CMP30302 Intangible Plant: Software 21.45%; CMP30304 Intangible Plant: Software 6.61%

For FERC reporting purposes, common amortization expense is allocated to electric and gas amortization as common amortization expense is not reported on the FERC forms. The rate used to allocate the common amortization expense to electric is 64.71%.

Amortization of the Other Electric Plant (Account 405) - These amortization amounts represent the 2017 GRC authorized amounts to record for the recovery of the URG regulatory asset. In connection with the Chapter 11 Settlement Agreement, the CPUC authorized the Utility to recover \$1.2 billion of costs related to the Utility's retained generation assets. The individual components of these regulatory assets are being amortized over the respective lives of the underlying generation facilities or recovery period, consistent with the period over which the related revenues are recognized.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No.<br>(a)    | Depreciable Plant Base<br>(In Thousands)<br>(b) | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d) | Applied Depr. rates (Percent)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
|----------|-----------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12       | Steam Prod - Fossil   |   |                                    |                              |                                      |                             |                               |
| 13       | 310.02                | 4,801   |                                    |                              | 2.18                                 | SQ                          |                               |
| 14       | 311                   | 113,966   | 75.00                              |                              | 3.46                                 | R1                          | 18.70                         |
| 15       | 312                   | 279,931   | 50.00                              |                              | 3.69                                 | R1                          | 17.90                         |
| 16       | 313                   |   |                                    |                              |                                      |                             |                               |
| 17       | 314                   | 257,634   | 40.00                              |                              | 3.56                                 | R2.5                        | 18.30                         |
| 18       | 315                   | 52,626  | 45.00                              |                              | 3.55                                 | R2.5                        | 18.70                         |
| 19       | 316                   | 28,349  | 40.00                              |                              | 3.77                                 | S0.5                        | 17.20                         |
| 20       | SUBTOTAL              | 737,307   |                                    |                              |                                      |                             |                               |
| 21       |                       |   |                                    |                              |                                      |                             |                               |
| 22       | Nuclear Prod - Diablo |   |                                    |                              |                                      |                             |                               |
| 23       | 321                   | 1,092,064                                       | 100.00                             | -1.00                        |                                      | Life Span                   | 5.30                          |
| 24       | 322                   | 3,594,709                                       | 65.00                              | -1.00                        |                                      | Life Span                   | 4.90                          |
| 25       | 323                   | 1,203,202                                       | 50.00                              | -1.00                        |                                      | Life Span                   | 4.70                          |
| 26       | 324                   | 866,818   | 75.00                              |                              |                                      | Life Span                   | 5.10                          |
| 27       | 325                   | 1,171,137                                       | 50.00                              | -1.00                        |                                      | Life Span                   | 5.20                          |
| 28       | SUBTOTAL              | 7,927,930                                       |                                    |                              |                                      |                             |                               |
| 29       |                       |   |                                    |                              |                                      |                             |                               |
| 30       | Hydraulic Production  |   |                                    |                              |                                      |                             |                               |
| 31       | 330                   | 17,311  |                                    |                              | 1.84                                 | SQ                          |                               |
| 32       | 331                   | 536,800   | 80.00                              | -2.00                        | 1.73                                 | R2                          | 12.80                         |
| 33       | 332                   | 2,142,386                                       | 120.00                             | -3.00                        | 1.60                                 | R2.5                        | 17.20                         |
| 34       | 333                   | 1,053,071                                       | 81.00                              | -3.00                        | 3.10                                 | R1                          | 13.70                         |
| 35       | 334                   | 312,359   | 65.00                              | -6.00                        | 3.02                                 | R1.5                        | 14.70                         |
| 36       | 335                   | 120,293   | 60.00                              | -9.00                        | 3.22                                 | S0.5                        | 13.90                         |
| 37       | 336                   | 97,961  | 87.00                              | -2.00                        | 2.49                                 | S1.5                        | 16.10                         |
| 38       | SUBTOTAL              | 4,280,181                                       |                                    |                              |                                      |                             |                               |
| 39       |                       |   |                                    |                              |                                      |                             |                               |
| 40       | Other Production      |   |                                    |                              |                                      |                             |                               |
| 41       | 340.02                | 3,121   |                                    |                              | 0.64                                 | SQ                          |                               |
| 42       | 341                   | 211,013   | 59.00                              |                              | 3.69                                 | R1,SQ                       | 18.60                         |
| 43       | 342                   | 11,473  | 50.00                              |                              | 3.69                                 | R1                          | 18.00                         |
| 44       | 343                   | 227,980   | 40.00                              |                              | 3.57                                 | R2.5                        | 18.50                         |
| 45       | 344                   | 353,878   | 27.00                              |                              | 4.35                                 | R2.5,SQ                     | 17.40                         |
| 46       | 345                   | 214,406   | 31.00                              |                              | 5.71                                 | R2.5,S2.5,SQ                | 14.60                         |
| 47       | 346                   | 98,909  | 35.00                              |                              | 3.84                                 | S0.5,SQ                     | 17.30                         |
| 48       | SUBTOTAL              | 1,120,780                                       |                                    |                              |                                      |                             |                               |
| 49       |                       |   |                                    |                              |                                      |                             |                               |
| 50       |                       |   |                                    |                              |                                      |                             |                               |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No.<br>(a)    | Depreciable Plant Base<br>(In Thousands)<br>(b) | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d) | Applied Depr. rates (Percent)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
|----------|-----------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12       | Transmission          |   |                                    |                              |                                      |                             |                               |
| 13       | 350.02                | 216,184   | 40.00                              |                              | 3.94                                 | R4                          | 22.70                         |
| 14       | 352                   | 533,790   | 65.00                              | -20.00                       | 1.80                                 | R3                          | 54.70                         |
| 15       | 353                   | 6,839,541                                       | 55.00                              | -5.00                        | 2.24                                 | R1.5                        | 37.10                         |
| 16       | 354                   | 993,405   | 75.00                              | -66.00                       | 2.26                                 | R4                          | 54.70                         |
| 17       | 355                   | 1,660,778                                       | 52.00                              | -65.00                       | 2.99                                 | R1.5                        | 43.30                         |
| 18       | 356                   | 1,984,507                                       | 65.00                              | -70.00                       | 2.57                                 | R2                          | 50.80                         |
| 19       | 357                   | 512,723   | 65.00                              |                              | 1.52                                 | R4                          | 52.80                         |
| 20       | 358                   | 276,587   | 55.00                              | -10.00                       | 1.99                                 | R3                          | 41.10                         |
| 21       | 359                   | 119,505   | 60.00                              | -10.00                       | 1.91                                 | R1.5                        | 50.90                         |
| 22       | SUBTOTAL              | 13,137,020                                      |                                    |                              |                                      |                             |                               |
| 23       |                       |   |                                    |                              |                                      |                             |                               |
| 24       | Transmission - Diablo |   |                                    |                              |                                      |                             |                               |
| 25       | 352.01                | 4,940   | 65.00                              |                              | 1.43                                 |                             | 5.40                          |
| 26       | 353.01                | 89,971  | 45.00                              | -20.00                       | 2.69                                 | R2                          | 10.40                         |
| 27       | SUBTOTAL              | 94,911  |                                    |                              |                                      |                             |                               |
| 28       |                       |   |                                    |                              |                                      |                             |                               |
| 29       | Distribution          |   |                                    |                              |                                      |                             |                               |
| 30       | 360.02                | 122,720   | 41.00                              |                              | 2.12                                 | SQ                          | 18.60                         |
| 31       | 361                   | 323,811   | 65.00                              | -20.00                       | 1.78                                 | R3                          | 45.60                         |
| 32       | 362                   | 3,716,236                                       | 46.00                              | -40.00                       | 3.06                                 | R1.5                        | 32.40                         |
| 33       | 363                   | 31,647  | 15.00                              |                              | 6.41                                 | R2,S3                       | 8.40                          |
| 34       | 364                   | 5,601,157                                       | 44.00                              | -150.00                      | 6.03                                 | R1.5                        | 31.80                         |
| 35       | 365                   | 5,102,562                                       | 46.00                              | -125.00                      | 5.05                                 | R2                          | 31.80                         |
| 36       | 366                   | 3,133,715                                       | 62.00                              | -50.00                       | 2.60                                 | R4                          | 43.50                         |
| 37       | 367                   | 5,043,962                                       | 47.00                              | -65.00                       | 3.35                                 | R3                          | 30.60                         |
| 38       | 368                   | 4,141,286                                       | 32.00                              | -27.00                       | 4.39                                 | R2.5,R3                     | 21.10                         |
| 39       | 369                   | 3,606,411                                       | 47.00                              | -67.00                       | 3.51                                 | R2.5,R4                     | 27.50                         |
| 40       | 370                   | 1,249,822                                       | 20.00                              | -15.00                       | 6.21                                 | R1.5                        | 12.60                         |
| 41       | 371                   | 29,314  | 37.00                              | -3.00                        | 0.23                                 | S1                          | 3.30                          |
| 42       | 372                   | 895   | 25.00                              |                              |                                      | L1                          |                               |
| 43       | 373                   | 264,243   | 28.00                              | -23.00                       | 3.25                                 | R0.5,S1.5,L0,S1             | 9.60                          |
| 44       | SUBTOTAL              | 32,367,781                                      |                                    |                              |                                      |                             |                               |
| 45       |                       |   |                                    |                              |                                      |                             |                               |
| 46       | General Plant         |   |                                    |                              |                                      |                             |                               |
| 47       | 389.02                | 415   | 59.00                              |                              | 2.74                                 | SQ                          | 29.90                         |
| 48       | 390                   | 12,683  | 50.00                              | -10.00                       | 1.62                                 | R2                          | 30.90                         |
| 49       | 391                   | 10,770  | 20.00                              |                              | 6.20                                 | SQ                          | 10.30                         |
| 50       | 394                   | 156,770   | 25.00                              |                              | 3.85                                 | SQ                          | 16.90                         |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No.<br>(a)     | Depreciable Plant Base<br>(In Thousands)<br>(b) | Estimated Avg. Service Life<br>(c) | Net Salvage (Percent)<br>(d) | Applied Depr. rates (Percent)<br>(e) | Mortality Curve Type<br>(f) | Average Remaining Life<br>(g) |
|----------|------------------------|---|------------------------------------|------------------------------|--------------------------------------|-----------------------------|-------------------------------|
| 12       | 395                    | 12,102  | 20.00                              |                              | 5.37                                 | SQ                          | 11.90                         |
| 13       | 396                    |   |                                    |                              |                                      |                             |                               |
| 14       | 397                    | 441,617   | 15.00                              |                              | 6.25                                 | SQ                          | 11.90                         |
| 15       | 398                    | 31,228  | 20.00                              |                              | 13.04                                | SQ                          | 17.10                         |
| 16       | SUBTOTAL               | 665,585   |                                    |                              |                                      |                             |                               |
| 17       |                        |   |                                    |                              |                                      |                             |                               |
| 18       | General Plant - Diablo |   |                                    |                              |                                      |                             |                               |
| 19       | 391                    | 4,509   | 20.00                              |                              | 5.23                                 |                             | 15.50                         |
| 20       | 398                    | 15,882  | 20.00                              |                              | 5.39                                 |                             | 14.90                         |
| 21       | SUBTOTAL               | 20,391  |                                    |                              |                                      |                             |                               |
| 22       |                        |   |                                    |                              |                                      |                             |                               |
| 23       | TOTAL                  | 60,351,886                                      |                                    |                              |                                      |                             |                               |
| 24       |                        |   |                                    |                              |                                      |                             |                               |
| 25       |                        |   |                                    |                              |                                      |                             |                               |
| 26       |                        |   |                                    |                              |                                      |                             |                               |
| 27       |                        |   |                                    |                              |                                      |                             |                               |
| 28       |                        |   |                                    |                              |                                      |                             |                               |
| 29       |                        |   |                                    |                              |                                      |                             |                               |
| 30       |                        |   |                                    |                              |                                      |                             |                               |
| 31       |                        |   |                                    |                              |                                      |                             |                               |
| 32       |                        |   |                                    |                              |                                      |                             |                               |
| 33       |                        |   |                                    |                              |                                      |                             |                               |
| 34       |                        |   |                                    |                              |                                      |                             |                               |
| 35       |                        |   |                                    |                              |                                      |                             |                               |
| 36       |                        |   |                                    |                              |                                      |                             |                               |
| 37       |                        |   |                                    |                              |                                      |                             |                               |
| 38       |                        |   |                                    |                              |                                      |                             |                               |
| 39       |                        |   |                                    |                              |                                      |                             |                               |
| 40       |                        |   |                                    |                              |                                      |                             |                               |
| 41       |                        |   |                                    |                              |                                      |                             |                               |
| 42       |                        |   |                                    |                              |                                      |                             |                               |
| 43       |                        |   |                                    |                              |                                      |                             |                               |
| 44       |                        |   |                                    |                              |                                      |                             |                               |
| 45       |                        |   |                                    |                              |                                      |                             |                               |
| 46       |                        |   |                                    |                              |                                      |                             |                               |
| 47       |                        |   |                                    |                              |                                      |                             |                               |
| 48       |                        |   |                                    |                              |                                      |                             |                               |
| 49       |                        |   |                                    |                              |                                      |                             |                               |
| 50       |                        |   |                                    |                              |                                      |                             |                               |

**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description<br>(Furnish name of regulatory commission or body the docket or case number and a description of the case)<br>(a) | Assessed by Regulatory Commission<br>(b) | Expenses of Utility<br>(c) | Total Expense for Current Year<br>(b) + (c)<br>(d) | Deferred in Account 182.3 at Beginning of Year<br>(e) |
|----------|---|--|----------------------------|--|---|
| 1        | Annual fees paid for Diablo Canyon Power Plant  |  |                            |  |   |
| 2        | in accordance with Part 171   |  |                            |  |   |
| 3        | Docket 5000275  | 3,760,750                                |                            | 3,760,750  |   |
| 4        | Docket 5000323  | 3,760,750                                |                            | 3,760,750  |   |
| 5        |   |  |                            |  |   |
| 6        | Fees paid for Diablo Canyon Power Plant   |  |                            |  |   |
| 7        | for inspection, license renewal, operator   |  |                            |  |   |
| 8        | examination in accordance with Part 170   |  |                            |  |   |
| 9        | Docket 5000275  | 2,445,734                                |                            | 2,445,734  |   |
| 10       | Docket 5000275  | 86,697                                   |                            | 86,697   |   |
| 11       | Docket 5000323  | 2,328,094                                |                            | 2,328,094  |   |
| 12       | Docket 5000323  | 57,798                                   |                            | 57,798   |   |
| 13       | General Accrual   | -167,523                                 |                            | -167,523   |   |
| 14       | General Accrual   | 169,058                                  |                            | 169,058  |   |
| 15       |   |  |                            |  |   |
| 16       | Fees paid for Diablo Canyon Power Plant   |  |                            |  |   |
| 17       | for inspection, license renewal, operator   |  |                            |  |   |
| 18       | examination in accordance with Part 171   |  |                            |  |   |
| 19       | General Accrual   | -40,000                                  |                            | -40,000  |   |
| 20       | General Accrual   |  |                            |  |   |
| 21       |   |  |                            |  |   |
| 22       | Fees paid for Diablo Canyon Power Plant   |  |                            |  |   |
| 23       | for inspection, license renewal, operator   |  |                            |  |   |
| 24       | examination in accordance with Part 171   |  |                            |  |   |
| 25       | Docket 5000133  | 140,500                                  |                            | 140,500  |   |
| 26       |   |  |                            |  |   |
| 27       | *All paid to US Nuclear Regulatory Commission   |  |                            |  |   |
| 28       |   |  |                            |  |   |
| 29       |   |  |                            |  |   |
| 30       |   |  |                            |  |   |
| 31       |   |  |                            |  |   |
| 32       |   |  |                            |  |   |
| 33       |   |  |                            |  |   |
| 34       |   |  |                            |  |   |
| 35       |   |  |                            |  |   |
| 36       |   |  |                            |  |   |
| 37       |   |  |                            |  |   |
| 38       |   |  |                            |  |   |
| 39       |   |  |                            |  |   |
| 40       |   |  |                            |  |   |
| 41       |   |  |                            |  |   |
| 42       |   |  |                            |  |   |
| 43       |   |  |                            |  |   |
| 44       |   |  |                            |  |   |
| 45       |   |  |                            |  |   |
| 46       | TOTAL   | 12,541,858                               |                            | 12,541,858   |   |

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR |                       |               | AMORTIZED DURING YEAR               |                          |               |  |             |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO          |                       |               | Deferred to<br>Account 182.3<br>(i) | Contra<br>Account<br>(j) | Amount<br>(k) | Deferred in<br>Account 182.3<br>End of Year<br>(l) | Line<br>No. |
| Department<br>(f)             | Account<br>No.<br>(g) | Amount<br>(h) |                                     |                          |               |  |             |
|                               |                       |               |                                     |                          |               |  | 1           |
|                               |                       |               |                                     |                          |               |  | 2           |
|                               | 524                   | 3,760,750     |                                     |                          |               |  | 3           |
|                               | 524                   | 3,760,750     |                                     |                          |               |  | 4           |
|                               |                       |               |                                     |                          |               |  | 5           |
|                               |                       |               |                                     |                          |               |  | 6           |
|                               |                       |               |                                     |                          |               |  | 7           |
|                               |                       |               |                                     |                          |               |  | 8           |
|                               | 524                   | 2,445,734     |                                     |                          |               |  | 9           |
|                               | 930                   | 86,697        |                                     |                          |               |  | 10          |
|                               | 524                   | 2,328,094     |                                     |                          |               |  | 11          |
|                               | 930                   | 57,798        |                                     |                          |               |  | 12          |
|                               | 524                   | -167,523      |                                     |                          |               |  | 13          |
|                               | 930                   | 169,058       |                                     |                          |               |  | 14          |
|                               |                       |               |                                     |                          |               |  | 15          |
|                               |                       |               |                                     |                          |               |  | 16          |
|                               |                       |               |                                     |                          |               |  | 17          |
|                               |                       |               |                                     |                          |               |  | 18          |
|                               | 524                   | -40,000       |                                     |                          |               |  | 19          |
|                               | 930                   |               |                                     |                          |               |  | 20          |
|                               |                       |               |                                     |                          |               |  | 21          |
|                               |                       |               |                                     |                          |               |  | 22          |
|                               |                       |               |                                     |                          |               |  | 23          |
|                               |                       |               |                                     |                          |               |  | 24          |
|                               | 524                   | 140,500       |                                     |                          |               |  | 25          |
|                               |                       |               |                                     |                          |               |  | 26          |
|                               |                       |               |                                     |                          |               |  | 27          |
|                               |                       |               |                                     |                          |               |  | 28          |
|                               |                       |               |                                     |                          |               |  | 29          |
|                               |                       |               |                                     |                          |               |  | 30          |
|                               |                       |               |                                     |                          |               |  | 31          |
|                               |                       |               |                                     |                          |               |  | 32          |
|                               |                       |               |                                     |                          |               |  | 33          |
|                               |                       |               |                                     |                          |               |  | 34          |
|                               |                       |               |                                     |                          |               |  | 35          |
|                               |                       |               |                                     |                          |               |  | 36          |
|                               |                       |               |                                     |                          |               |  | 37          |
|                               |                       |               |                                     |                          |               |  | 38          |
|                               |                       |               |                                     |                          |               |  | 39          |
|                               |                       |               |                                     |                          |               |  | 40          |
|                               |                       |               |                                     |                          |               |  | 41          |
|                               |                       |               |                                     |                          |               |  | 42          |
|                               |                       |               |                                     |                          |               |  | 43          |
|                               |                       |               |                                     |                          |               |  | 44          |
|                               |                       |               |                                     |                          |               |  | 45          |
|                               |                       | 12,541,858    |                                     |                          |               |  | 46          |

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |  |  |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead  |
| (1) Generation                             | b. Underground   |
| a. hydroelectric                           | (3) Distribution   |
| i. Recreation fish and wildlife            | (4) Regional Transmission and Market Operation   |
| ii Other hydroelectric                     | (5) Environment (other than equipment)   |
| b. Fossil-fuel steam                       | (6) Other (Classify and include items in excess of \$50,000.)                                    |
| c. Internal combustion or gas turbine      | (7) Total Cost Incurred  |
| d. Nuclear                                 | B. Electric, R, D & D Performed Externally:  |
| e. Unconventional generation               | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection               |  |
| (2) Transmission                           |  |

| Line No. | Classification (a) | Description (b)                    |
|----------|--------------------|------------------------------------|
| 1        | A2, A3             | Electric Program Investment Charge |
| 2        |                    |                                    |
| 3        |                    |                                    |
| 4        |                    |                                    |
| 5        |                    |                                    |
| 6        | A2, A3             | Customer Energy Services -         |
| 7        |                    | Cyber Security and Grid Innovation |
| 8        |                    |                                    |
| 9        |                    |                                    |
| 10       |                    |                                    |
| 11       |                    |                                    |
| 12       |                    |                                    |
| 13       |                    |                                    |
| 14       |                    |                                    |
| 15       |                    |                                    |
| 16       |                    |                                    |
| 17       |                    |                                    |
| 18       |                    |                                    |
| 19       |                    |                                    |
| 20       |                    |                                    |
| 21       |                    |                                    |
| 22       |                    |                                    |
| 23       |                    |                                    |
| 24       |                    |                                    |
| 25       |                    |                                    |
| 26       |                    |                                    |
| 27       |                    |                                    |
| 28       |                    |                                    |
| 29       |                    |                                    |
| 30       |                    |                                    |
| 31       |                    |                                    |
| 32       |                    |                                    |
| 33       |                    |                                    |
| 34       |                    |                                    |
| 35       |                    |                                    |
| 36       |                    |                                    |
| 37       |                    |                                    |
| 38       |                    |                                    |



RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (Classify)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR |            | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|------------|------------------------------|----------|
|  |  | Account (e)                     | Amount (f) |                              |          |
| 8,886,301                                  |  | 408                             | 57,024     |                              | 1        |
|  |  | 456                             |            |                              | 2        |
|  |  | 588                             | 8,652,665  |                              | 3        |
|  |  | 916                             | 176,613    |                              | 4        |
|  |  |                                 |            |                              | 5        |
| 1,550,635                                  |  |                                 |            |                              | 6        |
|  |  | 408                             | 9,568      |                              | 7        |
|  |  | 588                             | 1,511,065  |                              | 8        |
|  |  | 908                             |            |                              | 9        |
|  |  | 926                             | 30,002     |                              | 10       |
|  |  |                                 |            |                              | 11       |
|  |  |                                 |            |                              | 12       |
|  |  |                                 |            |                              | 13       |
|  |  |                                 |            |                              | 14       |
|  |  |                                 |            |                              | 15       |
|  |  |                                 |            |                              | 16       |
|  |  |                                 |            |                              | 17       |
|  |  |                                 |            |                              | 18       |
|  |  |                                 |            |                              | 19       |
|  |  |                                 |            |                              | 20       |
|  |  |                                 |            |                              | 21       |
|  |  |                                 |            |                              | 22       |
|  |  |                                 |            |                              | 23       |
|  |  |                                 |            |                              | 24       |
|  |  |                                 |            |                              | 25       |
|  |  |                                 |            |                              | 26       |
|  |  |                                 |            |                              | 27       |
|  |  |                                 |            |                              | 28       |
|  |  |                                 |            |                              | 29       |
|  |  |                                 |            |                              | 30       |
|  |  |                                 |            |                              | 31       |
|  |  |                                 |            |                              | 32       |
|  |  |                                 |            |                              | 33       |
|  |  |                                 |            |                              | 34       |
|  |  |                                 |            |                              | 35       |
|  |  |                                 |            |                              | 36       |
|  |  |                                 |            |                              | 37       |
|  |  |                                 |            |                              | 38       |

**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification<br>(a)  | Direct Payroll Distribution<br>(b) | Allocation of Payroll charged for Clearing Accounts<br>(c) | Total<br>(d)  |
|----------|--|------------------------------------|--|---------------|
| 1        | Electric   |                                    |  |               |
| 2        | Operation  |                                    |  |               |
| 3        | Production   | 294,340,053                        |  |               |
| 4        | Transmission   | 84,222,063                         |  |               |
| 5        | Regional Market  |                                    |  |               |
| 6        | Distribution   | 161,579,721                        |  |               |
| 7        | Customer Accounts  | 111,502,453                        |  |               |
| 8        | Customer Service and Informational                             | 47,560,488                         |  |               |
| 9        | Sales  | 506,080                            |  |               |
| 10       | Administrative and General                                     | 405,305,316                        |  |               |
| 11       | TOTAL Operation (Enter Total of lines 3 thru 10)               | 1,105,016,174                      |  |               |
| 12       | Maintenance  |                                    |  |               |
| 13       | Production   | 109,843,438                        |  |               |
| 14       | Transmission   | 59,535,377                         |  |               |
| 15       | Regional Market  |                                    |  |               |
| 16       | Distribution   | 241,176,049                        |  |               |
| 17       | Administrative and General                                     | 86                                 |  |               |
| 18       | TOTAL Maintenance (Total of lines 13 thru 17)                  | 410,554,950                        |  |               |
| 19       | Total Operation and Maintenance                                |                                    |  |               |
| 20       | Production (Enter Total of lines 3 and 13)                     | 404,183,491                        |  |               |
| 21       | Transmission (Enter Total of lines 4 and 14)                   | 143,757,440                        |  |               |
| 22       | Regional Market (Enter Total of Lines 5 and 15)                |                                    |  |               |
| 23       | Distribution (Enter Total of lines 6 and 16)                   | 402,755,770                        |  |               |
| 24       | Customer Accounts (Transcribe from line 7)                     | 111,502,453                        |  |               |
| 25       | Customer Service and Informational (Transcribe from line 8)    | 47,560,488                         |  |               |
| 26       | Sales (Transcribe from line 9)                                 | 506,080                            |  |               |
| 27       | Administrative and General (Enter Total of lines 10 and 17)    | 405,305,402                        |  |               |
| 28       | TOTAL Oper. and Maint. (Total of lines 20 thru 27)             | 1,515,571,124                      |  | 1,515,571,124 |
| 29       | Gas  |                                    |  |               |
| 30       | Operation  |                                    |  |               |
| 31       | Production-Manufactured Gas                                    |                                    |  |               |
| 32       | Production-Nat. Gas (Including Expl. and Dev.)                 | 2,506,692                          |  |               |
| 33       | Other Gas Supply   |                                    |  |               |
| 34       | Storage, LNG Terminals and Processing                          | 7,022,715                          |  |               |
| 35       | Transmission   | 85,467,852                         |  |               |
| 36       | Distribution   | 169,810,865                        |  |               |
| 37       | Customer Accounts  | 71,466,311                         |  |               |
| 38       | Customer Service and Informational                             | 10,807,373                         |  |               |
| 39       | Sales  | 490,317                            |  |               |
| 40       | Administrative and General                                     | 197,468,800                        |  |               |
| 41       | TOTAL Operation (Enter Total of lines 31 thru 40)              | 545,040,925                        |  |               |
| 42       | Maintenance  |                                    |  |               |
| 43       | Production-Manufactured Gas                                    |                                    |  |               |
| 44       | Production-Natural Gas (Including Exploration and Development) | 89,783                             |  |               |
| 45       | Other Gas Supply   |                                    |  |               |
| 46       | Storage, LNG Terminals and Processing                          | 1,190,007                          |  |               |
| 47       | Transmission   | 57,488,800                         |  |               |
|          |  |                                    |  |               |
|          |  |                                    |  |               |

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification (a)   | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d)     |
|----------|--|---------------------------------|---|---------------|
| 48       | Distribution   | 99,230,271                      |   |               |
| 49       | Administrative and General   | 42                              |   |               |
| 50       | TOTAL Maint. (Enter Total of lines 43 thru 49)                         | 157,998,903                     |   |               |
| 51       | Total Operation and Maintenance  |                                 |   |               |
| 52       | Production-Manufactured Gas (Enter Total of lines 31 and 43)           |                                 |   |               |
| 53       | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, 54) | 2,596,475                       |   |               |
| 54       | Other Gas Supply (Enter Total of lines 33 and 45)                      |                                 |   |               |
| 55       | Storage, LNG Terminating and Processing (Total of lines 31 thru 56)    | 8,212,722                       |   |               |
| 56       | Transmission (Lines 35 and 47)   | 142,956,652                     |   |               |
| 57       | Distribution (Lines 36 and 48)   | 269,041,136                     |   |               |
| 58       | Customer Accounts (Line 37)  | 71,466,311                      |   |               |
| 59       | Customer Service and Informational (Line 38)                           | 10,807,373                      |   |               |
| 60       | Sales (Line 39)  | 490,317                         |   |               |
| 61       | Administrative and General (Lines 40 and 49)                           | 197,468,842                     |   |               |
| 62       | TOTAL Operation and Maint. (Total of lines 52 thru 61)                 | 703,039,828                     |   | 703,039,828   |
| 63       | Other Utility Departments  |                                 |   |               |
| 64       | Operation and Maintenance  |                                 |   |               |
| 65       | TOTAL All Utility Dept. (Total of lines 28, 62, and 64)                | 2,218,610,952                   |   | 2,218,610,952 |
| 66       | Utility Plant  |                                 |   |               |
| 67       | Construction (By Utility Departments)                                  |                                 |   |               |
| 68       | Electric Plant   | 904,207,510                     |   | 904,207,510   |
| 69       | Gas Plant  | 365,755,825                     |   | 365,755,825   |
| 70       | Other (provide details in footnote):                                   | 104,940,835                     |   | 104,940,835   |
| 71       | TOTAL Construction (Total of lines 68 thru 70)                         | 1,374,904,170                   |   | 1,374,904,170 |
| 72       | Plant Removal (By Utility Departments)                                 |                                 |   |               |
| 73       | Electric Plant   | 67,697,409                      |   | 67,697,409    |
| 74       | Gas Plant  | 27,850,679                      |   | 27,850,679    |
| 75       | Other (provide details in footnote):                                   | 259,659                         |   | 259,659       |
| 76       | TOTAL Plant Removal (Total of lines 73 thru 75)                        | 95,807,747                      |   | 95,807,747    |
| 77       | Other Accounts (Specify, provide details in footnote):                 |                                 |   |               |
| 78       | Other Balance Sheet Salaries and Wages                                 | 12,828,121                      |   | 12,828,121    |
| 79       | Other Non-Operating Salaries and Wages                                 | 46,035,725                      |   | 46,035,725    |
| 80       |  |                                 |   |               |
| 81       |  |                                 |   |               |
| 82       |  |                                 |   |               |
| 83       |  |                                 |   |               |
| 84       |  |                                 |   |               |
| 85       |  |                                 |   |               |
| 86       |  |                                 |   |               |
| 87       |  |                                 |   |               |
| 88       |  |                                 |   |               |
| 89       |  |                                 |   |               |
| 90       |  |                                 |   |               |
| 91       |  |                                 |   |               |
| 92       |  |                                 |   |               |
| 93       |  |                                 |   |               |
| 94       |  |                                 |   |               |
| 95       | TOTAL Other Accounts   | 58,863,846                      |   | 58,863,846    |
| 96       | TOTAL SALARIES AND WAGES   | 3,748,186,715                   |   | 3,748,186,715 |

|  |  |                                |                       |
|--|--|--------------------------------|-----------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report Is:  | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|  | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | 03/25/2020                     | End of 2019/Q4        |

COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT IN SERVICE

| Acct No. | Description                       | Balance           |             | Transfers       |                 | Balance         |  |
|----------|-----------------------------------|-------------------|-------------|-----------------|-----------------|-----------------|--|
|          |                                   | Beginning of Year | Additions   | and Retirements | End Adjustments | of Year         |  |
| 301      | Organization                      | 132,411           | 0           | 0               | 0               | 132,411         |  |
| 302      | Franchises/Consents               | 214,735           | 0           | 0               | 0               | 214,735         |  |
| 303      | Intangible Plant                  | 1,594,715,290     | 198,580,748 | (194,379,419)   | 0               | 1,598,916,619   |  |
|          | Total Intangible Plant            | 1,595,062,436     | 198,580,748 | (194,379,419)   | -               | 1,599,263,765   |  |
| 389      | Land and Land Rights              | 104,359,435       | 145,581     | 0               | -               | 104,505,016     |  |
| 390      | Structures and Improvements       | 1,831,416,206     | 290,024,358 | (31,666,826)    | (47,185)        | 2,089,726,553   |  |
| 391      | Personal Computer Hardware        | 72,937,621        | 6,048,786   | (17,835,408)    | 0               | 61,150,999      |  |
| 391      | Office Machines                   | 321,444,766       | 41,101,969  | (36,063,692)    | 0               | 326,483,043     |  |
| 391      | Office Furniture and Equipment    | 121,228,092       | 7,688,126   | (3,015,942)     | 0               | 125,900,276     |  |
| 392      | Transportation Equipment          | 1,080,550,182     | 56,110,279  | (24,433,906)    | 0               | 1,112,226,555   |  |
| 393      | Stores Equipment                  | 9,716,322         | 1,194,030   | (54,451)        | 0               | 10,855,901      |  |
| 394      | Tools, Shop, and Garage Equipment | 69,787,512        | 1,133,295   | 0               | 0               | 70,920,807      |  |
| 395      | Laboratory Equipment              | 13,423,446        | 21,138      | (62,334)        | 0               | 13,382,250      |  |
| 396      | Power Operated Equipment          | 177,084,091       | 20,386,531  | (6,806,614)     | 0               | 190,664,008     |  |
| 397      | Communication Equipment           | 1,216,428,516     | 82,425,211  | (40,401,415)    | (405,965)       | 1,258,046,347   |  |
| 398      | Miscellaneous Equipment           | 28,708,867        | 12,573,892  | (635,953)       | 0               | 40,646,806 (a)  |  |
| 399      | Other Tangible Property           | 679               | 0           | 0               | 0               | 679             |  |
|          | Total Non-Landed                  | 4,942,726,300     | 518,707,615 | (160,976,541)   | (453,150)       | 5,300,004,224   |  |
|          | Total                             | 6,642,148,171     | 717,433,944 | (355,355,960)   | (453,150)       | 7,003,773,005   |  |
| 101      | Property Under Capital Leases     | 18,230,721        | 0           | 0               | 96,081,349      | 114,312,070 (b) |  |

COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

|  |               |               |               |             |               |
|--|---------------|---------------|---------------|-------------|---------------|
| 101 Plant Purchased/Sold                                   | 0             | 0             | 0             | (42,345)    | (42,345)      |
| -----  |               |               |               |             |               |
| Total Common Utility Plant in Service                      | 6,660,378,892 | 717,433,944   | (355,355,960) | 95,585,853  | 7,118,042,730 |
| 107 Construction Work in Progress -<br>Common Utility Plt. | 488,279,477   | (223,489,506) | 0             | 5,975,849   | 270,765,820   |
| -----  |               |               |               |             |               |
| Total Common Utility Plant                                 | 7,148,658,369 | 493,944,438   | (355,355,960) | 101,561,702 | 7,388,808,550 |
| =====  |               |               |               |             |               |

NOTES:

(a) Included in the 12/31/19 FERC account 398 plant balance is \$25,508,603 in Operative CWIP. Operative CWIP is defined as capital orders that are less than 30 days of construction that remain in CWIP due to capital order settlement issues. Capital orders that are less than 30 days of construction should be classified as plant. Since we may not know the final settlement of operative CWIP orders, FERC account 398 is chosen as a temporary settlement until these orders have valid settlement rules.

(b) The \$96,081,348 transfer in Property Under Capital Leases reflects the Company's adoption of ASC 842 on January 1, 2019 and represents the ASC 842 Operating Leases.

ALLOCATION OF COMMON UTILITY PLANT AND  
 ACCUMULATED PROVISION FOR DEPRECIATION BASED  
 ON THE COST SEPARATION ADOPTED BY THE CPUC

| Description                                | Total         | Electric      | Gas           |
|--|---------------|---------------|---------------|
| -----                                      | -----         | -----         | -----         |
| Common Utility Plant in Service (a)        | 7,118,042,729 | 4,605,943,089 | 2,512,099,640 |
| Accumulated Provision for Depreciation (a) | 2,988,123,518 | 1,931,821,854 | 1,056,301,664 |

ALLOCATION OF AD VALOREM TAXES APPLICABLE TO COMMON UTILITY PLANT  
 BASED ON THE COST SEPARATION ADOPTED BY THE CPUC

| Description            | Amount<br>Charged<br>During Year | Account 408 |             |
|------------------------|----------------------------------|-------------|-------------|
|                        |                                  | Electric    | Gas         |
| -----                  | -----                            | -----       | -----       |
| Taxes                  |                                  |             |             |
| Operative Property (b) | 491,258,314                      | 357,552,250 | 133,706,064 |

COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

(from page 262-263)  
 Common Utility Plant (a) 42,620,260 27,578,718 15,041,542  
 included in above amount

NOTES:

(a) 2019 allocations are based on the methodology of unbundling Common Plant as approved in the cost separation filing and adopted in the 2017 General Rate Case (GRC).

|  | Electric | Gas    |
|--|----------|--------|
|  | -----    | -----  |
| Common Plant in Service Allocation Factors               | 64.71%   | 35.29% |
| Common Plant Accumulated Depreciation Allocation Factors | 64.65%   | 35.35% |

(b) Amounts are based on direct charges. Not included in the total was \$0 charged to others.

ALLOCATION OF DEPRECIATION EXPENSE APPLICABLE TO COMMON UTILITY PLANT BASED ON THE COST SEPARATION ADOPTED BY THE CPUC

| Description  | Account | Amount Charged During Year | Account 403 |             |
|--------------|---------|----------------------------|-------------|-------------|
|              |         |                            | Electric    | Gas         |
| -----        | -----   | -----                      | -----       | -----       |
| Depreciation | 403     | 238,240,654                | 154,022,583 | 84,218,071  |
| Amortization | 404     | 262,361,208                | 169,616,521 | 92,744,687  |
| Total        |         | 500,601,863                | 323,639,104 | 176,962,758 |
|              |         | =====                      | =====       | =====       |

ALLOCATION OF MAINTENANCE EXPENSES OF COMMON UTILITY PLANT BASED ON THE COST SEPARATION ADOPTED BY THE CPUC

20200326-8002 FERC PDF (Unofficial) This Report Is: 2020  
 Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY  
 (1)  An Original  
 (2)  A Resubmission  
 Date of Report (Mo, Da, Yr): 03/25/2020  
 Year/Period of Report: End of 2019/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

| Description                  | Amount Charged During Year | Account 935 |           |
|------------------------------|----------------------------|-------------|-----------|
|                              |                            | Electric    | Gas       |
| Maintenance of General Plant | 6,289,696                  | 4,229,191   | 2,060,504 |

Note: Operation expense data was not available.

CONSTRUCTION WORK IN PROGRESS (CWIP) - COMMON (ACCOUNT 107)

| Description of Project                             | Amount     |
|--|------------|
| 7093891 ADMS Phase 0 Cap                           | 10,639,193 |
| 7093670 CSO AMAG Security Upgrades (75 Sites)      | 10,026,780 |
| 70036182 CC2020 Salesforce - Cap                   | 9,005,012  |
| 70035445 IO - SmartMeterSSN Transition PG&E (CAP)  | 8,834,496  |
| 70038246 FAN Field Area Network                    | 7,131,900  |
| 70035024 ST-Web Acc Mgmt (CA Sitemndr) Rep (CAP)   | 6,944,700  |
| 7094845 Concord SC - Building A Restack            | 6,705,180  |
| 7092246 Antioch/Oakland SC - Security - Area 2     | 6,170,495  |
| 70033583 OP: AMSM-Asset Mgmt Pltfrm & Srvcs (AMPS) | 5,661,065  |
| 70038544 MRAD 3.0 Platform Cap                     | 5,075,371  |
| 7091574 Network Improvements - Add Alternate       | 5,018,329  |
| 7089806 Bay Area Office Optimization               | 4,499,411  |
| 7091108 Materials & Spoils Bay Covers              | 4,076,308  |
| 70038505 Inspect and Engage (GRCED) - Cap          | 3,738,591  |
| 70036204 CCSF - (CAP)                              | 3,711,121  |
| 70036261 Trans Support Structures (C) TO           | 3,559,762  |
| 70030413 Cyber: Windows XP Migration CAP Transmis  | 3,402,998  |
| 70038081 Lifecycle 2019 Cyber Security Network Pr  | 3,255,340  |
| 70036021 Data Security Data De-Identification (Ca  | 3,155,637  |
| 7090505 Corp Security-Replacement of Legacy CCTV   | 3,132,776  |
| 70033741 Express Connects Cap                      | 2,874,748  |
| 70039805 IAM Platform Refresh (Sailpoint) CAP      | 2,832,539  |
| 70033756 Bentley SAP Integration - Phase3          | 2,724,070  |
| 70038048 IO - Smart Meter Field Assets Lifecycle   | 2,651,647  |
| 70036222 Cybersecurity                             | 2,604,141  |
| 70038507 Inspect and Maintain ET - Cap             | 2,549,500  |
| 70037483 ARAD 4.0 CAP                              | 2,529,466  |
| 70035502 ST - 2018 Firewall Lifecycle (Cap)        | 2,528,842  |
| 7090825 Corp Security-SIS Replacement-Capital      | 2,442,717  |
| 70036143 EES Ph2 (CAP)                             | 2,426,437  |
| 70038508 Inspect and Maintain GD - Cap             | 2,416,337  |

|  |  |                       |
|--|--|-----------------------|
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| PACIFIC GAS AND ELECTRIC COMPANY                                 | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | End of 2019/Q4        |

**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
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4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

|             |  |           |
|-------------|--|-----------|
| 70038647    | IAM-Identity and Access Review Improve   | 2,368,185 |
| 74017099    | Hat Creek Network Extension              | 2,352,416 |
| 70038506    | Inspect and Engage GT&S - Cap            | 2,343,244 |
| 70037326    | CWSP: Veg Mgt Next Priority Insights CAP | 2,260,526 |
| 74018957    | FBS Upgrade                              | 2,257,020 |
| 7095385     | Placerville SC - Fence Replacement       | 2,201,155 |
| 70038501    | STAR for Transmission Line CAP           | 2,193,392 |
| 70039481    | PCAP and Passive Vulnerability Scanning  | 2,003,602 |
| 7090325     | Auburn SC Regional GC Conversion         | 1,967,563 |
| 7092805     | Fresno Thorne Avenue - Develop OU-3      | 1,825,326 |
| 7091573     | GDCC Predictive Health Analytics         | 1,804,477 |
| 70037720    | IO - D305 - D306 DMW Replacement         | 1,795,690 |
| 7094825 ERF | Consent Decree Treatd Wood Storage       | 1,767,175 |
| 70038043    | CWSP: PSPS Field Inspection Application  | 1,744,886 |
| 74017092    | DCPP Replace EDMS/RMS/Filenet PH3        | 1,739,515 |
| 70038101    | IO - 2019 Switch Lifecycle               | 1,728,194 |
| 74023500    | MII Initiatives 2019                     | 1,708,122 |
| 70038240    | SCADA Mountain Tops Radios               | 1,658,025 |
| 70037921    | IO - Total Cost of Ownership (Cap)       | 1,641,525 |
| 74022340    | SQMD Replacement Gen (Cap)               | 1,632,920 |
| 7095405     | Chico SC - Fence Replacement             | 1,597,347 |
| 70039040    | EGI 2019 Tariff Changes CAP              | 1,581,084 |
| 70038432    | IO - DSO Conversion to MPLS/TSRP         | 1,516,412 |
| 70036362    | Extnd PwrBase Line Equip SetMgmt         | 1,510,385 |
| 70036027    | Data Security Metrics, Inventory, Owners | 1,452,107 |
| 70029346    | Wesley Fiber Install                     | 1,297,488 |
| 7092947     | Fremont Materials UST remvoe AST Instal  | 1,242,742 |
| 70036360    | CYME LoadSEER and EDPI Integration       | 1,236,578 |
| 7094732     | GD/GT-GIS Upgrade 2019                   | 1,234,472 |
| 70039104    | DCPP-EOF Telephone System Rplcmnt Ph 2   | 1,079,353 |
| 7096105     | DCC ADMS Development Environment         | 985,996   |
| 7091575     | Network Improvements - Improve WAN       | 968,770   |
| 7094727     | GD/GT-GIS Upgrade 2019                   | 949,624   |
| 70033562    | Hughes Satellite Terminal Replacement    | 939,267   |
| 70035447    | DCPP Network Switch and WiFi Replacement | 929,996   |
| 7095225     | Angels Camp SC-Generator/ATS Replacement | 926,911   |
| 74017106    | Kings-Crane Grounding and Bonding        | 921,582   |
| 74017115    | DCPP Remediate Vulnerable Operating Sys  | 885,053   |
| 70038825    | MTC: Cust Rate - Agricult Rte Redsgn (C) | 882,838   |
| 70038421    | IO - Windows 2003-2008 LC ODN GT - CAP   | 866,740   |
| 7083729     | TO Radio System Expansion - Gato Ridge   | 858,656   |
| 70033814    | BENTLEY-SAP INTEGRATION DISTRIBUTIVE ENG | 856,654   |
| 70038680    | CONSTRUCT ED RELEASE 2.0 (CAP)           | 850,043   |
| 70038503    | STAR for ED Hardening CAP                | 845,860   |
| 70035662    | DC - OSI PI Platform Capacity Phase 3 -  | 844,299   |
| 70036150    | ET Asset Registry - (CAP)                | 842,434   |



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| PACIFIC GAS AND ELECTRIC COMPANY                               | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | End of 2019/Q4        |
| COMMON UTILITY PLANT AND EXPENSES                              |  |                       |

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
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|          |   |         |
|----------|---|---------|
| 7091968  | VCOC - B2 (IT Infra)_I                    | 842,181 |
| 7095328  | Dinuba SC Fence Replacement               | 828,334 |
| 70036680 | Lifecycle Active Directory (Cap)          | 817,451 |
| 7095645  | Angels Camp SC-Erosion Control/Drainage   | 801,202 |
| 74017097 | Power Gen Records Management - cap        | 788,991 |
| 74017114 | PGEN Station Tech Upgrade Program         | 786,502 |
| 7088763  | Electric Storage Containers               | 785,371 |
| 7094148  | Ecological Righs Fundation                | 772,882 |
| 7095209  | ODN Infrastructure 1009                   | 772,638 |
| 70039280 | CWSP - Construct App (Cap TO)             | 772,356 |
| 70037127 | EPM - CHANGE CNTRL & AUTH/RE-AUTH CAP TO  | 747,686 |
| 70037128 | EPM - CHANGE CNTRL & AUTH/RE-AUTH CAP ED  | 747,686 |
| 70037129 | EPM - CHANGE CNTRL & AUTH/RE-AUTH CAP GD  | 747,686 |
| 70037130 | EPM - CHANGE CNTRL & AUTH/RE-AUTH CAP IT  | 747,686 |
| 70037131 | EPM - CHANGE CNTRL & AUTH/RE-AUTH CAP HG  | 747,686 |
| 70036029 | IO-Vulnerable Anlg Line Gateway Lifecycle | 740,703 |
| 70037088 | IGP - SCADA -ODN Upgrades                 | 736,774 |
| 70036741 | IO - WIFI Everywhere-Field Ph 2 - W3      | 736,682 |
| 7093545  | ESP Improvement Project                   | 733,470 |
| 74023501 | MII ESDER 3 2019 (C)                      | 693,523 |
| 74017111 | Wireless Enhancements - Feather           | 678,199 |
| 7095210  | ODN Network Protection 1009               | 674,139 |
| 70037124 | Moraga Sub SPOF                           | 662,852 |
| 70040466 | CWSP: PSPS Viewer_OMT_ESF (Cap)           | 656,777 |
| 7095726  | SIPT - Capital equipment                  | 654,217 |
| 70036207 | IO - Harris DVM-xT & NEC MW Lifecycle     | 648,931 |
| 74017109 | Copper Fiber Replacement - Battle Creek   | 647,821 |
| 7093169  | FFIOC-Install Emergency Power Off (EPO)   | 639,726 |
| 70038960 | Lifecycle Security Logging and Monitorin  | 635,460 |
| 7095725  | PSPS Capital Equipment - Radio Hardware   | 627,459 |
| 7094145  | San Fran SC - AST Civile Dsgn Equipment   | 601,557 |
| 70035960 | IO-SCADA Radio Cap Reliablty Imrv (TO)    | 586,464 |
| 70038245 | FAN SCADA Leases                          | 568,416 |
| 70040221 | Sherlock Tool 2.0(C) TO                   | 564,640 |
| 70033129 | NEM 2.0 Customer Bill Presentment Cap     | 557,637 |
| 70033549 | Cyber SS ST - 3rd Party Security and Ris  | 554,058 |
| 70027586 | Radio Reliability - Lime Mt               | 547,195 |
| 7094665  | Gas SCADA Upgrade                         | 539,917 |
| 70040222 | Sherlock Tool 2.0 (C) DIST                | 525,306 |
| 70033771 | OP: AMSM - Enterprise Network Mgmt Syst   | 518,828 |
| 7096027  | Vaca-Dixon North 500KV Yard Upgrade       | 505,142 |
| 70038682 | CONSTRUCT GD RELEASE 2.0 (CAP)            | 504,699 |
| 70034622 | Hinkley Comp Station Ntwrk Remediation    | 495,032 |
| 70033147 | Pole Loading Tool Upgrade with Industry   | 481,544 |
| 70039561 | DC Consolidation: CDW Server Upgrade      | 466,599 |
| 70033563 | IO - SCADA Power Reliability: TES Facili  | 455,835 |

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| COMMON UTILITY PLANT AND EXPENSES                              |  |                       |

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|  |  |         |
|--|--|---------|
| 70032800   | Battle Creek - VSAT Emergency Phones     | 449,269 |
| 70032303   | Bentley-SAP Integration CAP ED           | 448,414 |
| 7095907  | SRVCC - 2019 Misc Upgrade Projects       | 445,426 |
| 74019740   | RPM Wave 2 CAP                           | 444,843 |
| 70035929   | User Behavior Analytics Cap GRC          | 427,704 |
| 70038430   | DC - Windows 2003-2008 Lifecycle UDN     | 427,203 |
| 70035931   | User Behavior Analytics Cap TO           | 425,024 |
| 7092166  | Software & Servers                       | 422,522 |
| 70037126   | EPM - CHANGE CNTRL & AUTH/RE-AUTH CAP GT | 415,381 |
| 74017108   | Kings-Crane Network Extension            | 382,358 |
| 70036380   | IO - SCADA Power Reliability: Table Mtn. | 360,885 |
| 7095826  | DCC Network Upgrade-Fresno               | 359,111 |
| 70036208   | IO -Develop Fiber Mux Platform to Replac | 354,345 |
| 70037087   | IGP - SCADA - Communication Updgrade     | 353,692 |
| 70036212   | IO - VTC Infrastructure Upgrade Project  | 348,698 |
| 70037243   | IO - SCADA Power Reliability: Santa Rosa | 340,659 |
| 7091752  | Auburn Garage - Two Lifts                | 336,761 |
| 70038827   | MTC: Cust Rate - Agricult New TOU (C)    | 331,436 |
| 70029581   | EMS SMP Server Replacement               | 330,137 |
| 7094666  | Gas SCADA Upgrade                        | 329,138 |
| 7094225  | ST - PHYS AMAG SFGO Jump Hosts           | 327,401 |
| 7095207  | ODN Physical Security 1009               | 319,731 |
| 70038243   | SCADA Communication Failures             | 316,245 |
| 74017103   | Drum - VoIP                              | 315,999 |
| 7089965  | Livermore Sub Training - New Facility    | 311,192 |
| 7094731  | Operator Training Simulator              | 304,046 |
| 70037081   | IGP - SCADA - Leases                     | 301,537 |
| 7091750  | 30k Drive on Hoist                       | 293,923 |
| 70037242   | IO - SCADA Power Reliability: Metcalf Su | 285,683 |
| 70037244   | IO - SCADA Power Reliability: Vaca Dixon | 285,268 |
| 7094412  | Break Replace Fairfield SOC Workstations | 284,359 |
| 7094646  | EM Tool 2019-2020                        | 280,979 |
| 7095345  | DCC Network Upgrade Concord              | 275,295 |
| 7094987  | WSIP - Novato Area Laydown Yard          | 270,008 |
| 70040465   | WIV Wildfire Incident Viewer Prod (Cap)  | 269,208 |
| 70035927   | User Behavior Analytics Cap GT&S         | 269,169 |
| 7094726  | Operator Training Simulator              | 266,417 |
| 70031540   | Hydro HVP Program                        | 265,393 |
| 70038565   | IO - Los Banos to Merced SC MW Cir Rmv   | 264,472 |
| 7094647  | EM Tool 2019-2020                        | 264,170 |
| 74017101   | Helms T1 Gate House Telecom Path         | 255,253 |
| 70035948   | IO - ODN Switch Router Lifecycle (TO)    | 254,939 |
| 7093825  | SF Auditorium Project                    | 252,324 |
| -----  |  |         |
| Subtotal - Projects with more than \$250,000<br>in actual costs in CWIP, excluding Research, |  |         |

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|--|---|--|--|

COMMON UTILITY PLANT AND EXPENSES

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4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

|   |                         |
|---|-------------------------|
| Development, & Demonstration jobs   | \$254,032,515           |
| Aggregate total of projects with less than \$250,000 in actual costs in Construction Work in Progress, including credits representing preliminary billings. | \$16,733,305            |
| TOTAL CWIP - COMMON   | -----<br>\$ 270,765,820 |

**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

| Line No. | Description of Item(s)<br>(a)     | Balance at End of Quarter 1<br>(b) | Balance at End of Quarter 2<br>(c) | Balance at End of Quarter 3<br>(d) | Balance at End of Year<br>(e) |
|----------|-----------------------------------|------------------------------------|------------------------------------|------------------------------------|-------------------------------|
| 1        | Energy                            |                                    |                                    |                                    |                               |
| 2        | Net Purchases (Account 555)       | 25,054,276                         | 31,143,870                         | 47,218,123                         | 137,516,767                   |
| 3        | Net Sales (Account 447)           | ( 204,044,881)                     | ( 75,574,553)                      | ( 162,857,598)                     | ( 586,377,238)                |
| 4        | Transmission Rights               |                                    |                                    |                                    |                               |
| 5        | Ancillary Services                | ( 7,135,311)                       | ( 1,835,827)                       | ( 3,501,281)                       | ( 16,021,736)                 |
| 6        | Other Items (list separately)     |                                    |                                    |                                    |                               |
| 7        | Grid Management Charges           | 9,558,121                          | 10,227,557                         | 11,903,938                         | 40,064,906                    |
| 8        | FERC Fees                         | 785,681                            | 683,519                            | 1,092,930                          | 3,168,441                     |
| 9        | ISO Congestion                    |                                    |                                    |                                    |                               |
| 10       | Unaccounted for Energy            | 1,354,709                          | ( 13,296,119)                      | ( 10,906,802)                      | ( 25,960,574)                 |
| 11       | Congestion Revenue Rights-Hedge   | ( 7,984,562)                       | ( 15,023,359)                      | ( 6,402,081)                       | ( 37,828,254)                 |
| 12       | Congestion Revenue Rights-Auction | ( 14,405)                          |                                    |                                    | ( 14,405)                     |
| 13       | Convergence Bidding               |                                    |                                    |                                    |                               |
| 14       | Other ISO-related charges:        |                                    |                                    |                                    |                               |
| 15       | Minimum Load                      |                                    |                                    |                                    |                               |
| 16       | Neutrality                        | ( 59,447)                          | 112,421                            | 141,180                            | 206,367                       |
| 17       | Voltage Support                   |                                    |                                    |                                    |                               |
| 18       | Other                             | 2,650,200                          | ( 820,004)                         | 1,676,191                          | 3,542,189                     |
| 19       | Cost Recovery                     | ( 3,657,810)                       | ( 1,831,556)                       | 907,688                            | ( 5,860,131)                  |
| 20       | Inter Day Ahead SC Trade          |                                    |                                    |                                    |                               |
| 21       | Inter Real Time SC Trade          |                                    |                                    |                                    |                               |
| 22       | Interest                          | 86,998                             | ( 112,430)                         | 97,027                             | 69,805                        |
| 23       | Capacity - Other                  | 1,814,899                          | 4,124,921                          | 1,995,559                          | 10,822,267                    |
| 24       | DA IFM Credit Allocation          | ( 7,892,573)                       | ( 5,430,253)                       | ( 10,657,824)                      | ( 30,004,414)                 |
| 25       | RT Offset/Allocation              | 1,497,248                          | 3,627,998                          | 4,517,726                          | 19,388,101                    |
| 26       | Net Purchases for Energy Storage  | 62,595                             | ( 1,276)                           | 15,224                             | 142,788                       |
| 27       |                                   |                                    |                                    |                                    |                               |
| 28       |                                   |                                    |                                    |                                    |                               |
| 29       |                                   |                                    |                                    |                                    |                               |
| 30       |                                   |                                    |                                    |                                    |                               |
| 31       |                                   |                                    |                                    |                                    |                               |
| 32       |                                   |                                    |                                    |                                    |                               |
| 33       |                                   |                                    |                                    |                                    |                               |
| 34       |                                   |                                    |                                    |                                    |                               |
| 35       |                                   |                                    |                                    |                                    |                               |
| 36       |                                   |                                    |                                    |                                    |                               |
| 37       |                                   |                                    |                                    |                                    |                               |
| 38       |                                   |                                    |                                    |                                    |                               |
| 39       |                                   |                                    |                                    |                                    |                               |
| 40       |                                   |                                    |                                    |                                    |                               |
| 41       |                                   |                                    |                                    |                                    |                               |
| 42       |                                   |                                    |                                    |                                    |                               |
| 43       |                                   |                                    |                                    |                                    |                               |
| 44       |                                   |                                    |                                    |                                    |                               |
| 45       |                                   |                                    |                                    |                                    |                               |
| 46       | <b>TOTAL</b>                      | ( 187,924,262)                     | ( 64,005,091)                      | ( 124,760,000)                     | ( 487,145,121)                |

**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

|          |   | Amount Purchased for the Year       |                     |             | Amount Sold for the Year            |                     |             |
|----------|---|-------------------------------------|---------------------|-------------|-------------------------------------|---------------------|-------------|
|          |   | Usage - Related Billing Determinant |                     |             | Usage - Related Billing Determinant |                     |             |
| Line No. | Type of Ancillary Service (a)           | Number of Units (b)                 | Unit of Measure (c) | Dollars (d) | Number of Units (e)                 | Unit of Measure (f) | Dollars (g) |
| 1        | Scheduling, System Control and Dispatch |                                     |                     |             |                                     | N/A                 |             |
| 2        | Reactive Supply and Voltage             |                                     |                     |             |                                     | kW-Month            |             |
| 3        | Regulation and Frequency Response       |                                     |                     |             |                                     | kW-Month            |             |
| 4        | Energy Imbalance                        |                                     |                     |             |                                     | kWh                 |             |
| 5        | Operating Reserve - Spinning            |                                     |                     |             |                                     | kW-Month            |             |
| 6        | Operating Reserve - Supplement          |                                     |                     |             |                                     | kW-Month            |             |
| 7        | Other                                   |                                     | Various             | 74,161      |                                     | Various             | 16,095,898  |
| 8        | Total (Lines 1 thru 7)                  |                                     |                     | 74,161      |                                     |                     | 16,095,898  |

|  |   |  |                                  |
|--|---|--|----------------------------------|
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| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 398 Line No.: 1 Column: b**

With the exception of the Utility's contracts with BART and Minnesota Methane (OAT Tarriff) that are reported In Lines 1 - 6, all Ancillary Services (AS) purchases and sales are covered under the FERC approved ISO Tariff. Definitions of AS under Order No. 888 and the ISO Tariff are not consistent with one another. In order to avoid confusion as to meanings and terminologies, ISO AS amounts are not included on these lines but are reported on Line 7.

**Schedule Page: 398 Line No.: 7 Column: b**

This line includes Ancillary Services as follows:

|   |   |         |               |             |                    |
|---|---|---------|---------------|-------------|--------------------|
| AS under grandfathered existing contracts   |   |         |               |             |                    |
| Regulation Service Charge   | - | -       | -             | Flat Charge | 0                  |
| ISO related AS activities   |   |         |               |             |                    |
| Retail/BART ISO Purchases and Sales and Existing Transmission Contracts (ETC) (a) | - | Various | 74,161        | -           | Various 16,095,898 |
| Total   |   |         | <u>74,161</u> |             | <u>16,095,898</u>  |

(a) This comprised of various billing determinants which the ISO uses to calculate the amounts of AS sold or purchased. This item also includes ISO AS purchases/sales by the Utility in its role as Scheduling Coordinator for ETCs.

**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

| Line No. | Month<br>(a)            | Monthly Peak MW - Total<br>(b) | Day of Monthly Peak<br>(c) | Hour of Monthly Peak<br>(d) | Firm Network Service for Self<br>(e) | Firm Network Service for Others<br>(f) | Long-Term Firm Point-to-point Reservations<br>(g) | Other Long-Term Firm Service<br>(h) | Short-Term Firm Point-to-point Reservation<br>(i) | Other Service<br>(j) |
|----------|-------------------------|--------------------------------|----------------------------|-----------------------------|--------------------------------------|--|---|-------------------------------------|---|----------------------|
| 1        | January                 | 13,028                         | 2                          | 1900                        | 4,980                                |  |   | 100                                 |   | 7,948                |
| 2        | February                | 13,728                         | 12                         | 1900                        | 5,838                                |  |   | 100                                 |   | 7,790                |
| 3        | March                   | 12,557                         | 7                          | 1900                        | 5,029                                |  |   | 50                                  |   | 7,478                |
| 4        | Total for Quarter 1     |                                |                            |                             | 15,847                               |  |   | 250                                 |   | 23,216               |
| 5        | April                   | 14,945                         | 24                         | 1900                        | 6,434                                |  |   | 100                                 |   | 8,411                |
| 6        | May                     | 13,140                         | 31                         | 2100                        | 6,277                                |  |   | 75                                  |   | 6,788                |
| 7        | June                    | 20,009                         | 11                         | 1900                        | 9,342                                |  |   | 100                                 |   | 10,567               |
| 8        | Total for Quarter 2     |                                |                            |                             | 22,053                               |  |   | 275                                 |   | 25,766               |
| 9        | July                    | 18,826                         | 24                         | 1900                        | 8,928                                |  |   | 50                                  |   | 9,848                |
| 10       | August                  | 20,843                         | 15                         | 1900                        | 9,824                                |  |   | 75                                  |   | 10,944               |
| 11       | September               | 19,171                         | 25                         | 1800                        | 7,915                                |  |   | 100                                 |   | 11,156               |
| 12       | Total for Quarter 3     |                                |                            |                             | 26,667                               |  |   | 225                                 |   | 31,948               |
| 13       | October                 | 14,194                         | 7                          | 1900                        | 5,646                                |  |   | 100                                 |   | 8,448                |
| 14       | November                | 13,431                         | 26                         | 1400                        | 4,061                                |  |   | 100                                 |   | 9,270                |
| 15       | December                | 13,712                         | 16                         | 1900                        | 5,030                                |  |   | 100                                 |   | 13,612               |
| 16       | Total for Quarter 4     |                                |                            |                             | 14,737                               |  |   | 300                                 |   | 31,330               |
| 17       | Total Year to Date/Year |                                |                            |                             | 79,304                               |  |   | 1,050                               |   | 112,260              |
|          |                         |                                |                            |                             |                                      |  |   |                                     |   |                      |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 400 Line No.: 10 Column: e**

Entry was estimated in prior period and is now updated to reflect actuals.

**Schedule Page: 400 Line No.: 10 Column: j**

Entry was estimated in prior period and is now updated to reflect actuals.

**Schedule Page: 400 Line No.: 11 Column: e**

Entry was estimated in prior period and is now updated to reflect actuals.

**Schedule Page: 400 Line No.: 11 Column: j**

Entry was estimated in prior period and is now updated to reflect actuals.

**Schedule Page: 400 Line No.: 16 Column: h**

Entries here represent transmission service to the following Existing Transmission Contract customers:

California Department of Water Resources  
City and County of San Francisco  
Transmission Agency of Northern California  
Western Area Power Administration ("WAPA")

**Schedule Page: 400 Line No.: 16 Column: j**

Transmission services utilizing the Utility's transmission system are also sold by the California Independent System Operator ("ISO") to other wholesale entities. The ISO tracks this data and reports it separately to the FERC. The Utility does not have access to this data. The ISO numbers reported in this column were derived by subtracting columns (e)-(i) from column (b).



MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).  
 (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

| Line No. | Month                   | Monthly Peak MW - Total | Day of Monthly Peak | Hour of Monthly Peak | Imports into ISO/RTO | Exports from ISO/RTO | Through and Out Service | Network Service Usage | Point-to-Point Service Usage | Total Usage |
|----------|-------------------------|-------------------------|---------------------|----------------------|----------------------|----------------------|-------------------------|-----------------------|------------------------------|-------------|
|          | (a)                     | (b)                     | (c)                 | (d)                  | (e)                  | (f)                  | (g)                     | (h)                   | (i)                          | (j)         |
| 1        | January                 |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 2        | February                |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 3        | March                   |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 4        | Total for Quarter 1     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 5        | April                   |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 6        | May                     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 7        | June                    |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 8        | Total for Quarter 2     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 9        | July                    |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 10       | August                  |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 11       | September               |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 12       | Total for Quarter 3     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 13       | October                 |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 14       | November                |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 15       | December                |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 16       | Total for Quarter 4     |                         |                     |                      |                      |                      |                         |                       |                              |             |
| 17       | Total Year to Date/Year |                         |                     |                      |                      |                      |                         |                       |                              |             |
|          |                         |                         |                     |                      |                      |                      |                         |                       |                              |             |

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

| Line No. | Item<br>(a)  | MegaWatt Hours<br>(b) | Line No. | Item<br>(a)  | MegaWatt Hours<br>(b) |
|----------|--|-----------------------|----------|--|-----------------------|
| 1        | SOURCES OF ENERGY                                  |                       | 21       | DISPOSITION OF ENERGY  |                       |
| 2        | Generation (Excluding Station Use):                |                       | 22       | Sales to Ultimate Consumers (Including Interdepartmental Sales)        | 36,762,729            |
| 3        | Steam  | 5,901,402             | 23       | Requirements Sales for Resale (See instruction 4, page 311.)           | 21,907,744            |
| 4        | Nuclear  | 16,165,387            | 24       | Non-Requirements Sales for Resale (See instruction 4, page 311.)       |                       |
| 5        | Hydro-Conventional                                 | 11,021,212            | 25       | Energy Furnished Without Charge  |                       |
| 6        | Hydro-Pumped Storage                               | 744,444               | 26       | Energy Used by the Company (Electric Dept Only, Excluding Station Use) |                       |
| 7        | Other  | 701,629               | 27       | Total Energy Losses  | 16,995,214            |
| 8        | Less Energy for Pumping                            | 1,042,987             | 28       | TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)        | 75,665,687            |
| 9        | Net Generation (Enter Total of lines 3 through 8)  | 33,491,087            |          |  |                       |
| 10       | Purchases  | 42,164,686            |          |  |                       |
| 11       | Power Exchanges:                                   |                       |          |  |                       |
| 12       | Received   |                       |          |  |                       |
| 13       | Delivered  |                       |          |  |                       |
| 14       | Net Exchanges (Line 12 minus line 13)              |                       |          |  |                       |
| 15       | Transmission For Other (Wheeling)                  |                       |          |  |                       |
| 16       | Received   | 524,276               |          |  |                       |
| 17       | Delivered  | 514,362               |          |  |                       |
| 18       | Net Transmission for Other (Line 16 minus line 17) | 9,914                 |          |  |                       |
| 19       | Transmission By Others Losses                      |                       |          |  |                       |
| 20       | TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)  | 75,665,687            |          |  |                       |

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK                 |                  |          |
|----------|-----------|--------------------------|---|------------------------------|------------------|----------|
|          |           |                          |   | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29       | January   | 6,832,153                |   | 11,651                       | 2                | 1900     |
| 30       | February  | 6,192,906                |   | 12,266                       | 12               | 1900     |
| 31       | March     | 6,188,960                |   | 10,897                       | 7                | 2000     |
| 32       | April     | 6,148,175                |   | 13,197                       | 24               | 1900     |
| 33       | May       | 6,397,429                |   | 11,735                       | 31               | 2100     |
| 34       | June      | 7,444,640                |   | 17,848                       | 11               | 1900     |
| 35       | July      | 8,182,834                |   | 16,907                       | 24               | 1900     |
| 36       | August    | 8,601,055                |   | 18,731                       | 15               | 1900     |
| 37       | September | 7,490,392                |   | 16,925                       | 25               | 1800     |
| 38       | October   | 6,641,120                |   | 12,555                       | 7                | 1900     |
| 39       | November  | 6,471,973                |   | 11,809                       | 26               | 1400     |
| 40       | December  | 7,233,903                |   | 12,169                       | 16               | 1900     |
| 41       | TOTAL     | 83,825,540               |   |                              |                  |          |

|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 401 Line No.: 3 Column: b**

This line includes combined cycle plants only. It does not include internal combustion reciprocating engines, which are included on Line 7.

**Schedule Page: 401 Line No.: 7 Column: b**

This line includes internal combustion reciprocating engines, photo voltaic and Fuel Cells. This includes photo voltaic generation of 282,730 MWh.

**Schedule Page: 401 Line No.: 10 Column: b**

For purposes only of accounting for the total energy that went through the Utility's electric system, the MWh for Direct Access ("DA") is **41,609,487 MWh**. It should be noted that DA and DWR megawatts are not Utility purchases and were reported here only because page 401 of the Form 1 does not have any other available line where DA and DWR deliveries can be shown more appropriately.

The Utility acts as a pass-through entity for electricity purchased by the DWR that is sold to the Utility's customers. Although charges for electricity provided by the DWR are included in the amounts the Utility bills its customers, the Utility deducts from electricity revenue amounts passed through to the DWR. The pass-through amounts are based on the quantities of electricity provided by the DWR that are consumed by customers, priced at the related CPUC-approved remittance rate. These pass-through amounts are excluded from the Utility's electricity revenues in its Statement of Income.

**Schedule Page: 401 Line No.: 22 Column: b**

This includes MWh sales for DWR and DA as discussed in the footnote to Line 10, column b.

**Schedule Page: 401 Line No.: 26 Column: b**

Data for energy used by the Electric department is not separately available but is included on Line 22.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item<br>(a)   | Plant Name: <i>DIABLO CANYON 1 &amp; 2</i><br>(b) | Plant Name: <i>Colusa Gen Station</i><br>(c) |
|----------|---|---|--|
| 1        | Kind of Plant (Internal Comb, Gas Turb, Nuclear)        | Nuclear   | Combined Cycle                               |
| 2        | Type of Constr (Conventional, Outdoor, Boiler, etc)     | Conventional                                      | Outdoor                                      |
| 3        | Year Originally Constructed                             | 1968  | 2010   |
| 4        | Year Last Unit was Installed                            | 1986  | 2010   |
| 5        | Total Installed Cap (Max Gen Name Plate Ratings-MW)     | 2323.00   | 711.45                                       |
| 6        | Net Peak Demand on Plant - MW (60 minutes)              | 2240  | 657  |
| 7        | Plant Hours Connected to Load                           | 8760  | 6007   |
| 8        | Net Continuous Plant Capability (Megawatts)             | 0   | 0  |
| 9        | When Not Limited by Condenser Water                     | 2240  | 0  |
| 10       | When Limited by Condenser Water                         | 2240  | 0  |
| 11       | Average Number of Employees                             | 1277  | 22   |
| 12       | Net Generation, Exclusive of Plant Use - KWh            | 16165386861                                       | 3028543454                                   |
| 13       | Cost of Plant: Land and Land Rights                     | 22726560  | 7889274                                      |
| 14       | Structures and Improvements                             | 1092025267  | 116308612                                    |
| 15       | Equipment Costs   | 6845917674  | 544933579                                    |
| 16       | Asset Retirement Costs                                  | 2701010462  | 3912558                                      |
| 17       | Total Cost  | 1.066E+10   | 673044023                                    |
| 18       | Cost per KW of Installed Capacity (line 17/5) Including | 4589.6169   | 946.0173                                     |
| 19       | Production Expenses: Oper, Supv, & Engr                 | 4915613   | 87946  |
| 20       | Fuel  | 113567860   | 75535359                                     |
| 21       | Coolants and Water (Nuclear Plants Only)                | 35186370  | 0  |
| 22       | Steam Expenses  | 41818534  | 0  |
| 23       | Steam From Other Sources                                | 0   | 0  |
| 24       | Steam Transferred (Cr)                                  | 0   | 0  |
| 25       | Electric Expenses                                       | 4021766   | 4005732                                      |
| 26       | Misc Steam (or Nuclear) Power Expenses                  | 215981064   | 1107723                                      |
| 27       | Rents   | 0   | 0  |
| 28       | Allowances  | 0   | 15818296                                     |
| 29       | Maintenance Supervision and Engineering                 | 2623727   | 19973  |
| 30       | Maintenance of Structures                               | 4274664   | 2037063                                      |
| 31       | Maintenance of Boiler (or reactor) Plant                | 31444584  | 890623                                       |
| 32       | Maintenance of Electric Plant                           | 42240924  | 2797427                                      |
| 33       | Maintenance of Misc Steam (or Nuclear) Plant            | 115868215   | 2322772                                      |
| 34       | Total Production Expenses                               | 611943321   | 104622914                                    |
| 35       | Expenses per Net KWh                                    | 0.0379  | 0.0345                                       |
| 36       | Fuel: Kind (Coal, Gas, Oil, or Nuclear)                 | Nuclear   | Gas  |
| 37       | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)    | MWH   | MCF  |
| 38       | Quantity (Units) of Fuel Burned                         | 2038710   | 129091                                       |
| 39       | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)   | 0   | 1043917                                      |
| 40       | Avg Cost of Fuel/unit, as Delvd f.o.b. during year      | 0.000   | 4.440  |
| 41       | Average Cost of Fuel per Unit Burned                    | 55.462  | 6.170  |
| 42       | Average Cost of Fuel Burned per Million BTU             | 0.680   | 0.040  |
| 43       | Average Cost of Fuel Burned per KWh Net Gen             | 0.010   | 0.000  |
| 44       | Average BTU per KWh Net Generation                      | 10327.780   | 44.000                                       |

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <i>Gateway Gen Station</i><br>(d) | Plant Name: <i>Humboldt Gen Station</i><br>(e) | Plant Name:<br>(f) | Line No. |          |       |       |       |       |    |
|---|--|--------------------|----------|----------|-------|-------|-------|-------|----|
| Combined Cycle                                | Internal Combustion                            |                    | 1        |          |       |       |       |       |    |
| Outdoor                                       | Indoor   |                    | 2        |          |       |       |       |       |    |
| 2009  | 2010   |                    | 3        |          |       |       |       |       |    |
| 2009  | 2011   |                    | 4        |          |       |       |       |       |    |
| 619.65  | 162.70   | 0.00               | 5        |          |       |       |       |       |    |
| 580   | 163  | 0                  | 6        |          |       |       |       |       |    |
| 6310  | 8719   | 0                  | 7        |          |       |       |       |       |    |
| 0   | 0  | 0                  | 8        |          |       |       |       |       |    |
| 0   | 0  | 0                  | 9        |          |       |       |       |       |    |
| 0   | 0  | 0                  | 10       |          |       |       |       |       |    |
| 22  | 18   | 0                  | 11       |          |       |       |       |       |    |
| 2872858115                                    | 405140461                                      | 0                  | 12       |          |       |       |       |       |    |
| 5040000                                       | 161399   | 0                  | 13       |          |       |       |       |       |    |
| 72554609                                      | 67489321                                       | 0                  | 14       |          |       |       |       |       |    |
| 385339678                                     | 153852335                                      | 0                  | 15       |          |       |       |       |       |    |
| 3004029                                       | 1925852  | 0                  | 16       |          |       |       |       |       |    |
| 465938316                                     | 223428907                                      | 0                  | 17       |          |       |       |       |       |    |
| 751.9379                                      | 1373.2570                                      | 0                  | 18       |          |       |       |       |       |    |
| 87946   | 26982  | 0                  | 19       |          |       |       |       |       |    |
| 71043132                                      | 10367775                                       | 0                  | 20       |          |       |       |       |       |    |
| 0   | 0  | 0                  | 21       |          |       |       |       |       |    |
| 10488   | 0  | 0                  | 22       |          |       |       |       |       |    |
| 0   | 0  | 0                  | 23       |          |       |       |       |       |    |
| 0   | 0  | 0                  | 24       |          |       |       |       |       |    |
| 3641050                                       | 3132252  | 0                  | 25       |          |       |       |       |       |    |
| 737202  | 1260645  | 0                  | 26       |          |       |       |       |       |    |
| 0   | 0  | 0                  | 27       |          |       |       |       |       |    |
| 15273575                                      | 2609469  | 0                  | 28       |          |       |       |       |       |    |
| 19973   | 6127   | 0                  | 29       |          |       |       |       |       |    |
| 27002   | 372591   | 0                  | 30       |          |       |       |       |       |    |
| 1179492                                       | 122360   | 0                  | 31       |          |       |       |       |       |    |
| 3433650                                       | 3071266  | 0                  | 32       |          |       |       |       |       |    |
| 1183391                                       | 0  | 0                  | 33       |          |       |       |       |       |    |
| 96636901                                      | 20969467                                       | 0                  | 34       |          |       |       |       |       |    |
| 0.0336  | 0.0518   | 0.0000             | 35       |          |       |       |       |       |    |
| Gas   | Oil  | Gas                |          | 36       |       |       |       |       |    |
| MCF   | BBL  | MCF                |          | 37       |       |       |       |       |    |
| 19801685                                      | 0  | 0                  | 4775     | 3382095  | 0     | 0     | 0     | 0     | 38 |
| 1043333                                       | 0  | 0                  | 5763124  | 1043667  | 0     | 0     | 0     | 0     | 39 |
| 4.550   | 0.000  | 0.000              | 116.570  | 4.150    | 0.000 | 0.000 | 0.000 | 0.000 | 40 |
| 4.750   | 0.000  | 0.000              | 115.250  | 5.340    | 0.000 | 0.000 | 0.000 | 0.000 | 41 |
| 4.550   | 0.000  | 0.000              | 20.000   | 5.120    | 0.000 | 0.000 | 0.000 | 0.000 | 42 |
| 0.030   | 0.000  | 0.000              | 0.140    | 0.050    | 0.000 | 0.000 | 0.000 | 0.000 | 43 |
| 7191.000                                      | 0.000  | 0.000              | 8089.000 | 8885.000 | 0.000 | 0.000 | 0.000 | 0.000 | 44 |

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a)                                       | FERC Licensed Project No. 175<br>Plant Name: BALCH NO. 1<br>(b) | FERC Licensed Project No. 175<br>Plant Name: BALCH NO. 2<br>(c) |
|----------|---|---|---|
|          |   |   |   |
| 1        | Kind of Plant (Run-of-River or Storage)           | R of R/Storage  | R of R/Storage  |
| 2        | Plant Construction type (Conventional or Outdoor) | Conventional  | Outdoor   |
| 3        | Year Originally Constructed                       | 1927  | 1958  |
| 4        | Year Last Unit was Installed                      | 1927  | 1958  |
| 5        | Total installed cap (Gen name plate Rating in MW) | 31.00   | 97.20   |
| 6        | Net Peak Demand on Plant-Megawatts (60 minutes)   | 34  | 105   |
| 7        | Plant Hours Connect to Load                       | 8,346   | 8,433   |
| 8        | Net Plant Capability (in megawatts)               |   |   |
| 9        | (a) Under Most Favorable Oper Conditions          | 34  | 105   |
| 10       | (b) Under the Most Adverse Oper Conditions        | 34  | 104   |
| 11       | Average Number of Employees                       | 0   | 0   |
| 12       | Net Generation, Exclusive of Plant Use - Kwh      | 162,913,441   | 581,100,158   |
| 13       | Cost of Plant                                     |   |   |
| 14       | Land and Land Rights                              | 8,149   | 2,588   |
| 15       | Structures and Improvements                       | 852,177   | 5,184,297   |
| 16       | Reservoirs, Dams, and Waterways                   | 9,591,857   | 6,910,338   |
| 17       | Equipment Costs                                   | 9,804,003   | 39,473,167  |
| 18       | Roads, Railroads, and Bridges                     | 1,327,743   | 1,738,622   |
| 19       | Asset Retirement Costs                            | 0   | 0   |
| 20       | TOTAL cost (Total of 14 thru 19)                  | 21,583,929  | 53,309,012  |
| 21       | Cost per KW of Installed Capacity (line 20 / 5)   | 696.2558  | 548.4466  |
| 22       | Production Expenses                               |   |   |
| 23       | Operation Supervision and Engineering             | 0   | 0   |
| 24       | Water for Power                                   | 8,094   | 15,892  |
| 25       | Hydraulic Expenses                                | 125   | 387   |
| 26       | Electric Expenses                                 | 87,292  | 160,353   |
| 27       | Misc Hydraulic Power Generation Expenses          | 134,994   | 352,034   |
| 28       | Rents   | 99  | 305   |
| 29       | Maintenance Supervision and Engineering           | 0   | 0   |
| 30       | Maintenance of Structures                         | 4,629   | 41,943  |
| 31       | Maintenance of Reservoirs, Dams, and Waterways    | 141,301   | 457,466   |
| 32       | Maintenance of Electric Plant                     | 271,685   | 842,216   |
| 33       | Maintenance of Misc Hydraulic Plant               | 168,375   | 402,199   |
| 34       | Total Production Expenses (total 23 thru 33)      | 816,594   | 2,272,795   |
| 35       | Expenses per net KWh                              | 0.0050  | 0.0039  |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a)                                       | FERC Licensed Project No. 2105<br>Plant Name: BUTT VALLEY<br>(b) | FERC Licensed Project No. 2105<br>Plant Name: CARIBOU NO. 1<br>(c) |
|----------|---|--|--|
|          |   |  |  |
| 1        | Kind of Plant (Run-of-River or Storage)           | R of R/Storage   | R of R/Storage   |
| 2        | Plant Construction type (Conventional or Outdoor) | Outdoor  | Conventional   |
| 3        | Year Originally Constructed                       | 1958   | 1921   |
| 4        | Year Last Unit was Installed                      | 1958   | 1924   |
| 5        | Total installed cap (Gen name plate Rating in MW) | 40.00  | 73.85  |
| 6        | Net Peak Demand on Plant-Megawatts (60 minutes)   | 41   | 75   |
| 7        | Plant Hours Connect to Load                       | 5,096  | 8,172  |
| 8        | Net Plant Capability (in megawatts)               |  |  |
| 9        | (a) Under Most Favorable Oper Conditions          | 41   | 75   |
| 10       | (b) Under the Most Adverse Oper Conditions        | 38   | 74   |
| 11       | Average Number of Employees                       | 0  | 0  |
| 12       | Net Generation, Exclusive of Plant Use - Kwh      | 129,758,354  | 129,026,245  |
| 13       | Cost of Plant                                     |  |  |
| 14       | Land and Land Rights                              | 424,515  | 339,180  |
| 15       | Structures and Improvements                       | 5,360,835  | 7,542,261  |
| 16       | Reservoirs, Dams, and Waterways                   | 36,875,909   | 28,816,633   |
| 17       | Equipment Costs                                   | 20,510,838   | 32,976,375   |
| 18       | Roads, Railroads, and Bridges                     | 3,314,275  | 5,525,204  |
| 19       | Asset Retirement Costs                            | 0  | 0  |
| 20       | TOTAL cost (Total of 14 thru 19)                  | 66,486,372   | 75,199,653   |
| 21       | Cost per KW of Installed Capacity (line 20 / 5)   | 1,662.1593   | 1,018.2756   |
| 22       | Production Expenses                               |  |  |
| 23       | Operation Supervision and Engineering             | 0  | 0  |
| 24       | Water for Power                                   | 143,469  | 259,929  |
| 25       | Hydraulic Expenses                                | 3,178  | 4,437  |
| 26       | Electric Expenses                                 | 240,027  | 1,184,416  |
| 27       | Misc Hydraulic Power Generation Expenses          | 178,981  | 179,747  |
| 28       | Rents   | 1,919  | 3,501  |
| 29       | Maintenance Supervision and Engineering           | 0  | 0  |
| 30       | Maintenance of Structures                         | 23,091   | 63,005   |
| 31       | Maintenance of Reservoirs, Dams, and Waterways    | 577,863  | 301,072  |
| 32       | Maintenance of Electric Plant                     | 1,034,866  | 492,683  |
| 33       | Maintenance of Misc Hydraulic Plant               | 67,983   | 34,982   |
| 34       | Total Production Expenses (total 23 thru 33)      | 2,271,377  | 2,523,772  |
| 35       | Expenses per net KWh                              | 0.0175   | 0.0196   |



**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a)                                       | FERC Licensed Project No. 803<br>Plant Name: DE SABLA<br>(b) | FERC Licensed Project No. 2310<br>Plant Name: DRUM NO. 1<br>(c) |
|----------|---|--|---|
| 1        | Kind of Plant (Run-of-River or Storage)           | R of R/Storage   | R of R/Storage  |
| 2        | Plant Construction type (Conventional or Outdoor) | Outdoor  | Conventional  |
| 3        | Year Originally Constructed                       | 1963   | 1913  |
| 4        | Year Last Unit was Installed                      | 1963   | 1928  |
| 5        | Total installed cap (Gen name plate Rating in MW) | 18.45  | 49.20   |
| 6        | Net Peak Demand on Plant-Megawatts (60 minutes)   | 19   | 54  |
| 7        | Plant Hours Connect to Load                       | 5,952  | 5,107   |
| 8        | Net Plant Capability (in megawatts)               |  |   |
| 9        | (a) Under Most Favorable Oper Conditions          | 19   | 54  |
| 10       | (b) Under the Most Adverse Oper Conditions        | 19   | 54  |
| 11       | Average Number of Employees                       | 0  | 0   |
| 12       | Net Generation, Exclusive of Plant Use - Kwh      | 50,603,719   | 72,318,388  |
| 13       | Cost of Plant                                     |  |   |
| 14       | Land and Land Rights                              | 145,606  | 1,583,354   |
| 15       | Structures and Improvements                       | 3,272,933  | 5,574,086   |
| 16       | Reservoirs, Dams, and Waterways                   | 42,060,043   | 41,133,403  |
| 17       | Equipment Costs                                   | 6,605,159  | 24,698,915  |
| 18       | Roads, Railroads, and Bridges                     | 4,428,289  | 1,440,177   |
| 19       | Asset Retirement Costs                            | 0  | 0   |
| 20       | TOTAL cost (Total of 14 thru 19)                  | 56,512,030   | 74,429,935  |
| 21       | Cost per KW of Installed Capacity (line 20 / 5)   | 3,062.9827   | 1,512.8036  |
| 22       | Production Expenses                               |  |   |
| 23       | Operation Supervision and Engineering             | 0  | 0   |
| 24       | Water for Power                                   | 4,555  | 46,407  |
| 25       | Hydraulic Expenses                                | 2,360  | 21,174  |
| 26       | Electric Expenses                                 | 316,173  | 344,018   |
| 27       | Misc Hydraulic Power Generation Expenses          | 510,255  | 256,244   |
| 28       | Rents   | 2,547  | 22,957  |
| 29       | Maintenance Supervision and Engineering           | 0  | 0   |
| 30       | Maintenance of Structures                         | 41,202   | 166,874   |
| 31       | Maintenance of Reservoirs, Dams, and Waterways    | 1,033,358  | 480,973   |
| 32       | Maintenance of Electric Plant                     | 77,712   | 268,008   |
| 33       | Maintenance of Misc Hydraulic Plant               | 134,731  | 22,029  |
| 34       | Total Production Expenses (total 23 thru 33)      | 2,122,893  | 1,628,684   |
| 35       | Expenses per net KWh                              | 0.0420   | 0.0225  |

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a)                                       | FERC Licensed Project No. 1988<br>Plant Name: HAAS<br>(b) | FERC Licensed Project No. 2130<br>Plant Name: HALSEY<br>(c) |
|----------|---|---|---|
| 1        | Kind of Plant (Run-of-River or Storage)           | R of R/Storage  | R of R/Storage  |
| 2        | Plant Construction type (Conventional or Outdoor) | Conventional  | Conventional  |
| 3        | Year Originally Constructed                       | 1958  | 1916  |
| 4        | Year Last Unit was Installed                      | 1958  | 1916  |
| 5        | Total installed cap (Gen name plate Rating in MW) | 135.00  | 13.60   |
| 6        | Net Peak Demand on Plant-Megawatts (60 minutes)   | 144   | 11  |
| 7        | Plant Hours Connect to Load                       | 8,432   | 7,100   |
| 8        | Net Plant Capability (in megawatts)               |   |   |
| 9        | (a) Under Most Favorable Oper Conditions          | 144   | 11  |
| 10       | (b) Under the Most Adverse Oper Conditions        | 138   | 11  |
| 11       | Average Number of Employees                       | 0   | 0   |
| 12       | Net Generation, Exclusive of Plant Use - Kwh      | 649,526,901   | 41,230,238  |
| 13       | Cost of Plant                                     |   |   |
| 14       | Land and Land Rights                              | 27,861  | 1,060,230   |
| 15       | Structures and Improvements                       | 11,018,265  | 3,015,905   |
| 16       | Reservoirs, Dams, and Waterways                   | 28,242,746  | 29,435,939  |
| 17       | Equipment Costs                                   | 41,432,801  | 10,981,701  |
| 18       | Roads, Railroads, and Bridges                     | 734,083   | 287,972   |
| 19       | Asset Retirement Costs                            | 0   | 0   |
| 20       | TOTAL cost (Total of 14 thru 19)                  | 81,455,756  | 44,781,747  |
| 21       | Cost per KW of Installed Capacity (line 20 / 5)   | 603.3760  | 3,292.7755  |
| 22       | Production Expenses                               |   |   |
| 23       | Operation Supervision and Engineering             | 0   | 0   |
| 24       | Water for Power                                   | 19,679  | 10,806  |
| 25       | Hydraulic Expenses                                | 531   | 1,538   |
| 26       | Electric Expenses                                 | 210,522   | 479,854   |
| 27       | Misc Hydraulic Power Generation Expenses          | 821,108   | 72,120  |
| 28       | Rents   | 25,510  | 5,346   |
| 29       | Maintenance Supervision and Engineering           | 0   | 0   |
| 30       | Maintenance of Structures                         | 75,977  | 39,465  |
| 31       | Maintenance of Reservoirs, Dams, and Waterways    | 525,863   | 377,735   |
| 32       | Maintenance of Electric Plant                     | 609,739   | 366,856   |
| 33       | Maintenance of Misc Hydraulic Plant               | 74,911  | 214,143   |
| 34       | Total Production Expenses (total 23 thru 33)      | 2,363,840   | 1,567,863   |
| 35       | Expenses per net KWh                              | 0.0036  | 0.0380  |

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a)                                       | FERC Licensed Project No. 96<br>Plant Name: KERCKHOFF NO. 2<br>(b) | FERC Licensed Project No. 1988<br>Plant Name: KINGS RIVER<br>(c) |
|----------|---|--|--|
|          |   |  |  |
|          |   |  |  |
| 1        | Kind of Plant (Run-of-River or Storage)           | R of R/Storage   | R of R/Storage   |
| 2        | Plant Construction type (Conventional or Outdoor) | Underground  | Semi-Outdoor   |
| 3        | Year Originally Constructed                       | 1983   | 1962   |
| 4        | Year Last Unit was Installed                      | 1983   | 1962   |
| 5        | Total installed cap (Gen name plate Rating in MW) | 139.50   | 48.60  |
| 6        | Net Peak Demand on Plant-Megawatts (60 minutes)   | 155  | 52   |
| 7        | Plant Hours Connect to Load                       | 7,746  | 4,719  |
| 8        | Net Plant Capability (in megawatts)               |  |  |
| 9        | (a) Under Most Favorable Oper Conditions          | 155  | 52   |
| 10       | (b) Under the Most Adverse Oper Conditions        | 151  | 52   |
| 11       | Average Number of Employees                       | 0  | 0  |
| 12       | Net Generation, Exclusive of Plant Use - Kwh      | 668,409,199  | 121,959,443  |
| 13       | Cost of Plant                                     |  |  |
| 14       | Land and Land Rights                              | 584,722  | 18,738   |
| 15       | Structures and Improvements                       | 39,041,065   | 6,048,349  |
| 16       | Reservoirs, Dams, and Waterways                   | 90,591,145   | 21,542,468   |
| 17       | Equipment Costs                                   | 52,573,755   | 23,677,596   |
| 18       | Roads, Railroads, and Bridges                     | 7,536,634  | 418,743  |
| 19       | Asset Retirement Costs                            | 0  | 0  |
| 20       | TOTAL cost (Total of 14 thru 19)                  | 190,327,321  | 51,705,894   |
| 21       | Cost per KW of Installed Capacity (line 20 / 5)   | 1,364.3536   | 1,063.9073   |
| 22       | Production Expenses                               |  |  |
| 23       | Operation Supervision and Engineering             | 0  | 0  |
| 24       | Water for Power                                   | 113,443  | 9,841  |
| 25       | Hydraulic Expenses                                | 0  | 192  |
| 26       | Electric Expenses                                 | 181,459  | 107,290  |
| 27       | Misc Hydraulic Power Generation Expenses          | 177,706  | 308,167  |
| 28       | Rents   | 65   | 9,213  |
| 29       | Maintenance Supervision and Engineering           | 0  | 0  |
| 30       | Maintenance of Structures                         | 44,774   | 2,294  |
| 31       | Maintenance of Reservoirs, Dams, and Waterways    | 102,638  | 189,810  |
| 32       | Maintenance of Electric Plant                     | 565,772  | 573,227  |
| 33       | Maintenance of Misc Hydraulic Plant               | 53,100   | 7,412  |
| 34       | Total Production Expenses (total 23 thru 33)      | 1,238,957  | 1,207,446  |
| 35       | Expenses per net KWh                              | 0.0019   | 0.0099   |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a)                                       | FERC Licensed Project No. 233<br>Plant Name: PIT NO. 3<br>(b) | FERC Licensed Project No. 233<br>Plant Name: PIT NO. 4<br>(c) |
|----------|---|---|---|
| 1        | Kind of Plant (Run-of-River or Storage)           | R of R/Storage  | R of R/Storage  |
| 2        | Plant Construction type (Conventional or Outdoor) | Conventional  | Conventional  |
| 3        | Year Originally Constructed                       | 1925  | 1955  |
| 4        | Year Last Unit was Installed                      | 1925  | 1955  |
| 5        | Total installed cap (Gen name plate Rating in MW) | 80.19   | 103.50  |
| 6        | Net Peak Demand on Plant-Megawatts (60 minutes)   | 70  | 95  |
| 7        | Plant Hours Connect to Load                       | 8,739   | 8,732   |
| 8        | Net Plant Capability (in megawatts)               |   |   |
| 9        | (a) Under Most Favorable Oper Conditions          | 70  | 95  |
| 10       | (b) Under the Most Adverse Oper Conditions        | 70  | 95  |
| 11       | Average Number of Employees                       | 0   | 0   |
| 12       | Net Generation, Exclusive of Plant Use - Kwh      | 362,290,430   | 452,907,898   |
| 13       | Cost of Plant                                     |   |   |
| 14       | Land and Land Rights                              | 3,830,927   | 299,494   |
| 15       | Structures and Improvements                       | 9,397,890   | 4,003,474   |
| 16       | Reservoirs, Dams, and Waterways                   | 68,744,482  | 40,928,039  |
| 17       | Equipment Costs                                   | 45,430,998  | 38,019,689  |
| 18       | Roads, Railroads, and Bridges                     | 7,626,094   | 3,742,964   |
| 19       | Asset Retirement Costs                            | 0   | 0   |
| 20       | TOTAL cost (Total of 14 thru 19)                  | 135,030,391   | 86,993,660  |
| 21       | Cost per KW of Installed Capacity (line 20 / 5)   | 1,683.8807  | 840.5185  |
| 22       | Production Expenses                               |   |   |
| 23       | Operation Supervision and Engineering             | 0   | 0   |
| 24       | Water for Power                                   | 55,474  | 64,794  |
| 25       | Hydraulic Expenses                                | 52,591  | 57,203  |
| 26       | Electric Expenses                                 | 463,690   | 307,415   |
| 27       | Misc Hydraulic Power Generation Expenses          | 420,392   | 442,530   |
| 28       | Rents   | 5,240   | 5,240   |
| 29       | Maintenance Supervision and Engineering           | 0   | 0   |
| 30       | Maintenance of Structures                         | 4,566   | 5,184   |
| 31       | Maintenance of Reservoirs, Dams, and Waterways    | 48,061  | 32,877  |
| 32       | Maintenance of Electric Plant                     | 289,815   | 910,395   |
| 33       | Maintenance of Misc Hydraulic Plant               | 98,680  | 49,991  |
| 34       | Total Production Expenses (total 23 thru 33)      | 1,438,509   | 1,875,629   |
| 35       | Expenses per net KWh                              | 0.0040  | 0.0041  |

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a)                                       | FERC Licensed Project No. 2107<br>Plant Name: POE<br>(b) | FERC Licensed Project No. 1962<br>Plant Name: ROCK CREEK<br>(c) |
|----------|---|--|---|
| 1        | Kind of Plant (Run-of-River or Storage)           | R of R/Storage   | R of R/Storage  |
| 2        | Plant Construction type (Conventional or Outdoor) | Outdoor  | Conventional  |
| 3        | Year Originally Constructed                       | 1958   | 1950  |
| 4        | Year Last Unit was Installed                      | 1958   | 1950  |
| 5        | Total installed cap (Gen name plate Rating in MW) | 142.83   | 125.37  |
| 6        | Net Peak Demand on Plant-Megawatts (60 minutes)   | 120  | 126   |
| 7        | Plant Hours Connect to Load                       | 7,254  | 8,752   |
| 8        | Net Plant Capability (in megawatts)               |  |   |
| 9        | (a) Under Most Favorable Oper Conditions          | 120  | 119   |
| 10       | (b) Under the Most Adverse Oper Conditions        | 120  | 119   |
| 11       | Average Number of Employees                       | 0  | 0   |
| 12       | Net Generation, Exclusive of Plant Use - Kwh      | 602,993,484  | 638,433,066   |
| 13       | Cost of Plant                                     |  |   |
| 14       | Land and Land Rights                              | 821,236  | 1,777,639   |
| 15       | Structures and Improvements                       | 4,106,468  | 21,640,770  |
| 16       | Reservoirs, Dams, and Waterways                   | 60,418,606   | 51,768,070  |
| 17       | Equipment Costs                                   | 39,244,496   | 106,603,678   |
| 18       | Roads, Railroads, and Bridges                     | 2,020,272  | 354,704   |
| 19       | Asset Retirement Costs                            | 0  | 0   |
| 20       | TOTAL cost (Total of 14 thru 19)                  | 106,611,078  | 182,144,861   |
| 21       | Cost per KW of Installed Capacity (line 20 / 5)   | 746.4194   | 1,452.8584  |
| 22       | Production Expenses                               |  |   |
| 23       | Operation Supervision and Engineering             | 0  | 0   |
| 24       | Water for Power                                   | 2,192  | 2,192   |
| 25       | Hydraulic Expenses                                | 718,316  | 9,568   |
| 26       | Electric Expenses                                 | 290,116  | 1,389,063   |
| 27       | Misc Hydraulic Power Generation Expenses          | 609,982  | 1,366,796   |
| 28       | Rents   | 9,268  | 10,292  |
| 29       | Maintenance Supervision and Engineering           | 0  | 0   |
| 30       | Maintenance of Structures                         | 32,825   | 114,458   |
| 31       | Maintenance of Reservoirs, Dams, and Waterways    | 257,795  | 1,023,618   |
| 32       | Maintenance of Electric Plant                     | 189,041  | 96,639  |
| 33       | Maintenance of Misc Hydraulic Plant               | 47,840   | 7,135   |
| 34       | Total Production Expenses (total 23 thru 33)      | 2,157,375  | 4,019,761   |
| 35       | Expenses per net KWh                              | 0.0036   | 0.0063  |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a)                                       | FERC Licensed Project No. 137<br>Plant Name: WEST POINT<br>(b) | FERC Licensed Project No. 2310<br>Plant Name: WISE NO. 1<br>(c) |
|----------|---|--|---|
| 1        | Kind of Plant (Run-of-River or Storage)           | R of R/Storage   | R of R/Storage  |
| 2        | Plant Construction type (Conventional or Outdoor) | Conventional   | Conventional  |
| 3        | Year Originally Constructed                       | 1948   | 1917  |
| 4        | Year Last Unit was Installed                      | 1948   | 1917  |
| 5        | Total installed cap (Gen name plate Rating in MW) | 13.60  | 13.60   |
| 6        | Net Peak Demand on Plant-Megawatts (60 minutes)   | 15   | 14  |
| 7        | Plant Hours Connect to Load                       | 7,537  | 7,789   |
| 8        | Net Plant Capability (in megawatts)               |  |   |
| 9        | (a) Under Most Favorable Oper Conditions          | 15   | 14  |
| 10       | (b) Under the Most Adverse Oper Conditions        | 13   | 14  |
| 11       | Average Number of Employees                       | 0  | 0   |
| 12       | Net Generation, Exclusive of Plant Use - Kwh      | 77,987,478   | 71,413,642  |
| 13       | Cost of Plant                                     |  |   |
| 14       | Land and Land Rights                              | 146,626  | 805,956   |
| 15       | Structures and Improvements                       | 1,035,431  | 4,064,630   |
| 16       | Reservoirs, Dams, and Waterways                   | 6,541,796  | 17,491,499  |
| 17       | Equipment Costs                                   | 7,360,339  | 10,706,740  |
| 18       | Roads, Railroads, and Bridges                     | 252,898  | 219,583   |
| 19       | Asset Retirement Costs                            | 0  | 0   |
| 20       | TOTAL cost (Total of 14 thru 19)                  | 15,337,090   | 33,288,408  |
| 21       | Cost per KW of Installed Capacity (line 20 / 5)   | 1,127.7272   | 2,447.6771  |
| 22       | Production Expenses                               |  |   |
| 23       | Operation Supervision and Engineering             | 0  | 0   |
| 24       | Water for Power                                   | 1,460  | 13,290  |
| 25       | Hydraulic Expenses                                | 35,693   | 0   |
| 26       | Electric Expenses                                 | 168,830  | 1,157,475   |
| 27       | Misc Hydraulic Power Generation Expenses          | 147,686  | 84,949  |
| 28       | Rents   | 124  | 6,574   |
| 29       | Maintenance Supervision and Engineering           | 0  | 0   |
| 30       | Maintenance of Structures                         | 42,357   | 43,847  |
| 31       | Maintenance of Reservoirs, Dams, and Waterways    | 156,323  | 398,134   |
| 32       | Maintenance of Electric Plant                     | 168,074  | 86,575  |
| 33       | Maintenance of Misc Hydraulic Plant               | 19,260   | 6,845   |
| 34       | Total Production Expenses (total 23 thru 33)      | 739,807  | 1,797,689   |
| 35       | Expenses per net KWh                              | 0.0095   | 0.0252  |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Line No. | Item<br>(a)                                       | FERC Licensed Project No. 0<br>Plant Name: (b) | FERC Licensed Project No. 0<br>Plant Name: (c) |
|----------|---|--|--|
| 1        | Kind of Plant (Run-of-River or Storage)           |  |  |
| 2        | Plant Construction type (Conventional or Outdoor) |  |  |
| 3        | Year Originally Constructed                       |  |  |
| 4        | Year Last Unit was Installed                      |  |  |
| 5        | Total installed cap (Gen name plate Rating in MW) | 0.00   | 0.00   |
| 6        | Net Peak Demand on Plant-Megawatts (60 minutes)   | 0  | 0  |
| 7        | Plant Hours Connect to Load                       | 0  | 0  |
| 8        | Net Plant Capability (in megawatts)               |  |  |
| 9        | (a) Under Most Favorable Oper Conditions          | 0  | 0  |
| 10       | (b) Under the Most Adverse Oper Conditions        | 0  | 0  |
| 11       | Average Number of Employees                       | 0  | 0  |
| 12       | Net Generation, Exclusive of Plant Use - Kwh      | 0  | 0  |
| 13       | Cost of Plant                                     |  |  |
| 14       | Land and Land Rights                              | 0  | 0  |
| 15       | Structures and Improvements                       | 0  | 0  |
| 16       | Reservoirs, Dams, and Waterways                   | 0  | 0  |
| 17       | Equipment Costs                                   | 0  | 0  |
| 18       | Roads, Railroads, and Bridges                     | 0  | 0  |
| 19       | Asset Retirement Costs                            | 0  | 0  |
| 20       | TOTAL cost (Total of 14 thru 19)                  | 0  | 0  |
| 21       | Cost per KW of Installed Capacity (line 20 / 5)   | 0.0000   | 0.0000   |
| 22       | Production Expenses                               |  |  |
| 23       | Operation Supervision and Engineering             | 0  | 0  |
| 24       | Water for Power                                   | 0  | 0  |
| 25       | Hydraulic Expenses                                | 0  | 0  |
| 26       | Electric Expenses                                 | 0  | 0  |
| 27       | Misc Hydraulic Power Generation Expenses          | 0  | 0  |
| 28       | Rents   | 0  | 0  |
| 29       | Maintenance Supervision and Engineering           | 0  | 0  |
| 30       | Maintenance of Structures                         | 0  | 0  |
| 31       | Maintenance of Reservoirs, Dams, and Waterways    | 0  | 0  |
| 32       | Maintenance of Electric Plant                     | 0  | 0  |
| 33       | Maintenance of Misc Hydraulic Plant               | 0  | 0  |
| 34       | Total Production Expenses (total 23 thru 33)      | 0  | 0  |
| 35       | Expenses per net KWh                              | 0.0000   | 0.0000   |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 2105<br>Plant Name: BELDEN<br>(d) | FERC Licensed Project No. 2106<br>Plant Name: JAMES B. BLACK<br>(e) | FERC Licensed Project No. 619<br>Plant Name: BUCKS CREEK<br>(f) | Line No. |
|---|---|---|----------|
|   |   |   |          |
|   |   |   |          |
|   |   |   |          |
| R of R/Storage  | R of R/Storage  | R of R/Storage  | 1        |
| Outdoor   | Outdoor   | Conventional  | 2        |
| 1969  | 1965  | 1928  | 3        |
| 1969  | 1966  | 1928  | 4        |
| 117.90  | 168.66  | 66.00   | 5        |
| 125   | 172   | 65  | 6        |
| 7,294   | 8,720   | 8,573   | 7        |
|   |   |   | 8        |
| 125   | 172   | 65  | 9        |
| 125   | 172   | 53  | 10       |
| 0   | 0   | 0   | 11       |
| 429,602,964   | 679,594,766   | 15,804,192  | 12       |
|   |   |   | 13       |
| 622,376   | 568,021   | 810,497   | 14       |
| 11,656,425  | 766,410   | 1,471,926   | 15       |
| 58,414,696  | 66,983,216  | 21,242,650  | 16       |
| 64,147,185  | 19,246,247  | 22,590,972  | 17       |
| 1,222,844   | 2,073,880   | 3,068,236   | 18       |
| 0   | 0   | 0   | 19       |
| 136,063,526   | 89,637,774  | 49,184,281  | 20       |
| 1,154.0587  | 531.4703  | 745.2164  | 21       |
|   |   |   | 22       |
| 0   | 0   | 0   | 23       |
| 431,192   | 17,514  | 2,342   | 24       |
| 6,289   | 80,424  | 5,188   | 25       |
| 350,683   | 421,159   | 212,350   | 26       |
| 180,875   | 13,361  | 14,483,060  | 27       |
| 5,827   | 11,001  | 21,671  | 28       |
| 0   | 0   | 0   | 29       |
| 5,149   | 45,335  | 34,374  | 30       |
| 1,408,062   | 345,784   | 565,363   | 31       |
| 1,051,649   | 206,474   | 244,360   | 32       |
| 7,897   | 69,694  | 145,488   | 33       |
| 3,447,623   | 1,210,746   | 15,714,196  | 34       |
| 0.0080  | 0.0018  | 0.9943  | 35       |



HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 2105<br>Plant Name: CARIBOU NO. 2<br>(d) | FERC Licensed Project No. 1121<br>Plant Name: COLEMAN<br>(e) | FERC Licensed Project No. 1962<br>Plant Name: CRESTA<br>(f) | Line No. |
|--|--|---|----------|
|  |  |   |          |
|  |  |   |          |
|  |  |   |          |
| R of R/Storage   | R of R/Storage   | R of R/Storage  | 1        |
| Outdoor  | Conventional   | Conventional  | 2        |
| 1958   | 1979   | 1949  | 3        |
| 1958   | 1979   | 1950  | 4        |
| 117.90   | 12.15  | 73.80   | 5        |
| 120  | 13   | 70  | 6        |
| 7,995  | 6,722  | 8,324   | 7        |
|  |  |   | 8        |
| 120  | 13   | 70  | 9        |
| 119  | 5  | 72  | 10       |
| 0  | 0  | 0   | 11       |
| 678,295,481  | 38,129,849   | 370,464,063   | 12       |
|  |  |   | 13       |
| 368,710  | 178,368  | 1,365,044   | 14       |
| 11,148,985   | 1,700,751  | 11,409,460  | 15       |
| 36,006,624   | 23,699,882   | 22,949,504  | 16       |
| 34,322,089   | 13,327,674   | 14,752,645  | 17       |
| 466,734  | 606,296  | 135,437   | 18       |
| 0  | 0  | 0   | 19       |
| 82,313,142   | 39,512,971   | 50,612,090  | 20       |
| 698.1607   | 3,252.0964   | 685.8007  | 21       |
|  |  |   | 22       |
| 0  | 0  | 0   | 23       |
| 414,066  | 973  | 2,192   | 24       |
| 6,104  | 2,554  | 8,724   | 25       |
| 306,975  | 308,746  | 219,067   | 26       |
| 182,203  | 289,149  | 838,467   | 27       |
| 5,594  | 380  | 5,718   | 28       |
| 0  | 0  | 0   | 29       |
| 57,630   | 48,189   | 49,945  | 30       |
| 234,657  | 270,541  | 697,053   | 31       |
| 172,552  | 50,009   | 313,771   | 32       |
| 1,146  | 34,486   | 25,778  | 33       |
| 1,380,927  | 1,005,027  | 2,160,715   | 34       |
| 0.0020   | 0.0264   | 0.0058  | 35       |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 2310<br>Plant Name: DRUM NO. 2<br>(d) | FERC Licensed Project No. 2310<br>Plant Name: DUTCH FLAT<br>(e) | FERC Licensed Project No. 137<br>Plant Name: ELECTRA<br>(f) | Line No. |
|---|---|---|----------|
|   |   |   |          |
|   |   |   |          |
|   |   |   |          |
| R of R/Storage  | R of R/Storage  | R of R/Storage  | 1        |
| Outdoor   | Conventional  | Conventional  | 2        |
| 1965  | 1943  | 1948  | 3        |
| 1965  | 1943  | 1948  | 4        |
| 53.10   | 22.00   | 102.50  | 5        |
| 50  | 22  | 98  | 6        |
| 8,114   | 6,614   | 7,418   | 7        |
|   |   |   | 8        |
| 50  | 22  | 98  | 9        |
| 49  | 23  | 98  | 10       |
| 0   | 0   | 0   | 11       |
| 278,236,354   | 64,343,801  | 316,525,611   | 12       |
|   |   |   | 13       |
| 430,040   | 824,865   | 755,502   | 14       |
| 1,120,931   | 2,688,139   | 2,815,745   | 15       |
| 11,848,366  | 20,705,684  | 31,028,804  | 16       |
| 8,182,164   | 16,553,628  | 31,221,749  | 17       |
| 483,694   | 748,202   | 1,397,489   | 18       |
| 0   | 0   | 0   | 19       |
| 22,065,195  | 41,520,518  | 67,219,289  | 20       |
| 415.5404  | 1,887.2963  | 655.7979  | 21       |
|   |   |   | 22       |
| 0   | 0   | 0   | 23       |
| 42,681  | 19,913  | 175,917   | 24       |
| 19,051  | 22,607  | 176,690   | 25       |
| 301,269   | 365,405   | 482,626   | 26       |
| 237,001   | 119,404   | 757,144   | 27       |
| 21,114  | 9,851   | 639   | 28       |
| 0   | 0   | 0   | 29       |
| 135,123   | 62,483  | 164,655   | 30       |
| 434,742   | 336,452   | 456,653   | 31       |
| 125,092   | 121,051   | 340,779   | 32       |
| 20,728  | 16,885  | 122,322   | 33       |
| 1,336,801   | 1,074,051   | 2,677,425   | 34       |
| 0.0048  | 0.0167  | 0.0085  | 35       |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 2661<br>Plant Name: HAT CREEK NO. 1<br>(d) | FERC Licensed Project No. 2661<br>Plant Name: HAT CREEK NO. 2<br>(e) | FERC Licensed Project No. 96<br>Plant Name: KERCKHOFF NO. 1<br>(f) | Line No. |
|--|--|--|----------|
|  |  |  |          |
|  |  |  |          |
|  |  |  |          |
| R of R/Storage   | R of R/Storage   | R of R/Storage   | 1        |
| Conventional   | Conventional   | Conventional   | 2        |
| 1921   | 1921   | 1920   | 3        |
| 1921   | 1921   | 1920   | 4        |
| 10.00  | 10.00  | 22.72  | 5        |
| 9  | 9  | 25   | 6        |
| 7,831  | 8,443  | 0  | 7        |
|  |  |  | 8        |
| 9  | 9  | 25   | 9        |
| 4  | 9  | 0  | 10       |
| 0  | 0  | 0  | 11       |
| 34,330,364   | 43,081,406   | 0  | 12       |
|  |  |  | 13       |
| 776,743  | 714,826  | 6,947  | 14       |
| 755,824  | 284,147  | 1,651,020  | 15       |
| 2,777,825  | 1,887,052  | 3,356,290  | 16       |
| 3,907,861  | 3,625,827  | 6,167,437  | 17       |
| 1,178,247  | 390,980  | 6,175  | 18       |
| 0  | 0  | 0  | 19       |
| 9,396,500  | 6,902,832  | 11,187,869   | 20       |
| 939.6500   | 690.2832   | 492.4238   | 21       |
|  |  |  | 22       |
| 0  | 0  | 0  | 23       |
| 0  | 0  | 22,018   | 24       |
| 1,568  | 1,568  | 0  | 25       |
| 142,648  | 146,135  | 94,378   | 26       |
| 10,972   | 10,972   | 53,542   | 27       |
| 75   | 75   | 11   | 28       |
| 0  | 0  | 0  | 29       |
| 6,735  | 7,510  | 39,270   | 30       |
| 21,162   | 41,307   | 20,537   | 31       |
| 66,471   | 33,164   | 25,797   | 32       |
| 41,479   | 46,740   | 8,638  | 33       |
| 291,110  | 287,471  | 264,191  | 34       |
| 0.0085   | 0.0067   | 0.0000   | 35       |

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 1403<br>Plant Name: NARROWS<br>(d) | FERC Licensed Project No. 2310<br>Plant Name: NEWCASTLE<br>(e) | FERC Licensed Project No. 2687<br>Plant Name: PIT NO.1<br>(f) | Line No. |
|--|--|---|----------|
|  |  |   |          |
| R of R/Storage   | R of R/Storage   | R of R/Storage  | 1        |
| Conventional   | Conventional   | Conventional  | 2        |
| 1942   | 1986   | 1922  | 3        |
| 1942   | 1986   | 1922  | 4        |
| 10.20  | 12.70  | 69.30   | 5        |
| 12   | 12   | 61  | 6        |
| 4,545  | 5,213  | 8,707   | 7        |
|  |  |   | 8        |
| 12   | 12   | 61  | 9        |
| 12   | 0  | 61  | 10       |
| 0  | 0  | 0   | 11       |
| 46,919,994   | 21,264,751   | 277,395,601   | 12       |
|  |  |   | 13       |
| 274,384  | 2,029,878  | 2,195,951   | 14       |
| 1,173,502  | 6,518,443  | 2,251,571   | 15       |
| 1,132,402  | 48,000,046   | 13,420,907  | 16       |
| 7,129,752  | 8,322,670  | 38,771,127  | 17       |
| 506,705  | 3,070,186  | 1,448,917   | 18       |
| 0  | 0  | 0   | 19       |
| 10,216,745   | 67,941,223   | 58,088,473  | 20       |
| 1,001.6417   | 5,349.7026   | 838.2175  | 21       |
|  |  |   | 22       |
| 0  | 0  | 0   | 23       |
| 14,160   | 11,220   | 122,900   | 24       |
| 700  | 0  | 50,931  | 25       |
| 89,514   | 496,085  | 295,301   | 26       |
| 64,130   | 74,258   | 609,539   | 27       |
| 0  | 5,550  | 0   | 28       |
| 0  | 0  | 0   | 29       |
| 41,461   | 40,277   | 2,141   | 30       |
| 143,600  | 332,866  | 225,679   | 31       |
| 194,521  | 198,455  | 163,761   | 32       |
| 57,687   | 8,149  | 88,691  | 33       |
| 605,773  | 1,166,860  | 1,558,943   | 34       |
| 0.0129   | 0.0549   | 0.0056  | 35       |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 233<br>Plant Name: PIT NO. 5<br>(d) | FERC Licensed Project No. 2106<br>Plant Name: PIT NO. 6<br>(e) | FERC Licensed Project No. 2106<br>Plant Name: PIT NO. 7<br>(f) | Line No. |
|---|--|--|----------|
|   |  |  |          |
|   |  |  |          |
|   |  |  |          |
| R of R/Storage  | R of R/Storage   | R of R/Storage   | 1        |
| Conventional  | Outdoor  | Outdoor  | 2        |
| 1944  | 1965   | 1965   | 3        |
| 1944  | 1965   | 1965   | 4        |
| 141.84  | 79.20  | 109.80   | 5        |
| 160   | 80   | 112  | 6        |
| 8,760   | 7,856  | 8,621  | 7        |
|   |  |  | 8        |
| 160   | 80   | 112  | 9        |
| 160   | 80   | 112  | 10       |
| 0   | 0  | 0  | 11       |
| 853,863,006   | 334,657,375  | 459,368,431  | 12       |
|   |  |  | 13       |
| 661,690   | 382,453  | 328,634  | 14       |
| 20,223,720  | 6,605,001  | 6,744,744  | 15       |
| 46,181,081  | 35,115,658   | 31,466,544   | 16       |
| 91,377,662  | 15,350,442   | 13,713,743   | 17       |
| 9,127,279   | 687,387  | 406,208  | 18       |
| 0   | 0  | 0  | 19       |
| 167,571,432   | 58,140,941   | 52,659,873   | 20       |
| 1,181.4117  | 734.1028   | 479.5981   | 21       |
|   |  |  | 22       |
| 0   | 0  | 0  | 23       |
| 0   | 17,514   | 17,514   | 24       |
| 69,192  | 54,790   | 69,248   | 25       |
| 727,754   | 344,598  | 366,475  | 26       |
| 500,089   | 262,719  | 291,055  | 27       |
| 5,240   | 11,001   | 11,001   | 28       |
| 0   | 0  | 0  | 29       |
| -195,475  | 52,577   | 7,388  | 30       |
| -212,936  | 138,555  | 152,086  | 31       |
| 378,001   | 724,771  | 301,086  | 32       |
| 81,459  | 54,518   | 39,514   | 33       |
| 1,353,324   | 1,661,043  | 1,255,367  | 34       |
| 0.0016  | 0.0050   | 0.0027   | 35       |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 137<br>Plant Name: SALT SPRINGS<br>(d) | FERC Licensed Project No. 2130<br>Plant Name: STANISLAUS<br>(e) | FERC Licensed Project No. 137<br>Plant Name: TIGER CREEK<br>(f) | Line No. |
|--|---|---|----------|
|  |   |   |          |
|  |   |   |          |
|  |   |   |          |
| R of R/Storage   | R of R/Storage  | R of R/Storage  | 1        |
| Conventional   | Outdoor   | Conventional  | 2        |
| 1931   | 1963  | 1931  | 3        |
| 1953   | 1963  | 1931  | 4        |
| 42.03  | 81.90   | 52.28   | 5        |
| 44   | 91  | 58  | 6        |
| 8,349  | 7,580   | 7,476   | 7        |
|  |   |   | 8        |
| 44   | 91  | 58  | 9        |
| 34   | 91  | 58  | 10       |
| 0  | 0   | 0   | 11       |
| 191,524,665  | 376,753,050   | 252,441,024   | 12       |
|  |   |   | 13       |
| 211,850  | 428,928   | 2,451,142   | 14       |
| 2,499,410  | 6,712,790   | 8,453,886   | 15       |
| 35,853,828   | 37,119,102  | 59,517,413  | 16       |
| 13,542,890   | 20,516,366  | 27,591,942  | 17       |
| 1,437,965  | 1,110,920   | 7,587,906   | 18       |
| 0  | 0   | 0   | 19       |
| 53,545,943   | 65,888,106  | 105,602,289   | 20       |
| 1,273.9934   | 804.4946  | 2,019.9367  | 21       |
|  |   |   | 22       |
| 0  | 0   | 0   | 23       |
| 4,008  | 397,028   | 4,613   | 24       |
| 1,869,908  | 25,710  | 106,920   | 25       |
| 267,681  | 412,982   | 451,620   | 26       |
| 404,856  | 1,296,528   | 465,188   | 27       |
| 341  | 41,655  | 392   | 28       |
| 0  | 0   | 0   | 29       |
| 131,138  | 35,729  | 202,981   | 30       |
| 996,168  | 1,114,551   | 422,932   | 31       |
| 374,778  | 386,514   | 246,789   | 32       |
| 52,757   | 381,476   | 60,685  | 33       |
| 4,101,635  | 4,092,173   | 1,962,120   | 34       |
| 0.0214   | 0.0109  | 0.0078  | 35       |

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 1354<br>Plant Name: A.G. WISHON<br>(d) | FERC Licensed Project No. 0<br>Plant Name:<br>(e) | FERC Licensed Project No. 0<br>Plant Name:<br>(f) | Line No. |
|--|---|---|----------|
|  |   |   |          |
|  |   |   |          |
| R of R/Storage   |   |   | 1        |
| Conventional   |   |   | 2        |
| 1910   |   |   | 3        |
| 1910   |   |   | 4        |
| 12.80  | 0.00  | 0.00  | 5        |
| 20   | 0   | 0   | 6        |
| 5,647  | 0   | 0   | 7        |
|  |   |   | 8        |
| 20   | 0   | 0   | 9        |
| 12   | 0   | 0   | 10       |
| 0  | 0   | 0   | 11       |
| 52,791,597   | 0   | 0   | 12       |
|  |   |   | 13       |
| 974,379  | 0   | 0   | 14       |
| 1,519,510  | 0   | 0   | 15       |
| 50,238,506   | 0   | 0   | 16       |
| 6,407,687  | 0   | 0   | 17       |
| 29,462   | 0   | 0   | 18       |
| 0  | 0   | 0   | 19       |
| 59,169,544   | 0   | 0   | 20       |
| 4,622.6206   | 0.0000  | 0.0000  | 21       |
|  |   |   | 22       |
| 0  | 0   | 0   | 23       |
| 6,217  | 0   | 0   | 24       |
| 0  | 0   | 0   | 25       |
| 143,149  | 0   | 0   | 26       |
| 1,516,465  | 0   | 0   | 27       |
| 17,967   | 0   | 0   | 28       |
| 0  | 0   | 0   | 29       |
| 10,731   | 0   | 0   | 30       |
| 75,322   | 0   | 0   | 31       |
| 225,955  | 0   | 0   | 32       |
| 125  | 0   | 0   | 33       |
| 1,995,931  | 0   | 0   | 34       |
| 0.0378   | 0.0000  | 0.0000  | 35       |

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

| FERC Licensed Project No. 0<br>Plant Name: (d) | FERC Licensed Project No. 0<br>Plant Name: (e) | FERC Licensed Project No. 0<br>Plant Name: (f) | Line No. |
|--|--|--|----------|
|  |  |  | 1        |
|  |  |  | 2        |
|  |  |  | 3        |
|  |  |  | 4        |
| 0.00   | 0.00   | 0.00   | 5        |
| 0  | 0  | 0  | 6        |
| 0  | 0  | 0  | 7        |
|  |  |  | 8        |
| 0  | 0  | 0  | 9        |
| 0  | 0  | 0  | 10       |
| 0  | 0  | 0  | 11       |
| 0  | 0  | 0  | 12       |
|  |  |  | 13       |
| 0  | 0  | 0  | 14       |
| 0  | 0  | 0  | 15       |
| 0  | 0  | 0  | 16       |
| 0  | 0  | 0  | 17       |
| 0  | 0  | 0  | 18       |
| 0  | 0  | 0  | 19       |
| 0  | 0  | 0  | 20       |
| 0.0000   | 0.0000   | 0.0000   | 21       |
|  |  |  | 22       |
| 0  | 0  | 0  | 23       |
| 0  | 0  | 0  | 24       |
| 0  | 0  | 0  | 25       |
| 0  | 0  | 0  | 26       |
| 0  | 0  | 0  | 27       |
| 0  | 0  | 0  | 28       |
| 0  | 0  | 0  | 29       |
| 0  | 0  | 0  | 30       |
| 0  | 0  | 0  | 31       |
| 0  | 0  | 0  | 32       |
| 0  | 0  | 0  | 33       |
| 0  | 0  | 0  | 34       |
| 0.0000   | 0.0000   | 0.0000   | 35       |



|  |   |  |                                  |
|--|---|--|----------------------------------|
| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 406 Line No.: 11 Column: b**

**PACIFIC GAS AND ELECTRIC COMPANY  
FOOTNOTES TO HYDRO GENERATING PLANTS - PAGES 406-407  
Year ended December 31, 2019**

**Schedule Page: 406 Line No.: 11 Column: b**

Average Number of Employees on pages 406 and 407 line 11 left blank due to remote operation and remote area headquarters. Refer to the table below for further details on operations and maintenance staffing for each plant. Many of these plants are attended by roving operators as well additional support staff.

| PLANT NAME:     | REMOTELY OPERATED (Y/N): | REGIONAL OPERATING CENTER:   | NUMBER OF OPERATORS: | OPERATIONS HEADQUARTERS:   | NUMBER OF OPERATORS: | MAINTENANCE HEADQUARTERS:   | NUMBER OF SUPPORT STAFF: |                            |    |
|-----------------|--------------------------|------------------------------|----------------------|----------------------------|----------------------|-----------------------------|--------------------------|----------------------------|----|
| PIT NO. 1       | Y                        | None                         | None                 | Pit 3 Switching Center     | 12                   | Burney Service Center       | 45                       |                            |    |
| PIT NO. 3       | N                        |                              |                      |                            |                      |                             |                          |                            |    |
| PIT NO. 4       | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| HAT CREEK NO. 1 | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| HAT CREEK NO. 2 | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| PIT NO. 5       | N                        |                              |                      | Pit 5 Switching Center     | 12                   |                             |                          |                            |    |
| PIT NO. 6       | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| PIT NO. 7       | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| JAMES B. BLACK  | Y                        |                              |                      | Manton Service Center      | 2                    | Manton Service Center       | 13                       |                            |    |
| COLEMAN         | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| DE SABLE        | N                        |                              |                      |                            |                      |                             |                          |                            |    |
|                 |                          |                              |                      |                            |                      | Camp 1                      | 4                        | Potter Valley PH           | 1  |
|                 |                          |                              |                      |                            |                      | Potter Valley PH            | 2                        |                            |    |
| BUTT VALLEY     | Y                        |                              |                      | None                       | None                 | Rock Creek Switching Center | 18                       | Rogers Flat Service Center | 50 |
| CARIBOU NO. 1   | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| CARIBOU NO. 2   | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| BELDEN          | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| ROCK CREEK      | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| BUCKS CREEK     | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| CRESTA          | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| POE             | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| DRUM NO. 1      | N                        | Drum Switching Center        | 10                   |                            |                      | Auburn Service Center       | 19                       |                            |    |
| DRUM NO. 2      | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| DUTCH FLAT      | Y                        | Wise Switching Center        | 10                   |                            |                      | Wise PH                     | Alta Service Center      | 3                          |    |
| NARROWS         | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| HALSEY          | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| WISE NO. 1      | N                        |                              |                      |                            |                      |                             |                          |                            |    |
| NEWCASTLE       | Y                        | Tiger Creek Switching Center | 10                   | Tiger Creek Service Center | 20                   |                             |                          |                            |    |
| SALT SPRINGS    | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| TIGER CREEK     | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| WEST POINT      | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| ELECTRA         | Y                        | Angels Camp Service Center   | 3                    | Angels Camp Service Center | 11                   |                             |                          |                            |    |
| STANISLAUS      | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
|                 |                          |                              |                      |                            |                      | Sonora Service Center       | 7                        |                            |    |
| HAAS            | Y                        | Fresno Operating Center      | 5                    | Balch Camp                 | 4                    | Auberry Service Center      | 33                       |                            |    |
| BALCH NO. 1     | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| BALCH NO. 2     | Y                        | Auberry Service Center       |                      |                            | 3                    |                             |                          |                            |    |
| KINGS RIVER     | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| KERCKHOFF NO. 1 | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| KERCKHOFF NO. 2 | Y                        |                              |                      |                            |                      |                             |                          |                            |    |
| A. G. WISHON    | N                        |                              |                      |                            |                      |                             |                          |                            |    |

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

| Line No. | Item<br>(a)  | FERC Licensed Project No. 2735<br>Plant Name: HELMS PUMPED STORAGE<br>(b) |
|----------|--|---|
|          |  |   |
|          |  |   |
| 1        | Type of Plant Construction (Conventional or Outdoor) | Underground   |
| 2        | Year Originally Constructed                          | 1984  |
| 3        | Year Last Unit was Installed                         | 1984  |
| 4        | Total installed cap (Gen name plate Rating in MW)    | 1,053   |
| 5        | Net Peak Demand on Plant-Megawatts (60 minutes)      | 1   |
| 6        | Plant Hours Connect to Load While Generating         | 2   |
| 7        | Net Plant Capability (in megawatts)                  | 1,212   |
| 8        | Average Number of Employees                          | 20  |
| 9        | Generation, Exclusive of Plant Use - Kwh             | 744,443,735   |
| 10       | Energy Used for Pumping                              | 1,042,986,575   |
| 11       | Net Output for Load (line 9 - line 10) - Kwh         | -298,542,840  |
| 12       | Cost of Plant  |   |
| 13       | Land and Land Rights                                 | 750,967   |
| 14       | Structures and Improvements                          | 186,884,679   |
| 15       | Reservoirs, Dams, and Waterways                      | 451,441,494   |
| 16       | Water Wheels, Turbines, and Generators               | 273,951,053   |
| 17       | Accessory Electric Equipment                         | 67,360,259  |
| 18       | Miscellaneous Powerplant Equipment                   | 36,873,525  |
| 19       | Roads, Railroads, and Bridges                        | 8,780,989   |
| 20       | Asset Retirement Costs                               |   |
| 21       | Total cost (total 13 thru 20)                        | 1,026,042,966   |
| 22       | Cost per KW of installed cap (line 21 / 4)           | 974.3998  |
| 23       | Production Expenses                                  |   |
| 24       | Operation Supervision and Engineering                | 15,098  |
| 25       | Water for Power                                      | 69,297  |
| 26       | Pumped Storage Expenses                              | 1,545   |
| 27       | Electric Expenses                                    | 1,638,811   |
| 28       | Misc Pumped Storage Power generation Expenses        | 1,880,460   |
| 29       | Rents  | 45,524  |
| 30       | Maintenance Supervision and Engineering              | 1,537   |
| 31       | Maintenance of Structures                            | 605,890   |
| 32       | Maintenance of Reservoirs, Dams, and Waterways       | 373,351   |
| 33       | Maintenance of Electric Plant                        | 3,667,961   |
| 34       | Maintenance of Misc Pumped Storage Plant             | 1,563,188   |
| 35       | Production Exp Before Pumping Exp (24 thru 34)       | 9,862,662   |
| 36       | Pumping Expenses                                     |   |
| 37       | Total Production Exp (total 35 and 36)               | 9,862,662   |
| 38       | Expenses per KWh (line 37 / 9)                       | 0.0132  |

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

| FERC Licensed Project No.<br>Plant Name:<br>(c) | FERC Licensed Project No.<br>Plant Name:<br>(d) | FERC Licensed Project No.<br>Plant Name:<br>(e) | Line No. |
|---|---|---|----------|
|   |   |   |          |
|   |   |   |          |
|   |   |   | 1        |
|   |   |   | 2        |
|   |   |   | 3        |
|   |   |   | 4        |
|   |   |   | 5        |
|   |   |   | 6        |
|   |   |   | 7        |
|   |   |   | 8        |
|   |   |   | 9        |
|   |   |   | 10       |
|   |   |   | 11       |
|   |   |   | 12       |
|   |   |   | 13       |
|   |   |   | 14       |
|   |   |   | 15       |
|   |   |   | 16       |
|   |   |   | 17       |
|   |   |   | 18       |
|   |   |   | 19       |
|   |   |   | 20       |
|   |   |   | 21       |
|   |   |   | 22       |
|   |   |   | 23       |
|   |   |   | 24       |
|   |   |   | 25       |
|   |   |   | 26       |
|   |   |   | 27       |
|   |   |   | 28       |
|   |   |   | 29       |
|   |   |   | 30       |
|   |   |   | 31       |
|   |   |   | 32       |
|   |   |   | 33       |
|   |   |   | 34       |
|   |   |   | 35       |
|   |   |   | 36       |
|   |   |   | 37       |
|   |   |   | 38       |

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant<br>(a)                     | Year Orig. Const.<br>(b) | Installed Capacity Name Plate Rating<br>(In MW)<br>(c) | Net Peak Demand<br>MW<br>(60 min.)<br>(d) | Net Generation Excluding Plant Use<br>(e) | Cost of Plant<br>(f) |
|----------|--|--------------------------|--|---|---|----------------------|
| 1        | HYDROELECTRIC GENERATING PLANTS:         |                          |  |   |   |                      |
| 2        | Alta FERC No.2310                        | 1902                     | 1.00   | 1.0                                       | 3,395,006                                 | 13,831,281           |
| 3        | Centerville FERC No.803                  | 1904                     | 6.40   | 6.4                                       |   | 1,743,779            |
| 4        | Chili Bar FERC No.2155                   | 1965                     | 7.02   | 7.0                                       | 35,108,756                                | 18,074,719           |
| 5        | Coal Canyon                              | 1907                     | 0.18   | 0.2                                       | 35,875                                    | 7,029,005            |
| 6        | Cow Creek FERC No.606                    | 1907                     | 1.44   | 1.8                                       | 4,462,672                                 | 3,405,236            |
| 7        | Crane Valley FERC No.1354                | 1919                     | 0.99   | 0.9                                       | 960,379                                   | 22,656,123           |
| 8        | Deer Creek FERC No.2310                  | 1908                     | 5.50   | 5.7                                       | 16,180,996                                | 87,420,189           |
| 9        | Hamilton Branch                          | 1921                     | 5.39   | 4.8                                       | -122,165                                  | 8,590,155            |
| 10       | Inskip FERC No.1121                      | 1979                     | 7.65   | 8.0                                       |   | 22,345,689           |
| 11       | Kern Canyon FERC No. 178                 | 1921                     | 9.54   | 11.5                                      |   | 12,782,686           |
| 12       | Kilarc FERC No.606                       | 1904                     | 3.00   | 1.6                                       | 2,213,606                                 | 4,322,949            |
| 13       | Lime Saddle                              | 1906                     | 2.00   | 2.0                                       |   | 17,647,506           |
| 14       | Merced Falls FERC No.2467                | 1930                     |  |   |   |                      |
| 15       | Oak Flat FERC No.2105                    | 1985                     | 1.40   | 1.3                                       | 4,295,327                                 | 8,720,673            |
| 16       | Phoenix FERC No.1061                     | 1940                     | 1.60   | 2.0                                       | 6,424,471                                 | 15,532,702           |
| 17       | Potter Valley FERC No.77                 | 1910                     | 9.46   | 9.2                                       | 18,833,715                                | 48,830,863           |
| 18       | San Joaquin No. 1-A FERC No.1354         | 1919                     | 0.42   | 0.4                                       |   | 35,368,891           |
| 19       | San Joaquin No. 2 FERC No.1354           | 1917                     | 2.88   | 3.2                                       |   | 32,581,072           |
| 20       | San Joaquin No. 3 FERC No.1354           | 1923                     | 4.00   | 4.2                                       |   | 26,940,374           |
| 21       | South FERC No.1121                       | 1979                     | 6.75   | 7.0                                       | 24,953,448                                | 16,988,742           |
| 22       | Spaulding No. 1 FERC No.2310             | 1928                     | 7.04   | 7.0                                       | 6,643,134                                 | 42,947,879           |
| 23       | Spaulding No. 2 FERC No.2310             | 1928                     | 3.70   | 4.4                                       | 8,089,423                                 | 20,472,680           |
| 24       | Spaulding No. 3 FERC No.2310             | 1929                     | 6.61   | 5.8                                       | 27,514,252                                | 18,180,261           |
| 25       | Spring Gap FERC No.2130                  | 1921                     | 6.00   | 7.0                                       | 34,667,760                                | 12,122,541           |
| 26       | Toadtown FERC No.803                     | 1986                     | 1.80   | 1.5                                       | 4,322,131                                 | 7,276,544            |
| 27       | Tule FERC No.1333                        | 1914                     | 4.50   | 6.4                                       |   | 15,025,539           |
| 28       | Volta No.1 FERC No.1121                  | 1980                     | 8.55   | 9.0                                       | 48,307,038                                | 17,570,922           |
| 29       | Volta No.2 FERC No.1121                  | 1981                     | 0.95   | 0.9                                       | 4,534,515                                 | 3,104,383            |
| 30       | Wise II FERC No.2310                     | 1986                     | 2.87   | 3.2                                       | -32,779                                   | 13,225,887           |
| 31       | Miscellaneous Minor                      |                          |  |   |   | 4,303,384            |
| 32       |  |                          |  |   |   |                      |
| 33       | Photo Voltaic Generating Plants:         |                          |  |   |   |                      |
| 34       | AT&T PARK SOLAR ARRAYS                   | 2007                     | 0.11   | 0.1                                       | 87,777                                    | 1,990,928            |
| 35       | SF SERVICE CENTER SOLAR ARRAY 1 & 2      | 2007                     | 0.18   | 0.2                                       | 61,799                                    | 72,959               |
| 36       | Vaca Dixon Solar Station                 | 2009                     | 2.00   | 2.0                                       | 3,073,911                                 | 10,881,965           |
| 37       | Five Points - Schindler Solar Station #1 | 2011                     | 15.00  | 15.0                                      | 26,209,055                                | 54,818,128           |
| 38       | Westside - Schindler Solar Station #2    | 2011                     | 15.00  | 15.0                                      | 27,663,216                                | 48,312,358           |
| 39       | Stroud Solar Station                     | 2011                     | 20.00  | 20.0                                      | 33,508,633                                | 62,321,706           |
| 40       | Cantua Solar Station                     | 2012                     | 20.00  | 20.0                                      | 40,364,941                                | 56,349,026           |
| 41       | Giffen Solar Station                     | 2012                     | 10.00  | 10.0                                      | 17,464,494                                | 31,412,761           |
| 42       | Huron Solar Station                      | 2012                     | 20.00  | 20.0                                      | 39,941,301                                | 61,433,310           |
| 43       | Gates Solar Station                      | 2013                     | 20.00  | 20.0                                      | 33,234,616                                | 65,649,055           |
| 44       | West Gates Solar Station                 | 2013                     | 10.00  | 10.0                                      | 18,063,327                                | 35,775,278           |
| 45       | Guernsey Solar Station                   | 2013                     | 20.00  | 20.0                                      | 43,082,968                                | 77,128,541           |
| 46       |  |                          |  |   |   |                      |

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant<br>(a)                 | Year Orig. Const.<br>(b) | Installed Capacity Name Plate Rating<br>(In MW)<br>(c) | Net Peak Demand<br>MW<br>(60 min.)<br>(d) | Net Generation Excluding Plant Use<br>(e) | Cost of Plant<br>(f) |
|----------|--------------------------------------|--------------------------|--|---|---|----------------------|
| 1        | Fuel Cell:                           |                          |  |   |   |                      |
| 2        | San Francisco State                  | 2011                     | 1.60   | 1.6                                       | 9,080,200                                 | 8,504,503            |
| 3        | California State University East Bay | 2011                     | 1.40   | 1.4                                       | 4,677,855                                 | 6,582,640            |
| 4        |                                      |                          |  |   |   |                      |
| 5        | INTERNAL COMBUSTION:                 |                          |  |   |   |                      |
| 6        | (EMERGENCY STANDBY UNITS)            |                          |  |   |   |                      |
| 7        | Downieville Diesel Plant             | 1966                     | 0.75   |   |   | 95,289               |
| 8        | Grass Valley Mobile Diesel Generator | 1971                     | 0.25   |   |   | 38,497               |
| 9        | Sierra City Mobile Diesel Generator  | 1972                     | 0.33   |   |   | 49,054               |
| 10       |                                      |                          |  |   |   |                      |
| 11       |                                      |                          |  |   |   |                      |
| 12       |                                      |                          |  |   |   |                      |
| 13       |                                      |                          |  |   |   |                      |
| 14       |                                      |                          |  |   |   |                      |
| 15       |                                      |                          |  |   |   |                      |
| 16       |                                      |                          |  |   |   |                      |
| 17       |                                      |                          |  |   |   |                      |
| 18       |                                      |                          |  |   |   |                      |
| 19       |                                      |                          |  |   |   |                      |
| 20       |                                      |                          |  |   |   |                      |
| 21       |                                      |                          |  |   |   |                      |
| 22       |                                      |                          |  |   |   |                      |
| 23       |                                      |                          |  |   |   |                      |
| 24       |                                      |                          |  |   |   |                      |
| 25       |                                      |                          |  |   |   |                      |
| 26       |                                      |                          |  |   |   |                      |
| 27       |                                      |                          |  |   |   |                      |
| 28       |                                      |                          |  |   |   |                      |
| 29       |                                      |                          |  |   |   |                      |
| 30       |                                      |                          |  |   |   |                      |
| 31       |                                      |                          |  |   |   |                      |
| 32       |                                      |                          |  |   |   |                      |
| 33       |                                      |                          |  |   |   |                      |
| 34       |                                      |                          |  |   |   |                      |
| 35       |                                      |                          |  |   |   |                      |
| 36       |                                      |                          |  |   |   |                      |
| 37       |                                      |                          |  |   |   |                      |
| 38       |                                      |                          |  |   |   |                      |
| 39       |                                      |                          |  |   |   |                      |
| 40       |                                      |                          |  |   |   |                      |
| 41       |                                      |                          |  |   |   |                      |
| 42       |                                      |                          |  |   |   |                      |
| 43       |                                      |                          |  |   |   |                      |
| 44       |                                      |                          |  |   |   |                      |
| 45       |                                      |                          |  |   |   |                      |
| 46       |                                      |                          |  |   |   |                      |

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses |                 | Kind of Fuel (k) | Fuel Costs (in cents per Million Btu) (l) | Line No. |
|--|---------------------------|---------------------|-----------------|------------------|---|----------|
|  |                           | Fuel (i)            | Maintenance (j) |                  |   |          |
|  |                           |                     |                 |                  |   | 1        |
| 13,634,782                                       | 277,785                   |                     | 402,853         | Water            |   | 2        |
| 2,728,729  | 426,974                   |                     | 160,769         | Water            |   | 3        |
| 2,574,852  | 327,785                   |                     | 422,205         | Water            |   | 4        |
|  | 22,211                    |                     | 40,434          | Water            |   | 5        |
| 2,210,376  | 316,925                   |                     | 388,717         | Water            |   | 6        |
| 23,493,026                                       | 194,325                   |                     | 426,631         | Water            |   | 7        |
| 15,931,123                                       | 344,121                   |                     | 828,775         | Water            |   | 8        |
| 1,593,470  | 314,216                   |                     | 118,277         | Water            |   | 9        |
| 2,666,058  | 497,176                   |                     | 165,713         | Water            |   | 10       |
| 1,339,973  | 210,718                   |                     | 47,782          | Water            |   | 11       |
| 1,444,015  | 334,912                   |                     | 251,551         | Water            |   | 12       |
| 6,252,102  | 635,973                   |                     | 419,653         | Water            |   | 13       |
|  |                           |                     | 2,141           | Water            |   | 14       |
| 6,273,844  | 252,120                   |                     | 121,231         | Water            |   | 15       |
| 9,612,860  | 255,198                   |                     | 416,118         | Water            |   | 16       |
| 5,196,251  | 3,099,603                 |                     | 832,451         | Water            |   | 17       |
| 76,547,157                                       | 103,485                   |                     | 146,572         | Water            |   | 18       |
| 11,511,713                                       | 314,665                   |                     | 48,237          | Water            |   | 19       |
| 6,881,438  | 388,753                   |                     | 64,978          | Water            |   | 20       |
| 2,517,413  | 613,762                   |                     | 263,631         | Water            |   | 21       |
| 5,955,135  | 390,888                   |                     | 521,470         | Water            |   | 22       |
| 5,005,809  | 324,406                   |                     | 449,924         | Water            |   | 23       |
| 2,277,594  | 314,296                   |                     | 422,147         | Water            |   | 24       |
| 2,028,568  | 298,486                   |                     | 661,680         | Water            |   | 25       |
| 4,048,526  | 395,539                   |                     | 167,147         | Water            |   | 26       |
| 3,339,189  | 119,479                   |                     | 95,843          | Water            |   | 27       |
| 2,052,974  | 630,113                   |                     | 482,115         | Water            |   | 28       |
| 3,268,501  | 657,971                   |                     | 132,741         | Water            |   | 29       |
| 4,588,903  | 492,031                   |                     | 313,423         | Water            |   | 30       |
|  |                           |                     |                 | Water            |   | 31       |
|  |                           |                     |                 |                  |   | 32       |
|  |                           |                     |                 |                  |   | 33       |
| 17,936,287                                       |                           |                     | 34,632          | Solar            |   | 34       |
| 405,327  |                           |                     |                 | Solar            |   | 35       |
| 5,440,983  | 37,208                    |                     | 48,577          | Solar            |   | 36       |
| 3,654,542  | 57,725                    |                     | 120,321         | Solar            |   | 37       |
| 3,220,824  | 65,717                    |                     | 62,561          | Solar            |   | 38       |
| 3,116,085  | 74,058                    |                     | 83,403          | Solar            |   | 39       |
| 2,817,451  | 46,376                    |                     | 68,694          | Solar            |   | 40       |
| 3,141,276  | 38,976                    |                     | 72,087          | Solar            |   | 41       |
| 3,059,863  | 61,975                    |                     | 79,830          | Solar            |   | 42       |
| 3,282,453  | 49,400                    |                     | 72,080          | Solar            |   | 43       |
| 7,712,854  | 40,211                    |                     | 41,119          | Solar            |   | 44       |
| 1,788,764  | 39,957                    |                     | 86,446          | Solar            |   | 45       |
|  |                           |                     |                 |                  |   | 46       |

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses |                 | Kind of Fuel (k) | Fuel Costs (in cents per Million Btu) (l) | Line No. |
|--|---------------------------|---------------------|-----------------|------------------|---|----------|
|  |                           | Fuel (i)            | Maintenance (j) |                  |   |          |
|  |                           |                     |                 |                  |   | 1        |
| 5,315,314  | 243,968                   |                     | 427,343         | Natural Gas      |   | 2        |
| 4,701,886  | 230,472                   |                     | 300,150         | Natural Gas      |   | 3        |
|  |                           |                     |                 |                  |   | 4        |
|  |                           |                     |                 |                  |   | 5        |
|  |                           |                     |                 |                  |   | 6        |
|  |                           |                     |                 | Diesel           |   | 7        |
|  |                           |                     |                 | Diesel           |   | 8        |
|  |                           |                     |                 | Diesel           |   | 9        |
|  |                           |                     |                 |                  |   | 10       |
|  |                           |                     |                 |                  |   | 11       |
|  |                           |                     |                 |                  |   | 12       |
|  |                           |                     |                 |                  |   | 13       |
|  |                           |                     |                 |                  |   | 14       |
|  |                           |                     |                 |                  |   | 15       |
|  |                           |                     |                 |                  |   | 16       |
|  |                           |                     |                 |                  |   | 17       |
|  |                           |                     |                 |                  |   | 18       |
|  |                           |                     |                 |                  |   | 19       |
|  |                           |                     |                 |                  |   | 20       |
|  |                           |                     |                 |                  |   | 21       |
|  |                           |                     |                 |                  |   | 22       |
|  |                           |                     |                 |                  |   | 23       |
|  |                           |                     |                 |                  |   | 24       |
|  |                           |                     |                 |                  |   | 25       |
|  |                           |                     |                 |                  |   | 26       |
|  |                           |                     |                 |                  |   | 27       |
|  |                           |                     |                 |                  |   | 28       |
|  |                           |                     |                 |                  |   | 29       |
|  |                           |                     |                 |                  |   | 30       |
|  |                           |                     |                 |                  |   | 31       |
|  |                           |                     |                 |                  |   | 32       |
|  |                           |                     |                 |                  |   | 33       |
|  |                           |                     |                 |                  |   | 34       |
|  |                           |                     |                 |                  |   | 35       |
|  |                           |                     |                 |                  |   | 36       |
|  |                           |                     |                 |                  |   | 37       |
|  |                           |                     |                 |                  |   | 38       |
|  |                           |                     |                 |                  |   | 39       |
|  |                           |                     |                 |                  |   | 40       |
|  |                           |                     |                 |                  |   | 41       |
|  |                           |                     |                 |                  |   | 42       |
|  |                           |                     |                 |                  |   | 43       |
|  |                           |                     |                 |                  |   | 44       |
|  |                           |                     |                 |                  |   | 45       |
|  |                           |                     |                 |                  |   | 46       |

| Name of Respondent               | This Report is:  | Date of Report             | Year/Period of Report |
|----------------------------------|--|----------------------------|-----------------------|
| PACIFIC GAS AND ELECTRIC COMPANY | (1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr)<br>03/25/2020 | 2019/Q4               |
| FOOTNOTE DATA                    |  |                            |                       |

**Schedule Page: 410 Line No.: 5 Column: a**

No federal license required. This power plant was retired on April 1, 2013.

**Schedule Page: 410 Line No.: 9 Column: a**

No federal license required.

**Schedule Page: 410 Line No.: 13 Column: a**

No federal license required.

**Schedule Page: 410 Line No.: 14 Column: a**

This hydroelectric plant was sold to Merced Irrigation District on April 16, 2017.

**Schedule Page: 410 Line No.: 31 Column: a**

No federal license required.



TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION          |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)             | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | DIABLO UNIT #1       |                      | 500.00  | 500.00       | T                                | 0.54   |                                   | 1                      |
| 2        | DIABLO UNIT #2       |                      | 500.00  | 500.00       | T                                | 0.57   |                                   | 1                      |
| 3        | DIABLO               | GATES #1             | 500.00  | 500.00       | T                                | 79.23  |                                   | 1                      |
| 4        | DIABLO               | MIDWAY #2            | 500.00  | 500.00       | T                                | 84.07  |                                   | 1                      |
| 5        | DIABLO               | MIDWAY #3            | 500.00  | 500.00       | T                                | 84.67  |                                   | 1                      |
| 6        | GATES                | MIDWAY               | 500.00  | 500.00       | SSP T                            | 63.78  |                                   | 1                      |
| 7        | LOS BANOS            | GATES #1             | 500.00  | 500.00       | T                                | 80.85  |                                   | 1                      |
| 8        | LOS BANOS            | MIDWAY #2            | 500.00  | 500.00       | T                                | 144.82   |                                   | 1                      |
| 9        | MALIN                | ROUND MTN #2         | 500.00  | 500.00       | OTHERS T                         | 46.90  |                                   | 1                      |
| 10       | MIDWAY               | WHIRLWIND            | 500.00  | 500.00       | T                                | 52.77  |                                   | 1                      |
| 11       | MOSS LANDING         | LOS BANOS            | 500.00  | 500.00       | SSP T                            | 51.33  |                                   | 1                      |
| 12       | MOSS LANDING         | METCALF              | 500.00  | 500.00       | T                                | 34.98  |                                   | 1                      |
| 13       | ROUND MTN            | TABLE MTN #1         | 500.00  | 500.00       | SSP T                            | 89.03  |                                   | 1                      |
| 14       | ROUND MTN            | TABLE MTN #2         | 500.00  | 500.00       | SSP T                            | 89.02  |                                   | 1                      |
| 15       | TABLE MTN            | TESLA                | 500.00  | 500.00       | OTHERS T                         | 134.99   |                                   | 1                      |
| 16       | TABLE MTN            | VACA                 | 500.00  | 500.00       | T                                | 83.30  |                                   | 1                      |
| 17       | TESLA                | LOS BANOS #1         | 500.00  | 500.00       | T                                | 57.14  |                                   | 1                      |
| 18       | TESLA                | METCALF              | 500.00  | 500.00       | T                                | 35.31  |                                   | 1                      |
| 19       | TESLA                | TRACY                | 500.00  | 500.00       | SSP T                            | 1.13   |                                   | 1                      |
| 20       | TRACY                | LOS BANOS            | 500.00  | 500.00       | SSP T                            | 56.23  |                                   | 1                      |
| 21       | VACA                 | TESLA                | 500.00  | 500.00       | T                                | 57.00  |                                   | 1                      |
| 22       | LAS AGUILAS SW STA   | PANOCHÉ #2           | 230.00  | 230.00       | SSP                              | 17.44  |                                   | 1                      |
| 23       | LAS AGUILAS SW STA   | PANOCHÉ #1           | 230.00  | 230.00       | SSP T                            | 17.44  |                                   | 1                      |
| 24       | BORDEN               | GREGG #1             | 230.00  | 230.00       | SSP T                            | 6.22   |                                   | 1                      |
| 25       | CAMANCHE PUMPING     |                      | 230.00  | 230.00       | SSP T                            | 0.45   |                                   | 1                      |
| 26       | BIRDS LANDING SW STA | SHILOH               | 230.00  | 230.00       | SSP                              | 0.11   |                                   | 1                      |
| 27       | PANOCHÉ              | PANOCHÉ ENERGY       | 230.00  | 230.00       | SSP                              | 0.09   |                                   | 1                      |
| 28       | GATES                | MUSTANG SW STA #1    | 230.00  | 230.00       | SSP T                            | 13.17  |                                   | 1                      |
| 29       | GATES                | MUSTANG SW STA #2    | 230.00  | 230.00       | SSP T                            | 13.18  |                                   | 1                      |
| 30       | FULTON               | LAKEVILLE-IGNACIO    | 230.00  | 230.00       |                                  | 15.84  |                                   | 1                      |
| 31       | NEWARK               | LOS ESTEROS          | 230.00  | 230.00       | SSP                              | 5.65   |                                   | 1                      |
| 32       | LAKEVILLE            | IGNACIO #2           | 230.00  | 230.00       | T                                | 14.53  |                                   | 1                      |
| 33       | DELEVAN              | VACA #2              | 230.00  | 230.00       | T                                | 71.07  |                                   | 1                      |
| 34       | SHILOH II            | BIRDS LANDING SW STA | 230.00  | 230.00       | SSP                              | 3.56   |                                   | 1                      |
| 35       | ARCO                 | MIDWAY               | 230.00  | 230.00       | SSP T                            | 43.36  |                                   | 1                      |
| 36       |                      |                      |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION          |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)             | To (b)             | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | ATLANTIC             | GOLD HILL          | 230.00  | 230.00       | T                                | 11.11  |                                   | 1                      |
| 2        | BAHIA                | MORAGA             | 230.00  | 230.00       | T                                | 26.92  |                                   | 1                      |
| 3        | BALCH                | MCCALL             | 230.00  | 230.00       |                                  | 39.76  |                                   | 1                      |
| 4        | BELLOTA              | COTTLE             | 230.00  | 230.00       | T                                | 19.87  |                                   | 1                      |
| 5        | BELLOTA              | TESLA #2           | 230.00  | 230.00       | SSP                              | 37.94  |                                   | 1                      |
| 6        | BELLOTA              | WARNERVILLE        | 230.00  | 230.00       | SSP                              | 22.47  |                                   | 1                      |
| 7        | DELEVAN              | CORTINA            | 230.00  | 230.00       | T                                | 17.97  |                                   | 1                      |
| 8        | BELLOTA              | WEBER              | 230.00  | 230.00       | SSP T                            | 14.26  |                                   | 1                      |
| 9        | BORDEN               | GREGG #2           | 230.00  | 230.00       | SSP                              | 6.21   |                                   | 1                      |
| 10       | BRENTWOOD            | KELSO              | 230.00  | 230.00       | SSP T                            | 16.41  |                                   | 1                      |
| 11       | BRIGHTON             | BELLOTA            | 230.00  | 230.00       | T                                | 42.51  |                                   | 1                      |
| 12       | BUCKS CREEK          | ROCK CREEK-CRESTA  | 230.00  | 230.00       | SSP OTHERS                       | 9.39   |                                   | 1                      |
| 13       | CARIBOU              | TABLE MTN          | 230.00  | 230.00       | SSP OTHERS                       | 54.34  |                                   | 1                      |
| 14       | BELDEN TAP           |                    | 230.00  | 230.00       | SSP                              | 0.02   |                                   | 1                      |
| 15       | CASTRO VALLEY        | NEWARK             | 230.00  | 230.00       | T                                | 22.71  |                                   | 1                      |
| 16       | COBURN               | LAS AGUILAS SW STA | 230.00  | 230.00       | SSP T                            | 63.97  |                                   | 1                      |
| 17       | CONTRA COSTA PP      | CONTRA COSTA SUB   | 230.00  | 230.00       | T                                | 1.89   |                                   | 1                      |
| 18       | CONTRA COSTA         | BRENTWOOD          | 230.00  | 230.00       | SSP T                            | 10.06  |                                   | 1                      |
| 19       | CONTRA COSTA         | DELTA SWITCHYARD   | 230.00  | 230.00       | T                                | 18.46  |                                   | 1                      |
| 20       | WINDMASTER TAP       |                    | 230.00  | 230.00       | SSP                              | 0.11   |                                   | 1                      |
| 21       | NORTH DUBLIN         | CAYETANO           | 230.00  | 230.00       | T                                | 3.02   |                                   | 1                      |
| 22       | NORTH DUBLIN         | VINEYARD           | 230.00  | 230.00       | T                                | 12.46  |                                   | 1                      |
| 23       | CONTRA COSTA         | LAS POSITAS        | 230.00  | 230.00       | SSP T                            | 23.83  |                                   | 1                      |
| 24       | US WINDPOWER #3 TAP  |                    | 230.00  | 230.00       | SSP                              | 0.06   |                                   | 1                      |
| 25       | COTTLE               | MELONES            | 230.00  | 230.00       | SSP T                            | 25.94  |                                   | 1                      |
| 26       | TES TAP              |                    | 230.00  | 230.00       | SSP T                            | 3.28   |                                   | 1                      |
| 27       | CONTRA COSTA         | LONE TREE          | 230.00  | 230.00       |                                  | 5.62   |                                   | 1                      |
| 28       | VINEYARD             | NEWARK             | 230.00  | 230.00       | T                                | 14.36  |                                   | 1                      |
| 29       | CORTINA              | VACA               | 230.00  | 230.00       | T                                | 53.29  |                                   | 1                      |
| 30       | COTTONWOOD           | DELEVAN #1         | 230.00  | 230.00       | SSP T                            | 71.55  |                                   | 1                      |
| 31       | COTTONWOOD           | GLENN              | 230.00  | 230.00       | T                                | 48.33  |                                   | 1                      |
| 32       | COTTONWOOD           | LOGAN CREEK        | 230.00  | 230.00       | T                                | 59.28  |                                   | 1                      |
| 33       | COTTONWOOD           | DELEVAN #2         | 230.00  | 230.00       | T                                | 71.54  |                                   | 1                      |
| 34       | CRESTA               | RIO OSO            | 230.00  | 230.00       | SSP T                            | 64.79  |                                   | 1                      |
| 35       | DELTA SWITCHING YARD | TESLA              | 230.00  | 230.00       | T                                | 7.70   |                                   | 1                      |
| 36       |                      |                    |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

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| Line No. | DESIGNATION            |                 | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|------------------------|-----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)               | To (b)          | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | DIABLO PP STANDBY      |                 | 230.00  | 230.00       | T                                | 0.46   |                                   | 1                      |
| 2        | DIABLO                 | MESA            | 230.00  | 230.00       | T                                | 40.34  |                                   | 1                      |
| 3        | DOS AMIGOS PUMPING     | PANOCHÉ         | 230.00  | 230.00       | SSP T                            | 23.68  |                                   | 1                      |
| 4        | NEWARK E               | F BUS TIE       | 230.00  | 230.00       |                                  | 0.22   |                                   | 1                      |
| 5        | EASTSHORE              | SAN MATEO       | 230.00  | 230.00       | SSP                              | 12.43  |                                   | 1                      |
| 6        | EIGHT MILE ROAD        | TESLA           | 230.00  | 230.00       | SSP OTHERS                       | 26.64  |                                   | 1                      |
| 7        | ELECTRA                | BELLOTA         | 230.00  | 230.00       | SSP T                            | 29.23  |                                   | 1                      |
| 8        | FULTON                 | IGNACIO #1      | 230.00  | 230.00       | SSP T                            | 40.73  |                                   | 1                      |
| 9        | GATES                  | ARCO            | 230.00  | 230.00       | T                                | 35.18  |                                   | 1                      |
| 10       | MUSTANG SW STA         | GREGG           | 230.00  | 230.00       | SSP T                            | 45.47  |                                   | 1                      |
| 11       | MUSTANG SW STA         | MCCALL          | 230.00  | 230.00       | SSP T                            | 42.11  |                                   | 1                      |
| 12       | GATES                  | PANOCHÉ #1      | 230.00  | 230.00       | SSP T                            | 43.79  |                                   | 1                      |
| 13       | GATES                  | PANOCHÉ #2      | 230.00  | 230.00       | SSP T                            | 43.80  |                                   | 1                      |
| 14       | GEYSERS #12            | FULTON          | 230.00  | 230.00       | SSP OTHERS                       | 24.09  |                                   | 1                      |
| 15       | GEYSERS #16 TAP        |                 | 230.00  | 230.00       | T                                | 1.29   |                                   | 1                      |
| 16       | GEYSERS #17            | FULTON          | 230.00  | 230.00       | SSP T                            | 26.14  |                                   | 1                      |
| 17       | BOTTLE ROCK TAP D.W.R. |                 | 230.00  | 230.00       | T                                | 1.07   |                                   | 1                      |
| 18       | GEYSERS #9             | LAKEVILLE       | 230.00  | 230.00       | SSP                              | 41.19  |                                   | 1                      |
| 19       | GEYSERS #9             | LAKEVILLE       | 230.00  | 230.00       | SSP                              | 0.51   |                                   | 1                      |
| 20       | GEYSERS #13 TAP        |                 | 230.00  | 230.00       | T                                | 2.06   |                                   | 1                      |
| 21       | SANTA FE GEOTHERMAL    |                 | 230.00  | 230.00       | SSP T                            | 1.04   |                                   | 1                      |
| 22       | GEYSERS #20 TAP        |                 | 230.00  | 230.00       |                                  | 0.03   |                                   | 1                      |
| 23       | GEYSERS #18 TAP        |                 | 230.00  | 230.00       | SSP T                            | 0.75   |                                   | 1                      |
| 24       | DELEVAN                | VACA #3         | 230.00  | 230.00       | T                                | 71.08  |                                   | 1                      |
| 25       | GOLD HILL              | EIGHT MILE ROAD | 230.00  | 230.00       | SSP T                            | 48.80  |                                   | 1                      |
| 26       | GOLD HILL              | LODI STIG       | 230.00  | 230.00       | T                                | 46.67  |                                   | 1                      |
| 27       | GREGG                  | ASHLAN          | 230.00  | 230.00       | SSP T                            | 7.00   |                                   | 1                      |
| 28       | GREGG                  | HERNDON #1      | 230.00  | 230.00       | T                                | 0.60   |                                   | 1                      |
| 29       | GREGG                  | HERNDON #2      | 230.00  | 230.00       | T                                | 0.63   |                                   | 1                      |
| 30       | HAAS                   | MCCALL          | 230.00  | 230.00       | SSP T                            | 44.21  |                                   | 1                      |
| 31       | HELM                   | MCCALL          | 230.00  | 230.00       | T                                | 30.84  |                                   | 1                      |
| 32       | HELMS                  | GREGG #1        | 230.00  | 230.00       | T                                | 60.67  |                                   | 1                      |
| 33       | HELMS                  | GREGG #2        | 230.00  | 230.00       | T                                | 60.68  |                                   | 1                      |
| 34       | HERNDON                | ASHLAN          | 230.00  | 230.00       | SSP T                            | 6.39   |                                   | 1                      |
| 35       | GATES                  | MIDWAY          | 230.00  | 230.00       | SSP T                            | 63.86  |                                   | 1                      |
| 36       |                        |                 |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION        |                        | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|--------------------|------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)           | To (b)                 | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | HERNDON            | KEARNEY                | 230.00  | 230.00       | T                                | 10.81  |                                   | 1                      |
| 2        | HICKS              | METCALF                | 230.00  | 230.00       | SSP T                            | 9.07   |                                   | 1                      |
| 3        | IGNACIO            | SOBRANTE               | 230.00  | 230.00       | SSP T                            | 42.49  |                                   | 1                      |
| 4        | KELSO              | TESLA                  | 230.00  | 230.00       | SSP T                            | 7.95   |                                   | 1                      |
| 5        | RALPH TAP          |                        | 230.00  | 230.00       | SSP                              | 0.06   |                                   | 1                      |
| 6        | LAKEVILLE          | IGNACIO #1             | 230.00  | 230.00       | SSP T                            | 15.49  |                                   | 1                      |
| 7        | FULTON             | LAKEVILLE              | 230.00  | 230.00       | SSP T                            | 25.51  |                                   | 1                      |
| 8        | LAKEVILLE          | SOBRANTE #2            | 230.00  | 230.00       | SSP                              | 47.89  |                                   | 1                      |
| 9        | LAKEVILLE          | TULUCAY                | 230.00  | 230.00       | SSP OTHERS                       | 17.22  |                                   | 1                      |
| 10       | LAS POSITAS        | NEWARK                 | 230.00  | 230.00       | SSP T                            | 20.93  |                                   | 1                      |
| 11       | LOCKEFORD          | BELLOTA                | 230.00  | 230.00       | T                                | 12.32  |                                   | 1                      |
| 12       | PANOCHÉ            | TRANQUILLITY SW STA #1 | 230.00  | 230.00       | SSP T                            | 12.14  |                                   | 1                      |
| 13       | LODI STIG          | EIGHT MILE ROAD        | 230.00  | 230.00       | SSP T                            | 2.18   |                                   | 1                      |
| 14       | EIGHT MILE ROAD    | STAGG                  | 230.00  | 230.00       | SSP T                            | 7.20   |                                   | 1                      |
| 15       | DELEVAN            | VACA #1                | 230.00  | 230.00       | T                                | 71.04  |                                   | 1                      |
| 16       | LOS BANOS          | DOS AMIGOS             | 230.00  | 230.00       | T                                | 14.31  |                                   | 1                      |
| 17       | LOS BANOS          | PANOCHÉ #1             | 230.00  | 230.00       | OTHERS T                         | 37.18  |                                   | 1                      |
| 18       | LOS BANOS          | PANOCHÉ #2             | 230.00  | 230.00       | SSP T                            | 37.13  |                                   | 1                      |
| 19       | LOS BANOS          | SAN LUIS PUMPS #1      | 230.00  | 230.00       | T                                | 3.43   |                                   | 1                      |
| 20       | LOS BANOS          | SAN LUIS PUMPS #2      | 230.00  | 230.00       | T                                | 3.43   |                                   | 1                      |
| 21       | QUINTO SW STA      | WESTLEY                | 230.00  | 230.00       | T                                | 57.55  |                                   | 1                      |
| 22       | LOS BANOS          | QUINTO SW STA          | 230.00  | 230.00       | T                                | 12.06  |                                   | 1                      |
| 23       | MELONES            | WILSON                 | 230.00  | 230.00       | SSP T                            | 61.61  |                                   | 1                      |
| 24       | MONTA VISTA        | COYOTE SW STA          | 230.00  | 230.00       | T                                | 27.83  |                                   | 1                      |
| 25       | METCALF            | MONTA VISTA #3         | 230.00  | 230.00       |                                  | 28.59  |                                   | 1                      |
| 26       | COYOTE SW STA      | METCALF                | 230.00  | 230.00       | T                                | 0.88   |                                   | 1                      |
| 27       | METCALF            | MOSS LANDING #1        | 230.00  | 230.00       | SSP T                            | 35.76  |                                   | 1                      |
| 28       | METCALF            | MOSS LANDING #2        | 230.00  | 230.00       | SSP                              | 35.76  |                                   | 1                      |
| 29       | MIDDLE FORK        | GOLD HILL              | 230.00  | 230.00       | SSP OTHERS                       | 44.08  |                                   | 1                      |
| 30       | MIDWAY             | KERN #1                | 230.00  | 230.00       | SSP T                            | 41.75  |                                   | 1                      |
| 31       | BAKERSFIELD #1 TAP |                        | 230.00  | 230.00       | SSP T                            | 6.67   |                                   | 1                      |
| 32       | STOCKDALE #1 TAP   |                        | 230.00  | 230.00       | SSP T                            | 6.25   |                                   | 1                      |
| 33       | MIDWAY             | KERN #3                | 230.00  | 230.00       | T                                | 20.88  |                                   | 1                      |
| 34       | STOCKDALE #2 TAP   |                        | 230.00  | 230.00       | T                                | 6.16   |                                   | 1                      |
| 35       | MIDWAY             | KERN #4                | 230.00  | 230.00       | SSP T                            | 20.84  |                                   | 1                      |
| 36       |                    |                        |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION             |                         | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-------------------------|-------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                | To (b)                  | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | BAKERSFIELD #2 TAP      |                         | 230.00  | 230.00       | T                                | 7.01   |                                   | 1                      |
| 2        | MIDWAY                  | WHEELER RIDGE #1        | 230.00  | 230.00       | T                                | 52.68  |                                   | 1                      |
| 3        | BUENA VISTA PUMPING     |                         | 230.00  | 230.00       | T                                | 1.18   |                                   | 1                      |
| 4        | WHEELER RIDGE PUMPING   |                         | 230.00  | 230.00       | T                                | 0.25   |                                   | 1                      |
| 5        | WIND GAP PUMPING PLANT  |                         | 230.00  | 230.00       | T                                | 1.64   |                                   | 1                      |
| 6        | MIDWAY                  | SUNSET                  | 230.00  | 230.00       | T                                | 0.57   |                                   | 1                      |
| 7        | MIDWAY                  | WHEELER RIDGE #2        | 230.00  | 230.00       |                                  | 52.65  |                                   | 1                      |
| 8        | BUENA VISTA PUMPING     |                         | 230.00  | 230.00       | T                                | 1.21   |                                   | 1                      |
| 9        | WHEELER RIDGE PUMPING   |                         | 230.00  | 230.00       |                                  | 0.23   |                                   | 1                      |
| 10       | WIND GAP PUMPING PLANT  |                         | 230.00  | 230.00       |                                  | 1.62   |                                   | 1                      |
| 11       | MONTA VISTA             | HICKS                   | 230.00  | 230.00       | SSP T                            | 13.27  |                                   | 1                      |
| 12       | SOLAR SW STA            | CALIENTE SW STA #1      | 230.00  | 230.00       | T                                | 8.22   |                                   | 1                      |
| 13       | CALIENTE SW STA         | MIDWAY #1               | 230.00  | 230.00       | SSP T                            | 27.17  |                                   | 1                      |
| 14       | MONTA VISTA             | JEFFERSON #1            | 230.00  | 230.00       | SSP T                            | 19.72  |                                   | 1                      |
| 15       | SOLAR SW STA            | CALIENTE SW STA #2      | 230.00  | 230.00       | T                                | 8.22   |                                   | 1                      |
| 16       | CALIENTE SW STA         | MIDWAY #2               | 230.00  | 230.00       | T                                | 27.16  |                                   | 1                      |
| 17       | MONTA VISTA             | JEFFERSON #2            | 230.00  | 230.00       | SSP                              | 19.73  |                                   | 1                      |
| 18       | MONTA VISTA             | SARATOGA                | 230.00  | 230.00       | SSP T                            | 5.49   |                                   | 1                      |
| 19       | MORAGA                  | CASTRO VALLEY           | 230.00  | 230.00       | T                                | 14.92  |                                   | 1                      |
| 20       | MORRO BAY               | DIABLO                  | 230.00  | 230.00       |                                  | 15.78  |                                   | 1                      |
| 21       | MORRO BAY               | CALIFORNIA FLATS SW STA | 230.00  | 230.00       | SSP OTHERS                       | 46.19  |                                   | 1                      |
| 22       | CALIFORNIA FLATS SW STA | GATES                   | 230.00  | 230.00       | SSP OTHERS                       | 22.57  |                                   | 1                      |
| 23       | MORRO BAY               | MESA                    | 230.00  | 230.00       | T                                | 35.27  |                                   | 1                      |
| 24       | MORRO BAY               | SOLAR SW STA #1         | 230.00  | 230.00       | SSP T                            | 45.55  |                                   | 1                      |
| 25       | MORRO BAY               | SOLAR SW STA #2         | 230.00  | 230.00       | SSP T                            | 45.56  |                                   | 1                      |
| 26       | MOSS LANDING            | COBURN                  | 230.00  | 230.00       | SSP SWP T                        | 64.03  |                                   | 1                      |
| 27       | MOSS LANDING            | LAS AGUILAS SW STA      | 230.00  | 230.00       | SSP                              | 51.89  |                                   | 1                      |
| 28       | RAVENSWOOD              | SAN MATEO #2            | 230.00  | 230.00       | SSP                              | 11.88  |                                   | 1                      |
| 29       | LOS ESTEROS             | METCALF                 | 230.00  | 230.00       | SSP T                            | 63.25  |                                   | 1                      |
| 30       | TESLA                   | NEWARK #2               | 230.00  | 230.00       | SSP SWP T                        | 40.88  |                                   | 1                      |
| 31       | PALERMO                 | COLGATE                 | 230.00  | 230.00       | SSP T                            | 29.60  |                                   | 1                      |
| 32       | TRANQUILLITY SW STA     | HELM                    | 230.00  | 230.00       | SSP T                            | 12.68  |                                   | 1                      |
| 33       | TRANQUILLITY SW STA     | KEARNEY                 | 230.00  | 230.00       | SSP T                            | 36.90  |                                   | 1                      |
| 34       | PIT #1                  | COTTONWOOD              | 230.00  | 230.00       | SSP OTHERS                       | 59.75  |                                   | 1                      |
| 35       | BURNEY FOREST           |                         | 230.00  | 230.00       | T                                | 0.04   |                                   | 1                      |
| 36       |                         |                         |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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| Line No. | DESIGNATION      |                        | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|------------------|------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)         | To (b)                 | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | SPI (BURNEY) TAP |                        | 230.00  | 230.00       | T                                | 0.05   |                                   | 1                      |
| 2        | PIT #3           | PIT #1                 | 230.00  | 230.00       | SSP OTHERS                       | 22.69  |                                   | 1                      |
| 3        | CARBERRY SW STA  | ROUND MTN              | 230.00  | 230.00       | SSP OTHERS                       | 12.61  |                                   | 1                      |
| 4        | PIT #5           | ROUND MTN #1           | 230.00  | 230.00       | OTHERS T                         | 13.12  |                                   | 1                      |
| 5        | COVE ROAD TAP    |                        | 230.00  | 230.00       | SSP                              | 0.11   |                                   | 1                      |
| 6        | PIT #5           | ROUND MTN #2           | 230.00  | 230.00       | SSP OTHERS                       | 13.11  |                                   | 1                      |
| 7        | BLACK TAP        |                        | 230.00  | 230.00       | T                                | 0.51   |                                   | 1                      |
| 8        | PIT #4 TAP       |                        | 230.00  | 230.00       | SSP T                            | 7.03   |                                   | 1                      |
| 9        | PIT #6 JCT       | ROUND MTN              | 230.00  | 230.00       | SSP OTHERS                       | 8.15   |                                   | 1                      |
| 10       | PIT #6 TAP       |                        | 230.00  | 230.00       | OTHERS T                         | 3.43   |                                   | 1                      |
| 11       | PIT #7 TAP       |                        | 230.00  | 230.00       | OTHERS T                         | 3.59   |                                   | 1                      |
| 12       | PIT #3           | CARBERRY SW STA        | 230.00  | 230.00       | SSP T                            | 10.91  |                                   | 1                      |
| 13       | ROSSMOOR #1 TAP  |                        | 230.00  | 230.00       | T                                | 0.69   |                                   | 1                      |
| 14       | CONTRA COSTA     | MORAGA #1              | 230.00  | 230.00       | SSP T                            | 26.76  |                                   | 1                      |
| 15       | CONTRA COSTA     | MORAGA #2              | 230.00  | 230.00       | SSP T                            | 26.84  |                                   | 1                      |
| 16       | ROSSMOOR #2 TAP  |                        | 230.00  | 230.00       | T                                | 0.66   |                                   | 1                      |
| 17       | PITTSBURG        | EASTSHORE              | 230.00  | 230.00       | SSP SWP T                        | 34.92  |                                   | 1                      |
| 18       | PITTSBURG        | SAN MATEO              | 230.00  | 230.00       | SSP OTHERS                       | 47.40  |                                   | 1                      |
| 19       | PITTSBURG        | TASSAJARA              | 230.00  | 230.00       | SSP                              | 17.36  |                                   | 1                      |
| 20       | PANOCHÉ          | TRANQUILLITY SW STA #2 | 230.00  | 230.00       | SSP T                            | 12.14  |                                   | 1                      |
| 21       | PITTSBURG        | SAN RAMON              | 230.00  | 230.00       | SSP SWP T                        | 21.66  |                                   | 1                      |
| 22       | PITTSBURG        | TESORO                 | 230.00  | 230.00       |                                  | 11.27  |                                   | 1                      |
| 23       | PITTSBURG        | TESLA #1               | 230.00  | 230.00       | SSP T                            | 31.35  |                                   | 1                      |
| 24       | PITTSBURG        | TESLA #2               | 230.00  | 230.00       | SSP SWP T                        | 31.32  |                                   | 1                      |
| 25       | PITTSBURG        | TIDEWATER              | 230.00  | 230.00       | T                                | 11.27  |                                   | 1                      |
| 26       | POE              | RIO OSO                | 230.00  | 230.00       | SSP OTHERS                       | 56.09  |                                   | 1                      |
| 27       | RANCHO SECO      | BELLOTA #1             | 230.00  | 230.00       | T                                | 27.39  |                                   | 1                      |
| 28       | RANCHO SECO      | BELLOTA #2             | 230.00  | 230.00       |                                  | 27.36  |                                   | 1                      |
| 29       | RAVENSWOOD       | SAN MATEO #1           | 230.00  | 230.00       | SSP T                            | 11.89  |                                   | 1                      |
| 30       | RIO OSO          | ATLANTIC               | 230.00  | 230.00       | SSP T                            | 17.68  |                                   | 1                      |
| 31       | RIO OSO          | BRIGHTON               | 230.00  | 230.00       | T                                | 27.17  |                                   | 1                      |
| 32       | RIO OSO          | GOLD HILL              | 230.00  | 230.00       | T                                | 28.63  |                                   | 1                      |
| 33       | RIO OSO          | LOCKEFORD              | 230.00  | 230.00       | T                                | 65.13  |                                   | 1                      |
| 34       | ROCK CREEK       | POE                    | 230.00  | 230.00       | SSP OTHERS                       | 26.98  |                                   | 1                      |
| 35       | ROUND MTN        | COTTONWOOD #2          | 230.00  | 230.00       | OTHERS T                         | 33.67  |                                   | 1                      |
| 36       |                  |                        |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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| Line No. | DESIGNATION          |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)             | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | ROUND MTN            | COTTONWOOD #3        | 230.00  | 230.00       | SSP OTHERS                       | 33.36  |                                   | 1                      |
| 2        | SAN RAMON            | MORAGA               | 230.00  | 230.00       | SSP SWP T                        | 22.24  |                                   | 1                      |
| 3        | TESORO               | SOBRANTE             | 230.00  | 230.00       |                                  | 12.32  |                                   | 1                      |
| 4        | STAGG                | TESLA                | 230.00  | 230.00       |                                  | 23.64  |                                   | 1                      |
| 5        | TABLE MTN            | PALERMO              | 230.00  | 230.00       | OTHERS T                         | 14.57  |                                   | 1                      |
| 6        | TABLE MTN            | RIO OSO              | 230.00  | 230.00       |                                  | 50.18  |                                   | 1                      |
| 7        | JEFFERSON            | MARTIN               | 230.00  | 230.00       | SSP                              | 3.31   |                                   | 1                      |
| 8        | TESLA                | NEWARK #1            | 230.00  | 230.00       | T                                | 28.19  |                                   | 1                      |
| 9        | TESLA                | RAVENSWOOD           | 230.00  | 230.00       | SSP                              | 37.14  |                                   | 1                      |
| 10       | TESLA                | TRACY #1             | 230.00  | 230.00       | T                                | 5.68   |                                   | 1                      |
| 11       | TESLA                | TRACY #2             | 230.00  | 230.00       |                                  | 5.68   |                                   | 1                      |
| 12       | TESLA                | WESTLEY              | 230.00  | 230.00       | T                                | 45.06  |                                   | 1                      |
| 13       | TIDEWATER            | SOBRANTE             | 230.00  | 230.00       | SSP T                            | 12.32  |                                   | 1                      |
| 14       | TIGER CREEK          | ELECTRA              | 230.00  | 230.00       | OTHERS T                         | 13.65  |                                   | 1                      |
| 15       | TIGER CREEK          | VALLEY SPRINGS       | 230.00  | 230.00       | OTHERS T                         | 24.22  |                                   | 1                      |
| 16       | TULUCAY              | VACA                 | 230.00  | 230.00       | SSP T                            | 23.63  |                                   | 1                      |
| 17       | VACA                 | BAHIA                | 230.00  | 230.00       | SSP T                            | 33.90  |                                   | 1                      |
| 18       | LAMBIE SW STA        | BIRDS LANDING SW STA | 230.00  | 230.00       | T                                | 7.04   |                                   | 1                      |
| 19       | VACA                 | PEABODY              | 230.00  | 230.00       | SSP T                            | 9.69   |                                   | 1                      |
| 20       | BIRDS LANDING SW STA | CONTRA COSTA PP      | 230.00  | 230.00       | SSP T                            | 10.20  |                                   | 1                      |
| 21       | VACA                 | LAKEVILLE #1         | 230.00  | 230.00       | SSP T                            | 40.93  |                                   | 1                      |
| 22       | VACA                 | LAMBIE SW STA        | 230.00  | 230.00       | T                                | 13.95  |                                   | 1                      |
| 23       | VACA                 | PARKWAY              | 230.00  | 230.00       | SSP T                            | 27.76  |                                   | 1                      |
| 24       | VALLEY SPRINGS       | BELLOTA              | 230.00  | 230.00       | T                                | 20.67  |                                   | 1                      |
| 25       | WARNERVILLE          | WILSON               | 230.00  | 230.00       |                                  | 38.40  |                                   | 1                      |
| 26       | WEBER                | TESLA                | 230.00  | 230.00       | T                                | 23.71  |                                   | 1                      |
| 27       | WILSON               | BORDEN #1            | 230.00  | 230.00       | SSP T                            | 35.31  |                                   | 1                      |
| 28       | COLGATE              | RIO OSO              | 230.00  | 230.00       | T                                | 40.89  |                                   | 1                      |
| 29       | MALACHA TAP          |                      | 230.00  | 230.00       | T                                | 0.12   |                                   | 1                      |
| 30       | TASSAJARA            | NEWARK               | 230.00  | 230.00       | SSP OTHERS                       | 31.80  |                                   | 1                      |
| 31       | SAN RAMON RESEARCH   |                      | 230.00  | 230.00       | SSP T                            | 3.27   |                                   | 1                      |
| 32       | PARKWAY              | MORAGA               | 230.00  | 230.00       | T                                | 23.64  |                                   | 1                      |
| 33       | SARATOGA             | VASONA               | 230.00  | 230.00       | SSP T                            | 3.41   |                                   | 1                      |
| 34       | VASONA               | METCALF              | 230.00  | 230.00       | SSP T                            | 13.29  |                                   | 1                      |
| 35       | MORRO BAY            | TEMPLETON            | 230.00  | 230.00       | SSP T                            | 16.43  |                                   | 1                      |
| 36       |                      |                      |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION          |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)             | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | TEMPLETON            | GATES                | 230.00  | 230.00       | T                                | 52.18  |                                   | 1                      |
| 2        | VACA DIXON           | MORAGA #1            | 230.00  | 230.00       | T                                | 3.08   |                                   | 1                      |
| 3        | NEWARK               | RAVENSWOOD           | 230.00  | 230.00       | T                                | 8.91   |                                   | 1                      |
| 4        | RUSSELL CITY ENERGY  | EASTSHORE #1         | 230.00  | 230.00       | SSP                              | 1.19   |                                   | 1                      |
| 5        | RUSSELL CITY ENERGY  | EASTSHORE #2         | 230.00  | 230.00       | SSP                              | 1.20   |                                   | 1                      |
| 6        | LONE TREE            | CAYETANO             | 230.00  | 230.00       | SSP T                            | 15.40  |                                   | 1                      |
| 7        | BIRDS LANDING SW STA | CONTRA COSTA SUB     | 230.00  | 230.00       | SSP T                            | 9.46   |                                   | 1                      |
| 8        | PEABODY              | BIRDS LANDING SW STA | 230.00  | 230.00       | SSP SWP T                        | 19.85  |                                   | 1                      |
| 9        | LOGAN CREEK          | DELEVAN              | 230.00  | 230.00       | T                                | 12.35  |                                   | 1                      |
| 10       | BIRDS LANDING SW STA | RUSSELL              | 230.00  | 230.00       | SSP                              | 0.11   |                                   | 1                      |
| 11       | GLENN                | DELEVAN              | 230.00  | 230.00       | SSP T                            | 37.42  |                                   | 1                      |
| 12       | MONTEZUMA SW STA     | BIRDS LANDING SW STA | 230.00  | 230.00       | OTHERS SSP                       | 0.54   |                                   | 1                      |
| 13       | WILSON               | BORDEN #2            | 230.00  | 230.00       | SSP T                            | 35.37  |                                   | 1                      |
| 14       | ZA                   | 1                    | 230.00  | 230.00       | N/A                              | 3.41   |                                   | 1                      |
| 15       | NORTH DUBLIN         | CAYETANO             | 230.00  | 230.00       | N/A                              | 2.81   |                                   | 1                      |
| 16       | JEFFERSON            | MARTIN               | 230.00  | 230.00       | N/A                              | 24.41  |                                   | 1                      |
| 17       | LONE TREE            | CAYETANO             | 230.00  | 230.00       | N/A                              | 2.30   |                                   | 1                      |
| 18       | NEWARK               | LOS ESTEROS          | 230.00  | 230.00       | N/A                              | 2.75   |                                   | 1                      |
| 19       | LOS ESTEROS          | METCALF              | 230.00  | 230.00       | N/A                              | 2.73   |                                   | 1                      |
| 20       | VINEYARD             | NEWARK               | 230.00  | 230.00       | N/A                              | 5.94   |                                   | 1                      |
| 21       | NORTH DUBLIN         | VINEYARD             | 230.00  | 230.00       | N/A                              | 11.07  |                                   | 1                      |
| 22       | SAN MATEO            | MARTIN               | 230.00  | 230.00       | N/A                              | 13.00  |                                   | 1                      |
| 23       | H                    | Z #1                 | 230.00  | 230.00       | N/A                              | 6.92   |                                   | 1                      |
| 24       | H                    | Z #2                 | 230.00  | 230.00       | N/A                              | 6.96   |                                   | 1                      |
| 25       | FIGARDEN #1 TAP      |                      | 230.00  | 230.00       | N/A                              | 0.85   |                                   | 1                      |
| 26       | FULTON               | LAKEVILLE            | 230.00  | 230.00       | N/A                              | 1.19   |                                   | 1                      |
| 27       | GEYSERS #9           | LAKEVILLE            | 230.00  | 230.00       | N/A                              | 1.24   |                                   | 1                      |
| 28       | FIGARDEN #2 TAP      |                      | 230.00  | 230.00       | N/A                              | 0.83   |                                   | 1                      |
| 29       | STELLING             | MONTA VISTA          | 115.00  | 115.00       | SSP T                            | 1.61   |                                   | 1                      |
| 30       | WHISMAN              | MONTA VISTA          | 115.00  | 115.00       | T                                | 5.97   |                                   | 1                      |
| 31       | ATWATER              | EL CAPITAN           | 115.00  | 115.00       | SSP T                            | 7.31   |                                   | 1                      |
| 32       | ATWATER              | LIVINGSTON-MERCED    | 115.00  | 115.00       | SWP SSP                          | 24.26  |                                   | 1                      |
| 33       | GALLO                | LIVINGSTON           | 115.00  | 115.00       | SWP SSP                          | 4.20   |                                   | 1                      |
| 34       | ATWATER              | CRESSEY              | 115.00  | 115.00       | SWP SSP                          | 5.91   |                                   | 1                      |
| 35       | GALLO                | CRESSEY              | 115.00  | 115.00       | SWP SSP                          | 14.43  |                                   | 1                      |
| 36       |                      |                      |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |



**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION       |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)          | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | BAIR              | BELMONT              | 115.00  | 115.00       | SSP                              | 3.64   |                                   | 1                      |
| 2        | BALCH             | SANGER               | 115.00  | 115.00       | SSP OTHERS                       | 35.62  |                                   | 1                      |
| 3        | PANOUCHE          | CAL PEAK-STARWOOD    | 115.00  | 115.00       | SWP                              | 0.10   |                                   | 1                      |
| 4        | BARTON            | AIRWAYS-SANGER       | 115.00  | 115.00       | SSP OTHERS                       | 11.65  |                                   | 1                      |
| 5        | BELLOTA           | RIVERBANK-MELONES SW | 115.00  | 115.00       | SSP OTHERS                       | 44.65  |                                   | 1                      |
| 6        | TULLOCH TAP       |                      | 115.00  | 115.00       | OTHERS SWP                       | 0.31   |                                   | 1                      |
| 7        | MI                | WUK-CURTIS           | 115.00  | 115.00       | OTHERS SSP                       | 8.40   |                                   | 1                      |
| 8        | BIG BEND          | CLAYTON #1           | 115.00  |              | SWP T                            | 0.02   |                                   | 1                      |
| 9        | BOGUE             | RIO OSO              | 115.00  | 115.00       | SSP T                            | 21.24  |                                   | 1                      |
| 10       | GREENLEAF #1 TAP  |                      | 115.00  | 115.00       | SWP SSP                          | 4.84   |                                   | 1                      |
| 11       | BRIDGEVILLE       | COTTONWOOD           | 115.00  | 115.00       | SSP OTHERS                       | 86.06  |                                   | 1                      |
| 12       | BRIGHTON          | CLAYTON #1           | 115.00  | 115.00       | T                                | 6.72   |                                   | 1                      |
| 13       | BRIGHTON          | CLAYTON #2           | 115.00  | 115.00       |                                  | 6.72   |                                   | 1                      |
| 14       | BRIGHTON          | DAVIS                | 115.00  | 115.00       | SSP OTHERS                       | 42.73  |                                   | 1                      |
| 15       | BRIGHTON          | DAVIS                | 115.00  | 115.00       | SSP OTHERS                       | 17.36  |                                   | 1                      |
| 16       | BARKER SLOUGH TAP |                      | 115.00  | 115.00       | SWP                              | 1.62   |                                   | 1                      |
| 17       | BRIGHTON          | GRAND ISLAND #1      | 115.00  | 115.00       | SSP OTHERS                       | 24.99  |                                   | 1                      |
| 18       | BRIGHTON          | GRAND ISLAND #1      | 115.00  | 115.00       | SSP OTHERS                       | 0.14   |                                   | 1                      |
| 19       | BRIGHTON          | GRAND ISLAND #2      | 115.00  | 115.00       | SWP SSP                          | 25.04  |                                   | 1                      |
| 20       | BRIGHTON          | GRAND ISLAND #2      | 115.00  | 115.00       | SWP SSP                          | 0.14   |                                   | 1                      |
| 21       | BRITTON           | MONTA VISTA          | 115.00  | 115.00       | SSP                              | 7.17   |                                   | 1                      |
| 22       | BUTTE VALLEY      | CARIBOU              | 115.00  | 115.00       | SSP OTHERS                       | 7.44   |                                   | 1                      |
| 23       | BUTTE             | SYCAMORE CREEK       | 115.00  | 115.00       | SWP SSP                          | 18.17  |                                   | 1                      |
| 24       | CABRILLO          | SANTA YNEZ SW STA    | 115.00  | 115.00       | SWP SSP                          | 14.59  |                                   | 1                      |
| 25       | BUELLTON TAP      |                      | 115.00  | 115.00       | SWP                              | 1.75   |                                   | 1                      |
| 26       | CALLENDER SW STA  | MESA                 | 115.00  | 115.00       | SSP SWP T                        | 13.77  |                                   | 1                      |
| 27       | CAMP EVERS        | PAUL SWEET           | 115.00  | 115.00       | OTHERS SSP                       | 5.22   |                                   | 1                      |
| 28       | GRIZZLY TAP (SVP) |                      | 115.00  | 115.00       | SWP T                            | 0.16   |                                   | 1                      |
| 29       | CASCADE           | COTTONWOOD           | 115.00  | 115.00       | SSP OTHERS                       | 19.46  |                                   | 1                      |
| 30       | CHOWCHILLA        | KERCKHOFF            | 115.00  | 115.00       | SSP OTHERS                       | 42.52  |                                   | 1                      |
| 31       | SHARON PRISON TAP |                      | 115.00  | 115.00       | SWP SSP                          | 2.57   |                                   | 1                      |
| 32       | OAKHURST TAP      |                      | 115.00  | 115.00       | OTHERS SSP                       | 18.16  |                                   | 1                      |
| 33       | CHRISTIE          | SOBRANTE             | 115.00  | 115.00       | T                                | 7.84   |                                   | 1                      |
| 34       | TEICHERT TAP      |                      | 115.00  | 115.00       | OTHERS SSP                       | 2.11   |                                   | 1                      |
| 35       | CLAYTON           | MEADOW LANE          | 115.00  | 115.00       | SWP SSP                          | 7.06   |                                   | 1                      |
| 36       |                   |                      |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

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| Line No. | DESIGNATION           |                  | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-----------------------|------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)              | To (b)           | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | CONTRA COSTA #1       |                  | 115.00  | 115.00       | SSP T                            | 11.15  |                                   | 1                      |
| 2        | LEPRINO FOODS (TRACY) |                  | 115.00  | 115.00       | SWP                              | 0.02   |                                   | 1                      |
| 3        | WILSON                | DAIRYLAND (12KV) | 115.00  | 115.00       | SWP                              | 11.37  |                                   | 1                      |
| 4        | CONTRA COSTA #2       |                  | 115.00  | 115.00       |                                  | 1.41   |                                   | 1                      |
| 5        | FIBREBOARD TAP        |                  | 115.00  | 115.00       | SSP SWP T                        | 1.03   |                                   | 1                      |
| 6        | COOLEY LANDING        | PALO ALTO        | 115.00  | 115.00       | SWP SSP                          | 2.72   |                                   | 1                      |
| 7        | CORCORAN              | OLIVE SW STA     | 115.00  | 115.00       | SSP T                            | 36.83  |                                   | 1                      |
| 8        | QUEBEC TAP            |                  | 115.00  | 115.00       | SWP                              | 4.35   |                                   | 1                      |
| 9        | RIO OSO               | LINCOLN          | 115.00  | 115.00       | OTHERS SSP                       | 11.02  |                                   | 1                      |
| 10       | CORTINA               | MENDOCINO #1     | 115.00  | 115.00       | SWP T                            | 60.95  |                                   | 1                      |
| 11       | LUCERNE #1 TAP        |                  | 115.00  | 115.00       | SWP                              | 0.23   |                                   | 1                      |
| 12       | COTTONWOOD            | PANORAMA         | 115.00  | 115.00       | SWP SSP                          | 2.95   |                                   | 1                      |
| 13       | CRAG VIEW             | CASCADE          | 115.00  | 115.00       | OTHERS T                         | 21.61  |                                   | 1                      |
| 14       | DAIRYLAND             | MENDOTA          | 115.00  | 115.00       | SSP SWP T                        | 28.69  |                                   | 1                      |
| 15       | DIVIDE                | CABRILLO #2      | 115.00  | 115.00       | OTHERS SSP                       | 11.55  |                                   | 1                      |
| 16       | CITY #2 TAP           |                  | 115.00  | 115.00       | OTHERS SSP                       | 1.37   |                                   | 1                      |
| 17       | MANVILLE TAP          |                  | 115.00  | 115.00       | OTHERS SSP                       | 5.54   |                                   | 1                      |
| 18       | DIVIDE                | CABRILLO #1      | 115.00  | 115.00       | OTHERS SSP                       | 14.60  |                                   | 1                      |
| 19       | SURF TAP              |                  | 115.00  | 115.00       | SWP SSP                          | 11.38  |                                   | 1                      |
| 20       | CITY #1 TAP           |                  | 115.00  | 115.00       | SWP                              | 0.07   |                                   | 1                      |
| 21       | DIXON LANDING         | MCKEE            | 115.00  | 115.00       | SWP SSP                          | 8.30   |                                   | 1                      |
| 22       | DONNELLS              | MI-WUK           | 115.00  | 115.00       | SSP OTHERS                       | 18.46  |                                   | 1                      |
| 23       | BEARDSLEY TAP         |                  | 115.00  | 115.00       | OTHERS T                         | 2.20   |                                   | 1                      |
| 24       | SPRING GAP TAP        |                  | 115.00  | 115.00       | OTHERS T                         | 1.64   |                                   | 1                      |
| 25       | SANDBAR TAP           |                  | 115.00  | 115.00       | OTHERS                           | 0.09   |                                   | 1                      |
| 26       | FIBREBOARD STANDARD   |                  | 115.00  | 115.00       | OTHERS SWP                       | 0.02   |                                   | 1                      |
| 27       | HIGGINS               | BELL             | 115.00  | 115.00       | SSP SWP T                        | 18.77  |                                   | 1                      |
| 28       | DRUM                  | RIO OSO #1       | 115.00  | 115.00       | SSP OTHERS                       | 44.64  |                                   | 1                      |
| 29       | DUTCH FLAT #2 TAP     |                  | 115.00  | 115.00       | SSP OTHERS                       | 0.43   |                                   | 1                      |
| 30       | BRUNSWICK #1 TAP      |                  | 115.00  | 115.00       | T                                | 6.98   |                                   | 1                      |
| 31       | DRUM                  | RIO OSO #2       | 115.00  | 115.00       | SSP OTHERS                       | 44.65  |                                   | 1                      |
| 32       | BRUNSWICK #2 TAP      |                  | 115.00  | 115.00       | T                                | 7.00   |                                   | 1                      |
| 33       | DRUM                  | SUMMIT #1        | 115.00  | 115.00       | SSP OTHERS                       | 27.36  |                                   | 1                      |
| 34       | DRUM                  | SUMMIT #2        | 115.00  | 115.00       | SSP OTHERS                       | 28.36  |                                   | 1                      |
| 35       | DUMBARTON             | NEWARK           | 115.00  | 115.00       | SSP T                            | 7.14   |                                   | 1                      |
| 36       |                       |                  |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

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| Line No. | DESIGNATION       |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-------------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)          | To (b)             | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | EAGLE ROCK        | CORTINA            | 115.00  | 115.00       | OTHERS SSP                       | 43.38  |                                   | 1                      |
| 2        | EAGLE ROCK        | REDBUD             | 115.00  | 115.00       | SSP OTHERS                       | 23.31  |                                   | 1                      |
| 3        | LOWER LAKE        | HOMESTAKE          | 115.00  | 115.00       | SWP SSP                          | 16.12  |                                   | 1                      |
| 4        | EAST GRAND        | SAN MATEO          | 115.00  | 115.00       | SSP OTHERS                       | 7.89   |                                   | 1                      |
| 5        | EASTSHORE         | DUMBARTON          | 115.00  | 115.00       | SSP T                            | 12.38  |                                   | 1                      |
| 6        | EASTSHORE         | MT EDEN #1         | 115.00  | 115.00       | T                                | 1.04   |                                   | 1                      |
| 7        | EASTSHORE         | MT EDEN #2         | 115.00  | 115.00       |                                  | 1.00   |                                   | 1                      |
| 8        | EL CAPITAN        | WILSON             | 115.00  | 115.00       | SSP T                            | 8.12   |                                   | 1                      |
| 9        | EL PATIO          | SAN JOSE A         | 115.00  | 115.00       | SSP SWP T                        | 7.08   |                                   | 1                      |
| 10       | EL DORADO         | MISSOURI FLAT #1   | 115.00  | 115.00       | SSP OTHERS                       | 14.43  |                                   | 1                      |
| 11       | APPLE HILL #1 TAP |                    | 115.00  | 115.00       | SWP SSP                          | 1.42   |                                   | 1                      |
| 12       | EL DORADO         | MISSOURI FLAT #2   | 115.00  | 115.00       | SWP SSP                          | 14.41  |                                   | 1                      |
| 13       | APPLE HILL #2 TAP |                    | 115.00  | 115.00       | SWP SSP                          | 1.43   |                                   | 1                      |
| 14       | SAN JOSE B        | STONE-EVERGREEN    | 115.00  | 115.00       | SWP SSP                          | 8.56   |                                   | 1                      |
| 15       | NORTECH           | NORTHERN RECEIVING | 115.00  | 115.00       | SSP                              | 2.21   |                                   | 1                      |
| 16       | H                 | P #3               | 115.00  | 115.00       | OTHERS T                         | 0.17   |                                   | 1                      |
| 17       | EXCHEQUER         | LE GRAND           | 115.00  | 115.00       | OTHERS SSP                       | 29.75  |                                   | 1                      |
| 18       | FELLOWS           | MIDSUN             | 115.00  | 115.00       | OTHERS SSP                       | 4.73   |                                   | 1                      |
| 19       | FELLOWS           | TAFT               | 115.00  | 115.00       | SSP OTHERS                       | 7.93   |                                   | 1                      |
| 20       | MIDSET TAP        |                    | 115.00  | 115.00       | SWP                              | 0.72   |                                   | 1                      |
| 21       | FULTON JCT        | VACA               | 115.00  | 115.00       | SSP T                            | 11.93  |                                   | 1                      |
| 22       | AMERIGAS TAP      |                    | 115.00  | 115.00       | SWP SSP                          | 0.49   |                                   | 1                      |
| 23       | FULTON            | PUEBLO             | 115.00  | 115.00       | SSP OTHERS                       | 59.90  |                                   | 1                      |
| 24       | RINCON #1 TAP     |                    | 115.00  | 115.00       | SSP T                            | 0.57   |                                   | 1                      |
| 25       | MONTICELLO PH TAP |                    | 115.00  | 115.00       | SWP SSP                          | 0.62   |                                   | 1                      |
| 26       | SILVERADO         | FULTON JCT         | 115.00  | 115.00       | SWP T                            | 26.16  |                                   | 1                      |
| 27       | RINCON #2 TAP     |                    | 115.00  | 115.00       | SSP                              | 0.55   |                                   | 1                      |
| 28       | FULTON            | SANTA ROSA #1      | 115.00  | 115.00       | SSP SWP T                        | 6.69   |                                   | 1                      |
| 29       | FULTON            | SANTA ROSA #2      | 115.00  | 115.00       | SWP SSP                          | 6.29   |                                   | 1                      |
| 30       | GEYSERS #3        | CLOVERDALE         | 115.00  | 115.00       | SSP OTHERS                       | 12.07  |                                   | 1                      |
| 31       | MISSION POWER TAP |                    | 115.00  | 115.00       | SWP SSP                          | 1.94   |                                   | 1                      |
| 32       | GEYSERS #3        | EAGLE ROCK         | 115.00  | 115.00       | OTHERS SSP                       | 1.77   |                                   | 1                      |
| 33       | GEYSERS #5        | GEYSERS #3         | 115.00  | 115.00       | SWP                              | 0.49   |                                   | 1                      |
| 34       | GEYSERS #7        | EAGLE ROCK         | 115.00  | 115.00       | SSP OTHERS                       | 1.40   |                                   | 1                      |
| 35       | GOLD HILL         | BELLOTA-LOCKEFORD  | 115.00  | 115.00       | SSP T                            | 87.28  |                                   | 1                      |
| 36       |                   |                    |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION          |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)             | To (b)             | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | CAMANCHE TAP         |                    | 115.00  | 115.00       | SWP SSP                          | 6.71   |                                   | 1                      |
| 2        | GRANT                | EASTSHORE #1       | 115.00  | 115.00       | SSP T                            | 4.33   |                                   | 1                      |
| 3        | GRANT                | EASTSHORE #2       | 115.00  | 115.00       | T                                | 4.20   |                                   | 1                      |
| 4        | GREEN VALLEY         | CAMP EVERS         | 115.00  | 115.00       | SSP OTHERS                       | 18.59  |                                   | 1                      |
| 5        | GREEN VALLEY         | LLAGAS             | 115.00  | 115.00       | SSP OTHERS                       | 24.85  |                                   | 1                      |
| 6        | METCALF              | SALINAS #1         | 115.00  | 115.00       | T                                | 1.94   |                                   | 1                      |
| 7        | GREEN VALLEY         | PAUL SWEET         | 115.00  | 115.00       | SSP OTHERS                       | 16.03  |                                   | 1                      |
| 8        | METCALF              | SALINAS #2 (12KV)  | 115.00  | 115.00       |                                  | 6.80   |                                   | 1                      |
| 9        | HENRIETTA            | LEPRINO SW STA     | 115.00  | 115.00       | SWP SSP                          | 6.03   |                                   | 1                      |
| 10       | LEPRINO SW STA       | HENRIETTA PV       | 115.00  | 115.00       | SSP                              | 0.06   |                                   | 1                      |
| 11       | KANSAS PV            | LEPRINO SW STA     | 115.00  | 115.00       | SSP                              | 0.17   |                                   | 1                      |
| 12       | LEPRINO SW STA       | GWF HANFORD SW STA | 115.00  | 115.00       | SWP SSP                          | 12.38  |                                   | 1                      |
| 13       | LEPRINO FOODS        | LEPRINO SW STA     | 115.00  | 115.00       | SWP SSP                          | 6.41   |                                   | 1                      |
| 14       | GILL RANCH TAP       |                    | 115.00  | 115.00       | SWP SSP                          | 9.15   |                                   | 1                      |
| 15       | GWF                  | KINGSBURG          | 115.00  | 115.00       | SWP SSP                          | 21.62  |                                   | 1                      |
| 16       | PARAMOUNT FARMS TAP  |                    | 115.00  | 115.00       | SWP SSP                          | 0.57   |                                   | 1                      |
| 17       | HERNDON              | BARTON             | 115.00  | 115.00       | SSP OTHERS                       | 12.68  |                                   | 1                      |
| 18       | HERNDON              | BULLARD #1         | 115.00  | 115.00       | SSP T                            | 11.43  |                                   | 1                      |
| 19       | HERNDON              | BULLARD #2         | 115.00  | 115.00       | SWP SSP                          | 11.42  |                                   | 1                      |
| 20       | HERNDON              | MANCHESTER         | 115.00  | 115.00       | SWP SSP                          | 9.27   |                                   | 1                      |
| 21       | HERNDON              | WOODWARD           | 115.00  | 115.00       | SSP SWP T                        | 12.97  |                                   | 1                      |
| 22       | HUMBOLDT BAY         | HUMBOLDT #1        | 115.00  | 115.00       | SSP T                            | 6.31   |                                   | 1                      |
| 23       | HUMBOLDT             | BRIDGEVILLE        | 115.00  | 115.00       | SSP OTHERS                       | 30.28  |                                   | 1                      |
| 24       | HUMBOLDT             | TRINITY            | 115.00  | 115.00       | SSP OTHERS                       | 68.57  |                                   | 1                      |
| 25       | IGNACIO              | MARE ISLAND #1     | 115.00  | 115.00       | SSP SWP T                        | 39.48  |                                   | 1                      |
| 26       | CARQUINEZ #1 TAP     |                    | 115.00  | 115.00       | SSP T                            | 0.51   |                                   | 1                      |
| 27       | SKAGGS ISLAND #1 TAP |                    | 115.00  | 115.00       | T                                | 0.59   |                                   | 1                      |
| 28       | JAMESON CANYON       |                    | 115.00  | 115.00       | SWP SSP                          | 0.19   |                                   | 1                      |
| 29       | IGNACIO              | MARE ISLAND #2     | 115.00  | 115.00       | OTHERS T                         | 43.08  |                                   | 1                      |
| 30       | CARQUINEZ #2 TAP     |                    | 115.00  | 115.00       | SSP                              | 0.52   |                                   | 1                      |
| 31       | SKAGGS ISLAND #2 TAP |                    | 115.00  | 115.00       | T                                | 0.60   |                                   | 1                      |
| 32       | IGNACIO              | SAN RAFAEL #1      | 115.00  | 115.00       | SSP T                            | 11.54  |                                   | 1                      |
| 33       | IGNACIO              | SAN RAFAEL #3      | 115.00  | 115.00       | SWP                              | 8.65   |                                   | 1                      |
| 34       | JARVIS               | CRYOGENICS         | 115.00  | 115.00       | T                                | 0.03   |                                   | 1                      |
| 35       | KERCKHOFF #1         | KERCKHOFF #2       | 115.00  | 115.00       | SSP T                            | 1.58   |                                   | 1                      |
| 36       |                      |                    |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION            |                        | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|------------------------|------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)               | To (b)                 | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | KERCKHOFF              | CLOVIS-SANGER #1       | 115.00  | 115.00       | SSP OTHERS                       | 37.05  |                                   | 1                      |
| 2        | WOODWARD               | SHEPHERD               | 115.00  | 115.00       | SWP SSP                          | 4.84   |                                   | 1                      |
| 3        | KERCKHOFF              | CLOVIS-SANGER #2       | 115.00  | 115.00       | SSP SWP T                        | 32.05  |                                   | 1                      |
| 4        | KERN OIL               | DEXZEL                 | 115.00  | 115.00       | SWP                              | 0.44   |                                   | 1                      |
| 5        | KERN OIL               | WITCO                  | 115.00  | 115.00       | SSP T                            | 4.20   |                                   | 1                      |
| 6        | DISCOVERY TAP          |                        | 115.00  | 115.00       | SWP                              | 2.10   |                                   | 1                      |
| 7        | RIO BRAVO              | KERN OIL               | 115.00  | 115.00       | SWP SSP                          | 7.28   |                                   | 1                      |
| 8        | OLIVE SW STA           | SMYRNA                 | 115.00  | 115.00       | SSP T                            | 22.09  |                                   | 1                      |
| 9        | KERN                   | KERN FRONT             | 115.00  | 115.00       | OTHERS SSP                       | 12.52  |                                   | 1                      |
| 10       | DOUBLE C (PSE) TAP     |                        | 115.00  | 115.00       | SWP                              | 0.06   |                                   | 1                      |
| 11       | BADGER CREEK (PSE) TAP |                        | 115.00  | 115.00       | SWP                              | 1.07   |                                   | 1                      |
| 12       | SIERRA (PSE) TAP       |                        | 115.00  | 115.00       | SWP SSP                          | 1.81   |                                   | 1                      |
| 13       | KERN                   | TEVIS-STOCKDALE-LAMON  | 115.00  | 115.00       | SSP SWP T                        | 21.52  |                                   | 1                      |
| 14       | LAMONT                 | GRIMMWAY MALAGA        | 115.00  | 115.00       | SWP SSP                          | 3.55   |                                   | 1                      |
| 15       | LERDO                  | KERN OIL-7TH STANDARD  | 115.00  | 115.00       | SSP OTHERS                       | 16.35  |                                   | 1                      |
| 16       | KERN                   | LIVE OAK               | 115.00  | 115.00       | SSP SWP T                        | 10.74  |                                   | 1                      |
| 17       | KERN                   | MAGUNDEN-WITCO         | 115.00  | 115.00       | SSP OTHERS                       | 19.58  |                                   | 1                      |
| 18       | KERNWATER TAP          |                        | 115.00  | 115.00       | SWP SSP                          | 0.67   |                                   | 1                      |
| 19       | WITCO (REFINERY) TAP   |                        | 115.00  | 115.00       | SWP                              | 0.03   |                                   | 1                      |
| 20       | KERN                   | ROSEDALE               | 115.00  | 115.00       | SSP SWP T                        | 1.71   |                                   | 1                      |
| 21       | 7TH STANDARD           | KERN                   | 115.00  | 115.00       | SSP OTHERS                       | 6.75   |                                   | 1                      |
| 22       | WHEELER RIDGE          | ADOBE SW STA           | 115.00  | 115.00       | SWP SSP                          | 1.34   |                                   | 1                      |
| 23       | KERN                   | TEVIS-STOCKDALE        | 115.00  | 115.00       | SSP SWP T                        | 16.04  |                                   | 1                      |
| 24       | KERN                   | TEVIS-STOCKDALE (21KV) | 115.00  | 115.00       | SSP SWP T                        | 3.71   |                                   | 1                      |
| 25       | KERN                   | WESTPARK #1            | 115.00  | 115.00       | SSP T                            | 3.84   |                                   | 1                      |
| 26       | KERN                   | WESTPARK #2            | 115.00  | 115.00       | T                                | 3.83   |                                   | 1                      |
| 27       | KIFER                  | FMC                    | 115.00  | 115.00       | SSP T                            | 6.01   |                                   | 1                      |
| 28       | FMC                    | SAN JOSE B             | 115.00  | 115.00       | SSP                              | 1.61   |                                   | 1                      |
| 29       | KINGS RIVER            | SANGER-REEDLEY         | 115.00  | 115.00       | SSP SWP T                        | 43.35  |                                   | 1                      |
| 30       | RAINBOW TAP            |                        | 115.00  | 115.00       | SSP                              | 2.59   |                                   | 1                      |
| 31       | KINGSBURG              | CORCORAN #1            | 115.00  | 115.00       | SSP T                            | 27.16  |                                   | 1                      |
| 32       | KINGSBURG              | WAUKENA SW STA         | 115.00  | 115.00       | T                                | 24.94  |                                   | 1                      |
| 33       | PENNGROVE SUB TAP      |                        | 115.00  | 115.00       | SWP                              | 0.81   |                                   | 1                      |
| 34       | STONY POINT TAP        |                        | 115.00  | 115.00       | SWP SSP                          | 3.08   |                                   | 1                      |
| 35       | LAKEVILLE              | SONOMA #1              | 115.00  | 115.00       | SWP SSP                          | 6.68   |                                   | 1                      |
| 36       |                        |                        |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

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| Line No. | DESIGNATION            |                     | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|------------------------|---------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)               | To (b)              | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | LAKEVILLE              | SONOMA #2           | 115.00  | 115.00       | SWP SSP                          | 7.18   |                                   | 1                      |
| 2        | LAKEWOOD               | MEADOW LANE-CLAYTON | 115.00  | 115.00       | SSP SWP T                        | 9.55   |                                   | 1                      |
| 3        | EBMUD TAP              |                     | 115.00  | 115.00       | OTHERS                           | 0.02   |                                   | 1                      |
| 4        | LAKEWOOD               | CLAYTON             | 115.00  | 115.00       | SSP                              | 5.52   |                                   | 1                      |
| 5        | LAWRENCE               | MONTA VISTA         | 115.00  | 115.00       | SSP SWP T                        | 9.44   |                                   | 1                      |
| 6        | LE GRAND               | DAIRYLAND           | 115.00  | 115.00       | SSP SWP T                        | 11.40  |                                   | 1                      |
| 7        | LE GRAND               | CHOWCHILLA          | 115.00  | 115.00       | SSP SWP T                        | 10.94  |                                   | 1                      |
| 8        | CERTAINTEED TAP        |                     | 115.00  | 115.00       | SWP SSP                          | 2.53   |                                   | 1                      |
| 9        | CHOWCHILLA #1 TAP      |                     | 115.00  | 115.00       | SWP                              | 1.24   |                                   | 1                      |
| 10       | MENDOTA                | NORTH STAR SOLAR    | 115.00  | 115.00       |                                  | 0.03   |                                   | 1                      |
| 11       | LERDO                  | FAMOSO              | 115.00  | 115.00       | SSP SWP T                        | 13.45  |                                   | 1                      |
| 12       | ULTRAPOWDER (OGLE) TAP |                     | 115.00  | 115.00       | OTHERS SSP                       | 2.45   |                                   | 1                      |
| 13       | CAWELO C TAP           |                     | 115.00  | 115.00       | SWP SSP                          | 1.33   |                                   | 1                      |
| 14       | LIVE OAK TAP           |                     | 115.00  | 115.00       | SWP                              | 3.97   |                                   | 1                      |
| 15       | LIVE OAK               | KERN OIL            | 115.00  | 115.00       | T                                | 4.40   |                                   | 1                      |
| 16       | VEDDER TAP             |                     | 115.00  | 115.00       | OTHERS SSP                       | 11.09  |                                   | 1                      |
| 17       | VALLEY CHILDRENS       |                     | 115.00  | 115.00       |                                  | 0.03   |                                   | 1                      |
| 18       | LLAGAS                 | GILROY FOODS        | 115.00  | 115.00       | SWP                              | 1.98   |                                   | 1                      |
| 19       | GILROY ENERGY TAP      |                     | 115.00  | 115.00       | SWP                              | 0.28   |                                   | 1                      |
| 20       | CRAZY HORSE CANYON     | SAN BENITO          | 115.00  | 115.00       | SSP T                            | 8.95   |                                   | 1                      |
| 21       | CRAZY HORSE CANYON     | HOLLISTER           | 115.00  | 115.00       | SSP                              | 17.23  |                                   | 1                      |
| 22       | MADISON                | VACA                | 115.00  | 115.00       | SSP OTHERS                       | 22.99  |                                   | 1                      |
| 23       | MANCHESTER             | AIRWAYS-SANGER      | 115.00  | 115.00       | SSP T                            | 15.07  |                                   | 1                      |
| 24       | LAS PALMAS TAP         |                     | 115.00  | 115.00       | SWP SSP                          | 0.85   |                                   | 1                      |
| 25       | MANTECA                | VIERRA              | 115.00  | 115.00       | SSP SWP T                        | 3.98   |                                   | 1                      |
| 26       | HOWLAND ROAD TAP       |                     | 115.00  | 115.00       | SWP                              | 0.90   |                                   | 1                      |
| 27       | HEINZ TAP              |                     | 115.00  |              | SWP                              | 0.79   |                                   | 1                      |
| 28       | MARTIN                 | DALY CITY #1        | 115.00  | 115.00       | T                                | 3.93   |                                   | 1                      |
| 29       | MARTIN                 | DALY CITY #2        | 115.00  | 115.00       |                                  | 3.93   |                                   | 1                      |
| 30       | SERRAMONTE TAP         |                     | 115.00  | 115.00       | SSP T                            | 2.55   |                                   | 1                      |
| 31       | MARTIN                 | EAST GRAND          | 115.00  | 115.00       | SSP SWP T                        | 3.96   |                                   | 1                      |
| 32       | MARTIN                 | MILLBRAE #1         | 115.00  | 115.00       | SSP T                            | 7.28   |                                   | 1                      |
| 33       | MARTIN                 | SF AIRPORT          | 115.00  | 115.00       | SSP T                            | 5.43   |                                   | 1                      |
| 34       | UNITED COGEN INC TAP   |                     | 115.00  | 115.00       | SWP SSP                          | 0.68   |                                   | 1                      |
| 35       | MARTINEZ               | SOBRANTE            | 115.00  | 115.00       | SSP                              | 16.40  |                                   | 1                      |
| 36       |                        |                     |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION            |                  | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|------------------------|------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)               | To (b)           | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | FAIRVIEW               | MARTINEZ SW STA  | 115.00  | 115.00       | SWP                              | 0.10   |                                   | 1                      |
| 2        | MCCALL                 | KINGSBURG #1     | 115.00  | 115.00       | SSP SWP T                        | 11.65  |                                   | 1                      |
| 3        | KINGSBURG COGEN TAP    |                  | 115.00  | 115.00       | SWP                              | 1.22   |                                   | 1                      |
| 4        | GUARDIAN #2 TAP        |                  | 115.00  | 115.00       | SWP                              | 0.13   |                                   | 1                      |
| 5        | MALAGA                 | KRCD             | 115.00  | 115.00       | SWP                              | 0.99   |                                   | 1                      |
| 6        | MCCALL                 | KINGSBURG #2     | 115.00  | 115.00       | SSP                              | 11.57  |                                   | 1                      |
| 7        | GUARDIAN #1 TAP        |                  | 115.00  | 115.00       | SWP                              | 0.75   |                                   | 1                      |
| 8        | MCCALL                 | MALAGA           | 115.00  | 115.00       | SSP SWP T                        | 10.96  |                                   | 1                      |
| 9        | RANCHERS COTTON TAP    |                  | 115.00  | 115.00       | SWP SSP                          | 2.10   |                                   | 1                      |
| 10       | RIO BRAVO (FRESNO) TAP |                  | 115.00  | 115.00       | OTHERS SWP                       | 0.32   |                                   | 1                      |
| 11       | AIR PRODUCTS TAP       |                  | 115.00  | 115.00       | SWP                              | 0.29   |                                   | 1                      |
| 12       | MCCALL                 | REEDLEY          | 115.00  | 115.00       | SSP OTHERS                       | 15.20  |                                   | 1                      |
| 13       | MCCALL                 | SANGER #1        | 115.00  | 115.00       | SSP T                            | 9.23   |                                   | 1                      |
| 14       | MCCALL                 | SANGER #2        | 115.00  | 115.00       |                                  | 9.20   |                                   | 1                      |
| 15       | MCCALL                 | SANGER #3        | 115.00  | 115.00       | SWP                              | 8.30   |                                   | 1                      |
| 16       | CALIFORNIA AVE         | MCCALL           | 115.00  | 115.00       | SSP SWP T                        | 23.66  |                                   | 1                      |
| 17       | WEST FRESNO            | CALIFORNIA AVE   | 115.00  | 115.00       | SWP T                            | 4.90   |                                   | 1                      |
| 18       | DANISH CREAMERY TAP    |                  | 115.00  | 115.00       | SWP                              | 1.20   |                                   | 1                      |
| 19       | MCCALL                 | WEST FRESNO #2   | 115.00  | 115.00       | SSP T                            | 19.61  |                                   | 1                      |
| 20       | MCKEE                  | PIERCY           | 115.00  | 115.00       | T                                | 7.75   |                                   | 1                      |
| 21       | LOS ESTEROS            | MONTAGUE         | 115.00  | 115.00       | SSP                              | 4.64   |                                   | 1                      |
| 22       | MELONES                | CURTIS           | 115.00  | 115.00       | OTHERS SSP                       | 14.80  |                                   | 1                      |
| 23       | PEORIA TAP             |                  | 115.00  | 115.00       | SWP SSP                          | 0.85   |                                   | 1                      |
| 24       | CHINESE CAMP (ULTRA    |                  | 115.00  | 115.00       | SWP                              | 2.07   |                                   | 1                      |
| 25       | RACETRACK TAP          |                  | 115.00  | 115.00       | SWP SSP                          | 3.55   |                                   | 1                      |
| 26       | OCEANO                 | CALLENDER SW STA | 115.00  | 115.00       | SWP                              | 4.22   |                                   | 1                      |
| 27       | MELONES                | RACETRACK        | 115.00  | 115.00       | SWP SSP                          | 10.20  |                                   | 1                      |
| 28       | MENDOCINO              | REDBUD           | 115.00  | 115.00       |                                  | 34.83  |                                   | 1                      |
| 29       | LUCERNE #2 TAP         |                  | 115.00  | 115.00       | SWP SSP                          | 0.23   |                                   | 1                      |
| 30       | MENDOCINO              | UKIAH            | 115.00  | 115.00       | SSP OTHERS                       | 9.83   |                                   | 1                      |
| 31       | MESA                   | DIVIDE #1        | 115.00  | 115.00       | SSP T                            | 14.71  |                                   | 1                      |
| 32       | MESA                   | DIVIDE #2        | 115.00  | 115.00       |                                  | 14.72  |                                   | 1                      |
| 33       | MESA                   | SANTA MARIA      | 115.00  | 115.00       | SSP SWP T                        | 4.36   |                                   | 1                      |
| 34       | FAIRWAY #1 TAP         |                  | 115.00  | 115.00       | OTHERS SSP                       | 2.83   |                                   | 1                      |
| 35       | MESA                   | SISQUOC          | 115.00  | 115.00       | SSP SWP T                        | 17.60  |                                   | 1                      |
| 36       |                        |                  |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION           |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-----------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)              | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | SANTA MARIA COGEN TAP |                      | 115.00  | 115.00       | SWP                              | 0.24   |                                   | 1                      |
| 2        | METCALF               | COYOTE PUMPING PLANT | 115.00  | 115.00       | SWP SSP                          | 7.86   |                                   | 1                      |
| 3        | METCALF               | EDENVALE #1          | 115.00  | 115.00       | SSP T                            | 5.73   |                                   | 1                      |
| 4        | IBM HARRY RD #2 TAP   |                      | 115.00  | 115.00       | SSP                              | 0.58   |                                   | 1                      |
| 5        | AMES DISTRIBUTION     | AMES                 | 115.00  | 115.00       | SSP                              | 0.10   |                                   | 1                      |
| 6        | METCALF               | EDENVALE #2          | 115.00  | 115.00       | T                                | 5.60   |                                   | 1                      |
| 7        | IBM BAILEY AVE TAP    |                      | 115.00  | 115.00       | SWP SSP                          | 2.00   |                                   | 1                      |
| 8        | METCALF               | EL PATIO #1          | 115.00  | 115.00       | SSP T                            | 14.39  |                                   | 1                      |
| 9        | IBM HARRY RD #1 TAP   |                      | 115.00  | 115.00       | T                                | 0.58   |                                   | 1                      |
| 10       | METCALF               | EL PATIO #2          | 115.00  | 115.00       |                                  | 14.40  |                                   | 1                      |
| 11       | METCALF               | EVERGREEN #1         | 115.00  | 115.00       | T                                | 10.63  |                                   | 1                      |
| 12       | STONE                 | EVERGREEN-METCALF    | 115.00  | 115.00       | SWP SSP                          | 12.86  |                                   | 1                      |
| 13       | METCALF               | GREEN VALLEY         | 115.00  | 115.00       | SSP OTHERS                       | 25.28  |                                   | 1                      |
| 14       | LOS ESTEROS           | TRIMBLE              | 115.00  | 115.00       | SSP                              | 3.73   |                                   | 1                      |
| 15       | MONTAGUE              | TRIMBLE              | 115.00  | 115.00       | SSP                              | 2.07   |                                   | 1                      |
| 16       | METCALF               | MORGAN HILL          | 115.00  | 115.00       | SSP                              | 9.72   |                                   | 1                      |
| 17       | MIDSUN                | MIDWAY               | 115.00  | 115.00       | SSP OTHERS                       | 18.86  |                                   | 1                      |
| 18       | CYMRIC TAP            |                      | 115.00  | 115.00       | SWP                              | 0.18   |                                   | 1                      |
| 19       | MIDWAY                | RENFRO-TUPMAN        | 115.00  | 115.00       | SSP OTHERS                       | 22.60  |                                   | 1                      |
| 20       | TUPMAN-NORCO TAP      |                      | 115.00  | 115.00       | SWP SSP                          | 6.67   |                                   | 1                      |
| 21       | COLES LEVEE TAP       |                      | 115.00  | 115.00       | SWP                              | 0.22   |                                   | 1                      |
| 22       | MIDWAY                | TUPMAN-RIO           | 115.00  | 115.00       | SSP OTHERS                       | 26.59  |                                   | 1                      |
| 23       | FRITO LAY TAP         |                      | 115.00  | 115.00       | SWP SSP                          | 0.53   |                                   | 1                      |
| 24       | GOLDEN VALLEY TAP     |                      | 115.00  | 115.00       | SWP SSP                          | 1.59   |                                   | 1                      |
| 25       | MIDWAY                | SHAFTER              | 115.00  | 115.00       | SSP SWP T                        | 13.63  |                                   | 1                      |
| 26       | MIDWAY                | TAFT                 | 115.00  | 115.00       | SSP OTHERS                       | 19.33  |                                   | 1                      |
| 27       | CHARCA                | FAMOSO               | 115.00  | 115.00       | SWP SSP                          | 7.15   |                                   | 1                      |
| 28       | MIDWAY                | TEMBLOR              | 115.00  | 115.00       | SSP OTHERS                       | 14.53  |                                   | 1                      |
| 29       | BELRIDGE TAP          |                      | 115.00  | 115.00       | SWP SSP                          | 6.94   |                                   | 1                      |
| 30       | PSE MCKITTRICK TAP    |                      | 115.00  | 115.00       | SWP                              | 5.21   |                                   | 1                      |
| 31       | MILLBRAE              | SAN MATEO #1         | 115.00  | 115.00       | SSP T                            | 4.71   |                                   | 1                      |
| 32       | MILPITAS              | SWIFT                | 115.00  | 115.00       | SSP T                            | 8.86   |                                   | 1                      |
| 33       | MABURY TAP            |                      | 115.00  | 115.00       | SWP SSP                          | 2.81   |                                   | 1                      |
| 34       | LAS PLUMAS TAP        |                      | 115.00  | 115.00       | SWP SSP                          | 0.48   |                                   | 1                      |
| 35       | MISSOURI FLAT         | GOLD HILL #1         | 115.00  | 115.00       | SSP T                            | 19.73  |                                   | 1                      |
| 36       |                       |                      |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |



**TRANSMISSION LINE STATISTICS**

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| Line No. | DESIGNATION        |                       | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|--------------------|-----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)           | To (b)                | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | MISSOURI FLAT      | GOLD HILL #2          | 115.00  | 115.00       | T                                | 19.69  |                                   | 1                      |
| 2        | STELLING           | WOLFE                 | 115.00  | 115.00       | SSP T                            | 1.46   |                                   | 1                      |
| 3        | LOS ESTEROS        | AGNEW                 | 115.00  | 115.00       | SWP SSP                          | 1.37   |                                   | 1                      |
| 4        | MORAGA             | CLAREMONT #1          | 115.00  | 115.00       | OTHERS T                         | 5.28   |                                   | 1                      |
| 5        | MORAGA             | CLAREMONT #2          | 115.00  | 115.00       | OTHERS T                         | 5.30   |                                   | 1                      |
| 6        | MORAGA             | OAKLAND #1            | 115.00  | 115.00       | SSP T                            | 5.04   |                                   | 1                      |
| 7        | MORAGA             | OAKLAND #2            | 115.00  | 115.00       |                                  | 5.04   |                                   | 1                      |
| 8        | MORAGA             | OAKLAND #3            | 115.00  | 115.00       | SSP SWP T                        | 5.05   |                                   | 1                      |
| 9        | MORAGA             | OAKLAND #4            | 115.00  | 115.00       | SWP                              | 5.05   |                                   | 1                      |
| 10       | MORAGA             | OAKLAND J             | 115.00  | 115.00       | SWP                              | 17.67  |                                   | 1                      |
| 11       | MORAGA             | SAN LEANDRO #1        | 115.00  | 115.00       | SSP T                            | 11.14  |                                   | 1                      |
| 12       | MORAGA             | SAN LEANDRO #2        | 115.00  | 115.00       | SWP                              | 11.01  |                                   | 1                      |
| 13       | MORAGA             | SAN LEANDRO #3        | 115.00  | 115.00       | SSP T                            | 11.00  |                                   | 1                      |
| 14       | MORGAN HILL        | LLAGAS                | 115.00  | 115.00       | SWP T                            | 10.84  |                                   | 1                      |
| 15       | MORRO BAY          | SAN LUIS OBISPO #1    | 115.00  | 115.00       | T                                | 16.01  |                                   | 1                      |
| 16       | MORRO BAY          | SAN LUIS OBISPO #2    | 115.00  | 115.00       | T                                | 16.02  |                                   | 1                      |
| 17       | GOLDTREE TAP       |                       | 115.00  | 115.00       | SWP                              | 2.30   |                                   | 1                      |
| 18       | MOSS LANDING       | DEL MONTE #1          | 115.00  | 115.00       | SSP T                            | 23.25  |                                   | 1                      |
| 19       | MOSS LANDING       | DEL MONTE #2          | 115.00  | 115.00       | SSP T                            | 23.29  |                                   | 1                      |
| 20       | MOSS LANDING       | GREEN VALLEY #1       | 115.00  | 115.00       | SSP T                            | 14.22  |                                   | 1                      |
| 21       | MOSS LANDING       | GREEN VALLEY #2       | 115.00  | 115.00       | SWP SSP                          | 14.36  |                                   | 1                      |
| 22       | SARGENT SW STA     | HOLLISTER             | 115.00  | 115.00       | OTHERS SWP                       | 1.54   |                                   | 1                      |
| 23       | MOSS LANDING       | SALINAS #1            | 115.00  | 115.00       | SSP T                            | 11.99  |                                   | 1                      |
| 24       | DOLAN RD #1 TAP    |                       | 115.00  | 115.00       | SSP T                            | 0.32   |                                   | 1                      |
| 25       | MOSS LANDING       | SALINAS #2            | 115.00  | 115.00       | SSP                              | 12.03  |                                   | 1                      |
| 26       | DOLAN RD #2 TAP    |                       | 115.00  | 115.00       | SSP T                            | 0.33   |                                   | 1                      |
| 27       | CRAZY HORSE CANYON | SALINAS-SOLEDAD #1    | 115.00  | 115.00       | SSP T                            | 35.35  |                                   | 1                      |
| 28       | SAN BENITO         | HOLLISTER             | 115.00  | 115.00       | SSP                              | 8.31   |                                   | 1                      |
| 29       | CRAZY HORSE CANYON | SALINAS-SOLEDAD #2    | 115.00  | 115.00       | SSP T                            | 35.41  |                                   | 1                      |
| 30       | LLAGAS             | HOLLISTER             | 115.00  | 115.00       | SSP SWP T                        | 21.56  |                                   | 1                      |
| 31       | MTN VIEW           | MONTA VISTA           | 115.00  | 115.00       |                                  | 4.80   |                                   | 1                      |
| 32       | MOSS LANDING       | CRAZY HORSE CANYON #1 | 115.00  | 115.00       | SSP T                            | 10.52  |                                   | 1                      |
| 33       | NEWARK             | AMES #1               | 115.00  | 115.00       | SSP T                            | 8.30   |                                   | 1                      |
| 34       | NEWARK             | AMES #2               | 115.00  | 115.00       |                                  | 8.28   |                                   | 1                      |
| 35       | NEWARK             | AMES #3               | 115.00  | 115.00       | SWP T                            | 8.28   |                                   | 1                      |
| 36       |                    |                       |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

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| Line No. | DESIGNATION        |                        | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|--------------------|------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)           | To (b)                 | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | NEWARK             | APPLIED MATERIALS      | 115.00  | 115.00       | SSP OTHERS                       | 11.37  |                                   | 1                      |
| 2        | LOCKHEED #2 TAP    |                        | 115.00  | 115.00       | OTHERS SSP                       | 1.28   |                                   | 1                      |
| 3        | MOSS LANDING       | CRAZY HORSE CANYON #2  | 115.00  | 115.00       | SSP                              | 10.60  |                                   | 1                      |
| 4        | NEWARK             | DIXON LANDING          | 115.00  | 115.00       | SSP                              | 4.69   |                                   | 1                      |
| 5        | NEWARK             | FREMONT #1             | 115.00  | 115.00       | SSP T                            | 3.71   |                                   | 1                      |
| 6        | NEWARK             | FREMONT #2             | 115.00  | 115.00       | SSP                              | 3.75   |                                   | 1                      |
| 7        | NEWARK             | JARVIS #1              | 115.00  | 115.00       | SSP T                            | 14.25  |                                   | 1                      |
| 8        | NEWARK             | JARVIS #2              | 115.00  | 115.00       | SSP T                            | 14.48  |                                   | 1                      |
| 9        | NEWARK             | KIFER                  | 115.00  | 115.00       | SSP T                            | 10.61  |                                   | 1                      |
| 10       | ZANKER #2 TAP      |                        | 115.00  | 115.00       | SWP SSP                          | 0.72   |                                   | 1                      |
| 11       | NEWARK             | LAWRENCE               | 115.00  | 115.00       | OTHERS T                         | 10.25  |                                   | 1                      |
| 12       | LOCKHEED #1 TAP    |                        | 115.00  | 115.00       | SWP SSP                          | 1.72   |                                   | 1                      |
| 13       | MOFFETT FIELD TAP  |                        | 115.00  | 115.00       | SWP                              | 0.16   |                                   | 1                      |
| 14       | NEWARK             | LAWRENCE LAB           | 115.00  | 115.00       | T                                | 12.21  |                                   | 1                      |
| 15       | NEWARK             | MILPITAS #1            | 115.00  | 115.00       | SSP T                            | 8.48   |                                   | 1                      |
| 16       | NEWARK             | MILPITAS #2            | 115.00  | 115.00       | SWP SSP                          | 10.30  |                                   | 1                      |
| 17       | NEWARK             | NUMMI                  | 115.00  | 115.00       | SSP SWP T                        | 4.94   |                                   | 1                      |
| 18       | NEWARK             | NORTHERN RECEIVING     | 115.00  | 115.00       | SSP T                            | 8.76   |                                   | 1                      |
| 19       | NORTHERN RECEIVING | SCOTT #1               | 115.00  | 115.00       | SSP T                            | 2.08   |                                   | 1                      |
| 20       | NEWARK             | NORTHERN RECEIVING     | 115.00  | 115.00       | SSP T                            | 8.67   |                                   | 1                      |
| 21       | NORTHERN RECEIVING | SCOTT #2               | 115.00  | 115.00       | SSP                              | 1.98   |                                   | 1                      |
| 22       | NEWARK             | TRIMBLE                | 115.00  | 115.00       | SSP T                            | 12.36  |                                   | 1                      |
| 23       | ZANKER #1 TAP      |                        | 115.00  | 115.00       | SWP SSP                          | 0.60   |                                   | 1                      |
| 24       | AGNEW TAP          |                        | 115.00  | 115.00       | SWP SSP                          | 1.32   |                                   | 1                      |
| 25       | P                  | X #2                   | 115.00  | 115.00       | SSP T                            | 0.28   |                                   | 1                      |
| 26       | NORTH TOWER        | MARTINEZ JCT #1 (21KV) | 115.00  | 115.00       | T                                | 2.61   |                                   | 1                      |
| 27       | OAKLAND C          | MARITIME               | 115.00  | 115.00       | SWP SSP                          | 2.36   |                                   | 1                      |
| 28       | OAKLAND C          | TURBINES               | 115.00  | 115.00       | SWP SSP                          | 0.19   |                                   | 1                      |
| 29       | OAKLAND J          | GRANT                  | 115.00  | 115.00       | SSP T                            | 14.81  |                                   | 1                      |
| 30       | EDES #2 TAP        |                        | 115.00  | 115.00       | SWP T                            | 0.04   |                                   | 1                      |
| 31       | OLEUM              | G #1                   | 115.00  | 115.00       | SSP T                            | 11.29  |                                   | 1                      |
| 32       | VALLEY VIEW #1 TAP |                        | 115.00  | 115.00       | SSP                              | 0.96   |                                   | 1                      |
| 33       | OLEUM              | G #2                   | 115.00  | 115.00       | OTHERS                           | 11.30  |                                   | 1                      |
| 34       | VALLEY VIEW #2 TAP |                        | 115.00  | 115.00       | SSP                              | 0.97   |                                   | 1                      |
| 35       | OLEUM              | MARTINEZ               | 115.00  | 115.00       | SSP SWP T                        | 10.50  |                                   | 1                      |
| 36       |                    |                        |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION          |                       | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------|-----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)             | To (b)                | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | OLEUM                | NORTH TOWER-CHRISTIE  | 115.00  | 115.00       | SSP OTHERS                       | 8.33   |                                   | 1                      |
| 2        | CARIBOU              | PALERMO               | 115.00  | 115.00       | SSP OTHERS                       | 54.89  |                                   | 1                      |
| 3        | PALERMO              | BOGUE                 | 115.00  | 115.00       | SSP T                            | 35.74  |                                   | 1                      |
| 4        | HONCUT TAP           |                       | 115.00  | 115.00       | SSP T                            | 1.65   |                                   | 1                      |
| 5        | PALERMO              | NICOLAUS              | 115.00  | 115.00       | SSP OTHERS                       | 41.18  |                                   | 1                      |
| 6        | PALERMO              | PEASE                 | 115.00  | 115.00       | T                                | 26.53  |                                   | 1                      |
| 7        | PANOCHÉ              | MENDOTA               | 115.00  | 115.00       | SWP SSP                          | 10.08  |                                   | 1                      |
| 8        | CHENEY #1 TAP        |                       | 115.00  | 115.00       | SSP SWP T                        | 4.10   |                                   | 1                      |
| 9        | PANOCHÉ              | ORO LOMA              | 115.00  | 115.00       | SSP SWP T                        | 18.96  |                                   | 1                      |
| 10       | OXFORD TAP           |                       | 115.00  | 115.00       | SWP                              | 3.87   |                                   | 1                      |
| 11       | WESTLANDS #1 RA      |                       | 115.00  | 115.00       | SWP SSP                          | 1.05   |                                   | 1                      |
| 12       | SAN LUIS #5 TAP      |                       | 115.00  | 115.00       | SWP SSP                          | 1.88   |                                   | 1                      |
| 13       | SAN LUIS #3 TAP      |                       | 115.00  | 115.00       | SSP SWP T                        | 16.11  |                                   | 1                      |
| 14       | DE FRANCESCO TAP     |                       | 115.00  | 115.00       | SWP SSP                          | 1.02   |                                   | 1                      |
| 15       | EXCELSIOR SW STA     | FIVE POINTS PV        | 115.00  | 115.00       |                                  | 0.03   |                                   | 1                      |
| 16       | EXCELSIOR SW STA     | SCHINDLER #1          | 115.00  | 115.00       | SSP T                            | 5.24   |                                   | 1                      |
| 17       | EXCELSIOR SW STA     | SCHINDLER #2          | 115.00  | 115.00       | SSP                              | 5.23   |                                   | 1                      |
| 18       | PANOCHÉ              | EXCELSIOR SW STA #1   | 115.00  | 115.00       | SSP T                            | 28.50  |                                   | 1                      |
| 19       | CANTUA TAP           |                       | 115.00  | 115.00       | OTHERS SSP                       | 1.83   |                                   | 1                      |
| 20       | WESTLANDS #18 RA TAP |                       | 115.00  | 115.00       | SWP SSP                          | 3.52   |                                   | 1                      |
| 21       | KAMM TAP             |                       | 115.00  | 115.00       | OTHERS SWP                       | 0.52   |                                   | 1                      |
| 22       | PANOCHÉ              | EXCELSIOR SW STA #2   | 115.00  | 115.00       | SSP                              | 28.50  |                                   | 1                      |
| 23       | CHENEY #2 TAP        |                       | 115.00  | 115.00       | SWP SSP                          | 1.97   |                                   | 1                      |
| 24       | PEASE                | RIO OSO               | 115.00  | 115.00       | SSP SWP T                        | 27.61  |                                   | 1                      |
| 25       | SAN FRANCISCO #2     |                       | 115.00  | 115.00       |                                  | 3.15   |                                   | 1                      |
| 26       | PITTSBURG            | CLAYTON #1            | 115.00  | 115.00       | SSP T                            | 16.82  |                                   | 1                      |
| 27       | PITTSBURG            | CLAYTON #3            | 115.00  | 115.00       | SSP T                            | 8.41   |                                   | 1                      |
| 28       | PITTSBURG            | CLAYTON #4            | 115.00  | 115.00       | SSP T                            | 8.32   |                                   | 1                      |
| 29       | PITTSBURG            | COLUMBIA STEEL        | 115.00  | 115.00       | SSP T                            | 9.23   |                                   | 1                      |
| 30       | COLUMBIA SOLAR 115KV |                       | 115.00  | 115.00       | SWP SSP                          | 0.45   |                                   | 1                      |
| 31       | LINDE TAP            |                       | 115.00  | 115.00       | SWP SSP                          | 0.62   |                                   | 1                      |
| 32       | PITTSBURG            | LOS MEDANOS #1        | 115.00  | 115.00       | SSP                              | 0.54   |                                   | 1                      |
| 33       | PITTSBURG            | LOS MEDANOS #2        | 115.00  | 115.00       | SSP                              | 0.54   |                                   | 1                      |
| 34       | PITTSBURG            | KIRKER-COLUMBIA STEEL | 115.00  | 115.00       | SSP                              | 9.26   |                                   | 1                      |
| 35       | PITTSBURG            | MARTINEZ #1           | 115.00  | 115.00       | SSP T                            | 17.22  |                                   | 1                      |
| 36       |                      |                       |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION     |                   | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-----------------|-------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)        | To (b)            | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | BOLLMAN #1 TAP  |                   | 115.00  | 115.00       | SSP T                            | 2.14   |                                   | 1                      |
| 2        | IMHOFF TAP      |                   | 115.00  | 115.00       | SWP SSP                          | 1.43   |                                   | 1                      |
| 3        | PITTSBURG       | MARTINEZ #2       | 115.00  | 115.00       |                                  | 15.83  |                                   | 1                      |
| 4        | BOLLMAN #2 TAP  |                   | 115.00  | 115.00       | SSP T                            | 2.19   |                                   | 1                      |
| 5        | PLACER          | GOLD HILL #1      | 115.00  | 115.00       | SSP T                            | 20.67  |                                   | 1                      |
| 6        | FLINT TAP       |                   | 115.00  | 115.00       | SSP SWP T                        | 1.96   |                                   | 1                      |
| 7        | RAVENSWOOD      | AMES #1           | 115.00  | 115.00       | T                                | 7.07   |                                   | 1                      |
| 8        | RAVENSWOOD      | AMES #2           | 115.00  | 115.00       |                                  | 7.09   |                                   | 1                      |
| 9        | RAVENSWOOD      | BAIR #1           | 115.00  | 115.00       | T                                | 7.43   |                                   | 1                      |
| 10       | SHREDDER TAP    |                   | 115.00  | 115.00       | SSP SWP T                        | 1.38   |                                   | 1                      |
| 11       | RAVENSWOOD      | BAIR #2           | 115.00  | 115.00       | SSP T                            | 11.29  |                                   | 1                      |
| 12       | RAVENSWOOD      | COOLEY LANDING #1 | 115.00  | 115.00       | T                                | 1.62   |                                   | 1                      |
| 13       | RAVENSWOOD      | COOLEY LANDING #2 | 115.00  | 115.00       |                                  | 1.62   |                                   | 1                      |
| 14       | RAVENSWOOD      | PALO ALTO #1      | 115.00  | 115.00       | SSP SWP T                        | 4.28   |                                   | 1                      |
| 15       | RAVENSWOOD      | PALO ALTO #2      | 115.00  | 115.00       | SWP SSP                          | 4.26   |                                   | 1                      |
| 16       | RAVENSWOOD      | SAN MATEO         | 115.00  | 115.00       | T                                | 12.04  |                                   | 1                      |
| 17       | RIO OSO         | NICOLAUS          | 115.00  | 115.00       | T                                | 5.39   |                                   | 1                      |
| 18       | RIO OSO         | WEST SACRAMENTO   | 115.00  | 115.00       | SSP SWP T                        | 43.56  |                                   | 1                      |
| 19       | RIO OSO         | WOODLAND #1       | 115.00  | 115.00       | SSP OTHERS                       | 45.25  |                                   | 1                      |
| 20       | RIO OSO         | WOODLAND #2       | 115.00  | 115.00       | SSP SWP T                        | 53.37  |                                   | 1                      |
| 21       | ZAMORA TAP      |                   | 115.00  | 115.00       | SWP SSP                          | 1.92   |                                   | 1                      |
| 22       | BELLOTA         | RIVERBANK         | 115.00  | 115.00       | OTHERS SSP                       | 18.87  |                                   | 1                      |
| 23       | SALT SPRINGS    | TIGER CREEK       | 115.00  | 115.00       | SSP T                            | 16.48  |                                   | 1                      |
| 24       | KM GREEN TAP    |                   | 115.00  | 115.00       | SSP                              | 0.20   |                                   | 1                      |
| 25       | SAN JOSE A      | SAN JOSE B        | 115.00  | 115.00       | SSP                              | 1.15   |                                   | 1                      |
| 26       | SAN LEANDRO     | OAKLND J #1       | 115.00  | 115.00       | SSP T                            | 6.70   |                                   | 1                      |
| 27       | EDES #1 TAP     |                   | 115.00  | 115.00       | SWP SSP                          | 0.05   |                                   | 1                      |
| 28       | SAN LUIS OBISPO | OCEANO            | 115.00  | 115.00       | SSP OTHERS                       | 19.90  |                                   | 1                      |
| 29       | SAN LUIS OBISPO | SANTA MARIA       | 115.00  | 115.00       | SWP SSP                          | 25.96  |                                   | 1                      |
| 30       | SAN MATEO       | BAY MEADOWS #1    | 115.00  | 115.00       | T                                | 4.30   |                                   | 1                      |
| 31       | SAN MATEO       | BAY MEADOWS #2    | 115.00  | 115.00       | T                                | 4.26   |                                   | 1                      |
| 32       | SAN MATEO       | BELMONT           | 115.00  | 115.00       | T SSP                            | 7.20   |                                   | 1                      |
| 33       | SAN MATEO       | MARTIN #3         | 115.00  | 115.00       | SSP SWP T                        | 11.55  |                                   | 1                      |
| 34       | SAN MATEO       | MARTIN #6         | 115.00  | 115.00       | SSP                              | 11.68  |                                   | 1                      |
| 35       | SANGER          | MALAGA            | 115.00  | 115.00       | SWP SSP                          | 8.82   |                                   | 1                      |
| 36       |                 |                   |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

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| Line No. | DESIGNATION          |                        | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------|------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)             | To (b)                 | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | SANTA MARIA          | SISQUOC                | 115.00  | 115.00       | SWP SSP                          | 10.57  |                                   | 1                      |
| 2        | FAIRWAY #2 TAP       |                        | 115.00  | 115.00       |                                  | 1.52   |                                   | 1                      |
| 3        | SEMITROPIC           | CHARCA                 | 115.00  | 115.00       | SWP SSP                          | 6.91   |                                   | 1                      |
| 4        | SEMITROPIC           | MIDWAY #1              | 115.00  | 115.00       | SSP SWP T                        | 14.10  |                                   | 1                      |
| 5        | SEMITROPIC           | MIDWAY #2              | 115.00  | 115.00       | SSP OTHERS                       | 20.11  |                                   | 1                      |
| 6        | WASCO PRISON TAP     |                        | 115.00  | 115.00       | SWP                              | 0.54   |                                   | 1                      |
| 7        | SF AIRPORT           | SAN MATEO              | 115.00  | 115.00       | SSP T                            | 6.09   |                                   | 1                      |
| 8        | SHAFTER              | RIO BRAVO              | 115.00  | 115.00       | SWP SSP                          | 8.31   |                                   | 1                      |
| 9        | SIERRA #1            |                        | 115.00  | 115.00       | T                                | 5.47   |                                   | 1                      |
| 10       | SIERRA #2            |                        | 115.00  | 115.00       |                                  | 4.86   |                                   | 1                      |
| 11       | SISQUOC              | GAREY                  | 115.00  | 115.00       | SWP SSP                          | 5.02   |                                   | 1                      |
| 12       | SISQUOC              | SANTA YNEZ SW STA      | 115.00  | 115.00       | OTHERS SSP                       | 22.12  |                                   | 1                      |
| 13       | SANTA YNEZ TAP       |                        | 115.00  | 115.00       | SWP SSP                          | 4.06   |                                   | 1                      |
| 14       | SMYRNA               | SEMITROPIC-MIDWAY      | 115.00  | 115.00       | SSP OTHERS                       | 44.63  |                                   | 1                      |
| 15       | SOBRANTE             | G #1                   | 115.00  | 115.00       | SSP SWP T                        | 5.34   |                                   | 1                      |
| 16       | SOBRANTE             | G #2                   | 115.00  | 115.00       | SSP                              | 5.39   |                                   | 1                      |
| 17       | SOBRANTE             | GRIZZLY-CLAREMONT #1   | 115.00  | 115.00       | SSP SWP T                        | 19.58  |                                   | 1                      |
| 18       | MORAGA               | LAKEWOOD               | 115.00  | 115.00       | SSP T                            | 15.11  |                                   | 1                      |
| 19       | SOBRANTE             | MORAGA                 | 115.00  | 115.00       | SSP SWP T                        | 5.68   |                                   | 1                      |
| 20       | SOBRANTE             | GRIZZLY-CLAREMONT #2   | 115.00  | 115.00       | SSP SWP T                        | 19.30  |                                   | 1                      |
| 21       | SOBRANTE             | R #1                   | 115.00  | 115.00       | SSP T                            | 5.54   |                                   | 1                      |
| 22       | SOBRANTE             | R #2                   | 115.00  | 115.00       |                                  | 5.53   |                                   | 1                      |
| 23       | SOBRANTE             | STANDARD OIL SW STA #2 | 115.00  | 115.00       | SSP                              | 18.89  |                                   | 1                      |
| 24       | SAN PABLO #2 TAP     |                        | 115.00  | 115.00       | SSP T                            | 0.45   |                                   | 1                      |
| 25       | POINT PINOLE TAP     |                        | 115.00  | 115.00       | SWP SSP                          | 1.30   |                                   | 1                      |
| 26       | SOBRANTE             | STANDARD OIL SW STA #1 | 115.00  | 115.00       | SSP OTHERS                       | 18.89  |                                   | 1                      |
| 27       | SAN PABLO #1 TAP     |                        | 115.00  | 115.00       | SSP                              | 0.44   |                                   | 1                      |
| 28       | SONOMA               | PUEBLO                 | 115.00  | 115.00       | SWP SSP                          | 18.48  |                                   | 1                      |
| 29       | STANISLAUS           | MANTECA #2             | 115.00  | 115.00       | SSP SWP T                        | 53.95  |                                   | 1                      |
| 30       | STANISLAUS           | MELONES SW             | 115.00  | 115.00       | SSP SWP T                        | 61.15  |                                   | 1                      |
| 31       | FROGTOWN #1 TAP      |                        | 115.00  | 115.00       | T                                | 0.12   |                                   | 1                      |
| 32       | STANISLAUS           | MELONES SW             | 115.00  | 115.00       | SSP T                            | 43.80  |                                   | 1                      |
| 33       | RIVERBANK JCT SW STA | MANTECA                | 115.00  | 115.00       | SSP                              | 17.65  |                                   | 1                      |
| 34       | RIPON TAP            |                        | 115.00  | 115.00       | SWP SSP                          | 4.67   |                                   | 1                      |
| 35       | FROGTOWN #2 TAP      |                        | 115.00  | 115.00       |                                  | 0.11   |                                   | 1                      |
| 36       |                      |                        |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

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| Line No. | DESIGNATION           |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-----------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)              | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | STANISLAUS            | NEWARK #1 (12KV)     | 115.00  | 115.00       | SSP T                            | 15.04  |                                   | 1                      |
| 2        | STANISLAUS            | NEWARK #2 (12KV)     | 115.00  | 115.00       | SSP T                            | 18.17  |                                   | 1                      |
| 3        | MONTA VISTA           | WOLFE                | 115.00  | 115.00       | SSP T                            | 2.72   |                                   | 1                      |
| 4        | STOCKTON A            | LOCKEFORD-BELLOTA #1 | 115.00  | 115.00       | SSP OTHERS                       | 34.77  |                                   | 1                      |
| 5        | STOCKTON A            | LOCKEFORD-BELLOTA #2 | 115.00  | 115.00       | SSP SWP T                        | 34.49  |                                   | 1                      |
| 6        | KYOHO TAP             |                      | 115.00  | 115.00       | SWP SSP                          | 2.20   |                                   | 1                      |
| 7        | SWIFT                 | METCALF              | 115.00  | 115.00       | T                                | 8.93   |                                   | 1                      |
| 8        | TABLE MTN             | BUTTE #1             | 115.00  | 115.00       | SSP SWP T                        | 19.54  |                                   | 1                      |
| 9        | TABLE MTN             | BUTTE #2             | 115.00  | 115.00       | SSP T                            | 15.82  |                                   | 1                      |
| 10       | TAFT                  | CHALK CLIFF          | 115.00  | 115.00       | OTHERS SSP                       | 7.18   |                                   | 1                      |
| 11       | UNIVERSITY COGEN TAP  |                      | 115.00  | 115.00       | SWP                              | 0.22   |                                   | 1                      |
| 12       | TEMBLOR               | KERNRIDGE            | 115.00  | 115.00       | SWP SSP                          | 4.78   |                                   | 1                      |
| 13       | CAL WATER TAP         |                      | 115.00  | 115.00       | SWP SSP                          | 2.15   |                                   | 1                      |
| 14       | TEMBLOR               | SAN LUIS OBISPO      | 115.00  | 115.00       | SSP SWP T                        | 57.79  |                                   | 1                      |
| 15       | CARRIZO PLAINS TAP    |                      | 115.00  | 115.00       | SSP                              | 0.04   |                                   | 1                      |
| 16       | TESLA                 | SCHULTE SW STA #2    | 115.00  | 115.00       | SSP T                            | 7.34   |                                   | 1                      |
| 17       | OWENS ILLINOIS TAP    |                      | 115.00  | 115.00       | SWP                              | 0.68   |                                   | 1                      |
| 18       | LAMMERS               | KASSON               | 115.00  | 115.00       | SSP SWP T                        | 8.23   |                                   | 1                      |
| 19       | TESLA                 | SCHULTE SW STA #1    | 115.00  | 115.00       | SSP OTHERS                       | 7.39   |                                   | 1                      |
| 20       | LAWRENCE LIVERMORE    |                      | 115.00  | 115.00       | SWP T                            | 9.41   |                                   | 1                      |
| 21       | AEC SITE #1 TAP       |                      | 115.00  | 115.00       | OTHERS T                         | 1.60   |                                   | 1                      |
| 22       | AEC SITE #2 TAP       |                      | 115.00  | 115.00       | SWP SSP                          | 2.16   |                                   | 1                      |
| 23       | SAFEWAY TAP           |                      | 115.00  | 115.00       | SWP SSP                          | 0.68   |                                   | 1                      |
| 24       | TESLA                 | SALADO #1            | 115.00  | 115.00       | SSP OTHERS                       | 32.07  |                                   | 1                      |
| 25       | MILLER #1 TAP         |                      | 115.00  | 115.00       | SSP SWP T                        | 21.26  |                                   | 1                      |
| 26       | SCHULTE SW STA        | LAMMERS              | 115.00  | 115.00       | SSP T                            | 0.69   |                                   | 1                      |
| 27       | TESLA                 | SALADO-MANTECA       | 115.00  | 115.00       | SSP OTHERS                       | 53.96  |                                   | 1                      |
| 28       | INGRAM CREEK TAP      |                      | 115.00  | 115.00       | SWP SSP                          | 0.50   |                                   | 1                      |
| 29       | MILLER #2 TAP         |                      | 115.00  | 115.00       | OTHERS SSP                       | 12.32  |                                   | 1                      |
| 30       | TESLA                 | STOCKTON COGEN JCT   | 115.00  | 115.00       | SSP SWP T                        | 44.47  |                                   | 1                      |
| 31       | THERMAL ENERGY TAP    |                      | 115.00  | 115.00       | SWP SSP                          | 0.74   |                                   | 1                      |
| 32       | SAN JOAQUIN COGEN TAP |                      | 115.00  | 115.00       | SWP                              | 0.04   |                                   | 1                      |
| 33       | TESLA                 | TRACY                | 115.00  | 115.00       | SSP SWP T                        | 25.23  |                                   | 1                      |
| 34       | ELLIS TAP             |                      | 115.00  | 115.00       | SWP                              | 0.17   |                                   | 1                      |
| 35       | TRIMBLE               | SAN JOSE B           | 115.00  | 115.00       | SSP                              | 2.53   |                                   | 1                      |
| 36       |                       |                      |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION          |                       | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------|-----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)             | To (b)                | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | GISH TAP             |                       | 115.00  | 115.00       | SWP                              | 0.96   |                                   | 1                      |
| 2        | LOS ESTEROS          | NORTECH               | 115.00  | 115.00       | SSP                              | 1.98   |                                   | 1                      |
| 3        | TRINITY              | COTTONWOOD            | 115.00  | 115.00       | SSP OTHERS                       | 45.97  |                                   | 1                      |
| 4        | JESSUP TAP           |                       | 115.00  | 115.00       | OTHERS SSP                       | 0.86   |                                   | 1                      |
| 5        | UKIAH                | HOPLAND-CLOVERDALE    | 115.00  | 115.00       | OTHERS SSP                       | 31.17  |                                   | 1                      |
| 6        | VACA                 | SUISUN                | 115.00  | 115.00       | SSP SWP T                        | 23.06  |                                   | 1                      |
| 7        | VACA                 | SUISUN-JAMESON        | 115.00  | 115.00       | SSP SWP T                        | 25.46  |                                   | 1                      |
| 8        | VACA                 | VACAVILLE-CORDELIA    | 115.00  | 115.00       | SWP T                            | 22.04  |                                   | 1                      |
| 9        | VACA                 | VACAVILLE-JAMESON-NOR | 115.00  | 115.00       | SSP SWP T                        | 36.18  |                                   | 1                      |
| 10       | WEST SACRAMENTO      | BRIGHTON              | 115.00  | 115.00       | SSP T                            | 13.97  |                                   | 1                      |
| 11       | DEEPWATER #2 TAP     |                       | 115.00  | 115.00       | SWP SSP                          | 2.45   |                                   | 1                      |
| 12       | WEST SACRAMENTO      | DAVIS                 | 115.00  | 115.00       | OTHERS SSP                       | 12.14  |                                   | 1                      |
| 13       | DEEPWATER #1 TAP     |                       | 115.00  | 115.00       | SSP T                            | 2.29   |                                   | 1                      |
| 14       | POST OFFICE TAP      |                       | 115.00  | 115.00       | SWP SSP                          | 0.75   |                                   | 1                      |
| 15       | WESTPARK             | MAGUNDEN              | 115.00  | 115.00       | SSP SWP T                        | 12.29  |                                   | 1                      |
| 16       | BEAR MTN TAP         |                       | 115.00  | 115.00       | SWP SSP                          | 1.27   |                                   | 1                      |
| 17       | BOLTHOUSE FARMS TAP  |                       | 115.00  | 115.00       | SWP                              | 0.11   |                                   | 1                      |
| 18       | ADOBE SW STA         | LAMONT                | 115.00  | 115.00       | SSP SWP T                        | 21.20  |                                   | 1                      |
| 19       | ARVIN EDISON TAP     |                       | 115.00  | 115.00       | SWP                              | 1.06   |                                   | 1                      |
| 20       | WHISMAN              | MTN VIEW              | 115.00  | 115.00       | SWP T                            | 3.54   |                                   | 1                      |
| 21       | WILSON               | ATWATER #2            | 115.00  | 115.00       | SSP T                            | 15.41  |                                   | 1                      |
| 22       | WILSON               | LE GRAND              | 115.00  | 115.00       | SSP OTHERS                       | 14.04  |                                   | 1                      |
| 23       | WILSON               | MERCED #1             | 115.00  | 115.00       | SSP SWP T                        | 5.58   |                                   | 1                      |
| 24       | WILSON               | MERCED #2             | 115.00  | 115.00       | SSP SWP T                        | 6.20   |                                   | 1                      |
| 25       | WILSON               | ORO LOMA              | 115.00  | 115.00       | SSP SWP T                        | 43.56  |                                   | 1                      |
| 26       | WOODLAND             | DAVIS                 | 115.00  | 115.00       | SWP SSP                          | 11.71  |                                   | 1                      |
| 27       | WOODLAND BIOMASS TAP |                       | 115.00  | 115.00       | SWP                              | 0.87   |                                   | 1                      |
| 28       | WOODLEAF             | PALERMO               | 115.00  | 115.00       | SSP OTHERS                       | 19.62  |                                   | 1                      |
| 29       | SLY CREEK TAP        |                       | 115.00  | 115.00       | OTHERS SSP                       | 5.34   |                                   | 1                      |
| 30       | FORBESTOWN TAP       |                       | 115.00  | 115.00       | OTHERS SSP                       | 0.22   |                                   | 1                      |
| 31       | KANAKA TAP           |                       | 115.00  | 115.00       | OTHERS SSP                       | 2.59   |                                   | 1                      |
| 32       | CAL PEAK             | VACA                  | 115.00  | 115.00       | SWP                              | 0.11   |                                   | 1                      |
| 33       | LAWRENCE LIVERMORE   |                       | 115.00  | 115.00       | SSP SWP T                        | 9.00   |                                   | 1                      |
| 34       | OLEUM                | UNOCAL #1             | 115.00  | 115.00       |                                  | 0.01   |                                   | 1                      |
| 35       | OLEUM                | UNOCAL #2             | 115.00  | 115.00       | SWP                              | 0.05   |                                   | 1                      |
| 36       |                      |                       |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION             |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-------------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | UNION OIL TAP           |                      | 115.00  | 115.00       | SWP SSP                          | 0.50   |                                   | 1                      |
| 2        | PLACER                  | GOLD HILL #2         | 115.00  | 115.00       | SSP                              | 20.67  |                                   | 1                      |
| 3        | APPLIED MATERIALS       | BRITTON              | 115.00  | 115.00       | SSP                              | 0.47   |                                   | 1                      |
| 4        | SANTA ROSA              | CORONA               | 115.00  | 115.00       | SWP SSP                          | 14.39  |                                   | 1                      |
| 5        | VIERRA                  | TRACY-KASSON         | 115.00  | 115.00       | SSP SWP T                        | 10.49  |                                   | 1                      |
| 6        | CORONA                  | LAKEVILLE            | 115.00  | 115.00       | SWP SSP                          | 5.79   |                                   | 1                      |
| 7        | NOTRE DAME              | BUTTE                | 115.00  | 115.00       | SWP SSP                          | 2.02   |                                   | 1                      |
| 8        | NEWARK                  | AMES DISTRIBUTION    | 115.00  | 115.00       | SWP SSP                          | 8.25   |                                   | 1                      |
| 9        | SYCAMORE CREEK          | NOTRE DAME-TABLE MTN | 115.00  | 115.00       | SWP SSP                          | 20.33  |                                   | 1                      |
| 10       | PALERMO                 | WYANDOTTE            | 115.00  | 115.00       | SSP SWP T                        | 5.30   |                                   | 1                      |
| 11       | PARADISE                | TABLE MTN            | 115.00  | 115.00       | SSP OTHERS                       | 33.73  |                                   | 1                      |
| 12       | METCALF                 | HICKS 1 & 2          | 115.00  | 115.00       | SSP T                            | 6.62   |                                   | 1                      |
| 13       | PIERCY                  | METCALF              | 115.00  | 115.00       | T                                | 4.72   |                                   | 1                      |
| 14       | GEYSERS #11             | EAGLE ROCK           | 115.00  | 115.00       | SSP                              | 0.64   |                                   | 1                      |
| 15       | EAGLE ROCK              | FULTON-SILVERADO     | 115.00  | 115.00       | SSP T                            | 46.94  |                                   | 1                      |
| 16       | DRUM                    | HIGGINS              | 115.00  | 115.00       | SSP OTHERS                       | 47.75  |                                   | 1                      |
| 17       | BELL                    | PLACER               | 115.00  | 115.00       | SWP T                            | 7.94   |                                   | 1                      |
| 18       | PARADISE                | BUTTE                | 115.00  | 115.00       | OTHERS SSP                       | 13.58  |                                   | 1                      |
| 19       | ATLANTIC                | PLEASANT GROVE #1    | 115.00  | 115.00       | SSP SWP T                        | 5.33   |                                   | 1                      |
| 20       | DRUM PH #2 TAP          |                      | 115.00  | 115.00       | SWP SSP                          | 0.09   |                                   | 1                      |
| 21       | UC DAVIS #1 TAP         |                      | 115.00  | 115.00       | SWP SSP                          | 1.64   |                                   | 1                      |
| 22       | UC DAVIS #2 TAP         |                      | 115.00  | 115.00       | SWP SSP                          | 1.61   |                                   | 1                      |
| 23       | CHCF TAP                |                      | 115.00  | 115.00       | SWP SSP                          | 3.00   |                                   | 1                      |
| 24       | EASTSHORE               | CERBERUS             | 115.00  | 115.00       | SSP                              | 0.48   |                                   | 1                      |
| 25       | LINCOLN                 | PLEASANT GROVE       | 115.00  | 115.00       | OTHERS SSP                       | 7.38   |                                   | 1                      |
| 26       | SIERRA PACIFIC IND TAP  |                      | 115.00  | 115.00       | SWP                              | 0.06   |                                   | 1                      |
| 27       | SCHULTE SW STA          | KASSON-MANTECA       | 115.00  | 115.00       | SSP SWP T                        | 16.58  |                                   | 1                      |
| 28       | SAN MATEO               | MARTIN #4            | 115.00  | 115.00       | SWP SSP                          | 11.64  |                                   | 1                      |
| 29       | SANTA PAULA             | MILLBRAE             | 115.00  | 115.00       | SSP                              | 0.09   |                                   | 1                      |
| 30       | RIO BRAVO (ROCKLIN) TAP |                      | 115.00  | 115.00       | SWP                              | 0.40   |                                   | 1                      |
| 31       | RIO BRAVO TOMATO TAP    |                      | 115.00  | 115.00       | OTHERS SSP                       | 0.43   |                                   | 1                      |
| 32       | WAUKENA SW STA          | CORCORAN             | 115.00  | 115.00       |                                  | 2.37   |                                   | 1                      |
| 33       | SANGER                  | CALIFORNIA AVE       | 115.00  | 115.00       | SWP SSP                          | 9.33   |                                   | 1                      |
| 34       | SANGER                  | REEDLEY              | 115.00  | 115.00       | SWP SSP                          | 20.42  |                                   | 1                      |
| 35       | SANGER COGEN TAP        |                      | 115.00  | 115.00       | SWP SSP                          | 0.83   |                                   | 1                      |
| 36       |                         |                      |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |



TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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| Line No. | DESIGNATION       |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-------------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)          | To (b)             | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | ATLANTIC          | PLEASANT GROVE #2  | 115.00  | 115.00       | SWP SSP                          | 5.36   |                                   | 1                      |
| 2        | GOLD HILL         | CLARKSVILLE        | 115.00  | 115.00       | SSP T                            | 5.77   |                                   | 1                      |
| 3        | C                 | X #3               | 115.00  | 115.00       | N/A                              | 3.67   |                                   | 1                      |
| 4        | H                 | P #4               | 115.00  | 115.00       | N/A                              | 5.16   |                                   | 1                      |
| 5        | LAKEVILLE         | SONOMA #1          | 115.00  | 115.00       | N/A                              | 0.55   |                                   | 1                      |
| 6        | A                 | P #1               | 115.00  | 115.00       | N/A                              | 2.46   |                                   | 1                      |
| 7        | A                 | H-W #1             | 115.00  | 115.00       | N/A                              | 4.95   |                                   | 1                      |
| 8        | A                 | X #1               | 115.00  | 115.00       | N/A                              | 2.67   |                                   | 1                      |
| 9        | A                 | Y #1               | 115.00  | 115.00       | N/A                              | 3.33   |                                   | 1                      |
| 10       | A                 | Y #2               | 115.00  | 115.00       | N/A                              | 2.85   |                                   | 1                      |
| 11       | H                 | P #1               | 115.00  | 115.00       | N/A                              | 3.80   |                                   | 1                      |
| 12       | A                 | H-W #2             | 115.00  | 115.00       | N/A                              | 5.06   |                                   | 1                      |
| 13       | H                 | Y #1               | 115.00  | 115.00       | N/A                              | 7.23   |                                   | 1                      |
| 14       | H                 | P #3               | 115.00  | 115.00       | N/A                              | 3.59   |                                   | 1                      |
| 15       | P                 | X #1               | 115.00  | 115.00       | N/A                              | 4.01   |                                   | 1                      |
| 16       | P                 | X #2 (UNDERGROUND) | 115.00  | 115.00       | N/A                              | 3.95   |                                   | 1                      |
| 17       | X                 | Y #1               | 115.00  | 115.00       | N/A                              | 0.57   |                                   | 1                      |
| 18       | C                 | L #1               | 115.00  | 115.00       | N/A                              | 1.10   |                                   | 1                      |
| 19       | C                 | X #2               | 115.00  | 115.00       | N/A                              | 3.38   |                                   | 1                      |
| 20       | D                 | L #1               | 115.00  | 115.00       | N/A                              | 2.31   |                                   | 1                      |
| 21       | SOBRANTE          | R #1               | 115.00  | 115.00       | N/A                              | 4.16   |                                   | 1                      |
| 22       | SOBRANTE          | R #2               | 115.00  | 115.00       | N/A                              | 4.11   |                                   | 1                      |
| 23       | K                 | D #1               | 115.00  | 115.00       | N/A                              | 2.44   |                                   | 1                      |
| 24       | K                 | D #2               | 115.00  | 115.00       | N/A                              | 2.57   |                                   | 1                      |
| 25       | EBMUD TAP         |                    | 115.00  | 115.00       | N/A                              | 0.94   |                                   | 1                      |
| 26       | SAN MATEO         | MARTIN #4          | 115.00  | 115.00       | N/A                              | 0.21   |                                   | 1                      |
| 27       | SAN MATEO         | MARTIN #3          | 115.00  | 115.00       | N/A                              | 0.21   |                                   | 1                      |
| 28       | EAST GRAND        | SAN MATEO          | 115.00  | 115.00       | N/A                              | 0.22   |                                   | 1                      |
| 29       | MARTIN            | MILLBRAE #1        | 115.00  | 115.00       | N/A                              | 0.22   |                                   | 1                      |
| 30       | MARTIN            | SF AIRPORT         | 115.00  | 115.00       | N/A                              | 0.23   |                                   | 1                      |
| 31       | SAN MATEO         | MARTIN #6          | 115.00  | 115.00       | N/A                              | 0.23   |                                   | 1                      |
| 32       | TRIMBLE           | SAN JOSE B         | 115.00  | 115.00       | N/A                              | 1.11   |                                   | 1                      |
| 33       | KIFER             | FMC                | 115.00  | 115.00       | N/A                              | 1.11   |                                   | 1                      |
| 34       | NEWARK            | APPLIED MATERIALS  | 115.00  | 115.00       | N/A                              | 0.74   |                                   | 1                      |
| 35       | APPLIED MATERIALS | BRITTON            | 115.00  | 115.00       | N/A                              | 0.74   |                                   | 1                      |
| 36       |                   |                    |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

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| Line No. | DESIGNATION             |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-------------------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                | To (b)             | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | STELLING                | MONTA VISTA        | 115.00  | 115.00       | N/A                              | 1.14   |                                   | 1                      |
| 2        | MONTA VISTA             | WOLFE              | 115.00  | 115.00       | N/A                              | 1.12   |                                   | 1                      |
| 3        | PITTSBURG               | LOS MEDANOS #1     | 115.00  | 115.00       | N/A                              | 0.88   |                                   | 1                      |
| 4        | PITTSBURG               | LOS MEDANOS #2     | 115.00  | 115.00       | N/A                              | 0.89   |                                   | 1                      |
| 5        | CRESCENT SW STA         | SCULPIN PV         | 70.00   |              | SSP                              | 0.04   |                                   | 1                      |
| 6        | FIVE POINTS SW          | WHITNEY POINT PV   | 70.00   | 70.00        | SSP                              | 0.06   |                                   | 1                      |
| 7        | AERA ENERGY TAP         |                    | 70.00   | 60.00        | SWP SSP                          | 0.35   |                                   | 1                      |
| 8        | ARCO                    | CARNERAS           | 70.00   | 70.00        | SWP SSP                          | 17.97  |                                   | 1                      |
| 9        | ARCO                    | CHOLAME            | 70.00   | 70.00        | SWP SSP                          | 26.74  |                                   | 1                      |
| 10       | BERRENDA A TAP          |                    | 70.00   | 70.00        | SWP                              | 2.25   |                                   | 1                      |
| 11       | ANTELOPE TAP            |                    | 70.00   | 70.00        | SWP SSP                          | 4.33   |                                   | 1                      |
| 12       | BERRENDA C TAP          |                    | 70.00   | 70.00        | SWP                              | 1.87   |                                   | 1                      |
| 13       | ARCO                    | POLONIO PASS PP    | 70.00   | 70.00        | SWP SSP                          | 21.27  |                                   | 1                      |
| 14       | LOST HILLS TAP          |                    | 70.00   | 70.00        | SWP SSP                          | 2.89   |                                   | 1                      |
| 15       | BADGER HILL TAP         |                    | 70.00   | 70.00        | SWP                              | 1.56   |                                   | 1                      |
| 16       | ARCO                    | TULARE LAKE        | 70.00   | 70.00        | SWP SSP                          | 16.11  |                                   | 1                      |
| 17       | LAS PERILLAS TAP        |                    | 70.00   | 70.00        | SWP                              | 0.39   |                                   | 1                      |
| 18       | ARCO                    | TWISSELMAN         | 70.00   | 70.00        | SWP SSP                          | 6.52   |                                   | 1                      |
| 19       | TEXACO (LOST HILLS) TAP |                    | 70.00   | 70.00        | SWP                              | 0.01   |                                   | 1                      |
| 20       | CHEVRON (LOST HILLS)    |                    | 70.00   | 70.00        | SWP                              | 14.75  |                                   | 1                      |
| 21       | ATASCADERO              | CAYUCOS            | 70.00   | 70.00        | OTHERS SSP                       | 11.80  |                                   | 1                      |
| 22       | ATASCADERO              | SAN LUIS OBISPO    | 70.00   | 70.00        | SSP OTHERS                       | 15.47  |                                   | 1                      |
| 23       | BORDEN                  | COPPERMINE         | 70.00   | 70.00        | SWP SSP                          | 19.95  |                                   | 1                      |
| 24       | RIVER ROCK TAP          |                    | 70.00   | 70.00        | SWP                              | 1.21   |                                   | 1                      |
| 25       | BORDEN                  | GLASS              | 70.00   | 70.00        | SWP SSP                          | 6.62   |                                   | 1                      |
| 26       | BORDEN                  | MADERA #2          | 70.00   | 70.00        | OTHERS SSP                       | 5.81   |                                   | 1                      |
| 27       | CALIFORNIA AVE          | KEARNEY            | 70.00   | 70.00        | SWP                              | 3.20   |                                   | 1                      |
| 28       | CARNERAS                | TAFT               | 70.00   | 70.00        | OTHERS SSP                       | 34.92  |                                   | 1                      |
| 29       | CELERON TAP             |                    | 70.00   | 70.00        | SWP                              | 0.04   |                                   | 1                      |
| 30       | LIGHTNER TAP            |                    | 70.00   | 70.00        | SWP                              | 3.06   |                                   | 1                      |
| 31       | CARUTHERS               | LEMOORE NAS-CAMDEN | 70.00   | 70.00        | SWP SSP                          | 25.17  |                                   | 1                      |
| 32       | CAYUCOS                 | CAMBRIA            | 70.00   | 70.00        | OTHERS SSP                       | 17.73  |                                   | 1                      |
| 33       | COALINGA #1             | COALINGA #2        | 70.00   | 70.00        | OTHERS SSP                       | 8.61   |                                   | 1                      |
| 34       | COALINGA COGEN TAP      |                    | 70.00   | 70.00        | SWP SSP                          | 4.91   |                                   | 1                      |
| 35       | TORNADO TAP             |                    | 70.00   | 70.00        | SWP                              | 0.06   |                                   | 1                      |
| 36       |                         |                    |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION           |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-----------------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)              | To (b)             | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | DERRICK TAP           |                    | 70.00   | 70.00        | SWP                              | 0.85   |                                   | 1                      |
| 2        | OIL CITY TAP          |                    | 70.00   | 70.00        | SWP                              | 0.05   |                                   | 1                      |
| 3        | PENN ZIER TAP         |                    | 70.00   | 70.00        | SWP                              | 4.99   |                                   | 1                      |
| 4        | COALINGA #1           | SAN MIGUEL         | 70.00   | 70.00        | SSP SWP T                        | 38.01  |                                   | 1                      |
| 5        | COPPERMINE            | TIVY VALLEY        | 70.00   | 70.00        | OTHERS SSP                       | 24.01  |                                   | 1                      |
| 6        | CORCORAN              | ANGIOLA            | 70.00   | 70.00        | SWP SSP                          | 8.94   |                                   | 1                      |
| 7        | BOSWELL TAP           |                    | 70.00   | 70.00        | SWP                              | 1.39   |                                   | 1                      |
| 8        | DINUBA                | OROSI              | 70.00   | 70.00        | SWP SSP                          | 9.83   |                                   | 1                      |
| 9        | STONE CORRAL TAP      |                    | 70.00   | 70.00        | SWP SSP                          | 7.56   |                                   | 1                      |
| 10       | DIVIDE                | VANDENBERG #1      | 70.00   | 70.00        | OTHERS SWP                       | 6.64   |                                   | 1                      |
| 11       | DIVIDE                | VANDENBERG #2      | 70.00   | 70.00        | OTHERS SWP                       | 6.57   |                                   | 1                      |
| 12       | DIVIDE                | ZACA-LOMPOC (12KV) | 70.00   | 70.00        | SWP                              | 10.55  |                                   | 1                      |
| 13       | EXCHEQUER             | MARIPOSA           | 70.00   | 70.00        | SSP SWP T                        | 19.48  |                                   | 1                      |
| 14       | EXCHEQUER             | YOSEMITE           | 70.00   | 70.00        | SSP OTHERS                       | 34.91  |                                   | 1                      |
| 15       | BRICEBURG             |                    | 70.00   | 70.00        | SWP SSP                          | 7.78   |                                   | 1                      |
| 16       | GATES                 | JAYNE SW STA       | 70.00   | 70.00        | SWP SSP                          | 0.68   |                                   | 1                      |
| 17       | CAMDEN                | KINGSBURG          | 70.00   | 70.00        | SWP SSP                          | 14.91  |                                   | 1                      |
| 18       | FRIANT                | COPPERMINE         | 70.00   | 70.00        | SWP                              | 8.30   |                                   | 1                      |
| 19       | JAYNE SW STA          | COALINGA           | 70.00   | 70.00        | SWP SSP                          | 11.81  |                                   | 1                      |
| 20       | GATES                 | COALINGA #2        | 70.00   | 70.00        | SWP SSP                          | 17.26  |                                   | 1                      |
| 21       | GATES                 | HURON              | 70.00   | 70.00        | SSP SWP T                        | 4.50   |                                   | 1                      |
| 22       | GATES                 | TULARE LAKE        | 70.00   | 70.00        | OTHERS SSP                       | 18.34  |                                   | 1                      |
| 23       | KETTLEMAN HILLS TAP   |                    | 70.00   | 70.00        | SWP SSP                          | 1.02   |                                   | 1                      |
| 24       | AVENAL TAP            |                    | 70.00   | 70.00        | OTHERS SSP                       | 5.40   |                                   | 1                      |
| 25       | CHEVRON PIPELINE      |                    | 70.00   | 70.00        | SWP                              | 1.17   |                                   | 1                      |
| 26       | BORDEN                | MADERA #1          | 70.00   | 70.00        | SWP SSP                          | 4.91   |                                   | 1                      |
| 27       | GUERNSEY              | HENRIETTA          | 70.00   | 70.00        | SWP SSP                          | 18.44  |                                   | 1                      |
| 28       | RESERVE OIL TAP       |                    | 70.00   | 70.00        | SWP                              | 0.58   |                                   | 1                      |
| 29       | ARMSTRONG TAP         |                    | 70.00   | 70.00        | SWP                              | 0.44   |                                   | 1                      |
| 30       | GWF HANFORD COGEN     |                    | 70.00   | 70.00        | SWP                              | 0.32   |                                   | 1                      |
| 31       | HAAS                  | WOODCHUCK          | 70.00   | 70.00        | SWP SSP                          | 6.79   |                                   | 1                      |
| 32       | HELM                  | KERMAN             | 70.00   | 70.00        | SWP SSP                          | 13.25  |                                   | 1                      |
| 33       | FRESNO COGEN (AGRICO) |                    | 70.00   | 70.00        | SWP                              | 3.17   |                                   | 1                      |
| 34       | HELM                  | CRESCENT SW STA    | 70.00   | 70.00        | SWP SSP                          | 4.92   |                                   | 1                      |
| 35       | HELM                  | STROUD             | 70.00   | 70.00        | SWP                              | 7.43   |                                   | 1                      |
| 36       |                       |                    |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION          |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)             | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | HENRIETTA            | LEMOORE              | 70.00   | 70.00        | SWP SSP                          | 9.37   |                                   | 1                      |
| 2        | LEPRINO TAP          |                      | 70.00   | 70.00        | SWP                              | 0.47   |                                   | 1                      |
| 3        | GWF                  | HENRIETTA            | 70.00   | 70.00        | OTHERS SWP                       | 0.12   |                                   | 1                      |
| 4        | HENRIETTA            | LEMOORE NAS          | 70.00   | 70.00        | SWP SSP                          | 1.69   |                                   | 1                      |
| 5        | KENT SW STA          | TULARE LAKE          | 70.00   | 70.00        | SSP SWP T                        | 15.93  |                                   | 1                      |
| 6        | HENRIETTA            | KENT SW STA          | 70.00   | 70.00        | SWP SSP                          | 1.47   |                                   | 1                      |
| 7        | HERDLYN              | TRACY                | 70.00   | 70.00        | SWP                              | 2.06   |                                   | 1                      |
| 8        | KEARNEY              | BIOLA                | 70.00   | 70.00        | SWP SSP                          | 19.13  |                                   | 1                      |
| 9        | KEARNEY              | BOWLES               | 70.00   | 70.00        | SWP SSP                          | 9.29   |                                   | 1                      |
| 10       | KEARNEY              | CARUTHERS            | 70.00   | 70.00        | SWP SSP                          | 12.05  |                                   | 1                      |
| 11       | KEARNEY              | KERMAN               | 70.00   | 70.00        | SWP SSP                          | 10.98  |                                   | 1                      |
| 12       | KERN CANYON          | MAGUNDEN-WEEDPATCH   | 70.00   | 70.00        | SSP SWP T                        | 20.69  |                                   | 1                      |
| 13       | MARICOPA             | COPUS                | 70.00   | 70.00        | SWP SSP                          | 7.86   |                                   | 1                      |
| 14       | KERN                 | FRUITVALE            | 70.00   | 70.00        | SWP T                            | 0.16   |                                   | 1                      |
| 15       | KERN                 | KERN OIL-FAMOSO      | 70.00   | 70.00        | SSP SWP T                        | 24.69  |                                   | 1                      |
| 16       | CAWELO B TAP         |                      | 70.00   | 70.00        | SWP                              | 0.40   |                                   | 1                      |
| 17       | KERN                 | MAGUNDEN             | 70.00   | 70.00        | SSP SWP T                        | 20.61  |                                   | 1                      |
| 18       | FRUITVALE TAP        |                      | 70.00   | 70.00        | SWP T                            | 0.12   |                                   | 1                      |
| 19       | EISEN TAP            |                      | 70.00   | 70.00        | SWP                              | 1.86   |                                   | 1                      |
| 20       | KERN                 | OLD RIVER #1         | 70.00   | 70.00        | SSP OTHERS                       | 11.94  |                                   | 1                      |
| 21       | KERN                 | OLD RIVER #2         | 70.00   | 70.00        | SWP SSP                          | 23.07  |                                   | 1                      |
| 22       | CARNATION TAP        |                      | 70.00   | 70.00        | SWP SSP                          | 0.61   |                                   | 1                      |
| 23       | KINGSBURG            | LEMOORE              | 70.00   | 70.00        | SSP SWP T                        | 27.49  |                                   | 1                      |
| 24       | HARDWICK TAP         |                      | 70.00   | 70.00        | SWP                              | 2.74   |                                   | 1                      |
| 25       | LIVINGSTON           | LIVINGSTON JCT       | 70.00   | 70.00        | SWP SSP                          | 23.36  |                                   | 1                      |
| 26       | LOS BANOS            | MERCY SPRINGS SW STA | 70.00   | 70.00        | SSP SWP T                        | 14.73  |                                   | 1                      |
| 27       | MERCY SPRINGS SW STA | CANAL-ORO LOMA       | 70.00   | 70.00        | SWP SSP                          | 23.32  |                                   | 1                      |
| 28       | WRIGHT TAP           |                      | 70.00   | 70.00        | SWP                              | 1.18   |                                   | 1                      |
| 29       | ARBURUA TAP          |                      | 70.00   | 70.00        | SWP SSP                          | 3.57   |                                   | 1                      |
| 30       | LOS BANOS            | LIVINGSTON JCT-CANAL | 70.00   | 70.00        | SWP SSP                          | 14.29  |                                   | 1                      |
| 31       | LOS BANOS            | O'NEILL PGP          | 70.00   | 70.00        | SSP SWP T                        | 3.88   |                                   | 1                      |
| 32       | LOS BANOS            | PACHECO              | 70.00   | 70.00        | SSP OTHERS                       | 20.78  |                                   | 1                      |
| 33       | DINOSAUR POINT TAP   |                      | 70.00   | 70.00        | OTHERS SSP                       | 2.00   |                                   | 1                      |
| 34       | COPUS                | OLD RIVER            | 70.00   | 70.00        | SWP SSP                          | 19.61  |                                   | 1                      |
| 35       | GARDNER TAP          |                      | 70.00   | 70.00        | SWP                              | 3.77   |                                   | 1                      |
| 36       |                      |                      |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

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| Line No. | DESIGNATION         |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)            | To (b)             | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | TEXACO BASIC SCHOOL |                    | 70.00   | 70.00        | SWP                              | 0.75   |                                   | 1                      |
| 2        | PENTLAND TAP        |                    | 70.00   | 70.00        | SWP                              | 0.55   |                                   | 1                      |
| 3        | MENDOTA             | SAN JOAQUIN-HELM   | 70.00   | 70.00        | SWP SSP                          | 26.96  |                                   | 1                      |
| 4        | MENDOTA BIOMASS TAP |                    | 70.00   | 70.00        | SWP SSP                          | 3.84   |                                   | 1                      |
| 5        | WESTLANDS TAP       |                    | 70.00   | 70.00        | SWP                              | 1.07   |                                   | 1                      |
| 6        | WESIX TAP           |                    | 70.00   | 70.00        | SWP                              | 2.51   |                                   | 1                      |
| 7        | GIFFEN TAP          |                    | 70.00   | 70.00        | SWP SSP                          | 4.95   |                                   | 1                      |
| 8        | MERCED FALLS        | EXCHEQUER          | 70.00   | 70.00        | SSP T                            | 6.51   |                                   | 1                      |
| 9        | MCSWAIN TAP         |                    | 70.00   | 70.00        | SWP                              | 1.37   |                                   | 1                      |
| 10       | MERCED #1           |                    | 70.00   | 70.00        | SSP SWP T                        | 39.88  |                                   | 1                      |
| 11       | MERCED              | MERCED FALLS       | 70.00   | 70.00        | SSP OTHERS                       | 20.93  |                                   | 1                      |
| 12       | ORO LOMA            | CANAL #1           | 70.00   | 70.00        | SSP SWP T                        | 24.56  |                                   | 1                      |
| 13       | ORO LOMA            | MENDOTA            | 70.00   | 70.00        | SWP SSP                          | 29.58  |                                   | 1                      |
| 14       | TULE                | SPRINGVILLE        | 70.00   | 70.00        | OTHERS SSP                       | 15.24  |                                   | 1                      |
| 15       | REEDLEY             | DINUBA #1          | 70.00   | 70.00        | SWP SSP                          | 7.70   |                                   | 1                      |
| 16       | DINUBA ENERGY TAP   |                    | 70.00   | 70.00        | SWP                              | 3.16   |                                   | 1                      |
| 17       | REEDLEY             | OROSI              | 70.00   | 70.00        | SWP SSP                          | 10.89  |                                   | 1                      |
| 18       | DUNLAP TAP          |                    | 70.00   | 70.00        | SWP SSP                          | 16.21  |                                   | 1                      |
| 19       | RIO BRAVO HYDRO     |                    | 70.00   | 70.00        | SWP                              | 0.24   |                                   | 1                      |
| 20       | SAN BERNARD         | TEJON              | 70.00   | 70.00        | SWP SSP                          | 6.96   |                                   | 1                      |
| 21       | SAN LUIS OBISPO     | CAYUCOS            | 70.00   | 70.00        | OTHERS SSP                       | 23.39  |                                   | 1                      |
| 22       | MUSTANG TAP         |                    | 70.00   | 70.00        | SWP SSP                          | 0.71   |                                   | 1                      |
| 23       | SAN LUIS OBISPO     | SANTA MARIA *      | 70.00   | 70.00        | SWP SSP                          | 13.33  |                                   | 1                      |
| 24       | SANGER              | CALIFORNIA AVE #1  | 70.00   | 70.00        | SWP SSP                          | 9.23   |                                   | 1                      |
| 25       | SCHINDLER           | COALINGA #2        | 70.00   | 70.00        | SWP SSP                          | 17.26  |                                   | 1                      |
| 26       | FIVE POINTS SW STA  | HURON-GATES        | 70.00   | 70.00        | SSP SWP T                        | 19.78  |                                   | 1                      |
| 27       | SCHINDLER           | FIVE POINTS SW STA | 70.00   | 70.00        | SWP SSP                          | 1.70   |                                   | 1                      |
| 28       | SEMITROPIC          | WASCO              | 70.00   | 70.00        | SSP SWP T                        | 6.32   |                                   | 1                      |
| 29       | MCFARLAND TAP       |                    | 70.00   | 70.00        | SWP                              | 5.99   |                                   | 1                      |
| 30       | CRESCENT SW STA     | SCHINDLER          | 70.00   | 70.00        | SWP SSP                          | 10.80  |                                   | 1                      |
| 31       | CRESCENT SW STA     | STROUD             | 70.00   | 70.00        | SWP SSP                          | 3.61   |                                   | 1                      |
| 32       | TAFT                | CUYAMA #1          | 70.00   | 70.00        | SWP SSP                          | 19.25  |                                   | 1                      |
| 33       | TAFT                | CUYAMA #2          | 70.00   | 70.00        | SWP SSP                          | 18.75  |                                   | 1                      |
| 34       | TAFT                | ELK HILLS          | 70.00   | 70.00        | SWP SSP                          | 12.39  |                                   | 1                      |
| 35       | TEXACO BUENA VISTA  |                    | 70.00   | 70.00        | SWP                              | 0.10   |                                   | 1                      |
| 36       |                     |                    |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
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| Line No. | DESIGNATION            |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|------------------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)               | To (b)             | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | TAFT                   | MARICOPA           | 70.00   | 70.00        | OTHERS T                         | 5.98   |                                   | 1                      |
| 2        | SOLAR TANNEHILL TAP    |                    | 70.00   | 70.00        | SWP                              | 2.65   |                                   | 1                      |
| 3        | CADET TAP              |                    | 70.00   | 70.00        | SWP                              | 0.12   |                                   | 1                      |
| 4        | MOCO TAP               |                    | 70.00   | 70.00        | SWP                              | 1.64   |                                   | 1                      |
| 5        | WASCO                  | FAMOSO             | 70.00   | 70.00        | SWP SSP                          | 7.13   |                                   | 1                      |
| 6        | TEJON                  | LEBEC              | 70.00   | 70.00        | SWP SSP                          | 13.00  |                                   | 1                      |
| 7        | ROSE TAP               |                    | 70.00   | 70.00        | SWP                              | 0.31   |                                   | 1                      |
| 8        | GRAPEVINE TAP          |                    | 70.00   | 70.00        | SWP                              | 0.14   |                                   | 1                      |
| 9        | CASTAIC TAP            |                    | 70.00   | 70.00        | SWP                              | 0.02   |                                   | 1                      |
| 10       | TIVY VALLEY            | REEDLEY            | 70.00   | 70.00        | SWP                              | 12.30  |                                   | 1                      |
| 11       | WEEDPATCH              | SAN BERNARD        | 70.00   | 70.00        | SWP SSP                          | 9.27   |                                   | 1                      |
| 12       | WEEDPATCH              | WELLFIELD          | 70.00   | 70.00        | SWP SSP                          | 5.89   |                                   | 1                      |
| 13       | SYCAMORE TAP           |                    | 70.00   | 70.00        | SWP SSP                          | 2.04   |                                   | 1                      |
| 14       | WHEELER RIDGE          | LAKEVIEW           | 70.00   | 70.00        | SWP SSP                          | 7.51   |                                   | 1                      |
| 15       | EMIDIO TAP             |                    | 70.00   | 70.00        | SWP                              | 3.07   |                                   | 1                      |
| 16       | KELLEY TAP             |                    | 70.00   | 70.00        | SWP                              | 2.79   |                                   | 1                      |
| 17       | WHEELER RIDGE          | SAN BERNARD        | 70.00   | 70.00        | SWP SSP                          | 5.88   |                                   | 1                      |
| 18       | WHEELER RIDGE          | TEJON              | 70.00   | 70.00        | SWP T                            | 5.01   |                                   | 1                      |
| 19       | TECUYA TAP             |                    | 70.00   | 70.00        | SWP SSP                          | 1.91   |                                   | 1                      |
| 20       | WHEELER RIDGE          | WEEDPATCH          | 70.00   | 70.00        | SWP SSP                          | 22.38  |                                   | 1                      |
| 21       | WISHON                 | COPPERMINE         | 70.00   | 70.00        | SSP SWP T                        | 19.99  |                                   | 1                      |
| 22       | AUBERRY TAP            |                    | 70.00   | 70.00        | SWP SSP                          | 2.29   |                                   | 1                      |
| 23       | WISHON                 | SAN JOAQUIN #3     | 70.00   | 70.00        | OTHERS SSP                       | 7.68   |                                   | 1                      |
| 24       | YANKE (NORTH FORK) TAP |                    | 70.00   | 70.00        | SWP                              | 0.44   |                                   | 1                      |
| 25       | BIOLA                  | GLASS-MADERA       | 70.00   | 70.00        | OTHERS SSP                       | 18.84  |                                   | 1                      |
| 26       | CANANDAIGUA WINERY     |                    | 70.00   | 70.00        | SWP                              | 0.29   |                                   | 1                      |
| 27       | BONITA TAP             |                    | 70.00   | 70.00        | SWP SSP                          | 3.04   |                                   | 1                      |
| 28       | EL PECO TAP            |                    | 70.00   | 70.00        | SWP                              | 3.02   |                                   | 1                      |
| 29       | CORCORAN               | GUERNSEY           | 70.00   | 70.00        | SWP SSP                          | 13.49  |                                   | 1                      |
| 30       | KEARNEY TIE            |                    | 70.00   | 70.00        | SWP T                            | 0.15   |                                   | 1                      |
| 31       | KEARNEY ALTERNATE TIE  |                    | 70.00   | 70.00        | SWP T                            | 0.30   |                                   | 1                      |
| 32       | SAN MIGUEL             | PASO ROBLES        | 70.00   | 70.00        | SWP SSP                          | 9.92   |                                   | 1                      |
| 33       | PASO ROBLES            | TEMPLETON          | 70.00   | 70.00        | OTHERS SSP                       | 4.90   |                                   | 1                      |
| 34       | TEMPLETON              | ATASCADERO         | 70.00   | 70.00        | SWP SSP                          | 8.82   |                                   | 1                      |
| 35       | BORDEN                 | GLASS; XLPE; 70 KV | 70.00   | 70.00        | N/A                              | 0.39   |                                   | 1                      |
| 36       |                        |                    |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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| Line No. | DESIGNATION             |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-------------------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                | To (b)             | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | FULTON                  | WINDSOR            | 60.00   | 60.00        | SWP SSP                          | 6.59   |                                   | 1                      |
| 2        | IGNACIO                 | STAFFORD           | 60.00   |              | SWP SSP                          | 6.13   |                                   | 1                      |
| 3        | DEL MAR                 | ATLANTIC #1        | 60.00   | 60.00        | SWP SSP                          | 2.78   |                                   | 1                      |
| 4        | FORT BRAGG              | ELK                | 60.00   | 60.00        | OTHERS SSP                       | 24.02  |                                   | 1                      |
| 5        | WEST SAC COM TOWERS     |                    | 60.00   | 60.00        | SSP T                            | 0.02   |                                   | 1                      |
| 6        | ALMENDRA JCT            | NICOLAUS           | 60.00   | 60.00        | SWP SSP                          | 24.90  |                                   | 1                      |
| 7        | DEL MAR                 | ATLANTIC #2        | 60.00   | 60.00        | SWP SSP                          | 4.45   |                                   | 1                      |
| 8        | BAIR                    | COOLEY LANDING #1  | 60.00   | 60.00        | SSP SWP T                        | 5.55   |                                   | 1                      |
| 9        | BELLE HAVEN #1 TAP      |                    | 60.00   | 60.00        | SWP SSP                          | 0.45   |                                   | 1                      |
| 10       | BAIR                    | COOLEY LANDING #2  | 60.00   | 60.00        | T                                | 5.60   |                                   | 1                      |
| 11       | BELLE HAVEN #2 TAP      |                    | 60.00   | 60.00        | SWP                              | 0.40   |                                   | 1                      |
| 12       | BRIDGEVILLE             | GARBERVILLE        | 60.00   | 60.00        | OTHERS SSP                       | 36.16  |                                   | 1                      |
| 13       | FRUITLAND TAP           |                    | 60.00   | 60.00        | SWP SSP                          | 4.26   |                                   | 1                      |
| 14       | FORT SEWARD TAP         |                    | 60.00   | 60.00        | OTHERS SSP                       | 7.70   |                                   | 1                      |
| 15       | BURNS                   | LONE STAR #1       | 60.00   | 60.00        | OTHERS SSP                       | 5.44   |                                   | 1                      |
| 16       | LONE STAR TAP           |                    | 60.00   | 60.00        | SWP                              | 1.18   |                                   | 1                      |
| 17       | BURNS                   | LONE STAR #2       | 60.00   | 60.00        | OTHERS SSP                       | 6.31   |                                   | 1                      |
| 18       | CRUSHER TAP             |                    | 60.00   | 60.00        | SWP SSP                          | 1.94   |                                   | 1                      |
| 19       | BUTTE                   | CHICO #1           | 60.00   | 60.00        | SWP                              | 0.79   |                                   | 1                      |
| 20       | BUTTE                   | CHICO #2           | 60.00   | 60.00        | SWP                              | 0.74   |                                   | 1                      |
| 21       | BUTTE                   | ESQUON             | 60.00   | 60.00        | SWP SSP                          | 9.87   |                                   | 1                      |
| 22       | CARIBOU #2              |                    | 60.00   | 60.00        | OTHERS SSP                       | 42.08  |                                   | 1                      |
| 23       | CARIBOU                 | PLUMAS JCT         | 60.00   | 60.00        | OTHERS SSP                       | 21.26  |                                   | 1                      |
| 24       | PLUMAS-SIERRA TAP       |                    | 60.00   | 60.00        | SWP                              | 0.75   |                                   | 1                      |
| 25       | SIERRA PAC IND (QUINCY) |                    | 60.00   | 60.00        | SWP                              | 0.17   |                                   | 1                      |
| 26       | CARIBOU                 | WESTWOOD           | 60.00   | 60.00        | OTHERS SSP                       | 21.10  |                                   | 1                      |
| 27       | CASCADE                 | BENTON-DESCHUTES   | 60.00   | 60.00        | OTHERS SSP                       | 15.98  |                                   | 1                      |
| 28       | WINTU TAP               |                    | 60.00   | 60.00        | SWP                              | 1.86   |                                   | 1                      |
| 29       | CENTERVILLE             | TABLE MTN          | 60.00   | 60.00        | OTHERS SSP                       | 21.50  |                                   | 1                      |
| 30       | CENTERVILLE             | TABLE MTN-OROVILLE | 60.00   | 60.00        | OTHERS SSP                       | 26.11  |                                   | 1                      |
| 31       | CHICO A                 | DAYTON RD          | 60.00   |              | SWP                              | 0.80   |                                   | 1                      |
| 32       | CHRISTIE                | FRANKLIN #1        | 60.00   | 60.00        | OTHERS SSP                       | 5.01   |                                   | 1                      |
| 33       | UNION CHEMICAL TAP      |                    | 60.00   | 60.00        | SWP                              | 1.04   |                                   | 1                      |
| 34       | CHRISTIE                | FRANKLIN #2        | 60.00   | 60.00        | OTHERS SSP                       | 5.11   |                                   | 1                      |
| 35       | SEQUOIA TAP             |                    | 60.00   | 60.00        | SWP                              | 0.40   |                                   | 1                      |
| 36       |                         |                    |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

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| Line No. | DESIGNATION          |                        | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|----------------------|------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)             | To (b)                 | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | CHRISTIE             | WILLOW PASS            | 60.00   | 60.00        | SSP OTHERS                       | 15.93  |                                   | 1                      |
| 2        | PORT COSTA BRICK TAP |                        | 60.00   | 60.00        | OTHERS SSP                       | 0.05   |                                   | 1                      |
| 3        | PORT COSTA BRICK TAP |                        | 60.00   | 60.00        | OTHERS SSP                       | 1.84   |                                   | 1                      |
| 4        | STAUFFER TAP         |                        | 60.00   | 60.00        | SWP SSP                          | 0.58   |                                   | 1                      |
| 5        | URICH TAP            |                        | 60.00   | 60.00        | SWP                              | 0.21   |                                   | 1                      |
| 6        | KONOCTI              | MIDDLETOWN             | 60.00   | 60.00        | OTHERS SSP                       | 19.87  |                                   | 1                      |
| 7        | CLEAR LAKE           | HOPLAND                | 60.00   | 60.00        | OTHERS SSP                       | 11.54  |                                   | 1                      |
| 8        | COBURN               | BASIC ENERGY           | 60.00   | 60.00        | SWP                              | 3.39   |                                   | 1                      |
| 9        | COBURN               | OIL FIELDS #1          | 60.00   | 60.00        | SWP SSP                          | 29.46  |                                   | 1                      |
| 10       | TEXACO TAP           |                        | 60.00   | 60.00        | SWP SSP                          | 0.72   |                                   | 1                      |
| 11       | COBURN               | OIL FIELDS #2          | 60.00   | 60.00        | SWP SSP                          | 31.05  |                                   | 1                      |
| 12       | SAN ARDO TAP         |                        | 60.00   | 60.00        | SWP SSP                          | 0.34   |                                   | 1                      |
| 13       | COLEMAN              | COTTONWOOD             | 60.00   | 60.00        | OTHERS SSP                       | 8.58   |                                   | 1                      |
| 14       | COLEMAN              | RED BLUFF              | 60.00   | 60.00        | SWP SSP                          | 48.31  |                                   | 1                      |
| 15       | COLEMAN              | SOUTH                  | 60.00   | 60.00        | SWP SSP                          | 13.39  |                                   | 1                      |
| 16       | COLGATE PH           | COLGATE SW STA         | 60.00   | 60.00        | SSP                              | 0.19   |                                   | 1                      |
| 17       | COLGATE              | ALLEGHANY              | 60.00   | 60.00        | OTHERS SSP                       | 24.55  |                                   | 1                      |
| 18       | COLGATE              | CHALLENGE              | 60.00   | 60.00        | OTHERS SSP                       | 13.04  |                                   | 1                      |
| 19       | COLGATE              | GRASS VALLEY           | 60.00   | 60.00        | OTHERS SSP                       | 13.17  |                                   | 1                      |
| 20       | COLGATE              | PALERMO                | 60.00   | 60.00        | OTHERS SSP                       | 22.65  |                                   | 1                      |
| 21       | COLGATE              | SMARTVILLE #1          | 60.00   | 60.00        | OTHERS SSP                       | 11.26  |                                   | 1                      |
| 22       | NARROWS #1 TAP       |                        | 60.00   | 60.00        | OTHERS SSP                       | 2.65   |                                   | 1                      |
| 23       | COLGATE              | SMARTVILLE #2          | 60.00   | 60.00        | OTHERS SSP                       | 11.19  |                                   | 1                      |
| 24       | NARROWS #2 TAP       |                        | 60.00   | 60.00        | OTHERS SSP                       | 3.10   |                                   | 1                      |
| 25       | SMARTVILLE TAP       |                        | 60.00   | 60.00        | SWP                              | 0.09   |                                   | 1                      |
| 26       | CONTRA COSTA         | DU PONT                | 60.00   | 60.00        | SWP T                            | 2.65   |                                   | 1                      |
| 27       | GWF #4 TAP           |                        | 60.00   | 60.00        | SWP T                            | 0.25   |                                   | 1                      |
| 28       | CONTRA COSTA         | PITTSBURG              | 60.00   | 60.00        | SSP SWP T                        | 6.28   |                                   | 1                      |
| 29       | CONTRA COSTA         | SHELL CHEMICAL#1(21KV) | 60.00   | 60.00        |                                  | 9.55   |                                   | 1                      |
| 30       | PITTSBURG #1 TAP (NO |                        | 60.00   | 60.00        | SSP                              | 1.15   |                                   | 1                      |
| 31       | COOLEY LANDING       | LOS ALTOS              | 60.00   | 60.00        | SSP SWP T                        | 14.89  |                                   | 1                      |
| 32       | COOLEY LANDING       | LOS ALTOS (I2KV)       | 60.00   | 60.00        | SSP SWP T                        | 1.41   |                                   | 1                      |
| 33       | WESTINGHOUSE TAP     |                        | 60.00   | 60.00        | SWP T                            | 7.97   |                                   | 1                      |
| 34       | COOLEY LANDING       | STANFORD               | 60.00   | 60.00        | SWP SSP                          | 6.04   |                                   | 1                      |
| 35       | MENLO TAP            |                        | 60.00   | 60.00        | SWP                              | 0.36   |                                   | 1                      |
| 36       |                      |                        |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |



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|----------|------------------------|---------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)               | To (b)              | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | CORTINA #1             |                     | 60.00   | 60.00        | SWP SSP                          | 26.29  |                                   | 1                      |
| 2        | HARRINGTON TAP         |                     | 60.00   | 60.00        | SWP                              | 0.53   |                                   | 1                      |
| 3        | CORTINA #2             |                     | 60.00   | 60.00        | SWP SSP                          | 26.61  |                                   | 1                      |
| 4        | ARBUCKLE TAP           |                     | 60.00   | 60.00        | SWP SSP                          | 0.82   |                                   | 1                      |
| 5        | CORTINA #3             |                     | 60.00   | 60.00        | SWP SSP                          | 24.80  |                                   | 1                      |
| 6        | WADHAM TAP             |                     | 60.00   | 60.00        | SWP                              | 1.68   |                                   | 1                      |
| 7        | CORTINA #4             |                     | 60.00   | 60.00        | SWP SSP                          | 45.28  |                                   | 1                      |
| 8        | COTTONWOOD #1          |                     | 60.00   | 60.00        | SSP SWP T                        | 48.16  |                                   | 1                      |
| 9        | COTTONWOOD #2          |                     | 60.00   | 60.00        | SSP SWP T                        | 23.63  |                                   | 1                      |
| 10       | RED BANK TAP           |                     | 60.00   | 60.00        | SWP SSP                          | 0.68   |                                   | 1                      |
| 11       | COTTONWOOD             | BENTON #1           | 60.00   | 60.00        | SSP SWP T                        | 15.53  |                                   | 1                      |
| 12       | COTTONWOOD             | BENTON #2           | 60.00   | 60.00        | OTHERS SSP                       | 14.68  |                                   | 1                      |
| 13       | COTTONWOOD             | RED BLUFF           | 60.00   | 60.00        | OTHERS SSP                       | 16.74  |                                   | 1                      |
| 14       | DEER CREEK             | DRUM                | 60.00   | 60.00        | SWP SSP                          | 6.24   |                                   | 1                      |
| 15       | DEL MONTE              | MONTEREY            | 60.00   | 60.00        | SWP SSP                          | 2.53   |                                   | 1                      |
| 16       | DEL MONTE              | VIEJO               | 60.00   | 60.00        | SWP SSP                          | 7.92   |                                   | 1                      |
| 17       | NAVY LAB TAP           |                     | 60.00   | 60.00        | SWP                              | 0.19   |                                   | 1                      |
| 18       | DESABLA                | CENTERVILLE         | 60.00   | 60.00        | SSP OTHERS                       | 5.86   |                                   | 1                      |
| 19       | ORO FINO TAP           |                     | 60.00   | 60.00        | SWP SSP                          | 1.30   |                                   | 1                      |
| 20       | FORKS OF THE BUTTE TAP |                     | 60.00   | 60.00        | SWP                              | 0.20   |                                   | 1                      |
| 21       | DIXON                  | VACA #1             | 60.00   | 60.00        | SSP SWP T                        | 18.35  |                                   | 1                      |
| 22       | TRAVIS TAP             |                     | 60.00   | 60.00        | SWP SSP                          | 2.88   |                                   | 1                      |
| 23       | DIXON                  | VACA #2             | 60.00   | 60.00        | SWP SSP                          | 26.77  |                                   | 1                      |
| 24       | CACHE SLOUGH TAP       |                     | 60.00   | 60.00        | SWP SSP                          | 6.85   |                                   | 1                      |
| 25       | DELTA                  | MTN GATE JCT        | 60.00   | 60.00        | SSP OTHERS                       | 15.14  |                                   | 1                      |
| 26       | LODI                   | INDUSTRIAL          | 60.00   | 60.00        | SWP SSP                          | 0.97   |                                   | 1                      |
| 27       | DRUM                   | GRASS VALLEY-WEIMAR | 60.00   | 60.00        | SWP SSP                          | 31.17  |                                   | 1                      |
| 28       | CAPE HORN TAP          |                     | 60.00   | 60.00        | SWP                              | 0.31   |                                   | 1                      |
| 29       | ROLLINS TAP            |                     | 60.00   | 60.00        | SWP SSP                          | 0.73   |                                   | 1                      |
| 30       | DRUM                   | SPAULDING           | 60.00   | 60.00        | SWP SSP                          | 9.36   |                                   | 1                      |
| 31       | ESSEX JCT              | ARCATA-FAIRHAVEN    | 60.00   | 60.00        | SSP OTHERS                       | 16.05  |                                   | 1                      |
| 32       | BLUE LAKE TAP          |                     | 60.00   | 60.00        | SWP SSP                          | 3.70   |                                   | 1                      |
| 33       | BLUE CHIP MILLING TAP  |                     | 60.00   | 60.00        | SWP                              | 0.42   |                                   | 1                      |
| 34       | ULTRA POWER TAP        |                     | 60.00   | 60.00        | SWP SSP                          | 1.17   |                                   | 1                      |
| 35       | SIMPSON-KORBEL TAP     |                     | 60.00   | 60.00        | SWP                              | 0.39   |                                   | 1                      |
| 36       |                        |                     |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION        |                | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|--------------------|----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)           | To (b)         | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | JANES CREEK TAP    |                | 60.00   | 60.00        | SWP                              | 1.78   |                                   | 1                      |
| 2        | ESSEX JCT          | ORICK          | 60.00   | 60.00        | OTHERS SSP                       | 31.29  |                                   | 1                      |
| 3        | TRINIDAD TAP       |                | 60.00   | 60.00        | SWP                              | 1.34   |                                   | 1                      |
| 4        | EUREKA             | STA A          | 60.00   | 60.00        | SWP                              | 0.22   |                                   | 1                      |
| 5        | ALMADEN            | LOS GATOS      | 60.00   | 60.00        | SWP SSP                          | 6.38   |                                   | 1                      |
| 6        | EVERGREEN          | ALMADEN        | 60.00   | 60.00        | SWP                              | 4.96   |                                   | 1                      |
| 7        | JEFFERSON #1       |                | 60.00   | 60.00        | SWP T                            | 9.05   |                                   | 1                      |
| 8        | EVERGREEN          | MABURY         | 60.00   | 60.00        | SWP                              | 5.48   |                                   | 1                      |
| 9        | SENER #1 TAP       |                | 60.00   | 60.00        | SWP                              | 0.23   |                                   | 1                      |
| 10       | JENNINGS TAP       |                | 60.00   | 60.00        | SWP                              | 0.14   |                                   | 1                      |
| 11       | FAIRHAVEN #1       |                | 60.00   | 60.00        | SWP SSP                          | 0.47   |                                   | 1                      |
| 12       | CLEAR LAKE         | KONOCTI        | 60.00   | 60.00        | OTHERS SSP                       | 10.95  |                                   | 1                      |
| 13       | FAIRHAVEN POWER CO |                | 60.00   | 60.00        | SWP SSP                          | 0.50   |                                   | 1                      |
| 14       | FAIRHAVEN          | HUMBOLDT       | 60.00   | 60.00        | SWP SSP                          | 15.54  |                                   | 1                      |
| 15       | KONOCTI            | EAGLE ROCK     | 60.00   | 60.00        | OTHERS SSP                       | 9.66   |                                   | 1                      |
| 16       | FRENCH MEADOWS     | MIDDLE FORK    | 60.00   | 60.00        | SWP SSP                          | 13.19  |                                   | 1                      |
| 17       | FULTON             | CALISTOGA      | 60.00   | 60.00        | OTHERS SSP                       | 64.61  |                                   | 1                      |
| 18       | FULTON             | HOPLAND        | 60.00   | 60.00        | SWP SSP                          | 41.10  |                                   | 1                      |
| 19       | FITCH MTN #1 TAP   |                | 60.00   | 60.00        | SWP SSP                          | 0.86   |                                   | 1                      |
| 20       | HEALDSBURG #1 TAP  |                | 60.00   | 60.00        | SWP SSP                          | 0.25   |                                   | 1                      |
| 21       | WINDSOR            | FITCH MOUNTAIN | 60.00   | 60.00        | SWP SSP                          | 21.24  |                                   | 1                      |
| 22       | FITCH MTN #2 TAP   |                | 60.00   | 60.00        | SWP                              | 0.07   |                                   | 1                      |
| 23       | HEALDSBURG #2 TAP  |                | 60.00   | 60.00        | SWP SSP                          | 0.16   |                                   | 1                      |
| 24       | FULTON             | MOLINO-COTATI  | 60.00   | 60.00        | SWP SSP                          | 20.52  |                                   | 1                      |
| 25       | FULTON             | MOLINO-COTATI  | 60.00   | 60.00        | SWP SSP                          | 0.35   |                                   | 1                      |
| 26       | WASHOE TAP         |                | 60.00   | 60.00        | SWP SSP                          | 1.04   |                                   | 1                      |
| 27       | LAGUNA TAP         |                | 60.00   | 60.00        | SWP SSP                          | 1.68   |                                   | 1                      |
| 28       | GLENN #1           |                | 60.00   | 60.00        | SWP SSP                          | 33.37  |                                   | 1                      |
| 29       | ELK CREEK TAP      |                | 60.00   | 60.00        | SWP SSP                          | 20.44  |                                   | 1                      |
| 30       | GLENN #2           |                | 60.00   | 60.00        | SWP SSP                          | 34.69  |                                   | 1                      |
| 31       | GLENN #3           |                | 60.00   | 60.00        | SWP SSP                          | 28.51  |                                   | 1                      |
| 32       | HEADGATE TAP       |                | 60.00   | 60.00        | SWP SSP                          | 0.97   |                                   | 1                      |
| 33       | GOLD HILL #1       |                | 60.00   | 60.00        | OTHERS SSP                       | 27.85  |                                   | 1                      |
| 34       | GREEN VALLEY       | WATSONVILLE    | 60.00   | 60.00        | SWP SSP                          | 4.74   |                                   | 1                      |
| 35       | CIC TAP            |                | 60.00   | 60.00        | SWP                              | 0.13   |                                   | 1                      |
| 36       |                    |                |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION       |                     | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-------------------|---------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)          | To (b)              | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | DEAN FOODS TAP    |                     | 60.00   | 60.00        | SWP                              | 0.51   |                                   | 1                      |
| 2        | MONTE RIO         | FORT ROSS           | 60.00   | 60.00        | OTHERS SSP                       | 14.30  |                                   | 1                      |
| 3        | FORT ROSS         | GUALALA             | 60.00   | 60.00        | OTHERS SSP                       | 29.76  |                                   | 1                      |
| 4        | SALMON CREEK TAP  |                     | 60.00   | 60.00        | OTHERS SSP                       | 10.51  |                                   | 1                      |
| 5        | HALSEY            | PLACER              | 60.00   | 60.00        | SWP SSP                          | 4.94   |                                   | 1                      |
| 6        | MTN QUARRIES TAP  |                     | 60.00   | 60.00        | SWP SSP                          | 2.63   |                                   | 1                      |
| 7        | AUBURN TAP        |                     | 60.00   | 60.00        | SWP SSP                          | 0.75   |                                   | 1                      |
| 8        | HAMILTON BRANCH   | CHESTER             | 60.00   | 60.00        | OTHERS SSP                       | 12.27  |                                   | 1                      |
| 9        | COLLINS PINE TAP  |                     | 60.00   | 60.00        | SWP                              | 1.00   |                                   | 1                      |
| 10       | HAMMER            | COUNTRY CLUB        | 60.00   | 60.00        | SWP SSP                          | 8.82   |                                   | 1                      |
| 11       | HAT CREEK #1      | PIT #1              | 60.00   | 60.00        | SSP OTHERS                       | 6.08   |                                   | 1                      |
| 12       | HAT CREEK #1      | WESTWOOD            | 60.00   | 60.00        | OTHERS SSP                       | 55.87  |                                   | 1                      |
| 13       | PIT #1            | HAT CREEK #2-BURNEY | 60.00   | 60.00        | SWP SSP                          | 12.96  |                                   | 1                      |
| 14       | BURNEY TAP        |                     | 60.00   | 60.00        | SWP SSP                          | 1.09   |                                   | 1                      |
| 15       | HERDLYN           | BALFOUR             | 60.00   | 60.00        | SWP SSP                          | 20.50  |                                   | 1                      |
| 16       | MIDDLE RIVER TAP  |                     | 60.00   | 60.00        | SWP SSP                          | 7.02   |                                   | 1                      |
| 17       | MCDONALD TAP      |                     | 60.00   | 60.00        | OTHERS SSP                       | 5.88   |                                   | 1                      |
| 18       | MARSH TAP         |                     | 60.00   | 60.00        | SWP                              | 3.97   |                                   | 1                      |
| 19       | BRIONES TAP       |                     | 60.00   | 60.00        | SWP SSP                          | 7.00   |                                   | 1                      |
| 20       | BIXLER TAP        |                     | 60.00   | 60.00        | SWP                              | 0.55   |                                   | 1                      |
| 21       | HILLSDALE JCT     | HALF MOON BAY       | 60.00   | 60.00        | OTHERS SSP                       | 6.82   |                                   | 1                      |
| 22       | HUMBOLDT BAY      | EUREKA              | 60.00   | 60.00        | SWP SSP                          | 5.61   |                                   | 1                      |
| 23       | HUMBOLDT BAY      | HUMBOLDT #1         | 60.00   | 60.00        | SWP SSP                          | 8.34   |                                   | 1                      |
| 24       | HUMBOLDT BAY      | HUMBOLDT #2         | 60.00   | 60.00        | SWP SSP                          | 6.45   |                                   | 1                      |
| 25       | HUMBOLDT BAY      | RIO DELL JCT        | 60.00   | 60.00        | OTHERS SSP                       | 18.40  |                                   | 1                      |
| 26       | EEL RIVER TAP     |                     | 60.00   | 60.00        | SSP SWP T                        | 2.31   |                                   | 1                      |
| 27       | ARCATA            | HUMBOLDT            | 60.00   | 60.00        | SWP SSP                          | 7.28   |                                   | 1                      |
| 28       | LP FLAKEBOARD TAP |                     | 60.00   | 60.00        | SWP                              | 0.51   |                                   | 1                      |
| 29       | HUMBOLDT #1       |                     | 60.00   | 60.00        | SSP SWP T                        | 11.05  |                                   | 1                      |
| 30       | HUMBOLDT          | EUREKA              | 60.00   | 60.00        | SWP SSP                          | 4.70   |                                   | 1                      |
| 31       | HUMBOLDT          | MAPLE CREEK         | 60.00   | 60.00        | OTHERS SSP                       | 14.13  |                                   | 1                      |
| 32       | IGNACIO           | BOLINAS #1          | 60.00   | 60.00        | OTHERS SSP                       | 15.06  |                                   | 1                      |
| 33       | IGNACIO           | ALTO                | 60.00   | 60.00        | SWP SSP                          | 17.79  |                                   | 1                      |
| 34       | IGNACIO           | ALTO-SAUSALITO #1   | 60.00   | 60.00        | SSP SWP T                        | 17.83  |                                   | 1                      |
| 35       | IGNACIO           | ALTO-SAUSALITO #2   | 60.00   | 60.00        | SWP SSP                          | 17.83  |                                   | 1                      |
| 36       |                   |                     |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

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| Line No. | DESIGNATION         |               | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------|---------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)            | To (b)        | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | IGNACIO             | BOLINAS #2    | 60.00   | 60.00        | OTHERS SSP                       | 28.22  |                                   | 1                      |
| 2        | JEFFERSON           | HILLSDALE JCT | 60.00   | 60.00        | SSP SWP T                        | 14.72  |                                   | 1                      |
| 3        | WATERSHED TAP       |               | 60.00   | 60.00        | SWP SSP                          | 0.28   |                                   | 1                      |
| 4        | JEFFERSON           | LAS PULGAS    | 60.00   | 60.00        | SWP SSP                          | 6.00   |                                   | 1                      |
| 5        | MARTIN              | SNEATH LANE   | 60.00   | 60.00        | SSP OTHERS                       | 7.19   |                                   | 1                      |
| 6        | CRYSTAL SPRINGS TAP |               | 60.00   | 60.00        | SWP SSP                          | 0.28   |                                   | 1                      |
| 7        | SNEATH LANE         | HALF MOON BAY | 60.00   | 60.00        | OTHERS SSP                       | 15.41  |                                   | 1                      |
| 8        | JEFFERSON           | STANFORD      | 60.00   | 60.00        | SWP SSP                          | 7.64   |                                   | 1                      |
| 9        | SLAC TAP            |               | 60.00   | 60.00        | SWP                              | 1.41   |                                   | 1                      |
| 10       | KASSON #1           |               | 60.00   | 60.00        | SWP SSP                          | 0.19   |                                   | 1                      |
| 11       | KASSON              | CARBONA       | 60.00   | 60.00        | SWP SSP                          | 7.32   |                                   | 1                      |
| 12       | LYOTH TAP           |               | 60.00   | 60.00        | SWP                              | 1.34   |                                   | 1                      |
| 13       | CARBONA #2 TAP      |               | 60.00   | 60.00        | SWP                              | 5.64   |                                   | 1                      |
| 14       | KASSON              | BANTA #1      | 60.00   | 60.00        | SWP                              | 1.05   |                                   | 1                      |
| 15       | KASSON              | LOUISE        | 60.00   | 60.00        | SWP SSP                          | 8.77   |                                   | 1                      |
| 16       | CALVO TAP           |               | 60.00   | 60.00        | SWP                              | 0.54   |                                   | 1                      |
| 17       | KESWICK             | CASCADE       | 60.00   | 60.00        | SWP SSP                          | 9.36   |                                   | 1                      |
| 18       | KESWICK             | TRINITY       | 60.00   | 60.00        | OTHERS SSP                       | 30.42  |                                   | 1                      |
| 19       | KILARC              | CEDAR CREEK   | 60.00   | 60.00        | SWP SSP                          | 13.33  |                                   | 1                      |
| 20       | CLOVER CREEK TAP    |               | 60.00   | 60.00        | SWP                              | 0.02   |                                   | 1                      |
| 21       | KILARC              | DESCHUTES     | 60.00   | 60.00        | SWP SSP                          | 27.29  |                                   | 1                      |
| 22       | KILARC              | VOLTA TIE     | 60.00   | 60.00        | T                                | 1.93   |                                   | 1                      |
| 23       | KING CITY           | COBURN #1     | 60.00   | 60.00        | OTHERS SSP                       | 21.91  |                                   | 1                      |
| 24       | JOLON TAP           |               | 60.00   | 60.00        | SWP SSP                          | 15.87  |                                   | 1                      |
| 25       | KING CITY           | COBURN #2     | 60.00   | 60.00        | OTHERS SSP                       | 15.79  |                                   | 1                      |
| 26       | LOS COCHES TAP      |               | 60.00   | 60.00        | SWP                              | 1.33   |                                   | 1                      |
| 27       | LAKEVILLE #2        |               | 60.00   | 60.00        | SSP SWP T                        | 21.62  |                                   | 1                      |
| 28       | LAKEVILLE           | PETALUMA C    | 60.00   | 60.00        | SWP SSP                          | 5.36   |                                   | 1                      |
| 29       | LAKEVILLE #1        |               | 60.00   | 60.00        | OTHERS SSP                       | 11.16  |                                   | 1                      |
| 30       | LAS POSITAS         | VASCO         | 60.00   | 60.00        | SWP SSP                          | 1.50   |                                   | 1                      |
| 31       | LAURELES            | OTTER         | 60.00   | 60.00        | OTHERS SSP                       | 15.56  |                                   | 1                      |
| 32       | LAYTONVILLE         | COVELO        | 60.00   | 60.00        | OTHERS SSP                       | 16.09  |                                   | 1                      |
| 33       | LIVERMORE           | LAS POSITAS   | 60.00   | 60.00        | SWP SSP                          | 3.63   |                                   | 1                      |
| 34       | LOCKEFORD           | INDUSTRIAL    | 60.00   | 60.00        | SWP                              | 6.03   |                                   | 1                      |
| 35       | LOCKEFORD           | LODI #2       | 60.00   | 60.00        | SWP SSP                          | 9.52   |                                   | 1                      |
| 36       |                     |               |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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| Line No. | DESIGNATION            |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|------------------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)               | To (b)             | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | INDUSTRIAL TAP         |                    | 60.00   | 60.00        | SWP                              | 0.97   |                                   | 1                      |
| 2        | VICTOR TAP             |                    | 60.00   | 60.00        | SSP                              | 0.06   |                                   | 1                      |
| 3        | WOODBIDGE TAP          |                    | 60.00   | 60.00        | SWP                              | 0.53   |                                   | 1                      |
| 4        | LOCKEFORD              | LODI #3            | 60.00   | 60.00        | SWP SSP                          | 15.42  |                                   | 1                      |
| 5        | MANTECA #1             |                    | 60.00   | 60.00        | SWP SSP                          | 34.52  |                                   | 1                      |
| 6        | LEE TAP                |                    | 60.00   | 60.00        | SWP                              | 5.85   |                                   | 1                      |
| 7        | MANTECA                | LOUISE             | 60.00   | 60.00        | SWP SSP                          | 12.53  |                                   | 1                      |
| 8        | GRONEMEYER TAP         |                    | 60.00   | 60.00        | SWP                              | 0.83   |                                   | 1                      |
| 9        | MAPLE CREEK            | HOOPA              | 60.00   | 60.00        | OTHERS SSP                       | 29.13  |                                   | 1                      |
| 10       | MENDOCINO              | HARTLEY            | 60.00   | 60.00        | OTHERS SSP                       | 23.17  |                                   | 1                      |
| 11       | HARTLEY                | CLEARLAKE          | 60.00   | 60.00        | SWP SSP                          | 6.66   |                                   | 1                      |
| 12       | MENDOCINO              | PHILO JCT-HOPLAND  | 60.00   | 60.00        | SWP SSP                          | 23.50  |                                   | 1                      |
| 13       | MENDOCINO #1           |                    | 60.00   | 60.00        | SWP SSP                          | 7.48   |                                   | 1                      |
| 14       | MENDOCINO              | WILLITS            | 60.00   | 60.00        | OTHERS SSP                       | 14.52  |                                   | 1                      |
| 15       | MENDOCINO              | WILLITS-FORT BRAGG | 60.00   | 60.00        | OTHERS SSP                       | 43.77  |                                   | 1                      |
| 16       | WEIMAR #1              |                    | 60.00   | 60.00        | OTHERS SSP                       | 13.98  |                                   | 1                      |
| 17       | OXBOW TAP              |                    | 60.00   | 60.00        | SWP                              | 0.15   |                                   | 1                      |
| 18       | MILLBRAE               | SNEATH LANE        | 60.00   | 60.00        | SSP SWP T                        | 6.49   |                                   | 1                      |
| 19       | SAN ANDREAS (CCSF) TAP |                    | 60.00   | 60.00        | SWP                              | 0.39   |                                   | 1                      |
| 20       | SAN BRUNO TAP          |                    | 60.00   | 60.00        | SWP                              | 1.13   |                                   | 1                      |
| 21       | SNEATH LANE            | PACIFICA           | 60.00   | 60.00        | OTHERS SSP                       | 3.26   |                                   | 1                      |
| 22       | MONTA VISTA            | BURNS              | 60.00   | 60.00        | OTHERS SSP                       | 18.06  |                                   | 1                      |
| 23       | MONTA VISTA            | LOS ALTOS          | 60.00   | 60.00        | SWP SSP                          | 7.13   |                                   | 1                      |
| 24       | MONTA VISTA            | LOS GATOS          | 60.00   | 60.00        | SWP SSP                          | 10.88  |                                   | 1                      |
| 25       | MONTA VISTA            | PERMANENTE         | 60.00   | 60.00        | SSP SWP T                        | 1.19   |                                   | 1                      |
| 26       | PERMANENTE #1 TAP      |                    | 60.00   | 60.00        | SWP                              | 0.31   |                                   | 1                      |
| 27       | PERMANENTE #2 TAP      |                    | 60.00   | 60.00        | SWP SSP                          | 0.51   |                                   | 1                      |
| 28       | MONTE RIO              | FULTON             | 60.00   | 60.00        | OTHERS SSP                       | 22.56  |                                   | 1                      |
| 29       | WOHLER TAP             |                    | 60.00   | 60.00        | SWP                              | 1.44   |                                   | 1                      |
| 30       | MTN GATE JCT           | CASCADE            | 60.00   | 60.00        | OTHERS SSP                       | 6.57   |                                   | 1                      |
| 31       | MTN GATE TAP           |                    | 60.00   | 60.00        | SWP                              | 0.70   |                                   | 1                      |
| 32       | NEWARK                 | DECOTO             | 60.00   | 60.00        | SSP SWP T                        | 6.28   |                                   | 1                      |
| 33       | NEWARK                 | LIVERMORE          | 60.00   | 60.00        | SSP OTHERS                       | 19.05  |                                   | 1                      |
| 34       | NEWARK                 | VALLECITOS         | 60.00   | 60.00        | SSP SWP T                        | 12.39  |                                   | 1                      |
| 35       | SUNOL TAP              |                    | 60.00   | 60.00        | OTHERS SWP                       | 0.08   |                                   | 1                      |
| 36       |                        |                    |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION             |                    | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-------------------------|--------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                | To (b)             | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | NICOLAUS                | CATLETT JCT        | 60.00   | 60.00        | SSP SWP T                        | 20.16  |                                   | 1                      |
| 2        | NICOLAUS                | CATLETT JCT        | 60.00   | 60.00        | SSP SWP T                        | 4.45   |                                   | 1                      |
| 3        | NICOLAUS                | CATLETT JCT (12KV) | 60.00   | 60.00        | SSP SWP T                        | 14.18  |                                   | 1                      |
| 4        | NICOLAUS                | MARYSVILLE         | 60.00   | 60.00        | OTHERS SSP                       | 18.74  |                                   | 1                      |
| 5        | NICOLAUS                | PLAINFIELD         | 60.00   | 60.00        | SSP SWP T                        | 30.63  |                                   | 1                      |
| 6        | DISTRICT 1001 TAP       |                    | 60.00   | 60.00        | SWP                              | 1.47   |                                   | 1                      |
| 7        | NICOLAUS                | WILKINS SLOUGH     | 60.00   | 60.00        | SSP OTHERS                       | 42.72  |                                   | 1                      |
| 8        | DISTRICT 1500 TAP       |                    | 60.00   | 60.00        | SWP SSP                          | 3.61   |                                   | 1                      |
| 9        | TOCALOMA TAP            |                    | 60.00   | 60.00        | OTHERS SWP                       | 1.03   |                                   | 1                      |
| 10       | OILFIELDS               | SARGENT CANYON     | 60.00   | 60.00        | SWP                              | 2.02   |                                   | 1                      |
| 11       | OILFIELDS               | SALINAS RIVER      | 60.00   | 60.00        | SWP                              | 1.46   |                                   | 1                      |
| 12       | YUBA CITY COGEN TAP     |                    | 60.00   | 60.00        | SWP                              | 0.80   |                                   | 1                      |
| 13       | PALERMO                 | OROVILLE #1        | 60.00   | 60.00        | SWP SSP                          | 6.97   |                                   | 1                      |
| 14       | PACIFIC OROVILLE POWER  |                    | 60.00   | 60.00        | SWP                              | 0.78   |                                   | 1                      |
| 15       | LOUISIANA PACIFIC       |                    | 60.00   | 60.00        | SWP                              | 0.16   |                                   | 1                      |
| 16       | PALERMO                 | OROVILLE #2        | 60.00   | 60.00        | SWP SSP                          | 10.13  |                                   | 1                      |
| 17       | ENCINAL TAP             |                    | 60.00   | 60.00        | SWP SSP                          | 1.43   |                                   | 1                      |
| 18       | PEASE                   | HARTER             | 60.00   | 60.00        | SWP SSP                          | 15.88  |                                   | 1                      |
| 19       | GREENLEAF #2 TAP        |                    | 60.00   | 60.00        | SWP                              | 0.62   |                                   | 1                      |
| 20       | PEASE                   | MARYSVILLE-HARTER  | 60.00   | 60.00        | SWP SSP                          | 10.31  |                                   | 1                      |
| 21       | PHILO JCT               | ELK                | 60.00   | 60.00        | OTHERS SSP                       | 37.25  |                                   | 1                      |
| 22       | PIT #1                  | MCARTHUR           | 60.00   | 60.00        | SWP SSP                          | 7.30   |                                   | 1                      |
| 23       | PLACER                  | DEL MAR            | 60.00   | 60.00        | SWP SSP                          | 10.81  |                                   | 1                      |
| 24       | SIERRA PINES LIMITED    |                    | 60.00   | 60.00        | SWP                              | 0.40   |                                   | 1                      |
| 25       | POTTER VALLEY           | MENDOCINO          | 60.00   | 60.00        | SWP SSP                          | 10.94  |                                   | 1                      |
| 26       | POTTER VALLEY           | WILLITS            | 60.00   | 60.00        | OTHERS SSP                       | 13.16  |                                   | 1                      |
| 27       | RADUM                   | LIVERMORE          | 60.00   | 60.00        | SWP SSP                          | 4.66   |                                   | 1                      |
| 28       | RIO DELL JCT            | BRIDGEVILLE        | 60.00   | 60.00        | OTHERS SSP                       | 21.25  |                                   | 1                      |
| 29       | RIO DELL TAP            |                    | 60.00   | 60.00        | OTHERS SSP                       | 5.36   |                                   | 1                      |
| 30       | PACIFIC LUMBER (SCOTIA) |                    | 60.00   | 60.00        | OTHERS SWP                       | 0.52   |                                   | 1                      |
| 31       | SALADO                  | CROW CREEK SW STA  | 60.00   | 60.00        | SWP SSP                          | 3.77   |                                   | 1                      |
| 32       | CROW CREEK SW STA       | FRONTIER SOLAR PV  | 60.00   | 60.00        | SSP                              | 0.02   |                                   | 1                      |
| 33       | CROW CREEK SW STA       | NEWMAN             | 60.00   | 60.00        | SWP SSP                          | 11.14  |                                   | 1                      |
| 34       | STANISLAUS RECOVERY     |                    | 60.00   | 60.00        | SWP                              | 0.11   |                                   | 1                      |
| 35       | GUSTINE #1 TAP          |                    | 60.00   | 60.00        | SWP SSP                          | 7.56   |                                   | 1                      |
| 36       |                         |                    |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION             |                      | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-------------------------|----------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                | To (b)               | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | SALADO                  | NEWMAN #2            | 60.00   | 60.00        | SWP SSP                          | 21.56  |                                   | 1                      |
| 2        | CROWS LANDING TAP       |                      | 60.00   | 60.00        | SWP                              | 5.28   |                                   | 1                      |
| 3        | GUSTINE #2 TAP          |                      | 60.00   | 60.00        | SWP                              | 4.44   |                                   | 1                      |
| 4        | SALINAS                 | FORT ORD #1          | 60.00   | 60.00        | SSP OTHERS                       | 10.22  |                                   | 1                      |
| 5        | SALINAS                 | FIRESTONE #1         | 60.00   | 60.00        | SWP SSP                          | 6.15   |                                   | 1                      |
| 6        | FRESH EXPRESS TAP       |                      | 60.00   | 60.00        | SWP                              | 0.56   |                                   | 1                      |
| 7        | SALINAS                 | FIRESTONE #2         | 60.00   | 60.00        | SWP SSP                          | 17.21  |                                   | 1                      |
| 8        | SALINAS                 | LAGUNITAS            | 60.00   | 60.00        | SWP SSP                          | 5.81   |                                   | 1                      |
| 9        | SALINAS                 | LAURELES             | 60.00   | 60.00        | SWP SSP                          | 27.46  |                                   | 1                      |
| 10       | SAN MATEO               | BAIR                 | 60.00   | 60.00        | SSP T                            | 13.99  |                                   | 1                      |
| 11       | SAN MATEO               | HILLSDALE JCT        | 60.00   | 60.00        | OTHERS SSP                       | 6.89   |                                   | 1                      |
| 12       | SAN RAMON               | RADUM                | 60.00   | 60.00        | SWP                              | 7.06   |                                   | 1                      |
| 13       | PARKS TAP               |                      | 60.00   | 60.00        | SWP                              | 0.45   |                                   | 1                      |
| 14       | EAST DUBLIN (BART) TAP  |                      | 60.00   | 60.00        | SWP                              | 0.04   |                                   | 1                      |
| 15       | SMARTVILLE              | CAMP FAR WEST        | 60.00   | 60.00        | SWP SSP                          | 17.81  |                                   | 1                      |
| 16       | SMARTVILLE              | CAMP FAR WEST (12KV) | 60.00   | 60.00        | SWP SSP                          | 7.15   |                                   | 1                      |
| 17       | BEALE AFB (WAPA) #2 TAP |                      | 60.00   | 60.00        | SWP SSP                          | 0.14   |                                   | 1                      |
| 18       | SMARTVILLE              | MARYSVILLE           | 60.00   | 60.00        | SWP SSP                          | 20.11  |                                   | 1                      |
| 19       | SMARTVILLE              | NICOLAUS #1          | 60.00   | 60.00        | OTHERS SSP                       | 29.60  |                                   | 1                      |
| 20       | SMARTVILLE              | NICOLAUS #2          | 60.00   | 60.00        | OTHERS SSP                       | 30.16  |                                   | 1                      |
| 21       | BEALE AFB (WAPA) #1 TAP |                      | 60.00   | 60.00        | SSP                              | 0.11   |                                   | 1                      |
| 22       | SOLEDAD #1              |                      | 60.00   | 60.00        | SWP SSP                          | 15.50  |                                   | 1                      |
| 23       | GONZALES #1 TAP         |                      | 60.00   | 60.00        | SWP                              | 0.20   |                                   | 1                      |
| 24       | CHUALAR TAP             |                      | 60.00   | 60.00        | SWP                              | 1.43   |                                   | 1                      |
| 25       | SOLEDAD #2              |                      | 60.00   | 60.00        | SWP SSP                          | 18.86  |                                   | 1                      |
| 26       | GONZALES #2 TAP         |                      | 60.00   | 60.00        | SWP SSP                          | 0.30   |                                   | 1                      |
| 27       | SOLEDAD #3              |                      | 60.00   | 60.00        | SWP SSP                          | 1.63   |                                   | 1                      |
| 28       | SOLEDAD #4              |                      | 60.00   | 60.00        | SWP SSP                          | 6.08   |                                   | 1                      |
| 29       | SPAULDING #3            | SPAULDING #1         | 60.00   | 60.00        | SWP                              | 1.09   |                                   | 1                      |
| 30       | SPAULDING               | SUMMIT               | 60.00   | 60.00        | SSP OTHERS                       | 19.65  |                                   | 1                      |
| 31       | CISCO GROVE TAP         |                      | 60.00   | 60.00        | SWP                              | 0.34   |                                   | 1                      |
| 32       | SUTTER HOME SW STA      | LOCKEFORD-LODI       | 60.00   | 60.00        | SWP SSP                          | 29.77  |                                   | 1                      |
| 33       | SUTTER HOME             | SUTTER HOME SW STA   | 60.00   | 60.00        | SSP                              | 0.03   |                                   | 1                      |
| 34       | SUTTER HOME SW STA      | STAGG                | 60.00   | 60.00        | SWP SSP                          | 17.13  |                                   | 1                      |
| 35       | TERMINOUS TAP           |                      | 60.00   | 60.00        | SWP                              | 3.01   |                                   | 1                      |
| 36       |                         |                      |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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| Line No. | DESIGNATION           |                  | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-----------------------|------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)              | To (b)           | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | SEBASTIANI TAP        |                  | 60.00   | 60.00        | SWP                              | 0.01   |                                   | 1                      |
| 2        | STAGG                 | COUNTRY CLUB #1  | 60.00   | 60.00        | SSP                              | 2.43   |                                   | 1                      |
| 3        | STAGG                 | COUNTRY CLUB #2  | 60.00   | 60.00        | SWP SSP                          | 2.46   |                                   | 1                      |
| 4        | STAGG                 | HAMMER           | 60.00   | 60.00        | SWP SSP                          | 4.25   |                                   | 1                      |
| 5        | STOCKTON A #1         |                  | 60.00   | 60.00        | SSP SWP T                        | 5.58   |                                   | 1                      |
| 6        | NEWARK-SIERRA         |                  | 60.00   | 60.00        | SWP                              | 0.29   |                                   | 1                      |
| 7        | STOCKTON A            | WEBER #1         | 60.00   | 60.00        | SWP SSP                          | 13.20  |                                   | 1                      |
| 8        | STOCKTON A            | WEBER #2         | 60.00   | 60.00        | SWP                              | 9.87   |                                   | 1                      |
| 9        | STOCKTON A            | WEBER #3         | 60.00   | 60.00        | SWP SSP                          | 9.81   |                                   | 1                      |
| 10       | SUMIDEN WIRE PRODUCTS |                  | 60.00   | 60.00        | SWP                              | 0.19   |                                   | 1                      |
| 11       | OAK PARK TAP          |                  | 60.00   | 60.00        | SWP SSP                          | 0.87   |                                   | 1                      |
| 12       | STOCKTON              | NEWARK           | 60.00   | 60.00        | SSP SWP T                        | 14.59  |                                   | 1                      |
| 13       | TRINITY               | MAPLE CREEK      | 60.00   | 60.00        | SSP OTHERS                       | 55.45  |                                   | 1                      |
| 14       | TULUCAY               | NAPA #1          | 60.00   | 60.00        | SSP SWP T                        | 9.72   |                                   | 1                      |
| 15       | BASALT #1 TAP         |                  | 60.00   | 60.00        | SWP T                            | 1.18   |                                   | 1                      |
| 16       | CORDELIA #1 TAP       |                  | 60.00   | 60.00        | OTHERS SSP                       | 7.69   |                                   | 1                      |
| 17       | CORDELIA INTERIM      |                  | 60.00   | 60.00        | SWP SSP                          | 0.36   |                                   | 1                      |
| 18       | CORDELIA #2 TAP       |                  | 60.00   | 60.00        | OTHERS SSP                       | 6.87   |                                   | 1                      |
| 19       | TULUCAY               | NAPA #2          | 60.00   | 60.00        | SWP SSP                          | 3.93   |                                   | 1                      |
| 20       | VACA                  | PLAINFIELD       | 60.00   | 60.00        | SWP SSP                          | 29.83  |                                   | 1                      |
| 21       | VALLEY SPRINGS #1     |                  | 60.00   | 60.00        | OTHERS SSP                       | 27.27  |                                   | 1                      |
| 22       | NEW HOGAN TAP         |                  | 60.00   | 60.00        | SWP                              | 0.06   |                                   | 1                      |
| 23       | VALLEY SPRINGS        | CALAVERAS CEMENT | 60.00   | 60.00        | SWP SSP                          | 7.91   |                                   | 1                      |
| 24       | PARDEE #1 TAP         |                  | 60.00   | 60.00        | SWP                              | 4.33   |                                   | 1                      |
| 25       | VALLEY SPRINGS        | MARTELL #1       | 60.00   | 60.00        | SWP SSP                          | 12.75  |                                   | 1                      |
| 26       | AMFOR TAP             |                  | 60.00   | 60.00        | SWP                              | 1.08   |                                   | 1                      |
| 27       | CLAY                  | MARTEL           | 60.00   | 60.00        | OTHERS SSP                       | 21.49  |                                   | 1                      |
| 28       | PARDEE #2 TAP         |                  | 60.00   | 60.00        | SWP                              | 0.09   |                                   | 1                      |
| 29       | BUENA VISTA BIOMASS   |                  | 60.00   | 60.00        | SWP SSP                          | 1.01   |                                   | 1                      |
| 30       | IONE TAP              |                  | 60.00   | 60.00        | SWP SSP                          | 4.09   |                                   | 1                      |
| 31       | MULE CREEK TAP        |                  | 60.00   | 60.00        |                                  | 0.01   |                                   | 1                      |
| 32       | VASCO                 | HERDLYN          | 60.00   | 60.00        | OTHERS SSP                       | 10.97  |                                   | 1                      |
| 33       | US WINDPOWER TAP      |                  | 60.00   | 60.00        | SWP                              | 1.52   |                                   | 1                      |
| 34       | VALLEY SPRINGS        | CLAY             | 60.00   | 60.00        | OTHERS SSP                       | 17.30  |                                   | 1                      |
| 35       | VIEJO                 | MONTEREY         | 60.00   | 60.00        | SWP SSP                          | 2.28   |                                   | 1                      |
| 36       |                       |                  |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |



**TRANSMISSION LINE STATISTICS**

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| Line No. | DESIGNATION           |                | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|-----------------------|----------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)              | To (b)         | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | RADUM                 | VALLECITOS     | 60.00   | 60.00        | SSP OTHERS                       | 10.62  |                                   | 1                      |
| 2        | IUKA TAP              |                | 60.00   | 60.00        | SWP                              | 0.49   |                                   | 1                      |
| 3        | VOLTA                 | DESCHUTES      | 60.00   | 60.00        | SWP SSP                          | 20.86  |                                   | 1                      |
| 4        | VOLTA                 | SOUTH          | 60.00   | 60.00        | SWP SSP                          | 4.86   |                                   | 1                      |
| 5        | WATSONVILLE           | SALINAS        | 60.00   | 60.00        | OTHERS SSP                       | 28.39  |                                   | 1                      |
| 6        | GRANITE ROCK TAP      |                | 60.00   | 60.00        | SWP                              | 2.39   |                                   | 1                      |
| 7        | LAGUNITAS TAP         |                | 60.00   | 60.00        | SWP                              | 0.60   |                                   | 1                      |
| 8        | WEBER                 | FRENCH CAMP #1 | 60.00   | 60.00        | SWP SSP                          | 6.07   |                                   | 1                      |
| 9        | WEBER                 | FRENCH CAMP #2 | 60.00   | 60.00        | SSP SWP T                        | 10.89  |                                   | 1                      |
| 10       | ROBERTSON TAP         |                | 60.00   | 60.00        | SWP SSP                          | 0.82   |                                   | 1                      |
| 11       | COGENERATION NATIONAL |                | 60.00   | 60.00        | SWP                              | 0.56   |                                   | 1                      |
| 12       | ROUGH & READY TAP     |                | 60.00   | 60.00        | SWP SSP                          | 0.95   |                                   | 1                      |
| 13       | PACIFIC ETHANOL TAP   |                | 60.00   | 60.00        | SWP                              | 0.68   |                                   | 1                      |
| 14       | WEBER                 | MORMON JCT     | 60.00   | 60.00        | SWP SSP                          | 17.67  |                                   | 1                      |
| 15       | WEIMAR                | HALSEY         | 60.00   | 60.00        | SWP SSP                          | 6.28   |                                   | 1                      |
| 16       | WEST POINT            | VALLEY SPRINGS | 60.00   | 60.00        | OTHERS SSP                       | 21.66  |                                   | 1                      |
| 17       | PINE GROVE TAP        |                | 60.00   | 60.00        | SWP SSP                          | 2.67   |                                   | 1                      |
| 18       | LAYTONVILLE           | WILLITS        | 60.00   | 60.00        | OTHERS SSP                       | 23.14  |                                   | 1                      |
| 19       | GARBERVILLE           | LAYTONVILLE    | 60.00   | 60.00        | OTHERS SSP                       | 39.99  |                                   | 1                      |
| 20       | WILLOW PASS           | CONTRA COSTA   | 60.00   | 60.00        | SSP SWP T                        | 10.82  |                                   | 1                      |
| 21       | PITTSBURG #2 TAP      |                | 60.00   | 60.00        | SWP                              | 1.19   |                                   | 1                      |
| 22       | WIND FARMS            |                | 60.00   | 60.00        | SWP                              | 3.75   |                                   | 1                      |
| 23       | ZOND WIND TAP         |                | 60.00   | 60.00        | SWP                              | 1.19   |                                   | 1                      |
| 24       | COLUSA JCT #1         |                | 60.00   | 60.00        | SWP SSP                          | 16.98  |                                   | 1                      |
| 25       | DEL MONTE             | FORT ORD #1    | 60.00   | 60.00        | SWP SSP                          | 6.13   |                                   | 1                      |
| 26       | MIDDLE FORK #1        |                | 60.00   | 60.00        | OTHERS SSP                       | 9.43   |                                   | 1                      |
| 27       | ELK                   | GUALALA        | 60.00   | 60.00        | OTHERS SSP                       | 29.01  |                                   | 1                      |
| 28       | GARCIA TAP            |                | 60.00   | 60.00        | SWP SSP                          | 3.04   |                                   | 1                      |
| 29       | CONTRA COSTA          | BALFOUR        | 60.00   | 60.00        | SWP SSP                          | 11.55  |                                   | 1                      |
| 30       | DU PONT TAP           |                | 60.00   | 60.00        | SWP                              | 0.52   |                                   | 1                      |
| 31       | DEL MONTE             | FORT ORD #2    | 60.00   | 60.00        | SWP SSP                          | 5.60   |                                   | 1                      |
| 32       | SALINAS               | FORT ORD #2    | 60.00   | 60.00        | SSP SWP T                        | 10.12  |                                   | 1                      |
| 33       | GLENN #4              |                | 60.00   | 60.00        | SWP SSP                          | 12.54  |                                   | 1                      |
| 34       | TABLE MTN             | PEACHTON       | 60.00   | 60.00        | SWP SSP                          | 14.84  |                                   | 1                      |
| 35       | PEACHTON              | PEASE          | 60.00   | 60.00        | SWP SSP                          | 16.34  |                                   | 1                      |
| 36       |                       |                |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION               |                         | VOLTAGE (KV)<br>(Indicate where other than 60 cycle, 3 phase) |              | Type of Supporting Structure (e) | LENGTH (Pole miles)<br>(In the case of underground lines report circuit miles) |                                   | Number Of Circuits (h) |
|----------|---------------------------|-------------------------|---|--------------|----------------------------------|--|-----------------------------------|------------------------|
|          | From (a)                  | To (b)                  | Operating (c)   | Designed (d) |                                  | On Structure of Line Designated (f)  | On Structures of Another Line (g) |                        |
| 1        | GLENN #5                  |                         | 60.00   | 60.00        | SWP SSP                          | 7.41   |                                   | 1                      |
| 2        | COLEMAN HATCHERY TAP      |                         | 60.00   | 60.00        | SWP SSP                          | 0.56   |                                   | 1                      |
| 3        | VALLEY SPRINGS #2         |                         | 60.00   | 60.00        | OTHERS SSP                       | 25.65  |                                   | 1                      |
| 4        | LOCKEFORD #1              |                         | 60.00   | 60.00        | OTHERS SSP                       | 12.85  |                                   | 1                      |
| 5        | STANDARD #1 & #2 (12KV)   |                         | 60.00   | 60.00        | T                                | 4.16   |                                   | 1                      |
| 6        | DEL MAR                   | ATLANTIC #1             | 60.00   | 60.00        | N/A                              | 1.18   |                                   | 1                      |
| 7        | COOLEY LANDING            | STANFORD                | 60.00   | 60.00        | N/A                              | 1.59   |                                   | 1                      |
| 8        | JEFFERSON                 | STANFORD                | 60.00   | 60.00        | N/A                              | 1.52   |                                   | 1                      |
| 9        | JEFFERSON                 | LAS PULGAS              | 60.00   | 60.00        | N/A                              | 0.18   |                                   | 1                      |
| 10       | A                         | Y #1 (UNDERGROUND IDLE) |   |              | N/A                              | 0.35   |                                   | 1                      |
| 11       |                           |                         |   |              |                                  |  |                                   |                        |
| 12       |                           |                         |   |              |                                  |  |                                   |                        |
| 13       |                           |                         |   |              |                                  |  |                                   |                        |
| 14       |                           |                         |   |              |                                  |  |                                   |                        |
| 15       |                           |                         |   |              |                                  |  |                                   |                        |
| 16       | Summary of lines          |                         |   |              |                                  |  |                                   |                        |
| 17       | listed individually above |                         |   |              |                                  |  |                                   |                        |
| 18       | Towers & Poles            |                         | 500.00  |              |                                  | 1,327.67   |                                   |                        |
| 19       |                           |                         | 230.00  |              |                                  | 5,334.06   |                                   |                        |
| 20       |                           |                         | 115.00  |              |                                  | 6,065.21   |                                   |                        |
| 21       |                           |                         | 70.00   |              |                                  | 1,544.85   |                                   |                        |
| 22       |                           |                         | 60.00   |              |                                  | 3,882.52   |                                   |                        |
| 23       |                           |                         |   |              |                                  |  |                                   |                        |
| 24       | Other Underground         |                         |   |              |                                  |  |                                   |                        |
| 25       | Transmission Lines        |                         | 230.00  |              |                                  | 86.41  |                                   |                        |
| 26       |                           |                         | 115.00  |              |                                  | 83.88  |                                   |                        |
| 27       |                           |                         | 70.00   |              |                                  | 0.39   |                                   |                        |
| 28       |                           |                         | 60.00   |              |                                  | 4.82   |                                   |                        |
| 29       |                           |                         |   |              |                                  |  |                                   |                        |
| 30       | Transmission Roads        |                         |   |              |                                  |  |                                   |                        |
| 31       |                           |                         |   |              |                                  |  |                                   |                        |
| 32       |                           |                         |   |              |                                  |  |                                   |                        |
| 33       |                           |                         |   |              |                                  |  |                                   |                        |
| 34       |                           |                         |   |              |                                  |  |                                   |                        |
| 35       |                           |                         |   |              |                                  |  |                                   |                        |
| 36       |                           |                         |   |              | TOTAL                            | 36,659.71  |                                   | 1,445                  |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 1        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 2        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 3        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 4        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 5        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 6        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 7        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 8        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 9        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 10       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 11       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 12       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 13       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 14       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 15       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 16       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 17       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 18       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 19       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 20       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 21       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 22       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 23       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 24       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 25       |
| 954 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 26       |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 27       |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 28       |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 29       |
| 2300 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 30       |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 31       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 32       |
| 954 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 33       |
| 1431 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 34       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 1        |
| 804.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 2        |
| 954 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 3        |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 4        |
| 1431 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 5        |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 6        |
| 954 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 7        |
| 1431 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 8        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 9        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 10       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 11       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 12       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 13       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 14       |
| 954 - ACSR - PARA                  |   |                                  |                |   |                          |           |                    | 15       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 16       |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 17       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 18       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 19       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 20       |
| 954 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 21       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 22       |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 24       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 25       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 26       |
| 954 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 27       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 28       |
| 643.7 - HOLO-CU -                  |   |                                  |                |   |                          |           |                    | 29       |
| 643.7 - HOLO-CU -                  |   |                                  |                |   |                          |           |                    | 30       |
| 954 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 31       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 32       |
| 954 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 33       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 34       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

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|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 1        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 2        |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 3        |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 4        |
| 954 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 5        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 6        |
| 643.7 - HOLO-CU -                  |   |                                  |                |   |                          |           |                    | 7        |
| 2300 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 8        |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 9        |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 12       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 13       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 14       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 15       |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 16       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 17       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 18       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 19       |
| 1431 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 20       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 21       |
| 1431 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 22       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 23       |
| 954 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 24       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 25       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 26       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 27       |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 28       |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 29       |
| 954 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 30       |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 31       |
| 1272 - ACSR - BUN                  |   |                                  |                |   |                          |           |                    | 32       |
| 1272 - ACSR - BUN                  |   |                                  |                |   |                          |           |                    | 33       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 34       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 1431 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 1        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 2        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 3        |
| 954 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 4        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 5        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 6        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 7        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 8        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 9        |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 10       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 11       |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 13       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 14       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 15       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 16       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 17       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 18       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 19       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 20       |
| 795 - ACSS - PARA                  |   |                                  |                |   |                          |           |                    | 21       |
| 795 - ACSS - PARA                  |   |                                  |                |   |                          |           |                    | 22       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 23       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 24       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 25       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 26       |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 27       |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 28       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 29       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 30       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 31       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 32       |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 33       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 34       |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material<br>(i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                     |                   | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                             |              |                       | Line No. |
|---------------------------------------|---|-------------------------------------|-------------------|---|-----------------------------|--------------|-----------------------|----------|
|                                       | Land<br>(j)   | Construction and Other Costs<br>(k) | Total Cost<br>(l) | Operation Expenses<br>(m)               | Maintenance Expenses<br>(n) | Rents<br>(o) | Total Expenses<br>(p) |          |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 1        |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 2        |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 3        |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 4        |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 5        |
| 1431 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 6        |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 7        |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 8        |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 9        |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 10       |
| 2300 - AAC - BUND                     |   |                                     |                   |   |                             |              |                       | 11       |
| 954 - ACSS - SING                     |   |                                     |                   |   |                             |              |                       | 12       |
| 954 - ACSS - SING                     |   |                                     |                   |   |                             |              |                       | 13       |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 14       |
| 954 - ACSS - SING                     |   |                                     |                   |   |                             |              |                       | 15       |
| 954 - ACSS - SING                     |   |                                     |                   |   |                             |              |                       | 16       |
| 1113 - AAC - BUND                     |   |                                     |                   |   |                             |              |                       | 17       |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 18       |
| 954 - ACSR - SING                     |   |                                     |                   |   |                             |              |                       | 19       |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 20       |
| 954 - AAC - SINGL                     |   |                                     |                   |   |                             |              |                       | 21       |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 22       |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 23       |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 24       |
| 1113 - AAC - SING                     |   |                                     |                   |   |                             |              |                       | 25       |
| 795 - ACSR - SING                     |   |                                     |                   |   |                             |              |                       | 26       |
| 795 - ACSR - SING                     |   |                                     |                   |   |                             |              |                       | 27       |
| 1113 - AAC - BUND                     |   |                                     |                   |   |                             |              |                       | 28       |
| 795 - ACSR - PARA                     |   |                                     |                   |   |                             |              |                       | 29       |
| 1113 - AAC - BUND                     |   |                                     |                   |   |                             |              |                       | 30       |
| 795 - ACSS - SING                     |   |                                     |                   |   |                             |              |                       | 31       |
| 1113 - ACSS - SIN                     |   |                                     |                   |   |                             |              |                       | 32       |
| 1113 - ACSS - SIN                     |   |                                     |                   |   |                             |              |                       | 33       |
| 795 - ACSR - SING                     |   |                                     |                   |   |                             |              |                       | 34       |
| 795 - ACSR - SING                     |   |                                     |                   |   |                             |              |                       | 35       |
|                                       | 227,350,511   | 5,547,505,385                       | 5,774,855,896     | 98,066,772                              | 611,281,511                 |              | 709,348,283           | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 1        |
| 518 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 2        |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 3        |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 4        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 5        |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 6        |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 7        |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 8        |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 9        |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 10       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 11       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 12       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 13       |
| 954 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 14       |
| 954 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 15       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 16       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 17       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 18       |
| 1431 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 19       |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 21       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 22       |
| 1431 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 23       |
| 1431 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 24       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 25       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 26       |
| 2300 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 27       |
| 2300 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 28       |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 29       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 30       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 31       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 32       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 33       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 34       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |



TRANSMISSION LINE STATISTICS (Continued)

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|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 1        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 2        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 3        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 4        |
| 795 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 5        |
| 795 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 6        |
| 954 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 7        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 8        |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 9        |
| 954 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 10       |
| 954 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 11       |
| 795 - ACSR - PARA                  |   |                                  |                |   |                          |           |                    | 12       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 13       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 14       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 15       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 16       |
| 954 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 17       |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 21       |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 954 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 23       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 24       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 25       |
| 1431 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 26       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 27       |
| 795 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 28       |
| 954 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 29       |
| 954 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 30       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 31       |
| 804.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 32       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 33       |
| 954 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 34       |
| 954 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 1        |
| 954 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 2        |
| 954 - ACSS - BUND                  |   |                                  |                |   |                          |           |                    | 3        |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 4        |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 5        |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 6        |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 7        |
| 1113 - ACSS - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 9        |
| 1431 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 10       |
| 954 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 11       |
| 1431 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 12       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 13       |
| 2000 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 14       |
| 2000 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 15       |
| 2500 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 16       |
| 2000 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 17       |
| 2500 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 18       |
| 2500 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 19       |
| 2000 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 20       |
|                                    |   |                                  |                |   |                          |           |                    | 21       |
| 3500 KCMIL                         |   |                                  |                |   |                          |           |                    | 22       |
| 2500 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 23       |
| 2500 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 24       |
| 1250 KCMIL -                       |   |                                  |                |   |                          |           |                    | 25       |
| 3500 KCMIL -                       |   |                                  |                |   |                          |           |                    | 26       |
| 3500 KCMIL -                       |   |                                  |                |   |                          |           |                    | 27       |
| 1250 KCMIL -                       |   |                                  |                |   |                          |           |                    | 28       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 29       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 31       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 1        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 2        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 3        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 4        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 6        |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 7        |
|                                    |   |                                  |                |   |                          |           |                    | 8        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 9        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 3/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 12       |
| 3/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 13       |
| 1 - UNKNOWN -                      |   |                                  |                |   |                          |           |                    | 14       |
| 1 - UNKNOWN -                      |   |                                  |                |   |                          |           |                    | 15       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 16       |
| 2 - AAC - BUNDLE                   |   |                                  |                |   |                          |           |                    | 17       |
| 2 - AAC - BUNDLE                   |   |                                  |                |   |                          |           |                    | 18       |
| 2 - AAC - BUNDLE                   |   |                                  |                |   |                          |           |                    | 19       |
| 2 - AAC - BUNDLE                   |   |                                  |                |   |                          |           |                    | 20       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 21       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 22       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 23       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 25       |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
|                                    |   |                                  |                |   |                          |           |                    | 28       |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 29       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 31       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 32       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 34       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    |   |                                  |                |   |                          |           |                    |          |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 250 - CU - PARALL                  |   |                                  |                |   |                          |           |                    | 1        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 2        |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 3        |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 4        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 5        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 6        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 7        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 8        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 9        |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 10       |
| 4/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 11       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 13       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 16       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 17       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 21       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 22       |
| 4/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 23       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 24       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 25       |
|                                    |   |                                  |                |   |                          |           |                    | 26       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 28       |
|                                    |   |                                  |                |   |                          |           |                    | 29       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 30       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 31       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 32       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 33       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 34       |
| 795 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 1        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 2        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 3        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 4        |
| 477 - ACSS - BUND                  |   |                                  |                |   |                          |           |                    | 5        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 6        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 7        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 1431 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 9        |
| 3/0 - CU-STEEL -                   |   |                                  |                |   |                          |           |                    | 10       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 11       |
| 3/0 - CU-STEEL -                   |   |                                  |                |   |                          |           |                    | 12       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 14       |
| 795 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 15       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 16       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 17       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 21       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 25       |
| 4/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 26       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 28       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 29       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 31       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 3/0 - CU - PARALL                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

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|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 1        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 2        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 3        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 4        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 6        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 7        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 8        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 9        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 10       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 11       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 12       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 14       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 15       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 16       |
| 2300 - AAC - UNKN                  |   |                                  |                |   |                          |           |                    | 17       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 1431 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 20       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 21       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 23       |
| 336.4 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 24       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 25       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 27       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 28       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 29       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 31       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 35       |
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TRANSMISSION LINE STATISTICS (Continued)

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|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 1        |
| 2300 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 2        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 3        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 4        |
| 266.8 - ACSR - PA                  |   |                                  |                |   |                          |           |                    | 5        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 6        |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 7        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 8        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 16       |
| 266.8 - ACSR - PA                  |   |                                  |                |   |                          |           |                    | 17       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 18       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 19       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 21       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 25       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 795 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 28       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 29       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 31       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 33       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 1        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 2        |
|                                    |   |                                  |                |   |                          |           |                    | 3        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 4        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 5        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 6        |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 7        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 12       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 715.5 - ALUM - SI                  |   |                                  |                |   |                          |           |                    | 16       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 17       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 715.5 - AAC - BUN                  |   |                                  |                |   |                          |           |                    | 19       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 20       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 21       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 1431 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 23       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 24       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 25       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 26       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 27       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 28       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 29       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 31       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 32       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 33       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |



TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
|                                    |   |                                  |                |   |                          |           |                    | 1        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 2        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 3        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 4        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 5        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 6        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 7        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 10       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 11       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 12       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 13       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 14       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 15       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 16       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 17       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 18       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 19       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 20       |
| 795 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 21       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 23       |
| 4/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 24       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 25       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 28       |
| 4/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 29       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 31       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 1        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 2        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 3        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 4        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 6        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 7        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 8        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 10       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 11       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 795 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 14       |
| 795 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 15       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 16       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 17       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 19       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 21       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 23       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 24       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 25       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 27       |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 28       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 29       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 31       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 32       |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 34       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 1        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 2        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 3        |
| 715.5 - AAC - PAR                  |   |                                  |                |   |                          |           |                    | 4        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 3/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 6        |
| 3/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 7        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 16       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 17       |
| 2300 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 18       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 2300 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 20       |
| 2300 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 21       |
| 1 - UNKNOWN -                      |   |                                  |                |   |                          |           |                    | 22       |
| 2300 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 23       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
| 2300 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 25       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 27       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 28       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 29       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 30       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 31       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 1        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 2        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 3        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 4        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 5        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 6        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 7        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 10       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 11       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 13       |
| 3/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 14       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 16       |
| 4/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 17       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 665-T16 -                          |   |                                  |                |   |                          |           |                    | 19       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 665-T16 -                          |   |                                  |                |   |                          |           |                    | 21       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
|                                    |   |                                  |                |   |                          |           |                    | 25       |
| 1 - UNKNOWN -                      |   |                                  |                |   |                          |           |                    | 26       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 28       |
| 2 - AAC - SINGLE                   |   |                                  |                |   |                          |           |                    | 29       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 31       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 1        |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 2        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 3        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 4        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 5        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 6        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 7        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 9        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 10       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 11       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 12       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 13       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 16       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 17       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 20       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 21       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 24       |
| 1 - UNKNOWN -                      |   |                                  |                |   |                          |           |                    | 25       |
| 715.5 - AAC - BUN                  |   |                                  |                |   |                          |           |                    | 26       |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 27       |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 28       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 29       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 30       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 31       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 32       |
| 2300 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 33       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 1        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 2        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 3        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 4        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 6        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 7        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 8        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 16       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 17       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 18       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 21       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 4/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 23       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 24       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 25       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 28       |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 29       |
| 4/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 30       |
| 4/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 31       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 33       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

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|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 1        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 2        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 3        |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 4        |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 6        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 7        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 4/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 10       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 16       |
| 715.5 - AAC - PAR                  |   |                                  |                |   |                          |           |                    | 17       |
| 3/0 - CU - PARALL                  |   |                                  |                |   |                          |           |                    | 18       |
| 954 - ACSR - PARA                  |   |                                  |                |   |                          |           |                    | 19       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 20       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 21       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 25       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 28       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 29       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 30       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 31       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 32       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 33       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

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|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 1        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 2        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 3        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 4        |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 6        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 7        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 16       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 17       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 18       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 20       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 21       |
|                                    |   |                                  |                |   |                          |           |                    | 22       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 23       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 25       |
| 954 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 26       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 27       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 28       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 29       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 31       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 33       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 34       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 35       |
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|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 1 - UNKNOWN -                      |   |                                  |                |   |                          |           |                    | 1        |
| 715.5 - AAC - BUN                  |   |                                  |                |   |                          |           |                    | 2        |
| 336.4 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 3        |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 4        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 6        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 7        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 8        |
| 397.5 - ACSR - UN                  |   |                                  |                |   |                          |           |                    | 9        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 14       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 15       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 16       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 17       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 21       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 25       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 27       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 28       |
| 4/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 29       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 30       |
| 4/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 31       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 33       |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 34       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 1        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 2        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 3        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 4        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 5        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 6        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 7        |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 8        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 1 - UNKNOWN -                      |   |                                  |                |   |                          |           |                    | 12       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 13       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 16       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 17       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 19       |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 20       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 21       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 25       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 26       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 27       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 28       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 29       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 30       |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 31       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 33       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 34       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 1        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 2        |
| 3500 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 3        |
| 3500 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 4        |
| 2500 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 5        |
| 3500 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 6        |
| 1250 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 7        |
| 1250 KCMIL                         |   |                                  |                |   |                          |           |                    | 8        |
| 1250 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 9        |
| 3000 KCMIL -                       |   |                                  |                |   |                          |           |                    | 10       |
| 1000 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 11       |
| 1250 KCMIL                         |   |                                  |                |   |                          |           |                    | 12       |
| 1250 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 13       |
| 1250 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 14       |
| 1000 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 15       |
| 1000 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 16       |
| 1250 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 17       |
| 3000 KCMIL                         |   |                                  |                |   |                          |           |                    | 18       |
| 1250 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 19       |
| 3000 KCMIL                         |   |                                  |                |   |                          |           |                    | 20       |
| 3000 KCMIL -                       |   |                                  |                |   |                          |           |                    | 21       |
|                                    |   |                                  |                |   |                          |           |                    | 22       |
| 2000 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 23       |
| 3000 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 24       |
| 500 KCMIL                          |   |                                  |                |   |                          |           |                    | 25       |
| 3000 KCMIL -                       |   |                                  |                |   |                          |           |                    | 26       |
| 3000 KCMIL -                       |   |                                  |                |   |                          |           |                    | 27       |
| 3000 KCMIL -                       |   |                                  |                |   |                          |           |                    | 28       |
| 3000 KCMIL -                       |   |                                  |                |   |                          |           |                    | 29       |
| 3000 KCMIL -                       |   |                                  |                |   |                          |           |                    | 30       |
| 3000 KCMIL -                       |   |                                  |                |   |                          |           |                    | 31       |
|                                    |   |                                  |                |   |                          |           |                    | 32       |
|                                    |   |                                  |                |   |                          |           |                    | 33       |
| 2500 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 34       |
| 2500 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| CU                                 |   |                                  |                |   |                          |           |                    | 1        |
| CU                                 |   |                                  |                |   |                          |           |                    | 2        |
| 3000 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 3        |
| 3000 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 4        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 5        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 6        |
| 397.5 - ALUM - SI                  |   |                                  |                |   |                          |           |                    | 7        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 10       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 11       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 12       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 13       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 14       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 15       |
| 3/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 16       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 17       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 3/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 21       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 24       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 25       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 28       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 29       |
| 1 - UNKNOWN -                      |   |                                  |                |   |                          |           |                    | 30       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 31       |
| 307.1 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 33       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 1        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 2        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 3        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 4        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 4/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 6        |
| 4/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 7        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 3/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 9        |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 3/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 16       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 17       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 19       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 21       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 22       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 25       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 28       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 29       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 4/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 31       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 1        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 2        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 3        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 4        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 6        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 7        |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 9        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 12       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 14       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 16       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 17       |
| 4/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 18       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 19       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 20       |
| 4/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 21       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 22       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 25       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 26       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 28       |
| 2 - ACSR - SINGLE                  |   |                                  |                |   |                          |           |                    | 29       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 31       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 32       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 33       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 1        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 2        |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 3        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 4        |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 5        |
| 2 - ACSR - SINGLE                  |   |                                  |                |   |                          |           |                    | 6        |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 7        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 8        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 9        |
| 2 - UNKNOWN -                      |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 2 - CU - SINGLE 1                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 16       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 17       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 19       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 21       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 22       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 23       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 25       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 28       |
| 1/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 29       |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 30       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 31       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 2 - ACSR - SINGLE                  |   |                                  |                |   |                          |           |                    | 33       |
| 4 - CU - SINGLE 4                  |   |                                  |                |   |                          |           |                    | 34       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 1        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 2        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 3        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 4        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 6        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 7        |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 8        |
| 2 - ACSR - SINGLE                  |   |                                  |                |   |                          |           |                    | 9        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 12       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 13       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 14       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 15       |
| 2 - ACSR - SINGLE                  |   |                                  |                |   |                          |           |                    | 16       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 17       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 19       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 21       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 22       |
| 1 - CU - SINGLE                    |   |                                  |                |   |                          |           |                    | 23       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 25       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 26       |
| 2 - CU - SINGLE                    |   |                                  |                |   |                          |           |                    | 27       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 28       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 29       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 30       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 31       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 32       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 33       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 34       |
| 1750 KCMIL -                       |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |



TRANSMISSION LINE STATISTICS (Continued)

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|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 1        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 2        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 3        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 4        |
|                                    |   |                                  |                |   |                          |           |                    | 5        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 6        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 7        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 9        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 12       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 13       |
| 4/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 14       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 15       |
|                                    |   |                                  |                |   |                          |           |                    | 16       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 17       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 18       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 20       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 21       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 22       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 23       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 24       |
|                                    |   |                                  |                |   |                          |           |                    | 25       |
| 795 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 26       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 28       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 29       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 30       |
| 1 - UNKNOWN -                      |   |                                  |                |   |                          |           |                    | 31       |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 1        |
| 2 - CU - SINGLE 3                  |   |                                  |                |   |                          |           |                    | 2        |
| 2 - CU - SINGLE 3                  |   |                                  |                |   |                          |           |                    | 3        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 4        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 5        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 6        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 7        |
| 1431 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 8        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 1 - CU - SINGLE 2                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 1113 - AAC - BUND                  |   |                                  |                |   |                          |           |                    | 16       |
| 2 - CU - SINGLE 2                  |   |                                  |                |   |                          |           |                    | 17       |
| 4 - CU - SINGLE 2                  |   |                                  |                |   |                          |           |                    | 18       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 19       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 20       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 21       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 22       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 25       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 28       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 29       |
| 4/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 30       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 31       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 33       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 715.5 - AAC - BUN                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 1        |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 2        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 3        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 4        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 5        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 6        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 7        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 8        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 9        |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 10       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 11       |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 12       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 13       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 266.8 - AAC - BUN                  |   |                                  |                |   |                          |           |                    | 16       |
| 2 - CU - SINGLE                    |   |                                  |                |   |                          |           |                    | 17       |
| 350 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 18       |
| 2 - ACSR - SINGLE                  |   |                                  |                |   |                          |           |                    | 19       |
| 350 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 20       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 21       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 23       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 24       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 25       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 397.5 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 27       |
| 2 - ACSR - SINGLE                  |   |                                  |                |   |                          |           |                    | 28       |
| 4/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 29       |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 31       |
| 4/0 - ACAR - SING                  |   |                                  |                |   |                          |           |                    | 32       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 33       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 34       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 1        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 2        |
| 1 - CU - SINGLE                    |   |                                  |                |   |                          |           |                    | 3        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 4        |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 6        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 7        |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 4/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 16       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 17       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 18       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 19       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 20       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 21       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 22       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 23       |
| 1 - UNKNOWN -                      |   |                                  |                |   |                          |           |                    | 24       |
| 1 - UNKNOWN -                      |   |                                  |                |   |                          |           |                    | 25       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 26       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 27       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 28       |
| 2 - CU - SINGLE 2                  |   |                                  |                |   |                          |           |                    | 29       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 30       |
| 1 - CU - SINGLE 2                  |   |                                  |                |   |                          |           |                    | 31       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 32       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 33       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 1        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 2        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 3        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 4        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 6        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 7        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 8        |
| 2 - ACSR - SINGLE                  |   |                                  |                |   |                          |           |                    | 9        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 4 - CU - SINGLE 3                  |   |                                  |                |   |                          |           |                    | 11       |
| 4/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 12       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 14       |
| 1 - CU - SINGLE 4                  |   |                                  |                |   |                          |           |                    | 15       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 16       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 17       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 18       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 19       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 20       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 21       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 22       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 23       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 24       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 25       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 26       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 28       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 29       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 30       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 31       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 34       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

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|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 1        |
| 715.5 - AAC - PAR                  |   |                                  |                |   |                          |           |                    | 2        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 3        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 4        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 6        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 7        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 12       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 14       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 15       |
| 2 - CU - SINGLE 2                  |   |                                  |                |   |                          |           |                    | 16       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 17       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 18       |
| 2 - CU - SINGLE 1                  |   |                                  |                |   |                          |           |                    | 19       |
|                                    |   |                                  |                |   |                          |           |                    | 20       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 21       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 22       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 24       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 25       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 26       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 27       |
| 250 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 28       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 29       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 31       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 35       |
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TRANSMISSION LINE STATISTICS (Continued)

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|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 1        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 2        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 3        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 4        |
| 1/0 - AAC - UNKNO                  |   |                                  |                |   |                          |           |                    | 5        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 6        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 7        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 8        |
| 4/0 - ACAR - SING                  |   |                                  |                |   |                          |           |                    | 9        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 10       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 11       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 13       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 14       |
| 715.5 - ALUM - SI                  |   |                                  |                |   |                          |           |                    | 15       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 16       |
| 4/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 17       |
| 715.5 - AAC - PAR                  |   |                                  |                |   |                          |           |                    | 18       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 20       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 21       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 24       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 25       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 26       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 28       |
| 2 - ACSR - SINGLE                  |   |                                  |                |   |                          |           |                    | 29       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 30       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 31       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 32       |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 34       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 1        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 2        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 3        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 4        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 5        |
| 4 - CU - SINGLE                    |   |                                  |                |   |                          |           |                    | 6        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 7        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 8        |
| 2 - ACSR - SINGLE                  |   |                                  |                |   |                          |           |                    | 9        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 12       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 13       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 14       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 15       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 16       |
| 4 - CU - SINGLE                    |   |                                  |                |   |                          |           |                    | 17       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 21       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 22       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 24       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 25       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 26       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 28       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 29       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 30       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 31       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |



TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 1        |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 2        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 3        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 4        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 5        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 6        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 7        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 8        |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 9        |
| 4/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 10       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 4 - CU - SINGLE 1                  |   |                                  |                |   |                          |           |                    | 13       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 14       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 15       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 16       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 17       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 19       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 21       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 22       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 23       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 24       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 25       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 26       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 28       |
| 1/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 29       |
| 336.4 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 2 - ACSR - SINGLE                  |   |                                  |                |   |                          |           |                    | 31       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 32       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 33       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 34       |
| 2/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 1        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 2        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 3        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 4        |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 5        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 6        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 7        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 9        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 4 - CU - SINGLE                    |   |                                  |                |   |                          |           |                    | 11       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 336.4 - ACSR - SI                  |   |                                  |                |   |                          |           |                    | 13       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 14       |
| 477 - ACSS - SING                  |   |                                  |                |   |                          |           |                    | 15       |
| 1 - CU - SINGLE 4                  |   |                                  |                |   |                          |           |                    | 16       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 17       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 18       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 266.8 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 1113 - AAC - SING                  |   |                                  |                |   |                          |           |                    | 21       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 22       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 23       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 24       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 25       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 26       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 27       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 28       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 29       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 30       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 31       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 32       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 33       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 34       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 1        |
| 4 - CU - SINGLE                    |   |                                  |                |   |                          |           |                    | 2        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 3        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 4        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 5        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 6        |
|                                    |   |                                  |                |   |                          |           |                    | 7        |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 8        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 9        |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 10       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 11       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 12       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 13       |
| 471 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 14       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 15       |
| 266.8 - ACAR - SI                  |   |                                  |                |   |                          |           |                    | 16       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 17       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 18       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 19       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 20       |
| 3/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 21       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 22       |
|                                    |   |                                  |                |   |                          |           |                    | 23       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 24       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 25       |
| 4/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 26       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 27       |
| 1/0 - ACSR - SING                  |   |                                  |                |   |                          |           |                    | 28       |
| 397.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 29       |
| 715.5 - AAC - SIN                  |   |                                  |                |   |                          |           |                    | 30       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 31       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 32       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 33       |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 34       |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) |                                  |                | EXPENSES, EXCEPT DEPRECIATION AND TAXES |                          |           |                    | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
|                                    | Land (j)  | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m)                  | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) |          |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 1        |
| 4/0 - AAC - SINGL                  |   |                                  |                |   |                          |           |                    | 2        |
| 1 - CU - SINGLE 2                  |   |                                  |                |   |                          |           |                    | 3        |
| 2/0 - CU - SINGLE                  |   |                                  |                |   |                          |           |                    | 4        |
| 1 - UNKNOWN -                      |   |                                  |                |   |                          |           |                    | 5        |
| 3000 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 6        |
| 2000 KCMIL -                       |   |                                  |                |   |                          |           |                    | 7        |
| UNKNOWN -                          |   |                                  |                |   |                          |           |                    | 8        |
| 1750 KCMIL -                       |   |                                  |                |   |                          |           |                    | 9        |
| 1250 KCMIL - CU                    |   |                                  |                |   |                          |           |                    | 10       |
|                                    |   |                                  |                |   |                          |           |                    | 11       |
|                                    |   |                                  |                |   |                          |           |                    | 12       |
|                                    |   |                                  |                |   |                          |           |                    | 13       |
|                                    |   |                                  |                |   |                          |           |                    | 14       |
|                                    |   |                                  |                |   |                          |           |                    | 15       |
|                                    |   |                                  |                |   |                          |           |                    | 16       |
|                                    |   |                                  |                |   |                          |           |                    | 17       |
|                                    | 26,319,090  | 507,383,581                      | 533,702,671    | 7,150,297                               | 44,573,488               |           | 51,723,785         | 18       |
|                                    | 70,158,258  | 1,969,322,958                    | 2,039,481,216  | 28,727,164                              | 179,079,270              |           | 207,806,434        | 19       |
|                                    | 83,405,335  | 1,226,455,224                    | 1,309,860,559  | 32,664,845                              | 203,625,971              |           | 236,290,816        | 20       |
|                                    | 13,357,405  | 264,391,752                      | 277,749,157    | 8,319,963                               | 51,864,953               |           | 60,184,916         | 21       |
|                                    | 31,209,635  | 630,194,010                      | 661,403,645    | 20,909,755                              | 130,347,143              |           | 151,256,898        | 22       |
|                                    |   |                                  |                |   |                          |           |                    | 23       |
|                                    |   |                                  |                |   |                          |           |                    | 24       |
|                                    | 2,790,742   | 238,509,403                      | 241,300,145    | 145,119                                 | 881,644                  |           | 1,026,763          | 25       |
|                                    | 110,046   | 568,416,466                      | 568,526,512    | 140,878                                 | 855,877                  |           | 996,755            | 26       |
|                                    |   |                                  |                |   |                          |           |                    | 27       |
|                                    |   | 23,275,140                       | 23,275,140     | 8,751                                   | 53,165                   |           | 61,916             | 28       |
|                                    |   |                                  |                |   |                          |           |                    | 29       |
|                                    |   | 119,556,851                      | 119,556,851    |   |                          |           |                    | 30       |
|                                    |   |                                  |                |   |                          |           |                    | 31       |
|                                    |   |                                  |                |   |                          |           |                    | 32       |
|                                    |   |                                  |                |   |                          |           |                    | 33       |
|                                    |   |                                  |                |   |                          |           |                    | 34       |
|                                    |   |                                  |                |   |                          |           |                    | 35       |
|                                    | 227,350,511   | 5,547,505,385                    | 5,774,855,896  | 98,066,772                              | 611,281,511              |           | 709,348,283        | 36       |

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| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 422 Line No.: 1 Column: a**

Bundle

**Schedule Page: 422 Line No.: 1 Column: e**

SSP - Single Steel Poles; SWP - Single Wood Poles; WH - Wood "H" Structures; T - Steel Towers; UG - Underground

**Schedule Page: 422 Line No.: 2 Column: a**

Bundle

**Schedule Page: 422 Line No.: 3 Column: a**

Bundle

**Schedule Page: 422 Line No.: 4 Column: a**

Bundle

**Schedule Page: 422 Line No.: 5 Column: a**

Bundle

**Schedule Page: 422 Line No.: 6 Column: a**

Bundle

**Schedule Page: 422 Line No.: 7 Column: a**

Bundle

**Schedule Page: 422 Line No.: 8 Column: a**

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**Schedule Page: 422 Line No.: 9 Column: a**

Bundle

**Schedule Page: 422 Line No.: 10 Column: a**

Bundle

**Schedule Page: 422 Line No.: 11 Column: a**

Bundle

**Schedule Page: 422 Line No.: 12 Column: a**

Bundle

**Schedule Page: 422 Line No.: 13 Column: a**

Bundle

**Schedule Page: 422 Line No.: 14 Column: a**

Bundle

**Schedule Page: 422 Line No.: 15 Column: a**

Bundle

**Schedule Page: 422 Line No.: 16 Column: a**

Bundle

**Schedule Page: 422 Line No.: 17 Column: a**

Bundle

**Schedule Page: 422 Line No.: 18 Column: a**

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**Schedule Page: 422 Line No.: 19 Column: a**

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**Schedule Page: 422 Line No.: 20 Column: a**

Bundle

**Schedule Page: 422 Line No.: 21 Column: a**

Bundle

**Schedule Page: 422 Line No.: 24 Column: a**

Bundle

**Schedule Page: 422 Line No.: 27 Column: a**

Bundle

**Schedule Page: 422 Line No.: 30 Column: a**

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**Schedule Page: 422 Line No.: 31 Column: a**

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| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
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## FOOTNOTE DATA

**Schedule Page: 422.1 Line No.: 2 Column: a**

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**Schedule Page: 422.1 Line No.: 5 Column: a**

Bundle

**Schedule Page: 422.1 Line No.: 8 Column: a**

Bundle

**Schedule Page: 422.1 Line No.: 9 Column: a**

Bundle

**Schedule Page: 422.2 Line No.: 4 Column: a**

Bundle

**Schedule Page: 422.2 Line No.: 14 Column: a**

Bundle

**Schedule Page: 422.2 Line No.: 16 Column: a**

Bundle

**Schedule Page: 422.2 Line No.: 18 Column: a**

Bundle

**Schedule Page: 422.2 Line No.: 19 Column: a**

Bundle, Idle

**Schedule Page: 422.2 Line No.: 27 Column: a**

Bundle

**Schedule Page: 422.2 Line No.: 28 Column: a**

Bundle

**Schedule Page: 422.2 Line No.: 29 Column: a**

Bundle

**Schedule Page: 422.2 Line No.: 32 Column: a**

Bundle

**Schedule Page: 422.2 Line No.: 33 Column: a**

Bundle

**Schedule Page: 422.3 Line No.: 1 Column: a**

Bundle

**Schedule Page: 422.3 Line No.: 2 Column: a**

Bundle

**Schedule Page: 422.3 Line No.: 3 Column: a**

Bundle

**Schedule Page: 422.3 Line No.: 6 Column: a**

Bundle

**Schedule Page: 422.3 Line No.: 7 Column: a**

Bundle

**Schedule Page: 422.3 Line No.: 8 Column: a**

Bundle

**Schedule Page: 422.3 Line No.: 21 Column: a**

Bundle

**Schedule Page: 422.3 Line No.: 22 Column: a**

Bundle

**Schedule Page: 422.3 Line No.: 24 Column: a**

Bundle

**Schedule Page: 422.3 Line No.: 25 Column: a**

Bundle

**Schedule Page: 422.3 Line No.: 26 Column: a**

Bundle

**Schedule Page: 422.3 Line No.: 27 Column: a**

Bundle

**Schedule Page: 422.3 Line No.: 28 Column: a**

Bundle

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| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
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## FOOTNOTE DATA

**Schedule Page: 422.3 Line No.: 30 Column: a**

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**Schedule Page: 422.3 Line No.: 33 Column: a**

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**Schedule Page: 422.3 Line No.: 35 Column: a**

Bundle

**Schedule Page: 422.4 Line No.: 6 Column: a**

Bundle

**Schedule Page: 422.4 Line No.: 11 Column: a**

Bundle

**Schedule Page: 422.4 Line No.: 14 Column: a**

Bundle

**Schedule Page: 422.4 Line No.: 17 Column: a**

Bundle

**Schedule Page: 422.4 Line No.: 28 Column: a**

Bundle

**Schedule Page: 422.4 Line No.: 29 Column: a**

Bundle

**Schedule Page: 422.4 Line No.: 30 Column: a**

Bundle

**Schedule Page: 422.5 Line No.: 19 Column: a**

Bundle

**Schedule Page: 422.5 Line No.: 22 Column: a**

Bundle

**Schedule Page: 422.5 Line No.: 23 Column: a**

Bundle

**Schedule Page: 422.5 Line No.: 24 Column: a**

Bundle

**Schedule Page: 422.5 Line No.: 25 Column: a**

Bundle

**Schedule Page: 422.5 Line No.: 29 Column: a**

Bundle

**Schedule Page: 422.6 Line No.: 3 Column: a**

Bundle

**Schedule Page: 422.6 Line No.: 8 Column: a**

Bundle

**Schedule Page: 422.6 Line No.: 9 Column: a**

Bundle

**Schedule Page: 422.6 Line No.: 12 Column: a**

Bundle

**Schedule Page: 422.6 Line No.: 13 Column: a**

Bundle

**Schedule Page: 422.6 Line No.: 17 Column: a**

Bundle

**Schedule Page: 422.6 Line No.: 26 Column: a**

Bundle

**Schedule Page: 422.7 Line No.: 3 Column: a**

Bundle

**Schedule Page: 422.7 Line No.: 4 Column: a**

Bundle

**Schedule Page: 422.7 Line No.: 5 Column: a**

Bundle

**Schedule Page: 422.7 Line No.: 25 Column: a**

Alum

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| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
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## FOOTNOTE DATA

**Schedule Page: 422.7 Line No.: 26 Column: a**

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**Schedule Page: 422.7 Line No.: 27 Column: a**

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**Schedule Page: 422.7 Line No.: 28 Column: a**

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**Schedule Page: 422.8 Line No.: 3 Column: a**

Bundle

**Schedule Page: 422.8 Line No.: 8 Column: a**

Idle

**Schedule Page: 422.8 Line No.: 12 Column: a**

Idle

**Schedule Page: 422.8 Line No.: 13 Column: a**

Idle

**Schedule Page: 422.8 Line No.: 15 Column: a**

Idle

**Schedule Page: 422.8 Line No.: 17 Column: a**

Bundle

**Schedule Page: 422.8 Line No.: 18 Column: a**

Bundle, Idle

**Schedule Page: 422.8 Line No.: 19 Column: a**

Bundle

**Schedule Page: 422.8 Line No.: 20 Column: a**

Bundle, Idle

**Schedule Page: 422.8 Line No.: 23 Column: a**

Bundle

**Schedule Page: 422.9 Line No.: 3 Column: a**

Idle

**Schedule Page: 422.10 Line No.: 5 Column: a**

Bundle

**Schedule Page: 422.11 Line No.: 6 Column: a**

Idle

**Schedule Page: 422.11 Line No.: 8 Column: a**

Idle

**Schedule Page: 422.12 Line No.: 7 Column: a**

Idle

**Schedule Page: 422.12 Line No.: 9 Column: a**

Bundle

**Schedule Page: 422.12 Line No.: 24 Column: a**

Idle

**Schedule Page: 422.13 Line No.: 16 Column: a**

Alum

**Schedule Page: 422.13 Line No.: 18 Column: a**

Bundle

**Schedule Page: 422.13 Line No.: 19 Column: a**

Bundle

**Schedule Page: 422.13 Line No.: 27 Column: a**

Idle

**Schedule Page: 422.15 Line No.: 3 Column: a**

Bundle

**Schedule Page: 422.15 Line No.: 6 Column: a**

Bundle

**Schedule Page: 422.15 Line No.: 11 Column: a**

Bundle



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| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
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## FOOTNOTE DATA

|                              |                     |                  |
|------------------------------|---------------------|------------------|
| <b>Schedule Page: 422.16</b> | <b>Line No.: 18</b> | <b>Column: a</b> |
|------------------------------|---------------------|------------------|

Bundle

|                              |                     |                  |
|------------------------------|---------------------|------------------|
| <b>Schedule Page: 422.16</b> | <b>Line No.: 19</b> | <b>Column: a</b> |
|------------------------------|---------------------|------------------|

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| <b>Schedule Page: 422.16</b> | <b>Line No.: 22</b> | <b>Column: a</b> |
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| <b>Schedule Page: 422.17</b> | <b>Line No.: 26</b> | <b>Column: a</b> |
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| <b>Schedule Page: 422.18</b> | <b>Line No.: 25</b> | <b>Column: a</b> |
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| <b>Schedule Page: 422.18</b> | <b>Line No.: 26</b> | <b>Column: a</b> |
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| <b>Schedule Page: 422.18</b> | <b>Line No.: 27</b> | <b>Column: a</b> |
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| <b>Schedule Page: 422.18</b> | <b>Line No.: 28</b> | <b>Column: a</b> |
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Bundle

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| <b>Schedule Page: 422.18</b> | <b>Line No.: 32</b> | <b>Column: a</b> |
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Bundle

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| <b>Schedule Page: 422.18</b> | <b>Line No.: 33</b> | <b>Column: a</b> |
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Bundle

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| <b>Schedule Page: 422.20</b> | <b>Line No.: 9</b> | <b>Column: a</b> |
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Idle

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|------------------------------|---------------------|------------------|
| <b>Schedule Page: 422.20</b> | <b>Line No.: 10</b> | <b>Column: a</b> |
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Idle

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| <b>Schedule Page: 422.20</b> | <b>Line No.: 17</b> | <b>Column: a</b> |
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Bundle

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| <b>Schedule Page: 422.21</b> | <b>Line No.: 1</b> | <b>Column: a</b> |
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Idle

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|------------------------------|--------------------|------------------|
| <b>Schedule Page: 422.21</b> | <b>Line No.: 2</b> | <b>Column: a</b> |
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| <b>Schedule Page: 422.21</b> | <b>Line No.: 30</b> | <b>Column: a</b> |
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Bundle

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| <b>Schedule Page: 422.22</b> | <b>Line No.: 1</b> | <b>Column: a</b> |
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Idle

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| <b>Schedule Page: 422.22</b> | <b>Line No.: 2</b> | <b>Column: a</b> |
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Bundle

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| <b>Schedule Page: 422.23</b> | <b>Line No.: 12</b> | <b>Column: a</b> |
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Idle

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| <b>Schedule Page: 422.23</b> | <b>Line No.: 15</b> | <b>Column: a</b> |
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Bundle

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| <b>Schedule Page: 422.24</b> | <b>Line No.: 10</b> | <b>Column: a</b> |
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| <b>Schedule Page: 422.24</b> | <b>Line No.: 21</b> | <b>Column: a</b> |
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| <b>Schedule Page: 422.24</b> | <b>Line No.: 26</b> | <b>Column: a</b> |
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| <b>Schedule Page: 422.24</b> | <b>Line No.: 27</b> | <b>Column: a</b> |
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| <b>Schedule Page: 422.24</b> | <b>Line No.: 28</b> | <b>Column: a</b> |
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| <b>Schedule Page: 422.24</b> | <b>Line No.: 29</b> | <b>Column: a</b> |
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| <b>Schedule Page: 422.24</b> | <b>Line No.: 30</b> | <b>Column: a</b> |
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| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
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## FOOTNOTE DATA

**Schedule Page: 422.24 Line No.: 31 Column: a**

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**Schedule Page: 422.25 Line No.: 7 Column: a**

Alum

**Schedule Page: 422.25 Line No.: 30 Column: a**

Idle

**Schedule Page: 422.26 Line No.: 12 Column: a**

Idle

**Schedule Page: 422.28 Line No.: 23 Column: a**

Idle

**Schedule Page: 422.28 Line No.: 24 Column: a**

Idle

**Schedule Page: 422.28 Line No.: 32 Column: a**

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**Schedule Page: 422.28 Line No.: 33 Column: a**

Alum

**Schedule Page: 422.29 Line No.: 24 Column: a**

Idle

**Schedule Page: 422.29 Line No.: 35 Column: a**

Alum

**Schedule Page: 422.30 Line No.: 21 Column: a**

Alum

**Schedule Page: 422.30 Line No.: 31 Column: a**

Idle

**Schedule Page: 422.30 Line No.: 35 Column: a**

Idle

**Schedule Page: 422.31 Line No.: 3 Column: a**

Idle

**Schedule Page: 422.31 Line No.: 8 Column: a**

Bundle

**Schedule Page: 422.31 Line No.: 16 Column: a**

Bundle

**Schedule Page: 422.31 Line No.: 29 Column: a**

Idle

**Schedule Page: 422.31 Line No.: 30 Column: a**

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**Schedule Page: 422.31 Line No.: 32 Column: a**

Idle

**Schedule Page: 422.31 Line No.: 34 Column: a**

Bundle

**Schedule Page: 422.31 Line No.: 35 Column: a**

Bundle

**Schedule Page: 422.32 Line No.: 16 Column: a**

Bundle

**Schedule Page: 422.33 Line No.: 25 Column: a**

Idle

**Schedule Page: 422.33 Line No.: 30 Column: a**

Bundle

**Schedule Page: 422.36 Line No.: 6 Column: a**

Idle

**Schedule Page: 422.36 Line No.: 15 Column: a**

Alum

**Schedule Page: 422.36 Line No.: 32 Column: a**

Idle

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| Name of Respondent<br>PACIFIC GAS AND ELECTRIC COMPANY | This Report is:<br>(1) <input checked="" type="checkbox"/> An Original<br>(2) <input type="checkbox"/> A Resubmission | Date of Report<br>(Mo, Da, Yr)<br>03/25/2020 | Year/Period of Report<br>2019/Q4 |
| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 422.37 Line No.: 2 Column: a**

Idle

**Schedule Page: 422.37 Line No.: 3 Column: a**

Idle

**Schedule Page: 422.37 Line No.: 10 Column: a**

Alum

**Schedule Page: 422.38 Line No.: 13 Column: a**

Idle

**Schedule Page: 422.38 Line No.: 16 Column: a**

Idle

**Schedule Page: 422.38 Line No.: 24 Column: a**

Idle

**Schedule Page: 422.39 Line No.: 12 Column: a**

Idle

**Schedule Page: 422.39 Line No.: 21 Column: a**

Bundle

**Schedule Page: 422.41 Line No.: 5 Column: a**

Idle

**Schedule Page: 422.41 Line No.: 7 Column: a**

Alum

**Schedule Page: 422.41 Line No.: 9 Column: a**

Alum

**Schedule Page: 422.41 Line No.: 10 Column: a**

Idle

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
 2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION            |                      | Line Length in Miles (c) | SUPPORTING STRUCTURE |                              | CIRCUITS PER STRUCTURE |              |
|----------|-----------------------------|----------------------|--------------------------|----------------------|------------------------------|------------------------|--------------|
|          | From (a)                    | To (b)               |                          | Type (d)             | Average Number per Miles (e) | Present (f)            | Ultimate (g) |
| 1        | Reconductoring Work         |                      |                          |                      |                              |                        |              |
| 2        | Overhead                    |                      |                          |                      |                              |                        |              |
| 3        |                             |                      |                          |                      |                              |                        |              |
| 4        | Fulton-Fitch MTN. Recond    |                      |                          |                      |                              |                        |              |
| 5        | Fulton                      | Fitch                | 3.00                     | TSP, LDSP            | 5.00                         | 1                      | 1            |
| 6        | Job Order # 74000600        |                      |                          |                      |                              |                        |              |
| 7        |                             |                      |                          |                      |                              |                        |              |
| 8        | NRS Scott Reconductoring    |                      |                          |                      |                              |                        |              |
| 9        | NRS                         | Scott No. 1          | 4.20                     | TSP                  | 5.00                         | 1                      | 1            |
| 10       | Job Order # 74000711        |                      |                          |                      |                              |                        |              |
| 11       |                             |                      |                          |                      |                              |                        |              |
| 12       | Herndon-Kearney 230KV Line  |                      |                          |                      |                              |                        |              |
| 13       | Herndon                     | Kearney              | 2.30                     | Lattice Tower        | 7.00                         | 1                      | 1            |
| 14       | Job Order # 74000841        |                      |                          |                      |                              |                        |              |
| 15       |                             |                      |                          |                      |                              |                        |              |
| 16       | Wheeler Ridge-Weedpatch     |                      |                          |                      |                              |                        |              |
| 17       | Wheeler Ridge               | Weedpatch Substation | 2.50                     | TSP                  | 14.00                        | 1                      | 1            |
| 18       | Job Order #74001001         |                      |                          |                      |                              |                        |              |
| 19       |                             |                      |                          |                      |                              |                        |              |
| 20       | Metcalf-Evergreen           |                      |                          |                      |                              |                        |              |
| 21       | Metcalf                     | Evergreen Substation | 16.30                    | TSP                  | 7.73                         | 1                      | 1            |
| 22       | Job Order # 74000846        |                      |                          |                      |                              |                        |              |
| 23       |                             |                      |                          |                      |                              |                        |              |
| 24       | Kearney-Caruthers 70KV Line |                      |                          |                      |                              |                        |              |
| 25       | Kearney                     | Caruthers            | 12.00                    | TSP, WP              | 17.00                        | 1                      | 1            |
| 26       | Job Order # 74000546        |                      |                          |                      |                              |                        |              |
| 27       |                             |                      |                          |                      |                              |                        |              |
| 28       | Midway-Kern PP#2 230KV      |                      |                          |                      |                              |                        |              |
| 29       | Midway                      | Kern                 | 28.00                    | Tower, TSP           | 4.50                         | 1                      | 1            |
| 30       | Job Order # 74001031        |                      |                          |                      |                              |                        |              |
| 31       |                             |                      |                          |                      |                              |                        |              |
| 32       | Smyrna-Semitrop-Midway      |                      |                          |                      |                              |                        |              |
| 33       | Smyrna-Semitrop             | Midway               | 21.61                    | Steel Poles          | 7.45                         | 1                      | 1            |
| 34       | Job Order # 74001389        |                      |                          |                      |                              |                        |              |
| 35       |                             |                      |                          |                      |                              |                        |              |
| 36       | Stockton A Weber            |                      |                          |                      |                              |                        |              |
| 37       | Stockton A                  | Weber                | 7.30                     | TSP, WP              | 14.50                        | 1                      | 1            |
| 38       | Job Order # 74004615        |                      |                          |                      |                              |                        |              |
| 39       |                             |                      |                          |                      |                              |                        |              |
| 40       | Eagle Rock-Fulton-Silverado |                      |                          |                      |                              |                        |              |
| 41       | Fulton                      | Pueblo               | 3.49                     | LSP, TSP             | 4.00                         | 1                      | 1            |
| 42       | Job Order # 74004615        |                      |                          |                      |                              |                        |              |
| 43       |                             |                      |                          |                      |                              |                        |              |
| 44       | TOTAL                       |                      | 126.09                   |                      | 129.40                       | 16                     | 16           |

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.  
 2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

| Line No. | LINE DESIGNATION           |                        | Line Length in Miles (c) | SUPPORTING STRUCTURE |                              | CIRCUITS PER STRUCTURE |              |
|----------|----------------------------|------------------------|--------------------------|----------------------|------------------------------|------------------------|--------------|
|          | From (a)                   | To (b)                 |                          | Type (d)             | Average Number per Miles (e) | Present (f)            | Ultimate (g) |
| 1        | Centerville-Table MNT      |                        |                          |                      |                              |                        |              |
| 2        | Centerville                | Table Mountain         | 1.10                     | WP                   | 13.63                        | 1                      | 1            |
| 3        | Job Order # 74015724       |                        |                          |                      |                              |                        |              |
| 4        |                            |                        |                          |                      |                              |                        |              |
| 5        | Gates-Tulare Lake 70KV     |                        |                          |                      |                              |                        |              |
| 6        | Gates                      | Tulare Lake Substation | 7.00                     | WP                   | 3.42                         | 1                      | 1            |
| 7        | Job Order # 74018601       |                        |                          |                      |                              |                        |              |
| 8        |                            |                        |                          |                      |                              |                        |              |
| 9        | Fulton-Calistoga 60KV Line |                        |                          |                      |                              |                        |              |
| 10       | Fulton                     | Calistoga              | 4.00                     | LSP                  | 11.00                        | 1                      | 1            |
| 11       | Job Order # 74020222       |                        |                          |                      |                              |                        |              |
| 12       |                            |                        |                          |                      |                              |                        |              |
| 13       | Silverado-Fulton JCT 115KV |                        |                          |                      |                              |                        |              |
| 14       | Silverado                  | Fulton JCT             | 9.14                     | Lattice Tower        | 3.61                         | 2                      | 2            |
| 15       | Job Order # 74004618       |                        |                          |                      |                              |                        |              |
| 16       |                            |                        |                          |                      |                              |                        |              |
| 17       | Arco-Twisselman 70KV       |                        |                          |                      |                              |                        |              |
| 18       | Arco Substation            | Twisselman JCT         | 4.15                     | WP                   | 11.56                        | 1                      | 1            |
| 19       | Job Order # 74019280       |                        |                          |                      |                              |                        |              |
| 20       |                            |                        |                          |                      |                              |                        |              |
| 21       |                            |                        |                          |                      |                              |                        |              |
| 22       |                            |                        |                          |                      |                              |                        |              |
| 23       |                            |                        |                          |                      |                              |                        |              |
| 24       |                            |                        |                          |                      |                              |                        |              |
| 25       |                            |                        |                          |                      |                              |                        |              |
| 26       |                            |                        |                          |                      |                              |                        |              |
| 27       |                            |                        |                          |                      |                              |                        |              |
| 28       |                            |                        |                          |                      |                              |                        |              |
| 29       |                            |                        |                          |                      |                              |                        |              |
| 30       |                            |                        |                          |                      |                              |                        |              |
| 31       |                            |                        |                          |                      |                              |                        |              |
| 32       |                            |                        |                          |                      |                              |                        |              |
| 33       |                            |                        |                          |                      |                              |                        |              |
| 34       |                            |                        |                          |                      |                              |                        |              |
| 35       |                            |                        |                          |                      |                              |                        |              |
| 36       |                            |                        |                          |                      |                              |                        |              |
| 37       |                            |                        |                          |                      |                              |                        |              |
| 38       |                            |                        |                          |                      |                              |                        |              |
| 39       |                            |                        |                          |                      |                              |                        |              |
| 40       |                            |                        |                          |                      |                              |                        |              |
| 41       |                            |                        |                          |                      |                              |                        |              |
| 42       |                            |                        |                          |                      |                              |                        |              |
| 43       |                            |                        |                          |                      |                              |                        |              |
| 44       | TOTAL                      |                        | 126.09                   |                      | 129.40                       | 16                     | 16           |

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS |                   |                               | Voltage KV (Operating) (k) | LINE COST                |                                |                            |                         |             | Line No. |
|------------|-------------------|-------------------------------|----------------------------|--------------------------|--------------------------------|----------------------------|-------------------------|-------------|----------|
| Size (h)   | Specification (i) | Configuration and Spacing (j) |                            | Land and Land Rights (l) | Poles, Towers and Fixtures (m) | Conductors and Devices (n) | Asset Retire. Costs (o) | Total (p)   |          |
|            |                   |                               |                            |                          |                                |                            |                         |             | 1        |
|            |                   |                               |                            |                          |                                |                            |                         |             | 2        |
|            |                   |                               |                            |                          |                                |                            |                         |             | 3        |
|            |                   |                               |                            |                          |                                |                            |                         |             | 4        |
| 477        | ACSS              | Various                       | 60                         | 1,346,931                | 11,629,244                     | 12,443,443                 |                         | 25,419,618  | 5        |
|            |                   |                               |                            |                          |                                |                            |                         |             | 6        |
|            |                   |                               |                            |                          |                                |                            |                         |             | 7        |
|            |                   |                               |                            |                          |                                |                            |                         |             | 8        |
| 3M         | ACCR              | Various                       | 115                        | 123,700                  | 16,316                         | 6,262,808                  |                         | 6,402,824   | 9        |
|            |                   |                               |                            |                          |                                |                            |                         |             | 10       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 11       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 12       |
| 3M         | ACCR              | Various                       | 230                        | 536,774                  | 2,403,194                      | 11,005,458                 |                         | 13,945,426  | 13       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 14       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 15       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 16       |
| 715        | AAC               | Various                       | 70                         |                          | 1,996,246                      | 1,411,652                  |                         | 3,407,898   | 17       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 18       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 19       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 20       |
| 477        | ACSS              | Various                       | 115                        | 34,196                   | 4,057,691                      | 17,999,153                 |                         | 22,091,040  | 21       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 22       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 23       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 24       |
| 715        | AAC               | Various                       | 70                         |                          | 1,298,389                      | 4,253,569                  |                         | 5,551,958   | 25       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 26       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 27       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 28       |
| 1113       | ACSS              | Various                       | 230                        | 888,648                  | 3,716,619                      | 16,552,663                 |                         | 21,157,930  | 29       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 30       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 31       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 32       |
| 1113       | AAC               | Various                       | 115                        |                          | 11,661,035                     | 8,853,278                  |                         | 20,514,313  | 33       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 34       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 35       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 36       |
| 715        | AAC               | Various                       | 60                         |                          | 4,026,604                      | 3,839,972                  |                         | 7,866,576   | 37       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 38       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 39       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 40       |
| 477        | ACSS              | Various                       | 115                        |                          | 2,612,133                      | 6,074,410                  |                         | 8,686,543   | 41       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 42       |
|            |                   |                               |                            |                          |                                |                            |                         |             | 43       |
|            |                   |                               |                            | 2,930,249                | 49,234,197                     | 116,533,395                |                         | 168,697,841 | 44       |

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| CONDUCTORS  |                      |                                     | Voltage<br>KV<br>(Operating)<br>(k) | LINE COST                      |                                      |                                  |                               |              | Line<br>No. |
|-------------|----------------------|-------------------------------------|-------------------------------------|--------------------------------|--------------------------------------|----------------------------------|-------------------------------|--------------|-------------|
| Size<br>(h) | Specification<br>(i) | Configuration<br>and Spacing<br>(j) |                                     | Land and<br>Land Rights<br>(l) | Poles, Towers<br>and Fixtures<br>(m) | Conductors<br>and Devices<br>(n) | Asset<br>Retire. Costs<br>(o) | Total<br>(p) |             |
|             |                      |                                     | 60                                  |                                | 1,031,750                            | 701,768                          |                               | 1,733,518    | 1           |
| 397         | ACSR                 | Various                             | 60                                  |                                |                                      |                                  |                               |              | 2           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 3           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 4           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 5           |
| 4/0         | AAC                  | Various                             | 70                                  |                                | 483,626                              | 3,964,778                        |                               | 4,448,404    | 6           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 7           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 8           |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 9           |
| 397         | ACSR                 | Various                             | 60                                  |                                |                                      | 14,055,225                       |                               | 14,055,225   | 10          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 11          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 12          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 13          |
| 477         | ACSS                 | Various                             | 115                                 |                                | 1,728,452                            | 8,640,782                        |                               | 10,369,234   | 14          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 15          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 16          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 17          |
| 715         | AAC                  | Various                             | 70                                  |                                | 2,572,898                            | 474,436                          |                               | 3,047,334    | 18          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 19          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 20          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 21          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 22          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 23          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 24          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 25          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 26          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 27          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 28          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 29          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 30          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 31          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 32          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 33          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 34          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 35          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 36          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 37          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 38          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 39          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 40          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 41          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 42          |
|             |                      |                                     |                                     |                                |                                      |                                  |                               |              | 43          |
|             |                      |                                     |                                     | 2,930,249                      | 49,234,197                           | 116,533,395                      |                               | 168,697,841  | 44          |

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVa) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | ARCO SUB, Lost Hills                       | Transmission                       | 230.00           | 70.00            | 13.20           |
| 2        | ATLANTIC SUB, Roseville                    | Transmission                       | 230.00           | 60.00            | 13.20           |
| 3        | ATLANTIC SUB, Roseville                    | Transmission                       | 230.00           | 115.00           | 13.20           |
| 4        | BAIR SUB, Redwood City                     | Transmission                       | 115.00           | 60.00            | 13.20           |
| 5        | BELLOTA SUB, Bellota                       | Transmission                       | 230.00           | 115.00           | 13.20           |
| 6        | BORDEN SUB, Madera                         | Transmission                       | 230.00           | 70.00            | 13.20           |
| 7        | BRIDGEVILLE SUB, Bridgeville               | Transmission                       | 115.00           | 60.00            | 13.20           |
| 8        | BRIGHTON SUB, Sacramento                   | Transmission                       | 230.00           | 115.00           | 13.20           |
| 9        | BUTTE SUB, Chico                           | Transmission                       | 115.00           | 60.00            | 13.20           |
| 10       | CASCADE SUB, Pine Grove                    | Transmission                       | 115.00           | 60.00            | 13.20           |
| 11       | CHRISTIE SUB, Hercules                     | Transmission                       | 115.00           | 60.00            | 13.20           |
| 12       | COBURN SUB, King City                      | Transmission                       | 230.00           | 60.00            | 13.20           |
| 13       | CONTRA COSTA SUBSTATION, Antioch           | Transmission                       | 115.00           | 60.00            | 13.20           |
| 14       | CONTRA COSTA SUBSTATION, Antioch           | Transmission                       | 230.00           | 115.00           | 13.20           |
| 15       | COOLEY LANDING SUB, Palo Alto              | Transmission                       | 115.00           | 60.00            | 13.80           |
| 16       | CORCORAN SUB, Corcoran                     | Transmission                       | 115.00           | 70.00            | 13.20           |
| 17       | CORTINA SUB, Williams                      | Transmission                       | 115.00           | 60.00            | 13.20           |
| 18       | CORTINA SUB, Williams                      | Transmission                       | 230.00           | 115.00           | 13.20           |
| 19       | COTTONWOOD SUB, Cottonwood                 | Transmission                       | 230.00           | 60.00            | 13.20           |
| 20       | COTTONWOOD SUB, Cottonwood                 | Transmission                       | 230.00           | 115.00           | 13.20           |
| 21       | DEL MONTE SUB, Monterey                    | Transmission                       | 115.00           | 60.00            | 13.20           |
| 22       | DIVIDE SUB, Orcutt                         | Transmission                       | 115.00           | 70.00            | 13.20           |
| 23       | EAGLE ROCK SUB, Geysers                    | Transmission                       | 115.00           | 60.00            |                 |
| 24       | EAST NICOLAUS SUB, E. Nicolaus             | Transmission                       | 115.00           | 60.00            |                 |
| 25       | EASTSHORE SUB, Hayward                     | Transmission                       | 230.00           | 115.00           |                 |
| 26       | EVERGREEN SUB, San Jose                    | Transmission                       | 115.00           | 60.00            | 13.20           |
| 27       | FULTON SUB, Fulton                         | Transmission                       | 115.00           | 60.00            | 13.20           |
| 28       | FULTON SUB, Fulton                         | Transmission                       | 230.00           | 115.00           | 13.20           |
| 29       | GATES SUB, Huron                           | Transmission                       | 115.00           | 70.00            | 13.20           |
| 30       | GATES SUB, Huron                           | Transmission                       | 230.00           | 115.00           | 13.20           |
| 31       | GATES SUB, Huron                           | Transmission                       | 500.00           | 230.00           | 13.20           |
| 32       | GLENN SUB, Orland                          | Transmission                       | 230.00           | 60.00            | 13.20           |
| 33       | GOLD HILL SUB, Folsom                      | Transmission                       | 115.00           | 60.00            | 13.20           |
| 34       | GOLD HILL SUB, Folsom                      | Transmission                       | 230.00           | 115.00           | 13.20           |
| 35       | GREEN VALLEY SUB, Watsonville              | Transmission                       | 115.00           | 60.00            |                 |
| 36       | HELM SUB, San Joaquin                      | Transmission                       | 230.00           | 70.00            | 13.20           |
| 37       | HENRIETTA SUB, Lamoore                     | Transmission                       | 230.00           | 70.00            | 13.20           |
| 38       | HENRIETTA SUB, Lamoore                     | Transmission                       | 230.00           | 115.00           | 2.40            |
| 39       | HERDLYN SUB, Tracy                         | Transmission                       | 70.00            | 60.00            | 2.40            |
| 40       | HERNDON SUB, Herndon                       | Transmission                       | 230.00           | 115.00           | 13.20           |



**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | HOPLAND SUB, Hopland                       | Transmission                       | 115.00           | 60.00            | 13.20           |
| 2        | HUMBOLDT SUB SUB, Eureka                   | Transmission                       | 115.00           | 60.00            | 13.20           |
| 3        | IGNACIO SUB, Ignacio                       | Transmission                       | 115.00           | 60.00            | 13.20           |
| 4        | IGNACIO SUB, Ignacio                       | Transmission                       | 230.00           | 115.00           | 13.20           |
| 5        | JEFFERSON SUB, Redwood City                | Transmission                       | 230.00           | 60.00            | 13.20           |
| 6        | KASSON SUB, Tracy                          | Transmission                       | 115.00           | 60.00            | 13.20           |
| 7        | KERN PP SUB, Bakersfield                   | Transmission                       | 115.00           | 70.00            | 13.20           |
| 8        | KERN PP SUB, Bakersfield                   | Transmission                       | 230.00           | 115.00           | 13.20           |
| 9        | KINGSBURG SUB, Kingsburg                   | Transmission                       | 115.00           | 70.00            | 13.80           |
| 10       | LAKEVILLE SUB, Petaluma                    | Transmission                       | 230.00           | 60.00            | 13.20           |
| 11       | LAKEVILLE SUB, Petaluma                    | Transmission                       | 230.00           | 115.00           | 13.20           |
| 12       | LAS POSITAS SUB, Livermore                 | Transmission                       | 230.00           | 60.00            | 13.20           |
| 13       | LOCKEFORD SUB, Lockeford                   | Transmission                       | 230.00           | 60.00            | 13.20           |
| 14       | LOS BANOS SUB, Los Banos                   | Transmission                       | 230.00           | 70.00            | 13.20           |
| 15       | LOS BANOS SUB, Los Banos                   | Transmission                       | 500.00           | 230.00           | 13.80           |
| 16       | LOS ESTEROS SUB,                           | Transmission                       | 230.00           | 115.00           | 12.00           |
| 17       | MANTECA SUB, Manteca                       | Transmission                       | 115.00           | 60.00            | 13.20           |
| 18       | MCCALL SUB, Selma                          | Transmission                       | 230.00           | 115.00           | 13.20           |
| 19       | MENDOCINO SUB, Redwood Valley              | Transmission                       | 115.00           | 60.00            | 13.20           |
| 20       | MENDOTA SUB, Mendota                       | Transmission                       | 115.00           | 70.00            | 12.00           |
| 21       | MERCED SUB, Merced                         | Transmission                       | 115.00           | 70.00            | 6.60            |
| 22       | MESA SUB, Nipomo                           | Transmission                       | 230.00           | 115.00           | 13.20           |
| 23       | METCALF SUB, San Jose                      | Transmission                       | 500.00           | 230.00           | 13.80           |
| 24       | METCALF SUB, San Jose                      | Transmission                       | 230.00           | 115.00           | 13.20           |
| 25       | MIDWAY SUB, Buttonwillow                   | Transmission                       | 230.00           | 115.00           | 13.20           |
| 26       | MIDWAY SUB, Buttonwillow                   | Transmission                       | 500.00           | 230.00           | 13.80           |
| 27       | MILLBRAE SUB, Millbrae                     | Transmission                       | 115.00           | 60.00            | 13.80           |
| 28       | MONTA VISTA SUB, Cupertino                 | Transmission                       | 115.00           | 60.00            | 13.20           |
| 29       | MONTA VISTA SUB, Cupertino                 | Transmission                       | 230.00           | 115.00           | 13.20           |
| 30       | MORAGA SUB, Orinda                         | Transmission                       | 230.00           | 115.00           | 13.20           |
| 31       | MORRO BAY PP SWYD, Morro Bay               | Transmission                       | 230.00           | 115.00           | 13.20           |
| 32       | MOSS LANDING PP SUB, Moss Landing          | Transmission                       | 230.00           | 115.00           | 13.20           |
| 33       | MOSS LANDING PP SUB, Moss Landing          | Transmission                       | 500.00           | 230.00           | 13.80           |
| 34       | NEW KEARNEY SUB, FRESNO                    | Transmission                       | 230.00           | 70.00            | 13.20           |
| 35       | NEWARK SUB, Fremont                        | Transmission                       | 115.00           | 60.00            | 13.20           |
| 36       | NEWARK SUB, Fremont                        | Transmission                       | 230.00           | 115.00           | 13.20           |
| 37       | ORO LOMA SUB, Dos Palos                    | Transmission                       | 115.00           | 70.00            | 13.20           |
| 38       | PALERMO SUB, Palermo                       | Transmission                       | 230.00           | 60.00            |                 |
| 39       | PALERMO SUB, Palermo                       | Transmission                       | 230.00           | 115.00           | 13.20           |
| 40       | PANOCHES SUB, Mendota                      | Transmission                       | 230.00           | 115.00           | 13.20           |

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVa) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | PEASE SUB, Tierra Buena                    | Transmission                       | 115.00           | 60.00            | 13.20           |
| 2        | PITTSBURG PP SUB,                          | Transmission                       | 230.00           | 115.00           | 13.20           |
| 3        | PLACER SUB, Auburn                         | Transmission                       | 115.00           | 60.00            |                 |
| 4        | RAVENSWOOD SUB, Menlo Park                 | Transmission                       | 230.00           | 115.00           | 13.20           |
| 5        | REEDLEY SUB, Reedley                       | Transmission                       | 115.00           | 70.00            | 13.20           |
| 6        | RIO OSO SUB, Rio Oso                       | Transmission                       | 230.00           | 115.00           | 13.20           |
| 7        | ROUND MOUNTAIN SUB, Rd Mtn                 | Transmission                       | 500.00           | 230.00           | 13.80           |
| 8        | SALADO SUB, Patterson                      | Transmission                       | 115.00           | 60.00            | 13.20           |
| 9        | SALINAS SUB, Salinas                       | Transmission                       | 115.00           | 60.00            | 13.20           |
| 10       | SAN FRAN A (POTRERO PP) SUB, San Francisco | Transmission                       | 230.00           | 115.00           | 13.20           |
| 11       | SAN FRAN H (MARTIN) SUB, Daly City         | Transmission                       | 115.00           | 60.00            |                 |
| 12       | SAN FRAN H (MARTIN) SUB, Daly City         | Transmission                       | 230.00           | 115.00           |                 |
| 13       | SAN LUIS OBISPO SUB, SLO                   | Transmission                       | 115.00           | 70.00            | 13.20           |
| 14       | SAN MATEO SUB, San Mateo                   | Transmission                       | 115.00           | 60.00            |                 |
| 15       | SAN MATEO SUB, San Mateo                   | Transmission                       | 230.00           | 115.00           |                 |
| 16       | SAN RAMON SUB, San Ramon                   | Transmission                       | 230.00           | 60.00            | 13.20           |
| 17       | SANGER SUB, Fresno                         | Transmission                       | 115.00           | 70.00            | 6.60            |
| 18       | SCHINDLER SUB, Five Points                 | Transmission                       | 115.00           | 70.00            | 13.20           |
| 19       | SEMITROPIC SUB, Wasco                      | Transmission                       | 115.00           | 70.00            | 13.80           |
| 20       | SOBRANTE SUB, Orinda                       | Transmission                       | 230.00           | 115.00           |                 |
| 21       | SOLEDAD SUB, Soledad                       | Transmission                       | 115.00           | 60.00            |                 |
| 22       | STAGG SUB, Stockton                        | Transmission                       | 230.00           | 60.00            | 13.20           |
| 23       | TABLE MOUNTAIN SUB, Oroville               | Transmission                       | 230.00           | 115.00           |                 |
| 24       | TABLE MOUNTAIN SUB, Oroville               | Transmission                       | 500.00           | 230.00           | 13.80           |
| 25       | TAFT SUB, Taft                             | Transmission                       | 115.00           | 70.00            | 13.20           |
| 26       | TEMPLETON SUB, TEMPLETON                   | Transmission                       | 230.00           | 70.00            | 13.20           |
| 27       | TESLA SUB, Tracy                           | Transmission                       | 230.00           | 115.00           | 13.20           |
| 28       | TESLA SUB, Tracy                           | Transmission                       | 500.00           | 230.00           | 13.20           |
| 29       | TRINITY SUB, Weaverville                   | Transmission                       | 115.00           | 60.00            | 13.20           |
| 30       | TULUCAY SUB, Napa                          | Transmission                       | 230.00           | 60.00            | 13.20           |
| 31       | VACA DIXON SUB, Vacaville                  | Transmission                       | 115.00           | 60.00            | 13.20           |
| 32       | VACA DIXON SUB, Vacaville                  | Transmission                       | 230.00           | 115.00           | 13.20           |
| 33       | VACA DIXON SUB, Vacaville                  | Transmission                       | 500.00           | 230.00           | 13.80           |
| 34       | VALLEY SPRINGS SUB, Valley Springs         | Transmission                       | 230.00           | 60.00            | 13.20           |
| 35       | WEBER SUB, Stockton                        | Transmission                       | 230.00           | 60.00            | 13.20           |
| 36       | WHEELER RIDGE SUB, Bakersfield             | Transmission                       | 115.00           | 70.00            | 13.20           |
| 37       | WHEELER RIDGE SUB, Bakersfield             | Transmission                       | 230.00           | 70.00            | 13.20           |
| 38       | WILSON SUB, Merced                         | Transmission                       | 230.00           | 115.00           | 13.20           |
| 39       | 7th STANDARD SUB, Bakersfield              | Distribution                       | 115.00           | 21.00            |                 |
| 40       | AIRWAYS SUB, Fresno, Ca.                   | Distribution                       | 115.00           | 12.00            | 7.20            |

**SUBSTATIONS**

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| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | ALHAMBRA SUB, Martinez                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 2        | ALLEGHANY SUB, Alleghany                   | Distribution                       | 60.00            | 12.00            | 7.20            |
| 3        | ALMADEN SUB, San Jose                      | Distribution                       | 60.00            | 12.00            | 7.20            |
| 4        | ALPAUGH SUB, Tulare                        | Distribution                       | 115.00           | 12.00            |                 |
| 5        | ALTO SUB, Mill Valley                      | Distribution                       | 60.00            | 12.00            | 2.40            |
| 6        | AMES DISTRIBUTION SUB, Mountain View       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 7        | ANDERSON SUB, Anderson                     | Distribution                       | 60.00            | 12.00            | 2.40            |
| 8        | ANGIOLA SUB, Kings                         | Distribution                       | 70.00            | 12.00            | 7.20            |
| 9        | ANITA SUB, Chico                           | Distribution                       | 60.00            | 12.00            | 2.40            |
| 10       | ANTELOPE SUB, Blackwell Corner             | Distribution                       | 70.00            | 12.00            | 2.40            |
| 11       | ANTLER SUB, Lakehead                       | Distribution                       | 60.00            | 12.00            | 2.40            |
| 12       | APPLE HILL SUB, Camino                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 13       | APPLE HILL SUB, Camino                     | Distribution                       | 115.00           | 21.00            | 7.20            |
| 14       | ARBUCKLE SUB, ARBUCKLE                     | Distribution                       | 60.00            | 12.00            | 7.20            |
| 15       | ARCATA SUB, Arcata                         | Distribution                       | 60.00            | 12.00            | 2.40            |
| 16       | ARVIN SUB, Arvin                           | Distribution                       | 70.00            | 12.00            | 2.40            |
| 17       | ASHLAN AVENUE SUB, Fresno                  | Distribution                       | 230.00           | 12.00            | 7.20            |
| 18       | ATASCADERO SUB, Atascadero                 | Distribution                       | 115.00           | 12.00            | 7.20            |
| 19       | ATWATER SUB, Atwater                       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 20       | AUBERRY SUB, Auberry                       | Distribution                       | 70.00            | 12.00            | 7.20            |
| 21       | AVENA SUB, Escalon                         | Distribution                       | 115.00           | 12.00            |                 |
| 22       | AVENAL SUB, Avenal                         | Distribution                       | 70.00            | 12.00            |                 |
| 23       | BAHIA SUB, Benicia                         | Distribution                       | 230.00           | 12.00            | 7.20            |
| 24       | BAIR SUB, Redwood City                     | Transmission                       | 115.00           | 12.00            | 7.20            |
| 25       | BAKERSFIELD SUB, Bakersfield               | Distribution                       | 230.00           | 21.00            | 7.20            |
| 26       | BANGOR SUB, Bangor                         | Distribution                       | 60.00            | 12.00            | 7.20            |
| 27       | BARTON SUB, Fresno                         | Distribution                       | 115.00           | 12.00            | 7.20            |
| 28       | BASALT SUB, Napa                           | Distribution                       | 60.00            | 12.00            | 2.40            |
| 29       | BAY MEADOWS SUB, San Mateo                 | Distribution                       | 115.00           | 21.00            | 7.20            |
| 30       | BAY MEADOWS SUB, San Mateo                 | Distribution                       | 115.00           | 12.00            | 7.20            |
| 31       | BAYWOOD SUB, Morro Bay                     | Distribution                       | 70.00            | 12.00            | 2.40            |
| 32       | BEAR VALLEY SUB, Bear Valley               | Distribution                       | 70.00            | 21.00            | 7.20            |
| 33       | BELL SUB, Auburn                           | Distribution                       | 115.00           | 12.00            | 7.20            |
| 34       | BELLE HAVEN SUB, Menlo Park                | Distribution                       | 60.00            | 12.00            | 2.40            |
| 35       | BELLE HAVEN SUB, Menlo Park                | Distribution                       | 60.00            | 4.00             | 2.40            |
| 36       | BELLEVUE SUB, Santa Rosa                   | Distribution                       | 115.00           | 12.00            | 7.20            |
| 37       | BELMONT SUB, Belmont                       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 38       | BERRENDA A SUB,                            | Distribution                       | 70.00            | 4.00             | 2.40            |
| 39       | BIG BASIN SUB, Santa Cruz                  | Distribution                       | 60.00            | 12.00            |                 |
| 40       | BIG MEADOWS SUB, Greenville                | Distribution                       | 60.00            | 44.00            | 2.40            |

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| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVa) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | BIOLA SUB, Biola                           | Distribution                       | 70.00            | 12.00            | 2.40            |
| 2        | BLACKWELL SUB, Blackwell Corner            | Distribution                       | 70.00            | 12.00            | 2.40            |
| 3        | BLUE LAKE SUB, Blue Lake                   | Distribution                       | 60.00            | 12.00            | 2.40            |
| 4        | BOGUE SUB, Yuba City                       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 5        | BOLINAS SUB, Boninas                       | Distribution                       | 60.00            | 12.00            | 7.20            |
| 6        | BONITA SUB, Madera                         | Distribution                       | 70.00            | 12.00            | 7.20            |
| 7        | BORDEN SUB, Madera                         | Transmission                       | 230.00           | 12.00            | 7.20            |
| 8        | BOWLES SUB, Bowles                         | Distribution                       | 70.00            | 12.00            | 7.20            |
| 9        | BRENTWOOD SUB, Brentwood                   | Distribution                       | 230.00           | 21.00            | 7.20            |
| 10       | BRITTON SUB, Sunnyvale                     | Distribution                       | 115.00           | 12.00            |                 |
| 11       | BRUNSWICK SUB, Grass Valley                | Distribution                       | 115.00           | 12.00            | 7.20            |
| 12       | BUELLTON SUB, Buellton /93427              | Distribution                       | 115.00           | 12.00            | 7.20            |
| 13       | BUENA VISTA SUB, Salinas                   | Distribution                       | 60.00            | 12.00            | 7.20            |
| 14       | BULLARD SUB, Fresno                        | Distribution                       | 115.00           | 12.00            | 7.20            |
| 15       | BULLARD SUB, Fresno                        | Distribution                       | 115.00           | 21.00            | 7.20            |
| 16       | BURLINGAME SUB, Burlingame                 | Distribution                       | 115.00           | 21.00            | 7.20            |
| 17       | BUTTE SUB, Chico                           | Transmission                       | 115.00           | 12.00            | 7.20            |
| 18       | CABRILLO SUB, LOMPOC                       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 19       | CADET SUB, Maricopa                        | Distribution                       | 70.00            | 12.00            |                 |
| 20       | CAL WATER SUB,                             | Distribution                       | 115.00           | 12.00            | 7.20            |
| 21       | CALAVERAS CEMENT SUB, San Andreas          | Distribution                       | 60.00            | 12.00            | 7.20            |
| 22       | CALFLAX SUB, Huron                         | Distribution                       | 70.00            | 12.00            | 2.40            |
| 23       | CALIFORNIA AVE SUB, Fresno                 | Distribution                       | 115.00           | 12.00            | 7.20            |
| 24       | CALISTOGA SUB, Calistoga                   | Distribution                       | 60.00            | 12.00            | 7.20            |
| 25       | CALPELLA SUB, Calpella                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 26       | CAMDEN SUB, Riverdale                      | Distribution                       | 70.00            | 12.00            | 2.40            |
| 27       | CAMP EVERS SUB, Santa Cruz                 | Distribution                       | 115.00           | 21.00            | 7.20            |
| 28       | CAMPHORA SUB, Monterey                     | Distribution                       | 60.00            | 12.00            | 7.20            |
| 29       | CAMPHORA SUB, Monterey                     | Distribution                       | 60.00            | 4.00             |                 |
| 30       | CANAL SUB, Los Banos                       | Distribution                       | 70.00            | 12.00            | 7.20            |
| 31       | CANTUA SUB, Cantua Creek                   | Distribution                       | 115.00           | 12.00            |                 |
| 32       | CAPAY SUB, Orland                          | Distribution                       | 60.00            | 12.00            | 2.40            |
| 33       | CARBONA SUB, Tracy                         | Distribution                       | 60.00            | 12.00            | 7.20            |
| 34       | CARNATION SUB, Bakersfield                 | Distribution                       | 70.00            | 21.00            | 7.20            |
| 35       | CARNERAS SUB, Blackwells Corner            | Distribution                       | 70.00            | 12.00            | 7.20            |
| 36       | CAROLANDS SUB, Hillsborough                | Distribution                       | 60.00            | 4.00             |                 |
| 37       | CARQUINEZ SUB, Vallejo                     | Distribution                       | 115.00           | 12.00            | 2.40            |
| 38       | CARUTHERS SUB, Fresno                      | Distribution                       | 70.00            | 12.00            | 2.40            |
| 39       | CASSIDY SUB, Madera                        | Distribution                       | 70.00            | 12.00            | 2.40            |
| 40       | CASTRO VALLEY SUB, Castro Valley           | Distribution                       | 230.00           | 12.00            |                 |

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|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | CASTROVILLE SUB, Castroville               | Distribution                       | 115.00           | 21.00            | 7.20            |
| 2        | CATLETT SUB, Pleasant Grove                | Distribution                       | 60.00            | 12.00            |                 |
| 3        | CAWELO B SUB, Famosa                       | Distribution                       | 70.00            | 4.00             |                 |
| 4        | CAYETANO SUB, Danville                     | Distribution                       | 230.00           | 21.00            | 7.20            |
| 5        | CAYUCOS SUB, Cayucos                       | Distribution                       | 70.00            | 12.00            | 7.20            |
| 6        | CHANNEL SUB, Stockton                      | Distribution                       | 60.00            | 12.00            |                 |
| 7        | CHARCA SUB, Wasco                          | Distribution                       | 115.00           | 12.00            | 7.20            |
| 8        | CHEROKEE SUB, Stockton                     | Distribution                       | 60.00            | 12.00            | 7.20            |
| 9        | CHICO A SUB, Chico                         | Distribution                       | 60.00            | 12.00            | 7.20            |
| 10       | CHICO B SUB, Chico                         | Distribution                       | 115.00           | 12.00            | 7.20            |
| 11       | CHOLAME SUB, Cholame/93431                 | Distribution                       | 70.00            | 12.00            | 2.40            |
| 12       | CHOLAME SUB, Cholame/93431                 | Distribution                       | 70.00            | 21.00            | 2.40            |
| 13       | CHOWCHILLA SUB, Chowchilla                 | Distribution                       | 115.00           | 12.00            | 7.20            |
| 14       | CLARK ROAD SUB, Paradise                   | Distribution                       | 60.00            | 12.00            | 2.40            |
| 15       | CLARKSVILLE SUB, Clarksville               | Distribution                       | 115.00           | 21.00            | 7.20            |
| 16       | CLAY SUB, Ione                             | Distribution                       | 60.00            | 12.00            | 2.40            |
| 17       | CLAYTON SUB, Concord                       | Distribution                       | 115.00           | 21.00            | 7.20            |
| 18       | CLAYTON SUB, Concord                       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 19       | CLEAR LAKE SUB, Finley                     | Distribution                       | 60.00            | 12.00            | 2.40            |
| 20       | CLOVERDALE SUB, Cloverdale                 | Distribution                       | 115.00           | 12.00            | 7.20            |
| 21       | CLOVIS SUB, Clovis                         | Distribution                       | 115.00           | 12.00            | 7.20            |
| 22       | CLOVIS SUB, Clovis                         | Distribution                       | 115.00           | 21.00            | 7.20            |
| 23       | COALINGA #1 SUB, Coalinga                  | Distribution                       | 70.00            | 12.00            | 7.20            |
| 24       | COALINGA #2 SUB, Coalinga                  | Distribution                       | 70.00            | 12.00            | 2.40            |
| 25       | COARSEGOLD SUB, Coursegold                 | Distribution                       | 115.00           | 21.00            | 7.20            |
| 26       | COLUMBUS SUB, Bakersfield                  | Distribution                       | 115.00           | 12.00            | 7.20            |
| 27       | COLUSA JUNCT SUB, Colusa                   | Distribution                       | 60.00            | 12.00            | 7.20            |
| 28       | COLUSA SUB, Colusa                         | Distribution                       | 60.00            | 12.00            |                 |
| 29       | CONTRA COSTA SUBSTATION, Antioch           | Transmission                       | 230.00           | 21.00            | 7.20            |
| 30       | CONTRA COSTA SUBSTATION, Antioch           | Transmission                       | 115.00           | 21.00            | 6.60            |
| 31       | COPPERMINE SUB, Clovis                     | Distribution                       | 70.00            | 12.00            | 2.40            |
| 32       | COPUS SUB, Bakersfield                     | Distribution                       | 70.00            | 12.00            |                 |
| 33       | CORCORAN SUB, Corcoran                     | Transmission                       | 115.00           | 12.00            | 7.20            |
| 34       | CORDELIA SUB, Cordelia                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 35       | CORDELIA SUB, Cordelia                     | Distribution                       | 60.00            | 12.00            | 2.40            |
| 36       | CORNING SUB, Corning                       | Distribution                       | 60.00            | 12.00            | 2.40            |
| 37       | CORONA SUB,                                | Distribution                       | 115.00           | 12.00            | 7.20            |
| 38       | CORRAL SUB, Bellota                        | Distribution                       | 60.00            | 12.00            | 7.20            |
| 39       | CORTINA SUB, Williams                      | Transmission                       | 115.00           | 12.00            | 7.20            |
| 40       | COTATI SUB, Cotati                         | Distribution                       | 60.00            | 12.00            |                 |

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|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | COTTLE SUB, Oakdale                        | Distribution                       | 230.00           | 17.00            |                 |
| 2        | COTTONWOOD SUB, Cottonwood                 | Transmission                       | 115.00           | 12.00            | 7.20            |
| 3        | COUNTRY CLUB SUB, Stockton                 | Distribution                       | 60.00            | 12.00            |                 |
| 4        | COUNTRY CLUB SUB, Stockton                 | Distribution                       | 60.00            | 4.00             |                 |
| 5        | CRESSEY SUB, Merced                        | Distribution                       | 115.00           | 21.00            |                 |
| 6        | CURTIS SUB, Sonora                         | Distribution                       | 115.00           | 18.00            |                 |
| 7        | CUYAMA SUB, Cuyama                         | Distribution                       | 70.00            | 12.00            |                 |
| 8        | CUYAMA SUB, Cuyama                         | Distribution                       | 70.00            | 21.00            | 7.20            |
| 9        | CYMRIC SUB, McKittrick                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 10       | DAIRYLAND SUB, Chowchilla                  | Distribution                       | 115.00           | 12.00            | 7.20            |
| 11       | DALY CITY SUB, Daly City                   | Distribution                       | 115.00           | 12.00            | 7.20            |
| 12       | DAVIS SUB, Davis                           | Distribution                       | 115.00           | 12.00            | 7.20            |
| 13       | DEEPWATER SUB, W. Sacramento               | Distribution                       | 115.00           | 12.00            | 7.20            |
| 14       | DEL MAR SUB, Rocklin                       | Distribution                       | 60.00            | 21.00            | 7.20            |
| 15       | DEL MAR SUB, Rocklin                       | Distribution                       | 60.00            | 12.00            | 7.20            |
| 16       | DEL MONTE SUB, Monterey                    | Transmission                       | 115.00           | 21.00            | 7.20            |
| 17       | DERRICK SUB, Kettleman                     | Distribution                       | 70.00            | 12.00            | 2.40            |
| 18       | DESCHUTES SUB, Palo Cedro                  | Distribution                       | 60.00            | 12.00            | 7.20            |
| 19       | DIAMOND SPRINGS SUB, Placerville           | Distribution                       | 115.00           | 12.00            | 7.20            |
| 20       | DINUBA SUB, Dinuba                         | Distribution                       | 70.00            | 12.00            | 7.20            |
| 21       | DIVIDE SUB, Orcutt                         | Transmission                       | 70.00            | 12.00            | 2.40            |
| 22       | DIVIDE SUB, Orcutt                         | Transmission                       | 115.00           | 12.00            | 7.20            |
| 23       | DIXON LANDING SUB,                         | Distribution                       | 115.00           | 21.00            | 7.20            |
| 24       | DIXON SUB, Dixon                           | Distribution                       | 60.00            | 12.00            |                 |
| 25       | DOLAN ROAD SUB, Moss Landing               | Distribution                       | 115.00           | 12.00            |                 |
| 26       | DOS PALOS SUB, Dos Palos                   | Distribution                       | 70.00            | 12.00            | 7.20            |
| 27       | DUMBARTON SUB, Fremont                     | Distribution                       | 115.00           | 12.00            |                 |
| 28       | DUNBAR SUB, Glen Ellen                     | Distribution                       | 60.00            | 12.00            |                 |
| 29       | EAST GRAND SUB, So San Fran.               | Distribution                       | 115.00           | 12.00            | 7.20            |
| 30       | EAST MARYSVILLE SUB, Marysville,           | Distribution                       | 115.00           | 12.00            | 7.20            |
| 31       | EAST NICOLAUS SUB, E. Nicolaus             | Transmission                       | 115.00           | 12.00            |                 |
| 32       | EAST STOCKTON SUB, Stockton                | Distribution                       | 60.00            | 12.00            | 7.20            |
| 33       | EAST STOCKTON SUB, Stockton                | Distribution                       | 60.00            | 4.00             |                 |
| 34       | EDENVALE SUB, San Jose                     | Distribution                       | 115.00           | 21.00            | 7.20            |
| 35       | EDENVALE SUB, San Jose                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 36       | EDES SUB, Oakland                          | Distribution                       | 115.00           | 12.00            | 7.20            |
| 37       | EEL RIVER SUB, Ferndale                    | Distribution                       | 60.00            | 12.00            | 7.20            |
| 38       | EIGHT MILE SUB, Stockton                   | Distribution                       | 230.00           | 21.00            | 7.20            |
| 39       | EL CAPITAN SUB, Snelling                   | Distribution                       | 115.00           | 12.00            |                 |
| 40       | EL CAPITAN SUB, Snelling                   | Distribution                       | 115.00           | 21.00            |                 |

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVa) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | EL CERRITO G SUB, El Cerrito               | Distribution                       | 115.00           | 12.00            |                 |
| 2        | EL NIDO SUB, Merced                        | Distribution                       | 115.00           | 12.00            | 7.20            |
| 3        | EL PATIO SUB, Campbell                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 4        | EL PECO SUB, Madera                        | Distribution                       | 70.00            | 12.00            |                 |
| 5        | ELECTRA SUB,                               | Distribution                       | 60.00            | 12.00            |                 |
| 6        | ELK HILLS SUB, Valley Acres                | Distribution                       | 70.00            | 12.00            |                 |
| 7        | ELK SUB, Elk                               | Distribution                       | 60.00            | 12.00            | 2.40            |
| 8        | EUREKA A SUB, Eureka                       | Distribution                       | 60.00            | 12.00            | 7.20            |
| 9        | EUREKA E SUB, Eureka                       | Distribution                       | 60.00            | 12.00            |                 |
| 10       | EVERGREEN SUB, San Jose                    | Transmission                       | 115.00           | 21.00            | 7.20            |
| 11       | FAIRHAVEN SUB, Fairhaven                   | Distribution                       | 60.00            | 12.00            | 7.20            |
| 12       | FAIRVIEW SUB, Martinez                     | Distribution                       | 115.00           | 21.00            | 12.00           |
| 13       | FAIRWAY SUB, Santa Maria                   | Distribution                       | 115.00           | 12.00            | 7.20            |
| 14       | FAMOSO SUB, Famosa                         | Distribution                       | 115.00           | 12.00            |                 |
| 15       | FELLOWS SUB, Fellows                       | Distribution                       | 115.00           | 21.00            |                 |
| 16       | FIGARDEN SUB, Fresno                       | Distribution                       | 230.00           | 21.00            | 7.20            |
| 17       | FIREBAUGH SUB, Firebaugh                   | Distribution                       | 70.00            | 12.00            | 7.20            |
| 18       | FITCH MOUNTAIN SUB, Healdsburg             | Distribution                       | 60.00            | 12.00            | 7.20            |
| 19       | FLINT SUB, Auburn                          | Distribution                       | 115.00           | 12.00            | 7.20            |
| 20       | FMC SUB, San Jose                          | Distribution                       | 115.00           | 12.00            | 7.20            |
| 21       | FOOTHILL SUB, SLO                          | Distribution                       | 115.00           | 12.00            | 2.40            |
| 22       | FORESTHILL SUB, Foresthill,                | Distribution                       | 60.00            | 12.00            | 7.20            |
| 23       | FORT BRAGG A SUB, Fort Bragg               | Distribution                       | 60.00            | 12.00            |                 |
| 24       | FORT ORD SUB, Fort Ord                     | Distribution                       | 60.00            | 21.00            | 7.20            |
| 25       | FORT ORD SUB, Fort Ord                     | Distribution                       | 60.00            | 12.00            | 2.40            |
| 26       | FRANKLIN SUB, Hercules                     | Distribution                       | 60.00            | 12.00            | 7.20            |
| 27       | FREMONT SUB, Fremont                       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 28       | FRENCH CAMP SUB, Stockton                  | Distribution                       | 60.00            | 12.00            |                 |
| 29       | FROGTOWN SUB, Angels Camp                  | Distribution                       | 115.00           | 17.00            |                 |
| 30       | FRUITVALE SUB, Bakersfield                 | Distribution                       | 70.00            | 12.00            | 2.40            |
| 31       | FULTON SUB, Fulton                         | Transmission                       | 230.00           | 12.00            | 7.20            |
| 32       | GABILAN SUB, Salinas                       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 33       | GALLO SUB, Livingston                      | Distribution                       | 115.00           | 12.00            |                 |
| 34       | GANSNER SUB, Quincy                        | Distribution                       | 60.00            | 12.00            | 7.20            |
| 35       | GANSO SUB, Buttonwillow                    | Distribution                       | 115.00           | 12.00            | 7.20            |
| 36       | GARBERVILLE SUB, Garberville               | Distribution                       | 60.00            | 12.00            | 7.20            |
| 37       | GATES SUB, Huron                           | Transmission                       | 230.00           | 12.00            | 7.20            |
| 38       | GATES SUB, Huron                           | Transmission                       | 115.00           | 12.00            |                 |
| 39       | GEYSERVILLE SUB, Geyserville               | Distribution                       | 60.00            | 12.00            | 2.40            |
| 40       | GIFFEN SUB, San Joaquin                    | Distribution                       | 70.00            | 12.00            | 2.40            |

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVa) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | GIRVAN SUB, Redding                        | Distribution                       | 60.00            | 12.00            | 7.20            |
| 2        | GLENN SUB, Orland                          | Transmission                       | 60.00            | 12.00            |                 |
| 3        | GLENWOOD SUB, Menlo Park                   | Distribution                       | 60.00            | 12.00            | 7.20            |
| 4        | GLENWOOD SUB, Menlo Park                   | Distribution                       | 60.00            | 4.00             |                 |
| 5        | GOLDTREE SUB, SLO                          | Distribution                       | 115.00           | 12.00            | 7.20            |
| 6        | GONZALES SUB, Gonzales                     | Distribution                       | 60.00            | 12.00            |                 |
| 7        | GOOSE LAKE SUB, Wasco                      | Distribution                       | 115.00           | 12.00            | 7.20            |
| 8        | GRAND ISLAND SUB, Ryde                     | Distribution                       | 115.00           | 21.00            | 7.20            |
| 9        | GRANT SUB, San Lorenzo                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 10       | GRASS VALLEY SUB, Grass Valley             | Distribution                       | 60.00            | 12.00            |                 |
| 11       | GREEN VALLEY SUB, Watsonville              | Transmission                       | 115.00           | 21.00            | 7.20            |
| 12       | GREENBRAE SUB, Larkspur                    | Distribution                       | 60.00            | 12.00            | 7.20            |
| 13       | GUALALA SUB, Gualala                       | Distribution                       | 60.00            | 12.00            | 2.40            |
| 14       | GUERNSEY SUB, Hanford                      | Distribution                       | 70.00            | 12.00            |                 |
| 15       | GUSTINE SUB, Gustine                       | Distribution                       | 60.00            | 12.00            | 7.20            |
| 16       | HALF MOON BAY SUB, Half Moon Bay           | Distribution                       | 60.00            | 12.00            | 2.40            |
| 17       | HAMMER SUB, Stockton                       | Distribution                       | 60.00            | 12.00            | 7.20            |
| 18       | HAMMONDS SUB, Fresno                       | Distribution                       | 115.00           | 12.00            |                 |
| 19       | HARDING SUB, Stockton                      | Distribution                       | 60.00            | 4.00             |                 |
| 20       | HARDWICK SUB, Layton                       | Distribution                       | 70.00            | 12.00            | 7.20            |
| 21       | HARRIS SUB, Eureka                         | Distribution                       | 60.00            | 12.00            | 7.20            |
| 22       | HARTER SUB, Yuba City                      | Distribution                       | 60.00            | 12.00            | 7.20            |
| 23       | HARTLEY SUB, Lakeport                      | Distribution                       | 60.00            | 12.00            | 7.20            |
| 24       | HATTON SUB, Carmel Valley                  | Distribution                       | 60.00            | 12.00            | 2.40            |
| 25       | HENRIETTA SUB, Lemoore                     | Transmission                       | 70.00            | 12.00            | 2.40            |
| 26       | HERDLYN SUB, Tracy                         | Transmission                       | 60.00            | 12.00            | 2.40            |
| 27       | HICKS SUB, San Jose                        | Distribution                       | 230.00           | 21.00            | 7.20            |
| 28       | HICKS SUB, San Jose                        | Distribution                       | 230.00           | 12.00            | 7.20            |
| 29       | HIGGINS SUB, Higgins Corner                | Distribution                       | 115.00           | 12.00            | 7.20            |
| 30       | HIGHLANDS SUB, Clear Lake                  | Distribution                       | 115.00           | 12.00            | 7.20            |
| 31       | HIGHWAY SUB, Petaluma                      | Distribution                       | 115.00           | 12.00            | 7.20            |
| 32       | HOLLISTER SUB, Hollister                   | Distribution                       | 115.00           | 21.00            | 7.20            |
| 33       | HOLLISTER SUB, Hollister                   | Distribution                       | 60.00            | 21.00            |                 |
| 34       | HONCUT SUB, Honcut                         | Distribution                       | 115.00           | 12.00            | 7.20            |
| 35       | HOPLAND SUB, Hopland                       | Transmission                       | 60.00            | 12.00            | 2.40            |
| 36       | HORSESHOE SUB, Granite Bay                 | Distribution                       | 115.00           | 12.00            | 7.20            |
| 37       | HOWLAND ROAD SUB, Manteca                  | Distribution                       | 115.00           | 12.00            | 7.20            |
| 38       | HUMBOLDT BAY PP SUB, Eureka                | Distribution                       | 60.00            | 13.80            |                 |
| 39       | HUMBOLDT BAY PP SUB, Eureka                | Distribution                       | 115.00           | 13.80            |                 |
| 40       | HUMBOLDT BAY PP SUB, Eureka                | Distribution                       | 60.00            | 12.00            | 7.20            |



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| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVa) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | HUMBOLDT BAY PP SUB, Eureka                | Distribution                       | 60.00            | 2.00             |                 |
| 2        | HUMBOLDT BAY PP SUB, Eureka                | Distribution                       | 115.00           | 2.00             |                 |
| 3        | HURON SUB, Huron                           | Distribution                       | 70.00            | 12.00            | 2.40            |
| 4        | IGNACIO SUB, Ignacio                       | Transmission                       | 115.00           | 12.00            |                 |
| 5        | IMHOFF SUB, Martinez                       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 6        | IONE SUB, Ione                             | Distribution                       | 60.00            | 12.00            | 7.20            |
| 7        | JACINTO SUB, Willows                       | Distribution                       | 60.00            | 12.00            | 7.20            |
| 8        | JACOBS CORNER SUB, Lemoore                 | Distribution                       | 70.00            | 12.00            | 2.40            |
| 9        | JAMESON SUB, CORDELIA                      | Distribution                       | 115.00           | 12.00            | 7.20            |
| 10       | JANES CREEK SUB, Arcata                    | Distribution                       | 60.00            | 12.00            | 7.20            |
| 11       | JARVIS SUB, Union City                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 12       | JESSUP SUB, Anderson                       | Distribution                       | 115.00           | 12.00            |                 |
| 13       | JOLON SUB, King City                       | Distribution                       | 60.00            | 12.00            |                 |
| 14       | KELSO SUB, Tracy                           | Distribution                       | 230.00           | 12.00            |                 |
| 15       | KERMAN SUB, Kerman                         | Distribution                       | 70.00            | 12.00            | 7.20            |
| 16       | KERN OIL SUB, Bakersfield                  | Distribution                       | 115.00           | 12.00            | 7.20            |
| 17       | KERN PP DIST SUB, Bakersfield              | Distribution                       | 115.00           | 21.00            | 7.20            |
| 18       | KESWICK SUB, Keswick                       | Distribution                       | 60.00            | 12.00            | 2.40            |
| 19       | KETTLEMAN HILLS SUB, Kettleman             | Distribution                       | 70.00            | 12.00            | 2.40            |
| 20       | KING CITY SUB, King City                   | Distribution                       | 60.00            | 12.00            |                 |
| 21       | KINGSBURG SUB, Kingsburg                   | Transmission                       | 115.00           | 12.00            | 7.20            |
| 22       | KIRKER SUB, Pittsburg                      | Distribution                       | 115.00           | 21.00            | 7.20            |
| 23       | KONOCTI SUB, Clear Lake                    | Distribution                       | 60.00            | 12.00            | 2.40            |
| 24       | LAKEVIEW SUB, Bakersfield                  | Distribution                       | 70.00            | 12.00            | 2.40            |
| 25       | LAKEVILLE SUB, Petaluma                    | Transmission                       | 115.00           | 12.00            | 7.20            |
| 26       | LAKEWOOD SUB, Walnut Creek                 | Distribution                       | 115.00           | 21.00            | 7.20            |
| 27       | LAKEWOOD SUB, Walnut Creek                 | Distribution                       | 115.00           | 12.00            | 7.20            |
| 28       | LAMMERS SUB, TRACY                         | Distribution                       | 115.00           | 12.00            | 7.20            |
| 29       | LAMONT SUB, Bakersfield                    | Distribution                       | 115.00           | 12.00            |                 |
| 30       | LAS GALLINAS A SUB, Las Gallinas           | Distribution                       | 115.00           | 12.00            | 7.20            |
| 31       | LAS PALMAS SUB, Fresno                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 32       | LAS POSITAS SUB, Livermore                 | Transmission                       | 230.00           | 21.00            | 7.20            |
| 33       | LAS PULGAS SUB, Redwood City               | Distribution                       | 60.00            | 4.00             | 2.40            |
| 34       | LAWRENCE SUB, Sunnyvale                    | Distribution                       | 115.00           | 12.00            | 7.20            |
| 35       | LE GRAND SUB, Le Grand                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 36       | LEMOORE SUB, Armonia                       | Distribution                       | 70.00            | 12.00            | 2.40            |
| 37       | LERDO SUB, Bakersfield                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 38       | LINCOLN SUB, Lincoln                       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 39       | LINDEN SUB, Linden                         | Distribution                       | 60.00            | 12.00            | 2.40            |
| 40       | LIVE OAK SUB, Live Oak                     | Distribution                       | 60.00            | 12.00            |                 |

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| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | LIVERMORE SUB, Livermore                   | Distribution                       | 60.00            | 12.00            | 2.40            |
| 2        | LIVINGSTON SUB, Livingston                 | Distribution                       | 115.00           | 12.00            | 7.20            |
| 3        | LIVINGSTON SUB, Livingston                 | Distribution                       | 70.00            | 12.00            |                 |
| 4        | LLAGAS SUB, Gilroy                         | Distribution                       | 115.00           | 21.00            | 12.00           |
| 5        | LOCKEFORD SUB, Lockeford                   | Transmission                       | 115.00           | 21.00            | 7.20            |
| 6        | LOCKHEED #1 SUB, Sunnyvale                 | Distribution                       | 115.00           | 12.00            | 7.20            |
| 7        | LOCKHEED #2 SUB, Sunnyvale                 | Distribution                       | 115.00           | 12.00            |                 |
| 8        | LODI SUB, Lodi                             | Distribution                       | 60.00            | 12.00            | 2.40            |
| 9        | LODI SUB, Lodi                             | Distribution                       | 60.00            | 4.00             |                 |
| 10       | LOGAN CREEK SUB, Willows                   | Distribution                       | 230.00           | 21.00            |                 |
| 11       | LONETREE SUB, Antioch                      | Distribution                       | 230.00           | 21.00            | 7.20            |
| 12       | LOS ALTOS SUB, Los Altos                   | Distribution                       | 60.00            | 12.00            |                 |
| 13       | LOS COCHES SUB, Greenfield                 | Distribution                       | 60.00            | 12.00            |                 |
| 14       | LOS GATOS SUB, Los Gatos                   | Distribution                       | 60.00            | 12.00            | 7.20            |
| 15       | LOS MOLINOS SUB, Los Molinos               | Distribution                       | 60.00            | 12.00            | 7.20            |
| 16       | LOS OSITOS SUB, Monterey                   | Distribution                       | 60.00            | 21.00            | 7.20            |
| 17       | LOYOLA SUB, Loyola                         | Distribution                       | 60.00            | 12.00            | 7.20            |
| 18       | LOYOLA SUB, Loyola                         | Distribution                       | 60.00            | 4.00             | 2.40            |
| 19       | LUCERNE SUB, Lucerne                       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 20       | MABURY SUB, San Jose                       | Distribution                       | 60.00            | 12.00            | 2.40            |
| 21       | MABURY SUB, San Jose                       | Distribution                       | 60.00            | 12.00            | 7.20            |
| 22       | MADERA SUB, Madera                         | Distribution                       | 70.00            | 12.00            |                 |
| 23       | MADISON SUB, Madison                       | Distribution                       | 60.00            | 12.00            | 7.20            |
| 24       | MADISON SUB, Madison                       | Distribution                       | 115.00           | 12.00            |                 |
| 25       | MAGUNDEN SUB, Bakersfield                  | Distribution                       | 115.00           | 12.00            | 7.20            |
| 26       | MAGUNDEN SUB, Bakersfield                  | Distribution                       | 115.00           | 21.00            | 7.20            |
| 27       | MALAGA SUB, Fresno                         | Distribution                       | 115.00           | 12.00            | 7.20            |
| 28       | MANCHESTER SUB, Fresno                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 29       | MANTECA SUB, Manteca                       | Transmission                       | 115.00           | 17.00            |                 |
| 30       | MARICOPA SUB, Maricopa                     | Distribution                       | 70.00            | 12.00            | 2.40            |
| 31       | MARIPOSA SUB, Mariposa                     | Distribution                       | 70.00            | 21.00            |                 |
| 32       | MARTELL SUB, Martell                       | Distribution                       | 60.00            | 12.00            | 2.40            |
| 33       | MARYSVILLE SUB, Marysville                 | Distribution                       | 60.00            | 12.00            |                 |
| 34       | MAXWELL SUB, Maxwell                       | Distribution                       | 60.00            | 12.00            |                 |
| 35       | MCARTHUR SUB, McArthur                     | Distribution                       | 60.00            | 12.00            | 2.40            |
| 36       | MCCALL SUB, Selma                          | Transmission                       | 115.00           | 12.00            | 7.20            |
| 37       | MCDONALD-MCDONALDISLAND SUB, Stockton      | Distribution                       | 60.00            | 4.00             | 2.40            |
| 38       | MCFARLAND SUB, McFarland                   | Distribution                       | 70.00            | 12.00            | 7.20            |
| 39       | MCKEE SUB, San Jose                        | Distribution                       | 115.00           | 12.00            | 7.20            |
| 40       | MCKITTRICK SUB, MCKITTRICK                 | Distribution                       | 70.00            | 12.00            |                 |

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|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | MCMULLIN SUB, Fresno                       | Distribution                       | 230.00           | 12.00            | 7.20            |
| 2        | MEADOW LANE SUB, Concord                   | Distribution                       | 115.00           | 21.00            | 7.20            |
| 3        | MENDOCINO SUB, Redwood Valley              | Transmission                       | 60.00            | 12.00            | 2.40            |
| 4        | MENDOTA SUB, Mendota                       | Transmission                       | 115.00           | 12.00            | 7.20            |
| 5        | MENLO SUB, Menlo Park                      | Distribution                       | 60.00            | 12.00            | 7.20            |
| 6        | MENLO SUB, Menlo Park                      | Distribution                       | 60.00            | 4.00             |                 |
| 7        | MERCED SUB, Merced                         | Transmission                       | 115.00           | 12.00            | 7.20            |
| 8        | MERCED SUB, Merced                         | Transmission                       | 115.00           | 21.00            | 7.20            |
| 9        | MERIDIAN SUB, Meridian                     | Distribution                       | 60.00            | 12.00            |                 |
| 10       | MESA SUB, Nipomo                           | Transmission                       | 230.00           | 12.00            |                 |
| 11       | METTLER SUB, Stockton                      | Distribution                       | 60.00            | 12.00            |                 |
| 12       | MIDDLETOWN SUB, Middletown                 | Distribution                       | 60.00            | 12.00            | 7.20            |
| 13       | MIDWAY SUB, Buttonwillow                   | Transmission                       | 115.00           | 12.00            | 7.20            |
| 14       | MILLBRAE SUB, Millbrae                     | Transmission                       | 115.00           | 12.00            |                 |
| 15       | MILLBRAE SUB, Millbrae                     | Transmission                       | 60.00            | 4.00             |                 |
| 16       | MILPITAS SUB, Milpitas                     | Distribution                       | 115.00           | 21.00            | 7.20            |
| 17       | MILPITAS SUB, Milpitas                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 18       | MIRABEL SUB, Forestville                   | Distribution                       | 60.00            | 12.00            |                 |
| 19       | MI-WUK SUB, Sugarpine                      | Distribution                       | 115.00           | 17.00            |                 |
| 20       | MOLINO SUB, Sebastopol                     | Distribution                       | 60.00            | 12.00            | 7.20            |
| 21       | MONROE SUB, Santa Rosa                     | Distribution                       | 115.00           | 21.00            | 7.20            |
| 22       | MONROE SUB, Santa Rosa                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 23       | MONTAGUE SUB, San Jose                     | Distribution                       | 115.00           | 21.00            | 7.20            |
| 24       | MONTE RIO SUB, Monte Rio                   | Distribution                       | 60.00            | 12.00            | 7.20            |
| 25       | MONTEREY SUB, Monterey                     | Distribution                       | 60.00            | 4.00             |                 |
| 26       | MORAGA SUB, Orinda                         | Transmission                       | 115.00           | 12.00            |                 |
| 27       | MORGAN HILL SUB, Morgan Hill               | Distribution                       | 115.00           | 21.00            | 7.20            |
| 28       | MORMON SUB, Stockton                       | Distribution                       | 60.00            | 12.00            | 7.20            |
| 29       | MORRO BAY PP SWYD, Morro Bay               | Transmission                       | 115.00           | 12.00            | 7.20            |
| 30       | MOSHER SUB, Stockton                       | Distribution                       | 60.00            | 21.00            | 7.20            |
| 31       | MOUNTAIN VIEW SUB, Mt. View                | Distribution                       | 115.00           | 12.00            | 7.20            |
| 32       | MT. EDEN SUB, Hayward                      | Distribution                       | 115.00           | 12.00            | 7.20            |
| 33       | MT. QUARRIES SUB, Cool                     | Distribution                       | 60.00            | 12.00            | 7.20            |
| 34       | NAPA SUB, Napa                             | Distribution                       | 60.00            | 12.00            |                 |
| 35       | NARROWS SUB,                               | Distribution                       | 60.00            | 21.00            | 7.20            |
| 36       | NEWARK DIST SUB, Fremont                   | Distribution                       | 230.00           | 21.00            | 7.20            |
| 37       | NEWARK SUB, Fremont                        | Transmission                       | 115.00           | 12.00            | 7.20            |
| 38       | NEWBURG SUB, Fortuna                       | Distribution                       | 60.00            | 12.00            | 2.40            |
| 39       | NEWHALL SUB, Firebaugh                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 40       | NEWMAN SUB, Newman                         | Distribution                       | 60.00            | 12.00            | 7.20            |

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVA) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | NORCO SUB, Bakersfield                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 2        | NORD SUB, Chico                            | Distribution                       | 115.00           | 12.00            | 7.20            |
| 3        | NORTECH SUB, San Jose                      | Distribution                       | 115.00           | 21.00            | 7.20            |
| 4        | NORTH DUBLIN SUB, Pleasanton               | Distribution                       | 230.00           | 21.00            | 12.00           |
| 5        | NORTH TOWER SUB, Vallejo                   | Distribution                       | 115.00           | 12.00            | 7.20            |
| 6        | NOTRE DAME SUB, Chico                      | Distribution                       | 115.00           | 12.00            | 7.20            |
| 7        | NOVATO SUB, Novato                         | Distribution                       | 60.00            | 12.00            | 7.20            |
| 8        | OAKHURST SUB, Oakhurst                     | Distribution                       | 115.00           | 12.00            | 2.40            |
| 9        | OAKLAND C (OAKLAND PP) SUB, Oakland        | Distribution                       | 115.00           | 12.00            | 7.20            |
| 10       | OAKLAND D SUB, Oakland                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 11       | OAKLAND J SUB, Oakland                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 12       | OAKLAND K (CLAREMONT) SUB, Oakland         | Distribution                       | 115.00           | 12.00            | 6.60            |
| 13       | OAKLAND L SUB, Oakland                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 14       | OAKLAND X SUB, Oakland                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 15       | OCEANO SUB, Oceano                         | Distribution                       | 115.00           | 12.00            | 7.20            |
| 16       | OILFIELDS SUB, San Ardo                    | Distribution                       | 60.00            | 12.00            |                 |
| 17       | OLD KEARNEY SUB, Fresno                    | Distribution                       | 70.00            | 12.00            | 13.20           |
| 18       | OLD RIVER SUB, Knob Hill                   | Distribution                       | 70.00            | 12.00            | 2.40            |
| 19       | OLD RIVER SUB, Knob Hill                   | Distribution                       | 70.00            | 12.00            | 7.20            |
| 20       | OLETA SUB, Plymouth                        | Distribution                       | 60.00            | 12.00            | 2.40            |
| 21       | OLIVEHURST SUB, Olivehurst                 | Distribution                       | 115.00           | 12.00            | 7.20            |
| 22       | OREGON TRAIL SUB, Redding                  | Distribution                       | 115.00           | 12.00            | 7.20            |
| 23       | OREGON TRAIL SUB, Redding                  | Distribution                       | 60.00            | 12.00            | 2.40            |
| 24       | ORLAND B SUB, Orland                       | Distribution                       | 60.00            | 12.00            | 2.40            |
| 25       | ORO FINO SUB, Magalia                      | Distribution                       | 60.00            | 12.00            | 2.40            |
| 26       | ORO LOMA SUB, Dos Palos                    | Transmission                       | 70.00            | 12.00            | 2.40            |
| 27       | ORO LOMA SUB, Dos Palos                    | Transmission                       | 115.00           | 12.00            |                 |
| 28       | OROSI SUB, Orosi                           | Distribution                       | 70.00            | 12.00            | 7.20            |
| 29       | OROVILLE SUB, Oroville                     | Distribution                       | 60.00            | 12.00            | 7.20            |
| 30       | OROVILLE SUB, Oroville                     | Distribution                       | 60.00            | 4.00             | 2.40            |
| 31       | ORTIGA SUB, Los Banos                      | Distribution                       | 70.00            | 12.00            | 2.40            |
| 32       | PACIFICA SUB, Pacifica                     | Distribution                       | 60.00            | 12.00            |                 |
| 33       | PALMER SUB, Sisquat                        | Distribution                       | 115.00           | 12.00            | 7.20            |
| 34       | PANAMA SUB, Bakersfield                    | Distribution                       | 70.00            | 21.00            | 7.20            |
| 35       | PANOCHES SUB, Mendota                      | Transmission                       | 230.00           | 12.00            | 7.20            |
| 36       | PANORAMA SUB, Anderson                     | Distribution                       | 115.00           | 12.00            |                 |
| 37       | PARADISE SUB, Paradise                     | Distribution                       | 60.00            | 12.00            | 7.20            |
| 38       | PARADISE SUB, Paradise                     | Distribution                       | 115.00           | 12.00            |                 |
| 39       | PARKWAY SUB, Vallejo                       | Distribution                       | 230.00           | 12.00            | 7.20            |
| 40       | PARLIER SUB, Parlier                       | Distribution                       | 115.00           | 12.00            | 7.20            |

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| Line No. | Name and Location of Substation<br><br>(a) | Character of Substation<br><br>(b) | VOLTAGE (In MVa) |                  |                 |
|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | PASO ROBLES SUB, Paso Robles               | Distribution                       | 70.00            | 12.00            | 2.40            |
| 2        | PAUL SWEET SUB, Santa Cruz                 | Distribution                       | 115.00           | 21.00            | 7.20            |
| 3        | PEABODY SUB, Fairfield                     | Distribution                       | 230.00           | 21.00            | 7.20            |
| 4        | PEACHTON SUB, Gridley                      | Distribution                       | 60.00            | 12.00            | 2.40            |
| 5        | PEASE SUB, Tierra Buena                    | Transmission                       | 115.00           | 12.00            |                 |
| 6        | PENNGROVE SUB, Penngrove                   | Distribution                       | 115.00           | 12.00            |                 |
| 7        | PENRYN SUB, Penryn                         | Distribution                       | 60.00            | 12.00            | 7.20            |
| 8        | PEORIA SUB, Jamestown                      | Distribution                       | 115.00           | 18.00            |                 |
| 9        | PETALUMA C SUB, Petaluma                   | Distribution                       | 60.00            | 12.00            |                 |
| 10       | PIERCY SUB, San Jose                       | Distribution                       | 115.00           | 21.00            | 7.20            |
| 11       | PINE GROVE SUB, Pine Grove                 | Distribution                       | 60.00            | 12.00            | 2.40            |
| 12       | PINEDALE SUB, FRESNO                       | Distribution                       | 115.00           | 21.00            | 7.20            |
| 13       | PLACER SUB, Auburn                         | Transmission                       | 115.00           | 12.00            |                 |
| 14       | PLACERVILLE SUB, Placerville               | Distribution                       | 115.00           | 12.00            | 7.20            |
| 15       | PLACERVILLE SUB, Placerville               | Distribution                       | 115.00           | 21.00            |                 |
| 16       | PLAINFIELD SUB, Davis                      | Distribution                       | 60.00            | 12.00            | 2.40            |
| 17       | PLEASANT GROVE SUB, Pleasant Grove         | Distribution                       | 60.00            | 21.00            | 7.20            |
| 18       | PLUMAS SUB, Wheatland                      | Distribution                       | 60.00            | 21.00            | 7.20            |
| 19       | PLUMAS SUB, Wheatland                      | Distribution                       | 60.00            | 12.00            | 7.20            |
| 20       | POINT MORETTI SUB, Davenport               | Distribution                       | 60.00            | 12.00            | 2.40            |
| 21       | POINT PINOLE SUB, Richmond                 | Distribution                       | 115.00           | 12.00            | 6.60            |
| 22       | POSO MOUNTAIN SUB, Kern                    | Distribution                       | 115.00           | 21.00            |                 |
| 23       | PRUNEDALE SUB, Prunedale                   | Distribution                       | 115.00           | 12.00            | 7.20            |
| 24       | PUEBLO SUB, Napa                           | Distribution                       | 115.00           | 12.00            |                 |
| 25       | PUEBLO SUB, Napa                           | Distribution                       | 115.00           | 21.00            |                 |
| 26       | PURISIMA SUB, Lompoc                       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 27       | PUTAH CREEK SUB, Winters                   | Distribution                       | 115.00           | 12.00            |                 |
| 28       | RACE TRACK SUB, Jamestown                  | Distribution                       | 115.00           | 17.00            |                 |
| 29       | RADUM SUB, Pleasanton                      | Distribution                       | 60.00            | 12.00            |                 |
| 30       | RAINBOW SUB, Sanger                        | Distribution                       | 115.00           | 12.00            | 7.20            |
| 31       | RALSTON SUB, Belmont                       | Distribution                       | 60.00            | 12.00            |                 |
| 32       | RANCHERS COTTON SUB, Fresno                | Distribution                       | 115.00           | 12.00            | 7.20            |
| 33       | RAWSON SUB, Red Bluff                      | Distribution                       | 60.00            | 12.00            | 2.40            |
| 34       | RED BLUFF SUB, Red Bluff                   | Distribution                       | 60.00            | 12.00            | 2.40            |
| 35       | REDBUD SUB, Clearlake Oaks                 | Distribution                       | 115.00           | 12.00            | 7.20            |
| 36       | REDWOOD CITY SUB, Redwood City             | Distribution                       | 60.00            | 12.00            | 7.20            |
| 37       | REEDLEY SUB, Reedley                       | Transmission                       | 115.00           | 12.00            | 7.20            |
| 38       | REEDLEY SUB, Reedley                       | Transmission                       | 70.00            | 12.00            | 2.40            |
| 39       | RENFRO SUB, BAKERSFIELD                    | Distribution                       | 115.00           | 12.00            | 7.20            |
| 40       | RESEARCH SUB, San Ramon                    | Distribution                       | 230.00           | 21.00            | 7.20            |

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|----------|---|------------------------------------|------------------|------------------|-----------------|
|          |   |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | RESERVATION ROAD SUB, Salinas               | Distribution                       | 60.00            | 12.00            | 2.40            |
| 2        | RICE SUB, Princeton                         | Distribution                       | 60.00            | 12.00            | 4.16            |
| 3        | RICHMOND R SUB, Richmond                    | Distribution                       | 115.00           | 12.00            | 7.20            |
| 4        | RINCON SUB, Santa Rosa                      | Distribution                       | 115.00           | 12.00            |                 |
| 5        | RIO BRAVO SUB, Shafter                      | Distribution                       | 115.00           | 12.00            | 7.20            |
| 6        | RIO DELL SUB, Rio Dell                      | Distribution                       | 60.00            | 12.00            |                 |
| 7        | RIPON SUB, Ripon                            | Distribution                       | 115.00           | 17.00            |                 |
| 8        | RISING RIVER SUB, Cassell,                  | Distribution                       | 60.00            | 12.00            | 2.40            |
| 9        | RIVER OAKS SUB, San Jose                    | Distribution                       | 115.00           | 21.00            | 7.20            |
| 10       | RIVERBANK SUB, Escalon                      | Distribution                       | 115.00           | 12.00            |                 |
| 11       | ROB ROY SUB, Watsonville                    | Distribution                       | 115.00           | 21.00            | 7.20            |
| 12       | ROCKLIN SUB, Rocklin                        | Distribution                       | 60.00            | 12.00            | 7.20            |
| 13       | ROSEDALE SUB, Bakersfield                   | Distribution                       | 115.00           | 12.00            | 7.20            |
| 14       | ROSSMOOR SUB, Walnut Creek                  | Distribution                       | 230.00           | 12.00            |                 |
| 15       | ROUGH & READY ISLAND SUB, Stockton          | Distribution                       | 60.00            | 12.00            | 7.20            |
| 16       | SALINAS SUB, Salinas                        | Transmission                       | 115.00           | 12.00            | 7.20            |
| 17       | SALMON CREEK SUB, Bodega Bay                | Distribution                       | 60.00            | 12.00            | 2.40            |
| 18       | SAN ARDO SUB, San Ardo                      | Distribution                       | 60.00            | 12.00            |                 |
| 19       | SAN BENITO SUB, San Benito                  | Distribution                       | 115.00           | 21.00            | 7.20            |
| 20       | SAN BERNARD SUB, Lamont                     | Distribution                       | 70.00            | 12.00            | 2.40            |
| 21       | SAN CARLOS SUB, San Carlos                  | Distribution                       | 60.00            | 12.00            | 7.20            |
| 22       | SAN CARLOS SUB, San Carlos                  | Distribution                       | 60.00            | 4.00             | 2.40            |
| 23       | SAN FRAN A (POTRERO PP) SUB, San Francisco  | Transmission                       | 115.00           | 12.00            | 7.20            |
| 24       | SAN FRAN H (MARTIN) SUB, Daly City          | Transmission                       | 115.00           | 12.00            |                 |
| 25       | SAN FRAN P-HUNTERS POINT SUB, San Francisco | Distribution                       | 115.00           | 12.00            |                 |
| 26       | SAN FRAN X (MISSION) SUB, San Francisco     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 27       | SAN FRAN Y (LARKIN) SUB, San Francisco      | Distribution                       | 115.00           | 12.00            | 7.20            |
| 28       | SAN FRAN Z (Embarcadero), San Francisco     | Distribution                       | 230.00           | 34.50            | 7.20            |
| 29       | SAN JOAQUIN SUB, San Joaquin                | Distribution                       | 70.00            | 12.00            | 7.20            |
| 30       | SAN JOSE A SUB, San Jose                    | Distribution                       | 115.00           | 4.00             | 7.20            |
| 31       | SAN JOSE A SUB, San Jose                    | Distribution                       | 115.00           | 12.00            |                 |
| 32       | SAN JOSE B SUB, San Jose                    | Distribution                       | 115.00           | 12.00            | 7.20            |
| 33       | SAN LEANDRO U SUB, San Leandro              | Distribution                       | 115.00           | 12.00            |                 |
| 34       | SAN LUIS OBISPO SUB, SLO                    | Transmission                       | 115.00           | 12.00            | 7.20            |
| 35       | SAN MATEO SUB, San Mateo                    | Transmission                       | 115.00           | 21.00            |                 |
| 36       | SAN MATEO SUB, San Mateo                    | Transmission                       | 60.00            | 4.00             |                 |
| 37       | SAN MIGUEL SUB, San Miguel                  | Distribution                       | 70.00            | 12.00            | 7.20            |
| 38       | SAN PABLO SUB, Richmond                     | Distribution                       | 115.00           | 12.00            | 7.20            |
| 39       | SAN RAFAEL SUB, San Rafael                  | Distribution                       | 115.00           | 12.00            |                 |
| 40       | SAN RAMON SUB, San Ramon                    | Transmission                       | 230.00           | 21.00            | 12.00           |

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|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | SANGER SUB, Fresno                         | Transmission                       | 115.00           | 12.00            | 7.20            |
| 2        | SANTA MARIA SUB, Santa Maria               | Distribution                       | 115.00           | 12.00            | 7.20            |
| 3        | SANTA NELLA SUB, Santa Nella               | Distribution                       | 70.00            | 12.00            | 2.40            |
| 4        | SANTA RITA SUB, Dos Palos                  | Distribution                       | 70.00            | 12.00            | 2.40            |
| 5        | SANTA ROSA A SUB, Santa Rosa               | Distribution                       | 115.00           | 12.00            | 7.20            |
| 6        | SANTA YNEZ SUB, Santa Maria                | Distribution                       | 115.00           | 12.00            | 7.20            |
| 7        | SARATOGA SUB, Saratoga                     | Distribution                       | 230.00           | 12.00            | 7.20            |
| 8        | SAUSALITO SUB, Sausalito                   | Distribution                       | 60.00            | 12.00            | 2.40            |
| 9        | SAUSALITO SUB, Sausalito                   | Distribution                       | 60.00            | 4.00             |                 |
| 10       | SCHINDLER SUB, Five Points                 | Transmission                       | 115.00           | 12.00            | 7.20            |
| 11       | SEMITROPIC SUB, Wasco                      | Transmission                       | 115.00           | 12.00            | 7.20            |
| 12       | SERRAMONTE SUB, Daly City                  | Distribution                       | 115.00           | 12.00            |                 |
| 13       | SHAFTER SUB, Shafter                       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 14       | SHARON SUB, Chowchilla                     | Distribution                       | 115.00           | 12.00            |                 |
| 15       | SHEPARD SUB, Clovis                        | Distribution                       | 115.00           | 21.00            | 7.20            |
| 16       | SHINGLE SPRINGS SUB, Shingle Springs       | Distribution                       | 115.00           | 21.00            | 7.20            |
| 17       | SHINGLE SPRINGS SUB, Shingle Springs       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 18       | SHREDDER SUB, Redwood City                 | Distribution                       | 115.00           | 4.00             | 6.60            |
| 19       | SILVERADO SUB, St. Helena                  | Distribution                       | 115.00           | 21.00            |                 |
| 20       | SISQUOC SUB, Orcutt                        | Distribution                       | 115.00           | 12.00            | 7.20            |
| 21       | SMYRNA SUB, Wasco                          | Distribution                       | 115.00           | 12.00            | 7.20            |
| 22       | SNEATH LANE SUB, San Bruno                 | Distribution                       | 60.00            | 12.00            | 2.40            |
| 23       | SOBRANTE SUB, Orinda                       | Transmission                       | 115.00           | 12.00            | 7.20            |
| 24       | SOLEDAD SUB, Soledad                       | Transmission                       | 60.00            | 12.00            |                 |
| 25       | SONOMA A SUB, Sonoma                       | Distribution                       | 115.00           | 12.00            |                 |
| 26       | SOUTH BAY #1 & #2 SUB, Tracy               | Distribution                       | 60.00            | 4.00             |                 |
| 27       | SPANISH CREEK SUB,                         | Distribution                       | 60.00            | 44.00            |                 |
| 28       | SPENCE SUB, Salinas                        | Distribution                       | 60.00            | 12.00            |                 |
| 29       | SRI SUB, Menlo Park                        | Distribution                       | 60.00            | 12.00            |                 |
| 30       | STAFFORD SUB, Novato                       | Distribution                       | 60.00            | 12.00            |                 |
| 31       | STAGG SUB, Stockton                        | Transmission                       | 230.00           | 21.00            | 7.20            |
| 32       | STAGG SUB, Stockton                        | Transmission                       | 60.00            | 12.00            | 2.40            |
| 33       | STELLING SUB, Cupertino                    | Distribution                       | 115.00           | 12.00            | 7.20            |
| 34       | STILLWATER STA SUB, Project City           | Distribution                       | 60.00            | 12.00            | 2.40            |
| 35       | STOCKDALE SUB, Bakersfield                 | Distribution                       | 230.00           | 21.00            | 7.20            |
| 36       | STOCKDALE SUB, Bakersfield                 | Distribution                       | 115.00           | 12.00            | 7.20            |
| 37       | STOCKTON A SUB, Stockton                   | Distribution                       | 115.00           | 12.00            |                 |
| 38       | STOCKTON A SUB, Stockton                   | Distribution                       | 60.00            | 4.00             |                 |
| 39       | STONE CORRAL SUB, Woodlake                 | Distribution                       | 70.00            | 12.00            | 2.40            |
| 40       | STONE SUB, San Jose                        | Distribution                       | 115.00           | 12.00            | 7.20            |

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|----------|--|------------------------------------|------------------|------------------|-----------------|
|          |  |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | STOREY SUB, Madera                         | Distribution                       | 230.00           | 12.00            | 7.20            |
| 2        | STROUD SUB, Helm                           | Distribution                       | 70.00            | 12.00            | 2.40            |
| 3        | SUISUN SUB, Fairfield                      | Distribution                       | 115.00           | 12.00            | 7.20            |
| 4        | SUNOL SUB, Sunol                           | Distribution                       | 60.00            | 12.00            | 7.20            |
| 5        | SWIFT SUB, San Jose                        | Distribution                       | 115.00           | 21.00            | 7.20            |
| 6        | SYCAMORE CREEK SUB, Chico                  | Distribution                       | 115.00           | 12.00            |                 |
| 7        | TAFT SUB, Taft                             | Transmission                       | 115.00           | 12.00            | 7.20            |
| 8        | TAMARACK SUB, Soda Springs                 | Distribution                       | 60.00            | 12.00            | 7.20            |
| 9        | TASSAJARA SUB, Danville                    | Distribution                       | 230.00           | 21.00            | 7.20            |
| 10       | TEJON SUB, Lebec                           | Distribution                       | 70.00            | 12.00            | 2.40            |
| 11       | TEMBLOR SUB, McKittrick                    | Distribution                       | 115.00           | 12.00            | 2.40            |
| 12       | TEMPLETON SUB, TEMPLETON                   | Transmission                       | 230.00           | 21.00            | 7.20            |
| 13       | TEVIS SUB, Oildale                         | Distribution                       | 115.00           | 21.00            | 7.20            |
| 14       | TIDEWATER SUB, Martinez                    | Distribution                       | 230.00           | 21.00            |                 |
| 15       | TIVY VALLEY SUB, Fresno                    | Distribution                       | 70.00            | 12.00            | 7.20            |
| 16       | TRACY SUB, Tracy                           | Distribution                       | 115.00           | 12.00            | 7.20            |
| 17       | TRES VIAS SUB, Oroville                    | Distribution                       | 60.00            | 12.00            | 7.20            |
| 18       | TRIMBLE SUB, San Jose                      | Distribution                       | 115.00           | 12.00            | 7.20            |
| 19       | TRIMBLE SUB, San Jose                      | Distribution                       | 115.00           | 21.00            | 7.20            |
| 20       | TULARE LAKE SUB, Kettleman                 | Distribution                       | 70.00            | 12.00            | 2.40            |
| 21       | TULUCAY SUB, Napa                          | Transmission                       | 60.00            | 12.00            | 7.20            |
| 22       | TUPMAN SUB, Tupman                         | Distribution                       | 115.00           | 12.00            | 7.20            |
| 23       | TWISSELMAN SUB, Blackwell Corners          | Distribution                       | 70.00            | 12.00            | 7.20            |
| 24       | TYLER SUB, Red Bluff                       | Distribution                       | 60.00            | 12.00            | 2.40            |
| 25       | UKIAH SUB, Ukiah                           | Distribution                       | 115.00           | 12.00            | 7.20            |
| 26       | URICH SUB, Martinez                        | Distribution                       | 60.00            | 4.00             |                 |
| 27       | VACA DIXON SUB, Vacaville                  | Transmission                       | 115.00           | 12.00            | 7.20            |
| 28       | VACAVILLE SUB, Vacaville                   | Distribution                       | 115.00           | 12.00            | 7.20            |
| 29       | VALLEY HOME SUB, Valley Home               | Distribution                       | 60.00            | 17.00            |                 |
| 30       | VALLEY HOME SUB, Valley Home               | Distribution                       | 115.00           | 17.00            |                 |
| 31       | VALLEY VIEW SUB, El Sobrante               | Distribution                       | 115.00           | 12.00            |                 |
| 32       | VASCO SUB, Livermore                       | Distribution                       | 60.00            | 12.00            |                 |
| 33       | VASONA SUB, Los Gatos                      | Distribution                       | 230.00           | 12.00            | 7.20            |
| 34       | VICTOR SUB, Lodi                           | Distribution                       | 60.00            | 12.00            | 2.40            |
| 35       | VIEJO SUB, Monterey                        | Distribution                       | 60.00            | 21.00            | 7.20            |
| 36       | VIERRA SUB, Lathrop                        | Distribution                       | 115.00           | 17.00            | 7.20            |
| 37       | VINEYARD SUB, Pleasanton                   | Distribution                       | 230.00           | 21.00            | 7.20            |
| 38       | VOLTA #1PH SUB, Shingletown                | Distribution                       | 60.00            | 12.00            | 2.40            |
| 39       | WAHTOKE SUB, Reedley                       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 40       | WASCO SUB, Wasco                           | Distribution                       | 70.00            | 12.00            | 2.40            |



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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation<br><br>(a)      | Character of Substation<br><br>(b) | VOLTAGE (In MVa) |                  |                 |
|----------|---|------------------------------------|------------------|------------------|-----------------|
|          |   |                                    | Primary<br>(c)   | Secondary<br>(d) | Tertiary<br>(e) |
| 1        | WATERLOO SUB, Stockton                          | Distribution                       | 60.00            | 12.00            | 2.40            |
| 2        | WATSONVILLE SUB, Watsonville                    | Distribution                       | 60.00            | 12.00            | 7.20            |
| 3        | WATSONVILLE SUB, Watsonville                    | Distribution                       | 60.00            | 4.00             |                 |
| 4        | WEBER SUB, Stockton                             | Transmission                       | 60.00            | 12.00            | 7.20            |
| 5        | WEBER SUB, Stockton                             | Transmission                       | 230.00           | 12.00            | 7.20            |
| 6        | WEEDPATCH SUB, Weedpatch                        | Distribution                       | 70.00            | 12.00            | 7.20            |
| 7        | WELLFIELD SUB, Lamont                           | Distribution                       | 70.00            | 12.00            | 2.40            |
| 8        | WEST FRESNO SUB, Fresno                         | Distribution                       | 115.00           | 12.00            | 7.20            |
| 9        | WEST LANE SUB, Stockton                         | Distribution                       | 60.00            | 12.00            | 7.20            |
| 10       | WEST SACRAMENTO SUB, WEST SACRAMENTO            | Distribution                       | 115.00           | 12.00            | 7.20            |
| 11       | WESTLEY SUB, Westley                            | Distribution                       | 60.00            | 12.00            | 2.40            |
| 12       | WESTPARK SUB, Bakersfield                       | Distribution                       | 115.00           | 12.00            | 7.20            |
| 13       | WHEATLAND SUB, Wheatland                        | Distribution                       | 60.00            | 12.00            | 7.20            |
| 14       | WHEELER RIDGE SUB, Bakersfield                  | Transmission                       | 70.00            | 12.00            | 7.20            |
| 15       | WHISMAN SUB, Mt. View                           | Distribution                       | 115.00           | 12.00            | 7.20            |
| 16       | WILLIAMS SUB, Williams                          | Distribution                       | 60.00            | 12.00            | 7.20            |
| 17       | WILLITS A SUB, Willits                          | Distribution                       | 60.00            | 12.00            | 2.40            |
| 18       | WILLOW CREEK SUB, Willow Creek                  | Distribution                       | 60.00            | 12.00            | 2.40            |
| 19       | WILLOW PASS SUB, Pittsburg                      | Distribution                       | 115.00           | 21.00            | 7.20            |
| 20       | WILLOW PASS SUB, Pittsburg                      | Distribution                       | 60.00            | 12.00            | 2.40            |
| 21       | WILLOWS A SUB, Willows                          | Distribution                       | 60.00            | 12.00            |                 |
| 22       | WILSON SUB, Merced                              | Transmission                       | 115.00           | 12.00            |                 |
| 23       | WINDSOR SUB, Windsor                            | Distribution                       | 60.00            | 12.00            |                 |
| 24       | WINTERS SUB, Winters                            | Distribution                       | 60.00            | 12.00            |                 |
| 25       | WOLFE SUB, Cupertino                            | Distribution                       | 115.00           | 12.00            |                 |
| 26       | WOODCHUCK SUB, Wilson Village                   | Distribution                       | 70.00            | 21.00            |                 |
| 27       | WOODLAND SUB, Woodland                          | Distribution                       | 115.00           | 12.00            | 7.20            |
| 28       | WOODSIDE SUB, Woodside                          | Distribution                       | 60.00            | 12.00            |                 |
| 29       | WOODWARD SUB, Fresno                            | Distribution                       | 115.00           | 21.00            | 7.20            |
| 30       | WRIGHT SUB, Los Banos                           | Distribution                       | 70.00            | 12.00            | 2.40            |
| 31       | WYANDOTTE SUB, Oroville                         | Distribution                       | 115.00           | 12.00            | 7.20            |
| 32       | ZACA SUB, Santa Maria                           | Distribution                       | 115.00           | 12.00            | 7.20            |
| 33       | ZAMORA SUB, Zamora                              | Distribution                       | 115.00           | 12.00            |                 |
| 34       | Rounding issues in column f                     |                                    | -130.00          |                  | -37.20          |
| 35       | Total Distribution and Transmission Substations |                                    | 82020.00         | 18808.10         | 4052.36         |
| 36       | Transmission only Substations                   |                                    | 23890.00         | 10930.00         | 1342.20         |
| 37       |   |                                    |                  |                  |                 |
| 38       | Combined Dist Subs < 10MVA (129 substations)    |                                    |                  |                  |                 |
| 39       |   |                                    |                  |                  |                 |
| 40       |   |                                    |                  |                  |                 |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 360  | 6  | 1   | 2.00000                                    |                        |                                   | 1           |
| 334  | 4  | 1   | 2.00000                                    |                        |                                   | 2           |
| 840  | 2  |   | 2.00000                                    |                        |                                   | 3           |
| 80   | 3  |   | 1.00000                                    |                        |                                   | 4           |
| 400  | 2  |   | Sync Cond                                  | 1                      | 40                                | 5           |
| 400  | 2  |   | 2.00000                                    |                        |                                   | 6           |
| 90   | 3  | 1   | 1.00000                                    |                        |                                   | 7           |
| 840  | 2  |   | 2.00000                                    |                        |                                   | 8           |
| 90   | 3  | 1   | 1.00000                                    |                        |                                   | 9           |
| 76   | 3  |   | 1.00000                                    |                        |                                   | 10          |
| 190  | 4  | 1   | 2.00000                                    |                        |                                   | 11          |
| 214  | 6  | 1   | 2.00000                                    |                        |                                   | 12          |
| 120  | 6  | 2   | 2.00000                                    |                        |                                   | 13          |
| 180  | 3  | 1   | 1.00000                                    |                        |                                   | 14          |
| 400  | 2  |   | 2.00000                                    |                        |                                   | 15          |
| 90   | 3  | 1   | 1.00000                                    |                        |                                   | 16          |
| 200  | 1  |   | 1.00000                                    |                        |                                   | 17          |
| 588  | 4  | 2   | 2.00000                                    |                        |                                   | 18          |
| 400  | 2  |   | 2.00000                                    |                        |                                   | 19          |
| 240  | 6  | 1   | 2.00000                                    |                        |                                   | 20          |
| 400  | 2  |   | 2.00000                                    |                        |                                   | 21          |
| 170  | 6  | 1   | 2.00000                                    |                        |                                   | 22          |
| 68   | 3  | 1   | 1.00000                                    |                        |                                   | 23          |
| 400  | 2  |   | 2.00000                                    |                        |                                   | 24          |
| 840  | 2  |   | 2.00000                                    |                        |                                   | 25          |
| 80   | 3  | 1   | 1.00000                                    |                        |                                   | 26          |
| 600  | 2  |   | 2.00000                                    |                        |                                   | 27          |
| 823  | 4  | 1   | 2.00000                                    |                        |                                   | 28          |
| 117  | 3  | 1   | 1.00000                                    |                        |                                   | 29          |
| 120  | 3  |   | 1.00000                                    |                        |                                   | 30          |
| 1122   | 3  | 1   | 2.00000                                    |                        |                                   | 31          |
| 255  | 4  | 1   | 2.00000                                    |                        |                                   | 32          |
| 80   | 3  |   | 1.00000                                    |                        |                                   | 33          |
| 840  | 2  |   | 2.00000                                    |                        |                                   | 34          |
| 38   | 3  |   | 1.00000                                    |                        |                                   | 35          |
| 134  | 3  |   | 1.00000                                    |                        |                                   | 36          |
| 400  | 2  |   | 2.00000                                    |                        |                                   | 37          |
| 180  | 3  | 1   | 1.00000                                    |                        |                                   | 38          |
| 50   | 3  | 1   | 1.00000                                    |                        |                                   | 39          |
| 1260   | 3  |   | Sync Cond                                  | 2                      | 80                                | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 40   | 1   |  | 1.00000                                    |                        |                                   | 1           |
| 400  | 2   |  | SVC  | 1                      | 50                                | 2           |
| 400  | 2   |  | 2.00000                                    |                        |                                   | 3           |
| 823  | 4   | 1                                      | 2.00000                                    |                        |                                   | 4           |
| 400  | 2   |  | 2.00000                                    |                        |                                   | 5           |
| 90   | 3   | 1                                      | 1.00000                                    |                        |                                   | 6           |
| 400  | 2   |  | 2.00000                                    |                        |                                   | 7           |
| 1260   | 3   |  | 3.00000                                    |                        |                                   | 8           |
| 90   | 3   | 1                                      | 1.00000                                    |                        |                                   | 9           |
| 400  | 2   |  | 2.00000                                    |                        |                                   | 10          |
| 840  | 2   |  | 2.00000                                    |                        |                                   | 11          |
| 90   | 3   |  | 1.00000                                    |                        |                                   | 12          |
| 400  | 2   |  | 2.00000                                    |                        |                                   | 13          |
| 334  | 4   |  | 2.00000                                    |                        |                                   | 14          |
| 840  | 3   | 1                                      | 1.00000                                    |                        |                                   | 15          |
| 840  | 2   |  | 2.00000                                    |                        |                                   | 16          |
| 100  | 1   | 1                                      | 2.00000                                    |                        |                                   | 17          |
| 1243   | 5   | 1                                      | Sync Cond                                  | 2                      | 80                                | 18          |
| 280  | 4   | 1                                      | 2.00000                                    |                        |                                   | 19          |
| 90   | 3   | 1                                      | 1.00000                                    |                        |                                   | 20          |
| 50   | 3   |  | 1.00000                                    |                        |                                   | 21          |
| 840  | 2   |  | 2.00000                                    |                        |                                   | 22          |
| 3366   | 9   | 2                                      | 3.00000                                    |                        |                                   | 23          |
| 1630   | 10  | 1                                      | 4.00000                                    |                        |                                   | 24          |
| 1260   | 3   |  | 3.00000                                    |                        |                                   | 25          |
| 3364   | 9   | 2                                      | 3.00000                                    |                        |                                   | 26          |
| 90   | 3   |  | 1.00000                                    |                        |                                   | 27          |
| 400  | 2   |  | 2.00000                                    |                        |                                   | 28          |
| 1260   | 3   |  | 1.00000                                    |                        |                                   | 29          |
| 1243   | 5   | 1                                      | 3.00000                                    |                        |                                   | 30          |
| 269  | 3   | 1                                      | 1.00000                                    |                        |                                   | 31          |
| 1680   | 4   |  | 2.00000                                    |                        |                                   | 32          |
| 1122   | 3   | 1                                      | 1.00000                                    |                        |                                   | 33          |
| 200  | 4   | 1                                      | 1.00000                                    |                        |                                   | 34          |
| 80   | 3   |  | 1.00000                                    |                        |                                   | 35          |
| 1646   | 8   | 1                                      | SVC  | 1                      | 220                               | 36          |
| 200  | 2   |  | 2.00000                                    |                        |                                   | 37          |
| 168  | 3   | 1                                      | 1.00000                                    |                        |                                   | 38          |
| 420  | 1   |  | 1.00000                                    |                        |                                   | 39          |
| 840  | 2   |  | 2.00000                                    |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 80   | 3   | 1                                      | 1.00000                                    |                        |                                   | 1           |
| 840  | 2   |  | 2.00000                                    |                        |                                   | 2           |
| 95   | 3   |  | 1.00000                                    |                        |                                   | 3           |
| 823  | 4   | 1                                      | 2.00000                                    |                        |                                   | 4           |
| 190  | 4   | 1                                      | 2.00000                                    |                        |                                   | 5           |
| 254  | 6   |  | 2.00000                                    |                        |                                   | 6           |
| 1122   | 3   | 1                                      | 1.00000                                    |                        |                                   | 7           |
| 200  | 2   |  | 2.00000                                    |                        |                                   | 8           |
| 400  | 2   |  | 2.00000                                    |                        |                                   | 9           |
| 420  | 1   |  | 1.00000                                    |                        |                                   | 10          |
| 100  | 1   |  | 1.00000                                    |                        |                                   | 11          |
| 823  | 4   | 1                                      | 2.00000                                    |                        |                                   | 12          |
| 200  | 1   |  | 1.00000                                    |                        |                                   | 13          |
| 200  | 2   |  | 2.00000                                    |                        |                                   | 14          |
| 1260   | 3   |  | Sync Cond                                  | 2                      | 88                                | 15          |
| 90   | 3   | 1                                      | 1.00000                                    |                        |                                   | 16          |
| 30   | 3   | 1                                      | 1.00000                                    |                        |                                   | 17          |
| 90   | 3   | 1                                      | 1.00000                                    |                        |                                   | 18          |
| 90   | 3   | 1                                      | 1.00000                                    |                        |                                   | 19          |
| 823  | 4   | 1                                      | 2.00000                                    |                        |                                   | 20          |
| 75   | 6   |  | 2.00000                                    |                        |                                   | 21          |
| 600  | 2   |  | 2.00000                                    |                        |                                   | 22          |
| 1008   | 5   | 1                                      | 3.00000                                    |                        |                                   | 23          |
| 1122   | 3   | 1                                      | 1.00000                                    |                        |                                   | 24          |
| 162  | 4   |  | 2.00000                                    |                        |                                   | 25          |
| 175  | 1   |  | 1.00000                                    |                        |                                   | 26          |
| 806  | 6   | 1                                      | 2.00000                                    |                        |                                   | 27          |
| 3366   | 9   | 2                                      | 3.00000                                    |                        |                                   | 28          |
| 90   | 3   | 1                                      | 1.00000                                    |                        |                                   | 29          |
| 400  | 2   |  | 2.00000                                    |                        |                                   | 30          |
| 290  | 4   | 1                                      | 2.00000                                    |                        |                                   | 31          |
| 1094   | 8   |  | 3.00000                                    |                        |                                   | 32          |
| 2244   | 6   | 1                                      | 2.00000                                    |                        |                                   | 33          |
| 334  | 4   | 1                                      | 2.00000                                    |                        |                                   | 34          |
| 600  | 2   |  | 2.00000                                    |                        |                                   | 35          |
| 60   | 3   | 1                                      | 1.00000                                    |                        |                                   | 36          |
| 400  | 2   |  | 2.00000                                    |                        |                                   | 37          |
| 689  | 4   | 1                                      | 2.00000                                    |                        |                                   | 38          |
| 45   | 1   |  | 1.00000                                    |                        |                                   | 39          |
| 90   | 2   |  | 2.00000                                    |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 27   | 2   |  | 2.00000                                    |                        |                                   | 1           |
| 13   | 1   |  | 1.00000                                    |                        |                                   | 2           |
| 60   | 2   |  | 2.00000                                    |                        |                                   | 3           |
| 41   | 2   |  | 2.00000                                    |                        |                                   | 4           |
| 49   | 4   | 1                                      | 2.00000                                    |                        |                                   | 5           |
| 30   | 1   |  | 1.00000                                    |                        |                                   | 6           |
| 19   | 3   | 1                                      | 1.00000                                    |                        |                                   | 7           |
| 16   | 1   |  | 1.00000                                    |                        |                                   | 8           |
| 38   | 2   |  | 2.00000                                    |                        |                                   | 9           |
| 16   | 1   |  | 1.00000                                    |                        |                                   | 10          |
| 11   | 3   | 1                                      | 1.00000                                    |                        |                                   | 11          |
| 16   | 1   |  | 1.00000                                    |                        |                                   | 12          |
| 16   | 1   |  | 1.00000                                    |                        |                                   | 13          |
| 27   | 4   | 1                                      | 2.00000                                    |                        |                                   | 14          |
| 60   | 2   |  | 2.00000                                    |                        |                                   | 15          |
| 13   | 3   | 1                                      | 1.00000                                    |                        |                                   | 16          |
| 210  | 3   |  | 3.00000                                    |                        |                                   | 17          |
| 30   | 1   |  | 1.00000                                    |                        |                                   | 18          |
| 90   | 2   |  | 2.00000                                    |                        |                                   | 19          |
| 25   | 2   |  | 2.00000                                    |                        |                                   | 20          |
| 16   | 3   | 1                                      | 1.00000                                    |                        |                                   | 21          |
| 16   | 1   |  | 1.00000                                    |                        |                                   | 22          |
| 112  | 2   |  | 2.00000                                    |                        |                                   | 23          |
| 45   | 1   |  | 1.00000                                    |                        |                                   | 24          |
| 225  | 3   |  | 3.00000                                    |                        |                                   | 25          |
| 13   | 1   |  | 1.00000                                    |                        |                                   | 26          |
| 120  | 3   |  | 3.00000                                    |                        |                                   | 27          |
| 39   | 4   |  | 2.00000                                    |                        |                                   | 28          |
| 90   | 2   |  | 2.00000                                    |                        |                                   | 29          |
| 75   | 2   |  | 2.00000                                    |                        |                                   | 30          |
| 16   | 1   |  | 1.00000                                    |                        |                                   | 31          |
| 13   | 1   |  | 1.00000                                    |                        |                                   | 32          |
| 57   | 2   |  | 2.00000                                    |                        |                                   | 33          |
| 57   | 3   |  | 3.00000                                    |                        |                                   | 34          |
| 16   | 6   | 1                                      | 2.00000                                    |                        |                                   | 35          |
| 70   | 3   |  | 3.00000                                    |                        |                                   | 36          |
| 135  | 3   |  | 3.00000                                    |                        |                                   | 37          |
| 16   | 2   |  | 2.00000                                    |                        |                                   | 38          |
| 11   | 3   | 1                                      | 1.00000                                    |                        |                                   | 39          |
| 15   | 3   |  | 1.00000                                    |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 20   | 3   |  | 1.00000                                    |                        |                                   | 1           |
| 13   | 1   |  | 1.00000                                    |                        |                                   | 2           |
| 13   | 3   | 1                                      | 1.00000                                    |                        |                                   | 3           |
| 90   | 2   |  | 2.00000                                    |                        |                                   | 4           |
| 13   | 1   |  | 1.00000                                    |                        |                                   | 5           |
| 16   | 1   |  | 1.00000                                    |                        |                                   | 6           |
| 30   | 1   |  | 1.00000                                    |                        |                                   | 7           |
| 30   | 1   |  | 1.00000                                    |                        |                                   | 8           |
| 225  | 3   |  | 3.00000                                    |                        |                                   | 9           |
| 120  | 3   |  | 3.00000                                    |                        |                                   | 10          |
| 90   | 3   |  | 3.00000                                    |                        |                                   | 11          |
| 21   | 2   |  | 2.00000                                    |                        |                                   | 12          |
| 76   | 3   |  | 3.00000                                    |                        |                                   | 13          |
| 90   | 2   |  | 2.00000                                    |                        |                                   | 14          |
| 45   | 1   |  | 1.00000                                    |                        |                                   | 15          |
| 30   | 1   |  | 1.00000                                    |                        |                                   | 16          |
| 46   | 2   |  | 2.00000                                    |                        |                                   | 17          |
| 11   | 1   |  | 1.00000                                    |                        |                                   | 18          |
| 20   | 3   |  | 1.00000                                    |                        |                                   | 19          |
| 30   | 1   |  | 1.00000                                    |                        |                                   | 20          |
| 15   | 3   |  | 1.00000                                    |                        |                                   | 21          |
| 19   | 3   |  | 1.00000                                    |                        |                                   | 22          |
| 135  | 3   |  | 3.00000                                    |                        |                                   | 23          |
| 21   | 3   | 1                                      | 1.00000                                    |                        |                                   | 24          |
| 16   | 1   |  | 1.00000                                    |                        |                                   | 25          |
| 41   | 2   |  | 2.00000                                    |                        |                                   | 26          |
| 90   | 2   |  | 2.00000                                    |                        |                                   | 27          |
| 11   | 1   |  | 1.00000                                    |                        |                                   | 28          |
| 6  | 3   | 1                                      | 1.00000                                    |                        |                                   | 29          |
| 60   | 2   |  | 2.00000                                    |                        |                                   | 30          |
| 24   | 1   |  | 1.00000                                    |                        |                                   | 31          |
| 11   | 6   |  | 1.00000                                    |                        |                                   | 32          |
| 37   | 3   |  | 2.00000                                    |                        |                                   | 33          |
| 16   | 1   |  | 1.00000                                    |                        |                                   | 34          |
| 16   | 1   |  | 1.00000                                    |                        |                                   | 35          |
| 14   | 2   |  | 2.00000                                    |                        |                                   | 36          |
| 25   | 2   |  | 2.00000                                    |                        |                                   | 37          |
| 50   | 4   |  | 2.00000                                    |                        |                                   | 38          |
| 45   | 1   |  | 1.00000                                    |                        |                                   | 39          |
| 90   | 2   |  | 2.00000                                    |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA)<br>(f) | Number of Transformers In Service<br>(g) | Number of Spare Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                | Line No. |
|---|--|-------------------------------------|--|------------------------|--------------------------------|----------|
|   |  |                                     | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity (In MVA)<br>(k) |          |
| 30  | 3  | 1                                   | 1.00000                                    |                        |                                | 1        |
| 39  | 4  | 1                                   | 2.00000                                    |                        |                                | 2        |
| 11  | 1  |                                     | 1.00000                                    |                        |                                | 3        |
| 45  | 1  |                                     | 1.00000                                    |                        |                                | 4        |
| 25  | 2  |                                     | 2.00000                                    |                        |                                | 5        |
| 13  | 1  |                                     | 1.00000                                    |                        |                                | 6        |
| 41  | 2  |                                     | 2.00000                                    |                        |                                | 7        |
| 16  | 1  |                                     | 1.00000                                    |                        |                                | 8        |
| 21  | 3  | 1                                   | 1.00000                                    |                        |                                | 9        |
| 32  | 2  |                                     | 2.00000                                    |                        |                                | 10       |
| 13  | 1  |                                     | 1.00000                                    |                        |                                | 11       |
| 13  | 1  |                                     | 1.00000                                    |                        |                                | 12       |
| 61  | 2  |                                     | 2.00000                                    |                        |                                | 13       |
| 11  | 3  | 1                                   | 1.00000                                    |                        |                                | 14       |
| 135   | 3  |                                     | 3.00000                                    |                        |                                | 15       |
| 29  | 2  |                                     | 2.00000                                    |                        |                                | 16       |
| 135   | 3  |                                     | 3.00000                                    |                        |                                | 17       |
| 16  | 1  |                                     | 1.00000                                    |                        |                                | 18       |
| 20  | 6  | 1                                   | 2.00000                                    |                        |                                | 19       |
| 19  | 3  | 1                                   | 1.00000                                    |                        |                                | 20       |
| 90  | 2  |                                     | 2.00000                                    |                        |                                | 21       |
| 45  | 1  |                                     | 1.00000                                    |                        |                                | 22       |
| 27  | 2  |                                     | 2.00000                                    |                        |                                | 23       |
| 21  | 3  |                                     | 1.00000                                    |                        |                                | 24       |
| 61  | 2  |                                     | 2.00000                                    |                        |                                | 25       |
| 59  | 3  |                                     | 3.00000                                    |                        |                                | 26       |
| 12  | 1  |                                     | 1.00000                                    |                        |                                | 27       |
| 21  | 6  | 1                                   | 2.00000                                    |                        |                                | 28       |
| 225   | 3  |                                     | 3.00000                                    |                        |                                | 29       |
| 42  | 3  | 1                                   | 1.00000                                    |                        |                                | 30       |
| 20  | 3  | 1                                   | 1.00000                                    |                        |                                | 31       |
| 28  | 4  |                                     | 2.00000                                    |                        |                                | 32       |
| 46  | 2  |                                     | 2.00000                                    |                        |                                | 33       |
| 45  | 1  |                                     | 1.00000                                    |                        |                                | 34       |
| 13  | 3  | 2                                   | 1.00000                                    |                        |                                | 35       |
| 58  | 10                                       | 3                                   | 2.00000                                    |                        |                                | 36       |
| 30  | 1  |                                     | 1.00000                                    |                        |                                | 37       |
| 43  | 2  |                                     | 2.00000                                    |                        |                                | 38       |
| 7   | 1  |                                     | 1.00000                                    |                        |                                | 39       |
| 29  | 6  | 1                                   | 2.00000                                    |                        |                                | 40       |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 130  | 3  |   | 3.00000                                    |                        |                                   | 1           |
| 75   | 2  |   | 2.00000                                    |                        |                                   | 2           |
| 35   | 3  |   | 3.00000                                    |                        |                                   | 3           |
| 7  | 1  |   | 1.00000                                    |                        |                                   | 4           |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 5           |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 6           |
| 19   | 3  | 1   | 1.00000                                    |                        |                                   | 7           |
| 16   | 3  |   | 1.00000                                    |                        |                                   | 8           |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 9           |
| 60   | 2  |   | 2.00000                                    |                        |                                   | 10          |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 11          |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 12          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 13          |
| 75   | 2  |   | 2.00000                                    |                        |                                   | 14          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 15          |
| 75   | 2  |   | 2.00000                                    |                        |                                   | 16          |
| 14   | 1  |   | 1.00000                                    |                        |                                   | 17          |
| 43   | 2  |   | 2.00000                                    |                        |                                   | 18          |
| 61   | 2  |   | 2.00000                                    |                        |                                   | 19          |
| 60   | 2  |   | 2.00000                                    |                        |                                   | 20          |
| 11   | 3  | 1   | 1.00000                                    |                        |                                   | 21          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 22          |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 23          |
| 75   | 2  |   | 2.00000                                    |                        |                                   | 24          |
| 11   | 1  |   | 1.00000                                    |                        |                                   | 25          |
| 13   | 1  |   | 1.00000                                    |                        |                                   | 26          |
| 105  | 3  |   | 3.00000                                    |                        |                                   | 27          |
| 32   | 6  | 1   | 2.00000                                    |                        |                                   | 28          |
| 180  | 4  |   | 4.00000                                    |                        |                                   | 29          |
| 25   | 2  | 1   | 2.00000                                    |                        |                                   | 30          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 31          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 32          |
| 8  | 1  |   | 1.00000                                    |                        |                                   | 33          |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 34          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 35          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 36          |
| 25   | 4  |   | 2.00000                                    |                        |                                   | 37          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 38          |
| 63   | 2  |   | 2.00000                                    |                        |                                   | 39          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 40          |



SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 127  | 3   |  | 3.00000                                    |                        |                                   | 1           |
| 32   | 2   |  | 2.00000                                    |                        |                                   | 2           |
| 180  | 4   |  | 4.00000                                    |                        |                                   | 3           |
| 23   | 2   |  | 2.00000                                    |                        |                                   | 4           |
| 11   | 1   |  | 1.00000                                    |                        |                                   | 5           |
| 13   | 1   |  | 1.00000                                    |                        |                                   | 6           |
| 11   | 3   | 1                                      | 1.00000                                    |                        |                                   | 7           |
| 13   | 1   |  | 1.00000                                    |                        |                                   | 8           |
| 21   | 3   | 1                                      | 1.00000                                    |                        |                                   | 9           |
| 90   | 2   | 1                                      | 2.00000                                    |                        |                                   | 10          |
| 13   | 1   |  | 1.00000                                    |                        |                                   | 11          |
| 50   | 3   |  | 1.00000                                    |                        |                                   | 12          |
| 60   | 2   |  | 2.00000                                    |                        |                                   | 13          |
| 30   | 1   |  | 1.00000                                    |                        |                                   | 14          |
| 60   | 2   |  | 2.00000                                    |                        |                                   | 15          |
| 225  | 3   |  | 3.00000                                    |                        |                                   | 16          |
| 30   | 1   |  | 1.00000                                    |                        |                                   | 17          |
| 22   | 2   |  | 2.00000                                    |                        |                                   | 18          |
| 30   | 3   |  | 1.00000                                    |                        |                                   | 19          |
| 50   | 2   |  | 2.00000                                    |                        |                                   | 20          |
| 11   | 1   |  | 1.00000                                    |                        |                                   | 21          |
| 21   | 3   | 1                                      | 1.00000                                    |                        |                                   | 22          |
| 60   | 2   |  | 2.00000                                    |                        |                                   | 23          |
| 45   | 1   |  | 1.00000                                    |                        |                                   | 24          |
| 19   | 3   | 1                                      | 1.00000                                    |                        |                                   | 25          |
| 60   | 2   |  | 2.00000                                    |                        |                                   | 26          |
| 105  | 3   |  | 3.00000                                    |                        |                                   | 27          |
| 32   | 2   |  | 2.00000                                    |                        |                                   | 28          |
| 25   | 4   |  | 2.00000                                    |                        |                                   | 29          |
| 49   | 4   | 1                                      | 2.00000                                    |                        |                                   | 30          |
| 60   | 2   |  | 2.00000                                    |                        |                                   | 31          |
| 16   | 1   |  | 1.00000                                    |                        |                                   | 32          |
| 25   | 1   |  | 1.00000                                    |                        |                                   | 33          |
| 13   | 1   |  | 1.00000                                    |                        |                                   | 34          |
| 16   | 1   |  | 1.00000                                    |                        |                                   | 35          |
| 21   | 3   | 1                                      | SVC  | 1                      |                                   | 15 36       |
| 45   | 1   |  | 1.00000                                    |                        |                                   | 37          |
| 19   | 3   |  | 1.00000                                    |                        |                                   | 38          |
| 22   | 4   |  | 2.00000                                    |                        |                                   | 39          |
| 19   | 3   |  | 1.00000                                    |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 1           |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 2           |
| 32   | 2  |   | 2.00000                                    |                        |                                   | 3           |
| 7  | 1  |   | 1.00000                                    |                        |                                   | 4           |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 5           |
| 22   | 2  |   | 2.00000                                    |                        |                                   | 6           |
| 27   | 2  |   | 2.00000                                    |                        |                                   | 7           |
| 81   | 3  |   | 3.00000                                    |                        |                                   | 8           |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 9           |
| 19   | 3  | 1   | 1.00000                                    |                        |                                   | 10          |
| 60   | 2  |   | 2.00000                                    |                        |                                   | 11          |
| 32   | 2  |   | 2.00000                                    |                        |                                   | 12          |
| 12   | 7  | 1   | 2.00000                                    |                        |                                   | 13          |
| 60   | 2  |   | 2.00000                                    |                        |                                   | 14          |
| 21   | 3  |   | 3.00000                                    |                        |                                   | 15          |
| 50   | 5  |   | 3.00000                                    |                        |                                   | 16          |
| 90   | 3  |   | 3.00000                                    |                        |                                   | 17          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 18          |
| 13   | 2  |   | 2.00000                                    |                        |                                   | 19          |
| 12   | 1  |   | 1.00000                                    |                        |                                   | 20          |
| 29   | 2  |   | 2.00000                                    |                        |                                   | 21          |
| 60   | 2  |   | 2.00000                                    |                        |                                   | 22          |
| 19   | 2  |   | 2.00000                                    |                        |                                   | 23          |
| 16   | 3  |   | 1.00000                                    |                        |                                   | 24          |
| 46   | 2  |   | 2.00000                                    |                        |                                   | 25          |
| 13   | 1  |   | 1.00000                                    |                        |                                   | 26          |
| 150  | 2  |   | 2.00000                                    |                        |                                   | 27          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 28          |
| 77   | 3  |   | 3.00000                                    |                        |                                   | 29          |
| 60   | 2  |   | 2.00000                                    |                        |                                   | 30          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 31          |
| 70   | 2  |   | 2.00000                                    |                        |                                   | 32          |
| 25   | 1  |   | 1.00000                                    |                        |                                   | 33          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 34          |
| 13   | 3  | 1   | 1.00000                                    |                        |                                   | 35          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 36          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 37          |
| 133  | 6  |   | 2.00000                                    |                        |                                   | 38          |
| 77   | 3  |   | 2.00000                                    |                        |                                   | 39          |
| 11   | 1  |   | 1.00000                                    |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 4  | 1  |   | 1.00000                                    |                        |                                   | 1           |
| 4  | 1  |   | 1.00000                                    |                        |                                   | 2           |
| 20   | 3  |   | 1.00000                                    |                        |                                   | 3           |
| 46   | 2  |   | 2.00000                                    |                        |                                   | 4           |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 5           |
| 13   | 1  |   | 1.00000                                    |                        |                                   | 6           |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 7           |
| 29   | 2  |   | 2.00000                                    |                        |                                   | 8           |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 9           |
| 39   | 2  |   | 2.00000                                    |                        |                                   | 10          |
| 105  | 3  |   | 3.00000                                    |                        |                                   | 11          |
| 22   | 1  |   | 1.00000                                    |                        |                                   | 12          |
| 27   | 2  |   | 2.00000                                    |                        |                                   | 13          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 14          |
| 60   | 2  |   | 2.00000                                    |                        |                                   | 15          |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 16          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 17          |
| 11   | 3  | 1   | 1.00000                                    |                        |                                   | 18          |
| 11   | 3  |   | 1.00000                                    |                        |                                   | 19          |
| 47   | 3  |   | 3.00000                                    |                        |                                   | 20          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 21          |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 22          |
| 23   | 2  |   | 2.00000                                    |                        |                                   | 23          |
| 49   | 4  |   | 2.00000                                    |                        |                                   | 24          |
| 75   | 2  |   | 2.00000                                    |                        |                                   | 25          |
| 215  | 4  |   | 4.00000                                    |                        |                                   | 26          |
| 25   | 3  | 1   | 1.00000                                    |                        |                                   | 27          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 28          |
| 75   | 2  |   | 2.00000                                    |                        |                                   | 29          |
| 76   | 3  |   | 3.00000                                    |                        |                                   | 30          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 31          |
| 165  | 3  |   | 3.00000                                    |                        |                                   | 32          |
| 14   | 2  |   | 2.00000                                    |                        |                                   | 33          |
| 145  | 5  | 1   | 3.00000                                    |                        |                                   | 34          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 35          |
| 75   | 2  |   | 2.00000                                    |                        |                                   | 36          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 37          |
| 91   | 3  |   | 3.00000                                    |                        |                                   | 38          |
| 21   | 3  | 1   | 1.00000                                    |                        |                                   | 39          |
| 27   | 2  |   | 2.00000                                    |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 25   | 6  |   | 2.00000                                    |                        |                                   | 1           |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 2           |
| 11   | 3  |   | 1.00000                                    |                        |                                   | 3           |
| 100  | 3  |   | 3.00000                                    |                        |                                   | 4           |
| 30   | 1  | 1   | 1.00000                                    |                        |                                   | 5           |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 6           |
| 46   | 2  |   | 2.00000                                    |                        |                                   | 7           |
| 21   | 3  | 1   | 1.00000                                    |                        |                                   | 8           |
| 5  | 3  | 1   | 1.00000                                    |                        |                                   | 9           |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 10          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 11          |
| 51   | 3  |   | 3.00000                                    |                        |                                   | 12          |
| 13   | 3  | 1   | 1.00000                                    |                        |                                   | 13          |
| 32   | 2  |   | 2.00000                                    |                        |                                   | 14          |
| 13   | 3  | 1   | 1.00000                                    |                        |                                   | 15          |
| 43   | 2  |   | 2.00000                                    |                        |                                   | 16          |
| 21   | 3  | 1   | 1.00000                                    |                        |                                   | 17          |
| 5  | 3  | 1   | 1.00000                                    |                        |                                   | 18          |
| 29   | 2  |   | 2.00000                                    |                        |                                   | 19          |
| 19   | 3  |   | 1.00000                                    |                        |                                   | 20          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 21          |
| 71   | 7  |   | 3.00000                                    |                        |                                   | 22          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 23          |
| 21   | 2  |   | 2.00000                                    |                        |                                   | 24          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 25          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 26          |
| 105  | 3  |   | 3.00000                                    |                        |                                   | 27          |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 28          |
| 135  | 8  | 1   | 4.00000                                    |                        |                                   | 29          |
| 11   | 3  |   | 1.00000                                    |                        |                                   | 30          |
| 32   | 2  |   | 2.00000                                    |                        |                                   | 31          |
| 13   | 3  | 1   | 1.00000                                    |                        |                                   | 32          |
| 49   | 4  | 1   | 2.00000                                    |                        |                                   | 33          |
| 43   | 4  | 1   | 2.00000                                    |                        |                                   | 34          |
| 11   | 3  | 1   | 1.00000                                    |                        |                                   | 35          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 36          |
| 21   | 2  |   | 2.00000                                    |                        |                                   | 37          |
| 32   | 2  |   | 2.00000                                    |                        |                                   | 38          |
| 105  | 3  |   | 3.00000                                    |                        |                                   | 39          |
| 13   | 4  | 1   | 1.00000                                    |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 1           |
| 170  | 3  |   | 3.00000                                    |                        |                                   | 2           |
| 5  | 3  | 1   | 1.00000                                    |                        |                                   | 3           |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 4           |
| 32   | 2  |   | 2.00000                                    |                        |                                   | 5           |
| 18   | 2  |   | 2.00000                                    |                        |                                   | 6           |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 7           |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 8           |
| 21   | 3  | 1   | 1.00000                                    |                        |                                   | 9           |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 10          |
| 11   | 1  |   | 1.00000                                    |                        |                                   | 11          |
| 34   | 4  | 1   | 2.00000                                    |                        |                                   | 12          |
| 43   | 2  |   | 2.00000                                    |                        |                                   | 13          |
| 60   | 2  |   | 2.00000                                    |                        |                                   | 14          |
| 6  | 3  | 1   | 1.00000                                    |                        |                                   | 15          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 16          |
| 75   | 2  |   | 2.00000                                    |                        |                                   | 17          |
| 11   | 1  |   | 1.00000                                    |                        |                                   | 18          |
| 14   | 3  | 1   | 1.00000                                    |                        |                                   | 19          |
| 43   | 2  |   | 2.00000                                    |                        |                                   | 20          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 21          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 22          |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 23          |
| 29   | 2  |   | 2.00000                                    |                        |                                   | 24          |
| 11   | 3  | 1   | 1.00000                                    |                        |                                   | 25          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 26          |
| 120  | 3  |   | 3.00000                                    |                        |                                   | 27          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 28          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 29          |
| 105  | 3  |   | 3.00000                                    |                        |                                   | 30          |
| 115  | 3  |   | 2.00000                                    |                        |                                   | 31          |
| 135  | 3  |   | 2.00000                                    |                        |                                   | 32          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 33          |
| 79   | 5  |   | 3.00000                                    |                        |                                   | 34          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 35          |
| 150  | 2  |   | 2.00000                                    |                        |                                   | 36          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 37          |
| 20   | 4  | 1   | 2.00000                                    |                        |                                   | 38          |
| 29   | 2  |   | 2.00000                                    |                        |                                   | 39          |
| 41   | 4  |   | 2.00000                                    |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 1           |
| 32   | 2  |   | 2.00000                                    |                        |                                   | 2           |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 3           |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 4           |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 5           |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 6           |
| 23   | 2  |   | 2.00000                                    |                        |                                   | 7           |
| 43   | 3  |   | 2.00000                                    |                        |                                   | 8           |
| 195  | 4  |   | 4.00000                                    |                        |                                   | 9           |
| 175  | 4  |   | 4.00000                                    |                        |                                   | 10          |
| 120  | 3  |   | 3.00000                                    |                        |                                   | 11          |
| 38   | 3  | 1   | 1.00000                                    |                        |                                   | 12          |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 13          |
| 90   | 3  |   | 3.00000                                    |                        |                                   | 14          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 15          |
| 42   | 6  | 1   | 2.00000                                    |                        |                                   | 16          |
| 31   | 4  |   | 2.00000                                    |                        |                                   | 17          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 18          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 19          |
| 18   | 4  |   | 2.00000                                    |                        |                                   | 20          |
| 60   | 2  |   | 2.00000                                    |                        |                                   | 21          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 22          |
| 6  | 3  |   | 1.00000                                    |                        |                                   | 23          |
| 25   | 7  |   | 2.00000                                    |                        |                                   | 24          |
| 11   | 1  |   | 1.00000                                    |                        |                                   | 25          |
| 22   | 3  |   | 1.00000                                    |                        |                                   | 26          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 27          |
| 41   | 2  |   | 2.00000                                    |                        |                                   | 28          |
| 25   | 2  |   | 2.00000                                    |                        |                                   | 29          |
| 5  | 3  | 1   | 1.00000                                    |                        |                                   | 30          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 31          |
| 23   | 2  |   | 2.00000                                    |                        |                                   | 32          |
| 11   | 1  |   | 1.00000                                    |                        |                                   | 33          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 34          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 35          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 36          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 37          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 38          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 39          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 90   | 3  |   | 3.00000                                    |                        |                                   | 1           |
| 135  | 3  |   | SVC  | 1                      | 60                                | 2           |
| 195  | 3  |   | 3.00000                                    |                        |                                   | 3           |
| 14   | 6  | 1   | 2.00000                                    |                        |                                   | 4           |
| 50   | 2  |   | 2.00000                                    |                        |                                   | 5           |
| 13   | 1  |   | 1.00000                                    |                        |                                   | 6           |
| 61   | 2  |   | 2.00000                                    |                        |                                   | 7           |
| 58   | 4  |   | 2.00000                                    |                        |                                   | 8           |
| 57   | 5  | 1   | 3.00000                                    |                        |                                   | 9           |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 10          |
| 22   | 4  |   | 2.00000                                    |                        |                                   | 11          |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 12          |
| 41   | 4  | 1   | 2.00000                                    |                        |                                   | 13          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 14          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 15          |
| 39   | 2  |   | 2.00000                                    |                        |                                   | 16          |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 17          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 18          |
| 13   | 1  |   | 1.00000                                    |                        |                                   | 19          |
| 11   | 1  |   | 1.00000                                    |                        |                                   | 20          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 21          |
| 65   | 2  |   | 1.00000                                    |                        |                                   | 22          |
| 32   | 2  |   | 2.00000                                    |                        |                                   | 23          |
| 45   | 1  |   | StatCom                                    | 2                      | 8                                 | 24          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 25          |
| 11   | 1  |   | 1.00000                                    |                        |                                   | 26          |
| 32   | 2  |   | 2.00000                                    |                        |                                   | 27          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 28          |
| 25   | 6  |   | 2.00000                                    |                        |                                   | 29          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 30          |
| 16   | 4  |   | 2.00000                                    |                        |                                   | 31          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 32          |
| 19   | 3  |   | 1.00000                                    |                        |                                   | 33          |
| 50   | 5  |   | 3.00000                                    |                        |                                   | 34          |
| 23   | 3  |   | 2.00000                                    |                        |                                   | 35          |
| 70   | 5  |   | 3.00000                                    |                        |                                   | 36          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 37          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 38          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 39          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 11   | 1  |   | 1.00000                                    |                        |                                   | 1           |
| 14   | 2  |   | 2.00000                                    |                        |                                   | 2           |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 3           |
| 32   | 2  |   | 2.00000                                    |                        |                                   | 4           |
| 64   | 4  |   | 2.00000                                    |                        |                                   | 5           |
| 11   | 3  |   | 1.00000                                    |                        |                                   | 6           |
| 73   | 2  |   | 2.00000                                    |                        |                                   | 7           |
| 11   | 3  | 1   | 1.00000                                    |                        |                                   | 8           |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 9           |
| 73   | 4  | 1   | 2.00000                                    |                        |                                   | 10          |
| 23   | 1  |   | 1.00000                                    |                        |                                   | 11          |
| 27   | 4  | 1   | 2.00000                                    |                        |                                   | 12          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 13          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 14          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 15          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 16          |
| 11   | 3  | 1   | 1.00000                                    |                        |                                   | 17          |
| 11   | 3  | 1   | 1.00000                                    |                        |                                   | 18          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 19          |
| 19   | 3  |   | 1.00000                                    |                        |                                   | 20          |
| 29   | 2  |   | 2.00000                                    |                        |                                   | 21          |
| 12   | 3  | 1   | 1.00000                                    |                        |                                   | 22          |
| 186  | 3  |   | 3.00000                                    |                        |                                   | 23          |
| 180  | 4  |   | 4.00000                                    |                        |                                   | 24          |
| 98   | 2  |   | 2.00000                                    |                        |                                   | 25          |
| 375  | 5  |   | 5.00000                                    |                        |                                   | 26          |
| 450  | 6  |   | 6.00000                                    |                        |                                   | 27          |
| 565  | 4  |   | 4.00000                                    |                        |                                   | 28          |
| 18   | 2  |   | 2.00000                                    |                        |                                   | 29          |
| 40   | 2  |   | 3.00000                                    |                        |                                   | 30          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 31          |
| 180  | 4  |   | 2.00000                                    |                        |                                   | 32          |
| 160  | 4  |   | 4.00000                                    |                        |                                   | 33          |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 34          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 35          |
| 13   | 3  | 1   | 1.00000                                    |                        |                                   | 36          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 37          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 38          |
| 120  | 3  |   | 3.00000                                    |                        |                                   | 39          |
| 300  | 4  |   | 4.00000                                    |                        |                                   | 40          |



SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 60   | 2  |   | 2.00000                                    |                        |                                   | 1           |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 2           |
| 27   | 2  |   | 2.00000                                    |                        |                                   | 3           |
| 12   | 3  |   | 1.00000                                    |                        |                                   | 4           |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 5           |
| 41   | 2  |   | 2.00000                                    |                        |                                   | 6           |
| 157  | 3  |   | 3.00000                                    |                        |                                   | 7           |
| 21   | 3  | 1   | 1.00000                                    |                        |                                   | 8           |
| 5  | 3  | 1   | 1.00000                                    |                        |                                   | 9           |
| 60   | 2  |   | 2.00000                                    |                        |                                   | 10          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 11          |
| 13   | 1  |   | 1.00000                                    |                        |                                   | 12          |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 13          |
| 11   | 1  |   | 1.00000                                    |                        |                                   | 14          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 15          |
| 61   | 2  |   | 2.00000                                    |                        |                                   | 16          |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 17          |
| 15   | 3  | 1   | 1.00000                                    |                        |                                   | 18          |
| 60   | 2  |   | 2.00000                                    |                        |                                   | 19          |
| 32   | 2  |   | 2.00000                                    |                        |                                   | 20          |
| 49   | 4  |   | 2.00000                                    |                        |                                   | 21          |
| 19   | 6  |   | 2.00000                                    |                        |                                   | 22          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 23          |
| 11   | 1  |   | 1.00000                                    |                        |                                   | 24          |
| 60   | 2  |   | 2.00000                                    |                        |                                   | 25          |
| 25   | 3  |   | 3.00000                                    |                        |                                   | 26          |
| 19   | 1  |   | 1.00000                                    |                        |                                   | 27          |
| 40   | 4  | 1   | 2.00000                                    |                        |                                   | 28          |
| 13   | 1  |   | 1.00000                                    |                        |                                   | 29          |
| 25   | 2  |   | 2.00000                                    |                        |                                   | 30          |
| 150  | 2  |   | 2.00000                                    |                        |                                   | 31          |
| 51   | 4  | 1   | 2.00000                                    |                        |                                   | 32          |
| 105  | 3  |   | 2.00000                                    |                        |                                   | 33          |
| 11   | 3  | 1   | 1.00000                                    |                        |                                   | 34          |
| 225  | 3  |   | 3.00000                                    |                        |                                   | 35          |
| 75   | 2  |   | 2.00000                                    |                        |                                   | 36          |
| 105  | 3  |   | 3.00000                                    |                        |                                   | 37          |
| 22   | 6  |   | 1.00000                                    |                        |                                   | 38          |
| 17   | 2  |   | 2.00000                                    |                        |                                   | 39          |
| 45   | 1  |   | 1.00000                                    |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of Transformers<br>In Service<br>(g) | Number of Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
|  |   |  | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 90   | 2   |  | 2.00000                                    |                        |                                   | 1           |
| 21   | 3   | 1                                      | 1.00000                                    |                        |                                   | 2           |
| 120  | 3   |  | 3.00000                                    |                        |                                   | 3           |
| 13   | 1   |  | 1.00000                                    |                        |                                   | 4           |
| 135  | 3   |  | 3.00000                                    |                        |                                   | 5           |
| 90   | 3   |  | 3.00000                                    |                        |                                   | 6           |
| 27   | 2   |  | 2.00000                                    |                        |                                   | 7           |
| 13   | 1   |  | 1.00000                                    |                        |                                   | 8           |
| 225  | 3   |  | 3.00000                                    |                        |                                   | 9           |
| 49   | 4   |  | 2.00000                                    |                        |                                   | 10          |
| 21   | 3   | 1                                      | 1.00000                                    |                        |                                   | 11          |
| 90   | 2   |  | 2.00000                                    |                        |                                   | 12          |
| 90   | 2   |  | 2.00000                                    |                        |                                   | 13          |
| 150  | 2   |  | 2.00000                                    |                        |                                   | 14          |
| 13   | 1   |  | 1.00000                                    |                        |                                   | 15          |
| 121  | 4   |  | 4.00000                                    |                        |                                   | 16          |
| 16   | 1   |  | 1.00000                                    |                        |                                   | 17          |
| 90   | 2   |  | 2.00000                                    |                        |                                   | 18          |
| 90   | 2   |  | 2.00000                                    |                        |                                   | 19          |
| 24   | 4   | 2                                      | 2.00000                                    |                        |                                   | 20          |
| 30   | 1   |  | 1.00000                                    |                        |                                   | 21          |
| 61   | 2   |  | 2.00000                                    |                        |                                   | 22          |
| 32   | 2   |  | 2.00000                                    |                        |                                   | 23          |
| 19   | 4   |  | 2.00000                                    |                        |                                   | 24          |
| 29   | 2   |  | 2.00000                                    |                        |                                   | 25          |
| 10   | 3   | 1                                      | 1.00000                                    |                        |                                   | 26          |
| 105  | 3   |  | 3.00000                                    |                        |                                   | 27          |
| 120  | 3   |  | 3.00000                                    |                        |                                   | 28          |
| 6  | 3   | 1                                      | 1.00000                                    |                        |                                   | 29          |
| 30   | 1   |  | 1.00000                                    |                        |                                   | 30          |
| 29   | 2   |  | 2.00000                                    |                        |                                   | 31          |
| 17   | 6   |  | 2.00000                                    |                        |                                   | 32          |
| 90   | 2   |  | 4.00000                                    |                        |                                   | 33          |
| 30   | 1   |  | 1.00000                                    |                        |                                   | 34          |
| 60   | 2   |  | 2.00000                                    |                        |                                   | 35          |
| 90   | 2   |  | 2.00000                                    |                        |                                   | 36          |
| 150  | 2   | 1                                      | 2.00000                                    |                        |                                   | 37          |
| 21   | 3   | 1                                      | 1.00000                                    |                        |                                   | 38          |
| 60   | 2   |  | 2.00000                                    |                        |                                   | 39          |
| 20   | 3   |  | 1.00000                                    |                        |                                   | 40          |

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation<br>(In Service) (In MVA)<br>(f) | Number of<br>Transformers<br>In Service<br>(g) | Number of<br>Spare<br>Transformers<br>(h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT |                        |                                   | Line<br>No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
|  |  |   | Type of Equipment<br>(i)                   | Number of Units<br>(j) | Total Capacity<br>(In MVA)<br>(k) |             |
| 11   | 1  |   | 1.00000                                    |                        |                                   | 1           |
| 16   | 1  |   | 1.00000                                    |                        |                                   | 2           |
| 8  | 1  |   | 1.00000                                    |                        |                                   | 3           |
| 50   | 2  |   | 2.00000                                    |                        |                                   | 4           |
| 90   | 2  |   | 2.00000                                    |                        |                                   | 5           |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 6           |
| 24   | 4  |   | 2.00000                                    |                        |                                   | 7           |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 8           |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 9           |
| 105  | 3  |   | 3.00000                                    |                        |                                   | 10          |
| 29   | 2  |   | 2.00000                                    |                        |                                   | 11          |
| 105  | 3  |   | 3.00000                                    |                        |                                   | 12          |
| 44   | 4  | 1   | 2.00000                                    |                        |                                   | 13          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 14          |
| 105  | 3  |   | 3.00000                                    |                        |                                   | 15          |
| 27   | 2  |   | 2.00000                                    |                        |                                   | 16          |
| 19   | 3  | 1   | 1.00000                                    |                        |                                   | 17          |
| 13   | 3  | 1   | 1.00000                                    |                        |                                   | 18          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 19          |
| 11   | 3  | 1   | 1.00000                                    |                        |                                   | 20          |
| 14   | 3  | 1   | 1.00000                                    |                        |                                   | 21          |
| 14   | 1  |   | 1.00000                                    |                        |                                   | 22          |
| 30   | 1  |   | 1.00000                                    |                        |                                   | 23          |
| 13   | 1  |   | 1.00000                                    |                        |                                   | 24          |
| 120  | 3  |   | 3.00000                                    |                        |                                   | 25          |
| 23   | 3  |   | 1.00000                                    |                        |                                   | 26          |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 27          |
| 60   | 2  |   | 2.00000                                    |                        |                                   | 28          |
| 135  | 3  |   | 3.00000                                    |                        |                                   | 29          |
| 13   | 1  |   | 1.00000                                    |                        |                                   | 30          |
| 120  | 3  |   | 3.00000                                    |                        |                                   | 31          |
| 11   | 1  |   | 1.00000                                    |                        |                                   | 32          |
| 27   | 2  |   | 2.00000                                    |                        |                                   | 33          |
| -53  |  |   |  |                        |                                   | 34          |
| 96800  | 1770   | 158                                       |  | 13                     | 641                               | 35          |
| 65245  | 392  | 62  |  |                        |                                   | 36          |
|  |  |   |  |                        |                                   | 37          |
| 675  | 331  | 53  |  |                        |                                   | 38          |
|  |  |   |  |                        |                                   | 39          |
|  |  |   |  |                        |                                   | 40          |

|  |   |  |                                  |
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| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 426.3 Line No.: 28 Column: e****Note (1):**

Substation voltage classes are listed separately for each substation. Therefore, there will be multiple line entries for substations having more than one voltage class. Substations having combined total capacity of =>10 MVA are listed individually. Substations with less than 10 MVA capacity are lumped together in one line item. All transmission substations are =>10 MVA.

**Schedule Page: 426.3 Line No.: 34 Column: e****Note (1):**

Substation voltage classes are listed separately for each substation. Therefore, there will be multiple line entries for substations having more than one voltage class. Substations having combined total capacity of =>10 MVA are listed individually. Substations with less than 10 MVA capacity are lumped together in one line item. All transmission substations are =>10 MVA.

**Schedule Page: 426.4 Line No.: 26 Column: e****Note (1):**

Substation voltage classes are listed separately for each substation. Therefore, there will be multiple line entries for substations having more than one voltage class. Substations having combined total capacity of =>10 MVA are listed individually. Substations with less than 10 MVA capacity are lumped together in one line item. All transmission substations are =>10 MVA.

**Schedule Page: 426.5 Line No.: 16 Column: e****Note (1):**

Substation voltage classes are listed separately for each substation. Therefore, there will be multiple line entries for substations having more than one voltage class. Substations having combined total capacity of =>10 MVA are listed individually. Substations with less than 10 MVA capacity are lumped together in one line item. All transmission substations are =>10 MVA.

**Schedule Page: 426.8 Line No.: 16 Column: e****Note (1):**

Substation voltage classes are listed separately for each substation. Therefore, there will be multiple line entries for substations having more than one voltage class. Substations having combined total capacity of =>10 MVA are listed individually. Substations with less than 10 MVA capacity are lumped together in one line item. All transmission substations are =>10 MVA.

**Schedule Page: 426.9 Line No.: 8 Column: e****Note (1):**

Substation voltage classes are listed separately for each substation. Therefore, there will be multiple line entries for substations having more than one voltage class. Substations having combined total capacity of =>10 MVA are listed individually. Substations with less than 10 MVA capacity are lumped together in one line item. All transmission substations are =>10 MVA.

**Schedule Page: 426.9 Line No.: 24 Column: e****Note (1):**

Substation voltage classes are listed separately for each substation. Therefore, there will be multiple line entries for substations having more than one voltage class. Substations having combined total capacity of =>10 MVA are listed individually. Substations with less than 10 MVA capacity are lumped together in one line item. All transmission substations are =>10 MVA.

**Schedule Page: 426.10 Line No.: 21 Column: c****Note (3):**

Any substation that has a transmission-to-transmission transformation (Primary voltage  $\geq 60$  kV and secondary voltage  $\geq 60$  kV) is defined as a transmission station, regardless of the number of distribution assets in the station. Hence, substations with both transmission and distribution (secondary voltage  $< 60$  kV) transformers are characterized as Transmission in the list. There are 59 Transmission Substations with both transmission and distribution transformers; one of them  $< 10$  MVA. There are 664 substations with distribution transformer banks. (605+59 = 664)

|  |   |  |                                  |
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|--|---|--|----------------------------------|

FOOTNOTE DATA

**Schedule Page: 426.12 Line No.: 19 Column: c****Note (3):**

Any substation that has a transmission-to-transmission transformation (Primary voltage  $\geq 60$ kV and secondary voltage  $\geq 60$ kV) is defined as a transmission station, regardless of the number of distribution assets in the station. Hence, substations with both transmission and distribution (secondary voltage  $< 60$  kV) transformers are characterized as Transmission in the list. There are 59 Transmission Substations with both transmission and distribution transformers; one of them  $< 10$ MVA. There are 664 substations with distribution transformer banks. (605+59 = 664)

**Schedule Page: 426.13 Line No.: 1 Column: e****Note (1):**

Substation voltage classes are listed separately for each substation. Therefore, there will be multiple line entries for substations having more than one voltage class. Substations having combined total capacity of  $\geq 10$  MVA are listed individually. Substations with less than 10 MVA capacity are lumped together in one line item. All transmission substations are  $\geq 10$  MVA.

**Schedule Page: 426.13 Line No.: 16 Column: e****Note (1):**

Substation voltage classes are listed separately for each substation. Therefore, there will be multiple line entries for substations having more than one voltage class. Substations having combined total capacity of  $\geq 10$  MVA are listed individually. Substations with less than 10 MVA capacity are lumped together in one line item. All transmission substations are  $\geq 10$  MVA.

**Schedule Page: 426.16 Line No.: 10 Column: e****Note (1):**

Substation voltage classes are listed separately for each substation. Therefore, there will be multiple line entries for substations having more than one voltage class. Substations having combined total capacity of  $\geq 10$  MVA are listed individually. Substations with less than 10 MVA capacity are lumped together in one line item. All transmission substations are  $\geq 10$  MVA.

**Schedule Page: 426.17 Line No.: 34 Column: a****Schedule Page: 426.17 Line No.: 36 Column: a**

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service<br>(a)       | Name of Associated/Affiliated Company<br>(b) | Account Charged or Credited<br>(c) | Amount Charged or Credited<br>(d) |
|----------|---|--|------------------------------------|-----------------------------------|
| 1        | <b>Non-power Goods or Services Provided by Affiliated</b> |  |                                    |                                   |
| 2        |   | PG&E Corporation                             |                                    |                                   |
| 3        | Wildfire Compliance Advice                                |  | 426.5                              | 2,818                             |
| 4        | Corporate A&G Allocations                                 |  | 923.0, 426.5                       | 106,754,795                       |
| 5        | Total - Administrative & General Expenses                 |  |                                    | 106,757,613                       |
| 6        |   |  |                                    |                                   |
| 7        |   | Eureka Energy Company                        |                                    |                                   |
| 8        | Rent Expense  |  | 532.0                              | 321,288                           |
| 9        |   |  |                                    |                                   |
| 10       | Total Non-power Goods/Srv.provided by Affiliats           |  |                                    | 107,078,901                       |
| 11       |   |  |                                    |                                   |
| 12       |   |  |                                    |                                   |
| 13       |   |  |                                    |                                   |
| 14       |   |  |                                    |                                   |
| 15       |   |  |                                    |                                   |
| 16       |   |  |                                    |                                   |
| 17       |   |  |                                    |                                   |
| 18       |   |  |                                    |                                   |
| 19       |   |  |                                    |                                   |
| 20       | <b>Non-power Goods or Services Provided for Affiliate</b> |  |                                    |                                   |
| 21       |   | PG&E Corporation                             | 930.2                              |                                   |
| 22       | ACCOUNTING  |  |                                    | 568,728                           |
| 23       | ADMINISTRATION  |  |                                    | 467,206                           |
| 24       | AFFILIATE RULES COMPLIANCE SUPPORT                        |  |                                    | 25,738                            |
| 25       | BANKING SERVICES  |  |                                    | 36,027                            |
| 26       | BOD EXPENSES  |  |                                    | 126                               |
| 27       | BUSINESS PLANNING SERVICES                                |  |                                    | 28,029                            |
| 28       | COMPLIANCE & ETHICS SUPPORT                               |  |                                    | 8,443                             |
| 29       | CONSULTING SERVICES                                       |  |                                    | 5,997                             |
| 30       | CORPORATE SECRETARY SUPPORT                               |  |                                    | 1,999                             |
| 31       | CORPORATE SUSTAINABILITY SUPPORT                          |  |                                    | 258,285                           |
| 32       | FINANCIAL FORECASTING AND ANALYSIS                        |  |                                    | 60,363                            |
| 33       | FLEET SERVICES  |  |                                    | 6,765                             |
| 34       | HUMAN RESOURCES SUPPORT                                   |  |                                    | 76,744                            |
| 35       | INFORMATION TECHNOLOGY                                    |  |                                    | 471,412                           |
| 36       | INSURANCE SUPPORT   |  |                                    | 9,729                             |
| 37       | INTERNAL AUDIT SERVICES                                   |  |                                    | 6,362                             |
| 38       | INVESTOR RELATIONS SUPPORT                                |  |                                    | 10,393                            |
| 39       | LEGAL   |  |                                    | 62,478                            |
| 40       | MISC EXPENSE  |  |                                    | 3,767                             |
| 41       | REAL ESTATE AND FACILITY                                  |  |                                    | 493,004                           |
| 42       | SECURITY SUPPORT  |  |                                    | 347,316                           |
| 1        | <b>Non-power Goods or Services Provided by Affiliated</b> |  |                                    |                                   |
| 2        |   |  |                                    |                                   |

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

| Line No. | Description of the Non-Power Good or Service<br>(a)       | Name of Associated/Affiliated Company<br>(b) | Account Charged or Credited<br>(c) | Amount Charged or Credited<br>(d) |
|----------|---|--|------------------------------------|-----------------------------------|
| 3        |   |  |                                    |                                   |
| 4        |   |  |                                    |                                   |
| 5        |   |  |                                    |                                   |
| 6        |   |  |                                    |                                   |
| 7        |   |  |                                    |                                   |
| 8        |   |  |                                    |                                   |
| 9        |   |  |                                    |                                   |
| 10       |   |  |                                    |                                   |
| 11       |   |  |                                    |                                   |
| 12       |   |  |                                    |                                   |
| 13       |   |  |                                    |                                   |
| 14       |   |  |                                    |                                   |
| 15       |   |  |                                    |                                   |
| 16       |   |  |                                    |                                   |
| 17       |   |  |                                    |                                   |
| 18       |   |  |                                    |                                   |
| 19       |   |  |                                    |                                   |
| 20       | <b>Non-power Goods or Services Provided for Affiliate</b> |  |                                    |                                   |
| 21       |   |  |                                    |                                   |
| 22       | SOURCING SUPPORT  |  |                                    | 129,925                           |
| 23       | STRATEGY SUPPORT  |  |                                    | 200                               |
| 24       | STRATEGIC ANALYSIS SUPPORT                                |  |                                    | 50,315                            |
| 25       | TAX SERVICES  |  |                                    | 94,853                            |
| 26       | INTEREST  |  |                                    | 337,504                           |
| 27       | EMPLOYEE TRANSFER FEE                                     |  |                                    | 276,450                           |
| 28       |   |  |                                    |                                   |
| 29       | Total - A&G Direct Charges to PG&E Corp                   |  |                                    | 3,838,158                         |
| 30       |   |  |                                    |                                   |
| 31       |   | FUELCO                                       | 930.2                              |                                   |
| 32       | ACCOUNTING  |  |                                    | 19,088                            |
| 33       | CFO SUPPORT   |  |                                    | 6,362                             |
| 34       | FUEL PURCHASING SUPPORT                                   |  |                                    | 465,068                           |
| 35       | SUPPLY CHAIN SUPPORT                                      |  |                                    | 9,581                             |
| 36       |   |  |                                    |                                   |
| 37       | Total - A&G Direct Charges to FUELCO                      |  |                                    | 500,099                           |
| 38       |   |  |                                    |                                   |
| 39       |   |  |                                    |                                   |
| 40       |   |  |                                    |                                   |
| 41       |   |  |                                    |                                   |
| 42       | TOTAL NON-POWER GOODS/SRV PROVIDED FOR                    |  |                                    | 4,338,257                         |
|          |   |  |                                    |                                   |

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| FOOTNOTE DATA  |   |  |                                  |

**Schedule Page: 429 Line No.: 4 Column: a**

**NOTE:**

The 2019 Corporation's A&G Allocation Rate is calculated below and will be rounded up to 99% (Three-Factor Methodology and Headcount).

(A) 3-Factor Method, 99.98%

Simple Average of the following ratios:

(a) Affiliate Assets/Total Consolidated Assets

(b) Affiliate Operating Expenses less Fuel purchase costs/Total Consolidated Operating Expenses less Fuel

Purchase Costs

(c) Affiliate Headcount/Total Consolidated Headcount

(B) Capitalization, 100%

Affiliate Capitalization/Total Consolidated Capitalization

(C) Headcount, 99.98%

It is the ratio of affiliate's headcount over total headcount for all entities.

All Corporation's cost centers allocate its charges based on Three Factor Methodology, except for the following cost centers.

| COST CENTER | Description                     | Allocation Approach |
|-------------|---------------------------------|---------------------|
| PCC 20036   | HOLD-Banking & Money Management | Capitalization      |
| PCC 20039   | HOLD-Investments & Benefits     | Headcount           |
| PCC 20041   | HOLD- Investor Relations        | Capitalization      |
| PCC 20050   | HOLD - Senior VP Human Resource | Headcount           |



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