

Fixed Charge Tool Outputs - Cover Sheet

Purpose:

This section of the tool is formatted to be easily printed or saved as a PDF and filed as a part of testimony.

Instructions:

This worksheet automatically draws values from the rest of the tool.

This worksheet displays both rate design details and bill impacts for all three IOUs.

Please run the macro (button above) to re-generate model results using current inputs to ensure that the rate design details and bill impacts are aligned.

This macro can also be run from the Rate Design Dashboard worksheet. Please see the Rate Design Dashboard worksheet for further details.

How to Save as PDF:

Click "File", then "Print", then select "Microsoft Print to PDF". Click the large "Print" button to choose a file location and name.

How to Print:

Click "File", then "Print", then select your choice of printer.

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Revenue Requirement Allocations

PG&E

Cost Category	Cost Component (See "Glossary" tab for descriptions)	Residential Revenue Requirement	CARE-Exempt	Bundled Generation	Percent to Include in Customer Charge	Percent to Include in Demand Charge	Percent to Include in Volumetric Charge
		\$	T/F	T/F	%	%	%
Generation	PCIA	\$ 183,408,243	FALSE	FALSE	0%	0%	100%
Generation	Marginal Energy Cost	\$ 538,263,216	FALSE	TRUE	0%	0%	100%
Generation	Marginal Generation Capacity Cost	\$ 218,481,550	FALSE	TRUE	0%	0%	100%
Generation	Non-Marginal Generation	\$ 865,996,766	FALSE	TRUE	0%	0%	100%
Distribution	Marginal Customer Access	\$ 454,792,861	FALSE	FALSE	0%	0%	100%
Distribution	Marginal Distribution Capacity Cost - Primary	\$ 439,382,040	FALSE	FALSE	0%	0%	100%
Distribution	Marginal Distribution Capacity Cost - New Business	\$ 476,043,853	FALSE	FALSE	0%	0%	100%
Distribution	Marginal Distribution Capacity Cost - Secondary	\$ 29,945,145	FALSE	FALSE	0%	0%	100%
Distribution	Non-Marginal Distribution	\$ 1,833,578,625	FALSE	FALSE	0%	0%	100%
Transmission	Transmission	\$ 1,447,654,612	FALSE	FALSE	0%	0%	100%
Line Items	Public Purpose Programs - SGIP	\$ 58,854,252	TRUE	FALSE	100%	0%	0%
Line Items	Wildfire Fund Charge	\$ 63,120,120	TRUE	FALSE	100%	0%	0%
Line Items	Wildfire Hardening Charge	\$ 68,921,008	TRUE	FALSE	0%	0%	100%
Line Items	Recovery Bond Charge	\$ 215,256,658	TRUE	FALSE	100%	0%	0%
Line Items	Recovery Bond Credit	\$ (215,256,658)	TRUE	FALSE	100%	0%	0%
Line Items	Public Purpose Programs - Not CARE Exempt	\$ 230,732,710	FALSE	FALSE	100%	0%	0%
Line Items	Nuclear Decommissioning	\$ 37,938,712	FALSE	FALSE	100%	0%	0%
Line Items	New System Generation Charge	\$ 96,956,158	FALSE	FALSE	0%	0%	100%
Line Items	Competition Transition Charge	\$ 8,518,646	FALSE	FALSE	100%	0%	0%
Line Items	Energy Cost Recovery Account	\$ (19,846,861)	FALSE	FALSE	0%	0%	100%
Line Items	Residential CARE Contribution		TRUE	FALSE	100%	0%	0%
	See "New Rates" Section (pg. 7 - 9)						
Line Items	2023 Total Estimated CARE Discount	\$ (891,914,356)					
	Note: included for comparison to model-calculated values						
Delivery RR - Before CARE Bill Discount		\$ 7,032,741,656					

SCE

Cost Category	Cost Component (See "Glossary" tab for descriptions)	Residential Revenue Requirement	CARE-Exempt	Bundled Generation	Percent to Include in Customer Charge	Percent to Include in Demand Charge	Percent to Include in Volumetric Charge
		\$	T/F	T/F	%	%	%
Generation	PCIA	\$ 18,066,203	FALSE	FALSE	0%	0%	100%
Generation	Marginal Energy Cost	\$ 606,708,166	FALSE	TRUE	0%	0%	100%
Generation	Marginal Generation Capacity Cost	\$ 584,831,167	FALSE	TRUE	0%	0%	100%
Generation	Non-Marginal Generation	\$ 1,378,829,544	FALSE	TRUE	0%	0%	100%
Distribution	Marginal - Customer	\$ 427,567,610	FALSE	FALSE	0%	0%	100%
Distribution	Marginal - Grid	\$ 888,543,196	FALSE	FALSE	0%	0%	100%
Distribution	Marginal - Peak	\$ 503,372,326	FALSE	FALSE	0%	0%	100%
Distribution	Non-Marginal Distribution	\$ 1,845,967,040	FALSE	FALSE	0%	0%	100%
Transmission	Base Transmission	\$ 599,320,433	FALSE	FALSE	0%	0%	100%
Transmission	Transmission Balancing Accounts	\$ (1,839,212)	FALSE	FALSE	0%	0%	100%
Line Items	Public Purpose Programs - SGIP	\$ 23,619,309	TRUE	FALSE	100%	0%	0%
Line Items	Wildfire Fund Charge	\$ 103,390,404	TRUE	FALSE	100%	0%	0%
Line Items	Wildfire Hardening Charge	\$ 17,556,861	TRUE	FALSE	0%	0%	100%
Line Items	Recovery Bond Charge	\$ -	TRUE	FALSE	100%	0%	0%
Line Items	Recovery Bond Credit	\$ (40,575,857)	TRUE	FALSE	100%	0%	0%
Line Items	Public Purpose Programs - Not CARE Exempt	\$ 313,291,510	FALSE	FALSE	100%	0%	0%
Line Items	Nuclear Decommissioning	\$ 2,364,701	FALSE	FALSE	100%	0%	0%
Line Items	New System Generation Charge	\$ 148,976,188	FALSE	FALSE	0%	0%	100%
Line Items	Residential CARE Contribution		TRUE	FALSE	100%	0%	0%
	See "New Rates" Section (pg. 7 - 9)						
Line Items	2023 Total Estimated CARE Discount	\$ (660,034,291)					
	Note: included for comparison to model-calculated values						
Delivery RR - Before CARE Bill Discount		\$ 6,995,933,045					

SDG&E

Cost Category	Cost Component (See "Glossary" tab for descriptions)	Residential Revenue Requirement	CARE-Exempt	Bundled Generation	Percent to Include in Customer Charge	Percent to Include in Demand Charge	Percent to Include in Volumetric Charge
		\$	T/F	T/F	%	%	%
Generation	PCIA	\$ 180,005,950	FALSE	FALSE	0%	0%	100%
Generation	Marginal Energy Cost	\$ 100,915,850	FALSE	TRUE	0%	0%	100%
Generation	Marginal Generation Capacity Cost	\$ 57,547,258	FALSE	TRUE	0%	0%	100%
Generation	Non-Marginal Generation	\$ 163,094,812	FALSE	TRUE	0%	0%	100%
Distribution	Marginal - Customer	\$ 183,005,936	FALSE	FALSE	0%	0%	100%
Distribution	Marginal Demand - Non-Coincident Peak	\$ 198,205,378	FALSE	FALSE	0%	0%	100%
Distribution	Marginal Demand - Coincident Peak	\$ 26,974,391	FALSE	FALSE	0%	0%	100%
Distribution	Non-Marginal Distribution	\$ 490,650,411	FALSE	FALSE	0%	0%	100%
Transmission	Base Transmission	\$ 537,401,722	FALSE	FALSE	0%	0%	100%
Transmission	Transmission Balancing Accounts	\$ (111,012,377)	FALSE	FALSE	0%	0%	100%
Line Items	Public Purpose Programs - SGIP	\$ 8,781,000	TRUE	FALSE	100%	0%	0%
Line Items	Wildfire Fund Charge	\$ 29,143,070	TRUE	FALSE	100%	0%	0%
Line Items	Public Purpose Programs - Not CARE Exempt	\$ 61,433,000	FALSE	FALSE	100%	0%	0%
Line Items	Nuclear Decommissioning	\$ 526,530	FALSE	FALSE	100%	0%	0%
Line Items	Local Generation Charge/New System Generation Charge	\$ 81,949,029	FALSE	FALSE	0%	0%	100%
Line Items	Competition Transition Charge	\$ 11,052,908	FALSE	FALSE	100%	0%	0%
Line Items	Total Rate Adjustment Component - Baseline adjustment	\$ 1,000,000	FALSE	FALSE	0%	0%	100%
Line Items	Reliability Services	\$ 177,809	FALSE	FALSE	0%	0%	100%
Line Items	Residential CARE Contribution		TRUE	FALSE	100%	0%	0%
	See "New Rates" Section (pg. 7 - 9)						
Line Items	2023 Total Estimated CARE Discount	\$ (178,549,476)					
	Note: included for comparison to model-calculated values						
Delivery RR - Before CARE Bill Discount		\$ 2,020,852,676					

Rate Design Inputs

		PG&E	SCE	SDG&E
Customer charge option		User-Defined CARE Charges	User-Defined CARE Charges	User-Defined CARE Charges
<i>Customer Charge Weighting is used when Customer Charge Option is set to "Uniform Weights"</i>				
Customer Charge Weighting	[0,25]	\$ -	\$ -	\$ -
	[25,50]	\$ -	\$ -	\$ -
	[50,75]	\$ -	\$ -	\$ -
	[75,100]	\$ -	\$ -	\$ -
	[100,150]	\$ 1	\$ 1	\$ 1
	[150,200]	\$ 1	\$ 1	\$ 1
	200+	\$ 10	\$ 10	\$ 10
<i>Customer Charge Weighting is used when Customer Charge Option is set to "User-Defined CARE Charges"</i>				
CARE Customer Charge (\$/mo)	[0,25]	\$ -	\$ -	\$ -
	[25,50]	\$ -	\$ -	\$ -
	[50,75]	\$ -	\$ -	\$ -
	[75,100]	\$ -	\$ -	\$ -
	[100,150]	\$ -	\$ -	\$ -
	[150,200]	\$ -	\$ -	\$ -
	200+	\$ -	\$ -	\$ -
<i>Non-CARE Customer Charge Weighting is used when Customer Charge Option is set to "User-Defined CARE Charges"</i>				
Non-CARE Customer Charge Weighting	[0,25]	\$ -	\$ -	\$ -
	[25,50]	\$ -	\$ -	\$ -
	[50,75]	\$ -	\$ -	\$ -
	[75,100]	\$ -	\$ -	\$ -
	[100,150]	\$ 1	\$ 1	\$ 1
	[150,200]	\$ 1	\$ 1	\$ 1
	200+	\$ 10	\$ 10	\$ 10
<i>Average CARE Program Discount is used when Customer Charge Option is set to "User-Defined CARE Charges"</i>				
Average CARE Program Discount	(\$/month)	\$ -	\$ -	\$ -
Demand Charge Options				
Billing determinant to use		X Highest Demand Months	X Highest Demand Months	X Highest Demand Months
No. of highest demand months to include		\$ 3	\$ 3	\$ 3
Adjustments to distribution rate				
Include baseline credit from existing rate	(if applicable)	Equal Cents	Equal Cents	Equal Cents
		TRUE	TRUE	TRUE

Revenue Requirement Components

PG&E

Delivery - excluding CARE-exempt		
Rev Req - Customer	Rev Req - Demand	Rev Req - Volumetric
\$ 277,190,068	\$ -	\$ 4,941,914,676

Delivery - CARE-exempt		
Rev Req - Customer	Rev Req - Demand	Rev Req - Volumetric
\$ 121,974,372	\$ -	\$ 68,921,008

Delivery - excluding CARE-exempt	
Volumetric Rev Req Breakdown	
Distribution	\$ 3,233,742,524
NBCs	\$ -
Non-Dist	\$ 1,708,172,152

Delivery - CARE-exempt	
Volumetric Rev Req Breakdown	
Distribution	\$ -
NBCs	\$ -
Non-Dist	\$ 68,921,008

SDG&E

Delivery - excluding CARE-exempt		
Rev Req - Customer	Rev Req - Demand	Rev Req - Volumetric
\$ 73,012,438	\$ -	\$ 1,588,358,248

Delivery - CARE-exempt		
Rev Req - Customer	Rev Req - Demand	Rev Req - Volumetric
\$ 102,363,421	\$ -	\$ -

Delivery - excluding CARE-exempt	
Volumetric Rev Req Breakdown	
Distribution	\$ 898,836,115
NBCs	\$ -
Non-Dist	\$ 689,522,133

Delivery - CARE-exempt	
Volumetric Rev Req Breakdown	
Distribution	\$ -
NBCs	\$ -
Non-Dist	\$ -

SCE

Delivery - excluding CARE-exempt		
Rev Req - Customer	Rev Req - Demand	Rev Req - Volumetric
\$ 315,656,211	\$ -	\$ 4,429,973,783

Delivery - CARE-exempt		
Rev Req - Customer	Rev Req - Demand	Rev Req - Volumetric
\$ 86,433,856	\$ -	\$ 17,556,861

Delivery - excluding CARE-exempt	
Volumetric Rev Req Breakdown	
Distribution	\$ 3,665,450,171
NBCs	\$ -
Non-Dist	\$ 764,523,612

Delivery - CARE-exempt	
Volumetric Rev Req Breakdown	
Distribution	\$ -
NBCs	\$ -
Non-Dist	\$ 17,556,861

New Rates

	PG&E	PG&E	PG&E	PG&E	PG&E	PG&E
	E-1	E-1	E-TOU-C	E-TOU-C	EV2-A	EV2-A
	Non-CARE	CARE	Non-CARE	CARE	Non-CARE	CARE
Income Bracket (1000\$):						
[0,25]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[25,50]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[50,75]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[75,100]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[100,150]	\$ 6.15	\$ -	\$ 6.13	\$ -	\$ 6.11	\$ -
[150,200]	\$ 6.15	\$ -	\$ 6.13	\$ -	\$ 6.11	\$ -
200+	\$ 61.46	\$ -	\$ 61.25	\$ -	\$ 61.13	\$ -
Tier Credits/Charges (\$/kWh)						
Baseline Credit	\$ 0.072	\$ 0.047	\$ 0.076	\$ 0.049	\$ -	\$ -
High Usage Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges (\$/kW)						
Billing Determinant	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand
No. of Highest Demand Months	3	3	3	3	3	3
Demand Charge (\$/kW-mo)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Charges (\$/kWh)						
Summer - Peak	\$ 0.364	\$ 0.234	\$ 0.460	\$ 0.297	\$ 0.525	\$ 0.339
Summer - Part-Peak	\$ 0.364	\$ 0.234	\$ -	\$ -	\$ 0.415	\$ 0.267
Summer - Off-Peak	\$ 0.364	\$ 0.234	\$ 0.396	\$ 0.255	\$ 0.213	\$ 0.136
Winter - Peak	\$ 0.364	\$ 0.234	\$ 0.363	\$ 0.233	\$ 0.398	\$ 0.257
Winter - Part-Peak	\$ 0.364	\$ 0.234	\$ -	\$ -	\$ 0.382	\$ 0.246
Winter - Off-Peak	\$ 0.364	\$ 0.234	\$ 0.345	\$ 0.222	\$ 0.213	\$ 0.136
Total CARE Program Funding - Modeled						
Customer	\$ -		\$ -		\$ -	
Demand	\$ -		\$ -		\$ -	
Volumetric - Delivery	\$ (533,140,919)		\$ (533,140,919)		\$ (533,140,919)	
Volumetric - Generation	\$ (431,894,113)		\$ (423,536,307)		\$ (418,748,960)	
Total CARE Credits	\$ (965,035,032)		\$ (956,677,227)		\$ (951,889,879)	
Residential CARE Funding	\$ 261,645,229		\$ 259,379,218		\$ 258,081,248	
Non-Res CARE Funding	\$ 703,389,803		\$ 697,298,009		\$ 693,808,631	
Total IOU forecast CARE program size						
2023 Forecast (Existing Rates)	\$ (891,914,356)		\$ (891,914,356)		\$ (891,914,356)	
Modeled Credits as % of Forecast	8%		7%		7%	

PG&E	PG&E	SCE	SCE	SCE	SCE	SCE	SCE
E-ELEC	E-ELEC	D	D	TOU-D-4-9	TOU-D-4-9	TOU-D-PRIME	TOU-D-PRIME
Non-CARE	CARE	Non-CARE	CARE	Non-CARE	CARE	Non-CARE	CARE

\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 6.08	\$ -	\$ 8.51	\$ -	\$ 8.54	\$ -	\$ 8.57	\$ -
\$ 6.08	\$ -	\$ 8.51	\$ -	\$ 8.54	\$ -	\$ 8.57	\$ -
\$ 60.78	\$ -	\$ 85.09	\$ -	\$ 85.39	\$ -	\$ 85.67	\$ -

\$ -	\$ -	\$ 0.083	\$ 0.056	\$ 0.090	\$ 0.061	\$ -	\$ -
\$ -	\$ -	\$ 0.093	\$ 0.063	\$ -	\$ -	\$ -	\$ -

X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand
3	3	3	3	3	3	3	3
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\$ 0.524	\$ 0.338	\$ 0.373	\$ 0.251	\$ 0.541	\$ 0.365	\$ 0.623	\$ 0.420
\$ 0.362	\$ 0.233	\$ 0.373	\$ 0.251	\$ 0.433	\$ 0.292	\$ 0.365	\$ 0.246
\$ 0.306	\$ 0.196	\$ 0.373	\$ 0.251	\$ 0.326	\$ 0.220	\$ 0.243	\$ 0.164
\$ 0.293	\$ 0.188	\$ 0.373	\$ 0.251	\$ 0.473	\$ 0.319	\$ 0.566	\$ 0.381
\$ 0.271	\$ 0.174	\$ 0.373	\$ 0.251	\$ 0.351	\$ 0.236	\$ 0.222	\$ 0.150
\$ 0.257	\$ 0.165	\$ 0.373	\$ 0.251	\$ 0.316	\$ 0.212	\$ 0.222	\$ 0.150

\$ -
\$ -
\$ (533,140,919)
\$ (405,034,979)
\$ (938,175,898)

\$ -
\$ -
\$ (370,797,166)
\$ (339,559,859)
\$ (710,357,025)

\$ -
\$ -
\$ (370,797,166)
\$ (347,681,851)
\$ (718,479,016)

\$ -
\$ -
\$ (370,797,166)
\$ (354,957,511)
\$ (725,754,677)

\$ 254,363,043
\$ 683,812,855

\$ 182,559,718
\$ 527,797,308

\$ 184,647,046
\$ 533,831,970

\$ 186,516,870
\$ 539,237,807

\$ (891,914,356)
5%

\$ (660,034,291)
8%

\$ (660,034,291)
9%

\$ (660,034,291)
10%

SDG&E	SDG&E	SDG&E	SDG&E	SDG&E	SDG&E	SDG&E	SDG&E
DR	DR	TOU-DR1	TOU-DR1	EV-TOU-5	EV-TOU-5	TOU-ELEC	TOU-ELEC
Non-CARE	CARE	Non-CARE	CARE	Non-CARE	CARE	Non-CARE	CARE

\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 6.60	\$ -	\$ 6.55	\$ -	\$ 6.56	\$ -	\$ 6.52	\$ -
\$ 6.60	\$ -	\$ 6.55	\$ -	\$ 6.56	\$ -	\$ 6.52	\$ -
\$ 65.96	\$ -	\$ 65.53	\$ -	\$ 65.60	\$ -	\$ 65.24	\$ -

\$ 0.115	\$ 0.076	\$ 0.115	\$ 0.076	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand
3	3	3	3	3	3	3	3
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\$ 0.560	\$ 0.370	\$ 0.822	\$ 0.542	\$ 0.849	\$ 0.560	\$ 0.784	\$ 0.517
\$ 0.560	\$ 0.370	\$ 0.508	\$ 0.335	\$ 0.514	\$ 0.339	\$ 0.414	\$ 0.274
\$ 0.560	\$ 0.370	\$ 0.344	\$ 0.227	\$ 0.259	\$ 0.171	\$ 0.366	\$ 0.241
\$ 0.560	\$ 0.370	\$ 0.625	\$ 0.412	\$ 0.544	\$ 0.359	\$ 0.543	\$ 0.358
\$ 0.560	\$ 0.370	\$ 0.540	\$ 0.357	\$ 0.480	\$ 0.317	\$ 0.401	\$ 0.265
\$ 0.560	\$ 0.370	\$ 0.516	\$ 0.341	\$ 0.251	\$ 0.166	\$ 0.357	\$ 0.236

\$ -
\$ -
\$ (130,933,723)
\$ (100,157,376)
\$ (231,091,099)

\$ -
\$ -
\$ (130,933,723)
\$ (96,179,165)
\$ (227,112,888)

\$ -
\$ -
\$ (130,933,723)
\$ (96,851,978)
\$ (227,785,701)

\$ -
\$ -
\$ (130,933,723)
\$ (93,461,884)
\$ (224,395,607)

\$ 66,362,085
\$ 164,729,014

\$ 65,219,668
\$ 161,893,220

\$ 65,412,879
\$ 162,372,822

\$ 64,439,351
\$ 159,956,256

\$ (178,549,476)
29%

\$ (178,549,476)
27%

\$ (178,549,476)
28%

\$ (178,549,476)
26%

Bill Impacts

PG&E

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)										
			PG&E	P	Q	R	S	T	V	W	X	Y	Z
\$0 - \$25,000	None	1	\$ (12.13)	\$ (18.45)	\$ (16.55)	\$ (18.58)	\$ (17.33)	\$ (9.27)	\$ (13.71)	\$ (17.85)	\$ (13.15)	\$ (13.70)	\$ (7.78)
\$25,000 - \$50,000	None	2	\$ (13.79)	\$ (18.42)	\$ (16.54)	\$ (18.59)	\$ (17.30)	\$ (9.26)	\$ (13.72)	\$ (17.90)	\$ (13.15)	\$ (13.71)	\$ (7.77)
\$50,000 - \$75,000	None	3	\$ (14.09)	\$ (18.39)	\$ (16.53)	\$ (18.46)	\$ (17.18)	\$ (9.26)	\$ (13.72)	\$ (17.69)	\$ (13.14)	\$ (13.73)	\$ (7.79)
\$75,000 - \$100,000	None	4	\$ (13.88)	\$ (18.33)	\$ (16.53)	\$ (18.29)	\$ (17.02)	\$ (9.25)	\$ (13.72)	\$ (17.39)	\$ (13.13)	\$ (13.76)	\$ (7.78)
\$100,00 - \$150,000	None	5	\$ (7.45)	\$ (12.12)	\$ (10.35)	\$ (11.95)	\$ (10.69)	\$ (3.12)	\$ (7.58)	\$ (10.89)	\$ (6.99)	\$ (7.63)	\$ (1.63)
\$150,000 - \$200,000	None	6	\$ (7.02)	\$ (11.99)	\$ (10.32)	\$ (11.73)	\$ (10.46)	\$ (3.12)	\$ (7.57)	\$ (10.49)	\$ (6.96)	\$ (7.68)	\$ (1.66)
\$200,000+	None	7	\$ 48.72	\$ 43.43	\$ 45.06	\$ 43.84	\$ 45.11	\$ 52.01	\$ 47.56	\$ 45.19	\$ 48.23	\$ 47.50	\$ 53.66
\$0 - \$25,000	CARE	1	\$ (3.24)	\$ (4.47)	\$ (3.68)	\$ (4.15)	\$ (3.80)	\$ (2.05)	\$ (2.64)	\$ (4.11)	\$ (2.66)	\$ (4.06)	\$ (3.31)
\$25,000 - \$50,000	CARE	2	\$ (3.35)	\$ (4.47)	\$ (3.68)	\$ (4.13)	\$ (3.78)	\$ (2.04)	\$ (2.64)	\$ (4.07)	\$ (2.66)	\$ (4.06)	\$ (3.32)
\$50,000 - \$75,000	CARE	3	\$ (3.27)	\$ (4.47)	\$ (3.67)	\$ (4.11)	\$ (3.77)	\$ (2.04)	\$ (2.62)	\$ (4.03)	\$ (2.65)	\$ (4.07)	\$ (3.33)
\$75,000 - \$100,000	CARE	4	\$ (3.24)	\$ (4.47)	\$ (3.64)	\$ (4.10)	\$ (3.76)	\$ (2.04)	\$ (2.61)	\$ (3.99)	\$ (2.65)	\$ (4.07)	\$ (3.33)
\$100,00 - \$150,000	CARE	5	\$ (3.20)	\$ (4.47)	\$ (3.68)	\$ (4.07)	\$ (3.74)	\$ (2.04)	\$ (2.63)	\$ (3.96)	\$ (2.65)	\$ (4.07)	\$ (3.34)
\$150,000 - \$200,000	CARE	6	\$ (3.09)	\$ (4.47)	\$ (3.69)	\$ (4.05)	\$ (3.73)	\$ (2.04)	\$ (2.63)	\$ (3.91)	\$ (2.65)	\$ (4.07)	\$ (3.32)
\$200,000+	CARE	7	\$ (2.93)	\$ (4.47)	\$ (3.69)	\$ (4.02)	\$ (3.70)	\$ (2.04)	\$ (2.61)	\$ (3.88)	\$ (2.64)	\$ (4.07)	\$ (3.67)
\$0 - \$25,000	FERA	1	\$ (11.89)	\$ (16.96)	\$ (13.91)	\$ (15.57)	\$ (14.29)	\$ (7.72)	\$ (9.95)	\$ (15.36)	\$ (10.04)	\$ (15.45)	\$ (12.63)
\$25,000 - \$50,000	FERA	2	\$ (12.21)	\$ (16.96)	\$ (13.91)	\$ (15.40)	\$ (14.19)	\$ (7.70)	\$ (9.96)	\$ (15.10)	\$ (10.01)	\$ (15.46)	\$ (12.86)
\$50,000 - \$75,000	FERA	3	\$ (11.94)	\$ (16.96)	\$ (13.83)	\$ (15.25)	\$ (14.12)	\$ (7.69)	\$ (9.89)	\$ (14.84)	\$ (10.00)	\$ (15.53)	\$ (12.95)
\$75,000 - \$100,000	FERA	4	\$ (11.88)	\$ (16.96)	\$ (13.69)	\$ (15.19)	\$ (14.02)	\$ (7.68)	\$ (9.83)	\$ (14.61)	\$ (10.00)	\$ (15.52)	\$ (13.00)
\$100,00 - \$150,000	FERA	5	\$ (6.76)	\$ (11.92)	\$ (8.86)	\$ (9.99)	\$ (8.90)	\$ (2.65)	\$ (4.91)	\$ (9.46)	\$ (4.95)	\$ (10.53)	\$ (8.03)
\$150,000 - \$200,000	FERA	6	\$ (6.41)	\$ (11.92)	\$ (8.92)	\$ (9.90)	\$ (8.83)	\$ (2.65)	\$ (4.92)	\$ (9.18)	\$ (4.95)	\$ (10.53)	\$ (7.72)
\$200,000+	FERA	7	\$ 39.32	\$ 33.41	\$ 36.28	\$ 35.56	\$ 36.59	\$ 42.55	\$ 40.40	\$ 36.20	\$ 40.28	\$ 34.78	\$ 36.21

New rate option
Counterfactual rate option
Use model-calculated counterfactual rates

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

Most subscribed rate per subclass
Most subscribed rate per subclass
TRUE
See 'Subclass Bill Database'
See 'Subclass Bill Database'

SDG&E

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)				
			SDG&E	Inland	Coastal	Desert	Mountain
\$0 - \$25,000	None	1	\$ (12.49)	\$ (14.15)	\$ (11.92)	\$ (15.09)	\$ (18.09)
\$25,000 - \$50,000	None	2	\$ (12.60)	\$ (14.02)	\$ (11.92)	\$ (14.83)	\$ (18.41)
\$50,000 - \$75,000	None	3	\$ (12.87)	\$ (14.01)	\$ (11.95)	\$ (15.58)	\$ (18.50)
\$75,000 - \$100,000	None	4	\$ (12.97)	\$ (14.07)	\$ (11.99)	\$ (16.58)	\$ (18.64)
\$100,00 - \$150,000	None	5	\$ (6.60)	\$ (7.71)	\$ (5.58)	\$ (9.34)	\$ (12.44)
\$150,000 - \$200,000	None	6	\$ (6.76)	\$ (8.01)	\$ (5.75)	\$ (14.51)	\$ (12.94)
\$200,000+	None	7	\$ 52.02	\$ 50.72	\$ 52.75	\$ 50.28	\$ 45.63
\$0 - \$25,000	CARE	1	\$ (2.65)	\$ (2.95)	\$ (2.32)	\$ (4.88)	\$ (5.19)
\$25,000 - \$50,000	CARE	2	\$ (2.67)	\$ (2.95)	\$ (2.32)	\$ (4.83)	\$ (5.16)
\$50,000 - \$75,000	CARE	3	\$ (2.67)	\$ (2.96)	\$ (2.33)	N/A	\$ (5.17)
\$75,000 - \$100,000	CARE	4	\$ (2.63)	\$ (2.97)	\$ (2.34)	N/A	\$ (5.20)
\$100,00 - \$150,000	CARE	5	\$ (2.58)	\$ (2.96)	\$ (2.33)	N/A	N/A
\$150,000 - \$200,000	CARE	6	\$ (2.40)	N/A	\$ (2.40)	N/A	N/A
\$200,000+	CARE	7	N/A	N/A	N/A	N/A	N/A
\$0 - \$25,000	FERA	1	\$ (9.46)	\$ (10.48)	\$ (8.20)	\$ (17.35)	\$ (18.33)
\$25,000 - \$50,000	FERA	2	\$ (9.56)	\$ (10.52)	\$ (8.20)	\$ (17.05)	\$ (18.21)
\$50,000 - \$75,000	FERA	3	\$ (9.59)	\$ (10.59)	\$ (8.22)	N/A	\$ (18.23)
\$75,000 - \$100,000	FERA	4	\$ (9.47)	\$ (10.62)	\$ (8.32)	N/A	\$ (18.37)
\$100,00 - \$150,000	FERA	5	\$ (3.87)	\$ (5.19)	\$ (2.90)	N/A	N/A
\$150,000 - \$200,000	FERA	6	\$ (3.29)	N/A	\$ (3.29)	N/A	N/A
\$200,000+	FERA	7	N/A	N/A	N/A	N/A	N/A

New rate option
Counterfactual rate option
Use model-calculated counterfactual rates

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

Most subscribed rate per subclass
Most subscribed rate per subclass
TRUE

See 'Subclass Bill Database'
See 'Subclass Bill Database'

SCE

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)									
			SCE	5	6	8	9	10	13	14	15	16
\$0 - \$25,000	None	1	\$ (14.27)	\$ (15.56)	\$ (11.63)	\$ (12.44)	\$ (15.39)	\$ (16.31)	\$ (18.65)	\$ (17.74)	\$ (20.89)	\$ (13.33)
\$25,000 - \$50,000	None	2	\$ (14.73)	\$ (15.56)	\$ (11.63)	\$ (12.45)	\$ (15.47)	\$ (16.56)	\$ (18.52)	\$ (17.66)	\$ (21.07)	\$ (13.33)
\$50,000 - \$75,000	None	3	\$ (14.66)	\$ (15.56)	\$ (11.63)	\$ (12.45)	\$ (15.47)	\$ (16.53)	\$ (18.28)	\$ (17.56)	\$ (20.95)	\$ (13.34)
\$75,000 - \$100,000	None	4	\$ (14.55)	\$ (15.56)	\$ (11.63)	\$ (12.45)	\$ (15.45)	\$ (16.42)	\$ (18.10)	\$ (17.41)	\$ (20.84)	\$ (13.37)
\$100,00 - \$150,000	None	5	\$ (5.85)	\$ (7.02)	\$ (3.08)	\$ (3.89)	\$ (6.90)	\$ (7.72)	\$ (9.35)	\$ (8.74)	\$ (12.22)	\$ (4.87)
\$150,000 - \$200,000	None	6	\$ (5.63)	\$ (7.02)	\$ (3.08)	\$ (3.88)	\$ (6.82)	\$ (7.53)	\$ (9.18)	\$ (8.56)	\$ (12.10)	\$ (4.90)
\$200,000+	None	7	\$ 71.55	\$ 69.83	\$ 73.78	\$ 73.02	\$ 69.92	\$ 69.37	\$ 67.87	\$ 68.34	\$ 64.78	\$ 71.93
\$0 - \$25,000	CARE	1	\$ (4.45)	N/A	\$ (3.10)	\$ (3.46)	\$ (4.16)	\$ (5.19)	\$ (5.62)	\$ (5.62)	\$ (6.39)	\$ (4.71)
\$25,000 - \$50,000	CARE	2	\$ (4.41)	N/A	\$ (3.10)	\$ (3.46)	\$ (4.16)	\$ (5.18)	\$ (5.58)	\$ (5.58)	\$ (6.33)	\$ (4.70)
\$50,000 - \$75,000	CARE	3	\$ (4.39)	N/A	\$ (3.10)	\$ (3.46)	\$ (4.17)	\$ (5.16)	\$ (5.55)	\$ (5.57)	\$ (6.29)	\$ (4.70)
\$75,000 - \$100,000	CARE	4	\$ (4.39)	N/A	\$ (3.10)	\$ (3.46)	\$ (4.17)	\$ (5.15)	\$ (5.52)	\$ (5.56)	\$ (6.26)	\$ (4.70)
\$100,00 - \$150,000	CARE	5	\$ (4.35)	N/A	\$ (3.10)	\$ (3.46)	\$ (4.17)	\$ (5.13)	\$ (5.52)	\$ (5.53)	\$ (6.24)	\$ (4.69)
\$150,000 - \$200,000	CARE	6	\$ (4.29)	N/A	\$ (3.10)	\$ (3.46)	\$ (4.17)	\$ (5.09)	\$ (5.48)	\$ (5.49)	\$ (6.19)	\$ (4.68)
\$200,000+	CARE	7	\$ (4.19)	N/A	\$ (3.10)	\$ (3.46)	\$ (4.17)	\$ (5.06)	\$ (5.43)	\$ (5.46)	\$ (6.09)	\$ (4.67)
\$0 - \$25,000	FERA	1	\$ (11.59)	N/A	\$ (8.19)	\$ (9.11)	\$ (10.96)	\$ (13.61)	\$ (14.61)	\$ (14.73)	\$ (16.59)	\$ (12.39)
\$25,000 - \$50,000	FERA	2	\$ (11.54)	N/A	\$ (8.19)	\$ (9.12)	\$ (10.97)	\$ (13.57)	\$ (14.45)	\$ (14.62)	\$ (16.34)	\$ (12.37)
\$50,000 - \$75,000	FERA	3	\$ (11.53)	N/A	\$ (8.19)	\$ (9.12)	\$ (10.98)	\$ (13.50)	\$ (14.34)	\$ (14.56)	\$ (16.22)	\$ (12.37)
\$75,000 - \$100,000	FERA	4	\$ (11.54)	N/A	\$ (8.19)	\$ (9.12)	\$ (10.99)	\$ (13.46)	\$ (14.23)	\$ (14.55)	\$ (16.10)	\$ (12.37)
\$100,00 - \$150,000	FERA	5	\$ (4.49)	N/A	\$ (1.19)	\$ (2.15)	\$ (4.01)	\$ (6.41)	\$ (7.23)	\$ (7.45)	\$ (9.04)	\$ (5.37)
\$150,000 - \$200,000	FERA	6	\$ (4.36)	N/A	\$ (1.19)	\$ (2.15)	\$ (4.04)	\$ (6.29)	\$ (7.11)	\$ (7.34)	\$ (8.86)	\$ (5.34)
\$200,000+	FERA	7	\$ 58.76	N/A	\$ 61.83	\$ 60.67	\$ 58.77	\$ 56.67	\$ 55.95	\$ 55.62	\$ 54.33	\$ 57.54

New rate option
Counterfactual rate option
Use model-calculated counterfactual rates

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

Most subscribed rate per subclass
Most subscribed rate per subclass
TRUE
See 'Subclass Bill Database'
See 'Subclass Bill Database'